

ATIKOKAN HYDRO INC

EXHIBIT 2

EB-2016-0056

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1 List of Attachments

2 Attachment A: Atikokan Hydro Shared Services Agreement

3 Attachment B: Atikokan Hydro Federal and Provincial Income Tax Returns – December 31,  
4 2015

5 Attachment C: Atikokan Hydro 2011-2014 Final IESO CDM Results

6 Attachment D: PILS Model

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1 **2.2.1 Rate Base**

2 **2.2.1.1 Rate Base Overview**

3  
4 The rate base used for the purpose of calculating revenue requirement in this application is in  
5 accordance with the Chapter 2 of the Filing Requirements for Electricity Distribution Rate  
6 Applications issued by the Ontario Energy Board (Board) on July 14, 2016. As such, Atikokan  
7 calculated the rate base as the average of the net capital balances at the beginning and the end  
8 of the 2017 Test Year plus a working capital allowance, which is 7.5% of the sum of the cost of  
9 power and controllable expenses. The net fixed assets include those distribution assets  
10 associated with activities that enable the conveyance of electricity for distribution purposes.  
11 Atikokan does not have any non-distribution assets. Controllable expenses include operations,  
12 maintenance, billing and collecting and administration expenses (OM&A) and property tax.

13 OM&A expenses included in the revenue requirement are considered reasonable. The expenses  
14 include the costs of operating and maintaining Atikokan`s distribution assets; the associated costs  
15 with metering and billing customers.

16 As determined appropriate by the OEB; Atikokan assumed an inflation rate of 1.95% where  
17 expense increases were unknown or unpredicted.

18 In accordance with the Filing Requirements, Atikokan has provided its rate base continuity  
19 schedule for years 2012 Board Approved, 2012 Actual, 2013 Actual, 2014 Actual, 2016 Bridge  
20 Year and 2017 Test Year. All years provided are under MIFRS.

21 Atikokan is proposing recovery of 2017 Test Year OM&A costs, excluding Amortization,  
22 PILs and Interest totaling \$1,097,396 and a rate base of \$3,420,196. The rate base has also been  
23 used to determine the proposed Revenue Requirement; see Exhibit 6 of this application.

24 The calculation of the 2017 Test Year Rate Base amount is shown in the following tables:  
25  
26  
27  
28

1

**Table 2-1a Rate Base**

<b>Rate Base and Working Capital Allowance</b>		
	<b>2017 Test Year (MIFRS)</b>	
Opening Balance Gross Fixed Assets	6,441,645	
Ending Balance Gross Fixed Assets	6,947,717	
Average Balance Gross Fixed Assets		\$ 6,694,681
Opening Balance Accumulated Amortization	3,619,157	
Closing Balance Accumulated Amortization	3,676,042	
Average Balance Accumulated Amortization		\$ 3,647,600
<b>Allowance For Working Capital 7.5%</b>		<b>\$ 373,114</b>
<b>Total Rate Base</b>		<b>\$ 3,420,196</b>

2

3

**Table 2-1b Working Capital Calculation**

<b>Working Capital Calculation</b>	
	<b>2017 Test Year (MIFRS)</b>
Operations	376,877
Maintenance	120,741
Billing and Collecting	184,336
Administrative and General Expenses	415,442
Taxes other than Income Taxes (Property Tax)	20,007
<b>Total Eligible Distribution Expenses</b>	<b>1,117,403</b>
Cost of Power	3,857,454
<b>Total Expenses for Working Capital</b>	<b>4,974,857</b>
Working Capital Factor	7.5%
<b>Total Working Capital Allowance</b>	<b>\$373,114</b>

4

5

6 Below Atikokan has provided a summary of its rate base calculations for the years 2012 Board  
 7 Approved, 2012 Actual, 2013 Actual, 2014 Actual, 2015 Actual, 2016 Bridge Year, and 2017 Test  
 8 Year in Table 2-2. Atikokan's last rebasing was for 2012 rates and filed under MIFRS and as  
 9 such the historical through test year data provided will be provided under MIFRS.

10 Year over Year variance analysis follows Table 2-2.

11

1 **Table 2-2 Rate Base Trend**

SUMMARY OF RATE BASE	2012 Board Approved	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Bridge Year	2017 Test Year
Opening Balance Gross Fixed Assets		5,224,251	5,483,253	5,791,257	5,972,922	6,152,522	6,441,645
Ending Balance Gross Fixed Assets		5,483,329	5,791,257	5,972,922	6,152,522	6,441,645	6,947,717
<b>Average Gross Fixed Assets</b>	<b>5,438,424</b>	<b>5,353,790</b>	<b>5,637,255</b>	<b>5,882,090</b>	<b>6,062,722</b>	<b>6,297,084</b>	<b>6,694,681</b>
Opening Balance Accumulated Depreciation		3,043,622	3,240,222	3,400,591	3,320,273	3,449,565	3,619,157
Ending Balance Accumulated Depreciation		3,240,222	3,400,591	3,320,273	3,449,565	3,619,157	3,676,042
<b>Average Accumulated Depreciation</b>	<b>3,117,866</b>	<b>3,141,922</b>	<b>3,320,407</b>	<b>3,360,432</b>	<b>3,384,919</b>	<b>3,534,361</b>	<b>3,647,600</b>
<b>Average Net Fixed Assets</b>	<b>2,320,558</b>	<b>2,211,868</b>	<b>2,316,849</b>	<b>2,521,658</b>	<b>2,677,803</b>	<b>2,762,723</b>	<b>3,047,082</b>
Working Capital	3,192,948	3,250,989	3,460,237	3,588,396	5,052,500	4,895,097	4,974,857
Working Capital Allowance	478,942	487,648	519,036	538,259	757,875	367,132	373,114
<b>Total Rate Base</b>	<b>\$2,799,500</b>	<b>\$2,699,516</b>	<b>\$2,835,884</b>	<b>\$3,059,917</b>	<b>\$3,435,678</b>	<b>\$3,129,855</b>	<b>\$3,420,196</b>

SUMMARY OF WORKING CAPITAL CALCULATION	2012 Board Approved	2012 Actual	2013 Actual	2014 Actual	2015 Actual	2016 Bridge Year	2017 Test Year
Distribution Expenses - Operations	345,329	148,936	242,278	256,339	313,354	356,607	376,877
Distribution Expenses - Maintenance	41,177	150,317	170,353	153,751	131,756	119,078	120,741
Billing and Collecting	150,191	162,936	250,641	180,534	186,154	178,483	184,336
Community Relations							
Administrative and General Expenses	493,303	621,329	387,923	309,327	422,985	461,045	415,442
Taxes other than Income Taxes (Property Tax)						19,624	20,007
<b>Total Eligible Distribution Expenses</b>	<b>1,030,000</b>	<b>1,083,518</b>	<b>1,051,195</b>	<b>899,951</b>	<b>1,054,249</b>	<b>1,134,837</b>	<b>1,117,403</b>
Cost of Power	2,162,948	2,167,471	2,409,042	2,688,445	3,998,251	3,760,260	3,857,454
<b>Total Expenses for Working Capital</b>	<b>3,192,948</b>	<b>3,250,989</b>	<b>3,460,237</b>	<b>3,588,396</b>	<b>5,052,500</b>	<b>4,895,097</b>	<b>4,974,857</b>
Working Capital Factor	15%	15%	15%	15%	15%	7.5%	7.5%
<b>Total Working Capital Allowance</b>	<b>\$478,942</b>	<b>\$487,648</b>	<b>\$519,036</b>	<b>\$538,259</b>	<b>\$757,875</b>	<b>\$367,132</b>	<b>\$373,114</b>

3  
 4 The Rate Base for the 2017 Test Year has been forecasted to increase by \$290,341 or 8.50%  
 5 from the 2016 Bridge Year. The 2017 Test Year Rate Base has been forecasted to increase by  
 6 \$620,696 or 18.1%.

7 **Table 2-3 Working Capital**

2012 Board Approved Rate Base Versus 2017 Test Year Rate Base	2012 Board Approved	2017 Test Year	Variance \$	Variance %
Opening Balance Gross Fixed Assets		6,441,645		
Ending Balance Gross Fixed Assets		6,947,717		
<b>Average Gross Fixed Assets</b>	<b>5,438,424</b>	<b>6,694,681</b>	<b>1,256,257</b>	<b>18.8%</b>
Opening Balance Accumulated Depreciation		3,619,157		
Ending Balance Accumulated Depreciation		3,676,042		
<b>Average Accumulated Depreciation</b>	<b>3,117,866</b>	<b>3,647,600</b>	<b>529,734</b>	<b>14.5%</b>
<b>Average Net Fixed Assets</b>	<b>2,320,558</b>	<b>3,047,082</b>	<b>726,524</b>	<b>23.8%</b>
Working Capital	3,370,408	4,974,857	1,604,449	32.3%
Working Capital Allowance	478,942	373,114	(105,828)	-28.4%
<b>Total Rate Base</b>	<b>\$2,799,500</b>	<b>\$3,420,196</b>	<b>\$620,696</b>	<b>18.1%</b>
<b>Working Capital Factor</b>	<b>15.0%</b>	<b>7.5%</b>		

8

1 The main reason attributable to this variance of the 2017 Test Year Rate Base increasing since  
 2 2012 Board Approved Rate Base, include the following:

- 3 • Change (increase) in cost of power expense; 54.1% since the last Board Approved 2012  
 4 Rate Base. This increase is for two reasons: One from rising cost of power rates and  
 5 changes in global adjustment but also Atikokan’s load has increased in the 2012 Cost of  
 6 Service Application, driving up the total cost of power expense.
- 7
- 8 • Increase and additions to Atikokan’s distribution system; average net fixed assets  
 9 increased by \$745,504 since last Board Approved 2012 Rate Base. Atikokan has been  
 10 trying to ensure capital distribution investments exceed the annual amortization expense.
- 11
- 12 • Current annual amortization expense is greater than the last Board Approved expense;  
 13 driving up the average accumulated Depreciation, impacting Rate Base calculation. This  
 14 is both due to the rapidly aging infrastructure but additional amortization expenses from  
 15 capital expenditures superseding the annual amortization amount.

16

17 Rate Base variances will be discussed in greater detail in this section. Explanations will be  
 18 provided where the variances meet or exceed the materiality threshold of \$50,000.

19 **Table 2-4 2016 vs 2017 Rate Base**

<b>2016 Bridge Year Rate Base Versus 2017 Test Year Rate Base</b>	<b>2016 Bridge Year</b>	<b>2017 Test Year</b>	<b>Variance \$</b>	<b>Variance %</b>
Opening Balance Gross Fixed Assets	6,152,522	6,441,645	289,123	
Ending Balance Gross Fixed Assets	6,441,645	6,947,717	506,072	
<b>Average Gross Fixed Assets</b>	<b>6,297,084</b>	<b>6,694,681</b>	<b>397,598</b>	<b>5.9%</b>
Opening Balance Accumulated Depreciation	3,449,565	3,619,157	169,592	
Ending Balance Accumulated Depreciation	3,619,157	3,676,042	56,885	
<b>Average Accumulated Depreciation</b>	<b>3,534,361</b>	<b>3,647,600</b>	<b>113,239</b>	<b>3.1%</b>
<b>Average Net Fixed Assets</b>	<b>2,762,723</b>	<b>3,047,082</b>	<b>284,359</b>	<b>9.3%</b>
Working Capital	4,895,097	4,974,857	79,760	<b>1.6%</b>
Working Capital Allowance	367,132	373,114	5,982	<b>1.6%</b>
<b>Total Rate Base</b>	<b>\$3,129,855</b>	<b>\$3,420,196</b>	<b>\$290,341</b>	<b>8.5%</b>
<b>Working Capital Factor</b>	<b>7.5%</b>	<b>7.5%</b>		

20

1 The Rate Base for the 2017 Test Year has been forecasted to increase by \$290,341 or 8.50%  
 2 from the 2016 Bridge Year.

