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Incentive Regulation Model for 2017 File

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0091

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$	(0.28)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff, certain Tariff Schedule credits are to be applied to eligible residential customers. 2016 Current Tariff Schedule



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APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:



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- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.44
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0036)



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Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018

Applicable only for Non-RPP Customers	\$/kWh	0.0063
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh	0.0012
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	274.74
Distribution Volumetric Rate	\$/kW	2.1681
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.3821)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	2.4888
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3801)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1433)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kW	0.3483
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0191
Retail Transmission Rate - Network Service Rate	\$/kW	2.6811
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5207
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8977
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2524

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011



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Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	20.68
Distribution Volumetric Rate	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh	0.0005
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.66
Distribution Volumetric Rate	\$/kW	29.9406
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.3409)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	2.2624
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1324)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.4126
Retail Transmission Rate - Network Service Rate	\$/kW	2.0216
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.5600)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	% Issued Month day, Year	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Specific charge for Bell Canada access to the power poles - \$/pole/year	\$	18.36

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2010

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011
Group 1 Accounts													
LV Variance Account	1550					0					0	0	
Smart Metering Entity Charge Variance Account	1551					0					0	0	
RSVA - Wholesale Market Service Charge	1580					0					0	0	
Variance WMS – Sub-account CBR Class A	1580					0					0	0	
Variance WMS – Sub-account CBR Class B	1580					0					0	0	
RSVA - Retail Transmission Network Charge	1584					0					0	0	
RSVA - Retail Transmission Connection Charge	1586					0					0	0	
RSVA - Power	1588					0					0	0	
RSVA - Global Adjustment	1589					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0	0	
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568												
Total including Account 1568		0	0	0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

²For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2011

Account Descriptions	Account Number	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ² during 2012
Group 1 Accounts													
LV Variance Account	1550			0	0				0	0			
Smart Metering Entity Charge Variance Account	1551			0	0				0	0			
RSVA - Wholesale Market Service Charge	1580			0	0				0	0			(878,588)
Variance WMS – Sub-account CBR Class A	1580			0	0				0	0			
Variance WMS – Sub-account CBR Class B	1580			0	0				0	0			
RSVA - Retail Transmission Network Charge	1584			0	0				0	0			105,767
RSVA - Retail Transmission Connection Charge	1586			0	0				0	0			(68,972)
RSVA - Power	1588			0	0				0	0			(34,492)
RSVA - Global Adjustment	1589			0	0				0	0			259,902
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0				0	0			4,985
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0				0	0			(22,790)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0				0	0			20,543
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0				0	0			(155,115)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			0	0				0	0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0				0	0			
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	0	259,902
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	(1,028,661)
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	(768,759)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0					0	0			
Total including Account 1568		0	0	0	0	0	0	0	0	0	0	0	(768,759)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.


¹Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

²For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

	B	C	D	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
1	Ontario Energy Board														
2	Incentive Regulation Model for 2017 Filers														
3															
4															
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11															
12	Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.														
13	When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.														
14	If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest. Please refer to the footnotes for further instructions.														
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1	 Ontario Energy Board														
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3															
4															
5															
6															
7	Incentive Regulation Model for 2017 Filers														
8															
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12	Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.														
13	When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.														
14	If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.														
15	Please refer to the footnotes for further instructions.														
16	2014														
17															
18	Account Descriptions	Account Number	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments¹ during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	
19	Group 1 Accounts														
20	LV Variance Account	1550				0	0				0	0			
21	Smart Metering Entity Charge Variance Account	1551	11			11	4,098	(3,118)	0		980	11	48	0	
22	RSVA - Wholesale Market Service Charge	1580	(9,792)	(18,360)		(9,249)	(513,207)	(87,893)	(313,895)		(287,205)	(9,249)	(4,209)	(5,610)	
23	Variance WMS – Sub-account CBR Class A	1580				0	0	0	0		0	0	0	0	
24	Variance WMS – Sub-account CBR Class B	1580				0	0	0	0		0	0	0	0	
25	RSVA - Retail Transmission Network Charge	1584	1,811	(88)		2,408	151,387	71,183	92,929		129,641	2,408	1,948	2,419	
26	RSVA - Retail Transmission Connection Charge	1586	(448)	(2,743)		(116)	1,259	15,116	4,259		12,116	(116)	73	416	
27	RSVA - Power	1588	(3,539)	15,082		(11,997)	(433,581)	(668,081)	(591,362)		(510,300)	(11,997)	(7,235)	(24,673)	
28	RSVA - Global Adjustment	1589	(694)	10,358		(4,488)	(694,641)	1,020,143	(163,385)		488,887	(4,488)	(4,427)	(6,996)	
29	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	9		(7,429)	11,006	0	(15)	0		(15)	11,006	(0)	0	
30	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(127)	(3,456)		0	0	158	0		158	0	0	0	
31	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	302			473	20,563	(387)	20,570		(394)	473	76	548	
32	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(1,297)			(29,712)	(47,709)	44,852	0		(2,857)	(29,712)	16,384	0	
33	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	2,892			2,892	139,950	(114,768)	0		25,182	2,892	793	0	
34	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595				0	0	347,539	681,728		(334,189)	0	4,483	12,833	
35	Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595				0	0	0	0		0	0	0	0	
36	<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595				0	0	0	0		0	0	0	0	
37															
38	RSVA - Global Adjustment	1589	(694)	10,358	0	(4,488)	(694,641)	1,020,143	(163,385)	0	488,887	(4,488)	(4,427)	(6,996)	
39	Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,178)	(9,565)	(7,429)	(34,283)	(677,239)	(395,415)	(105,770)	0	(966,884)	(34,283)	12,361	(14,066)	
40	Total Group 1 Balance		(10,873)	793	(7,429)	(38,771)	(1,371,880)	624,728	(269,155)	0	(477,997)	(38,771)	7,934	(21,062)	
41															
42	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			352	352	37,193	5,979	26,936	0	16,236	352	323	726	
43															
44	Total including Account 1568		(10,873)	793	(7,077)	(38,419)	(1,334,688)	630,707	(242,219)	0	(461,762)	(38,419)	8,257	(20,336)	
45															
46															
47	For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.														
48															
49															
50	¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.														
51	² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.														
52	³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.														
53	⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.														

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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2015

Account Descriptions	Account Number	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/(Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ³ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts													
LV Variance Account	1550		0	0				0	0				0
Smart Metering Entity Charge Variance Account	1551		60	980	(2,588)	4,098		(5,706)	60	(13)	92		(45)
RSVA - Wholesale Market Service Charge	1580		(7,848)	(287,205)	(462,813)	(199,312)	10,824	(539,882)	(7,848)	(3,621)	(7,547)	10	(3,913)
Variance WMS – Sub-account CBR Class A	1580		0	0	0	0		0	0	0	0		0
Variance WMS – Sub-account CBR Class B	1580		0	0	56,692	0		56,692	0	186	0		186
RSVA - Retail Transmission Network Charge	1584		1,938	129,641	(4,307)	58,458		66,875	1,938	1,412	1,134		2,215
RSVA - Retail Transmission Connection Charge	1586		(459)	12,116	4,645	(3,001)		19,762	(459)	241	(591)		373
RSVA - Power	1588		5,441	(510,300)	60,198	157,781	(35,791)	(643,674)	5,441	(6,146)	15,768	(33)	(16,506)
RSVA - Global Adjustment	1589		(1,919)	488,887	448,354	(531,256)	(435,411)	1,033,086	(1,919)	9,702	(7,904)	(399)	15,288
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		11,006	(15)	15	0		(0)	11,006	15	11,006		15
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		0	158	(158)	0		0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		0	(394)	414	20		0	0	(892)	(100)		(792)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		(13,328)	(2,857)	(137)	(2,993)		(1)	(13,328)	195	602		(13,735)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595		3,684	25,182	18	0		25,200	3,684	452	0		4,136
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595		(8,350)	(334,189)	334,283	0		93	(8,350)	52,925	0		44,575
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595		0	0	335,855	516,205		(180,350)	0	(2,347)	(12,460)		10,114
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595		0	0	335,855	516,205		(180,350)	0	(2,347)	(12,460)		10,114
RSVA - Global Adjustment	1589	0	(1,919)	488,887	448,354	(531,256)	(435,411)	1,033,086	(1,919)	9,702	(7,904)	(399)	15,288
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(7,856)	(966,884)	322,117	531,256	(24,967)	(1,200,900)	(7,856)	42,406	7,904	(23)	26,623
Total Group 1 Balance		0	(9,775)	(477,997)	770,471	0	(460,377)	(167,904)	(9,775)	52,108	(0)	(422)	41,911
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	(51)	16,236	17,049	0	26,157	59,441	(51)	241	0	1,531	1,720
Total including Account 1568		0	(9,826)	(461,762)	787,520	0	(434,221)	(108,463)	(9,826)	52,348	(0)	1,109	43,631

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

²For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers.

