

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated. under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2017.

Grimsby Power Incorporated

2017 IRM Application

EB-2016-0073

Filed: October 14, 2016

Applicant

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1. INTRODUCTION

Grimsby Power Inc. (“Grimsby Power”) is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving over 11,000 residential and commercial customers within the Town of Grimsby municipal boundaries.

Grimsby Power filed a comprehensive cost of service rebasing application for 2016 rates December 23, 2015 and had rates approved by the Ontario Energy Board under file number EB-2015-0072 effective September 1, 2016.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its proposed distribution rates under the parameters set out in the Ontario Energy Board’s 4th Generation Incentive Regulation Mechanism (“IRM”) for rates effective January 1, 2017.

Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 14, 2016 along with the Key References listed at Section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2017, Grimsby Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2017 distribution rates.

If the effective date does not coincide with the Board’s decided implementation date for 2017 distribution rates and charges, Grimsby Power requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

In the preparation of this application, Grimsby Power used the following Board rate models:

- 2017 IRM Rate Generator issued on July 21, 2016 subsequently updated on August 25, 2016 (attached as Appendix A)

- 2017 Revenue to Cost Ratio Adjustment Model issued July 26, 2016 (attached as Appendix B)

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2016 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. Grimsby Power received approval to shift the rate design for residential customers towards fully fixed rates in 2016 (EB-2015-0072), and is applying for the second year of transition to fully fixed distribution rates for the residential class.
- An adjustment to Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.
- An adjustment to the Revenue-to-Cost ratios in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications issued July 14, 2016.

Along with revisions to its distribution rates, Grimsby Power Inc. also seeks approval of the following matter;

- Continuance of Rate Riders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge
- Continuance of the MicroFit monthly charge.

2. DISTRIBUTOR'S PROFILE

Grimsby Power Inc. ("Grimsby Power") is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving over 11,000 residential and commercial customers within the Town of Grimsby municipal boundaries.

On October 1, 2015 Grimsby Power amalgamated with its affiliate Niagara West Transformation Corporation and now owns and operates a 230 kV to 27kV transmission station. The transmission station, known as Niagara West MTS, supplies Grimsby Power and Niagara Peninsula Energy Inc a neighboring Local Distribution Company (LDC).

Grimsby Power receives electricity from the provincial electricity grid and transports it safely and reliably through its electricity distribution network of 69 square kilometers. This electricity network includes one municipal transformer station (Niagara West MTS), 172 kilometers of overhead lines, 73 kilometers of underground cable, 1495 distribution transformers (overhead and underground pad mounts), and 3708 poles.

3. PUBLICATION NOTICE

Grimsby Power is proposing that the notices related to the Application appear in the Grimsby Lincoln News a local newspaper owned by Metroland Media Group Ltd. The Grimsby Lincoln news is distributed as an unpaid circulation with distributed copies and services to the communities of Grimsby, Lincoln, and West Lincoln. The Grimsby Lincoln News is published once per week 52 weeks per year.

4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

In calculating 2017 rates, Grimsby Power has applied a Price Cap Adjustment of 1.95% to its base distribution rates. The application of the 1.95% adjustment is based on the rate-setting parameters provided by the Board's 2017 IRM Rate Generator model. Table 1 shows the default values used in the determination of the Price Cap Adjustment:

Table 1
Price Cap Parameters

Price Escalator	2.10%
Productivity Factor	0.00%
Stretch Factor Group II	0.15%
Price Cap Index	1.95%

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge

5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

As part of Grimsby Power's 2016 Cost of Service Application (EB-2015-0072) a mitigation proposal for the Unmetered Scattered Load (USL) rate class was accepted by the Board. This rate mitigation proposal would adjust the revenue to cost ratio for the USL rate class in both 2017 and 2018. In 2017 the revenue to cost ratio for the USL rate class would be adjusted upwards by 10% from 62.28% to 72.28%. Any revenue impacts will be adjusted to the GS 50 to 4,999 rate class. Grimsby Power has completed the 2017 Revenue Cost Ratio Adjustment Model provided by the Board. The Table 2 shows the proposed revenue to cost ratios with the adjustment to the ratios for the USL and GS 50 to 4,999 rate classes. Table 3 shows the adjustment required to the base service and variable charge due to the change in the ratios.

Table 2
Proposed Revenue to Cost Ratios

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 3,586,727	1.06	\$ 3,385,941	1.06	\$ 3,586,727	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 617,053	1.02	\$ 606,560	1.02	\$ 617,053	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 830,414	0.81	\$ 1,025,583	0.80	\$ 824,773	-\$ 5,641	-0.7%
Street Lighting	\$ 91,762	1.06	\$ 86,625	1.06	\$ 91,762	-\$ 0	0.0%
Unmetered Scattered Load	\$ 35,056	0.62	\$ 56,288	0.72	\$ 40,696	\$ 5,640	16.1%
Embedded Distributor	\$ 397,613	1.00	\$ 397,613	1.00	\$ 397,613	\$ -	0.0%
	<u>\$ 5,558,625</u>		<u>\$ 5,558,609</u>		<u>\$ 5,558,624</u>	<u>-\$ 1</u>	<u>0.0%</u>

Table 3
Adjustment to Base Service and Variable Charge

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 19.55	\$ 0.0099	\$ -	\$ 19.55	\$ 0.0099	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 24.32	\$ 0.0187	\$ -	\$ 24.32	\$ 0.0187	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 203.08	\$ -	\$ 2.9697	\$ 204.49	\$ -	\$ 2.9903	-\$ 1.41	\$ -	-\$ 0.0206
Street Lighting	\$ 2.26	\$ -	\$ 5.6254	\$ 2.26	\$ -	\$ 5.6254	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 31.86	\$ 0.0200	\$ -	\$ 26.71	\$ 0.0168	\$ -	\$ 5.15	\$ 0.0032	\$ -
Embedded Distributor	\$ 15,980.41	\$ -	\$ 1.3768	\$ 15,980.41	\$ -	\$ 1.3768	\$ -	\$ -	\$ -

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

On April 2, 2015, the OEB released its Board Policy: A new Distribution Rate Design for Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors will transition the residential rate class to a fully fixed monthly distribution service charge. This transition will be implemented over a period of four years. The first year of the transition took place in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

In this application Grimsby Power is seeking approval for the second year of the transition to continue implementing this policy effective January 1, 2017. In proposing a transition to a fully fixed monthly service charge Grimsby Power has followed the approach set out in Tab 16 of the 2017 Rate Generator model.

In compliance with the OEB's new rate design policy for residential customers, Grimsby Power requests approval of a revised Minimum Fixed Charge of \$22.06 up from previously Board Approved \$19.55 and Volumetric Charge of \$0.0066 down from previously Board Approved \$0.0099.

In order to support the initial transition to fully fixed distribution rate the OEB designed two tests to determine when rate mitigation should be proposed – a threshold test for the change in the fixed charge, and an overall bill impact test.

The threshold test for the change in the fixed charge ensures that the change in the fixed charge does not exceed \$4.00. The overall bill impact test requires local distribution companies to determine the total bill impact for a residential customer at the 10th percentile of consumption. If the total bill impact exceeds 10% for RPP customers consuming at the 10th percentile a distributor must file a plan to mitigate the rate impact.

To determine the 10th percentile Grimsby Power was able to compile a list of all residential customers with twelve months of consumption in 2015 from its billing system. The list detailed monthly consumption totals and annual consumption totals for each customer. Grimsby Power calculated the average monthly kWh consumption by dividing each residential customer's total annual consumption by twelve months. Utilizing this approach Grimsby Power established the 10th percentile to be 325 kWh. Grimsby Power feels that all customers are fairly represented and that a prudent 10th percentile was established with this approach.

The transition to a fully fixed charge increases the fixed charge by \$2.51. The total bill impact for the 10th consumption percentile residential customer with 325 kWh of monthly consumption is \$1.89 or 2.48%.

Table 4 below shows the rate design transition from Tab 16 of the 2017 Rate Generator model.

Table 4
Rate Design Transition

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates1	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.5500	2,440,309	72.2%	9.3%	2.51	81.4%	22.06	2,753,617
Current Residential Variable Rate (inclusive of R/C adj.)	0.0099	940,829	27.8%			18.6%	0.0066	627,219
		3,381,138						3,380,837

Table 5 below illustrates the bill impact for the residential 10th consumption percentile.

Table 5
Bill Impact Residential 10th Percentile Consumption

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	325	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	325	\$ 3.22	\$ 0.0067	325	\$ 2.18	\$ (1.04)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	325	\$ -	\$ -	325	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23.09			\$ 24.99	\$ 1.90	8.23%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.65	\$ 0.1114	15	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	325	\$ 0.03	\$ 0.0006	325	\$ (0.20)	\$ (0.23)	-700.00%
GA Rate Riders				\$ -	325	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0010	325	\$ 0.33	\$ 0.0010	325	\$ 0.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.89			\$ 27.56	\$ 1.67	6.46%
RTSR - Network	\$ 0.0057	340	\$ 1.94	\$ 0.0057	340	\$ 1.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	340	\$ 1.12	\$ 0.0033	340	\$ 1.12	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.95			\$ 30.62	\$ 1.67	5.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	340	\$ 1.22	\$ 0.0036	340	\$ 1.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	340	\$ 0.44	\$ 0.0013	340	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	340	\$ 0.37	\$ 0.0011	340	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	211	\$ 18.38	\$ 0.0870	211	\$ 18.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	55	\$ 7.29	\$ 0.1320	55	\$ 7.29	\$ -	0.00%
TOU - On Peak	\$ 0.1800	59	\$ 10.53	\$ 0.1800	59	\$ 10.53	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	325	\$ 36.73	\$ 0.1130	325	\$ 36.73	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	325	\$ 36.73	\$ 0.1130	325	\$ 36.73	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.44			\$ 69.11	\$ 1.67	2.48%
HST	13%		\$ 8.77	13%		\$ 8.98	\$ 0.22	2.48%
Total Bill on TOU			\$ 76.21			\$ 78.10	\$ 1.89	2.48%

7. RTSR ADJUSTMENTS (Ch3 3.2.4)

In reference to Board Guideline G-2008-0001 - *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Grimsby Power is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Grimsby Power used the 2017 IRM Rate Generator Model (Tables 10-15) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in Grimsby Power's 2016 Cost of Service application (EB-2015-0072). The worksheets reflect the most recent UTRs approved by the Board (EB-2015-0311), issued on January 14, 2016 and effective January 1, 2016. Grimsby Power understands that Board staff will update each distributor's 2017 RTSR worksheet values in the Rate Generator model to incorporate UTR adjustments approved for 2017.