3 **Table 2-5 2015 vs 2016 Rate Base**

<b>2015 Actual Rate Base Versus 2016 Bridge Year Rate Base</b>	<b>2015 Actual</b>	<b>2016 Bridge Year</b>	<b>Variance \$</b>	<b>Variance %</b>
Opening Balance Gross Fixed Assets	5,972,922	6,152,522		
Ending Balance Gross Fixed Assets	6,152,522	6,441,645		
<b>Average Gross Fixed Assets</b>	<b>6,062,722</b>	<b>6,297,084</b>	<b>234,362</b>	<b>3.7%</b>
Opening Balance Accumulated Depreciation	3,320,273	3,449,565		
Ending Balance Accumulated Depreciation	3,449,565	3,619,157		
<b>Average Accumulated Depreciation</b>	<b>3,384,919</b>	<b>3,534,361</b>	<b>149,442</b>	<b>4.2%</b>
<b>Average Net Fixed Assets</b>	<b>2,677,803</b>	<b>2,762,723</b>	<b>84,920</b>	<b>3.1%</b>
Working Capital	5,052,500	4,895,097	(157,402)	-3.2%
Working Capital Allowance	757,875	367,132	(390,743)	-106.4%
<b>Total Rate Base</b>	<b>\$3,435,678</b>	<b>\$3,129,855</b>	<b>-\$305,823</b>	<b>-9.8%</b>
<b>Working Capital Factor</b>	<b>15.0%</b>	<b>7.5%</b>		

4  
 5 The total forecasted Rate Base in 2016 of \$3,149,855 is \$ 305,823 or 9.8% lower than 2015. This  
 6 is mainly a result of the change (reduction) of the working capital factor from 15% to 7.5%. The  
 7 default working capital factor rate of 7.5% is in accordance with OEB filing requirements.

8 **Table 2-6 2014 vs 2015 Rate Base**

<b>2014 Actual Rate Base Versus 2015 Actual Rate Base</b>	<b>2014 Actual</b>	<b>2015 Actual</b>	<b>Variance \$</b>	<b>Variance %</b>
Opening Balance Gross Fixed Assets	5,791,257	5,972,922		
Ending Balance Gross Fixed Assets	5,972,922	6,172,645		
<b>Average Gross Fixed Assets</b>	<b>5,882,090</b>	<b>6,072,784</b>	<b>190,694</b>	<b>3.1%</b>
Opening Balance Accumulated Depreciation	3,400,591	3,320,273		
Ending Balance Accumulated Depreciation	3,320,273	3,450,022		
<b>Average Accumulated Depreciation</b>	<b>3,360,432</b>	<b>3,385,148</b>	<b>24,716</b>	<b>0.7%</b>
<b>Average Net Fixed Assets</b>	<b>2,521,658</b>	<b>2,687,636</b>	<b>165,979</b>	<b>6.2%</b>
Working Capital	3,588,396	5,052,500	1,464,104	29.0%
Working Capital Allowance	538,259	757,875	219,616	29.0%
<b>Total Rate Base</b>	<b>\$3,059,917</b>	<b>\$3,445,511</b>	<b>\$385,594</b>	<b>11.2%</b>
<b>Working Capital Factor</b>	<b>15.0%</b>	<b>15.0%</b>		

9



1 The total Actual 2015 Rate Base of \$ 3,445,511 is \$ 385,594 or 11.2% greater than 2014.

2 **Table 2-7 2013 vs 2014 Rate Base**

<b>2013 Actual Rate Base Versus 2014 Actual Rate Base</b>	<b>2013 Actual</b>	<b>2014 Actual</b>	<b>Variance \$</b>	<b>Variance %</b>
Opening Balance Gross Fixed Assets	5,483,253	5,791,257		
Ending Balance Gross Fixed Assets	5,791,257	5,972,922		
<b>Average Gross Fixed Assets</b>	<b>5,637,255</b>	<b>5,882,090</b>	<b>244,835</b>	<b>4.2%</b>
Opening Balance Accumulated Depreciation	3,240,222	3,400,591		
Ending Balance Accumulated Depreciation	3,400,591	3,320,273		
<b>Average Accumulated Depreciation</b>	<b>3,320,407</b>	<b>3,360,432</b>	<b>40,026</b>	<b>1.2%</b>
<b>Average Net Fixed Assets</b>	<b>2,316,849</b>	<b>2,521,658</b>	<b>204,809</b>	<b>8.1%</b>
Working Capital	3,460,237	3,588,396	128,159	<b>3.6%</b>
Working Capital Allowance	519,036	538,259	19,224	<b>3.6%</b>
<b>Total Rate Base</b>	<b>\$2,835,884</b>	<b>\$3,059,917</b>	<b>\$224,033</b>	<b>7.3%</b>
<b>Working Capital Factor</b>	<b>15.0%</b>	<b>15.0%</b>		

3  
 4 The total Actual 2014 Rate Base of \$3,059,917 is \$ 224,033 or 7.3% greater than 2013. The main  
 5 reasons for the variance is as follows:

- 6 • Greater investment in distribution assets during 2014 compared to the prior year 2013,
- 7 • Large asset disposal in 2014, reducing the accumulated amortization.

8 **Table 2-8 2012 vs 2012 Rate Base**

<b>2012 Board Approved Rate Base Versus 2012 Actual Rate Base</b>	<b>2012 Board Approved</b>	<b>2012 Actual</b>	<b>Variance \$</b>	<b>Variance %</b>
Opening Balance Gross Fixed Assets		5,224,251		
Ending Balance Gross Fixed Assets		5,483,329		
<b>Average Gross Fixed Assets</b>	<b>5,438,424</b>	<b>5,353,790</b>	<b>(84,634)</b>	<b>-1.6%</b>
Opening Balance Accumulated Depreciation		3,043,622		
Ending Balance Accumulated Depreciation		3,240,222		
<b>Average Accumulated Depreciation</b>	<b>3,117,866</b>	<b>3,141,922</b>	<b>24,056</b>	<b>0.8%</b>
<b>Average Net Fixed Assets</b>	<b>2,320,558</b>	<b>2,211,868</b>	<b>(108,690)</b>	<b>-4.9%</b>
Working Capital	3,370,408	3,250,989	(119,419)	<b>-3.7%</b>
Working Capital Allowance	478,942	487,648	8,706	<b>1.8%</b>
<b>Total Rate Base</b>	<b>\$2,799,500</b>	<b>\$2,699,516</b>	<b>-\$99,984</b>	<b>-3.7%</b>
<b>Working Capital Factor</b>	<b>15.0%</b>	<b>15.0%</b>		

9

1 The Actual Rate Base for 2012 (\$2,699,516) was \$99,984 or 3.7% lower than the 2012 Board  
2 Approved Rate Base of \$2,799,500. The main reason for the variance Atikokan’s rate base for  
3 2012 included all historical smart meter assets, while the Board had only approved 50% of the  
4 historically claimed costs in COS EB-2011-0293.  
5

#### 6 **Fixed Asset Continuity Schedules**

7 In accordance with filing requirements, Board Appendix 2-BA for the 2012 Actual, 2013 Actual,  
8 2014 Actual, 2015 Actual, 2016 Bridge and 2017 Test year have been completed and are included  
9 below. These schedules present investments in capital assets, the associated accumulated  
10 amortization and the net book value for each Capital USoA Account and follow the MIFRS  
11 accounting standard. Atikokan made capitalization and depreciation changes in its last rebasing  
12 year (2012; EB-2011-0293) and has adopted IFRS financial reporting effective January 1, 2015.

13 Under the IFRS, customer contributions are no longer recorded in account 1995 – Contributions  
14 and Grants but are recorded in account 2440 – Deferred revenue, and amortization to revenue  
15 over the service life of the related asset. Board Account Procedures Handbook Article 430 states:  
16 “For regulatory reporting and ratemaking purposes the deferred revenue arising from customer  
17 contributions is to be included as an offset to rate base and amortized to income over the useful  
18 life of the property plant and equipment to which it relates. This reclassification is necessary to  
19 preserve continuity of the rate base for ratemaking purposes.’ For this reason, Atikokan for the  
20 purpose of Cost Allocation and continuity within this application, Atikokan included account 2440  
21 in the fixed assets continuity schedules. This is consistent with the Board’s treatment.