		2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15
Group 1 Accounts										
LV Variance Account	1550			0	0	0	0	0	0.00	0
Smart Metering Entity Charge Variance Account	1551	(3,118)	(81)	(2,588)	35	(28)	(9)	(3)	(2,590.30)	(5,751)
RSVA - Wholesale Market Service Charge	1580	(87,893)	(1,673)	(451,989)	(2,240)	(4,972)	(1,657)	(8,869)	(460,858.50)	(497,750)
Variance WMS - Sub-account CBR Class A	1580	0	0	0	0	0	0	0	0	0
Variance WMS - Sub-account CBR Class B	1580	0	0	56,692	186	624	208	1,018	57,710	56,878
RSVA - Retail Transmission Network Charge	1584	71,183	1,912	(4,307)	303	(47)	(16)	240	(4,068)	69,091
RSVA - Retail Transmission Connection Charge	1586	15,116	368	4,645	6	51	17	74	4,719	20,135
RSVA - Power	1588	(668,081)	(20,744)	24,408	4,238	268	89	4,596	29,004	(624,356)
RSVA - Global Adjustment	1589	1,020,143	21,892	12,943	(6,604)	142	47	(6,414)	6,529	1,484,184
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(15)	(0)	15	15	0	0	16	30	15
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	158	2	(158)	(2)	(2)	(1)	(5)	(163)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(414)	94	414	(886)	5	2	(880)	(465)	(792)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	137	(13,928)	(138)	193	(2)	(1)	191	53	(13,736)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	25,182	4,077	18	59	0	0	59	77	29,336
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	0	93	44,575	1	0	44,576	44,670	44,668
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0	0	(180,350)	10,114	(1,984)	(661)	7,468	0	(170,236)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment	1589	1,020,143	21,892	12,943	(6,604)	142	47	(6,414)	6,529.32	1,484,184
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(647,746)	(29,973)	(553,244)	56,596	(6,086)	(2,029)	48,482	(331,881.77)	(1,149,376)
Total Group 1 Balance		372,397	(8,081)	(540,301)	49,992	(5,943)	(1,981)	42,068	(325,352.45)	334,808
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	59,441	1,720	654	218	2,592	62,033.01	33,474
Total including Account 1568		372,397	(8,081)	(480,860)	51,712	(5,289)	(1,763)	44,660	(263,319.44)	368,282


For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

²For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

	B	C	D	BV
1	 Ontario Energy Board Incentive Regulation Model for 2017 Filers			
2				
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10				
11				
12	Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BV has been prepopulated from the latest 2.1.7 RRR filing.			
13	When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.			
14	If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest. Please refer to the footnotes for further instructions.			
15				
16				
17				
18	Account Descriptions	Account Number	Variance RRR vs. 2015 Balance (Principal + Interest)	
19	Group 1 Accounts			
20	LV Variance Account	1550	0	
21	Smart Metering Entity Charge Variance Account	1551	0	
22	RSVA - Wholesale Market Service Charge	1580	46,045	
23	Variance WMS – Sub-account CBR Class A	1580	0	
24	Variance WMS – Sub-account CBR Class B	1580	(0)	
25	RSVA - Retail Transmission Network Charge	1584	0	
26	RSVA - Retail Transmission Connection Charge	1586	0	
27	RSVA - Power	1588	35,823	
28	RSVA - Global Adjustment	1589	435,810	
29	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	
30	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	
31	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	
32	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(0)	
33	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	
34	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(0)	
35	Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0	
36	<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	
37				
38	RSVA - Global Adjustment	1589	435,810	
39	Total Group 1 Balance excluding Account 1589 - Global Adjustment		24,991	
40	Total Group 1 Balance		460,801	
41				
42	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(27,687)	
43				
44	Total including Account 1568		433,114	
45				
46				
47	For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.			
48				
49				
50	¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.			
51	² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.			
52	³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.			
53	⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.			

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2009) ¹	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	70,322,391	0	2,368,087	0			70,322,391	0	45%	55%	36%	49%	42%	13%	\$1,909	7,551
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	41,712,512	0	5,264,145	0			41,712,512	0	22%	26%	19%	24%	21%	15%	\$51,927	1,336
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	83,783,451	210,623	79,219,073	198,494			83,783,451	210,623	29%	18%	43%	24%	37%	72%	\$11,192	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	245,994	0	0	0			245,994	0	2%	0%	0%	1%	0%	0%	-\$59	
STREET LIGHTING SERVICE CLASSIFICATION	kW	979,421	2,807	876,564	2,523			979,421	2,807	1%	0%	1%	2%	1%	1%	-\$2,936	
Total		197,043,769	213,430	87,727,870	201,017	0	0	197,043,769	213,430	100%	100%	100%	100%	100%	100%	\$62,033	8,887

Threshold Test

Total Claim (including Account 1568)	(\$263,319)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$325,352)
Threshold Test (Total claim per kWh) ²	(\$0.0017)

1568 Account Balance from Continuity Schedule	\$62,033
Total Balance of Account 1568 in Column R DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP									
					1550	1551	1580	1584	1586	1588	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1595 (2013)	1595 (2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.7%	2.7%	85.0%	35.7%	0	(2,201)	(143,879)	(1,452)	1,684	10,351	14	(90)	(169)	26	32	5,657	1,909
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.2%	6.0%	15.0%	21.2%	0	(389)	(85,343)	(861)	999	6,140	7	(43)	(90)	13	16	6,540	51,927
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.5%	90.3%	0.0%	42.5%	0	0	(171,420)	(1,730)	2,007	12,333	9	(30)	(202)	13	29	32,024	11,192
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	(503)	(5)	6	36	1	(0)	(1)	0	0	18	(59)
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	1.0%	0.0%	0.5%	0	0	(2,004)	(20)	23	144	0	(0)	(3)	1	0	430	(2,936)
Total	100.0%	100.0%	100.0%	100.0%	0	(2,590)	(403,149)	(4,068)	4,719	29,004	30	(163)	(465)	53	77	44,670	62,033

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,368,087	0	2,368,087	2.7%	\$176	\$0.0001 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,264,145	0	5,264,145	6.0%	\$392	\$0.0001 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	79,219,073	0	79,219,073	90.3%	\$5,896	\$0.0001 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	876,564	0	876,564	1.0%	\$65	\$0.0001 kWh
Total		87,727,870	0	87,727,870	100.0%	\$6,529	