On Tab 12. RTSR – Historical Wholesale the rates calculated in the worksheet for the month of April do not match the approved Hydro One Sub-Transmission rate. Grimsby Power has verified the units billed and the amounts entered and the figures are accurate. For April 2015 Grimsby Power received an invoice from Hydro One that was prorated between the rates effective April 2015 and the rates effective May 2015. As a result of the proration the amount paid divided by the units billed does not match the Hydro One Sub-Transmission rate for the month of April.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix C – 2017 IRM Rate Generator Model (tabs 10-15)

The billing determinants utilized in this model were derived from the 2015 RRR 2.1.5 – Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power confirms that the billing determinants used in the model are accurate. The loss factor applied to the metered kWh is the actual Board approved 2016 loss factor. Table 6 below shows the current and proposed Retail Transmission Service Rates.

Table 6
Retail Transmission Service Rates

Rate Class	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection	Change RTSR- Network	Change RTSR- Connection
Residential Service Classification	0.0057	0.0033	0.0057	0.0033	0.0000	0.0000
General Service Less Than 50 kW Service Classification	0.0053	0.0029	0.0053	0.0029	0.0000	0.0000
General Service 50 To 4,999 kW Service Classification	2.0981	1.1784	2.0968	1.1901	-0.0013	0.0117
General Service 50 To 4,999 kW Service Classification Interval	2.1250	1.2420	2.1237	1.2543	-0.0013	0.0123
Unmetered Scattered Load Service Classification	0.0053	0.0029	0.0053	0.0029	0.0000	0.0000
Street Lighting Service Classification	1.5824	0.9109	1.5814	0.9199	-0.0010	0.0090
Embedded Distributor Service Classification	2.8107	0.5033	2.8090	0.5083	-0.0017	0.0050

8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Grimsby Power has completed the Board Staff's 2017 IRM Rate Generator–Tab 3 2015 Continuity Schedule, and Tab 4 Billing Determinants for Deferral/Variance. The threshold test shows a claim per kWh of (\$0.0026) which is above the approved threshold of \$0.001per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its deferral and variance account balances in this application. The total amount requested for disposition is (\$461,118) excluding 1568-LRAM Variance Account balances.

Grimsby Power is proposing a rate rider recovery period of one-year.

Actual interest has been calculated based on the Board's prescribed rates. The projected interest for the period of January 1, 2016 to December 31, 2016 is based upon the Board's prescribed rate of 1.10%. Table 7 below shows the projected interest on December 31, 2015 balances.

Table 7
Projected Interest Jan 1 – Dec 31, 2016 on Dec 31, 2015 Balances

Projected Interest on Dec-31-15 Balances			
Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim
1,449		1,786	133,115
(57)		(61)	(5,252)
(4,280)		(5,747)	(393,815)
0		0	0
554		721	50,959
108		190	9,955
(247)		(151)	(22,573)
1,430		2,448	132,068
(3,763)		(7,942)	(349,076)
		0	0
		0	0
		0	0
15		37	1,369
(15)		(1,130)	(2,461)
(1)		299	210
70		(21,935)	(15,619)
(3,763)	0	(7,942)	(349,076)
(976)	0	(23,544)	(112,042)
(4,739)	0	(31,486)	(461,118)
		0	0
(4,739)	0	(31,486)	(461,118)

The Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with one exception. Account 1580 RSVA – Wholesale Market Service Charge on Tab 3 of the Rate Generator Model was input excluding the balance in 1580 Sub-account CBDR Class B which is now separated into a separate line item. As a result of the separation the (\$357,943.47) total balance of Account 1580 reported on the 2.1.7 Trial Balance is different from the continuity balance of (\$408,349) by (\$50,405) which is the total amount in Variance WMS – Sub-account CBDR Class B.

In accordance with Chapter 3 Filing Requirements updated on July 14, 2016, all 2017 global adjustment rate riders for applicable classes are calculated on an energy basis (kWh).

9. WHOLESALE MARKET PARTICIPANTS (Ch3 3.2.5.1)

In accordance with Chapter 3 filing requirements a distributor must not allocate any account balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant (WMP). A WMP refers to any entity that participates directly in any of the IESO-administered markets. These WMPs must not be allocated the RSVA account balances related to charges which WMPs settle directly with the IESO.

Wholesale energy, Wholesale Market Services, and Global Adjustment for WMPs are charged by the IESO, and therefore WMPs have not contributed to the 1580 RSVA Wholesale Market Service Charge Account, 1588 RSVA Power Account, and 1589 RSVA Global Adjustment Account balances.

Grimsby Power's WMP customer belongs to the General Service 50 to 4,999 kW rate class. Grimsby Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account to the WMP customer.

Grimsby Power ensured that the rate riders are appropriately calculated for the following remaining charges that are still settled with the Applicant. These charges include Account 1584 – RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory balances.

Accounts 1580-RSVA-Wholesale Market Service Charge and 1588-RSVA-Power are allocated to all classes based on kWh with WMPs kWh excluded. Account 1589-RSVA-Global Adjustment is allocated to all classes based on non-RPP kWh with WMP excluded. Grimsby Power used the WMPs 2015 consumption as reported in 2.1.5.4 filings.

10. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)

Grimsby Power relies on accrual accounting. All non-RPP Class B customers are billed the Global Adjustment (GA) using the IESO's Global Adjustment 2nd estimate. The billed amounts are tracked in USoAs 4006-4060, depending on customer classifications. The actual Global Adjustment amount Grimsby Power is billed by the IESO to service non-RPP Class B customers is tracked in USoA 4707.

The GA variance account 1589 captures the difference between the amount billed to non-RPP customers on 2nd estimate and the actual amount paid by Grimsby Power to the IESO for non-RPP customers.

Grimsby Power determines the Global Adjustment cost split between RPP and Non-RPP customers by determining the difference in cost between the known cost of Global Adjustment (Charge Type 148 from IESO invoice) and a calculation of Global Adjustment costs attributable to RPP customer consumption. Specifically, Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The kWhs are then multiplied by the 2nd Global Adjustment estimation from the IESO. The result of that calculation is then subtracted from the Global Adjustment cost on the IESO invoice. The result is the Global Adjustment for non-RPP Customers.

11. CAPACITY BASED DEMAND RESPONSE (CBDR) (Ch3 3.2.5.3)

Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016 and onwards for Class B customers, excluding Wholesale Market Participants. Costs recorded in charge type 1351 for CBDR class B consumption is recorded in Account 4708 Charges – WMS,

Sub-account CBDR Class B. Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account CBDR Class B. Carrying charges are applied to monthly opening balances at the Board's prescribed rate.

12. LRAM Variance Account (LRAMVA) (Ch3 3.2.6)

Grimsby Power is not applying for the disposition of account 1568.

13. TAX CHANGE (Ch3 3.2.7)

The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing of impacts of legislated tax changes from distributors tax rates embedded in its OEB approved base rate known at the time of the application.

Grimsby Power has completed the Board's 2017 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider), and calculated annual tax changes allocated to customer rate classes on the basis of the 2016 Board approved billing determinants and distribution rates (2016 COS file number EB-2015-0072). As there is no tax change from the 2016 year of cost of service, no rate rider has been generated (please see Table 8 below).

Table 8
Summary – Sharing of Tax Change Forecast Amounts

Summary - Sharing of Tax Change Forecast Amounts		
For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2016	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$24,576,524	\$ 24,576,524
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 24,576,524	\$ 24,576,524
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 100,713	\$ 100,713
Corporate Tax Rate	26.50%	26.500%
Tax Impact	\$ 26,689	\$ 26,689
Grossed-up Tax Amount	\$ 36,311	\$ 36,311
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 36,311	\$ 36,311
Total Tax Related Amounts	\$ 36,311	\$ 36,311
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

14. ICM / Z-FACTOR (Ch3 3.2.8)

Grimsby Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

15. CURRENT TARIFF SHEETS

Grimsby Power's current tariff sheets from Grimsby Power's 2016 Cost of Service application are provided in Appendix D.

16. PROPOSED TARIFF SHEETS

Grimsby Power's proposed tariff sheets are provided in Appendix E.

17. BILL IMPACTS

Grimsby Power has provided the bill impacts from this application in Appendix F.

As part of Grimsby Power's 2016 Cost of Service application the Board approved a rate mitigation proposal for the Unmetered Scattered Load (USL) rate class. The rate mitigation proposal included an adjustment to the revenue to cost ratio for the USL class in 2016, 2017 and 2018. In this IRM application the revenue to cost ratio for the USL rate class has been adjusted from 62.28% in 2016 to 72.28% in 2017. With the price cap adjustment to rates and the change in the revenue to cost ratio for the USL class the customer with 150 kWh of consumption and one connection shows a total bill increase of \$7.05 or 12.36%. This exceeds the 10% threshold above which mitigation measures must be considered by distributors. Grimsby Power believes the increase of \$7.05 per month is a reasonable increase in the total bill. Less than 10% of the USL rate class would be affected by a total bill impact greater than 10%. To reach the target of a 10% total bill impact the proposed rates at 150 kWh of consumption would need to be adjusted downward by \$1.34. Grimsby Power does not propose any further mitigation measures for this customer class.

Grimsby Power's 2016 Rate application (EB-2015-0072) included rate riders effective September 1, 2016 to August 31, 2017. Those rate riders include a Global Adjustment rate rider charged on kW. Effective in 2017, the billing determinant and all rate riders for the GA are calculated on a

kWh or energy basis. In the Board's model Grimsby Power's 2017 GA rate rider (on kWh) has been separated from the other rate riders and the 2016 GA rate rider (on kW) is included in the Total Deferral/Variance Account Rate Riders.

Grimsby Power has made a manual adjustment to the Total Deferral/Variance Account Rate Riders rate for the GS 50 to 4,999 rate class. This manual adjustment was required as the initial calculation for the Total Deferral/Variance Account Rate Riders included the Rate Rider for Disposition of Deferral/Variance Account for the Non-WMP and the WMP (as shown in Table 9). The calculation of the manually adjusted Total Deferral/Variance Account Rate Riders is shown below in Table 10. The application of the manually adjusted Total Deferral/Variance Account Rate Riders is shown in Table 11.