Appendix 2-BA

Date: October 3, 2016

ATIKOKAN HYDRO INC.  
 Fixed Asset Continuity Schedule <sup>1</sup>

Accounting Standard MIFRS  
 Year 2012

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals <sup>4</sup>	Closing Balance	Opening Balance	Additions	Disposals <sup>6</sup>	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 178,186	\$ 15,583	\$ -	\$ 193,770	-\$ 178,187	-\$ 810	-\$ 3,086	-\$ 182,083	\$ 11,687
CEC	1612	Land Rights (Formally known as Account 1906)				\$ -				\$ -	\$ -
N/A	1805	Land				\$ -				\$ -	\$ -
47	1808	Buildings				\$ -				\$ -	\$ -
13	1810	Leasehold Improvements				\$ -				\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV				\$ -				\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 497,031	\$ -	\$ -	\$ 497,031	-\$ 333,433	-\$ 14,465	\$ -	-\$ 347,898	\$ 149,133
47	1825	Storage Battery Equipment				\$ -				\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 2,096,474	\$ 98,183	-\$ 17,514	\$ 2,177,142	-\$ 1,188,315	-\$ 66,313	\$ -	-\$ 1,254,628	\$ 922,515
47	1835	Overhead Conductors & Devices				\$ -				\$ -	\$ -
47	1840	Underground Conduit				\$ -				\$ -	\$ -
47	1845	Underground Conductors & Devices				\$ -				\$ -	\$ -
47	1850	Line Transformers	\$ 494,798	\$ 551	\$ -	\$ 495,349	-\$ 374,572	-\$ 12,074	\$ -	-\$ 386,646	\$ 108,702
47	1855	Services (Overhead & Underground)				\$ -				\$ -	\$ -
47	1860	Meters	\$ 156,560	\$ -	\$ -	\$ 156,560	-\$ 46,129	-\$ 6,262	\$ -	-\$ 52,391	\$ 104,168
47	1860	Meters (Smart Meters)	\$ 143,448	\$ 253,960	-\$ 104,713	\$ 292,694	-\$ 4,295	-\$ 2,658	-\$ 35,678	-\$ 42,631	\$ 250,063
N/A	1905	Land	\$ 15,588	\$ -	\$ -	\$ 15,588	\$ -	\$ -	\$ -	\$ -	\$ 15,588
47	1908	Buildings & Fixtures	\$ 681,042	\$ 2,635	\$ -	\$ 683,677	-\$ 289,693	-\$ 24,438	\$ -	-\$ 314,131	\$ 369,546
13	1910	Leasehold Improvements				\$ -				\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 40,034	\$ -	\$ -	\$ 40,034	-\$ 40,034			-\$ 40,034	\$ -
8	1915	Office Furniture & Equipment (5 years)	\$ 22,685			\$ 22,685	-\$ 8,235	-\$ 3,301		-\$ 11,536	\$ 11,150
10	1920	Computer Equipment - Hardware				\$ -				\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 90	\$ -	\$ -	\$ 90	-\$ 90	\$ -	\$ -	-\$ 90	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 47,500	\$ 5,153		\$ 52,653	-\$ 44,734	-\$ 515		-\$ 45,249	\$ 7,404
10	1930	Transportation Equipment	\$ 762,757	\$ -	\$ -	\$ 762,757	-\$ 465,502	-\$ 22,822	\$ -	-\$ 488,324	\$ 274,433
8	1935	Stores Equipment				\$ -				\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 88,057	\$ 5,242		\$ 93,299	-\$ 70,403	-\$ 4,178		-\$ 74,581	\$ 18,718
8	1945	Measurement & Testing Equipment				\$ -				\$ -	\$ -
8	1950	Power Operated Equipment				\$ -				\$ -	\$ -
8	1955	Communications Equipment				\$ -				\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)				\$ -				\$ -	\$ -
8	1960	Miscellaneous Equipment				\$ -				\$ -	\$ -
47	1970	Load Management Controls Customer Premises				\$ -				\$ -	\$ -
47	1975	Load Management Controls Utility Premises				\$ -				\$ -	\$ -
47	1980	System Supervisor Equipment				\$ -				\$ -	\$ -
47	1985	Miscellaneous Fixed Assets				\$ -				\$ -	\$ -
47	1990	Other Tangible Property				\$ -				\$ -	\$ -
47	1995	Contributions & Grants				\$ -				\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>				\$ -				\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 5,224,251</b>	<b>\$ 381,306</b>	<b>-\$ 122,227</b>	<b>\$ 5,483,329</b>	<b>-\$ 3,043,622</b>	<b>-\$ 157,836</b>	<b>-\$ 38,764</b>	<b>-\$ 3,240,222</b>	<b>\$ 2,243,107</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 5,224,251</b>	<b>\$ 381,306</b>	<b>-\$ 122,227</b>	<b>\$ 5,483,329</b>	<b>-\$ 3,043,622</b>	<b>-\$ 157,836</b>	<b>-\$ 38,764</b>	<b>-\$ 3,240,222</b>	<b>\$ 2,243,107</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>					<b>-\$ 157,836</b>				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation  
 Transportation  
 Stores Equipment  
**Net Depreciation** **-\$ 157,836**

Accounting Standard MIFRS  
Year 2013

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost			Accumulated Depreciation				Net Book Value	
			Opening Balance	Additions <sup>4</sup>	Disposals <sup>5</sup>	Closing Balance	Opening Balance	Additions	Disposals <sup>6</sup>		Closing Balance
12	1611	Computer Software (Formally known as Account 1925)	\$ 193,770	\$ 3,494		\$ 197,263	-\$ 182,083	-\$ 12,561		-\$ 194,644	\$ 2,619
CEC	1612	Land Rights (Formally known as Account 1906)				\$ -				\$ -	\$ -
N/A	1805	Land				\$ -				\$ -	\$ -
47	1808	Buildings				\$ -				\$ -	\$ -
13	1810	Leasehold Improvements				\$ -				\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV				\$ -				\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 497,031	\$ 2,672		\$ 499,703	-\$ 347,898	-\$ 10,516		-\$ 358,414	\$ 141,289
47	1825	Storage Battery Equipment				\$ -				\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 2,177,142	\$ 123,522	-\$ 19,953	\$ 2,280,711	-\$ 1,254,628	-\$ 82,304	\$ 42,823	-\$ 1,294,109	\$ 986,602
47	1835	Overhead Conductors & Devices				\$ -				\$ -	\$ -
47	1840	Underground Conduit				\$ -				\$ -	\$ -
47	1845	Underground Conductors & Devices				\$ -				\$ -	\$ -
47	1850	Line Transformers	\$ 495,349		-\$ 5,803	\$ 489,546	-\$ 386,646	-\$ 5,696	\$ 11,329	-\$ 381,013	\$ 108,532
47	1855	Services (Overhead & Underground)				\$ -				\$ -	\$ -
47	1860	Meters	\$ 156,560			\$ 156,560	-\$ 52,391	-\$ 6,262		-\$ 58,654	\$ 97,906
47	1860	Meters (Smart Meters)	\$ 292,619	\$ 184,469		\$ 477,088	-\$ 42,631	-\$ 37,779		-\$ 80,410	\$ 396,678
N/A	1905	Land	\$ 15,588			\$ 15,588				\$ -	\$ 15,588
47	1908	Buildings & Fixtures	\$ 683,677	\$ -	\$ -	\$ 683,677	-\$ 314,131	-\$ 24,493		-\$ 338,624	\$ 345,053
13	1910	Leasehold Improvements				\$ -				\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 40,034			\$ 40,034	-\$ 40,034			-\$ 40,034	\$ -
8	1915	Office Furniture & Equipment (5 years)	\$ 22,685			\$ 22,685	-\$ 11,535.52	-\$ 3,294		-\$ 14,829	\$ 7,856
10	1920	Computer Equipment - Hardware	\$ -			\$ -	\$ -			\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 90			\$ 90	-\$ 90			-\$ 90	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 52,653	\$ 10,329		\$ 62,982	-\$ 45,249	-\$ 4,633		-\$ 49,882	\$ 13,099
10	1930	Transportation Equipment	\$ 762,757	\$ 2,054		\$ 764,811	-\$ 488,324	-\$ 23,027		-\$ 511,352	\$ 253,459
8	1935	Stores Equipment				\$ -				\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 93,299	\$ 7,221		\$ 100,520	-\$ 74,581	-\$ 3,956		-\$ 78,537	\$ 21,983
8	1945	Measurement & Testing Equipment				\$ -				\$ -	\$ -
8	1950	Power Operated Equipment				\$ -				\$ -	\$ -
8	1955	Communications Equipment				\$ -				\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)				\$ -				\$ -	\$ -
8	1960	Miscellaneous Equipment				\$ -				\$ -	\$ -
47	1970	Load Management Controls Customer Premises				\$ -				\$ -	\$ -
47	1975	Load Management Controls Utility Premises				\$ -				\$ -	\$ -
47	1980	System Supervisor Equipment				\$ -				\$ -	\$ -
47	1985	Miscellaneous Fixed Assets				\$ -				\$ -	\$ -
47	1990	Other Tangible Property				\$ -				\$ -	\$ -
47	1995	Contributions & Grants				\$ -				\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>				\$ -				\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 5,483,253</b>	<b>\$ 333,760</b>	<b>-\$ 25,756</b>	<b>\$ 5,791,257</b>	<b>-\$ 3,240,222</b>	<b>-\$ 214,521</b>	<b>\$ 54,152</b>	<b>-\$ 3,400,591</b>	<b>\$ 2,390,665</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 5,483,253</b>	<b>\$ 333,760</b>	<b>-\$ 25,756</b>	<b>\$ 5,791,257</b>	<b>-\$ 3,240,222</b>	<b>-\$ 214,521</b>	<b>\$ 54,152</b>	<b>-\$ 3,400,591</b>	<b>\$ 2,390,665</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>								<b>-\$ 214,521</b>	

Accounting Standard MIFRS  
Year 2014

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals <sup>5</sup>	Closing Balance	Opening Balance	Additions	Disposals <sup>6</sup>	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 197,263	\$ 1,475	-\$ 167,706	\$ 31,033	-\$ 194,644	-\$ 1,526	\$ 167,706	-\$ 28,463	\$ 2,570
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -				\$ -	\$ -
N/A	1805	Land	\$ -			\$ -				\$ -	\$ -
47	1808	Buildings	\$ -			\$ -				\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -				\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -				\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 499,703	\$ 3,082		\$ 502,785	-\$ 358,414	-\$ 12,298		-\$ 370,712	\$ 132,073
47	1825	Storage Battery Equipment	\$ -			\$ -				\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 2,280,711	\$ 414,987	-\$ 13,027	\$ 2,682,671	-\$ 1,294,109	-\$ 63,435	\$ 9,584	-\$ 1,347,960	\$ 1,334,711
47	1835	Overhead Conductors & Devices	\$ -			\$ -				\$ -	\$ -
47	1840	Underground Conduit	\$ -			\$ -				\$ -	\$ -
47	1845	Underground Conductors & Devices	\$ -			\$ -				\$ -	\$ -
47	1850	Line Transformers	\$ 489,546	\$ 21,175	-\$ 54,714	\$ 456,006	-\$ 381,013	-\$ 5,378	\$ 52,943	-\$ 333,448	\$ 122,558
47	1855	Services (Overhead & Underground)	\$ -			\$ -				\$ -	\$ -
47	1860	Meters	\$ 156,560	\$ 10,116		\$ 166,676	-\$ 58,654	-\$ 7,285		-\$ 65,939	\$ 100,737
47	1860	Meters (Smart Meters)	\$ 477,088		-\$ 113	\$ 476,975	-\$ 80,410	-\$ 37,104		-\$ 117,514	\$ 359,461
N/A	1905	Land	\$ 15,588			\$ 15,588	\$ -			\$ -	\$ 15,588
47	1908	Buildings & Fixtures	\$ 683,677	\$ -	\$ -	\$ 683,677	-\$ 338,624	-\$ 36,232		-\$ 374,856	\$ 308,821
13	1910	Leasehold Improvements	\$ -			\$ -				\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 40,034			\$ 40,034	-\$ 40,034		\$ 4,078	-\$ 35,956	\$ 4,078
8	1915	Office Furniture & Equipment (5 years)	\$ 22,685			\$ 22,685	-\$ 14,829	-\$ 2,923		-\$ 17,752	\$ 4,933
10	1920	Computer Equipment - Hardware	\$ -			\$ -				\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 90	\$ -	\$ -	\$ 90	-\$ 90			-\$ 90	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 62,982	\$ 1,369	-\$ 43,350	\$ 21,000	-\$ 49,882	-\$ 3,159	\$ 42,894	-\$ 10,148	\$ 10,853
10	1930	Transportation Equipment	\$ 764,811	\$ -	\$ -	\$ 764,811	-\$ 511,352	-\$ 23,795		-\$ 535,147	\$ 229,664
8	1935	Stores Equipment	\$ -			\$ -				\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 100,520	\$ 8,372		\$ 108,892	-\$ 78,537	-\$ 3,751		-\$ 82,289	\$ 26,603
8	1945	Measurement & Testing Equipment	\$ -			\$ -				\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -				\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -				\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -				\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -				\$ -	\$ -
47	1970	Load Management Controls Customer Premises				\$ -				\$ -	\$ -
47	1975	Load Management Controls Utility Premises				\$ -				\$ -	\$ -
47	1980	System Supervisor Equipment				\$ -				\$ -	\$ -
47	1985	Miscellaneous Fixed Assets				\$ -				\$ -	\$ -
47	1990	Other Tangible Property				\$ -				\$ -	\$ -
47	1995	Contributions & Grants				\$ -				\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>				\$ -				\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 5,791,257</b>	<b>\$ 460,575</b>	<b>-\$ 278,910</b>	<b>\$ 5,972,922</b>	<b>-\$ 3,400,591</b>	<b>-\$ 196,885</b>	<b>\$ 277,204</b>	<b>-\$ 3,320,273</b>	<b>\$ 2,652,649</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 5,791,257</b>	<b>\$ 460,575</b>	<b>-\$ 278,910</b>	<b>\$ 5,972,922</b>	<b>-\$ 3,400,591</b>	<b>-\$ 196,885</b>	<b>\$ 277,204</b>	<b>-\$ 3,320,273</b>	<b>\$ 2,652,649</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>						<b>-\$ 196,885</b>			