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance			Revenue Reconcil
								Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	70,322,391	0	70,322,391	0	(130,025)		(0.0018)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	41,712,512	0	41,712,512	0	(73,013)		(0.0018)		0.0012	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	83,783,451	210,623	83,783,451	210,623	(126,968)		(0.6028)		0.0531	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	245,994	0	245,994	0	(448)		(0.0018)		(0.0002)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	979,421	2,807	979,421	2,807	(1,428)		(0.5087)		(1.0459)	
											(331,881.77)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

ation¹

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,083	67,753,410		17.94	0.0126	0.0000	1,524,828	853,693	0	2,378,521	64.1%	35.9%	0.0%	53.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,291	37,260,698		37.28	0.0112	0.0000	577,542	417,320	0	994,862	58.1%	41.9%	0.0%	22.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	125		201,178	266.42	0.0000	2.1025	399,630	0	422,977	822,607	48.6%	0.0%	51.4%	18.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22	240,322		20.05	0.0060	0.0000	5,293	1,442	0	6,735	78.6%	21.4%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,031		3,377	7.42	0.0000	29.0338	180,840	0	98,047	278,887	64.8%	0.0%	35.2%	6.2%
Total		10,552	105,254,430	204,555				2,688,133	1,272,455	521,024	4,481,612				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	70,322,391		11,394	0.13 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	41,712,512		4,766	0.0001 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	83,783,451	210,623	3,941	0.0187 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	245,994		32	0.0001 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	979,421	2,807	1,336	0.4759 kW
Total		197,043,769	213,430	\$21,469	

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	70,322,391	0	1.0379	72,987,610
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	70,322,391	0	1.0379	72,987,610
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	41,712,512	0	1.0379	43,293,417
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	41,712,512	0	1.0379	43,293,417
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6811	39,592,928	105,726		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5207	39,592,928	105,726		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8977	44,190,523	94,613		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2524	44,190,523	104,897		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	245,994	0	1.0379	255,317
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	245,994	0	1.0379	255,317
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0216	979,421	2,807		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4026	979,421	2,807		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.3396		\$ 3.3396	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7791		\$ 0.7791	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.7713		\$ 1.7713	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5504		\$ 2.5504	

If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2015	Current 2016	Forecast 2017
	\$			

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,159	\$ 3.78	\$ 117,781	31,631	\$ 0.86	\$ 27,203		\$ 0.00		\$ 27,203
February	31,575	\$ 3.78	\$ 119,354	31,935	\$ 0.86	\$ 27,464		\$ 0.00		\$ 27,464
March	28,630	\$ 3.78	\$ 108,221	28,630	\$ 0.86	\$ 24,622		\$ 0.00		\$ 24,622
April	23,596	\$ 3.78	\$ 89,193	24,493	\$ 0.86	\$ 21,064		\$ 0.00		\$ 21,064
May	31,912	\$ 3.78	\$ 120,627	33,288	\$ 0.86	\$ 28,628		\$ 0.00		\$ 28,628
June	29,758	\$ 3.78	\$ 112,485	31,648	\$ 0.86	\$ 27,217		\$ 0.00		\$ 27,217
July	41,544	\$ 3.78	\$ 157,036	41,888	\$ 0.86	\$ 36,024		\$ 0.00		\$ 36,024
August	40,781	\$ 3.78	\$ 154,152	41,240	\$ 0.86	\$ 35,466		\$ 0.00		\$ 35,466
September	39,196	\$ 3.78	\$ 148,161	41,346	\$ 0.86	\$ 35,558		\$ 0.00		\$ 35,558
October	22,083	\$ 3.78	\$ 83,474	23,816	\$ 0.86	\$ 20,482		\$ 0.00		\$ 20,482
November	34,004	\$ 3.78	\$ 128,535	36,886	\$ 0.86	\$ 31,722		\$ 0.00		\$ 31,722
December	22,229	\$ 3.78	\$ 84,026	27,260	\$ 0.86	\$ 23,444		\$ 0.00		\$ 23,444
Total	376,467	\$ 3.78	\$ 1,423,045	394,061	\$ 0.86	\$ 338,892				\$ 338,892

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
February		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
March		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
April		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
May		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
June		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
July		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
August		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
September		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
October		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
November		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
December		\$ 0.00			\$ 0.00			\$ 0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,159	\$ 3.7800	\$ 117,781	31,631	\$ 0.8600	\$ 27,203	-	\$ -	\$ -	\$ 27,203
February	31,575	\$ 3.7800	\$ 119,354	31,935	\$ 0.8600	\$ 27,464	-	\$ -	\$ -	\$ 27,464
March	28,630	\$ 3.7800	\$ 108,221	28,630	\$ 0.8600	\$ 24,622	-	\$ -	\$ -	\$ 24,622
April	23,596	\$ 3.7800	\$ 89,193	24,493	\$ 0.8600	\$ 21,064	-	\$ -	\$ -	\$ 21,064
May	31,912	\$ 3.7800	\$ 120,627	33,288	\$ 0.8600	\$ 28,628	-	\$ -	\$ -	\$ 28,628
June	29,758	\$ 3.7800	\$ 112,485	31,648	\$ 0.8600	\$ 27,217	-	\$ -	\$ -	\$ 27,217
July	41,544	\$ 3.7800	\$ 157,036	41,888	\$ 0.8600	\$ 36,024	-	\$ -	\$ -	\$ 36,024
August	40,781	\$ 3.7800	\$ 154,152	41,240	\$ 0.8600	\$ 35,466	-	\$ -	\$ -	\$ 35,466
September	39,196	\$ 3.7800	\$ 148,161	41,346	\$ 0.8600	\$ 35,558	-	\$ -	\$ -	\$ 35,558
October	22,083	\$ 3.7800	\$ 83,474	23,816	\$ 0.8600	\$ 20,482	-	\$ -	\$ -	\$ 20,482
November	34,004	\$ 3.7800	\$ 128,535	36,886	\$ 0.8600	\$ 31,722	-	\$ -	\$ -	\$ 31,722
December	22,229	\$ 3.7800	\$ 84,026	27,260	\$ 0.8600	\$ 23,444	-	\$ -	\$ -	\$ 23,444
Total	376,467	\$ 3.78	\$ 1,423,045	394,061	\$ 0.86	\$ 338,892	-	\$ -	\$ -	\$ 338,892

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,159	\$ 3,660	\$ 114,042	31,631	\$ 0.8700	\$ 27,519	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 27,519
February	31,575	\$ 3,660	\$ 115,565	31,935	\$ 0.8700	\$ 27,783	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 27,783
March	28,630	\$ 3,660	\$ 104,786	28,630	\$ 0.8700	\$ 24,908	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 24,908
April	23,596	\$ 3,660	\$ 86,361	24,493	\$ 0.8700	\$ 21,309	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 21,309
May	31,912	\$ 3,660	\$ 116,798	33,288	\$ 0.8700	\$ 28,961	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 28,961
June	29,758	\$ 3,660	\$ 108,914	31,648	\$ 0.8700	\$ 27,534	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 27,534
July	41,544	\$ 3,660	\$ 152,051	41,888	\$ 0.8700	\$ 36,443	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 36,443
August	40,781	\$ 3,660	\$ 149,259	41,240	\$ 0.8700	\$ 35,879	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 35,879
September	39,196	\$ 3,660	\$ 143,457	41,346	\$ 0.8700	\$ 35,971	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 35,971
October	22,083	\$ 3,660	\$ 80,824	23,816	\$ 0.8700	\$ 20,720	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 20,720
November	34,004	\$ 3,660	\$ 124,455	36,886	\$ 0.8700	\$ 32,091	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 32,091
December	22,229	\$ 3,660	\$ 81,358	27,260	\$ 0.8700	\$ 23,716	-	\$ 2,0200	\$ -	-	\$ 2,0200	\$ -	\$ 23,716
Total	376,467	\$ 3.66	\$ 1,377,869	394,061	\$ 0.87	\$ 342,833	-	\$ -	\$ -	-	\$ -	\$ -	\$ 342,833

