

Sioux Lookout Hydro Inc.  
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October 3, 2016

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor – 2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Sioux Lookout Hydro Inc. – Price Cap Incentive Regulation Rate Application  
File No. EB-2016-0103**

Sioux Lookout Hydro Inc. (“SLHI”) is applying for authorization to adjust its current electricity distribution rates in accordance with its Price Cap Incentive Regulation Rate Application for rates effective May 1, 2017.

In support of its Application Sioux Lookout Hydro Inc. utilized the 2017 IRM Rate Generator Model.

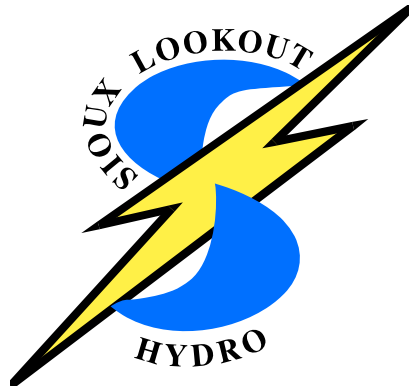
Please find enclosed two hard copies of Sioux Lookout Hydro Inc.’s 2017 Price Cap IR Rate Application. An electronic version of this application has been submitted through the e-Filing Services containing a searchable PDF copy and the 2017 IRM model in excel format.

If you require any further information, please contact the undersigned at (807)737-3800 or via email at [dkulchyski@tbaytel.net](mailto:dkulchyski@tbaytel.net).

Sincerely,

*Original signed by*

Deanne Kulchyski, CPA, CGA, BComm(Hons)  
President/CEO



**2017**  
**PRICE CAP INCENTIVE REGULATION**  
**ELECTRICITY DISTRIBUTION**  
**RATE APPLICATION**

**ED-2002-0514**  
**EB-2016-0103**

**October 3, 2016**

**SIOUX LOOKOUT HYDRO INCORPORATED**  
**25 FIFTH AVENUE, P.O. BOX 908**  
**SIOUX LOOKOUT, ON P8T 1B3**

## Manager's Summary

### Introduction

Sioux Lookout Hydro Inc. (SLHI) submits its 2017 Electricity Distribution Rate Application ("Application") documentation for distribution rates pursuant and in accordance to the *Ontario Energy Board ("Board") Filing Requirements For Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications – Chapter 3 Incentive Rate-Setting Applications*.

SLHI hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the customer rates for the distribution of electricity to be implemented on May 1, 2017 and affecting all SLHI customers.

The primary contact for this application will be:

Deanne Kulchyski, President/CEO

Email: [dkulchyski@tbaytel.net](mailto:dkulchyski@tbaytel.net)

Phone: (807)737-3800

Fax: (807)737-2832

SLHI has filed in accordance with the guidelines of Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications* dated July 14, 2016. SLHI has utilized the 2017 IRM Rate Generator model provided by the Board, and confirms the accuracy of the billing determinants pre-populated by the model. Sioux Lookout is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Listed below are the items addressed in this rate application:

1. Annual Adjustment Mechanism
2. Rate Design for Residential Customers
3. Retail Transmission Service Rates
4. Low Voltage Rates
5. Group 1 Deferral and Variance Accounts
6. LRAM Variance Account
7. Global Adjustment
8. Shared Tax Savings
9. Current and Applied for loss factors, allowances and specific service charges
10. Proposed Rates and Bill Impacts

## Annual Adjustment Mechanism

SLHI has applied for the Price Cap Adjustment calculated by the Board's IRM Model. At the time of the application the Price Cap Adjustment determined by the model is 1.80% using an inflation factor of 2.1%, a productivity factor of 0% and a stretch factor of 0.30%. The adjustment is to be applied uniformly across all rate classes.

SLHI acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

## Rate Design for Residential Customers

SLHI began the four year transition to a fully fixed monthly distribution service charge for residential customers in 2016. SLHI performed the two tests designed by the OEB to determine if mitigation should be proposed as per the *Filing Requirements For Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications - Chapter 3 Incentive Rate-Setting Applications*. The annual increase in the fixed monthly charge will be less than \$4 (before application of the Price Cap adjustment), and the overall bill impact is less than 10% for RPP customers consuming at the 10<sup>th</sup> percentile. Therefore, SLHI is not proposing any mitigation strategies.

## Retail Transmission Service Rates

SLHI is an embedded distributor to Hydro One; therefore the company does not pay the Uniform Transmission Rates charged by the IESO. Hydro One bills SLHI the Transmission Network Service Charges and Line Connection Service Charges under the Sub-Transmission Class. We are not charged for Transformation Connection Service charges.

See the tables below for the proposed adjustments to the RTSR calculated using the IRM Model.

Adjustments to RTSR - Network				
Rate Class	Volumetric	Current RTSR - Network	% Adjustment	Proposed RTSR - Network
Residential	kWh	0.0068	-1.47%	0.0067
General Service < 50 kW	kWh	0.0061	-1.64%	0.0060
General Service > 50 to 4,999 kW	kW	2.4626	-1.81%	2.4180
General Service -Interval Metered > 1,000 kW	kW	2.6124	-1.81%	2.5651
Unmetered Scattered Load	kWh	0.0061	-1.64%	0.0060
Street Lighting	kW	1.8572	-1.81%	1.8236

Adjustments to RTSR - Connection				
Rate Class	Volumetric	Current RTSR - Connection	% Adjustment	Proposed RTSR - Connection
Residential	kWh	0.0017	0.00%	0.0017
General Service < 50 kW	kWh	0.0012	0.00%	0.0012
General Service > 50 to 4,999 kW	kW	0.5546	-1.08%	0.5486
General Service -Interval Metered > 1,000 kW	kW	0.6129	-1.08%	0.6063
Unmetered Scattered Load	kWh	0.0012	0.00%	0.0012
Street Lighting	kW	0.4288	-1.07%	0.4242

## Low Voltage Rates

SLHI applies to continue the Low Voltage Service Rates currently in effect.

## Deferral and Variance Account Disposition

SLHI is applying for disposition of Group 1 Deferral and Variance accounts including Account 1589, Global Adjustment as calculated using the IRM Model of \$(72,276). The total claim per kWh is \$(0.0009) which does not meet the threshold test for disposition. However, SLHI wishes to dispose of the balances as the amount to be disposed excluding the Account 1589, Global Adjustment is \$(101,158) and does exceed the threshold in all classes.

## Group 1 Accounts

The account balances of Group 1 accounts with principle amounts to December 31, 2015 and projected interest to April 30, 2017 are shown in the following table:

Group 1 Deferral Variance Accounts						
		Closing Principal Balances as of Dec 31 - 15 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31 - 15 Adjusted for Dispositions during 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 - 15 balance adjusted for disposition during 2016	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31-15 balance adjusted for disposition during 2016	Total Claim
<b>Group 1 Accounts</b>						
LV Variance Account	1550	21,973	512	242	81	22,807
Smart Meter Entity Charge Variance	1551	1,136	28	12	4	1,181
RSVA - Wholesale Market Service Charge	1580	-15,230	-273	-168	-56	-15,726
RSVA - Retail Transmission Network Charge	1584	-19,179	278	-211	-70	-19,182
RSVA - Retail Transmission Connection Charge	1586	-732	45	-8	-3	-698
RSVA - Power (excluding Global Adjustment)	1588	-93,145	2,011	-1,025	-342	-92,500
RSVA - Power - Sub-account - Global Adjustment	1589	28,202	266	310	103	28,882
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	9	0	0	9
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	2,505	-321	28	9	2,221
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	838	-119	9	3	731
<b>Group 1 Sub-Total (Including Account 1589 - Global Adjustment)</b>		<b>-73,632</b>	<b>2,436</b>	<b>-810</b>	<b>-270</b>	<b>-72,276</b>
<b>Group 1 Sub-Total (Excluding Account 1589 - Global Adjustment)</b>		<b>-101,834</b>	<b>2,170</b>	<b>-1,120</b>	<b>-373</b>	<b>-101,158</b>
RSVA - Power - Sub Account - Global Adjustment	1589	28,202	266	310	103	28,882
<b>Total of Group 1 Accounts</b>		<b>-73,632</b>	<b>2,436</b>	<b>-810</b>	<b>-270</b>	<b>-72,276</b>

Please note that any differences in the total claim above and the Board Model are due to rounding.

SLHI is not proposing to dispose of Account 1595, Disposition and Recovery/Refund of Regulatory Balances (2014) since there were entries made to this account in 2016 for Long Term Load Transfer Settlement, or Account 1595, Disposition and Recovery/Refund of Regulatory Balances (2015) because the recovery/refund period was not complete as of December 31, 2015.

The resulting rate riders for Group 1 Accounts excluding Account 1589, Global Adjustment are illustrated in the table below:

Default Rate Rider Recovery Period (in months)		12											
Proposed Rate Rider Recovery Period (in months)		12		Rate Rider Recovery to be used below									

The resulting rate riders for Account 1589, Global Adjustment are illustrated below:

Rate Class	Unit	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers) <sup>1</sup>	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
		kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	799,996		799,996	2.6%	\$742	\$0.0009 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	692,209		692,209	2.2%	\$642	\$0.0009 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	29,326,317		29,326,317	94.1%	\$27,184	\$0.0009 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	338,566		338,566	1.1%	\$314	\$0.0009 kWh
Total		31,157,088	0	31,157,088	100.0%	\$28,881	

SLHI does not have any Class A customers. The Global Adjustment rate rider for the USL rate class is nil as there are no accounts eligible for the Global Adjustment in this rate class, and therefore no amounts allocated to be recovered/refunded to this rate class.

### LRAM Variance Account

The amount reported in the LRAMVA as of December 31, 2015 was \$(11,252). SLHI will be applying for disposition of this account in its next Cost of Service Application, and will utilize the OEB's Report *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, EB-2016-0182, May 19, 2016 and LRAM model designed by the OEB to make adjustments in order to satisfy the Board's requirements.

## **Global Adjustment**

SLHI's customers are all class B customers. These customers pay the global adjustment (GA) charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers, RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price (HOEP), and a monthly GA price separately on their bills.

For Class B customers, RSVA 1589 GA captures the difference between the amounts billed (or estimated to be billed) to Non-RPP customers and the actual amount paid by SLHI to the host distributor for those customers. This is the variance between the final rate for the GA and what is billed to the customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. For RPP customers, this variance is built into the RPP rates for the following RPP term.