Accounting Standard MIFRS  
Year 2015

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value	
			Opening Balance	Additions <sup>4</sup>	Disposals <sup>5</sup>	Closing Balance	Opening Balance	Additions	Disposals <sup>5</sup>	Closing Balance		
	12	1611	Computer Software (Formally known as Account 1925)	\$ 31,033	\$ 11,927		\$ 42,959	-\$ 28,463	-\$ 3,874		-\$ 32,337	\$ 10,622
CEC	1612	Land Rights (Formally known as Account 1906)				\$ -					\$ -	\$ -
N/A	1805	Land				\$ -					\$ -	\$ -
47	1808	Buildings				\$ -					\$ -	\$ -
13	1810	Leasehold Improvements				\$ -					\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV				\$ -					\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 502,785	\$ -	\$ -	\$ 502,785	-\$ 370,712	-\$ 12,478			-\$ 383,190	\$ 119,595
47	1825	Storage Battery Equipment				\$ -					\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 2,682,671	\$ 194,215	-\$ 32,623	\$ 2,844,263	-\$ 1,347,960	-\$ 67,870	\$ 24,162		-\$ 1,391,668	\$ 1,452,596
47	1835	Overhead Conductors & Devices				\$ -					\$ -	\$ -
47	1840	Underground Conduit				\$ -					\$ -	\$ -
47	1845	Underground Conductors & Devices				\$ -					\$ -	\$ -
47	1850	Line Transformers	\$ 456,006	\$ 6,895	-\$ 2,427	\$ 460,475	-\$ 333,448	-\$ 5,595	\$ 2,380		-\$ 336,664	\$ 123,811
47	1855	Services (Overhead & Underground)				\$ -					\$ -	\$ -
47	1860	Meters	\$ 166,676	\$ 19,875	-\$ 9,032	\$ 177,518	-\$ 65,939	-\$ 7,540	\$ 1,806		-\$ 71,672	\$ 105,847
47	1860	Meters (Smart Meters)	\$ 476,975	\$ 2,830	-\$ 2,921	\$ 476,884	-\$ 117,514	-\$ 36,951	\$ 805		-\$ 153,660	\$ 323,224
N/A	1905	Land	\$ 15,588			\$ 15,588	\$ -				\$ -	\$ 15,588
47	1908	Buildings & Fixtures	\$ 683,677			\$ 683,677	-\$ 374,856	-\$ 11,197			-\$ 386,053	\$ 297,624
13	1910	Leasehold Improvements				\$ -					\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 40,034			\$ 40,034	-\$ 35,956				-\$ 35,956	\$ 4,078
8	1915	Office Furniture & Equipment (5 years)	\$ 22,685			\$ 22,685	-\$ 17,752	-\$ 2,912			-\$ 20,664	\$ 2,021
10	1920	Computer Equipment - Hardware	\$ -			\$ -					\$ -	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 90			\$ 90	-\$ 90				-\$ 90	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 21,000	\$ 7,436		\$ 28,436	-\$ 10,148	-\$ 3,935			-\$ 14,083	\$ 14,353
10	1930	Transportation Equipment	\$ 764,811	\$ 11,314	-\$ 21,943	\$ 754,182	-\$ 535,147	-\$ 23,705	\$ 21,943		-\$ 536,909	\$ 217,273
8	1935	Stores Equipment				\$ -					\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 108,892	\$ 14,177		\$ 123,069	-\$ 82,289	-\$ 4,787			-\$ 87,076	\$ 35,993
8	1945	Measurement & Testing Equipment				\$ -					\$ -	\$ -
8	1950	Power Operated Equipment				\$ -					\$ -	\$ -
8	1955	Communications Equipment				\$ -					\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)				\$ -					\$ -	\$ -
8	1960	Miscellaneous Equipment				\$ -					\$ -	\$ -
47	1970	Load Management Controls Customer Premises				\$ -					\$ -	\$ -
47	1975	Load Management Controls Utility Premises				\$ -					\$ -	\$ -
47	1980	System Supervisor Equipment				\$ -					\$ -	\$ -
47	1985	Miscellaneous Fixed Assets				\$ -					\$ -	\$ -
47	1990	Other Tangible Property				\$ -					\$ -	\$ -
47	1995	Contributions & Grants				\$ -					\$ -	\$ -
47	2440	Deferred Revenue <sup>6</sup>	\$ -	-\$ 20,123		-\$ 20,123		\$ 457			\$ 457	-\$ 19,666
		<b>Sub-Total</b>	<b>\$ 5,972,922</b>	<b>\$ 248,545</b>	<b>-\$ 68,946</b>	<b>\$ 6,152,522</b>	<b>-\$ 3,320,273</b>	<b>-\$ 180,387</b>	<b>\$ 51,095</b>		<b>-\$ 3,449,565</b>	<b>\$ 2,702,957</b>
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -					\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -					\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 5,972,922</b>	<b>\$ 248,545</b>	<b>-\$ 68,946</b>	<b>\$ 6,152,522</b>	<b>-\$ 3,320,273</b>	<b>-\$ 180,387</b>	<b>\$ 51,095</b>		<b>-\$ 3,449,565</b>	<b>\$ 2,702,957</b>
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable <sup>6</sup>										
		<b>Total</b>						<b>-\$ 180,387</b>				

Accounting Standard MIFRS  
Year 2016

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals <sup>5</sup>	Closing Balance	Opening Balance	Additions	Disposals <sup>6</sup>	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 42,959			\$ 42,959	-\$ 32,337	-\$ 6,848		-\$ 39,186	\$ 3,774
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 502,785	\$ 21,200		\$ 523,985	-\$ 383,190	-\$ 12,716		-\$ 395,906	\$ 128,079
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 2,844,263	\$ 279,495	-\$ 10,008	\$ 3,113,750	-\$ 1,391,668	-\$ 72,920	\$ 8,000	-\$ 1,456,587	\$ 1,657,163
47	1835	Overhead Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1840	Underground Conduit	\$ -			\$ -	\$ -			\$ -	\$ -
47	1845	Underground Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1850	Line Transformers	\$ 460,475			\$ 460,475	-\$ 336,664	-\$ 5,688		-\$ 342,352	\$ 118,122
47	1855	Services (Overhead & Underground)	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters	\$ 177,518		-\$ 7,469	\$ 170,049	-\$ 71,672	-\$ 6,894		-\$ 78,566	\$ 91,483
47	1860	Meters (Smart Meters)	\$ 476,884			\$ 476,884	-\$ 153,660	-\$ 36,951	\$ 2,640	-\$ 187,971	\$ 288,913
N/A	1905	Land	\$ 15,588			\$ 15,588	\$ -			\$ -	\$ 15,588
47	1908	Buildings & Fixtures	\$ 683,677			\$ 683,677	-\$ 386,053	-\$ 11,197		-\$ 397,250	\$ 286,427
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 40,034			\$ 40,034	-\$ 35,956			-\$ 35,956	\$ 4,078
8	1915	Office Furniture & Equipment (5 years)	\$ 22,685			\$ 22,685	-\$ 20,664	-\$ 2,269		-\$ 22,933	\$ 248
10	1920	Computer Equipment - Hardware	\$ -	\$ 1,905		\$ 1,905	\$ -			\$ -	\$ 1,905
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 90			\$ 90	-\$ 90			-\$ 90	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 28,436			\$ 28,436	-\$ 14,083	\$ 4,974		-\$ 9,109	\$ 19,327
10	1930	Transportation Equipment	\$ 754,182			\$ 754,182	-\$ 536,909	-\$ 24,365		-\$ 561,274	\$ 192,908
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 123,069	\$ 4,000		\$ 127,069	-\$ 87,076	-\$ 5,815		-\$ 92,891	\$ 34,178
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	\$ -			\$ -	\$ -			\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>	-\$ 20,123			-\$ 20,123	\$ 457	\$ 457		\$ 914	-\$ 19,209
			\$ -			\$ -	\$ -			\$ -	\$ -
		<b>Sub-Total</b>	<b>\$ 6,152,522</b>	<b>\$ 306,600</b>	<b>-\$ 17,477</b>	<b>\$ 6,441,645</b>	<b>-\$ 3,449,565</b>	<b>-\$ 180,232</b>	<b>\$ 10,640</b>	<b>-\$ 3,619,157</b>	<b>\$ 2,822,488</b>
		<b>Less Socialized Renewable Energy Generation Investments (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Less Other Non Rate-Regulated Utility Assets (input as negative)</b>				\$ -				\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 6,152,522</b>	<b>\$ 306,600</b>	<b>-\$ 17,477</b>	<b>\$ 6,441,645</b>	<b>-\$ 3,449,565</b>	<b>-\$ 180,232</b>	<b>\$ 10,640</b>	<b>-\$ 3,619,157</b>	<b>\$ 2,822,488</b>
		<b>Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable<sup>6</sup></b>									
		<b>Total</b>					<b>-\$ 180,232</b>				