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	-	\$ 1,8018	\$ -	\$ -
February	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
March	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
April	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
May	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
June	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
July	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
August	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
September	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
October	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
November	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
December	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	-	\$ 1,7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,159	\$ 3,660	\$ 114,042	31,631	\$ 0.8700	\$ 27,519	-	\$ -	\$ -	-	\$ -	\$ -	\$ 27,519
February	31,575	\$ 3,660	\$ 115,565	31,935	\$ 0.8700	\$ 27,783	-	\$ -	\$ -	-	\$ -	\$ -	\$ 27,783
March	28,630	\$ 3,660	\$ 104,786	28,630	\$ 0.8700	\$ 24,908	-	\$ -	\$ -	-	\$ -	\$ -	\$ 24,908
April	23,596	\$ 3,660	\$ 86,361	24,493	\$ 0.8700	\$ 21,309	-	\$ -	\$ -	-	\$ -	\$ -	\$ 21,309
May	31,912	\$ 3,660	\$ 116,798	33,288	\$ 0.8700	\$ 28,961	-	\$ -	\$ -	-	\$ -	\$ -	\$ 28,961
June	29,758	\$ 3,660	\$ 108,914	31,648	\$ 0.8700	\$ 27,534	-	\$ -	\$ -	-	\$ -	\$ -	\$ 27,534
July	41,544	\$ 3,660	\$ 152,051	41,888	\$ 0.8700	\$ 36,443	-	\$ -	\$ -	-	\$ -	\$ -	\$ 36,443
August	40,781	\$ 3,660	\$ 149,259	41,240	\$ 0.8700	\$ 35,879	-	\$ -	\$ -	-	\$ -	\$ -	\$ 35,879
September	39,196	\$ 3,660	\$ 143,457	41,346	\$ 0.8700	\$ 35,971	-	\$ -	\$ -	-	\$ -	\$ -	\$ 35,971
October	22,083	\$ 3,660	\$ 80,824	23,816	\$ 0.8700	\$ 20,720	-	\$ -	\$ -	-	\$ -	\$ -	\$ 20,720
November	34,004	\$ 3,660	\$ 124,455	36,886	\$ 0.8700	\$ 32,091	-	\$ -	\$ -	-	\$ -	\$ -	\$ 32,091
December	22,229	\$ 3,660	\$ 81,358	27,260	\$ 0.8700	\$ 23,716	-	\$ -	\$ -	-	\$ -	\$ -	\$ 23,716
Total	376,467	\$ 3.66	\$ 1,377,869	394,061	\$ 0.87	\$ 342,833	-	\$ -	\$ -	-	\$ -	\$ -	\$ 342,833

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,159	\$ 3,660	\$ 114,042	31,631	\$ 0.8700	\$ 27,519	-	\$ 2,0200	\$ -	\$ 27,519
February	31,575	\$ 3,660	\$ 115,565	31,935	\$ 0.8700	\$ 27,783	-	\$ 2,0200	\$ -	\$ 27,783
March	28,630	\$ 3,660	\$ 104,786	28,630	\$ 0.8700	\$ 24,908	-	\$ 2,0200	\$ -	\$ 24,908
April	23,596	\$ 3,660	\$ 86,361	24,493	\$ 0.8700	\$ 21,309	-	\$ 2,0200	\$ -	\$ 21,309
May	31,912	\$ 3,660	\$ 116,798	33,288	\$ 0.8700	\$ 28,961	-	\$ 2,0200	\$ -	\$ 28,961
June	29,758	\$ 3,660	\$ 108,914	31,648	\$ 0.8700	\$ 27,534	-	\$ 2,0200	\$ -	\$ 27,534
July	41,544	\$ 3,660	\$ 152,051	41,888	\$ 0.8700	\$ 36,443	-	\$ 2,0200	\$ -	\$ 36,443
August	40,781	\$ 3,660	\$ 149,258	41,240	\$ 0.8700	\$ 35,879	-	\$ 2,0200	\$ -	\$ 35,879
September	39,196	\$ 3,660	\$ 143,457	41,346	\$ 0.8700	\$ 35,971	-	\$ 2,0200	\$ -	\$ 35,971
October	22,083	\$ 3,660	\$ 80,824	23,816	\$ 0.8700	\$ 20,720	-	\$ 2,0200	\$ -	\$ 20,720
November	34,004	\$ 3,660	\$ 124,455	36,886	\$ 0.8700	\$ 32,091	-	\$ 2,0200	\$ -	\$ 32,091
December	22,229	\$ 3,660	\$ 81,358	27,260	\$ 0.8700	\$ 23,716	-	\$ 2,0200	\$ -	\$ 23,716
Total	376,467	\$ 3,66	\$ 1,377,869	394,061	\$ 0.87	\$ 342,833	-	\$ -	\$ -	\$ 342,833

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
February	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
March	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
April	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
May	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
June	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
July	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
August	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
October	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
November	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
December	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,159	\$ 3,66	\$ 114,042	31,631	\$ 0.87	\$ 27,519	-	\$ -	\$ -	\$ 27,519
February	31,575	\$ 3,66	\$ 115,565	31,935	\$ 0.87	\$ 27,783	-	\$ -	\$ -	\$ 27,783
March	28,630	\$ 3,66	\$ 104,786	28,630	\$ 0.87	\$ 24,908	-	\$ -	\$ -	\$ 24,908
April	23,596	\$ 3,66	\$ 86,361	24,493	\$ 0.87	\$ 21,309	-	\$ -	\$ -	\$ 21,309
May	31,912	\$ 3,66	\$ 116,798	33,288	\$ 0.87	\$ 28,961	-	\$ -	\$ -	\$ 28,961
June	29,758	\$ 3,66	\$ 108,914	31,648	\$ 0.87	\$ 27,534	-	\$ -	\$ -	\$ 27,534
July	41,544	\$ 3,66	\$ 152,051	41,888	\$ 0.87	\$ 36,443	-	\$ -	\$ -	\$ 36,443
August	40,781	\$ 3,66	\$ 149,258	41,240	\$ 0.87	\$ 35,879	-	\$ -	\$ -	\$ 35,879
September	39,196	\$ 3,66	\$ 143,457	41,346	\$ 0.87	\$ 35,971	-	\$ -	\$ -	\$ 35,971
October	22,083	\$ 3,66	\$ 80,824	23,816	\$ 0.87	\$ 20,720	-	\$ -	\$ -	\$ 20,720
November	34,004	\$ 3,66	\$ 124,455	36,886	\$ 0.87	\$ 32,091	-	\$ -	\$ -	\$ 32,091
December	22,229	\$ 3,66	\$ 81,358	27,260	\$ 0.87	\$ 23,716	-	\$ -	\$ -	\$ 23,716
Total	376,467	\$ 3,66	\$ 1,377,869	394,061	\$ 0.87	\$ 342,833	-	\$ -	\$ -	\$ 342,833

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	72,987,610	0	525,511	38.2%	526,136	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	43,293,417	0	285,737	20.8%	286,077	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6811		105,726	283,463	20.6%	283,800	2.6843
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8977		94,613	274,160	19.9%	274,487	2.9011
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	255,317	0	1,685	0.1%	1,687	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0216		2,807	5,675	0.4%	5,682	2.0240

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	72,987,610	0	109,481	31.3%	107,399	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	43,293,417	0	64,940	18.6%	63,705	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5207		105,726	55,052	15.8%	54,005	0.5108
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2524		94,613	118,493	33.9%	116,240	1.2286
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	255,317	0	383	0.1%	376	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4026		2,807	1,130	0.3%	1,109	0.3949