Table 9
Total Deferral/Variance Account Rate Riders – Non WMP as calculated by Board Model

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	18,000 kWh
Demand	60 kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	60	\$ 179.42	\$ 3.0276	60	\$ 181.66	\$ 2.24	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	60	\$ 7.25	\$ 0.1208	60	\$ 7.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 391.16			\$ 395.94	\$ 4.79	1.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.0836	60	\$ 185.02	\$ 2.8933	60	\$ 173.60	\$ (11.42)	-6.17%
GA Rate Riders				\$ 0.0056	18,000	\$ (100.80)	\$ (100.80)	
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 597.91			\$ 490.48	\$ (107.43)	-17.97%
RTSR - Network	\$ 2.0981	60	\$ 125.89	\$ 2.0968	60	\$ 125.81	\$ (0.08)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	60	\$ 70.70	\$ 1.1901	60	\$ 71.41	\$ 0.70	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 794.50			\$ 687.69	\$ (106.81)	-13.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,823	\$ 24.47	\$ 0.0013	18,823	\$ 24.47	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	18,823	\$ 20.70	\$ 0.0011	18,823	\$ 20.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	12,235	\$ 1,064.42	\$ 0.0870	12,235	\$ 1,064.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	3,200	\$ 422.38	\$ 0.1320	3,200	\$ 422.38	\$ -	0.00%
TOU - On Peak	\$ 0.1800	3,388	\$ 609.85	\$ 0.1800	3,388	\$ 609.85	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,130.09			\$ 3,023.28	\$ (106.81)	-3.41%
HST	13%		\$ 406.91	13%		\$ 393.03	\$ (13.88)	-3.41%
Total Bill on TOU			\$ 3,537.00			\$ 3,416.31	\$ (120.69)	-3.41%
Total Bill on Non-RPP Avg. Price			\$ 3,160.39			\$ 3,053.58	\$ (106.81)	-3.38%
HST	13%		\$ 410.85	13%		\$ 396.97	\$ (13.88)	-3.38%
Total Bill on Non-RPP Avg. Price			\$ 3,571.24			\$ 3,450.55	\$ (120.69)	-3.38%
Total Bill on Average IESO Wholesale Market Price			\$ 3,160.39			\$ 3,053.58	\$ (106.81)	-3.38%
HST	13%		\$ 410.85	13%		\$ 396.97	\$ (13.88)	-3.38%
Total Bill on Average IESO Wholesale Market Price			\$ 3,571.24			\$ 3,450.55	\$ (120.69)	-3.38%

Table 10
Calculation of the Total Deferral/Variance Account Rate Riders – Non WMP

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Current Non-WMP	Proposed Non-WMP
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423	0.6423
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Wholesale Market Participants	\$/kW		0.2304
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW		- 0.4207
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793	0.7793
TOTAL DEFERRAL/VARIANCE ACCOUNT RATE RIDERS CALCULATED BY THE MODEL		3.0836	2.8933
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Current Non-WMP	Proposed Non-WMP
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW		- 0.4207
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793	0.7793
TOTAL DEFERRAL/VARIANCE ACCOUNT RATE RIDERS ADJUSTED TO EXCLUDE WMP RATE RIDERS		2.4413	2.0206

Table 11
Application of Adjusted Total Deferral/Variance Account Rate Riders – Non WMP

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	18,000 kWh
Demand	60 kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	60	\$ 179.42	\$ 3.0276	60	\$ 181.66	\$ 2.24	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	60	\$ 7.25	\$ 0.1208	60	\$ 7.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 391.16			\$ 395.94	\$ 4.79	1.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	60	\$ 146.48	\$ 2.0206	60	\$ 121.24	\$ (25.24)	-17.23%
GA Rate Riders				-\$ 0.0056	18,000	\$ (100.80)	\$ (100.80)	
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.37			\$ 438.12	\$ (121.25)	-21.68%
RTSR - Network	\$ 2.0981	60	\$ 125.89	\$ 2.0968	60	\$ 125.81	\$ (0.08)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	60	\$ 70.70	\$ 1.1901	60	\$ 71.41	\$ 0.70	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 755.96			\$ 635.33	\$ (120.63)	-15.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,823	\$ 24.47	\$ 0.0013	18,823	\$ 24.47	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	18,823	\$ 20.70	\$ 0.0011	18,823	\$ 20.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	12,235	\$ 1,064.42	\$ 0.0870	12,235	\$ 1,064.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	3,200	\$ 422.38	\$ 0.1320	3,200	\$ 422.38	\$ -	0.00%
TOU - On Peak	\$ 0.1800	3,388	\$ 609.85	\$ 0.1800	3,388	\$ 609.85	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,091.55			\$ 2,970.92	\$ (120.63)	-3.90%
HST	13%		\$ 401.90	13%		\$ 386.22	\$ (15.68)	-3.90%
Total Bill on TOU			\$ 3,493.45			\$ 3,357.14	\$ (136.31)	-3.90%
Total Bill on Non-RPP Avg. Price			\$ 3,121.85			\$ 3,001.22	\$ (120.63)	-3.86%
HST	13%		\$ 405.84	13%		\$ 390.16	\$ (15.68)	-3.86%
Total Bill on Non-RPP Avg. Price			\$ 3,527.69			\$ 3,391.38	\$ (136.31)	-3.86%
Total Bill on Average IESO Wholesale Market Price			\$ 3,121.85			\$ 3,001.22	\$ (120.63)	-3.86%
HST	13%		\$ 405.84	13%		\$ 390.16	\$ (15.68)	-3.86%
Total Bill on Average IESO Wholesale Market Price			\$ 3,527.69			\$ 3,391.38	\$ (136.31)	-3.86%

Table 12 below shows the summary of the Bill Impacts from Tab 20 of the 2017 Rate Generator Model.

Table 12
Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.90	8.23%	\$ 1.67	6.46%	\$ 1.67	5.8%	\$ 1.89	2.48%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.87	1.95%	\$ 0.07	0.14%	\$ 0.07	0.1%	\$ 0.08	0.04%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.79	1.22%	\$ (121.25)	-21.68%	\$ (120.63)	-16.0%	\$ (136.31)	-3.86%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 6.31	21.51%	\$ 6.23	20.63%	\$ 6.23	19.8%	\$ 7.05	12.36%
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.15	1.77%	\$ (0.90)	-7.18%	\$ (0.89)	-5.9%	\$ (1.01)	-2.63%
6 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 622.66	1.95%	\$ 622.66	1.95%	\$ 660.96	0.9%	\$ 746.89	0.94%
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.54	1.98%	\$ 0.02	0.05%	\$ 0.02	0.0%	\$ 0.02	0.01%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.54	1.98%	\$ (4.19)	-11.57%	\$ (4.19)	-9.7%	\$ (4.73)	-3.15%
9 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.27	1.96%	\$ (0.33)	-0.42%	\$ (0.33)	-0.3%	\$ (0.37)	-0.10%
10 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.27	1.96%	\$ (11.53)	-13.22%	\$ (11.53)	-11.0%	\$ (13.03)	-3.23%
11 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 4.79	1.22%	\$ (121.25)	-21.68%	\$ (120.63)	-16.0%	\$ (136.31)	-3.86%
12 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.87	1.21%	\$ (513.30)	-30.50%	\$ (510.55)	-20.2%	\$ (576.92)	-4.12%
13 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.34	1.21%	\$ (1,289.98)	-45.01%	\$ (1,285.03)	-29.3%	\$ (1,452.08)	-4.19%
14 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 122.46	1.77%	\$ (189.21)	-2.55%	\$ (188.01)	-2.4%	\$ (212.45)	-1.31%
15 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 7.39	21.37%	\$ 7.16	19.24%	\$ 7.16	17.4%	\$ 8.10	7.35%

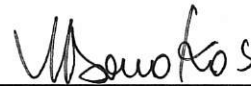
18. CERTIFICATION

To the best of my knowledge, the evidence filed in support of this application is accurate, consistent and complete. Grimsby Power has followed the instructions provided in the OEB's 2017 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 14, 2016.

As a result, Grimsby Power applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix E to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2017.



Remy Fernandes
Chief Executive Officer
Grimsby Power Inc.



Mioara Domokos
Director of Finance
Grimsby Power Inc.

APPENDIX A – 2017 IRM Rate Generator Model



Incentive Regulation Model for 2017 Filers

Version 1.3

Utility Name Grimsby Power Incorporated

Assigned EB Number EB-2016-0073

Name of Contact and Title Amy La Selva Finance & Regulatory Analyst

Phone Number 905-945-5437

Email Address amyl@grimsbypower.com


We are applying for rates effective January-01-17


Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2016

Please indicate the last Cost of Service Re-Basing Year 2016

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 Pale grey cell represent auto-populated RRR data

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2017 Filers

Please wait as macro imports and formats your current tariff schedule

Grimsby Power Incorporated TARIFF OF RATES AND CHARGES Effective and Implementation Date September 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0072

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)



Incentive Regulation Model for 2017 Filers

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.32
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	204.49
Distribution Volumetric Rate	\$/kW	2.9903
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate - Network Service Rate	\$/kW	2.0981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1250
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2420

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	26.71
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.26
Distribution Volumetric Rate	\$/kW	5.6254
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.5579
Retail Transmission Rate - Network Service Rate	\$/kW	1.5824
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9109

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula EEnergy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,980.41
Distribution Volumetric Rate	\$/kW	1.3768
Retail Transmission Rate - Network Service Rate*	\$/kW	2.8107
Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5033

* The Retail Transmission Service Rates for the Embedded Distributor will not be charged until Grimsby Power Inc. has the market participant designation for Retail Transmission Service Rates. At the date of transfer, and upon notification to the Ontario Energy Board, Grimsby Power Inc. will begin to apply the Retail Transmission Service Rates to the Embedded Distributor rate class.