Accounting Standard MIFRS  
 Year 2017

CCA Class <sup>2</sup>	OEB Account <sup>3</sup>	Description <sup>3</sup>	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions <sup>4</sup>	Disposals <sup>5</sup>	Closing Balance	Opening Balance	Additions	Disposals <sup>6</sup>	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 42,959			\$ 42,959	-\$ 39,186	-\$ 3,439		-\$ 42,625	\$ 335
CEC	1612	Land Rights (Formally known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
N/A	1805	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 523,985	\$ 21,200		\$ 545,185	-\$ 395,906	-\$ 12,716		-\$ 408,622	\$ 136,563
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 3,113,750	\$ 232,540		\$ 3,346,291	-\$ 1,456,587	-\$ 72,920	\$ 8,000	-\$ 1,521,507	\$ 1,824,783
47	1835	Overhead Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1840	Underground Conduit	\$ -			\$ -	\$ -			\$ -	\$ -
47	1845	Underground Conductors & Devices	\$ -			\$ -	\$ -			\$ -	\$ -
47	1850	Line Transformers	\$ 460,475	\$ 8,000		\$ 468,475	-\$ 342,352	-\$ 5,888		-\$ 348,241	\$ 120,234
47	1855	Services (Overhead & Underground)	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters	\$ 170,049			\$ 170,049	-\$ 78,566	-\$ 5,994		-\$ 84,560	\$ 85,489
47	1860	Meters (Smart Meters)	\$ 476,884	\$ 10,000		\$ 486,884	-\$ 187,971	-\$ 37,561	\$ 2,440	-\$ 223,092	\$ 263,792
N/A	1905	Land	\$ 15,588			\$ 15,588	\$ -			\$ -	\$ 15,588
47	1908	Buildings & Fixtures	\$ 683,677			\$ 683,677	-\$ 397,250	-\$ 11,197		-\$ 408,447	\$ 275,230
13	1910	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 40,034			\$ 40,034	-\$ 35,956			-\$ 35,956	\$ 4,078
8	1915	Office Furniture & Equipment (5 years)	\$ 22,685			\$ 22,685	-\$ 22,933	-\$ 1,969		-\$ 24,902	\$ 2,217
10	1920	Computer Equipment - Hardware	\$ 1,905			\$ 1,905	\$ -			\$ -	\$ 1,905
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 90			\$ 90	-\$ 90			-\$ 90	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 28,436			\$ 28,436	-\$ 9,109	-\$ 4,773		-\$ 13,882	\$ 14,554
10	1930	Transportation Equipment	\$ 754,182	\$ 360,000	-\$ 129,668	\$ 984,514	-\$ 561,274	-\$ 35,198	\$ 129,688	-\$ 466,784	\$ 517,730
8	1935	Stores Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 127,069	\$ 4,000		\$ 131,069	-\$ 92,891	-\$ 5,815		-\$ 98,706	\$ 32,363
8	1945	Measurement & Testing Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	\$ -			\$ -	\$ -			\$ -	\$ -
47	2440	Deferred Revenue <sup>5</sup>	-\$ 20,123			-\$ 20,123	\$ 914	\$ 457		\$ 1,371	-\$ 18,752
		<b>Sub-Total</b>	<b>\$ 6,441,645</b>	<b>\$ 635,740</b>	<b>-\$ 129,668</b>	<b>\$ 6,947,717</b>	<b>-\$ 3,619,157</b>	<b>-\$ 197,013</b>	<b>\$ 140,128</b>	<b>-\$ 3,676,042</b>	<b>\$ 3,271,675</b>
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		<b>Total PP&amp;E</b>	<b>\$ 6,441,645</b>	<b>\$ 635,740</b>	<b>-\$ 129,668</b>	<b>\$ 6,947,717</b>	<b>-\$ 3,619,157</b>	<b>-\$ 197,013</b>	<b>\$ 140,128</b>	<b>-\$ 3,676,042</b>	<b>\$ 3,271,675</b>
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable <sup>6</sup>									
		<b>Total</b>					<b>-\$ 197,013</b>				

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2 **2.2.1.2 Gross Assets – Property Plant and Equipment and Accumulated**  
 3 **Depreciation**

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5 Atikokan choose to breakdown and categorize Atikokan’s assets into four categories or functions:  
 6 Distribution Plant, General Plant, Contributions and Grants and Intangible Assets. In accordance  
 7 with the Uniform System of Accounts (“USoA”), Atikokan has included Gross Assets as follows:

- 8 • Distribution Plant Asset accounts include USoA 1820 to 1860 and USoA 1612 - this  
 9 includes assets such as distribution equipment, overhead/underground conductors and  
 10 devices, poles, wires, transformers and meters.

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- 1       • General Plant Asset accounts include USoA 1915 to 1980 and USoA 1805, 1611 – this  
2       includes assets such as land, buildings, computer software and hardware, office furniture  
3       and equipment, tools/shop/equipment and transportation equipment.
- 4       • Contributions and Grants include USoA accounts 1995 and 2440 – this account includes  
5       all contributions in aid of capital that Atikokan has received or forecast to be received as  
6       per the Distribution System Code (“DSC”) and;
- 7       • Intangible Plant Assets include USoA accounts 1606 to 1611; these captures assets such  
8       as software.

9       Table 2-9 categorizes Atikokan’s assets into the four categories (function) mentioned above  
10      according to USoA.

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**Table 2-9 Fixed Asset Categories**

<b>Account USoA</b>	<b>Description</b>
<b>Distribution Plant</b>	
1820	Distribution Station Equipment <50 kV
1825	Storage Battery Equipment
1830	Poles, Towers & Fixtures
1835	Overhead Conductors & Devices
1840	Underground Conduit
1845	Underground Conductors & Devices
1850	Line Transformers
1855	Services (Overhead & Underground)
1860	Meters
1860	Meters (Smart Meters)
Subtotal	
<b>General Plant</b>	
1905	Land
1908	Buildings & Fixtures
1910	Leasehold Improvements
1915	Office Furniture & Equipment (10 years)
1915	Office Furniture & Equipment (5 years)
1920	Computer Equipment - Hardware
1920	Computer Equip.-Hardware(Post Mar. 22/04)
1920	Computer Equip.-Hardware(Post Mar. 19/07)
1930	Transportation Equipment
1935	Stores Equipment
1940	Tools, Shop & Garage Equipment
1945	Measurement & Testing Equipment
1950	Power Operated Equipment
1955	Communications Equipment
1955	Communication Equipment (Smart Meters)
1960	Miscellaneous Equipment
1970	Load Management Controls Customer Premises
1975	Load Management Controls Utility Premises
1980	System Supervisor Equipment
1985	Miscellaneous Fixed Assets
Subtotal	
<b>Intangible Assets</b>	
1611	Computer Software
Subtotal	
<b>Contributions &amp; Grants</b>	
1995	Contributions & Grants
2440	Deferred Revenue

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1 Variances that exceed the materiality threshold of \$50,000 will be explained.

2 **Assets 2012 vs 2013**

3 **Table 2-10: 2012 vs 2013**

Account USoA	Description	2012 Actual	2013 Actual	Variance
<b>Distribution Plant</b>				
1820	Distribution Station Equipment <50 kV	497,031	499,703	2,672
1825	Storage Battery Equipment	-	-	-
1830	Poles, Towers & Fixtures	2,177,142	2,280,711	103,569
1835	Overhead Conductors & Devices	-	-	-
1840	Underground Conduit	-	-	-
1845	Underground Conductors & Devices	-	-	-
1850	Line Transformers	495,349	489,546	(5,803)
1855	Services (Overhead & Underground)	-	-	-
1860	Meters	156,560	156,560	0
1860	Meters (Smart Meters)	292,694	477,088	184,394
Subtotal		\$ 3,618,777	\$ 3,903,608	\$ 284,831
<b>General Plant</b>				
1905	Land	15,588	15,588	-
1908	Buildings & Fixtures	683,677	683,677	-
1910	Leasehold Improvements	-	-	-
1915	Office Furniture & Equipment (10 years)	40,034	40,034	-
1915	Office Furniture & Equipment (5 years)	22,685	22,685	-
1920	Computer Equipment - Hardware	-	-	-
1920	Computer Equip.-Hardware(Post Mar. 22/04)	90	90	-
1920	Computer Equip.-Hardware(Post Mar. 19/07)	52,653	62,982	10,329
1930	Transportation Equipment	762,757	764,811	2,054
1935	Stores Equipment	-	-	-
1940	Tools, Shop & Garage Equipment	93,299	100,520	7,221
1945	Measurement & Testing Equipment	-	-	-
1950	Power Operated Equipment	-	-	-
1955	Communications Equipment	-	-	-
1955	Communication Equipment (Smart Meters)	-	-	-
1960	Miscellaneous Equipment	-	-	-
1970	Load Mngmnt Controls Customer Premises	-	-	-
1975	Load Management Controls Utility Premises	-	-	-
1980	System Supervisor Equipment	-	-	-
1985	Miscellaneous Fixed Assets	-	-	-
Subtotal		\$ 1,670,783	\$ 1,690,387	\$ 19,604
<b>Intangible Assets</b>				
1611	Computer Software	193,770	197,263	3,493
Subtotal		193,770	197,263	3,493
<b>Contributions &amp; Grants</b>				
1995	Contributions & Grants	-	-	-
2440	Deferred Revenue	-	-	-
Subtotal		-	-	-
<b>Total</b>		<b>\$ 5,483,329</b>	<b>\$ 5,791,258</b>	<b>\$ 307,928</b>

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1    **Distribution Plant 2012 vs 2013**

2    Renewal Assets were the main focus for the 2013 fiscal year. Again infrastructure and  
3    conditioning of poles require significant capital investments into rebuilding and replacing poles  
4    and lines with net additions of \$103,569 for 2013 as the variance in table 2-10 shows. The number  
5    of poles and structures replaced cannot be accurately quantified; however, since 2013, Atikokan  
6    has developed asset management reporting strategies to track both the quantity of but specific  
7    poles where work is performed.

8    Board decision and order EB-2013-0019; permitted Atikokan to move smart meter costs into asset  
9    accounts (rate base) from variance accounts where the costs were tracked until board approval.

10   This accounts for the variance of \$184,394.

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1 **Assets 2013 vs 2014**

2 No variances exceeding the materiality threshold; thereby non to discuss.

3 Distribution Plant 2013 versus 2014 Table 2-11.

4 **Table 2-11 2013 vs 2014**

Account USoA	Description	2013 Actual	2014 Actual	Variance
<b>Distribution Plant</b>				
1820	Distribution Station Equipment <50 kV	499,703	502,785	3,082
1825	Storage Battery Equipment	-	-	-
1830	Poles, Towers & Fixtures	2,280,711	2,682,671	401,960
1835	Overhead Conductors & Devices	-	-	-
1840	Underground Conduit	-	-	-
1845	Underground Conductors & Devices	-	-	-
1850	Line Transformers	489,546	456,006	(33,540)
1855	Services (Overhead & Underground)	-	-	-
1860	Meters	156,560	166,676	10,116
1860	Meters (Smart Meters)	477,088	476,975	(113)
	Subtotal	\$ 3,903,608	\$ 4,285,113	\$ 381,505
<b>General Plant</b>				
1905	Land	15,588	15,588	-
1908	Buildings & Fixtures	683,677	683,677	-
1910	Leasehold Improvements	-	-	-
1915	Office Furniture & Equipment (10 years)	40,034	40,034	0
1915	Office Furniture & Equipment (5 years)	22,685	22,685	-
1920	Computer Equipment - Hardware	-	-	-
1920	Computer Equip.-Hardware(Post Mar. 22/04)	90	90	-
1920	Computer Equip.-Hardware(Post Mar. 19/07)	62,982	21,000	(41,982)
1930	Transportation Equipment	764,811	764,811	-
1935	Stores Equipment	-	-	-
1940	Tools, Shop & Garage Equipment	100,520	108,892	8,372
1945	Measurement & Testing Equipment	-	-	-
1950	Power Operated Equipment	-	-	-
1955	Communications Equipment	-	-	-
1955	Communication Equipment (Smart Meters)	-	-	-
1960	Miscellaneous Equipment	-	-	-
1970	Load Management Controls Customer Premises	-	-	-
1975	Load Management Controls Utility Premises	-	-	-
1980	System Supervisor Equipment	-	-	-
1985	Miscellaneous Fixed Assets	-	-	-
	Subtotal	\$ 1,690,387	\$ 1,656,777	-\$ 33,610
<b>Intangible Assets</b>				
1611	Computer Software	197,263	31,033	(166,230)
	Subtotal	197,263	31,033	(166,230)
<b>Contributions &amp; Grants</b>				
1995	Contributions & Grants	-	-	-
2440	Deferred Revenue	-	-	-
	Subtotal	-	-	-
	<b>Total</b>	<b>\$ 5,791,258</b>	<b>\$ 5,972,922</b>	<b>\$ 347,895</b>

1 **Distribution Plant 2013 vs 2014**

2 The variance of \$401,960 reported in 1830 for poles, towers and fixtures is for various pole  
 3 replacements that do not exceed the materiality threshold of \$50,000. Atikokan did however, have  
 4 a contractor complete some capital work that Atikokan did not have the resources to complete.  
 5 This job in total came in at \$149,158.01. Atikokan breakout its poles, towers and fixtures into  
 6 feeders and lines; as a result the following net capital additions were allocated as listed below for  
 7 2014, contributing to the variance.