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	72,987,610	0	526,136	38.2%	526,136	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	43,293,417	0	286,077	20.8%	286,077	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6843		105,726	283,800	20.6%	283,800	2.6843
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9011		94,613	274,487	19.9%	274,487	2.9011
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	255,317	0	1,687	0.1%	1,687	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0240		2,807	5,682	0.4%	5,682	2.0240

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	72,987,610	0	107,399	31.3%	107,399	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	43,293,417	0	63,705	18.6%	63,705	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5108		105,726	54,005	15.8%	54,005	0.5108
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2286		94,613	116,240	33.9%	116,240	1.2286
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	255,317	0	376	0.1%	376	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3949		2,807	1,109	0.3%	1,109	0.3949

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

	Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	7,158	Effective Year of Residential Rate Design Transition (yyyy)	2016
	Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	67,753,410	OEB-approved # of Transition Years	4
	Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	



Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

	B	C	D	E
1	Niagara-on-the-Lake Hydro Inc.			
2	TARIFF OF RATES AND CHARGES			
3	Effective and Implementation Date May 1, 2017			
4	This schedule supersedes and replaces all previously			
5	approved schedules of Rates, Charges and Loss Factors			
6				EB-2016-0095
7	RESIDENTIAL SERVICE CLASSIFICATION			
8	This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.			
9				
10	APPLICATION			
11				
12	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
13				
14	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
15				
16	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.			
17				
18	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
19				
20	MONTHLY RATES AND CHARGES - Delivery Component			
21				
22	Service Charge		\$	24.07
23	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
24	Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019		\$	(0.28)
25	Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018		\$	0.13
26	Distribution Volumetric Rate		\$/kWh	0.0066
27	Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kWh	0.0001
28	Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		\$/kWh	(0.0018)
29	Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kWh	0.0063
30	Rate Rider for Disposition of Account 1576 - effective until April 30, 2019		\$/kWh	(0.0010)
31	Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order		\$/kWh	0.0007
32	Retail Transmission Rate - Network Service Rate		\$/kWh	0.0072
33	Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0015
34				
35	MONTHLY RATES AND CHARGES - Regulatory Component			
36				
37	Wholesale Market Service Rate		\$/kWh	0.0036
38	Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0013
39	Ontario Electricity Support Program Charge (OESP)		\$/kWh	0.0011
40	Standard Supply Service - Administrative Charge (if applicable)		\$	0.25
41	ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS			
42	In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.			

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6				EB-2016-0095
43				
44	APPLICATION			
45				
46	The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.			
47	The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
	In this class:			
	"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;			
	"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;			
	"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;			
	"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;			
48	"household income" means the combined annual after-tax income of all members of a household aged 16 or over;			
49				
50	MONTHLY RATES AND CHARGES			
51				
52				
53	Class A			
	(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;			
	(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;			
	(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and			
	(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;			
54	but does not include account-holders in Class E.			
55	OESP Credit		\$	(30.00)
56				
57	Class B			
	(a) account-holders with a household income of \$28,000 or less living in a household of three persons;			
	(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;			
	(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;			
58	but does not include account-holders in Class F.			
59	OESP Credit		\$	(34.00)
60				
61	Class C			
	(a) account-holders with a household income of \$28,000 or less living in a household of four persons;			
	(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;			
	(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;			
62	but does not include account-holders in Class G.			
63	OESP Credit		\$	(38.00)
64				
65	Class D			
	(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and			
	(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;			
66	but does not include account-holders in Class H.			
67	OESP Credit		\$	(42.00)
68				
69	Class E			

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6	EB-2016-0095			
	Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:			
	(a) the dwelling to which the account relates is heated primarily by electricity;			
	(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or			
	(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.			
70				
71	OESP Credit		\$	(45.00)
72				
73	Class F			
	(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;			
	(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or			
	(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:			
74				
	i. the dwelling to which the account relates is heated primarily by electricity;			
	ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or			
	iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates			
75				
76	OESP Credit		\$	(50.00)
77				
78	Class G			
	Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:			
	(a) the dwelling to which the account relates is heated primarily by electricity;			
	(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or			
	(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.			
79				
80	OESP Credit		\$	(55.00)
81				
82	Class H			
	Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:			
	(a) the dwelling to which the account relates is heated primarily by electricity;			
	(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or			
	(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.			
83				
84	OESP Credit		\$	(60.00)
85				
86	Class I			
	Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:			
	(a) the dwelling to which the account relates is heated primarily by electricity;			
	(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or			
	(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.			
87				
88	OESP Credit		\$	(75.00)
89	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION			
	This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.			
90				
91				
92	APPLICATION			
	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
94				

	B	C	D	E
1	Niagara-on-the-Lake Hydro Inc.			
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5	approved schedules of Rates, Charges and Loss Factors			
6	EB-2016-0095			
96	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
98	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.			
100	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
102	MONTHLY RATES AND CHARGES - Delivery Component			
104	Service Charge		\$	39.13
105	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
106	Distribution Volumetric Rate		\$/kWh	0.0117
107	Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kWh	0.0001
108	Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018		\$/kWh	0.0012
109	Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		\$/kWh	(0.0018)
110	Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kWh	0.0063
111	Rate Rider for Disposition of Account 1576 - effective until April 30, 2019		\$/kWh	(0.0010)
112	Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019		\$/kWh	(0.0004)
113	Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order		\$/kWh	0.0012
114	Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018		\$/kWh	0.0001
115	Retail Transmission Rate - Network Service Rate		\$/kWh	0.0066
116	Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0015
118	MONTHLY RATES AND CHARGES - Regulatory Component			
120	Wholesale Market Service Rate		\$/kWh	0.0036
121	Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0013
122	Ontario Electricity Support Program Charge (OESP)		\$/kWh	0.0011
123	Standard Supply Service - Administrative Charge (if applicable)		\$	0.25
124	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION			
125	This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.			
127	APPLICATION			
129	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
131	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			

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5	approved schedules of Rates, Charges and Loss Factors			
6	EB-2016-0095			
133	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.			
135	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
137	MONTHLY RATES AND CHARGES - Delivery Component			
139	Service Charge		\$	279.69
140	Distribution Volumetric Rate		\$/kW	2.2071
141	Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kWh	0.0001
142	Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018		\$/kW	0.0531
143	Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		\$/kW	(0.6028)
144	Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kW	2.4888
145	Rate Rider for Disposition of Account 1576 - effective until April 30, 2019		\$/kW	(0.3801)
146	Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019		\$/kW	(0.1433)
147	Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order		\$/kW	0.3483
148	Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018		\$/kW	0.0187
149	Retail Transmission Rate - Network Service Rate		\$/kW	2.6843
150	Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	0.5108
151	Retail Transmission Rate - Network Service Rate - Interval Metered		\$/kW	2.9011
152	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered		\$/kW	1.2286
154	MONTHLY RATES AND CHARGES - Regulatory Component			
156	Wholesale Market Service Rate		\$/kWh	0.0036
157	Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0013
158	Ontario Electricity Support Program Charge (OESP)		\$/kWh	0.0011
159	Standard Supply Service - Administrative Charge (if applicable)		\$	0.25
160	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION			
161	This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.			
163	APPLICATION			
165	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
167	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			

	B	C	D	E
1	Niagara-on-the-Lake Hydro Inc.			
2	TARIFF OF RATES AND CHARGES			
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6	EB-2016-0095			
169	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.			
171	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
173	MONTHLY RATES AND CHARGES - Delivery Component			
175	Service Charge (per customer)	\$		21.05
176	Distribution Volumetric Rate	\$/kWh		0.0063
177	Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh		(0.0002)
178	Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh		(0.0018)
179	Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh		(0.0010)
180	Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh		(0.0004)
181	Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh		0.0005
182	Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh		0.0001
183	Retail Transmission Rate - Network Service Rate	\$/kWh		0.0066
184	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0015
186	MONTHLY RATES AND CHARGES - Regulatory Component			
188	Wholesale Market Service Rate	\$/kWh		0.0036
189	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh		0.0013
190	Ontario Electricity Support Program Charge (OESP)	\$/kWh		0.0011
191	Standard Supply Service - Administrative Charge (if applicable)	\$		0.25
192	STREET LIGHTING SERVICE CLASSIFICATION			
193	This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Further servicing details are available in the distributor's Conditions of Service.			
195	APPLICATION			
197	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
199	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
201	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.			
203	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			

