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| **Exh. J** | **Union Gas Limited**  **EB-2016-0186**  **Technical Conference**  **DATE**  **October 4, 2016**  **Undertakings** | **Date Filed** |
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| **JT1.1** | **TO FILE THE UPDATED SCHEDULE IN LPMA 17 AND ALSO REFILE THE FRPO 9(C) SHOWING THE CORRECTION** | **Oct. 14/16** |
| **JT1.2** | **FRPO PRE-FILED TECHNICAL CONFERENCE QUESTIONS** | **Oct. 14/16** |
| **JT1.3** | **TO PROVIDE A COPY OF THE SCHEMATIC FOR THE SUMMER MONTHS** | **Oct. 14/16** |
| **JT1.4** | **TO PROVIDE THE ACTUAL CONSUMPTION BY THE AGGREGATE OF ELECTRICITY GENERATORS IN THE WINDSOR MARKET FOR THE SUMMERS OF 2013, 2014 AND 2015** | **Oct. 14/16** |
| **JT1.5** | **TO PROVIDE INFORMATION RELATED TO THE CALCUMATION OF LIKELY MINIMUMS** | **Oct. 14/16** |
| **JT1.6** | **TO ADVISE HOW MUCH MORE VOLUME COULD BE MOVED THROUGH SANDWICH NOT HOLDING 115 CONSTANT; I.E., HOW MUCH MORE GAS COULD YOU TAKE IN AT OJIBWAY IF YOU ADDED A SECOND COMPRESSOR UNIT.** |  |
| **JT1.7**  **JT1.8** | **TO PROVIDE A HIGH-LEVEL COST ESTIMATE FOR A SECOND COMPRESSOR AT SANDWICH**  **TO PROVIDE THE WINTER FLOW SCHEMATIC SHOWING THE MAXIMUM RECEIPT OF 140 tJS FOR BOTH 2017 AND 2021 USING FORECASTED DEMAND UNDERPINNING THE APPLICATION WITH EXISTING FACILITIES; IN OTHER WORDS, WITHOUT THE PANHANDLE REINFORCEMENT** |  |

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| **JT1.18**  **JT1.19**  **JT1.20**  **JT1.21**  **JT1.22**  **JT1.23**  **JT1.24** | **TO ANSWER 11 AND 12 AS WELL AS POSSIBLE FOCUSING ON THE CURRENT AND SEEING WHAT YOU HAVE FOR THE PAST**  **TO SHOW THE SIMULATION THAT GIVES THE SPECIFIED INFORMATION**  **WITH REFERENCE TO THE CHART AT 1(J), TO CLARIFY WHETHER THE INCREASING VOLUME IS LIKELY TO SHOW UP IN THE LARGE INDUSTRIAL LINE ITEM, OR IN SMALL INDUSTRIAL, OR A COMBINATION**  **TO ADVISE WHETHER PROPANE AERATION IS A VIABLE ALTERNATIVE TO MEET THE FORECASTED DEMAND THAT IS AT ISSUE IN THIS APPLICATION**  **TO BREAK DOWN THE COST OF THE FACILITY INSTALLATION VERSUS THE NECESSARY UPGRADES. ALSO TO ADVISE IF UNION HAS A BREAKDOWN FOR THE ATTRIBUTION OF THE COST TO ALL OF THE VARIOUS REQUIREMENTS THAT ARE INDICATED IN THE CHART**  **TO PROVIDE THE WORK-UP THAT WAS DONE TO ASSESS THE COST OF THE CNG ALTERNATIVE, INCLUDING ANY ASSUMPTIONS THAT GO INTO THAT COST**  **TO PROVIDE A RESPONSE TO STAFF QUESTIONS 1(A) AND (B) THAT WERE PRE-FILED** | **Oct. 4/16**  **Oct. 4/16** |
| **JT1.9**  **JT1.10**  **JT1.11**  **JT1.12**  **JT1.13**  **JT1.14**  **JT1.15**  **JT1.16**  **JT1.17** | **TO PROVIDE THE DEGREE DAYS EXPERIENCED AND THE DAILY CONSUMPTION IN THE WINTER MARKET SEPARATED BETWEEN ELECTRICITY GENERATION AND NON-GENERATION LOAD FOR THE WINTER PERIOD, SPECIFICALLY NOVEMBER TO MARCH, FOR THE LAST THREE YEARS, IN AN EXCEL SPREADSHEET FORMAT**  **TO PROVIDE THE CLARIFICATION WITH RESPECT TO FRPO 20, WHICH IS THE SEPARATION BETWEEN OJIBWAY AND DAWN WITH RESPECT TO THE ACTUAL FLOWS**  **(A) TO ADVISE WHAT IS FLOWING AT OJIBWAY AND WHO IS FLOWING IT; (B) TO PROVIDE THE MONTHLY AND SPOT GAS PURCHASE; WHAT WAS SCHEDULED AND NOMINATED BY UNION IN THAT PERIOD**  **TO CONFIRM THE CALCULATIONS IN FRPO 3B, QUESTION 7 OF EXHIBIT CT1.2**  **TO CHECK TO SEE IF ANY OF THE SPOT OR MONTHLY PURCHASES WERE SCHEDULED THROUGH OJIBWAY**  **TO PROVIDE THE NET ALTERNATE COST FOR ALL FOUR WINTERS**  **TO PROVIDE THE RECEIPTS FOR HUB CONTRACTS AT OJIBWAY**  **TO CLARIFY THE CALCULATION THAT RELATED TO THE COLUMN IDENTIFIED AS TRANSPORTATION TOLLS, THE TABLES SET OUT IN FRPO 17**  **TO SPECIFY THE EXPECTED SYSTEM GROWTH IN THE WINDSOR AREA** | **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16**  **Oct. 14/16** |