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| **Exh. J** | **Union Gas Limited****EB-2016-0186****Technical Conference****DATE****October 4, 2016****Undertakings** | **Date Filed** |
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| **JT1.1** | **TO FILE THE UPDATED SCHEDULE IN LPMA 17 AND ALSO REFILE THE FRPO 9(C) SHOWING THE CORRECTION**  | **Oct. 14/16** |
| **JT1.2** | **FRPO PRE-FILED TECHNICAL CONFERENCE QUESTIONS** | **Oct. 14/16** |
| **JT1.3** | **TO PROVIDE A COPY OF THE SCHEMATIC FOR THE SUMMER MONTHS** | **Oct. 14/16** |
| **JT1.4** | **TO PROVIDE THE ACTUAL CONSUMPTION BY THE AGGREGATE OF ELECTRICITY GENERATORS IN THE WINDSOR MARKET FOR THE SUMMERS OF 2013, 2014 AND 2015** | **Oct. 14/16** |
| **JT1.5** | **TO PROVIDE INFORMATION RELATED TO THE CALCUMATION OF LIKELY MINIMUMS** | **Oct. 14/16** |
| **JT1.6** | **TO ADVISE HOW MUCH MORE VOLUME COULD BE MOVED THROUGH SANDWICH NOT HOLDING 115 CONSTANT; I.E., HOW MUCH MORE GAS COULD YOU TAKE IN AT OJIBWAY IF YOU ADDED A SECOND COMPRESSOR UNIT.**  |  |
| **JT1.7****JT1.8** | **TO PROVIDE A HIGH-LEVEL COST ESTIMATE FOR A SECOND COMPRESSOR AT SANDWICH****TO PROVIDE THE WINTER FLOW SCHEMATIC SHOWING THE MAXIMUM RECEIPT OF 140 tJS FOR BOTH 2017 AND 2021 USING FORECASTED DEMAND UNDERPINNING THE APPLICATION WITH EXISTING FACILITIES; IN OTHER WORDS, WITHOUT THE PANHANDLE REINFORCEMENT** |  |

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| **JT1.18****JT1.19****JT1.20****JT1.21****JT1.22****JT1.23****JT1.24** | **TO ANSWER 11 AND 12 AS WELL AS POSSIBLE FOCUSING ON THE CURRENT AND SEEING WHAT YOU HAVE FOR THE PAST****TO SHOW THE SIMULATION THAT GIVES THE SPECIFIED INFORMATION** **WITH REFERENCE TO THE CHART AT 1(J), TO CLARIFY WHETHER THE INCREASING VOLUME IS LIKELY TO SHOW UP IN THE LARGE INDUSTRIAL LINE ITEM, OR IN SMALL INDUSTRIAL, OR A COMBINATION****TO ADVISE WHETHER PROPANE AERATION IS A VIABLE ALTERNATIVE TO MEET THE FORECASTED DEMAND THAT IS AT ISSUE IN THIS APPLICATION****TO BREAK DOWN THE COST OF THE FACILITY INSTALLATION VERSUS THE NECESSARY UPGRADES. ALSO TO ADVISE IF UNION HAS A BREAKDOWN FOR THE ATTRIBUTION OF THE COST TO ALL OF THE VARIOUS REQUIREMENTS THAT ARE INDICATED IN THE CHART** **TO PROVIDE THE WORK-UP THAT WAS DONE TO ASSESS THE COST OF THE CNG ALTERNATIVE, INCLUDING ANY ASSUMPTIONS THAT GO INTO THAT COST****TO PROVIDE A RESPONSE TO STAFF QUESTIONS 1(A) AND (B) THAT WERE PRE-FILED** | **Oct. 4/16****Oct. 4/16** |
|  **JT1.9****JT1.10****JT1.11****JT1.12****JT1.13****JT1.14****JT1.15****JT1.16****JT1.17** | **TO PROVIDE THE DEGREE DAYS EXPERIENCED AND THE DAILY CONSUMPTION IN THE WINTER MARKET SEPARATED BETWEEN ELECTRICITY GENERATION AND NON-GENERATION LOAD FOR THE WINTER PERIOD, SPECIFICALLY NOVEMBER TO MARCH, FOR THE LAST THREE YEARS, IN AN EXCEL SPREADSHEET FORMAT****TO PROVIDE THE CLARIFICATION WITH RESPECT TO FRPO 20, WHICH IS THE SEPARATION BETWEEN OJIBWAY AND DAWN WITH RESPECT TO THE ACTUAL FLOWS****(A) TO ADVISE WHAT IS FLOWING AT OJIBWAY AND WHO IS FLOWING IT; (B) TO PROVIDE THE MONTHLY AND SPOT GAS PURCHASE; WHAT WAS SCHEDULED AND NOMINATED BY UNION IN THAT PERIOD****TO CONFIRM THE CALCULATIONS IN FRPO 3B, QUESTION 7 OF EXHIBIT CT1.2** **TO CHECK TO SEE IF ANY OF THE SPOT OR MONTHLY PURCHASES WERE SCHEDULED THROUGH OJIBWAY****TO PROVIDE THE NET ALTERNATE COST FOR ALL FOUR WINTERS****TO PROVIDE THE RECEIPTS FOR HUB CONTRACTS AT OJIBWAY** **TO CLARIFY THE CALCULATION THAT RELATED TO THE COLUMN IDENTIFIED AS TRANSPORTATION TOLLS, THE TABLES SET OUT IN FRPO 17****TO SPECIFY THE EXPECTED SYSTEM GROWTH IN THE WINDSOR AREA**  | **Oct. 14/16****Oct. 14/16****Oct. 14/16****Oct. 14/16****Oct. 14/16****Oct. 14/16****Oct. 14/16****Oct. 14/16****Oct. 14/16** |