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6				EB-2016-0095
205	MONTHLY RATES AND CHARGES - Delivery Component			
207	Service Charge (per connection)		\$	7.80
208	Distribution Volumetric Rate		\$/kW	30.4795
209	Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kWh	0.0001
210	Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018		\$/kW	(1.0459)
211	Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		\$/kW	(0.5087)
212	Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018 Applicable only for Non-RPP Customers		\$/kW	2.2624
213	Rate Rider for Disposition of Account 1576 - effective until April 30, 2019		\$/kW	(0.3511)
214	Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019		\$/kW	(0.1324)
215	Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018		\$/kW	0.4759
216	Retail Transmission Rate - Network Service Rate		\$/kW	2.0240
217	Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	0.3949
219	MONTHLY RATES AND CHARGES - Regulatory Component			
221	Wholesale Market Service Rate		\$/kWh	0.0036
222	Rural or Remote Electricity Rate Protection Charge (RRRP)		\$/kWh	0.0013
223	Ontario Electricity Support Program Charge (OESP)		\$/kWh	0.0011
224	Standard Supply Service - Administrative Charge (if applicable)		\$	0.25
225	microFIT SERVICE CLASSIFICATION			
226	This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.			
228	APPLICATION			
230	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
232	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
234	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.			
236	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
238	MONTHLY RATES AND CHARGES - Delivery Component			
240	Service Charge		\$	5.40
242	ALLOWANCES			
243	Transformer Allowance for Ownership - per kW of billing demand/month		\$/kW	(0.5600)
244	Primary Metering Allowance for transformer losses - applied to measured demand and energy		%	(1.00)
245	SPECIFIC SERVICE CHARGES			

	B	C	D	E
1	Niagara-on-the-Lake Hydro Inc.			
2	TARIFF OF RATES AND CHARGES			
3	Effective and Implementation Date May 1, 2017			
4	This schedule supersedes and replaces all previously			
5	approved schedules of Rates, Charges and Loss Factors			
6	EB-2016-0095			
246	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			
248	No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
250	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
252	Customer Administration			
253	Arrears certificate		\$	15.00
254	Statement of account		\$	15.00
255	Pulling post dated cheques		\$	15.00
256	Duplicate invoices for previous billing		\$	15.00
257	Request for other billing information		\$	15.00
258	Easement letter		\$	15.00
259	Account history		\$	15.00
260	Credit check (plus credit agency costs)		\$	15.00
261	Returned cheque (plus bank charges)		\$	15.00
262	Charge to certify cheque		\$	15.00
263	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)		\$	30.00
264	Special meter reads		\$	30.00
265	Meter dispute charge plus Measurement Canada fees (if meter found correct)		\$	30.00
267	Non-Payment of Account			
268	Late payment - per month		%	1.50
269	Late payment - per annum		%	19.56
270	Collection of account charge - no disconnection		\$	30.00
271	Disconnect/reconnect at meter - during regular hours		\$	65.00
272	Disconnect/reconnect at meter - after regular hours		\$	185.00
273	Disconnect/reconnect at pole - during regular hours		\$	185.00
274	Disconnect/reconnect at pole - after regular hours		\$	415.00
275	Install/remove load control device - during regular hours		\$	65.00
276	Install/remove load control device - after regular hours		\$	185.00
278	Other			
279	Service call - customer-owned equipment - during regular hours		\$	30.00
280	Service call - customer-owned equipment - after regular hours		\$	165.00
281	Temporary service - install and remove - overhead - no transformer		\$	500.00
282	Temporary service - install and remove - underground - no transformer		\$	300.00
283	Temporary service - install and remove - overhead - with transformer		\$	1,000.00
284	Specific charge for access to the power poles - \$/pole/year		\$	22.35
285	(with the exception of wireless attachments)			
286	Specific charge for Bell Canada access to the power poles - \$/pole/year		\$	18.36
287	Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.			
288	RETAIL SERVICE CHARGES (if applicable)			
290	The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.			

	B	C	D	E
1	Niagara-on-the-Lake Hydro Inc.			
2	TARIFF OF RATES AND CHARGES			
3	Effective and Implementation Date May 1, 2017			
4	This schedule supersedes and replaces all previously			
5	approved schedules of Rates, Charges and Loss Factors			
6	EB-2016-0095			
292	No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.			
294	Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.			
296	It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.			
298	Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.			
299	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$		100.00
300	Monthly Fixed Charge, per retailer	\$		20.00
301	Monthly Variable Charge, per customer, per retailer	\$/cust.		0.50
302	Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.		0.30
303	Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.		(0.30)
304	Service Transaction Requests (STR)			
305	Request fee, per request, applied to the requesting party	\$		0.25
306	Processing fee, per request, applied to the requesting party	\$		0.50
307	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail			
308	Settlement Code directly to retailers and customers, if not delivered electronically through the			
309	Electronic Business Transaction (EBT) system, applied to the requesting party			
310	Up to twice a year	\$		no charge
311	More than twice a year, per request (plus incremental delivery costs)	\$		2.00
313	LOSS FACTORS			
315	If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.			
316	Total Loss Factor - Secondary Metered Customer < 5,000 kW			1.0379
317	Total Loss Factor - Primary Metered Customer < 5,000 kW			1.0275

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0379	1.0379	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0379	1.0379	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0379	1.0379	56,000	150	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0379	1.0379	900		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0379	1.0379	10,000	40	DEMAND	300
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0379	1.0379	278		N/A	
RESIDENTIAL SERVICE CLASSIFICATION With a retailer	kWh	Non-RPP (Retailer)	1.0379	1.0379	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION With a retailer	kWh	Non-RPP (Retailer)	1.0379	1.0379	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION With a retailer	kW	Non-RPP (Retailer)	1.0379	1.0379	56,000	150	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION None with retailer in NOTL	kWh						N/A	
STREET LIGHTING SERVICE CLASSIFICATION None with retailer in NOTL	kW						DEMAND	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.61	2.2%	\$ 1.96	6.7%	\$ 1.96	5.4%	\$ 2.21	1.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.49	5.7%	\$ 7.09	11.2%	\$ 7.09	8.9%	\$ 8.01	2.2%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 18.71	3.2%	\$ 141.20	19.0%	\$ 140.20	11.5%	\$ 158.42	1.6%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.28	1.1%	\$ 1.99	7.7%	\$ 1.99	5.9%	\$ 2.25	1.4%
5 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 24.25	0.7%	\$ 57.54	1.7%	\$ 57.33	1.6%	\$ 64.78	1.2%
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.12	9.0%	\$ 2.62	10.7%	\$ 2.62	9.7%	\$ 2.96	4.4%
7 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.61	2.2%	\$ 2.04	6.0%	\$ 2.04	5.0%	\$ 2.30	1.6%
8 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.49	5.7%	\$ 7.29	9.6%	\$ 7.29	7.9%	\$ 8.24	2.1%
9 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 18.71	3.2%	\$ 141.20	19.0%	\$ 140.20	11.5%	\$ 158.42	1.6%
10 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION -	kWh	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
11 STREET LIGHTING SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
12									
13									
14									
15									
16									
17									
18									
19									
20				9					