Only Non-RPP customers have contributed to the balance in the RSVA 1589 GA variance account. The balance in this account has been allocated based on Non-RPP consumption in 2015, for which a separate rate rider is used to dispose of the balance.

A description of SLHI's GA settlement process with, in our case, the host distributor is outlined below. Questions from the *2017 Filing Guidelines* are underlined below, with corresponding answers provided below each question.

### GA rate used

SLHI uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

### Process for providing consumption estimates to the Host Distributor

SLHI settles with our host distributor (Hydro One) for the estimated difference between spot and RPP pricing for RPP customers within 2 business days of month end (IESO form 1598).

Conventional meters (Designated customers on Tier 1/Tier 2 pricing) – The total estimated consumption (kWh) is determined by multiplying the current number of active customers (excluding those with retailers) by the same month of the previous year's average consumption for that group. This estimated consumption is then split between Tier 1 and Tier 2 pricing based on historical trending.

Time-of-Use meters – The total estimated consumption (kWh) is determined by multiplying the current number of active customers (excluding those with retailers) by the same month

of the previous year's average consumption for that group. This estimated consumption is then split between on-peak, off-peak and mid-peak, based on historical trending.

The Total RPP consumption is then calculated by adding the consumption of customers on conventional meters to the TOU consumption.

#### True-Up Process

SLHI performs monthly true-ups with each submission to provide timely adjustments for any variances from the initial estimates.

The actual billed consumption for RPP customers is extracted from the billing system for the previous month and netted against the estimate used at the time the settlement was sent to the host distributor. The resulting consumption is applied to the new estimate for the current month.

#### **Shared Tax Savings**

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing ratio.

SLHI's last rebasing year was 2013 with a corporate tax rate of 15.5%. The expected 2017 tax rate is 15.0%. Therefore the estimated tax savings in 2017 is \$(421). This amount does not result in a rate rider to four decimal points for any of the rate classes. Therefore, SLHI is not requesting to dispose of this amount.

#### **Current and Applied for loss factors, allowances and specific service charges**

SLHI is not proposing any changes to the current approved loss factors, allowances, or specific service charges.

#### **Proposed Rates and Bill Impacts**

A copy of the current Tariff sheet is included as Appendix A. The Proposed Tariff of Rates and Charges is found in Appendix B.

The Bill Impacts are included in Appendix C.

#### 10<sup>th</sup> Consumption Percentile

In accordance with section 3.2.3 of the *2017 Filing Requirements*, SLHI has assessed the 10<sup>th</sup> consumption percentile within its Residential rate class.



SLHI extracted residential consumption data from its information system for the 2015 calendar year for all customers with a full year of data. Only the data for customers with 12 months of data was used to calculate a seasonally normalized average consumption. SLHI sorted the data set of 1,890 records in ascending order based on average monthly consumption per customer. The 10<sup>th</sup> consumption percentile of this data set was 508 kWh and was found on the 189<sup>th</sup> entry.

The total bill impact calculated for this sub-group is 3.8%, which is within the threshold of 10%, therefore no mitigation strategy is required.

The following table includes a summary of the bill impacts for each rate class at consumption levels representative of the typical SLHI customer for that class. SLHI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 20 of the IRM Model.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Impact to Subtotal A Only (Distribution (Excluding Pass-Through))		Impact to Subtotal B (Distribution (Includes Subtotal A))		Impact to Subtotal C (Delivery (Includes Subtotal B))		Impact to Total Bill (Includes A, B & C)	
	Units	\$	%	\$	%	\$	%	\$	%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	9.25	1.80%	-23.49	-3.40%	-28.55	-2.90%	-32.26	-0.30%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	9.25	1.80%	-23.49	-3.40%	-28.88	-2.90%	-32.63	-0.30%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)(2,000 kWh)	kWh	0.97	1.60%	3.23	-3.60%	-3.23	-3.60%	-3.65	-0.90%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP (2,000 kWh)	kWh	0.97	1.60%	4.57	5.70%	4.35	4.50%	4.92	1.30%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) (1,500 kWh)	kWh	0.05	0.10%	2.95	-4.30%	-2.95	-4.30%	-3.33	-1.30%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) (750 kWh)	kWh	2.23	5.90%	0.72	1.40%	0.72	1.40%	0.82	0.50%
RESIDENTIAL SERVICE CLASSIFICATION - RPP (1,500 kWh)	kWh	0.05	0.10%	2.90	4.70%	2.90	4.70%	3.28	1.20%
RESIDENTIAL SERVICE CLASSIFICATION - RPP (750 kWh)	kWh	2.23	5.90%	3.65	7.80%	3.57	6.70%	4.03	2.50%
RESIDENTIAL SERVICE CLASSIFICATION - RPP(10th Percentile - 508 kWh)	kWh	2.93	8.20%	3.89	9.30%	3.89	9.30%	4.40	3.80%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	114.03	1.80%	131.39	2.00%	130.13	2.00%	147.04	1.60%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP (498 kWh)	kWh	0.51	1.90%	2.15	6.90%	2.10	6.00%	2.37	2.10%

All of the total bill impacts are less than 10%, therefore SLHI is not proposing any mitigation strategies.

Dated at Sioux Lookout, Ontario this 3<sup>rd</sup> day of October 2016

All of which is respectfully submitted,

**Sioux Lookout Hydro Inc.**

*Original signed by*

Deanne Kulchyski, CPA, CGA, BComm(Hons)  
President/CEO

APPENDIX A  
Current Tariff of Rates and Charges  
May 1, 2016

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0101

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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EB-2015-0101

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0101

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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EB-2015-0101

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	42.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0048
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0101

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
 General Service 50 to 1,000 kW interval metered  
 General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	380.88
Distribution Volumetric Rate	\$/kW	1.3269
Low Voltage Service Rate	\$/kW	1.3088
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.6843
Retail Transmission Rate - Network Service Rate	\$/kW	2.4626
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5546
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.6124
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6129

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	22.67
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0046)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.57
Distribution Volumetric Rate	\$/kW	27.8765
Low Voltage Service Rate	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(2.3433)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.7125
Retail Transmission Rate - Network Service Rate	\$/kW	1.8572
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4288

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.37)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	110.00
Disconnect/reconnect at meter - after hours	\$	245.00
Disconnect/reconnect at pole - during regular hours	\$	245.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	110.00
Install/remove load control device - after regular hours	\$	245.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

**Sioux Lookout Hydro Inc.**  
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## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788

APPENDIX B

Proposed Tariff of Rates and Charges

May 1, 2017

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0103

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
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**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over:

**MONTHLY RATES AND CHARGES**

**Class A**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

**Class B**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

**Class C**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

**Class D**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Class E**

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



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EB-2016-0103

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	43.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Sioux Lookout Hydro Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2017**  
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EB-2016-0103

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
 General Service 50 to 1,000 kW interval metered  
 General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	387.74
Distribution Volumetric Rate	\$/kW	1.3508
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4692)
Low Voltage Service Rate	\$/kW	1.3088
Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5486
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5651
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6063

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
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## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	23.08
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.76
Distribution Volumetric Rate	\$/kW	28.3783
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4413)
Low Voltage Service Rate	\$/kW	1.0120
Retail Transmission Rate - Network Service Rate	\$/kW	1.8236
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4242

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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## **SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	110.00
Disconnect/reconnect at meter - after hours	\$	245.00
Disconnect/reconnect at pole - during regular hours	\$	245.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	110.00
Install/remove load control device - after regular hours	\$	245.00