8 **Table 2-12 Poles 1830**

<b>1830 - Poles, Towers &amp; Fixtures</b>		
<b>Feeder/Line</b>	<b>2014 Net Capital</b>	<b>Comments</b>
Feeder 1	37,837	No single project above materialilty threshold
Feeder 2	69,243	No single project above materialilty threshold
Feeder 3	107,266	No single project above materialilty threshold
Feeder 4	0	
Feeder 5	1,012	No single project above materialilty threshold
Feeder 6	0	
3M2 Line	161,392	Two projects; \$149,158.01 Fibreglass Pole and Cross Arm change and \$12,234.04 cross arm changes. Both outsourced contractors used with little Atikokan resources
3M3 Line	25,211	No single project above materialilty threshold
<b>Total</b>	<b>\$ 401,960</b>	

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1 **Assets 2014 vs 2015**

2 No variances exceeding the materiality threshold; thereby non to discuss in 2014 versus 2015

3 **Table 2-13: 2014 vs 2015**

Account USoA	Description	2014 Actual	2015 Actual	Variance
<b>Distribution Plant</b>				
1820	Distribution Station Equipment <50 kV	502,785	502,785	-
1825	Storage Battery Equipment	-	-	-
1830	Poles, Towers & Fixtures	2,682,671	2,844,263	161,592
1835	Overhead Conductors & Devices	-	-	-
1840	Underground Conduit	-	-	-
1845	Underground Conductors & Devices	-	-	-
1850	Line Transformers	456,006	460,475	4,469
1855	Services (Overhead & Underground)	-	-	-
1860	Meters	166,676	177,518	10,842
1860	Meters (Smart Meters)	476,975	476,884	(91)
Subtotal		\$ 4,285,113	\$ 4,461,925	\$ 176,812
<b>General Plant</b>				
1905	Land	15,588	15,588	-
1908	Buildings & Fixtures	683,677	683,677	-
1910	Leasehold Improvements	-	-	-
1915	Office Furniture & Equipment (10 years)	40,034	40,034	-
1915	Office Furniture & Equipment (5 years)	22,685	22,685	-
1920	Computer Equipment - Hardware	-	-	-
1920	Computer Equip.-Hardware(Post Mar. 22/04)	90	90	0
1920	Computer Equip.-Hardware(Post Mar. 19/07)	21,000	28,436	7,436
1930	Transportation Equipment	764,811	754,182	(10,629)
1935	Stores Equipment	-	-	-
1940	Tools, Shop & Garage Equipment	108,892	123,069	14,177
1945	Measurement & Testing Equipment	-	-	-
1950	Power Operated Equipment	-	-	-
1955	Communications Equipment	-	-	-
1955	Communication Equipment (Smart Meters)	-	-	-
1960	Miscellaneous Equipment	-	-	-
1970	Load Management Controls Customer Premises	-	-	-
1975	Load Management Controls Utility Premises	-	-	-
1980	System Supervisor Equipment	-	-	-
1985	Miscellaneous Fixed Assets	-	-	-
Subtotal		\$ 1,656,777	\$ 1,667,762	\$ 10,984
<b>Intangible Assets</b>				
1611	Computer Software	31,033	42,959	11,926
Subtotal		31,033	42,959	11,926
<b>Contributions &amp; Grants</b>				
1995	Contributions & Grants	-	-	-
2440	Deferred Revenue	-	(20,123)	(20,123)
Subtotal		-	(20,123)	(20,123)
<b>Total</b>		<b>\$ 5,972,922</b>	<b>\$ 6,152,523</b>	<b>\$ 167,673</b>

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1 **Distribution Plant 2014 vs 2015**

2 **Table 2-14 Poles 1830**

<b>Feeder/Line</b>	<b>2015 Net Capital</b>	<b>Comments</b>
Feeder 1	2,536	
Feeder 2	51,658	No single project above materialilty threshold
Feeder 3	63,010	No single project above materialilty threshold
Feeder 4	13,213	
Feeder 5	13,511	
Feeder 6	90	
3M2 Line	0	
3M3 Line	17,575	No single project above materialilty threshold
<b>Total</b>	<b>\$ 161,592</b>	

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1 **Assets 2015 vs Bridge**

2 No variances exceeding the materiality threshold; thereby non to discuss.

3 **Table 2-15 2015 vs Bridge 2016**

Account USoA	Description	2015 Actual	2016 Bridge Year	Variance
<b>Distribution Plant</b>				
1820	Distribution Station Equipment <50 kV	502,785	523,985	21,200
1825	Storage Battery Equipment	-	-	-
1830	Poles, Towers & Fixtures	2,844,263	3,113,750	269,487
1835	Overhead Conductors & Devices	-	-	-
1840	Underground Conduit	-	-	-
1845	Underground Conductors & Devices	-	-	-
1850	Line Transformers	460,475	460,475	-
1855	Services (Overhead & Underground)	-	-	-
1860	Meters	177,518	170,049	(7,469)
1860	Meters (Smart Meters)	476,884	476,884	-
	Subtotal	\$ 4,461,925	\$ 4,745,143	\$ 283,218
<b>General Plant</b>				
1905	Land	15,588	15,588	-
1908	Buildings & Fixtures	683,677	683,677	-
1910	Leasehold Improvements	-	-	-
1915	Office Furniture & Equipment (10 years)	40,034	40,034	-
1915	Office Furniture & Equipment (5 years)	22,685	22,685	-
1920	Computer Equipment - Hardware	-	1,905	1,905
1920	Computer Equip.-Hardware(Post Mar. 22/04)	90	90	-
1920	Computer Equip.-Hardware(Post Mar. 19/07)	28,436	28,436	-
1930	Transportation Equipment	754,182	754,182	-
1935	Stores Equipment	-	-	-
1940	Tools, Shop & Garage Equipment	123,069	127,069	4,000
1945	Measurement & Testing Equipment	-	-	-
1950	Power Operated Equipment	-	-	-
1955	Communications Equipment	-	-	-
1955	Communication Equipment (Smart Meters)	-	-	-
1960	Miscellaneous Equipment	-	-	-
1970	Load Management Controls Customer Premises	-	-	-
1975	Load Management Controls Utility Premises	-	-	-
1980	System Supervisor Equipment	-	-	-
1985	Miscellaneous Fixed Assets	-	-	-
	Subtotal	\$ 1,667,762	\$ 1,673,667	\$ 5,905
<b>Intangible Assets</b>				
1611	Computer Software	42,959	42,959	-
	Subtotal	42,959	42,959	-
<b>Contributions &amp; Grants</b>				
1995	Contributions & Grants	-	-	-
2440	Deferred Revenue	(20,123)	(20,123)	-
	Subtotal	(20,123)	(20,123)	-
	<b>Total</b>	<b>\$ 6,152,523</b>	<b>\$ 6,441,646</b>	<b>\$ 289,123</b>

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1 **Assets Bridge vs Test**

2 No variances exceeding the materiality threshold; thereby non to discuss.

3 **Table 2-15 Bridge 2016 vs Test 2017**

Account USoA	Description	2016 Bridge Year	2017 Test Year	Variance
<b>Distribution Plant</b>				
1820	Distribution Station Equipment <50 kV	523,985	545,185	21,200
1825	Storage Battery Equipment	-	-	-
1830	Poles, Towers & Fixtures	3,113,750	3,346,291	232,541
1835	Overhead Conductors & Devices	-	-	-
1840	Underground Conduit	-	-	-
1845	Underground Conductors & Devices	-	-	-
1850	Line Transformers	460,475	468,475	8,000
1855	Services (Overhead & Underground)	-	-	-
1860	Meters	170,049	170,049	-
1860	Meters (Smart Meters)	476,884	486,884	10,000
Subtotal		\$ 4,745,143	\$ 5,016,884	\$ 271,741
<b>General Plant</b>				
1905	Land	15,588	15,588	-
1908	Buildings & Fixtures	683,677	683,677	-
1910	Leasehold Improvements	-	-	-
1915	Office Furniture & Equipment (10 years)	40,034	40,034	-
1915	Office Furniture & Equipment (5 years)	22,685	22,685	-
1920	Computer Equipment - Hardware	1,905	1,905	-
1920	Computer Equip.-Hardware(Post Mar. 22/04)	90	90	-
1920	Computer Equip.-Hardware(Post Mar. 19/07)	28,436	28,436	-
1930	Transportation Equipment	754,182	984,514	230,332
1935	Stores Equipment	-	-	-
1940	Tools, Shop & Garage Equipment	127,069	-	(127,069)
1945	Measurement & Testing Equipment	-	-	-
1950	Power Operated Equipment	-	-	-
1955	Communications Equipment	-	-	-
1955	Communication Equipment (Smart Meters)	-	-	-
1960	Miscellaneous Equipment	-	-	-
1970	Load Management Controls Customer Premises	-	-	-
1975	Load Management Controls Utility Premises	-	-	-
1980	System Supervisor Equipment	-	-	-
1985	Miscellaneous Fixed Assets	-	-	-
Subtotal		\$ 1,673,667	\$ 1,776,930	\$ 103,263
<b>Intangible Assets</b>				
1611	Computer Software	42,959	42,959	-
Subtotal		42,959	42,959	-
<b>Contributions &amp; Grants</b>				
1995	Contributions & Grants	-	-	-
2440	Deferred Revenue	(20,123)	(20,123)	-
Subtotal		(20,123)	(20,123)	-
<b>Total</b>		<b>\$ 6,441,646</b>	<b>\$ 6,816,650</b>	<b>\$ 375,004</b>

4

1    **2.2.1.3        Allowance for Working capital**  
2

3    In accordance with the filing requirements and OEB letter dated June 3, 2015, distributors may  
4    take one of two approaches for the calculation of its working capital allowance: use a default  
5    allowance approach or filing a lead/lag study. Atikokan used the default working capital allowance  
6    of 7.5% for both the 2016 Bridge and the 2017 Test Year in this Application. Atikokan did not file  
7    a lead/lag study nor was instructed by the Board to do so.

8    **Cost of Power**

9    In calculating the 2017 Cost of Power, Atikokan adhered to OEB Filing Requirements and used  
10   the most current RPP TOU pricing and use of current Uniform Transmission Rates. Atikokan  
11   determined the split between RPP and non-RPP customers based on Atikokan customer data.