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.06	1	\$ 21.06	\$ 24.07	1	\$ 24.07	\$ 3.01	14.29%
Distribution Volumetric Rate	\$ 0.0098	750	\$ 7.35	\$ 0.0066	750	\$ 4.95	\$ (2.40)	-32.65%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.15)	1	\$ (0.15)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0003	750	\$ (0.23)	-\$ 0.0003	750	\$ (0.23)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.04			\$ 28.65	\$ 0.61	2.18%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.17	\$ 0.1114	28	\$ 3.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	750	\$ (2.70)	-\$ 0.0018	750	\$ (1.35)	\$ 1.35	-50.00%
GA Rate Riders					750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.29			\$ 31.25	\$ 1.96	6.69%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0072	778	\$ 5.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	778	\$ 1.17	\$ 0.0015	778	\$ 1.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.06			\$ 38.02	\$ 1.96	5.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 124.53			\$ 126.49	\$ 1.96	1.57%
HST		13%	\$ 16.19		13%	\$ 16.44	\$ 0.25	1.57%
Total Bill on TOU			\$ 140.72			\$ 142.93	\$ 2.21	1.57%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.13	1	\$ 39.13	\$ 0.69	1.80%
Distribution Volumetric Rate	\$ 0.0115	2000	\$ 23.00	\$ 0.0117	2000	\$ 23.40	\$ 0.40	1.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	\$ 0.0011	2000	\$ 2.20	\$ 2.40	-1200.00%
Sub-Total A (excluding pass through)			\$ 61.24			\$ 64.73	\$ 3.49	5.70%
Line Losses on Cost of Power	\$ 0.1114	76	\$ 8.44	\$ 0.1114	76	\$ 8.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	2,000	\$ (7.20)	-\$ 0.0018	2,000	\$ (3.60)	\$ 3.60	-50.00%
GA Rate Riders					2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.27			\$ 70.36	\$ 7.09	11.21%
RTSR - Network	\$ 0.0066	2,076	\$ 13.70	\$ 0.0066	2,076	\$ 13.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	2,076	\$ 3.11	\$ 0.0015	2,076	\$ 3.11	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 80.09			\$ 87.18	\$ 7.09	8.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,076	\$ 7.47	\$ 0.0036	2,076	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,076	\$ 2.70	\$ 0.0013	2,076	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%

Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	2,076	\$	2.28	\$	0.0011	2,076	\$	2.28	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,300	\$	113.10	\$	0.0870	1,300	\$	113.10	\$	-	0.00%
TOU - Mid Peak	\$	0.1320	340	\$	44.88	\$	0.1320	340	\$	44.88	\$	-	0.00%
TOU - On Peak	\$	0.1800	360	\$	64.80	\$	0.1800	360	\$	64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	329.57				\$	336.66	\$	7.09	2.15%
HST		13%		\$	42.84		13%		\$	43.77	\$	0.92	2.15%
Total Bill on TOU				\$	372.42				\$	380.43	\$	8.01	2.15%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	56,000 kWh
Demand	150 kW
Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0379

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 274.74	1	\$ 274.74	\$ 279.69	1	\$ 279.69	\$ 4.95	1.80%
Distribution Volumetric Rate	\$ 2.1681	150	\$ 325.22	\$ 2.2071	150	\$ 331.07	\$ 5.85	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1560	150	\$ (23.40)	-\$ 0.1033	150	\$ (15.50)	\$ 7.90	-33.78%
Sub-Total A (excluding pass through)			\$ 576.56			\$ 595.26	\$ 18.71	3.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1067	150	\$ 166.01	\$ 1.8860	150	\$ 282.90	\$ 116.90	70.42%
GA Rate Riders				\$ 0.0001	56,000	\$ 5.60	\$ 5.60	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 742.56			\$ 883.76	\$ 141.20	19.02%
RTSR - Network	\$ 2.6811	150	\$ 402.17	\$ 2.6843	150	\$ 402.65	\$ 0.48	0.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5207	150	\$ 78.11	\$ 0.5108	150	\$ 76.62	\$ (1.49)	-1.90%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,222.83			\$ 1,363.03	\$ 140.20	11.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	58,122	\$ 209.24	\$ 0.0036	58,122	\$ 209.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	58,122	\$ 75.56	\$ 0.0013	58,122	\$ 75.56	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	56,000	\$ 392.00	\$ 0.0070	56,000	\$ 392.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	58,122	\$ 63.93	\$ 0.0011	58,122	\$ 63.93	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	58,122	\$ 6,567.83	\$ 0.1130	58,122	\$ 6,567.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,531.40			\$ 8,671.59	\$ 140.20	1.64%
HST		13%	\$ 1,109.08		13%	\$ 1,127.31	\$ 18.23	1.64%
Total Bill on Average IESO Wholesale Market Price			\$ 9,640.48			\$ 9,798.90	\$ 158.42	1.64%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	900 kWh
Demand	- kW
Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0379

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.68	1	\$ 20.68	\$ 21.05	1	\$ 21.05	\$ 0.37	1.79%
Distribution Volumetric Rate	\$ 0.0062	900	\$ 5.58	\$ 0.0063	900	\$ 5.67	\$ 0.09	1.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0008	900	\$ (0.72)	-\$ 0.0010	900	\$ (0.90)	\$ (0.18)	25.00%
Sub-Total A (excluding pass through)			\$ 25.54			\$ 25.82	\$ 0.28	1.10%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.80	\$ 0.1114	34	\$ 3.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0037	900	\$ (3.33)	-\$ 0.0018	900	\$ (1.62)	\$ 1.71	-51.35%

GA Rate Riders				\$ -		900	\$ -	\$ -	
Low Voltage Service Charge	\$ -	900	\$ -	\$ -		900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.01				\$ 28.00	\$ 1.99	7.65%
RTSR - Network	\$ 0.0066	934	\$ 6.17	\$ 0.0066		934	\$ 6.17	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	934	\$ 1.40	\$ 0.0015		934	\$ 1.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.58				\$ 35.57	\$ 1.99	5.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	934	\$ 3.36	\$ 0.0036		934	\$ 3.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	934	\$ 1.21	\$ 0.0013		934	\$ 1.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500		1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	900	\$ 6.30	\$ 0.0070		900	\$ 6.30	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	934	\$ 1.03	\$ 0.0011		934	\$ 1.03	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	585	\$ 50.90	\$ 0.0870		585	\$ 50.90	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	153	\$ 20.20	\$ 0.1320		153	\$ 20.20	\$ -	0.00%
TOU - On Peak	\$ 0.1800	162	\$ 29.16	\$ 0.1800		162	\$ 29.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 145.98				\$ 147.97	\$ 1.99	1.36%
HST		13%	\$ 18.98		13%		\$ 19.24	\$ 0.26	1.36%
Total Bill on TOU			\$ 164.96				\$ 167.21	\$ 2.25	1.36%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	40	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.66	300	\$ 2,298.00	\$ 7.80	300	\$ 2,340.00	\$ 42.00	1.83%
Distribution Volumetric Rate	\$ 29.9406	40	\$ 1,197.62	\$ 30.4795	40	\$ 1,219.18	\$ 21.56	1.80%
Fixed Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0709	40	\$ (2.84)	-\$ 1.0535	40	\$ (42.14)	\$ (39.30)	1385.90%
Sub-Total A (excluding pass through)			\$ 3,492.79			\$ 3,517.04	\$ 24.25	0.69%
Line Losses on Cost of Power	\$ 0.1114	379	\$ 42.22	\$ 0.1114	379	\$ 42.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.3409	40	\$ (53.64)	-\$ 0.5087	40	\$ (20.35)	\$ 33.29	-62.06%
GA Rate Riders					10,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	40	\$ -	\$ -	40	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,481.37			\$ 3,538.91	\$ 57.54	1.65%
RTSR - Network	\$ 2.0216	40	\$ 80.86	\$ 2.0240	40	\$ 80.96	\$ 0.10	0.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4026	40	\$ 16.10	\$ 0.3949	40	\$ 15.80	\$ (0.31)	-1.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,578.34			\$ 3,635.66	\$ 57.33	1.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,379	\$ 37.36	\$ 0.0036	10,379	\$ 37.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,379	\$ 13.49	\$ 0.0013	10,379	\$ 13.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	10,379	\$ 11.42	\$ 0.0011	10,379	\$ 11.42	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	6,500	\$ 565.50	\$ 0.0870	6,500	\$ 565.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	1,700	\$ 224.40	\$ 0.1320	1,700	\$ 224.40	\$ -	0.00%
TOU - On Peak	\$ 0.1800	1,800	\$ 324.00	\$ 0.1800	1,800	\$ 324.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,824.76			\$ 4,882.09	\$ 57.33	1.19%
HST		13%	\$ 627.22		13%	\$ 634.67	\$ 7.45	1.19%
Total Bill on TOU			\$ 5,451.98			\$ 5,516.76	\$ 64.78	1.19%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	