### **Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0897

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0788

## **APPENDIX C**

### **Bill Impacts**

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0060	750	\$ 4.50	\$ (2.18)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 37.91			\$ 40.13	\$ 2.23	5.87%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.49	\$ 0.1114	67	\$ 7.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	750	\$ (2.40)	-\$ 0.0013	750	\$ (0.98)	\$ 1.43	-59.38%
GA Rate Riders					750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0037	750	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.56			\$ 50.21	\$ 3.65	7.84%
RTSR - Network	\$ 0.0068	817	\$ 5.56	\$ 0.0067	817	\$ 5.48	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.51			\$ 57.08	\$ 3.57	6.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	817	\$ 1.06	\$ 0.0013	817	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	817	\$ 0.90	\$ 0.0011	817	\$ 0.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 142.21			\$ 145.78	\$ 3.57	2.51%
HST	13%		\$ 18.49	13%		\$ 18.95	\$ 0.46	2.51%
<b>Total Bill on TOU</b>			\$ 160.69			\$ 164.73	\$ 4.03	2.51%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.86	1	\$ 42.86	\$ 43.63	1	\$ 43.63	\$ 0.77	1.80%
Distribution Volumetric Rate	\$ 0.0081	2000	\$ 16.20	\$ 0.0082	2000	\$ 16.40	\$ 0.20	1.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 59.06			\$ 60.03	\$ 0.97	1.64%
Line Losses on Cost of Power	\$ 0.1114	179	\$ 19.98	\$ 0.1114	179	\$ 19.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	2,000	\$ (6.20)	-\$ 0.0013	2,000	\$ (2.60)	\$ 3.60	-58.06%
GA Rate Riders					2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 79.83			\$ 84.40	\$ 4.57	5.72%
RTSR - Network	\$ 0.0061	2,179	\$ 13.29	\$ 0.0060	2,179	\$ 13.08	\$ (0.22)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,179	\$ 2.62	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.74			\$ 100.10	\$ 4.35	4.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,179	\$ 7.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,179	\$ 2.40	\$ 0.0011	2,179	\$ 2.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 345.85			\$ 350.20	\$ 4.35	1.26%
HST	13%		\$ 44.96	13%		\$ 45.53	\$ 0.57	1.26%
<b>Total Bill on TOU</b>			\$ 390.81			\$ 395.73	\$ 4.92	1.26%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 380.88	1	\$ 380.88	\$ 387.74	1	\$ 387.74	\$ 6.86	1.80%
Distribution Volumetric Rate	\$ 1.3269	100	\$ 132.69	\$ 1.3508	100	\$ 135.08	\$ 2.39	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 513.57			\$ 522.82	\$ 9.25	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4495	100	\$ 44.95	\$ 0.4692	100	\$ (46.92)	\$ (91.87)	-204.38%
GA Rate Riders				\$ 0.0009	65,700	\$ 59.13	\$ 59.13	
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 689.40			\$ 665.91	\$ (23.49)	-3.41%
RTSR - Network	\$ 2.4626	100	\$ 246.26	\$ 2.4180	100	\$ 241.80	\$ (4.46)	-1.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5546	100	\$ 55.46	\$ 0.5486	100	\$ 54.86	\$ (0.60)	-1.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 991.12			\$ 962.57	\$ (28.55)	-2.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,593	\$ 257.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	71,593	\$ 78.75	\$ 0.0011	71,593	\$ 78.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	71,593	\$ 8,090.04	\$ 0.1130	71,593	\$ 8,090.04	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 9,970.62			\$ 9,942.07	\$ (28.55)	-0.29%
HST	13%		\$ 1,296.18	13%		\$ 1,292.47	\$ (3.71)	-0.29%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 11,266.80			\$ 11,234.54	\$ (32.26)	-0.29%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	498	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.67	1	\$ 22.67	\$ 23.08	1	\$ 23.08	\$ 0.41	1.81%
Distribution Volumetric Rate	\$ 0.0088	498	\$ 4.38	\$ 0.0090	498	\$ 4.48	\$ 0.10	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	498	\$ -	\$ -	498	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 27.05			\$ 27.56	\$ 0.51	1.88%
Line Losses on Cost of Power	\$ 0.1114	45	\$ 4.98	\$ 0.1114	45	\$ 4.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0046	498	\$ (2.29)	-\$ 0.0013	498	\$ (0.65)	\$ 1.64	-71.74%
GA Rate Riders			\$ -		498	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.28			\$ 33.43	\$ 2.15	6.88%
RTSR - Network	\$ 0.0061	543	\$ 3.31	\$ 0.0060	543	\$ 3.26	\$ (0.05)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65	\$ 0.0012	543	\$ 0.65	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 35.24			\$ 37.34	\$ 2.10	5.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	543	\$ 1.95	\$ 0.0036	543	\$ 1.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	543	\$ 0.71	\$ 0.0013	543	\$ 0.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	543	\$ 0.60	\$ 0.0011	543	\$ 0.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	324	\$ 28.16	\$ 0.0870	324	\$ 28.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	85	\$ 11.18	\$ 0.1320	85	\$ 11.18	\$ -	0.00%
TOU - On Peak	\$ 0.1800	90	\$ 16.14	\$ 0.1800	90	\$ 16.14	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 97.71			\$ 99.81	\$ 2.10	2.15%
HST	13%		\$ 12.70	13%		\$ 12.97	\$ 0.27	2.15%
<b>Total Bill on TOU</b>			\$ 110.41			\$ 112.78	\$ 2.37	2.15%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Other)</b>	
Consumption	12,340	kWh
Demand	33	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.57	513	\$ 5,422.41	\$ 10.76	513	\$ 5,519.88	\$ 97.47	1.80%
Distribution Volumetric Rate	\$ 27.8765	33	\$ 919.92	\$ 28.3783	33	\$ 936.48	\$ 16.56	1.80%
Fixed Rate Riders	\$ -	513	\$ -	\$ -	513	\$ -	\$ -	
Volumetric Rate Riders	\$ -	33	\$ -	\$ -	33	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 6,342.33			\$ 6,456.36	\$ 114.03	1.80%
Line Losses on Cost of Power	\$ 0.1130	1,107	\$ 125.08	\$ 0.1130	1,107	\$ 125.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6308	33	\$ (20.82)	-\$ 0.4413	33	\$ (14.56)	\$ 6.25	-30.04%
GA Rate Riders				\$ 0.0009	12,340	\$ 11.11	\$ 11.11	
Low Voltage Service Charge	\$ 1.0120	33	\$ 33.40	\$ 1.0120	33	\$ 33.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,479.99			\$ 6,611.38	\$ 131.39	2.03%
RTSR - Network	\$ 1.8572	33	\$ 61.29	\$ 1.8236	33	\$ 60.18	\$ (1.11)	-1.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4288	33	\$ 14.15	\$ 0.4242	33	\$ 14.00	\$ (0.15)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,555.43			\$ 6,685.56	\$ 130.13	1.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,447	\$ 48.41	\$ 0.0036	13,447	\$ 48.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	13,447	\$ 17.48	\$ 0.0013	13,447	\$ 17.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	12,340	\$ 86.38	\$ 0.0070	12,340	\$ 86.38	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	13,447	\$ 14.79	\$ 0.0011	13,447	\$ 14.79	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	12,340	\$ 1,394.42	\$ 0.1130	12,340	\$ 1,394.42	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,116.91			\$ 8,247.04	\$ 130.13	1.60%
HST	13%		\$ 1,055.20	13%		\$ 1,072.12	\$ 16.92	1.60%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 9,172.11			\$ 9,319.16	\$ 147.04	1.60%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0060	750	\$ 4.50	\$ (2.18)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 37.91			\$ 40.13	\$ 2.23	5.87%
Line Losses on Cost of Power	\$ 0.1130	67	\$ 7.60	\$ 0.1130	67	\$ 7.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0013	750	\$ (0.98)	\$ (2.18)	-181.25%
GA Rate Riders				\$ 0.0009	750	\$ 0.68	\$ 0.68	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0037	750	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 50.27			\$ 51.00	\$ 0.72	1.44%
RTSR - Network	\$ -	817	\$ -	\$ -	817	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	817	\$ -	\$ -	817	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50.27			\$ 51.00	\$ 0.72	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	817	\$ 1.06	\$ 0.0013	817	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	817	\$ 0.90	\$ 0.0011	817	\$ 0.90	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 139.93			\$ 140.65	\$ 0.72	0.52%
HST	13%		\$ 18.19	13%		\$ 18.28	\$ 0.09	0.52%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 158.12			\$ 158.94	\$ 0.82	0.52%



Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.86	1	\$ 42.86	\$ 43.63	1	\$ 43.63	\$ 0.77	1.80%
Distribution Volumetric Rate	\$ 0.0081	2000	\$ 16.20	\$ 0.0082	2000	\$ 16.40	\$ 0.20	1.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 59.06			\$ 60.03	\$ 0.97	1.64%
Line Losses on Cost of Power	\$ 0.1130	179	\$ 20.27	\$ 0.1130	179	\$ 20.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ 0.0013	2,000	\$ (2.60)	\$ (6.00)	-176.47%
GA Rate Riders				\$ 0.0009	2,000	\$ 1.80	\$ 1.80	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 89.72			\$ 86.49	\$ (3.23)	-3.60%
RTSR - Network	\$ -	2,179	\$ -	\$ -	2,179	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,179	\$ -	\$ -	2,179	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 89.72			\$ 86.49	\$ (3.23)	-3.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,179	\$ 7.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,179	\$ 2.40	\$ 0.0011	2,179	\$ 2.40	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 342.80			\$ 339.57	\$ (3.23)	-0.94%
HST	13%		\$ 44.56	13%		\$ 44.14	\$ (0.42)	-0.94%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 387.36			\$ 383.71	\$ (3.65)	-0.94%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	65,700 kWh
Demand	100 kW
Current Loss Factor	1.0897
Proposed/Approved Loss Factor	1.0897

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 380.88	1	\$ 380.88	\$ 387.74	1	\$ 387.74	\$ 6.86	1.80%
Distribution Volumetric Rate	\$ 1.3269	100	\$ 132.69	\$ 1.3508	100	\$ 135.08	\$ 2.39	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 513.57			\$ 522.82	\$ 9.25	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4495	100	\$ 44.95	\$ 0.4692	100	\$ (46.92)	\$ (91.87)	-204.38%
GA Rate Riders				\$ 0.0009	65,700	\$ 59.13	\$ 59.13	
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 689.40			\$ 665.91	\$ (23.49)	-3.41%
RTSR - Network	\$ 2.6124	100	\$ 261.24	\$ 2.5651	100	\$ 256.51	\$ (4.73)	-1.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6129	100	\$ 61.29	\$ 0.6063	100	\$ 60.63	\$ (0.66)	-1.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,011.93			\$ 983.05	\$ (28.88)	-2.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,593	\$ 257.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	71,593	\$ 78.75	\$ 0.0011	71,593	\$ 78.75	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	71,593	\$ 8,090.04	\$ 0.1130	71,593	\$ 8,090.04	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 9,991.43			\$ 9,962.55	\$ (28.88)	-0.29%
HST	13%		\$ 1,298.89	13%		\$ 1,295.13	\$ (3.75)	-0.29%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 11,290.32			\$ 11,257.68	\$ (32.63)	-0.29%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>RPP</b>		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	1500	\$ 13.35	\$ 0.0060	1500	\$ 9.00	\$ (4.35)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 44.58			\$ 44.63	\$ 0.05	0.11%
Line Losses on Cost of Power	\$ 0.1114	135	\$ 14.99	\$ 0.1114	135	\$ 14.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	1,500	\$ (4.80)	-\$ 0.0013	1,500	\$ (1.95)	\$ 2.85	-59.38%
GA Rate Riders					1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 61.11			\$ 64.01	\$ 2.90	4.75%
RTSR - Network	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 61.11			\$ 64.01	\$ 2.90	4.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,635	\$ 5.88	\$ 0.0036	1,635	\$ 5.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,635	\$ 1.80	\$ 0.0011	1,635	\$ 1.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 238.25			\$ 241.15	\$ 2.90	1.22%
HST	13%		\$ 30.97	13%		\$ 31.35	\$ 0.38	1.22%
<b>Total Bill on TOU</b>			\$ 269.22			\$ 272.50	\$ 3.28	1.22%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	1500	\$ 13.35	\$ 0.0060	1500	\$ 9.00	\$ (4.35)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 44.58			\$ 44.63	\$ 0.05	0.11%
Line Losses on Cost of Power	\$ 0.1130	135	\$ 15.20	\$ 0.1130	135	\$ 15.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	1,500	\$ 2.40	\$ 0.0013	1,500	\$ (1.95)	\$ (4.35)	-181.25%
GA Rate Riders				\$ 0.0009	1,500	\$ 1.35	\$ 1.35	
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 68.52			\$ 65.57	\$ (2.95)	-4.31%
RTSR - Network	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 68.52			\$ 65.57	\$ (2.95)	-4.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,635	\$ 5.88	\$ 0.0036	1,635	\$ 5.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,635	\$ 1.80	\$ 0.0011	1,635	\$ 1.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	1,500	\$ 169.50	\$ 0.1130	1,500	\$ 169.50	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 247.83			\$ 244.88	\$ (2.95)	-1.19%
HST	13%		\$ 32.22	13%		\$ 31.83	\$ (0.38)	-1.19%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 280.05			\$ 276.72	\$ (3.33)	-1.19%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	508	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	508	\$ 4.52	\$ 0.0060	508	\$ 3.05	\$ (1.47)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	508	\$ -	\$ -	508	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 35.75			\$ 38.68	\$ 2.93	8.19%
Line Losses on Cost of Power	\$ 0.1114	46	\$ 5.08	\$ 0.1114	46	\$ 5.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	508	\$ (1.63)	-\$ 0.0013	508	\$ (0.66)	\$ 0.97	-59.38%
GA Rate Riders					508	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	508	\$ 1.88	\$ 0.0037	508	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 41.87			\$ 45.76	\$ 3.89	9.30%
RTSR - Network	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.87			\$ 45.76	\$ 3.89	9.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	554	\$ 1.99	\$ 0.0036	554	\$ 1.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	554	\$ 0.72	\$ 0.0013	554	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	554	\$ 0.61	\$ 0.0011	554	\$ 0.61	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	330	\$ 28.73	\$ 0.0870	330	\$ 28.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	86	\$ 11.40	\$ 0.1320	86	\$ 11.40	\$ -	0.00%
TOU - On Peak	\$ 0.1800	91	\$ 16.46	\$ 0.1800	91	\$ 16.46	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.03			\$ 105.92	\$ 3.89	3.81%
HST	13%		\$ 13.26	13%		\$ 13.77	\$ 0.51	3.81%
<b>Total Bill on TOU</b>			\$ 115.29			\$ 119.69	\$ 4.40	3.81%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	508	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	508	\$ 4.52	\$ 0.0060	508	\$ 3.05	\$ (1.47)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	508	\$ -	\$ -	508	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 35.75			\$ 38.68	\$ 2.93	8.19%
Line Losses on Cost of Power	\$ 0.1130	46	\$ 5.15	\$ 0.1130	46	\$ 5.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	508	\$ 0.81	\$ 0.0013	508	\$ (0.66)	\$ (1.47)	-181.25%
GA Rate Riders				\$ 0.0009	508	\$ 0.46	\$ 0.46	-
Low Voltage Service Charge	\$ 0.0037	508	\$ 1.88	\$ 0.0037	508	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.38			\$ 46.29	\$ 1.91	4.31%
RTSR - Network	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.38			\$ 46.29	\$ 1.91	4.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	554	\$ 1.99	\$ 0.0036	554	\$ 1.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	554	\$ 0.72	\$ 0.0013	554	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)								-
Ontario Electricity Support Program (OESP)	\$ 0.0011	554	\$ 0.61	\$ 0.0011	554	\$ 0.61	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	508	\$ 57.40	\$ 0.1130	508	\$ 57.40	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 105.11			\$ 107.02	\$ 1.91	1.82%
HST	13%		\$ 13.66	13%		\$ 13.91	\$ 0.25	1.82%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 118.77			\$ 120.93	\$ 2.16	1.82%