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Collection of Account Charge - No Disconnection - After Regular Hours	\$	165.00
Disconnect/Reconnect Charges at Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at Meter - After Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole - During Regular Hours	\$	185.00



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Disconnect/Reconnect Charges at Pole - After Regular Hours	\$	415.00
Install/Remove Load Control Device - During Regular Hours	\$	65.00
Install/Remove Load Control Device - After Regular Hours	\$	185.00

Other

Service Call - Customer-owned Equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary Service Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service Install & Remove - Overhead - with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles per pole/year (with the exception of wireless attachments)	\$	22.35



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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5000 kW	1.0352

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550	(188,668)	(58,973)	(117,441)		(130,200)	(8,409)	(1,100)	(8,369)		(1,140)
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580	(439,465)	(188,975)	(392,710)		(235,730)	(18,831)	(2,448)	(18,817)		(2,463)
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584	(115,688)	27,491	(66,358)		(21,839)	(30,952)	(182)	(31,056)		(78)
RSVA - Retail Transmission Connection Charge	1586	(415,129)	(82,957)	(340,259)		(157,828)	(44,869)	(1,567)	(45,341)		(1,095)
RSVA - Power	1588	(1,203,308)	(244,378)	(663,859)		(783,827)	(61,174)	(4,880)	(62,904)		(3,151)
RSVA - Global Adjustment	1589	1,362,032	140,297	403,135		1,099,194	7,340	7,984	5,287		10,037
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(352,628)			(352,628)		(187,666)			(187,666)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	1,362,032	140,297	403,135	0	1,099,194	7,340	7,984	5,287	0	10,037
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,362,257)	(900,420)	(1,580,627)	0	(1,682,051)	(164,235)	(197,844)	(166,487)	0	(195,592)
Total Group 1 Balance		(1,000,226)	(760,123)	(1,177,491)	0	(582,857)	(156,895)	(189,860)	(161,200)	0	(185,555)
LRAM Variance Account (only input amounts if applying for disposition of this account)											
	1568										
Total including Account 1568		(1,000,226)	(760,123)	(1,177,491)	0	(582,857)	(156,895)	(189,860)	(161,200)	0	(185,555)

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions' Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments' during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments' during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	(130,200)	(30,956)			(161,156)	(1,140)	(2,165)			(3,305)
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(235,730)	(238,072)			(473,802)	(2,463)	(5,763)			(8,225)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(21,839)	52,042			30,203	(78)	163			85
RSVA - Retail Transmission Connection Charge	1586	(157,828)	(8,519)			(166,347)	(1,095)	(2,489)			(3,583)
RSVA - Power	1588	(783,627)	(347,925)			(1,131,752)	(3,151)	(10,822)			(13,973)
RSVA - Global Adjustment	1589	1,099,194	624,610			1,723,804	10,037	20,247			30,284
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(352,628)	539,684			187,056	(187,666)	835			(186,831)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,099,194	624,610	0	0	1,723,804	10,037	20,247	0	0	30,284
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,682,051)	(33,746)	0	0	(1,715,797)	(195,592)	(20,240)	0	0	(215,832)
Total Group 1 Balance		(582,857)	590,864	0	0	8,007	(185,555)	7	0	0	(185,549)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(582,857)	590,864	0	0	8,007	(185,555)	7	0	0	(185,549)

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	(161,156)	(33,784)	(130,200)		(64,740)	(3,305)	(853)	(2,931)		(1,228)
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(473,802)	(227,950)	(235,729)		(466,023)	(8,225)	(5,836)	(6,706)		(7,355)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	30,203	53,748	(21,839)		105,790	85	6,414	(150)		6,648
RSVA - Retail Transmission Connection Charge	1586	(166,347)	(25,811)	(157,828)		(34,330)	(3,583)	15,836	(3,248)		15,501
RSVA - Power	1588	(1,131,752)	68,151	(783,826)		(279,775)	(13,973)	(11,089)	(11,631)		(13,430)
RSVA - Global Adjustment	1589	1,723,804	(580,432)			1,143,372	30,284	21,164			51,448
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	187,056				187,056	(186,831)	2,750			(184,081)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	2,545			2,545	0	(33,679)			(33,679)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,723,804	(580,432)	0	0	1,143,372	30,284	21,164	0	0	51,448
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,715,797)	(163,101)	(1,329,422)	0	(549,476)	(215,832)	(26,457)	(24,665)	0	(217,624)
Total Group 1 Balance		8,007	(743,533)	(1,329,422)	0	593,896	(185,549)	(5,293)	(24,665)	0	(166,176)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		8,007	(743,533)	(1,329,422)	0	593,896	(185,549)	(5,293)	(24,665)	0	(166,176)

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	(64,740)	34,564	(30,956)		780	(1,228)	(357)	(830)		(755)
Smart Metering Entity Charge Variance Account	1551	0	5,873			5,873	0	70			70
RSVA - Wholesale Market Service Charge	1580	(466,023)	(110,835)	(238,072)		(338,786)	(7,355)	(4,780)	(5,019)		(7,116)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	105,790	127,489	52,042		181,237	6,648	1,626	1,000		7,274
RSVA - Retail Transmission Connection Charge	1586	(34,330)	32,506	(8,519)		6,695	15,501	(277)	(460)		15,685
RSVA - Power	1588	(279,775)	520,201	(347,926)		588,352	(13,430)	5,369	(7,456)		(605)
RSVA - Global Adjustment	1589	1,143,372	(265,731)	1,723,804		(846,163)	51,448	(8,229)	55,623		(12,404)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	187,056		187,056		(0)	(184,081)	234	(185,456)		1,609
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	2,545	41			2,587	(33,679)	38			(33,641)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	303,196			303,196	0	(131,647)			(131,647)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,143,372	(265,731)	1,723,804	0	(846,163)	51,448	(8,229)	55,623	0	(12,404)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(549,476)	913,035	(386,375)	0	749,935	(217,624)	(129,724)	(198,221)	0	(149,128)
Total Group 1 Balance		593,896	647,304	1,337,429	0	(96,229)	(166,176)	(137,953)	(142,598)	0	(161,531)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		593,896	647,304	1,337,429	0	(96,229)	(166,176)	(137,953)	(142,598)	0	(161,531)

Incentive Regulation Model for 2017 Filers

☒ Check to Dispose of Account

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	780	53,874	(33,784)		88,438	(755)	833	(895)		973
Smart Metering Entity Charge Variance Account	1551	5,873	(3,695)			2,177	70	63			133
RSVA - Wholesale Market Service Charge	1580	(338,786)	(19,391)	(227,950)		(130,227)	(7,116)	(752)	(5,687)		(2,180)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	181,237	20,968	53,748		148,457	7,274	2,043	6,438		2,879
RSVA - Retail Transmission Connection Charge	1586	6,695	(67,977)	(25,810)		(35,472)	15,685	(13)	15,581		91
RSVA - Power	1588	588,352	82,068	68,151		602,270	(605)	9,105	(4,972)		13,471
RSVA - Global Adjustment	1589	(846,163)	274,696	(580,432)		8,965	(12,404)	(4,501)	(12,707)		(4,198)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(0)				(0)	1,609		1,375		234
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	2,587	(1,332)			1,255	(33,641)	20			(33,621)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	303,196	(547)			302,649	(131,647)	4,450			(127,197)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	(80,956)			(80,956)	0	(6,333)			(6,333)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(846,163)	274,696	(580,432)	0	8,965	(12,404)	(4,501)	(12,707)	0	(4,198)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		749,935	(16,988)	(165,645)	0	898,592	(149,128)	9,418	11,840	0	(151,550)
Total Group 1 Balance		(96,229)	257,708	(746,077)	0	907,556	(161,531)	4,917	(867)	0	(155,747)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(96,229)	257,708	(746,077)	0	907,556	(161,531)	4,917	(867)	0	(155,747)

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	88,438	131,330	34,564		185,203	973	1,175	648		1,500
Smart Metering Entity Charge Variance Account	1551	2,177	(5,190)	5,873		(8,886)	133	(62)	156		(85)
RSVA - Wholesale Market Service Charge	1580	(130,227)	(388,068)	(110,836)		(407,458)	(2,180)	(1,768)	(3,058)		(891)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0	50,238			50,238	0		167		167
RSVA - Retail Transmission Network Charge	1584	148,457	9,765	127,489		30,733	2,879	408	2,710		577
RSVA - Retail Transmission Connection Charge	1586	(35,472)	(22,422)	32,505		(90,399)	91	(960)	581		(1,451)
RSVA - Power	1588	602,270	129,621	520,201		211,689	13,471	2,294	12,014		3,752
RSVA - Global Adjustment	1589	8,965	(341,133)	(265,731)		(66,437)	(4,198)	92	(3,603)		(503)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(0)				(0)	234		234		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	1,255	1,332	2,587		0	(33,621)	2	(33,603)		(16)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	302,649	(1,332)			301,318	(127,197)	3,591			(123,606)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(80,956)	(88)			(81,044)	(6,333)	(959)			(7,292)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	(340,335)	(346,652)		6,317	0	1,916	23,921		(22,005)
RSVA - Global Adjustment	1589	8,965	(341,133)	(265,731)	0	(66,437)	(4,198)	92	(3,603)	0	(503)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		898,592	(435,150)	265,731	0	197,710	(151,550)	5,804	3,603	0	(149,349)
Total Group 1 Balance		907,556	(776,284)	0	0	131,273	(155,747)	5,895	0	0	(149,852)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		907,556	(776,284)	0	0	131,273	(155,747)	5,895	0	0	(149,852)

Incentive Regulation Model for 2017 Filers

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If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ¹	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550	53,874	1,163	131,330	337	1,449		1,786	133,115	186,703	(0)
Smart Metering Entity Charge Variance Account	1551	(3,695)	(81)	(5,190)	(4)	(57)		(61)	(5,252)	(8,971)	(0)
RSVA - Wholesale Market Service Charge	1580	(19,391)	576	(368,068)	(1,467)	(4,280)		(5,747)	(393,815)	(357,943)	50,406
Variance WMS – Sub-account CBR Class A	1580			0	0	0		0	<input type="checkbox"/> Check to Dispose of Account (Created)	0	0
Variance WMS – Sub-account CBR Class B	1580			50,238	167	554		721	<input checked="" type="checkbox"/> Check to Dispose of Account	50,959	50,405
RSVA - Retail Transmission Network Charge	1584	20,968	495	9,765	82	108		190	9,955	31,310	(0)
RSVA - Retail Transmission Connection Charge	1586	(67,977)	(1,548)	(22,422)	97	(247)		(151)	(22,573)	(91,850)	0
RSVA - Power	1588	82,068	2,734	129,621	1,018	1,430		2,448	132,068	215,440	(0)
RSVA - Global Adjustment	1589	274,696	3,677	(341,133)	(4,180)	(3,763)		(7,942)	(349,076)	(66,941)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(0)	0			0	<input type="checkbox"/> Check to Dispose of Account	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(1,332)	(39)	1,332	22	15		37	<input type="checkbox"/> Check to Dispose of Account	1,369	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	302,649	(122,491)	(1,332)	(1,115)	(15)		(1,130)	<input checked="" type="checkbox"/> Check to Dispose of Account	(2,461)	177,712
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(80,956)	(7,591)	(88)	300	(1)		298	<input checked="" type="checkbox"/> Check to Dispose of Account	210	(88,336)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			6,317	(22,005)	70		(21,935)	<input checked="" type="checkbox"/> Check to Dispose of Account	(15,619)	0
RSVA - Global Adjustment	1589	274,696	3,677	(341,133)	(4,180)	(3,763)	0	(7,942)	(349,076)	(66,941)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		286,208	(126,781)	(88,498)	(22,568)	(976)	0	(23,544)	(112,042)	48,361	(0)
Total Group 1 Balance		560,904	(123,105)	(429,632)	(26,747)	(4,739)	0	(31,486)	(461,118)	(18,580)	(1)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0		2,943	2,943
Total including Account 1568		560,904	(123,105)	(429,632)	(26,747)	(4,739)	0	(31,486)	(461,118)	(15,637)	2,942