12   The following table shows a summary of the Cost of Power Expenses.

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**Table 2-16 Cost of Power 2017**

<b><u>2016 Load Forecast</u></b>	<b>kWh</b>	<b>kW</b>	<b>%RPP</b>		
Residential	9,625,755		96%		
General Service < 50 kW	5,275,055		96%		
General Service 50 to 4,999 kW	4,154,414	33,610	0%		
General Service 50 to 4,999 kW Interval	7,715,340		0%		
Street Lighting	461,749	1,430	0%		
<b>TOTAL</b>	<b>27,232,313</b>	<b>35,040</b>			
<b><u>Electricity - Commodity RPP</u></b>	<b>Forecasted</b>	<b>2016 Loss</b>			
<b>Class per Load Forecast RPP</b>	<b>Metered</b>	<b>Factor</b>	<b>2016</b>		
Residential	9,240,725	1.0778	9,959,653	\$0.11140	\$1,109,505
General Service < 50 kW	5,064,053	1.0778	5,458,036	\$0.11140	\$608,025
General Service 50 to 4,999 kW		1.0778	0	\$0.11140	\$0
General Service 50 to 4,999 kW Interval		1.0778	0	\$0.11140	\$0
Street Lighting		1.0778	0	\$0.11140	\$0
<b>TOTAL</b>	<b>14,304,778</b>		<b>15,417,689</b>		<b>\$1,717,531</b>
<b><u>Electricity - Commodity Non-RPP</u></b>	<b>Forecasted</b>	<b>2016 Loss</b>			
<b>Class per Load Forecast</b>	<b>Metered</b>	<b>Factor</b>	<b>2016</b>		
Residential	385,030	1.0778	414,986	\$0.10772	\$44,702
General Service < 50 kW	211,002	1.0778	227,418	\$0.10772	\$24,497
General Service 50 to 4,999 kW	4,154,414	1.0778	4,477,627	\$0.10772	\$482,330
General Service 50 to 4,999 kW Interval	7,715,340	1.0778	8,315,594	\$0.10772	\$895,756
Street Lighting	461,749	1.0778	497,673	\$0.10772	\$53,609
<b>TOTAL</b>	<b>12,927,535</b>		<b>13,933,298</b>		<b>\$1,500,895</b>
<b><u>Transmission - Network</u></b>		<b>Volume</b>			
<b>Class per Load Forecast</b>		<b>Metric</b>	<b>2016</b>		
Residential		kWh	10,374,639	\$0.0046	
General Service < 50 kW		kWh	5,685,454	\$0.0041	
General Service 50 to 4,999 kW		kW	11,764	\$1.6599	
General Service 50 to 4,999 kW Interval		kW	21,847	\$1.7610	
Street Lighting		kW	1,430	\$1.2519	
<b>TOTAL</b>					<b>\$215,064</b>
<b><u>Transmission - Connection</u></b>		<b>Volume</b>			
<b>Class per Load Forecast</b>		<b>Metric</b>	<b>2016</b>		
Residential		kWh	10,374,639	\$0.0035	
General Service < 50 kW		kWh	5,685,454	\$0.0030	
General Service 50 to 4,999 kW		kW	11,764	\$1.1975	
General Service 50 to 4,999 kW Interval		kW	21,847	\$1.3235	
Street Lighting		kW	1,430	\$0.9256	
<b>TOTAL</b>					<b>\$135,335</b>

2

1 Table 2-16 continued

<b><u>Wholesale Market Service</u></b>					
<b>Class per Load Forecast</b>		<b>2016</b>			
Residential		10,374,639	\$0.0036		\$37,349
General Service < 50 kW		5,685,454	\$0.0036		\$20,468
General Service 50 to 4,999 kW		4,477,627	\$0.0036		\$16,119
General Service 50 to 4,999 kW Interval		8,315,594	\$0.0036		\$29,936
Street Lighting		497,673	\$0.0036		\$1,792
<b>TOTAL</b>		<b>29,350,987</b>			<b>\$105,664</b>
<b><u>Rural Rate Assistance</u></b>					
<b>Class per Load Forecast</b>		<b>2016</b>			
Residential		10,374,639	\$0.0013		\$13,487
General Service < 50 kW		5,685,454	\$0.0013		\$7,391
General Service 50 to 4,999 kW		4,477,627	\$0.0013		\$5,821
General Service 50 to 4,999 kW Interval		8,315,594	\$0.0013		\$10,810
Street Lighting		497,673	\$0.0013		\$647
<b>TOTAL</b>		<b>29,350,987</b>			<b>\$38,156</b>
<b><u>Ontario Electricity Support Program</u></b>					
<b>Class per Load Forecast</b>		<b>2016</b>			
Residential		10,374,639	\$0.0011		\$11,412
General Service < 50 kW		5,685,454	\$0.0011		\$6,254
General Service 50 to 4,999 kW		4,477,627	\$0.0011		\$4,925
General Service 50 to 4,999 kW Interval		8,315,594	\$0.0011		\$9,147
Street Lighting		497,673	\$0.0011		\$547
<b>TOTAL</b>		<b>29,350,987</b>			<b>\$32,286</b>
<b><u>Smart Meter Entity Charge</u></b>					
<b>Class per Load Forecast</b>		<b>2016</b>			
Residential		1,389	\$0.7900		\$13,168
General Service < 50 kW		228	\$0.7900		\$2,161
General Service 50 to 4,999 kW		n/a			
General Service 50 to 4,999 kW Interval		n/a			
Street Lighting		n/a			
<b>TOTAL</b>		<b>1,617</b>			<b>\$15,329</b>
<b><u>Cost of Power Account</u></b>					
	<b>2016</b>				
4705-Power Purchased	\$3,218,425				
4708-Charges-WMS	\$105,664				
4714-Charges-NW	\$215,064				
4716-Charges-CN	\$135,335				
4730-Rural Rate Assistance	\$38,156				
Ontario Electricity Support Program	\$32,286				
Smart Meter Entity Charge	\$15,329				
4750-Low Voltage					
<b>TOTAL</b>	<b>3,760,260</b>				

1 The commodity price estimate used to calculate the Cost of Power included a split between RPP  
2 and non-RPP customers based on actual Atikokan customer data. RPP Report for the period of  
3 May 1, 2016 through April 30, 2017 published by the Board on April 14, 2016 provided the  
4 following rate estimates used by Atikokan in the Cost of Power calculation.

- 5 • RPP TOU 11.14
- 6 • Non-RPP 10.772

7 Atikokan understands the commodity price will be updated to reflect any applicable changes prior  
8 to Board Approval of this application.

#### 9 Wholesale Market Service

10 The Wholesale Market Service Charges for the 2017 Test Year used the following rates in  
11 accordance with OEB Decision and rate Order EB-2016-0056

- 12 • Wholesale Market Charge \$0.0032 per kWh
- 13 • Capacity Based Recovery \$0.0004 per kWh
- 14 • Rural Rate Assistance charge \$0.0013 per kWh
- 15 • Ontario Electricity Support Program Charge \$0.0011 kwh

16 These rates were used for calculating both the 2016 Bridge Year and 2017 Test Year Cost of  
17 Power.

18 Network and Connection Charges monthly estimates by applying the forecasted 2017 kW by the  
19 2015 Uniform Transmission Rates.

20 The network and connection charges used for cost of power calculations used the

#### 21 Low Voltage Charge

22 Atikokan does not have low voltage charges and as such no charge was included in the Cost of  
23 Power calculation.

#### 24 Ontario Electricity Support Program

25 The charge of \$0.0011 was applied to the forecasted power purchased for both the 2016 Bridge  
26 Year and 2017 Test Year in accordance with Board decision EB-2015-0294.

27

1 Smart Meter Entity Charge

2 As per board approval, Atikokan included the Smart Meter Entity charge in the Cost of Power  
 3 calculation. This charge is a monthly fixed charged of \$0.79 per month for Residential and General  
 4 Service < 50 kW customers. Atikokan calculated the annual expense accordingly using load  
 5 forecasted customer count for these eligible customer rate classes.

6 Atikokan understands both Network and Connection Charges will be updated with applicable  
 7 changes prior to final approval of this rate application. Atikokan also understands the Smart Meter  
 8 Entity charge is subject to review and adjustment by the OEB.

9

10 **2.2.1.4 Treatment of Stranded Assets Related to Smart Meter Deployment**

11

12 The OEB approved Atikokan's recovery of costs associated with stranded meters in its 2012 Cost  
 13 of Service proceedings (EB-2011-0293). The order permitted the recovery of revenues from the  
 14 Stranded Smart Meter Rate Riders ending August 31, 2015. The USoA 1555 has a remaining  
 15 balance of \$575.61 as at December 31, 2015 (\$57.14 Principal and \$518.57 interest).  
 16 Accordingly, Atikokan is not seeking recovery of stranded meter costs in this Application.  
 17 However, Atikokan requests that this account be reconciled to stop the accumulation of interest  
 18 on this small principal balance.

19 Appendix 2-S Stranded Meter table 2-17 is pictured below. Atikokan has no variances from year  
 20 to year as Stranded Meters have been dealt with and approval for recovery in COS EB-2011-  
 21 0293.

22

**Table 2-17 Appendix 2-S Stranded Meter**

Year	Notes	Gross Asset Value	Accumulated Amortization	Contributed Capital (Net of Amortization)	Net Asset	Proceeds on Disposition	Residual Net Book Value
		(A)	(B)	(C)	(D) = (A) - (B) - (C)	(E)	(F) = (D) - (E)
2006					\$ -		\$ -
2007					\$ -		\$ -
2008					\$ -		\$ -
2009		\$ 104,713	\$ 52,320		\$ 52,393		\$ 52,393
2010		\$ 104,713	\$ 66,829		\$ 37,884		\$ 37,884
2011		\$ 104,713	\$ 81,338		\$ 23,375	\$ 23,376	-\$ 1
2012						\$ 23,376	-\$ 23,376
2013					\$ -		\$ -
2014					\$ -		\$ -
2015							
2016	(1)				\$ -		\$ -

23

1    2.2.2 Capital Expenditures

2    2.2.2.1        Planning  
3

4    In accordance with the Filing Requirements, Atikokan is filing a consolidated Distribution System  
5    Plan (“DSP”) as a stand-alone document in Attachment A to this Exhibit. Atikokan has organized  
6    the information contained in the DSP using the headings indicated in Chapter 5 of the Board’s  
7    Filing Requirements for Electricity Distribution and Transmission Applications, Consolidated  
8    Distribution System Plan Filing Requirements dated March 23, 2013. The DSP incorporates  
9    matters pertaining to asset management, regional planning and renewable energy generation.

10   The four categories of system investments have been addressed in Atikokan’s capital expenditure  
11   plan, including system renewal, system access, system service and general plan. Atikokan has  
12   provided historical spending by material capital project in the new categories required by the  
13   Board for the 2012 Actual, 2013 Actual, 2014 Actual, 2015 Actual, 2016 Bridge and 2017 Test  
14   Years. This is Atikokan’s first Distribution System Plan and as such there are no previously filed  
15   plans to compare to.

16   Atikokan participates and coordinates with third parties including telecommunication companies,  
17   other utility companies, participates in the IESO led Integrated Regional Resource Planning  
18   (“IRRP”) process, communicates with the transmitter Hydro One, and foremost the needs of the  
19   Town of Atikokan and its ratepayer requests. For more information related to Atikokan’s planning  
20   process see section 5.2.2 of the Distribution System Plan.

21   Based on evaluation of the distribution system Atikokan is not proposing any capital investments  
22   for capacity upgrades to accommodate applications for the connection of renewable energy  
23   generation plant for the 2017 year.

24

25   Regional Planning

26

27   Regional planning has identified replacement of the transformers at Moose Lake TS in the early  
28   2020s; owned by Atikokan Hydro’s upstream transmitter Hydro One. This should not result in  
29   distribution investments for Atikokan Hydro but result in greater reliability in the supply to  
30   Atikokan’s feeds. The Final IESO West of Thunder Bay IRRP Report published July 27, 2016  
31   supports this. The final report is included as an Attachment of the Distribution System Plan.