# Incentive Regulation Model for 2017 Filers

## Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup>

Please indicate the last Cost of Service Re-Basing Year

## Notes

☐ Pale green cells represent input cells.



# Incentive Regulation Model for 2017

## Sioux Lookout Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively for separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered units within a town house complex or apartment building also qualify as residential customers. All customers are single phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Regulation Model for 2017

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Electricity Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in the Ontario Electricity Act, 1998, and who lives at the service address to which the account is billed for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the account-holder's service address for at least six months including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.



# Incentive Regulation Model for 2017

OESP Credit

\$

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interfaced medical device at the dwelling to which the account relates

OESP Credit

\$

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interfaced medical device at the dwelling to which the account relates.

OESP Credit

\$

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interfaced medical device at the dwelling to which the account relates.

OESP Credit

\$

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class E who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interfaced medical device at the dwelling to which the account relates.

OESP Credit

\$



# Incentive Regulation Model for 2017

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh
Applicable only for Non-RPP Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and T Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
General Service 50 to 1,000 kW interval metered  
General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed between the distributor and the customer, based on detailed manufacturer information/documentation with regard to electricity consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# Incentive Regulation Model for 2017

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connected load times the required lighting times established in the approved Ontario Energy Board load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$





# Incentive Regulation Model for 2017

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (IES) microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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# Incentive Regulation Model for 2017

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%





# Incentive Regulation Model for 2017

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

### Customer Administration

Statement of account	\$
Duplicate invoices for previous billing	\$
Easement letter	\$
Income tax letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque (plus bank charges)	\$
Charge to certify cheque	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

### Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Disconnect/reconnect at pole - after regular hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$

### Other

Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Temporary service - install & remove - overhead - with transformer	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$



# Incentive Regulation Model for 2017

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$



# Incentive Regulation Model for 2017

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2015-0101

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## Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

<sup>4</sup> Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



### 3. Continuity Schedule

### 3. Continuity Schedule

2012										2013									
Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
0				0	0				0	0			116,942	116,942	0			1,638	1,638
0				0	0				0	0			2,118	2,118	0			31	31
0				0	0				0	0			(123,515)	(123,515)	0			(433)	(433)
0				0	0				0	0			0	0	0			0	0
0				0	0				0	0			0	0	0			0	0
0				0	0				0	0			25,712	25,712	0			832	832
0				0	0				0	0			7,267	7,267	0			(26)	(26)
0				0	0				0	0			209,811	209,811	0			2,736	2,736
0				0	0				0	0			(91,479)	(91,479)	0			8,369	8,369
0				0	0				0	0			0	0	0			0	0
0				0	0				0	0			0	0	0			0	0
0				0	0				0	0			(136,692)	(136,692)	0			(11,669)	(11,669)
0				0	0				0	0			(59,730)	(59,730)	0			65,007	65,007
0				0	0				0	0			(224,782)	(224,782)	0			58,503	58,503
0				0	0				0	0			0	0	0			0	0
0				0	0				0	0			0	0	0			0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	(91,479)	(91,479)	0	0	0	8,369	8,369
0	0	0	0	0	0	0	0	0	0	0	0	0	(182,870)	(182,870)	0	0	0	116,619	116,619
0	0	0	0	0	0	0	0	0	0	0	0	0	(274,349)	(274,349)	0	0	0	124,987	124,987
0				0	0				0	0				0	0				0
0	0	0	0	0	0	0	0	0	0	0	0	0	(274,349)	(274,349)	0	0	0	124,987	124,987

☐ Check to Dispose of Account

2014										2015									
Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15
116,942	66,090	45,813	(20)	137,199	1,638	2,233	1,675		2,196	137,199	21,973	71,129		88,043	2,196	1,480	1,358		2,319
2,118	(22)			2,096	31	49			80	2,096	1,136	2,118		1,114	80	28	72		36
(123,515)	(138,300)	(7,014)		(254,800)	(433)	(2,395)	306		(3,134)	(254,800)	(15,230)	(116,500)		(153,530)	(3,134)	(2,301)	(3,023)		(2,412)
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
25,712	(21,873)	1,585		2,255	832	550	296		1,085	2,255	(19,178)	24,127		(41,051)	1,085	(45)	1,008		33
7,267	(14,629)	5,868		(13,221)	(26)	21	81		(96)	(13,221)	(732)	1,408		(15,361)	(96)	(171)	(90)		(177)
209,811	(277,686)	17,998		(85,873)	2,736	945	993		2,687	(85,873)	(93,145)	191,813		(370,831)	2,687	(2,062)	5,503		(4,877)
(91,479)	153,387	(16,487)		78,395	8,369	181	2,779		5,771	78,395	28,202	(74,992)		181,589	5,771	2,515	4,121		4,165
0				0	0				0	0				0	0				0
0				0	0				0	0				0	0				0
(136,692)		(138,243)		1,551	(11,669)	(804)	(11,547)		(926)	1,551		1,551		(0)	(926)	9	(91)		(826)
(59,730)	2,243			(57,487)	65,007	(876)			64,131	(57,487)	2,505	(59,730)		4,748	64,131	(289)	63,836		7
(224,782)	270,000			45,218	58,503	(1,043)			57,460	45,218	839			46,056	57,460	544			58,004
0	(18,144)			(18,144)	0	(4,282)			(4,282)	(18,144)	44,617			26,472	(4,282)	99	(436)		(3,748)
0				0	0				0	0	(58,444)	(40,924)		(17,519)	0	153	(72,258)		72,411
(91,479)	153,387	(16,487)	0	78,395	8,369	181	2,779	0	5,771	78,395	28,202	(74,992)	0	181,589	5,771	2,515	4,121	0	4,165
(182,870)	(132,321)	(74,003)	(20)	(241,208)	116,619	(5,602)	(8,186)	0	119,203	(241,208)	(115,658)	74,992	0	(431,858)	119,203	(2,554)	(4,121)	0	120,770
(274,349)	21,066	(90,490)	(20)	(162,812)	124,987	(5,421)	(5,407)	0	124,974	(162,812)	(87,457)	0	0	(250,269)	124,974	(39)	0	0	124,934
0				0	0				0	0		0		0	0				0
(274,349)	21,066	(90,490)	(20)	(162,812)	124,987	(5,421)	(5,407)	0	124,974	(162,812)	(87,457)	0	0	(250,269)	124,974	(39)	0	0	124,934

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR		
Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)	
66,070	1,807	21,973	512	242	81	834	22,807	90,362	0	
(22)	8	1,136	28	12	4	45	1,180	1,150	0	
(138,300)	(2,139)	(15,230)	(273)	(168)	(56)	(497)	(15,727)	(155,943)	(1)	
		0	0			0 <input type="checkbox"/> check to Dispose of Account (Disabled)	0	0	0	
		0	0			0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
(21,872)	(245)	(19,179)	278	(211)	(70)	(4)	(19,182)	(41,018)	(0)	
(14,629)	(222)	(732)	45	(8)	(3)	34	(698)	(15,538)	0	
(277,686)	(6,888)	(93,145)	2,011	(1,025)	(342)	645	(92,500)	(375,708)	(0)	
153,387	3,899	28,202	266	310	103	680	28,881	185,754	0	
		0	0			0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
		0	0			0 <input type="checkbox"/> check to Dispose of Account	0	0	0	
	(835)	(0)	9	(0)	(0)	9 <input checked="" type="checkbox"/> check to Dispose of Account	9	0	826	
2,243	328	2,505	(321)	28	9	(285) <input checked="" type="checkbox"/> check to Dispose of Account	2,220	3,928	(827)	
45,218	58,123	838	(119)	9	3	(106) <input checked="" type="checkbox"/> check to Dispose of Account	732	104,061	0	
		26,472	(3,748)	291	97	(3,360) <input type="checkbox"/> check to Dispose of Account	0	22,725	0	
		(17,519)	72,411	(193)	(64)	72,154 <input type="checkbox"/> check to Dispose of Account	0	54,892	(0)	
153,387	3,899	28,202	266	310	103	680	28,881	185,754	0	
(338,978)	49,937	(92,880)	70,833	(1,022)	(341)	69,470	(101,158)	(311,089)	(1)	
(185,591)	53,836	(64,678)	71,098	(711)	(237)	70,150	(72,277)	(125,335)	(0)	
		0	0			0	0	(11,252)	(11,252)	
(185,591)	53,836	(64,678)	71,098	(711)	(237)	70,150	(72,277)	(136,587)	(11,252)	

# Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2011) <sup>1</sup>	1595 Recovery Proportion (2012) <sup>1</sup>	1595 Recovery Proportion (2013) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,774,408	0	799,996	0			33,774,408	0	47%	52%	48%		2,339
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	12,591,617	0	692,209	0			12,591,617	0	22%	19%	19%		391
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	32,657,495	90,482	29,326,317	78,534			32,657,495	90,482	30%	28%	34%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,302	0	0	0			1,302	0			0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	348,985	1,015	338,566	988			348,985	1,015	1%	1%	-1%		
Total		79,373,806	91,497	31,157,088	79,522	0	0	79,373,806	91,497	100%	100%	100%	\$0	2,730

Threshold Test

Total Claim (including Account 1568)	(\$72,277)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$72,277)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0009) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP				allocated based on Total less WMP					
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2011)	1595_(2012)	1595_(2013)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	2.6%	85.7%	42.6%	9,705	1,011	(6,692)	(8,162)	(297)	(39,360)	4	1,155	351	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.9%	2.2%	14.3%	15.9%	3,618	169	(2,495)	(3,043)	(111)	(14,674)	2	422	139	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	41.1%	94.1%	0.0%	41.1%	9,384	0	(6,471)	(7,892)	(287)	(38,058)	3	622	249	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	(0)	(0)	(0)	(2)	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	1.1%	0.0%	0.4%	100	0	(69)	(84)	(3)	(407)	0	22	(7)	0
Total	100.0%	100.0%	100.0%	100.0%	22,807	1,180	(15,727)	(19,182)	(698)	(92,500)	9	2,220	732	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	799,996		799,996	2.6%	\$742	\$0.0009	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	692,209		692,209	2.2%	\$642	\$0.0009	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh	29,326,317		29,326,317	94.1%	\$27,184	\$0.0009	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	338,566		338,566	1.1%	\$314	\$0.0009	kWh
<b>Total</b>		<b>31,157,088</b>	<b>0</b>	<b>31,157,088</b>	<b>100.0%</b>	<b>\$28,881</b>		

\*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 

12
----

  
Proposed Rate Rider Recovery Period (in months) 

12
----

**Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,774,408	0	33,774,408	0	(42,285)		(0.0013)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	12,591,617	0	12,591,617	0	(15,972)		(0.0013)		0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	32,657,495	90,482	32,657,495	90,482	(42,451)		(0.4692)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,302	0	1,302	0	(2)		(0.0013)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	348,985	1,015	348,985	1,015	(448)		(0.4413)		0.0000	
											(101,158.00)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

20,000

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)

2013

2017

\$ 6,114,215

\$ 6,114,215

Deduction from taxable capital up to \$15,000,000

\$ 6,114,215

\$ 6,114,215

Net Taxable Capital

\$ -

\$ -

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 140,914

\$ 140,914

Corporate Tax Rate

15.50%

15.000%

Tax Impact

\$ 1,842

\$ 1,137

Grossed-up Tax Amount

\$ 2,180

\$ 1,338

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 2,180

\$ 1,338

Total Tax Related Amounts

\$ 2,180

\$ 1,338

Incremental Tax Savings

-\$ 842

Sharing of Tax Amount (50%)

-\$ 421

# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,323	35,413,349		26.28	0.0113		732,581	400,171	0	1,132,752	64.7%	35.3%	0.0%	62.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	386	13,104,863		40.99	0.0078		189,866	102,218	0	292,084	65.0%	35.0%	0.0%	16.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	51	23,046,182	58,143	375.40		1.3077	229,745	0	76,034	305,778	75.1%	0.0%	24.9%	16.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2	11,545		21.68	0.0084		520	97	0	617	84.3%	15.7%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	531	501,465	1,512	9.23		24.3448	58,814	0	36,809	95,623	61.5%	0.0%	38.5%	5.2%
<b>Total</b>		3,293	72,077,404	59,655				1,211,526	502,486	112,843	1,826,854				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,774,408		-261	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12,591,617		-67	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	32,657,495	90,482	-70	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,302		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	348,985	1,015	-22	0.0000	kW
<b>Total</b>		79,373,806	91,497	<b>-\$421</b>		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

# Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	33,774,408	0	1.0897	36,803,972
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	33,774,408	0	1.0897	36,803,972
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	12,591,617	0	1.0897	13,721,085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	12,591,617	0	1.0897	13,721,085
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4626	27,267,335	65,229		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5546	27,267,335	65,229		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.6124	5,390,160	25,253		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6129	5,390,160	25,253		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,302	0	1.0897	1,419
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	1,302	0	1.0897	1,419
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8572	348,985	1,015		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4288	348,985	1,015		



# Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW	\$	3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016	2017
			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2015	Current 2016	Forecast 2017

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				21,231	\$3.23	\$ 68,575	21,231	\$0.65	\$ 13,800		\$0.00		\$ 13,800
February				19,567	\$3.23	\$ 63,203	19,567	\$0.65	\$ 12,719		\$0.00		\$ 12,719
March				20,072	\$3.23	\$ 64,834	20,072	\$0.65	\$ 13,047		\$0.00		\$ 13,047
April				14,035	\$3.23	\$ 45,332	14,035	\$0.65	\$ 9,123		\$0.00		\$ 9,123
May				11,797	\$3.41	\$ 40,251	11,797	\$0.79	\$ 9,295		\$0.00		\$ 9,295
June				9,113	\$3.41	\$ 31,095	9,113	\$0.79	\$ 7,180		\$0.00		\$ 7,180
July				10,283	\$3.41	\$ 35,088	10,283	\$0.79	\$ 8,102		\$0.00		\$ 8,102
August				10,232	\$3.41	\$ 34,912	10,232	\$0.79	\$ 8,062		\$0.00		\$ 8,062
September				9,851	\$3.41	\$ 33,612	9,851	\$0.79	\$ 7,761		\$0.00		\$ 7,761
October				10,457	\$3.41	\$ 35,680	11,486	\$0.79	\$ 9,050		\$0.00		\$ 9,050
November				14,092	\$3.41	\$ 48,083	14,092	\$0.79	\$ 11,103		\$0.00		\$ 11,103
December				14,642	\$3.41	\$ 49,962	14,728	\$0.79	\$ 11,604		\$0.00		\$ 11,604
Total				165,372	\$ 3.33	\$ 550,627	166,487	\$ 0.73	\$ 120,846	-	\$ -	\$ -	\$ 120,846

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				21,231	\$ 3,2300	\$ 68,575	21,231	\$ 0.6500	\$ 13,800	-	\$ -	\$ -	\$ 13,800
February				19,567	\$ 3,2300	\$ 63,203	19,567	\$ 0.6500	\$ 12,719	-	\$ -	\$ -	\$ 12,719
March				20,072	\$ 3,2300	\$ 64,834	20,072	\$ 0.6500	\$ 13,047	-	\$ -	\$ -	\$ 13,047
April				14,035	\$ 3,2300	\$ 45,332	14,035	\$ 0.6500	\$ 9,123	-	\$ -	\$ -	\$ 9,123
May				11,797	\$ 3,4121	\$ 40,251	11,797	\$ 0.7879	\$ 9,295	-	\$ -	\$ -	\$ 9,295
June				9,113	\$ 3,4121	\$ 31,095	9,113	\$ 0.7879	\$ 7,180	-	\$ -	\$ -	\$ 7,180
July				10,283	\$ 3,4121	\$ 35,088	10,283	\$ 0.7879	\$ 8,102	-	\$ -	\$ -	\$ 8,102
August				10,232	\$ 3,4121	\$ 34,912	10,232	\$ 0.7879	\$ 8,062	-	\$ -	\$ -	\$ 8,062
September				9,851	\$ 3,4121	\$ 33,612	9,851	\$ 0.7879	\$ 7,761	-	\$ -	\$ -	\$ 7,761
October				10,457	\$ 3,4121	\$ 35,680	11,486	\$ 0.7879	\$ 9,050	-	\$ -	\$ -	\$ 9,050
November				14,092	\$ 3,4121	\$ 48,083	14,092	\$ 0.7879	\$ 11,103	-	\$ -	\$ -	\$ 11,103
December				14,642	\$ 3,4121	\$ 49,962	14,728	\$ 0.7879	\$ 11,604	-	\$ -	\$ -	\$ 11,604
Total				165,372	\$ 3.33	\$ 550,627	166,487	\$ 0.73	\$ 120,846	-	\$ -	\$ -	\$ 120,846

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
February	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
March	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
April	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
May	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
June	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
July	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
August	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
September	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
October	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
November	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
December	-	\$ 3.6600	\$ -	-	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -	\$ -			