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	93,153,599	0	4,072,713	0			93,153,599	0	46%	-2%	23%	67%		10,267
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,224,958	0	3,887,030	0			19,224,958	0	10%	2%	6%	32%		767
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	62,576,608	177,970	57,736,654	162,010	4,006,869	7,377	58,569,740	170,594	43%	98%	69%	1%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	365,406	0	1,156	0			365,406	0	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	718,341	1,989	718,341	1,989			718,341	1,989	1%	2%	2%	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0			0	0						
Total		176,038,912	179,959	66,415,895	163,999	4,006,869	7,377	172,032,044	172,583	100%	100%	100%	100%	\$0	11,034

Threshold Test

Total Claim (including Account 1568) (\$461,118)
Total Claim for Threshold Test (All Group 1 Accounts) (\$461,118)
Threshold Test (Total claim per kWh) ² (\$0.0026)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2012)	1595_(2013)	1595_(2014)	1595_(2015)	1568
					1550	1551	1580	1584	1586	1588					
RESIDENTIAL SERVICE CLASSIFICATION	52.9%	6.1%	93.0%	54.1%	70,440	(4,887)	(185,653)	5,268	(11,945)	71,514	630	49	48	(10,464)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.9%	5.9%	7.0%	11.2%	14,537	(365)	(38,315)	1,087	(2,465)	14,759	137	(49)	13	(4,998)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	35.5%	86.9%	0.0%	34.0%	47,319	0	(116,728)	3,539	(8,024)	44,964	588	(2,412)	145	(156)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	276	0	(728)	21	(47)	281	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	1.1%	0.0%	0.4%	543	0	(1,432)	41	(92)	551	14	(49)	4	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	133,115	(5,252)	(342,855)	9,955	(22,573)	132,068	1,369	(2,461)	210	(15,619)	0



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total metered consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,072,713		4,072,713	6.5%	(\$22,780)	-\$0.0056	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,887,030		3,887,030	6.2%	(\$21,742)	-\$0.0056	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	53,729,785		53,729,785	86.1%	(\$300,530)	-\$0.0056	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156		1,156	0.0%	(\$6)	-\$0.0056	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	718,341		718,341	1.2%	(\$4,018)	-\$0.0056	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
Total		62,409,026	0	62,409,026	100.0%	(\$349,076)		

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	93,153,599	0	93,153,599	0	(65,000)		(0.0007)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,224,958	0	19,224,958	0	(15,659)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	62,576,608	177,970	58,569,740	170,594	40,999	(71,764)	0.2304	(0.4207)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	365,406	0	365,406	0	(198)		(0.0005)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	718,341	1,989	718,341	1,989	(420)		(0.2111)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0		0.0000	0.0000	0.0000	(112,042.14)



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 24,576,524	\$ 24,576,524
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 24,576,524	\$ 24,576,524
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 100,713	\$ 100,713
Corporate Tax Rate	26.50%	26.500%
Tax Impact	\$ 26,689	\$ 26,689
Grossed-up Tax Amount	\$ 36,311	\$ 36,311
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 36,311	\$ 36,311
Total Tax Related Amounts	\$ 36,311	\$ 36,311
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,402	95,033,193		19.55	0.0099		2,440,309	940,829	0	3,381,138	72.2%	27.8%	0.0%	64.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	772	19,517,850		24.32	0.0187		225,300	364,984	0	590,284	38.2%	61.8%	0.0%	11.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	111	182,713	182,713	204.49		2.9903	272,381	0	546,367	818,747	33.3%	0.0%	66.7%	15.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	72	366,642		26.71	0.0168		23,077	6,160	0	29,237	78.9%	21.1%	0.0%	0.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,653	662,630	1,983	2.26		5.6254	71,949	0	11,155	83,105	86.6%	0.0%	13.4%	1.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1		139,279	15980.41		1.3768	191,765	0	191,759	383,524	50.0%	0.0%	50.0%	7.3%
Total		14,011	115,763,028	323,975				3,224,782	1,311,972	749,281	5,286,035				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	93,153,599		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	19,224,958		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	62,576,608	177,970	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	365,406		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	718,341	1,989	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh			0	0.0000	kWh
Total		176,038,912	179,959	\$0		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	93,153,599	0	1.0457	97,410,718
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	93,153,599	0	1.0457	97,410,718
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	19,224,958	0	1.0457	20,103,538
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	19,224,958	0	1.0457	20,103,538
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0981	62,576,608	48,416		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784	62,576,608	48,416		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1250	62,576,608	129,555		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2420	62,576,608	129,555		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	365,406	0	1.0457	382,105
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	365,406	0	1.0457	382,105
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5824	718,341	1,989		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9109	718,341	1,989		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate*	\$/kW	2.8107		121,949		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5033		121,949		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit		2015	2016	2017
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$		3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$		0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$		1.77		

Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016	2017
Rate Description				Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	Rate
Network Service Rate	kW	\$	3.23	\$ 3.4121		\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879		\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018		\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897		\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit		2015	2016	2017
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

If needed, add extra host here. (II)		Unit		2015	2016	2017
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-		\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2015	Current 2016	Forecast 2017
	\$					

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,989	\$3.78	\$ 64,218	16,989	\$0.86	\$ 14,611	16,989	\$1.77	\$ 30,070				\$ 44,681
February	15,599	\$3.78	\$ 58,963	15,599	\$0.86	\$ 13,415	15,599	\$1.77	\$ 27,608				\$ 41,023
March	15,702	\$3.78	\$ 59,353	14,989	\$0.86	\$ 12,891	14,989	\$1.77	\$ 26,531				\$ 39,422
April	10,862	\$3.78	\$ 41,057	12,764	\$0.86	\$ 10,977	12,764	\$1.77	\$ 22,592				\$ 33,569
May	17,206	\$3.78	\$ 65,037	16,300	\$0.86	\$ 14,018	16,300	\$1.77	\$ 28,850				\$ 42,868
June	20,276	\$3.78	\$ 76,644	19,333	\$0.86	\$ 16,627	19,333	\$1.77	\$ 34,220				\$ 50,846
July	22,517	\$3.78	\$ 85,115	22,517	\$0.86	\$ 19,365	22,517	\$1.77	\$ 39,855				\$ 59,220
August	22,303	\$3.78	\$ 84,304	21,600	\$0.86	\$ 18,576	21,600	\$1.77	\$ 38,233				\$ 56,809
September	22,156	\$3.78	\$ 83,750	21,377	\$0.86	\$ 18,384	21,377	\$1.77	\$ 37,837				\$ 56,222
October	12,739	\$3.78	\$ 48,152	12,411	\$0.86	\$ 10,674	12,411	\$1.77	\$ 21,968				\$ 32,642
November	12,370	\$3.78	\$ 46,757	14,552	\$0.86	\$ 12,515	14,552	\$1.77	\$ 25,758				\$ 38,273
December	14,618	\$3.78	\$ 55,254	14,652	\$0.86	\$ 12,601	14,652	\$1.77	\$ 25,934				\$ 38,534
Total	203,334	\$ 3.78	\$ 768,604	203,083	\$ 0.86	\$ 174,652	203,083	\$ 1.77	\$ 359,456				\$ 534,108

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,445	\$3.23	\$ 46,658	14,445	\$0.65	\$ 9,389	14,445	\$1.62	\$ 23,401				\$ 32,790
February	19,331	\$3.23	\$ 62,441	19,331	\$0.65	\$ 12,565	19,331	\$1.62	\$ 31,317				\$ 43,882
March	13,222	\$3.23	\$ 42,708	13,222	\$0.65	\$ 8,595	13,222	\$1.62	\$ 21,420				\$ 30,015
April	12,505	\$3.26	\$ 40,797	12,612	\$0.67	\$ 8,509	12,612	\$1.65	\$ 20,841				\$ 29,350
May	15,482	\$3.41	\$ 52,824	15,482	\$0.79	\$ 12,198	15,482	\$1.80	\$ 27,895				\$ 40,092
June	19,810	\$3.41	\$ 67,595	19,810	\$0.79	\$ 15,609	19,810	\$1.80	\$ 35,694				\$ 51,303
July	21,723	\$3.41	\$ 74,121	21,723	\$0.79	\$ 17,116	21,723	\$1.80	\$ 39,141				\$ 56,256
August	19,682	\$3.41	\$ 67,156	19,682	\$0.79	\$ 15,507	19,682	\$1.80	\$ 35,462				\$ 50,970
September	18,768	\$3.41	\$ 64,037	19,134	\$0.79	\$ 15,076	19,134	\$1.80	\$ 34,477				\$ 49,552
October	11,578	\$3.41	\$ 39,506	11,725	\$0.79	\$ 9,238	11,725	\$1.80	\$ 21,126				\$ 30,364
November	12,703	\$3.41	\$ 43,344	12,703	\$0.79	\$ 10,009	12,703	\$1.80	\$ 22,888				\$ 32,897
December	12,859	\$3.41	\$ 43,877	12,999	\$0.79	\$ 10,242	12,999	\$1.80	\$ 23,422				\$ 33,664
Total	192,108	\$ 3.36	\$ 645,063	192,869	\$ 0.75	\$ 144,052	192,869	\$ 1.75	\$ 337,084				\$ 481,136