1 Atikokan has in the last year had discussions with Hydro One regarding the Moose Lake TS and  
2 tabled the idea with Regional Planning on relocating the Moose Lake TS inside Atikokan Town  
3 Limits. As the final IRRP Report indicates, due to the significant investment this would take; this  
4 is not part of regional planning at this time.

5 While no formal discussions have occurred, as Atikokan's DS Plan indicates Atikokan has  
6 communicated with the Ministry of Natural Resources about Steep Rock Reclamation Project.  
7 The Steep Rock Reclamation and the rising water levels in the area is something the Regional  
8 Planning group is familiar with. Information shared with Hydro One from the Ministry of Natural  
9 Resources have indicated their Moose Lake TS will be affected by 2070. Atikokan Hydro has  
10 imminent concerns with the rising water levels. This is in discussion mode only and Atikokan  
11 has little input or information to share with the Board at this time. Atikokan is trying to keep  
12 abreast of this situation as it will clearly impact our LDC. There is little to report here because  
13 there has been no formal regional infrastructure plans announced. Atikokan's Distribution  
14 System Plan has further explanation on 'Steep Rock Reclamation'.

15

16

#### 17 [Planning Horizon](#)

18

19 In accordance with filing requirements, Atikokan has put in place a 5 year plan for infrastructure;  
20 Distribution System Plan. This is Atikokan's first Distribution System Plan and for this reason, this  
21 plan of Atikokan's is considered somewhat at infancy as we continue to gather and copulate data  
22 so it can be easily noted where improvements are discretionary verses non- discretionary.

23 Atikokan had stated previously that 2017 would be our magic completion date and are striving for  
24 this.

#### 25 [2.2.2.2 Required Information](#)

26

27 Atikokan's Distribution System Plan (DSP) is included as an Attachment A of this Exhibit.

28

29

1    **2.2.2.3       Capitalization Policy**  
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3    Atikokan does not have a formal depreciation/amortization policy. However, best practices are  
4    adopted following IFRS guidelines supported by Atikokan’s external auditors and OEB guidelines.

5    Atikokan presented the changes to capital asset useful life in its last COS; EB-2011-0293,  
6    transitioning to MIFRS. These changes in capitalization and useful lives were board approved  
7    and as such are the same practices used. Atikokan’s 2015 Audited Financial Statements adopted  
8    IFRS financial statement presentation.

9    Effective January 1, 2015 Atikokan adopted IFRS and as such Atikokan’s 2015 Audited Financial  
10   Statements followed the IFRS and presentation.

11   Plant property and equipment includes expenditures that are directly attributable to the acquisition  
12   of the asset. The cost of self-constructed assets includes the costs of materials, direct labour and  
13   other costs directly attributable to extending the useful life of the asset. This includes Atikokan  
14   does not have any asset retirement obligations at this time.

15   All capital additions assume the half year rule depreciation expense.

16

17   **2.2.2.4       Capitalization of Overhead**  
18

19   OEB Appendix 2-D below provides a summary of OM&A before capitalization and a breakdown  
20   of capitalized OM&A.

21

1

**Table 2.18 Overhead Expense & Capitalization**

OM&A Before Capitalization	2012 Historical Year	2013 Historical Year	2014 Historical Year	2015 Historical Year	2016 Bridge Year	2017 Test Year
	\$ 1,195,282	\$ 1,149,559	\$ 1,163,778	\$ 1,261,470	\$ 1,277,533	\$ 1,261,455
<b>Total OM&amp;A Before Capitalization (B)</b>	<b>\$ 1,195,282</b>	<b>\$ 1,149,559</b>	<b>\$ 1,163,778</b>	<b>\$ 1,261,470</b>	<b>\$ 1,277,533</b>	<b>\$ 1,261,455</b>

Applicants are to provide a breakdown of capitalized OM&A in the below table. Capitalized OM&A may be broken down using the categories listed in the table below if possible. Otherwise, applicants are to provide its own break down of capitalized OM&A.

Capitalized OM&A	2012 Historical Year	2013 Historical Year	2014 Historical Year	2015 Historical Year	2016 Bridge Year	2017 Test Year	Directly Attributable? (Yes/No)
Benefits		\$ 4,030	\$ 8,150	\$ 9,085	\$ 8,580	\$ 8,775	Yes
Labour	\$ 52,031	\$ 42,582	\$ 103,079	\$ 83,197	\$ 68,640	\$ 70,184	Yes
Material	\$ 40,784	\$ 34,899	\$ 85,087	\$ 63,050	\$ 54,500	\$ 54,500	Yes
Trucks/Equipment	\$ 18,949	\$ 16,853	\$ 67,510	\$ 51,890	\$ 30,600	\$ 30,600	Yes
<b>Total Capitalized OM&amp;A (A)</b>	<b>\$ 111,764</b>	<b>\$ 98,364</b>	<b>\$ 263,827</b>	<b>\$ 207,221</b>	<b>\$ 162,320</b>	<b>\$ 164,059</b>	

2

3 Atikokan capitalizes direct costs attributable to bringing the asset to the location and necessary  
 4 condition. These directly attributable costs include the purchase price, material costs, labour  
 5 including overhead burdens (benefits, employer portion of employee payroll) and trucks and  
 6 equipment used in construction of assets.

7 Atikokan relies on timesheets for both labour, trucks and equipment time to track the hours  
 8 associated to capital assets. The total hours on the job and applicable hourly rates are charged  
 9 to the asset for capitalization purposes. Labour is the hourly wage per the collective agreement;  
 10 where payroll burdens are capitalized at \$5/hour. Atikokan believes and assumed this burden rate  
 11 to capture the portion of payroll burdens associated with labour.

12 Prior to 2013, Atikokan did not capitalize payroll burdens. This is the only change in capitalization  
 13 of overhead since Atikokan's last COS. Atikokan confirms direct labour, trucks and equipment  
 14 were capitalized previously in prior rate applications.

15 Atikokan's capitalization rates are reviewed periodically by both management and external  
 16 auditors.

17

### 2.2.2.5 Costs of Eligible Investments for the Connection of Qualifying Generation Facilities

Atikokan does not have nor is seeking permission for recovery of investments and costs to connect Qualifying Generation Facilities in its capital costs or in its Distribution System Plan. This is consistent with Atikokan Renewable Energy Plan (“REG”). Atikokan’s REG Plan has been included as an Appendix in Atikokan’s Distribution System Plan.

### 2.2.2.6 New Policy Options for the Funding of Capital

In this application Atikokan is not proposing or seeking to utilize funding its capital expenditures under the new policy option – The Advanced Capital Module.

### 2.2.2.7 Addition of Previously Approved ACM and ICM Project Assets to Rate Base

Atikokan confirms it has not previously applied for nor received any Incremental Capital Module (“ICM”) adjustments as part of previous OEB applications. Therefore, there are no subaccounts or variances to disclose.

### 2.2.2.8 Service Quality and Reliability Performance

Atikokan follows the Board’s Reporting and Record Keeping Requirements Guideline to report its service quality indicators annually. In accordance to the Filing Requirements, OEB Appendix 2 G is below, Table 2-18. The table provides the performance measures for the last five historical years 2011 through 2015 and are reported in accordance with Chapter 7 of the OEB’s Distribution System Code. These indices provide Atikokan with annual measures of its service performance that are used for internal benchmarking purposes. Atikokan confirms the data reported in Table 2X (OEB Appendix 2 G) is consistent with Atikokan’s Scorecard.

1

**Table 2-18 – Service Reliability**

**Service Reliability**

Index	Including outages caused by loss of supply					Excluding outages caused by loss of supply					Excluding Major Event Days				
	2011	2012	2013	2014	2015	2011	2012	2013	2014	2015	2011	2012	2013	2014	2015
SAIDI	0.780	4.310	3.430	0.370	4.150	0.020	0.300	3.430	0.370	0.130					
SAIFI	0.360	1.470	1.120	0.090	1.040	0.150	0.470	1.120	0.090	0.030					

**5 Year Historical Average**

SAIDI					2.608						0.850				
SAIFI					0.816						0.372				

SAIDI = System Average Interruption Duration Index  
 SAIFI = System Average Interruption Frequency Index

2

3 As the table shows above, Atikokan has historically reported annually the following Service  
 4 Reliability Indices:

- 5 • SAIDI - Total Customer- Hours of Interruptions/Total Customers Served
- 6 • SAIFI –Total Customer Interruptions/Total Customers Served
- 7 • CAIDI – Total Customer-Hours of Interruptions/Total Customer Interruptions

8 It should be noted, the Board issued a new reporting statistic for major events; therefore there are  
 9 no historical reporting statistics available.

**Service Quality**

Indicator	OEB Minimum Standard	2011	2012	2013	2014	2015
Low Voltage Connections	90.0%	NA	100.0%	NA	NA	100.0%
High Voltage Connections	90.0%	NA	NA	NA	NA	100.0%
Telephone Accessibility	65.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Appointments Met	90.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Written Response to Enquires	80.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Emergency Urban Response	80.0%	100.0%	100.0%	100.0%	NA	100.0%
Emergency Rural Response	80.0%	100.0%	NA	NA	NA	NA
Telephone Call Abandon Rate	10.0%	NA	NA	NA	NA	NA
Appointment Scheduling	90.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Rescheduling a Missed Appointment	100.0%	NA	NA	NA	NA	NA
Reconnection Performance Standard	85.0%		100.0%	100.0%	100.0%	100.0%

10

- 1 Atikokan has consistently performed with in the Board's range of acceptable and targeted
- 2 performance over the historical year sand no corrective action is required.

1 ATTACHMENT A: Distribution System Plan

Appendix 2-AB  
 Table 2 - Capital Expenditure Summary from Chapter 5 Consolidated  
 Distribution System Plan Filing Requirements

First year of Forecast Period: 2017

CATEGORY	Historical Period (previous plan <sup>1</sup> & actual)												Forecast Period (planned)							
	2012			2013			2014			2015			2016			2017	2018	2019	2020	2021
	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual	Var	Plan	Actual <sup>2</sup>	Var					
	\$ '000			\$ '000			\$ '000			\$ '000			\$ '000							
System Access		253,960	-		184,469	--		10,116	-		22,705	-			--	10,000	40,000	50,000	15,000	10,000
System Renewal		98,734	-		126,193	--		439,244	-		201,109	-	300,695	145,805	-51.5%	261,740	92,000	114,000	167,000	182,000
System Service			-			--			-			-			--					
General Plant		13,029	-			--		9,741	-		32,927	-	5,905	3,340	-43.4%	364,000	73,000	37,000	28,000	18,000
TOTAL EXPENDITURE	-	365,723	-	-	310,662	--	-	459,100	-	-	256,741	-	306,600	149,145	-51.4%	635,740	205,000	201,000	210,000	210,000
System O&M		\$299,253	-		\$412,631	--		\$410,090	-			-	\$ 314,110	\$196,865	-37.3%	\$ 497,618	\$ 507,322	\$ 517,214	\$ 527,300	\$ 537,582

Notes to the Table:

1. Historical "previous plan" data is not required unless a plan has previously been filed. However, use the last Board-approved, at least on a Total (Capital) Expenditure basis for the last cost of service rebasing year, and the applicant should include their planned budget in each subsequent historical year up to and including the Bridge Year.

2. Indicate the number of months of 'actual' data included in the last year of the Historical Period (normally a 'bridge' year):

6

- 2  
3  
4  
5

Atikokan Hydro's Distribution System Plan in full detail has been uploaded as a separate file.