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	21,231	\$ 3.4121	\$ 72,441	21,231	\$ 0.7879	\$ 16,728	-	\$ 1.8018	\$ -	\$ 16,728						
February	19,567	\$ 3.3396	\$ 65,347	19,567	\$ 0.7791	\$ 15,245	-	\$ 1.7713	\$ -	\$ 15,245						
March	20,072	\$ 3.3396	\$ 67,034	20,072	\$ 0.7791	\$ 15,638	-	\$ 1.7713	\$ -	\$ 15,638						
April	14,035	\$ 3.3396	\$ 46,870	14,035	\$ 0.7791	\$ 10,934	-	\$ 1.7713	\$ -	\$ 10,934						
May	11,797	\$ 3.3396	\$ 39,396	11,797	\$ 0.7791	\$ 9,191	-	\$ 1.7713	\$ -	\$ 9,191						
June	9,113	\$ 3.3396	\$ 30,435	9,113	\$ 0.7791	\$ 7,100	-	\$ 1.7713	\$ -	\$ 7,100						
July	10,283	\$ 3.3396	\$ 34,343	10,283	\$ 0.7791	\$ 8,012	-	\$ 1.7713	\$ -	\$ 8,012						
August	10,232	\$ 3.3396	\$ 34,171	10,232	\$ 0.7791	\$ 7,972	-	\$ 1.7713	\$ -	\$ 7,972						
September	9,851	\$ 3.3396	\$ 32,898	9,851	\$ 0.7791	\$ 7,675	-	\$ 1.7713	\$ -	\$ 7,675						
October	10,457	\$ 3.3396	\$ 34,922	11,486	\$ 0.7791	\$ 8,949	-	\$ 1.7713	\$ -	\$ 8,949						
November	14,092	\$ 3.3396	\$ 47,061	14,092	\$ 0.7791	\$ 10,979	-	\$ 1.7713	\$ -	\$ 10,979						
December	14,642	\$ 3.3396	\$ 48,900	14,728	\$ 0.7791	\$ 11,474	-	\$ 1.7713	\$ -	\$ 11,474						
Total	165,372	\$ 3.35	\$ 553,817	166,487	\$ 0.78	\$ 129,897	-	\$ -	\$ -	\$ 129,897						

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	21,231	\$ 3.4121	\$ 72,441	21,231	\$ 0.7879	\$ 16,728	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16,728			
February	19,567	\$ 3.3396	\$ 65,347	19,567	\$ 0.7791	\$ 15,245	-	\$ -	\$ -	-	\$ -	\$ -	\$ 15,245			
March	20,072	\$ 3.3396	\$ 67,034	20,072	\$ 0.7791	\$ 15,638	-	\$ -	\$ -	-	\$ -	\$ -	\$ 15,638			
April	14,035	\$ 3.3396	\$ 46,870	14,035	\$ 0.7791	\$ 10,934	-	\$ -	\$ -	-	\$ -	\$ -	\$ 10,934			
May	11,797	\$ 3.3396	\$ 39,396	11,797	\$ 0.7791	\$ 9,191	-	\$ -	\$ -	-	\$ -	\$ -	\$ 9,191			
June	9,113	\$ 3.3396	\$ 30,435	9,113	\$ 0.7791	\$ 7,100	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,100			
July	10,283	\$ 3.3396	\$ 34,343	10,283	\$ 0.7791	\$ 8,012	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,012			
August	10,232	\$ 3.3396	\$ 34,171	10,232	\$ 0.7791	\$ 7,972	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,972			
September	9,851	\$ 3.3396	\$ 32,898	9,851	\$ 0.7791	\$ 7,675	-	\$ -	\$ -	-	\$ -	\$ -	\$ 7,675			
October	10,457	\$ 3.3396	\$ 34,922	11,486	\$ 0.7791	\$ 8,949	-	\$ -	\$ -	-	\$ -	\$ -	\$ 8,949			
November	14,092	\$ 3.3396	\$ 47,061	14,092	\$ 0.7791	\$ 10,979	-	\$ -	\$ -	-	\$ -	\$ -	\$ 10,979			
December	14,642	\$ 3.3396	\$ 48,900	14,728	\$ 0.7791	\$ 11,474	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,474			
Total	165,372	\$ 3.35	\$ 553,817	166,487	\$ 0.78	\$ 129,897	-	\$ -	\$ -	-	\$ -	\$ -	\$ 129,897			

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3,6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,231	\$ 3,3396	\$ 70,902	21,231	\$ 0.7791	\$ 16,541	-	\$ 1.7713	\$ -	\$ 16,541
February	19,567	\$ 3,3396	\$ 65,347	19,567	\$ 0.7791	\$ 15,245	-	\$ 1.7713	\$ -	\$ 15,245
March	20,072	\$ 3,3396	\$ 67,034	20,072	\$ 0.7791	\$ 15,638	-	\$ 1.7713	\$ -	\$ 15,638
April	14,035	\$ 3,3396	\$ 46,870	14,035	\$ 0.7791	\$ 10,934	-	\$ 1.7713	\$ -	\$ 10,934
May	11,797	\$ 3,3396	\$ 39,396	11,797	\$ 0.7791	\$ 9,191	-	\$ 1.7713	\$ -	\$ 9,191
June	9,113	\$ 3,3396	\$ 30,435	9,113	\$ 0.7791	\$ 7,100	-	\$ 1.7713	\$ -	\$ 7,100
July	10,283	\$ 3,3396	\$ 34,343	10,283	\$ 0.7791	\$ 8,012	-	\$ 1.7713	\$ -	\$ 8,012
August	10,232	\$ 3,3396	\$ 34,171	10,232	\$ 0.7791	\$ 7,972	-	\$ 1.7713	\$ -	\$ 7,972
September	9,851	\$ 3,3396	\$ 32,898	9,851	\$ 0.7791	\$ 7,675	-	\$ 1.7713	\$ -	\$ 7,675
October	10,457	\$ 3,3396	\$ 34,922	11,486	\$ 0.7791	\$ 8,949	-	\$ 1.7713	\$ -	\$ 8,949
November	14,092	\$ 3,3396	\$ 47,061	14,092	\$ 0.7791	\$ 10,979	-	\$ 1.7713	\$ -	\$ 10,979
December	14,642	\$ 3,3396	\$ 48,900	14,728	\$ 0.7791	\$ 11,474	-	\$ 1.7713	\$ -	\$ 11,474
<b>Total</b>	165,372	\$ 3.34	\$ 552,278	166,487	\$ 0.78	\$ 129,710	-	\$ -	\$ -	\$ 129,710

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,231	\$ 3.34	\$ 70,902	21,231	\$ 0.78	\$ 16,541	-	\$ -	\$ -	\$ 16,541
February	19,567	\$ 3.34	\$ 65,347	19,567	\$ 0.78	\$ 15,245	-	\$ -	\$ -	\$ 15,245
March	20,072	\$ 3.34	\$ 67,034	20,072	\$ 0.78	\$ 15,638	-	\$ -	\$ -	\$ 15,638
April	14,035	\$ 3.34	\$ 46,870	14,035	\$ 0.78	\$ 10,934	-	\$ -	\$ -	\$ 10,934
May	11,797	\$ 3.34	\$ 39,396	11,797	\$ 0.78	\$ 9,191	-	\$ -	\$ -	\$ 9,191
June	9,113	\$ 3.34	\$ 30,435	9,113	\$ 0.78	\$ 7,100	-	\$ -	\$ -	\$ 7,100
July	10,283	\$ 3.34	\$ 34,343	10,283	\$ 0.78	\$ 8,012	-	\$ -	\$ -	\$ 8,012
August	10,232	\$ 3.34	\$ 34,171	10,232	\$ 0.78	\$ 7,972	-	\$ -	\$ -	\$ 7,972
September	9,851	\$ 3.34	\$ 32,898	9,851	\$ 0.78	\$ 7,675	-	\$ -	\$ -	\$ 7,675
October	10,457	\$ 3.34	\$ 34,922	11,486	\$ 0.78	\$ 8,949	-	\$ -	\$ -	\$ 8,949
November	14,092	\$ 3.34	\$ 47,061	14,092	\$ 0.78	\$ 10,979	-	\$ -	\$ -	\$ 10,979
December	14,642	\$ 3.34	\$ 48,900	14,728	\$ 0.78	\$ 11,474	-	\$ -	\$ -	\$ 11,474
<b>Total</b>	165,372	\$ 3.34	\$ 552,278	166,487	\$ 0.78	\$ 129,710	-	\$ -	\$ -	\$ 129,710



# Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	36,803,972	0	250,267	44.5%	246,420	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	13,721,085	0	83,699	14.9%	82,412	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4626		65,229	160,634	28.6%	158,165	2.4247
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.6124		25,253	65,970	11.7%	64,956	2.5722
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,419	0	9	0.0%	9	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8572		1,015	1,885	0.3%	1,856	1.8287

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	36,803,972	0	62,567	47.7%	61,982	0.0017
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	13,721,085	0	16,465	12.6%	16,311	0.0012
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5546		65,229	36,176	27.6%	35,838	0.5494
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6129		25,253	15,477	11.8%	15,333	0.6072
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	1,419	0	2	0.0%	2	0.0012
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4288		1,015	435	0.3%	431	0.4248

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	36,803,972	0	246,420	44.5%	245,735	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	13,721,085	0	82,412	14.9%	82,183	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4247		65,229	158,165	28.6%	157,725	2.4180
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5722		25,253	64,956	11.7%	64,775	2.5651
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,419	0	9	0.0%	8	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8287		1,015	1,856	0.3%	1,851	1.8236

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017	36,803,972	0	61,982	47.7%	61,893	0.0017
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	13,721,085	0	16,311	12.6%	16,288	0.0012
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5494		65,229	35,838	27.6%	35,786	0.5486
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6072		25,253	15,333	11.8%	15,311	0.6063
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	1,419	0	2	0.0%	2	0.0012
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4248		1,015	431	0.3%	431	0.4242

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	2,323	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	35,413,349	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		3			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	31.23		0.0089		1.80%	35.63	0.0060		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	42.86		0.0081		1.80%	43.63	0.0082		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	380.88		1.3269		1.80%	387.74	1.3508		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	22.67		0.0088		1.80%	23.08	0.0090		
STREET LIGHTING SERVICE CLASSIFICATION	10.57		27.8765		1.80%	10.76	28.3783		
microFIT SERVICE CLASSIFICATION	5.4					5.4			
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		31.2300	870,567	73.4%	8.9%	3.77	82.3%	35.00	975,660
Current Residential Variable Rate (inclusive of R/C adj.)		0.0089	315,179	26.6%			17.7%	0.0059	208,939
			1,185,746						1,184,599

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

# Incentive Regulation

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

## **n Model for 2017 Filers**





# Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column F, choose the sub-total as applicable in the bill impact calculation from the drop down menu.

## RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0103

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0103

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E



**Sioux Lookout Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0103

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered  
 General Service 50 to 1,000 kW interval metered  
 General Service >1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	387.74
Distribution Volumetric Rate	\$/kW	1.3508
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4692)
Low Voltage Service Rate	\$/kW	1.3088
Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5486
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.5651
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	0.6063

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	23.08
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0013)
Low Voltage Service Rate	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.76
Distribution Volumetric Rate	\$/kW	28.3783
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4413)
Low Voltage Service Rate	\$/kW	1.0120
Retail Transmission Rate - Network Service Rate	\$/kW	1.8236
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4242

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.3741)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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## **SPECIFIC SERVICE CHARGES**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	110.00
Disconnect/reconnect at meter - after hours	\$	245.00
Disconnect/reconnect at pole - during regular hours	\$	245.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	110.00
Install/remove load control device - after regular hours	\$	245.00

### **Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



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## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0897
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0788



# Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0897	1.0897	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0897	1.0897	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0897	1.0897	65,700	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0897	1.0897	498		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0897	1.0897	12,340	33	DEMAND	513
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0897	1.0897	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0897	1.0897	2,000			
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0897	1.0897	65,700	100		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0897	1.0897	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0897	1.0897	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0897	1.0897	508			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0897	1.0897	508			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

**Table 2**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.23	5.9%	\$ 3.65	7.8%	\$ 3.57	6.7%	\$ 4.03	2.5%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.97	1.6%	\$ 4.57	5.7%	\$ 4.35	4.5%	\$ 4.92	1.3%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 9.25	1.8%	\$ (23.49)	-3.4%	\$ (28.55)	-2.9%	\$ (32.26)	-0.3%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.51	1.9%	\$ 2.15	6.9%	\$ 2.10	6.0%	\$ 2.37	2.1%
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 114.03	1.8%	\$ 131.39	2.0%	\$ 130.13	2.0%	\$ 147.04	1.6%
6 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.23	5.9%	\$ 0.72	1.4%	\$ 0.72	1.4%	\$ 0.82	0.5%
7 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.97	1.6%	\$ (3.23)	-3.6%	\$ (3.23)	-3.6%	\$ (3.65)	-0.9%
8 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 9.25	1.8%	\$ (23.49)	-3.4%	\$ (28.88)	-2.9%	\$ (32.63)	-0.3%
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.05	0.1%	\$ 2.90	4.7%	\$ 2.90	4.7%	\$ 3.28	1.2%
10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.05	0.1%	\$ (2.95)	-4.3%	\$ (2.95)	-4.3%	\$ (3.33)	-1.2%
11 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.93	8.2%	\$ 3.89	9.3%	\$ 3.89	9.3%	\$ 4.40	3.8%
12 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.93	8.2%	\$ 1.91	4.3%	\$ 1.91	4.3%	\$ 2.16	1.8%
13									
14									
15									
16									
17									
18									
19									
20				9					

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0060	750	\$ 4.50	\$ (2.18)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 37.91			\$ 40.13	\$ 2.23	5.87%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.49	\$ 0.1114	67	\$ 7.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	750	\$ (2.40)	-\$ 0.0013	750	\$ (0.98)	\$ 1.43	-59.38%
GA Rate Riders					750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0037	750	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.56			\$ 50.21	\$ 3.65	7.84%
RTSR - Network	\$ 0.0068	817	\$ 5.56	\$ 0.0067	817	\$ 5.48	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	817	\$ 1.39	\$ 0.0017	817	\$ 1.39	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.51			\$ 57.08	\$ 3.57	6.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	817	\$ 1.06	\$ 0.0013	817	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	817	\$ 0.90	\$ 0.0011	817	\$ 0.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 142.21			\$ 145.78	\$ 3.57	2.51%
HST	13%		\$ 18.49	13%		\$ 18.95	\$ 0.46	2.51%
<b>Total Bill on TOU</b>			\$ 160.69			\$ 164.73	\$ 4.03	2.51%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.86	1	\$ 42.86	\$ 43.63	1	\$ 43.63	\$ 0.77	1.80%
Distribution Volumetric Rate	\$ 0.0081	2000	\$ 16.20	\$ 0.0082	2000	\$ 16.40	\$ 0.20	1.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 59.06			\$ 60.03	\$ 0.97	1.64%
Line Losses on Cost of Power	\$ 0.1114	179	\$ 19.98	\$ 0.1114	179	\$ 19.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0031	2,000	\$ (6.20)	-\$ 0.0013	2,000	\$ (2.60)	\$ 3.60	-58.06%
GA Rate Riders					2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 79.83			\$ 84.40	\$ 4.57	5.72%
RTSR - Network	\$ 0.0061	2,179	\$ 13.29	\$ 0.0060	2,179	\$ 13.08	\$ (0.22)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	2,179	\$ 2.62	\$ 0.0012	2,179	\$ 2.62	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.74			\$ 100.10	\$ 4.35	4.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,179	\$ 7.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%

Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	2,179	\$	2.40	\$	0.0011	2,179	\$	2.40	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,300	\$	113.10	\$	0.0870	1,300	\$	113.10	\$	-	0.00%
TOU - Mid Peak	\$	0.1320	340	\$	44.88	\$	0.1320	340	\$	44.88	\$	-	0.00%
TOU - On Peak	\$	0.1800	360	\$	64.80	\$	0.1800	360	\$	64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	345.85				\$	350.20	\$	4.35	1.26%
HST		13%		\$	44.96		13%		\$	45.53	\$	0.57	1.26%
Total Bill on TOU				\$	390.81				\$	395.73	\$	4.92	1.26%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	65,700	kWh	
Demand	100	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 380.88	1	\$ 380.88	\$ 387.74	1	\$ 387.74	\$ 6.86	1.80%
Distribution Volumetric Rate	\$ 1.3269	100	\$ 132.69	\$ 1.3508	100	\$ 135.08	\$ 2.39	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 513.57			\$ 522.82	\$ 9.25	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4495	100	\$ 44.95	\$ 0.4692	100	\$ (46.92)	\$ (91.87)	-204.38%
GA Rate Riders				\$ 0.0009	65,700	\$ 59.13	\$ 59.13	
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 689.40			\$ 665.91	\$ (23.49)	-3.41%
RTSR - Network	\$ 2.4626	100	\$ 246.26	\$ 2.4180	100	\$ 241.80	\$ (4.46)	-1.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5546	100	\$ 55.46	\$ 0.5486	100	\$ 54.86	\$ (0.60)	-1.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 991.12			\$ 962.57	\$ (28.55)	-2.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,593	\$ 257.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	71,593	\$ 78.75	\$ 0.0011	71,593	\$ 78.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	71,593	\$ 8,090.04	\$ 0.1130	71,593	\$ 8,090.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,970.62			\$ 9,942.07	\$ (28.55)	-0.29%
HST		13%	\$ 1,296.18		13%	\$ 1,292.47	\$ (3.71)	-0.29%
Total Bill on Average IESO Wholesale Market Price			\$ 11,266.80			\$ 11,234.54	\$ (32.26)	-0.29%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	498	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.67	1	\$ 22.67	\$ 23.08	1	\$ 23.08	\$ 0.41	1.81%
Distribution Volumetric Rate	\$ 0.0088	498	\$ 4.38	\$ 0.0090	498	\$ 4.48	\$ 0.10	2.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	498	\$ -	\$ -	498	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.05			\$ 27.56	\$ 0.51	1.88%
Line Losses on Cost of Power	\$ 0.1114	45	\$ 4.98	\$ 0.1114	45	\$ 4.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	498	\$ (2.29)	\$ 0.0013	498	\$ (0.65)	\$ 1.64	-71.74%

GA Rate Riders				\$ -	498	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	498	\$ 1.54	\$ 0.0031	498	\$ 1.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.28			\$ 33.43	\$ 2.15	6.88%
RTSR - Network	\$ 0.0061	543	\$ 3.31	\$ 0.0060	543	\$ 3.26	\$ (0.05)	-1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0012	543	\$ 0.65	\$ 0.0012	543	\$ 0.65	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 35.24			\$ 37.34	\$ 2.10	5.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	543	\$ 1.95	\$ 0.0036	543	\$ 1.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	543	\$ 0.71	\$ 0.0013	543	\$ 0.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	498	\$ 3.49	\$ 0.0070	498	\$ 3.49	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	543	\$ 0.60	\$ 0.0011	543	\$ 0.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	324	\$ 28.16	\$ 0.0870	324	\$ 28.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	85	\$ 11.18	\$ 0.1320	85	\$ 11.18	\$ -	0.00%
TOU - On Peak	\$ 0.1800	90	\$ 16.14	\$ 0.1800	90	\$ 16.14	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 97.71			\$ 99.81	\$ 2.10	2.15%
HST	13%		\$ 12.70	13%		\$ 12.97	\$ 0.27	2.15%
<b>Total Bill on TOU</b>			\$ 110.41			\$ 112.78	\$ 2.37	2.15%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	12,340 kWh
Demand	33 kW
Current Loss Factor	1.0897
Proposed/Approved Loss Factor	1.0897

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.57	513	\$ 5,422.41	\$ 10.76	513	\$ 5,519.88	\$ 97.47	1.80%
Distribution Volumetric Rate	\$ 27.8765	33	\$ 919.92	\$ 28.3783	33	\$ 936.48	\$ 16.56	1.80%
Fixed Rate Riders	\$ -	513	\$ -	\$ -	513	\$ -	\$ -	
Volumetric Rate Riders	\$ -	33	\$ -	\$ -	33	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 6,342.33			\$ 6,456.36	\$ 114.03	1.80%
Line Losses on Cost of Power	\$ 0.1130	1,107	\$ 125.08	\$ 0.1130	1,107	\$ 125.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.6308	33	\$ (20.82)	-\$ 0.4413	33	\$ (14.56)	\$ 6.25	-30.04%
GA Rate Riders				\$ 0.0009	12,340	\$ 11.11	\$ 11.11	
Low Voltage Service Charge	\$ 1.0120	33	\$ 33.40	\$ 1.0120	33	\$ 33.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,479.99			\$ 6,611.38	\$ 131.39	2.03%
RTSR - Network	\$ 1.8572	33	\$ 61.29	\$ 1.8236	33	\$ 60.18	\$ (1.11)	-1.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4288	33	\$ 14.15	\$ 0.4242	33	\$ 14.00	\$ (0.15)	-1.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,555.43			\$ 6,685.56	\$ 130.13	1.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,447	\$ 48.41	\$ 0.0036	13,447	\$ 48.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	13,447	\$ 17.48	\$ 0.0013	13,447	\$ 17.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	12,340	\$ 86.38	\$ 0.0070	12,340	\$ 86.38	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	13,447	\$ 14.79	\$ 0.0011	13,447	\$ 14.79	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	12,340	\$ 1,394.42	\$ 0.1130	12,340	\$ 1,394.42	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 8,116.91			\$ 8,247.04	\$ 130.13	1.60%
HST	13%		\$ 1,055.20	13%		\$ 1,072.12	\$ 16.92	1.60%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 9,172.11			\$ 9,319.16	\$ 147.04	1.60%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh

Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	750	\$ 6.68	\$ 0.0060	750	\$ 4.50	\$ (2.18)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 37.91			\$ 40.13	\$ 2.23	5.87%
Line Losses on Cost of Power	\$ 0.1130	67	\$ 7.60	\$ 0.1130	67	\$ 7.60	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0013	750	\$ (0.98)	\$ (2.18)	-181.25%
GA Rate Riders				\$ 0.0009	750	\$ 0.68	\$ 0.68	
Low Voltage Service Charge	\$ 0.0037	750	\$ 2.78	\$ 0.0037	750	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 50.27			\$ 51.00	\$ 0.72	1.44%
RTSR - Network	\$ -	817	\$ -	\$ -	817	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	817	\$ -	\$ -	817	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50.27			\$ 51.00	\$ 0.72	1.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	817	\$ 2.94	\$ 0.0036	817	\$ 2.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	817	\$ 1.06	\$ 0.0013	817	\$ 1.06	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	817	\$ 0.90	\$ 0.0011	817	\$ 0.90	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 139.93			\$ 140.65	\$ 0.72	0.52%
HST	13%		\$ 18.19	13%		\$ 18.28	\$ 0.09	0.52%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 158.12			\$ 158.94	\$ 0.82	0.52%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.86	1	\$ 42.86	\$ 43.63	1	\$ 43.63	\$ 0.77	1.80%
Distribution Volumetric Rate	\$ 0.0081	2000	\$ 16.20	\$ 0.0082	2000	\$ 16.40	\$ 0.20	1.23%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 59.06			\$ 60.03	\$ 0.97	1.64%
Line Losses on Cost of Power	\$ 0.1130	179	\$ 20.27	\$ 0.1130	179	\$ 20.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	2,000	\$ 3.40	\$ 0.0013	2,000	\$ (2.60)	\$ (6.00)	-176.47%
GA Rate Riders				\$ 0.0009	2,000	\$ 1.80	\$ 1.80	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 89.72			\$ 86.49	\$ (3.23)	-3.60%
RTSR - Network	\$ -	2,179	\$ -	\$ -	2,179	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,179	\$ -	\$ -	2,179	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 89.72			\$ 86.49	\$ (3.23)	-3.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,179	\$ 7.85	\$ 0.0036	2,179	\$ 7.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,179	\$ 2.83	\$ 0.0013	2,179	\$ 2.83	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,179	\$ 2.40	\$ 0.0011	2,179	\$ 2.40	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 342.80	9		\$ 339.57	\$ (3.23)	-0.94%

HST	13%	\$ 44.56	13%	\$ 44.14	\$ (0.42)	-0.94%
<b>Total Bill on Non-RPP Avg. Price</b>		<b>\$ 387.36</b>		<b>\$ 383.71</b>	<b>\$ (3.65)</b>	<b>-0.94%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 380.88	1	\$ 380.88	\$ 387.74	1	\$ 387.74	\$ 6.86	1.80%
Distribution Volumetric Rate	\$ 1.3269	100	\$ 132.69	\$ 1.3508	100	\$ 135.08	\$ 2.39	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 513.57			\$ 522.82	\$ 9.25	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4495	100	\$ 44.95	\$ 0.4692	100	\$ (46.92)	\$ (91.87)	-204.38%
GA Rate Riders					65,700	\$ 59.13	\$ 59.13	
Low Voltage Service Charge	\$ 1.3088	100	\$ 130.88	\$ 1.3088	100	\$ 130.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 689.40			\$ 665.91	\$ (23.49)	-3.41%
RTSR - Network	\$ 2.6124	100	\$ 261.24	\$ 2.5651	100	\$ 256.51	\$ (4.73)	-1.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6129	100	\$ 61.29	\$ 0.6063	100	\$ 60.63	\$ (0.66)	-1.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,011.93			\$ 983.05	\$ (28.88)	-2.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	71,593	\$ 257.74	\$ 0.0036	71,593	\$ 257.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	71,593	\$ 93.07	\$ 0.0013	71,593	\$ 93.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	71,593	\$ 78.75	\$ 0.0011	71,593	\$ 78.75	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	71,593	\$ 8,090.04	\$ 0.1130	71,593	\$ 8,090.04	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 9,991.43			\$ 9,962.55	\$ (28.88)	-0.29%
HST	13%		\$ 1,298.89	13%		\$ 1,295.13	\$ (3.75)	-0.29%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 11,290.32</b>			<b>\$ 11,257.68</b>	<b>\$ (32.63)</b>	<b>-0.29%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,500	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	1500	\$ 13.35	\$ 0.0060	1500	\$ 9.00	\$ (4.35)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 44.58			\$ 44.63	\$ 0.05	0.11%
Line Losses on Cost of Power	\$ 0.1114	135	\$ 14.99	\$ 0.1114	135	\$ 14.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	1,500	\$ (4.80)	\$ 0.0013	1,500	\$ (1.95)	\$ 2.85	-59.38%
GA Rate Riders					1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 61.11			\$ 64.01	\$ 2.90	4.75%
RTSR - Network	\$ -	1,635	\$ -	\$ 9 -	1,635	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	



<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 61.11			\$ 64.01	\$ 2.90	4.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,635	\$ 5.88	\$ 0.0036	1,635	\$ 5.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,635	\$ 1.80	\$ 0.0011	1,635	\$ 1.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 238.25			\$ 241.15	\$ 2.90	1.22%
HST	13%		\$ 30.97	13%		\$ 31.35	\$ 0.38	1.22%
<b>Total Bill on TOU</b>			\$ 269.22			\$ 272.50	\$ 3.28	1.22%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	1,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	1500	\$ 13.35	\$ 0.0060	1500	\$ 9.00	\$ (4.35)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 44.58			\$ 44.63	\$ 0.05	0.11%
Line Losses on Cost of Power	\$ 0.1130	135	\$ 15.20	\$ 0.1130	135	\$ 15.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	1,500	\$ 2.40	\$ 0.0013	1,500	\$ (1.95)	\$ (4.35)	-181.25%
GA Rate Riders				\$ 0.0009	1,500	\$ 1.35	\$ 1.35	
Low Voltage Service Charge	\$ 0.0037	1,500	\$ 5.55	\$ 0.0037	1,500	\$ 5.55	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 68.52			\$ 65.57	\$ (2.95)	-4.31%
RTSR - Network	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 68.52			\$ 65.57	\$ (2.95)	-4.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,635	\$ 5.88	\$ 0.0036	1,635	\$ 5.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,635	\$ 2.12	\$ 0.0013	1,635	\$ 2.12	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,635	\$ 1.80	\$ 0.0011	1,635	\$ 1.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	1,500	\$ 169.50	\$ 0.1130	1,500	\$ 169.50	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 247.83			\$ 244.88	\$ (2.95)	-1.19%
HST	13%		\$ 32.22	13%		\$ 31.83	\$ (0.38)	-1.19%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 280.05			\$ 276.72	\$ (3.33)	-1.19%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	RPP		
Consumption	508	kWh	
Demand	-	kW	
Current Loss Factor	1.0897		
Proposed/Approved Loss Factor	1.0897		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%

Distribution Volumetric Rate	\$ 0.0089	508	\$ 4.52	\$ 0.0060	508	\$ 3.05	\$ (1.47)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	508	\$ -	\$ -	508	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 35.75			\$ 38.68	\$ 2.93	8.19%
Line Losses on Cost of Power	\$ 0.1114	46	\$ 5.08	\$ 0.1114	46	\$ 5.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0032	508	\$ (1.63)	-\$ 0.0013	508	\$ (0.66)	\$ 0.97	-59.38%
GA Rate Riders				\$ -	508	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	508	\$ 1.88	\$ 0.0037	508	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 41.87			\$ 45.76	\$ 3.89	9.30%
RTSR - Network	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.87			\$ 45.76	\$ 3.89	9.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	554	\$ 1.99	\$ 0.0036	554	\$ 1.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	554	\$ 0.72	\$ 0.0013	554	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	554	\$ 0.61	\$ 0.0011	554	\$ 0.61	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	330	\$ 28.73	\$ 0.0870	330	\$ 28.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	86	\$ 11.40	\$ 0.1320	86	\$ 11.40	\$ -	0.00%
TOU - On Peak	\$ 0.1800	91	\$ 16.46	\$ 0.1800	91	\$ 16.46	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.03			\$ 105.92	\$ 3.89	3.81%
HST	13%		\$ 13.26	13%		\$ 13.77	\$ 0.51	3.81%
<b>Total Bill on TOU</b>			\$ 115.29			\$ 119.69	\$ 4.40	3.81%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	508	kWh
Demand	-	kW
Current Loss Factor	1.0897	
Proposed/Approved Loss Factor	1.0897	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.23	1	\$ 31.23	\$ 35.63	1	\$ 35.63	\$ 4.40	14.09%
Distribution Volumetric Rate	\$ 0.0089	508	\$ 4.52	\$ 0.0060	508	\$ 3.05	\$ (1.47)	-32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	508	\$ -	\$ -	508	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 35.75			\$ 38.68	\$ 2.93	8.19%
Line Losses on Cost of Power	\$ 0.1130	46	\$ 5.15	\$ 0.1130	46	\$ 5.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0016	508	\$ 0.81	-\$ 0.0013	508	\$ (0.66)	\$ (1.47)	-181.25%
GA Rate Riders				\$ 0.0009	508	\$ 0.46	\$ 0.46	
Low Voltage Service Charge	\$ 0.0037	508	\$ 1.88	\$ 0.0037	508	\$ 1.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.38			\$ 46.29	\$ 1.91	4.31%
RTSR - Network	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	554	\$ -	\$ -	554	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 44.38			\$ 46.29	\$ 1.91	4.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	554	\$ 1.99	\$ 0.0036	554	\$ 1.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	554	\$ 0.72	\$ 0.0013	554	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	554	\$ 0.61	\$ 0.0011	554	\$ 0.61	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	508	\$ 57.40	\$ 0.1130	508	\$ 57.40	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 105.11			\$ 107.02	\$ 1.91	1.82%
HST	13%		\$ 13.66	13%		\$ 13.91	\$ 0.25	1.82%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 118.77			\$ 120.93	\$ 2.16	1.82%