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,434	\$ 3.5273	\$ 110,876	31,434	\$ 0.7635	\$ 24,000	31,434	\$ 1.7011	\$ 53,472				\$ 77,471
February	34,930	\$ 3.4756	\$ 121,403	34,930	\$ 0.7438	\$ 25,980	34,930	\$ 1.6870	\$ 58,925				\$ 84,906
March	28,924	\$ 3.5286	\$ 102,061	28,212	\$ 0.7616	\$ 21,485	28,212	\$ 1.6997	\$ 47,951				\$ 69,437
April	23,366	\$ 3.5031	\$ 81,853	25,376	\$ 0.7679	\$ 19,485	25,376	\$ 1.7116	\$ 43,433				\$ 62,918
May	32,687	\$ 3.6058	\$ 117,862	31,781	\$ 0.8249	\$ 26,215	31,781	\$ 1.7855	\$ 56,745				\$ 82,960
June	40,086	\$ 3.5982	\$ 144,238	39,143	\$ 0.8235	\$ 32,235	39,143	\$ 1.7861	\$ 69,914				\$ 102,149
July	44,240	\$ 3.5994	\$ 159,236	44,240	\$ 0.8246	\$ 36,480	44,240	\$ 1.7856	\$ 78,996				\$ 115,476
August	41,984	\$ 3.6075	\$ 151,460	41,282	\$ 0.8256	\$ 34,083	41,282	\$ 1.7852	\$ 73,695				\$ 107,778
September	40,924	\$ 3.6113	\$ 147,787	40,511	\$ 0.8259	\$ 33,460	40,511	\$ 1.7850	\$ 72,314				\$ 105,774
October	24,317	\$ 3.6048	\$ 87,658	24,136	\$ 0.8250	\$ 19,912	24,136	\$ 1.7855	\$ 43,094				\$ 63,006
November	25,072	\$ 3.5936	\$ 90,100	27,255	\$ 0.8264	\$ 22,524	27,255	\$ 1.7848	\$ 48,646				\$ 71,169
December	27,477	\$ 3.6078	\$ 99,132	27,651	\$ 0.8261	\$ 22,843	27,651	\$ 1.7849	\$ 49,356				\$ 72,199
Total	395,442	\$ 3.57	\$ 1,413,667	395,952	\$ 0.80	\$ 318,703	395,952	\$ 1.76	\$ 696,540				\$ 1,015,244

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,015,244

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount		Amount		
January	16,989	\$	3,6600	\$	62,180	16,989	\$ 0.8700	\$	14,780	16,989	\$ -	\$	-	\$	14,780	
February	15,599	\$	3,6600	\$	57,091	15,599	\$ 0.8700	\$	13,571	15,599	\$ -	\$	-	\$	13,571	
March	15,702	\$	3,6600	\$	57,468	14,989	\$ 0.8700	\$	13,041	14,989	\$ -	\$	-	\$	13,041	
April	10,862	\$	3,6600	\$	39,753	12,764	\$ 0.8700	\$	11,104	12,764	\$ -	\$	-	\$	11,104	
May	17,206	\$	3,6600	\$	62,973	16,300	\$ 0.8700	\$	14,181	16,300	\$ -	\$	-	\$	14,181	
June	20,276	\$	3,6600	\$	74,210	19,333	\$ 0.8700	\$	16,820	19,333	\$ -	\$	-	\$	16,820	
July	22,517	\$	3,6600	\$	82,412	22,517	\$ 0.8700	\$	19,590	22,517	\$ -	\$	-	\$	19,590	
August	22,303	\$	3,6600	\$	81,628	21,600	\$ 0.8700	\$	18,792	21,600	\$ -	\$	-	\$	18,792	
September	22,156	\$	3,6600	\$	81,092	21,377	\$ 0.8700	\$	18,598	21,377	\$ -	\$	-	\$	18,598	
October	12,739	\$	3,6600	\$	46,623	12,411	\$ 0.8700	\$	10,798	12,411	\$ -	\$	-	\$	10,798	
November	12,370	\$	3,6600	\$	45,273	14,552	\$ 0.8700	\$	12,661	14,552	\$ -	\$	-	\$	12,661	
December	14,618	\$	3,6600	\$	53,500	14,652	\$ 0.8700	\$	12,747	14,652	\$ -	\$	-	\$	12,747	
Total	203,334	\$	3.66	\$	744,204	203,083	\$ 0.87	\$	176,682	203,083	\$ -	\$	-	\$	176,682	

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount		Amount		
January	14,445	\$	3,4121	\$	49,288	14,445	\$ 0.7879	\$	11,381	14,445	\$ 1,8018	\$	26,027	\$	37,408	
February	19,331	\$	3,3396	\$	64,559	19,331	\$ 0.7791	\$	15,061	19,331	\$ 1,7713	\$	34,242	\$	49,303	
March	13,222	\$	3,3396	\$	44,157	13,222	\$ 0.7791	\$	10,302	13,222	\$ 1,7713	\$	23,421	\$	33,722	
April	12,505	\$	3,3396	\$	41,761	12,612	\$ 0.7791	\$	9,826	12,612	\$ 1,7713	\$	22,340	\$	32,166	
May	15,482	\$	3,3396	\$	51,702	15,482	\$ 0.7791	\$	12,062	15,482	\$ 1,7713	\$	27,422	\$	39,484	
June	19,810	\$	3,3396	\$	66,158	19,810	\$ 0.7791	\$	15,434	19,810	\$ 1,7713	\$	35,090	\$	50,524	
July	21,723	\$	3,3396	\$	72,546	21,723	\$ 0.7791	\$	16,924	21,723	\$ 1,7713	\$	38,478	\$	55,403	
August	19,682	\$	3,3396	\$	65,729	19,682	\$ 0.7791	\$	15,334	19,682	\$ 1,7713	\$	34,862	\$	50,196	
September	18,768	\$	3,3396	\$	62,676	19,134	\$ 0.7791	\$	14,907	19,134	\$ 1,7713	\$	33,892	\$	48,799	
October	11,578	\$	3,3396	\$	38,667	11,725	\$ 0.7791	\$	9,135	11,725	\$ 1,7713	\$	20,768	\$	29,903	
November	12,703	\$	3,3396	\$	42,423	12,703	\$ 0.7791	\$	9,897	12,703	\$ 1,7713	\$	22,501	\$	32,397	
December	12,859	\$	3,3396	\$	42,945	12,999	\$ 0.7791	\$	10,128	12,999	\$ 1,7713	\$	23,026	\$	33,154	
Total	192,108	\$	3.35	\$	642,611	192,869	\$ 0.78	\$	150,391	192,869	\$ 1.77	\$	342,069	\$	492,460	

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount		Amount		
January	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
February	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
March	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
April	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
May	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
June	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
July	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
August	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
September	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
October	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
November	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
December	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
Total	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount		Amount		
January	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
February	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
March	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
April	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
May	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
June	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
July	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
August	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
September	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
October	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
November	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
December	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	
Total	-	\$	-	\$	-	-	\$ -	-	\$ -	-	\$	-	\$	-	\$ -	

Total				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount		Amount		
January	31,434	\$	3,5461	\$	111,468	31,434	\$ 0.8323	\$	26,162	31,434	\$ 0.8280	\$	26,027	\$	52,189	
February	34,930	\$	3,4827	\$	121,650	34,930	\$ 0.8197	\$	28,632	34,930	\$ 0.9803	\$	34,242	\$	62,874	
March	28,924	\$	3,5135	\$	101,626	28,212	\$ 0.8274	\$	23,342	28,212	\$ 0.8302	\$	23,421	\$	46,763	
April	23,666	\$	3,4885	\$	81,514	25,376	\$ 0.8248	\$	20,931	25,376	\$ 0.8804	\$	22,340	\$	43,271	
May	32,687	\$	3,5083	\$	114,675	31,781	\$ 0.8257	\$	26,242	31,781	\$ 0.8629	\$	27,422	\$	53,665	
June	40,086	\$	3,5017	\$	140,369	39,143	\$ 0.8240	\$	32,254	39,143	\$ 0.8964	\$	35,090	\$	67,344	
July	44,240	\$	3,5027	\$	154,959	44,240	\$ 0.8254	\$	36,514	44,240	\$ 0.8698	\$	38,478	\$	74,992	
August	41,984	\$	3,5098	\$	147,357	41,282	\$ 0.8267	\$	34,126	41,282	\$ 0.8445	\$	34,862	\$	68,988	
September	40,924	\$	3,5131	\$	143,768	40,511	\$ 0.8271	\$	33,505	40,511	\$ 0.8366	\$	33,892	\$	67,397	
October	24,317	\$	3,5074	\$	85,290	24,136	\$ 0.8258	\$	19,933	24,136	\$ 0.8605	\$	20,768	\$	40,701	
November	25,072	\$	3,4977	\$	87,695	27,255	\$ 0.8276	\$	22,557	27,255	\$ 0.8256	\$	22,501	\$	45,058	
December	27,477	\$	3,5101	\$	96,445	27,651	\$ 0.8273	\$	22,875	27,651	\$ 0.8327	\$	23,026	\$	45,901	
Total	395,442	\$	3.51	\$	1,386,815	395,952	\$ 0.83	\$	327,073	395,952	\$ 0.86	\$	342,069	\$	669,142	

Low Voltage Switchgear Credit (if applicable)														\$	-
Total including deduction for Low Voltage Switchgear Credit														\$	669,142

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	16,989	\$ 3.6600	\$ 62,180	16,989	\$ 0.8700	\$ 14,780	16,989	\$ -	\$ -	\$ -	\$	14,780	
February	15,599	\$ 3.6600	\$ 57,091	15,599	\$ 0.8700	\$ 13,571	15,599	\$ -	\$ -	\$ -	\$	13,571	
March	15,702	\$ 3.6600	\$ 57,468	14,989	\$ 0.8700	\$ 13,041	14,989	\$ -	\$ -	\$ -	\$	13,041	
April	10,862	\$ 3.6600	\$ 39,753	12,764	\$ 0.8700	\$ 11,104	12,764	\$ -	\$ -	\$ -	\$	11,104	
May	17,206	\$ 3.6600	\$ 62,973	16,300	\$ 0.8700	\$ 14,181	16,300	\$ -	\$ -	\$ -	\$	14,181	
June	20,276	\$ 3.6600	\$ 74,210	19,333	\$ 0.8700	\$ 16,820	19,333	\$ -	\$ -	\$ -	\$	16,820	
July	22,517	\$ 3.6600	\$ 82,412	22,517	\$ 0.8700	\$ 19,590	22,517	\$ -	\$ -	\$ -	\$	19,590	
August	22,303	\$ 3.6600	\$ 81,628	21,600	\$ 0.8700	\$ 18,792	21,600	\$ -	\$ -	\$ -	\$	18,792	
September	22,156	\$ 3.6600	\$ 81,092	21,377	\$ 0.8700	\$ 18,598	21,377	\$ -	\$ -	\$ -	\$	18,598	
October	12,739	\$ 3.6600	\$ 46,623	12,411	\$ 0.8700	\$ 10,798	12,411	\$ -	\$ -	\$ -	\$	10,798	
November	12,370	\$ 3.6600	\$ 45,273	14,552	\$ 0.8700	\$ 12,661	14,552	\$ -	\$ -	\$ -	\$	12,661	
December	14,618	\$ 3.6600	\$ 53,500	14,652	\$ 0.8700	\$ 12,747	14,652	\$ -	\$ -	\$ -	\$	12,747	
Total	203,334	\$ 3.66	\$ 744,204	203,083	\$ 0.87	\$ 176,682	203,083	\$ -	\$ -	\$ -	\$	176,682	