Consumption	278	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.06	1	\$ 21.06	\$ 24.07	1	\$ 24.07	\$ 3.01	14.29%
Distribution Volumetric Rate	\$ 0.0098	278	\$ 2.72	\$ 0.0066	278	\$ 1.83	\$ (0.89)	-32.65%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.15)	1	\$ (0.15)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0003	278	-\$ (0.08)	-\$ 0.0003	278	-\$ (0.08)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.55			\$ 25.67	\$ 2.12	9.00%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.17	\$ 0.1114	11	\$ 1.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0036	278	-\$ (1.00)	-\$ 0.0018	278	-\$ (0.50)	\$ 0.50	-50.00%
GA Rate Riders				\$ -	278	\$ -	\$ -	
Low Voltage Service Charge	\$ -	278	\$ -	\$ -	278	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.51			\$ 27.13	\$ 2.62	10.69%
RTSR - Network	\$ 0.0072	289	\$ 2.08	\$ 0.0072	289	\$ 2.08	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	289	\$ 0.43	\$ 0.0015	289	\$ 0.43	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 27.02			\$ 29.64	\$ 2.62	9.70%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	289	\$ 1.04	\$ 0.0036	289	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	289	\$ 0.38	\$ 0.0013	289	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	289	\$ 0.32	\$ 0.0011	289	\$ 0.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	181	\$ 15.72	\$ 0.0870	181	\$ 15.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	47	\$ 6.24	\$ 0.1320	47	\$ 6.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	50	\$ 9.01	\$ 0.1800	50	\$ 9.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.97			\$ 62.59	\$ 2.62	4.37%
HST	13%		\$ 7.80	13%		\$ 8.14	\$ 0.34	4.37%
Total Bill on TOU			\$ 67.77			\$ 70.73	\$ 2.96	4.37%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0379

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.06	1	\$ 21.06	\$ 24.07	1	\$ 24.07	\$ 3.01	14.29%
Distribution Volumetric Rate	\$ 0.0098	750	\$ 7.35	\$ 0.0066	750	\$ 4.95	\$ (2.40)	-32.65%
Fixed Rate Riders	\$ (0.15)	1	\$ (0.15)	\$ (0.15)	1	\$ (0.15)	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0003	750	-\$ (0.23)	-\$ 0.0003	750	-\$ (0.23)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.04			\$ 28.65	\$ 0.61	2.18%
Line Losses on Cost of Power	\$ 0.1130	28	\$ 3.21	\$ 0.1130	28	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0045	750	\$ 3.38	\$ 1.35	66.67%
GA Rate Riders				\$ 0.0001	750	\$ 0.08	\$ 0.08	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.06			\$ 36.10	\$ 2.04	5.97%
RTSR - Network	\$ 0.0072	778	\$ 5.60	\$ 0.0072	778	\$ 5.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	778	\$ 1.17	\$ 0.0015	778	\$ 1.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.83			\$ 42.87	\$ 2.04	4.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%

Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 130.25			\$ 132.29	\$ 2.04	1.56%
HST	13%		\$ 16.93	13%		\$ 17.20	\$ 0.26	1.56%
Total Bill on Non-RPP Avg. Price			\$ 147.19			\$ 149.49	\$ 2.30	1.56%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.44	1	\$ 38.44	\$ 39.13	1	\$ 39.13	\$ 0.69	1.80%
Distribution Volumetric Rate	\$ 0.0115	2000	\$ 23.00	\$ 0.0117	2000	\$ 23.40	\$ 0.40	1.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	\$ 0.0011	2000	\$ 2.20	\$ 2.40	-1200.00%
Sub-Total A (excluding pass through)			\$ 61.24			\$ 64.73	\$ 3.49	5.70%
Line Losses on Cost of Power	\$ 0.1130	76	\$ 8.57	\$ 0.1130	76	\$ 8.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	2,000	\$ 5.40	\$ 0.0045	2,000	\$ 9.00	\$ 3.60	66.67%
GA Rate Riders				\$ 0.0001	2,000	\$ 0.20	\$ 0.20	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.00			\$ 83.29	\$ 7.29	9.59%
RTSR - Network	\$ 0.0066	2,076	\$ 13.70	\$ 0.0066	2,076	\$ 13.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	2,076	\$ 3.11	\$ 0.0015	2,076	\$ 3.11	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.81			\$ 100.10	\$ 7.29	7.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,076	\$ 7.47	\$ 0.0036	2,076	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,076	\$ 2.70	\$ 0.0013	2,076	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,076	\$ 2.28	\$ 0.0011	2,076	\$ 2.28	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 345.26			\$ 352.55	\$ 7.29	2.11%
HST	13%		\$ 44.88	13%		\$ 45.83	\$ 0.95	2.11%
Total Bill on Non-RPP Avg. Price			\$ 390.15			\$ 398.39	\$ 8.24	2.11%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	56,000	kWh
Demand	150	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 274.74	1	\$ 274.74	\$ 279.69	1	\$ 279.69	\$ 4.95	1.80%
Distribution Volumetric Rate	\$ 2.1681	150	\$ 325.22	\$ 2.2071	150	\$ 331.07	\$ 5.85	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.1560	150	\$ (23.40)	\$ 0.1033	150	\$ (15.50)	\$ 7.90	-33.78%
Sub-Total A (excluding pass through)			\$ 576.56			\$ 595.26	\$ 18.71	3.24%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1067	150	\$ 166.01	\$ 1.8860	150	\$ 282.90	\$ 116.90	70.42%
GA Rate Riders				\$ 0.0001	56,000	\$ 5.60	\$ 5.60	-
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 742.56			\$ 883.76	\$ 141.20	19.02%

RTSR - Network	\$	2.6811	150	\$	402.17	\$	2.6843	150	\$	402.65	\$	0.48	0.12%
RTSR - Connection and/or Line and Transformation Connection	\$	0.5207	150	\$	78.11	\$	0.5108	150	\$	76.62	\$	(1.49)	-1.90%
Sub-Total C - Delivery (including Sub-Total B)				\$	1,222.83				\$	1,363.03	\$	140.20	11.46%
Wholesale Market Service Charge (WMSC)	\$	0.0036	58,122	\$	209.24	\$	0.0036	58,122	\$	209.24	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	58,122	\$	75.56	\$	0.0013	58,122	\$	75.56	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	56,000	\$	392.00	\$	0.0070	56,000	\$	392.00	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	58,122	\$	63.93	\$	0.0011	58,122	\$	63.93	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1130	58,122	\$	6,567.83	\$	0.1130	58,122	\$	6,567.83	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	8,531.40				\$	8,671.59	\$	140.20	1.64%
HST			13%	\$	1,109.08			13%	\$	1,127.31	\$	18.23	1.64%
Total Bill on Non-RPP Avg. Price				\$	9,640.48				\$	9,798.90	\$	158.42	1.64%