



LDC Co MAADs Application (EB-2016-0025): Summary of Dx Licence Application

September 26, 2016



Agenda

- Requested Relief in MAADs Application
- Overview of Distributor Licence Application
- Distributor Licence Application Exclusions
- Requested Exemptions
- Proposed Licence Conditions
- Q&A



Requested Relief in MAADs Application

- The Section 86 Application as originally filed with the OEB included the following items among the requested relief (Exhibit B, Tab 2, Schedule 1, at p.9):
 - “(f) leave for Enersource, Horizon Utilities, PowerStream and HOBNI to transfer their distribution licences and rate orders to LDC Co, pursuant to Section 18 of the OEB Act;
 - ...
 - (h) the issuance of a new electricity distribution licence for LDC Co under Section 60 of the OEB Act that will come into existence on the completion of the transfers of the distribution-related assets of the former Enersource, Horizon Utilities, PowerStream and HOBNI to LDC Co, to be followed immediately by the cancellation of the distribution licences of Enersource, Horizon Utilities, PowerStream and HOBNI. The licence application is being filed separately from the current Application.”

Overview of Distributor Licence Application

- The Licence Application is in the Board's form
- Since not all "Key Individuals" of LDC Co have been appointed, the Applicants have included the incumbents in the key administrative and operational roles at the four predecessor utilities as the key individuals
- Four Rate Zones: the Brampton Rate Zone; the Enersource Rate Zone; the Horizon Utilities Rate Zone; and the PowerStream Rate Zone
- The current Licences were most recently amended as of January 28, 2016
- The bodies of the four existing Licences are consistent, with the exception that in Section 21.1.1, the 2011-2014 Conservation and Demand Management-related targets for reductions in electricity consumption and peak demand differ for each distributor

Distributor Licence Application Exclusions

- New proposed exclusion from Enersource Rate Zone in Schedule 1
 - Joint Application for the Elimination of Load Transfer Arrangements filed by Enersource and Oakville Hydro Electricity Distribution Inc. August 9, 2016
 - If the Application is approved, the subject lands will become part of the Oakville Hydro service area
- Proposing the elimination of expired Code exemptions included in Schedule 3 (List of Code Exemptions) and Schedule 4 (List of RRR Exemptions)

Requested Exemptions

- Applicants will not be in a position to bill former Enersource and Horizon Utilities Residential and General Service < 50kW customers on a monthly basis in accordance with section 2.6.1A of the Distribution System Code by December 31, 2016
- The Applicants request that the OEB approve exemptions from section 2.6.1A that would expire December 31, 2018 in the case of the Enersource Service Area and December 31, 2019 in the case of the Horizon Utilities service area, as part of its disposition of the Licence Application



Proposed Licence Conditions

- The Applicants have included a new Schedule 5, which incorporates proposed additional Licence conditions

Condition 1:

- LDC Co shall track its operations in four separate rate zones (equivalent to the service areas of the former Enersource Hydro Mississauga Inc., Horizon Utilities Corporation, PowerStream Inc. and Hydro One Brampton Networks Inc.) until the end of the third year following the completion of the consolidation of the four predecessor utilities. The end of the third year following the completion of the consolidation is expected to be December 31, 2019.



Proposed Licence Conditions

Condition 2:

- LDC Co shall report to the OEB on Electricity Service Quality Requirements (ESQRs) and other reportable financial metrics as set out in the Board's Reporting and Record-Keeping Requirements (RRR) separately for each of the four rate zones for that three-year period.

Condition 3:

- LDC Co may, at its option, report to the OEB under the RRR on a consolidated basis, instead of separately for the four rate zones, after the end of the third year following the completion of the consolidation of the four predecessor utilities.

Questions and Answers