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	14,445	\$ 3.3396	\$ 48,241	14,445	\$ 0.7791	\$ 11,254	14,445	\$ 1.7713	\$ 25,587	\$	36,841		
February	19,331	\$ 3.3396	\$ 64,559	19,331	\$ 0.7791	\$ 15,061	19,331	\$ 1.7713	\$ 34,242	\$	49,303		
March	13,222	\$ 3.3396	\$ 44,157	13,222	\$ 0.7791	\$ 10,302	13,222	\$ 1.7713	\$ 23,421	\$	33,722		
April	12,505	\$ 3.3396	\$ 41,761	12,612	\$ 0.7791	\$ 9,826	12,612	\$ 1.7713	\$ 22,340	\$	32,166		
May	15,482	\$ 3.3396	\$ 51,702	15,482	\$ 0.7791	\$ 12,062	15,482	\$ 1.7713	\$ 27,422	\$	39,484		
June	19,810	\$ 3.3396	\$ 66,158	19,810	\$ 0.7791	\$ 15,434	19,810	\$ 1.7713	\$ 35,090	\$	50,524		
July	21,723	\$ 3.3396	\$ 72,546	21,723	\$ 0.7791	\$ 16,924	21,723	\$ 1.7713	\$ 38,478	\$	55,403		
August	19,682	\$ 3.3396	\$ 65,729	19,682	\$ 0.7791	\$ 15,334	19,682	\$ 1.7713	\$ 34,862	\$	50,196		
September	18,768	\$ 3.3396	\$ 62,676	19,134	\$ 0.7791	\$ 14,907	19,134	\$ 1.7713	\$ 33,892	\$	48,799		
October	11,578	\$ 3.3396	\$ 38,667	11,725	\$ 0.7791	\$ 9,135	11,725	\$ 1.7713	\$ 20,768	\$	29,903		
November	12,703	\$ 3.3396	\$ 42,423	12,703	\$ 0.7791	\$ 9,897	12,703	\$ 1.7713	\$ 22,501	\$	32,397		
December	12,859	\$ 3.3396	\$ 42,945	12,999	\$ 0.7791	\$ 10,128	12,999	\$ 1.7713	\$ 23,026	\$	33,154		
Total	192,108	\$ 3.34	\$ 641,564	192,869	\$ 0.78	\$ 150,264	192,869	\$ 1.77	\$ 341,628	\$	491,892		

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	-	

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	31,434	\$ 3.51	\$ 110,420	31,434	\$ 0.83	\$ 26,035	31,434	\$ 0.81	\$ 25,587	\$	51,621		
February	34,930	\$ 3.48	\$ 121,650	34,930	\$ 0.82	\$ 28,632	34,930	\$ 0.98	\$ 34,242	\$	62,874		
March	28,924	\$ 3.51	\$ 101,626	28,212	\$ 0.83	\$ 23,342	28,212	\$ 0.83	\$ 23,421	\$	46,763		
April	23,366	\$ 3.49	\$ 81,514	25,376	\$ 0.82	\$ 20,931	25,376	\$ 0.88	\$ 22,340	\$	43,271		
May	32,687	\$ 3.51	\$ 114,675	31,781	\$ 0.83	\$ 26,242	31,781	\$ 0.86	\$ 27,422	\$	53,665		
June	40,086	\$ 3.50	\$ 140,369	39,143	\$ 0.82	\$ 32,254	39,143	\$ 0.90	\$ 35,090	\$	67,344		
July	44,240	\$ 3.50	\$ 154,959	44,240	\$ 0.83	\$ 36,514	44,240	\$ 0.87	\$ 38,478	\$	74,992		
August	41,984	\$ 3.51	\$ 147,357	41,282	\$ 0.83	\$ 34,126	41,282	\$ 0.84	\$ 34,862	\$	68,988		
September	40,924	\$ 3.51	\$ 143,768	40,511	\$ 0.83	\$ 33,505	40,511	\$ 0.84	\$ 33,892	\$	67,397		
October	24,317	\$ 3.51	\$ 85,290	24,136	\$ 0.83	\$ 19,933	24,136	\$ 0.86	\$ 20,768	\$	40,701		
November	25,072	\$ 3.50	\$ 87,695	27,255	\$ 0.83	\$ 22,557	27,255	\$ 0.83	\$ 22,501	\$	45,058		
December	27,477	\$ 3.51	\$ 96,445	27,651	\$ 0.83	\$ 22,875	27,651	\$ 0.83	\$ 23,026	\$	45,901		
Total	395,442	\$ 3.50	\$ 1,385,767	395,952	\$ 0.83	\$ 326,946	395,952	\$ 0.86	\$ 341,628	\$	668,575		

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 668,575



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	97,410,718	0	555,241	40.0%	555,323	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	20,103,538	0	106,549	7.7%	106,565	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0981		48,416	101,581	7.3%	101,596	2.0984
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.1250		129,555	275,304	19.9%	275,345	2.1253
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	382,105	0	2,025	0.1%	2,025	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5824		1,989	3,147	0.2%	3,148	1.5826
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate*	\$/kW	2.8107		121,949	342,762	24.7%	342,813	2.8111

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	97,410,718	0	321,455	48.6%	324,917	0.0033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	20,103,538	0	58,300	8.8%	58,928	0.0029
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784		48,416	57,053	8.6%	57,668	1.1911
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2420		129,555	160,907	24.3%	162,640	1.2554
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	382,105	0	1,108	0.2%	1,120	0.0029
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9109		1,989	1,812	0.3%	1,831	0.9207
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5033		121,949	61,377	9.3%	62,038	0.5087

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	97,410,718	0	555,323	40.0%	554,904	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	20,103,538	0	106,565	7.7%	106,484	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0984		48,416	101,596	7.3%	101,519	2.0968
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.1253		129,555	275,345	19.9%	275,137	2.1237
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	382,105	0	2,025	0.1%	2,024	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5826		1,989	3,148	0.2%	3,145	1.5814
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate*	\$/kW	2.8111		121,949	342,813	24.7%	342,554	2.8090

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	97,410,718	0	324,917	48.6%	324,642	0.0033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	20,103,538	0	58,928	8.8%	58,878	0.0029
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1911		48,416	57,668	8.6%	57,619	1.1901
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2554		129,555	162,640	24.3%	162,502	1.2543
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	382,105	0	1,120	0.2%	1,119	0.0029
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9207		1,989	1,831	0.3%	1,830	0.9199
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5087		121,949	62,038	9.3%	61,985	0.5083



Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,402	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh for Residential Class (approved in the last CoS)	95,033,193	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.55		0.0099		1.95%	22.49	0.0067
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	24.32		0.0187		1.95%	24.79	0.0191
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	204.49	-1.4100	2.9903	-0.0206	1.95%	207.04	3.0276
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	26.71	5.1500	0.0168	0.0032	1.95%	32.48	0.0204
STREET LIGHTING SERVICE CLASSIFICATION	2.26		5.6254		1.95%	2.30	5.7351
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	15980.41		1.3768		1.95%	16,292.03	1.4036
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.5500	2,440,309	72.2%	9.3%	2.51	81.4%	22.06	2,753,617
Current Residential Variable Rate (inclusive of R/C adj.)	0.0099	940,829	27.8%			18.6%	0.0066	627,219
		3,381,138						3,380,837

¹ These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entry Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.49
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0007)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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EB-2016-0073

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0073

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0191
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0008)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0073

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	207.04
Distribution Volumetric Rate	\$/kW	3.0276
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4207)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2304
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate - Network Service Rate	\$/kW	2.0968
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1901
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1237
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2543

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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EB-2016-0073

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	32.48
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0005)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	5.7351
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2111)
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.5579
Retail Transmission Rate - Network Service Rate	\$/kW	1.5814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9199

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula EEnergy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,292.03
Distribution Volumetric Rate	\$/kW	1.4036
Retail Transmission Rate - Network Service Rate*	\$/kW	2.8090
Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5083

* The Retail Transmission Service Rates for the Embedded Distributor will not be charged until Grimsby Power Inc. has the market participant designation for Retail Transmission Service Rates. At the date of transfer, and upon notification to the Ontario Energy Board, Grimsby

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EB-2016-0073

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Collection of Account Charge - No Disconnection - After Regular Hours	\$	165.00
Disconnect/Reconnect Charges at Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at Meter - After Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole - After Regular Hours	\$	415.00
Install/Remove Load Control Device - During Regular Hours	\$	65.00
Install/Remove Load Control Device - After Regular Hours	\$	185.00

Other

Service Call - Customer-owned Equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary Service Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service Install & Remove - Overhead - with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles per pole/year (with the exception of wireless attachments)	\$	22.35

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EB-2016-0073

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5000 kW	1.0352

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	325		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	18,000	60	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	150		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	150	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0457	1.0457	11,606		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	18,000	60	DEMAND	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	250	MAND - INTERVAL	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	200,000	450	MAND - INTERVAL	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	50,000	150	DEMAND	2,650
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	450		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	
1	Residential TOU
2	Residential Retailer
3	Commercial
4	Industrial
5	Government
6	Non-Profit
7	Other

RATES 2	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.90	8.2%	\$ 1.67	6.5%	\$ 1.67	5.8%	\$ 1.89	2.5%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.87	2.0%	\$ 0.07	0.1%	\$ 0.07	0.1%	\$ 0.08	0.0%
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.79	1.2%	\$ (121.25)	-21.7%	\$ (120.63)	-16.0%	\$ (136.31)	-3.9%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 6.31	21.5%	\$ 6.23	20.6%	\$ 6.23	19.8%	\$ 7.05	12.4%
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.15	1.8%	\$ (0.90)	-7.2%	\$ (0.89)	-5.9%	\$ (1.01)	-2.6%
6	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 622.66	1.9%	\$ 622.66	1.9%	\$ 660.96	0.9%	\$ 746.89	0.9%
7	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.54	2.0%	\$ 0.02	0.0%	\$ 0.02	0.0%	\$ 0.02	0.0%
8	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.54	2.0%	\$ (4.19)	-11.6%	\$ (4.19)	-9.7%	\$ (4.73)	-3.2%
9	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.27	2.0%	\$ (0.33)	-0.4%	\$ (0.33)	-0.3%	\$ (0.37)	-0.1%
10	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.27	2.0%	\$ (11.53)	-13.2%	\$ (11.53)	-11.0%	\$ (13.03)	-3.2%
11	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 4.79	1.2%	\$ (121.25)	-21.7%	\$ (120.63)	-16.0%	\$ (136.31)	-3.9%
12	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.87	1.2%	\$ (513.30)	-30.5%	\$ (510.55)	-20.2%	\$ (576.92)	-4.1%
13	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.34	1.2%	\$ (1,289.98)	-45.0%	\$ (1,285.03)	-29.3%	\$ (1,452.08)	-4.2%
14	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 122.46	1.8%	\$ (189.21)	-2.6%	\$ (188.01)	-2.4%	\$ (212.45)	-1.3%
15	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 7.39	21.4%	\$ 7.16	19.2%	\$ 7.16	17.4%	\$ 8.10	7.4%
16										
17										
18										
19										
20				9						

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	325	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	325	\$ 3.22	\$ 0.0067	325	\$ 2.18	\$ (1.04)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	325	\$ -	\$ -	325	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 23.09			\$ 24.99	\$ 1.90	8.23%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.65	\$ 0.1114	15	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	325	\$ 0.03	\$ 0.0006	325	\$ (0.20)	\$ (0.23)	-700.00%
GA Rate Riders				\$ -	325	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	325	\$ 0.33	\$ 0.0010	325	\$ 0.33	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.89			\$ 27.56	\$ 1.67	6.46%
RTSR - Network	\$ 0.0057	340	\$ 1.94	\$ 0.0057	340	\$ 1.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	340	\$ 1.12	\$ 0.0033	340	\$ 1.12	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.95			\$ 30.62	\$ 1.67	5.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	340	\$ 1.22	\$ 0.0036	340	\$ 1.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	340	\$ 0.44	\$ 0.0013	340	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	340	\$ 0.37	\$ 0.0011	340	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	211	\$ 18.38	\$ 0.0870	211	\$ 18.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	55	\$ 7.29	\$ 0.1320	55	\$ 7.29	\$ -	0.00%
TOU - On Peak	\$ 0.1800	59	\$ 10.53	\$ 0.1800	59	\$ 10.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.44			\$ 69.11	\$ 1.67	2.48%
HST	13%		\$ 8.77	13%		\$ 8.98	\$ 0.22	2.48%
Total Bill on TOU			\$ 76.21			\$ 78.10	\$ 1.89	2.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.32	1	\$ 24.32	\$ 24.79	1	\$ 24.79	\$ 0.47	1.93%
Distribution Volumetric Rate	\$ 0.0187	1000	\$ 18.70	\$ 0.0191	1000	\$ 19.10	\$ 0.40	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	1000	\$ 1.50	\$ 0.0015	1000	\$ 1.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 44.52			\$ 45.39	\$ 0.87	1.95%
Line Losses on Cost of Power	\$ 0.1114	46	\$ 5.09	\$ 0.1114	46	\$ 5.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0005	1,000	\$ (0.50)	\$ (0.80)	-266.67%
GA Rate Riders							\$ -	-
Low Voltage Service Charge	\$ 0.0009	1,000	\$ 0.90	\$ 0.0009	1,000	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.60			\$ 51.67	\$ 0.07	0.14%
RTSR - Network	\$ 0.0053	1,046	\$ 5.54	\$ 0.0053	1,046	\$ 5.54	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	1,046	\$ 3.03	\$ 0.0029	1,046	\$ 3.03	\$ -	0.00%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 60.18			\$ 60.25	\$ 0.07	0.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,046	\$ 3.76	\$ 0.0036	1,046	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,046	\$ 1.36	\$ 0.0013	1,046	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,046	\$ 1.15	\$ 0.0011	1,046	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 185.09			\$ 185.16	\$ 0.07	0.04%
HST	13%		\$ 24.06	13%		\$ 24.07	\$ 0.01	0.04%
Total Bill on TOU			\$ 209.15			\$ 209.23	\$ 0.08	0.04%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	18,000	kWh	
Demand	60	KW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	60	\$ 179.42	\$ 3.0276	60	\$ 181.66	\$ 2.24	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	60	\$ 7.25	\$ 0.1208	60	\$ 7.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 391.16			\$ 395.94	\$ 4.79	1.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	60	\$ 146.48	\$ 2.0206	60	\$ 121.24	\$ (25.24)	-17.23%
GA Rate Riders				\$ 0.0056	18,000	\$ (100.80)	\$ (100.80)	
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.37			\$ 438.12	\$ (121.25)	-21.68%
RTSR - Network	\$ 2.0981	60	\$ 125.89	\$ 2.0968	60	\$ 125.81	\$ (0.08)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	60	\$ 70.70	\$ 1.1901	60	\$ 71.41	\$ 0.70	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 755.96			\$ 635.33	\$ (120.63)	-15.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,823	\$ 24.47	\$ 0.0013	18,823	\$ 24.47	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	18,823	\$ 20.70	\$ 0.0011	18,823	\$ 20.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,121.85			\$ 3,001.22	\$ (120.63)	-3.86%
HST	13%		\$ 405.84	13%		\$ 390.16	\$ (15.68)	-3.86%
Total Bill on Average IESO Wholesale Market Price			\$ 3,527.69			\$ 3,391.38	\$ (136.31)	-3.86%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	KW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.71	1	\$ 26.71	\$ 32.48	1	\$ 32.48	\$ 5.77	21.60%
Distribution Volumetric Rate	\$ 0.0168	150	\$ 2.52	\$ 0.0204	150	\$ 3.06	\$ 0.54	21.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0007	150	\$ 0.11	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 29.34			\$ 35.65	\$ 6.31	21.51%
Line Losses on Cost of Power	\$ 0.1114	7	\$ 0.76	\$ 0.1114	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	150	\$ (0.02)	-\$ 0.0006	150	\$ (0.09)	\$ (0.08)	500.00%
GA Rate Riders				\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	150	\$ 0.14	\$ 0.0009	150	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.22			\$ 36.45	\$ 6.23	20.63%
RTSR - Network	\$ 0.0053	157	\$ 0.83	\$ 0.0053	157	\$ 0.83	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	157	\$ 0.45	\$ 0.0029	157	\$ 0.45	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.50			\$ 37.74	\$ 6.23	19.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	157	\$ 0.17	\$ 0.0011	157	\$ 0.17	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	98	\$ 8.48	\$ 0.0870	98	\$ 8.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	26	\$ 3.37	\$ 0.1320	26	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1800	27	\$ 4.86	\$ 0.1800	27	\$ 4.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.45			\$ 56.69	\$ 6.23	12.36%
HST	13%		\$ 6.56	13%		\$ 7.37	\$ 0.81	12.36%
Total Bill on TOU			\$ 57.01			\$ 64.06	\$ 7.05	12.36%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.26	1	\$ 2.26	\$ 2.30	1	\$ 2.30	\$ 0.04	1.77%
Distribution Volumetric Rate	\$ 5.6254	1	\$ 5.63	\$ 5.7351	1	\$ 5.74	\$ 0.11	1.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.5579	1	\$ 0.56	\$ 0.5579	1	\$ 0.56	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8.44			\$ 8.59	\$ 0.15	1.77%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.77	\$ 0.1130	7	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.0693	1	\$ 3.07	\$ 2.8582	1	\$ 2.86	\$ (0.21)	-6.88%
GA Rate Riders				\$ 0.0056	150	\$ (0.84)	\$ (0.84)	-
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.27	\$ 0.2657	1	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.55			\$ 11.65	\$ (0.90)	-7.18%
RTSR - Network	\$ 1.5824	1	\$ 1.58	\$ 1.5814	1	\$ 1.58	\$ (0.00)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9109	1	\$ 0.91	\$ 0.9199	1	\$ 0.92	\$ 0.01	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.05			\$ 14.15	\$ (0.89)	-5.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	157	\$ 0.17	\$ 0.0011	157	\$ 0.17	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	150	\$ 16.95	\$ 0.1130	150	\$ 16.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.99			\$ 33.09	\$ (0.89)	-2.63%
HST	13%		\$ 4.42	13%		\$ 4.30	\$ (0.12)	-2.63%
Total Bill on Average IESO Wholesale Market Price			\$ 38.41			\$ 37.40	\$ (1.01)	-2.63%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	11,606	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,980.41	1	\$ 15,980.41	\$ 16,292.03	1	\$ 16,292.03	\$ 311.62	1.95%
Distribution Volumetric Rate	\$ 1.3768	11606	\$ 15,979.14	\$ 1.4036	11606	\$ 16,290.18	\$ 311.04	1.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	11606	\$ -	\$ -	11606	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31,959.55			\$ 32,582.21	\$ 622.66	1.95%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
GA Rate Riders			\$ -	\$ -	11,606	\$ -	\$ -	
Low Voltage Service Charge	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31,959.55			\$ 32,582.21	\$ 622.66	1.95%
RTSR - Network	\$ 2.8107	11,606	\$ 32,620.98	\$ 2.8090	11,606	\$ 32,601.25	\$ (19.73)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5033	11,606	\$ 5,841.30	\$ 0.5083	11,606	\$ 5,899.33	\$ 58.03	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70,421.83			\$ 71,082.80	\$ 660.96	0.94%
Wholesale Market Service Charge (WMSC)	\$ -	12,136	\$ -	\$ -	12,136	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ -	12,136	\$ -	\$ -	12,136	\$ -	\$ -	
Standard Supply Service Charge			\$ -	\$ -		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ -	12,136	\$ -	\$ -	12,136	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 70,421.83			\$ 71,082.80	\$ 660.96	0.94%
HST	13%		\$ 9,154.84	13%		\$ 9,240.76	\$ 85.92	0.94%
Total Bill on Average IESO Wholesale Market Price			\$ 79,576.67			\$ 80,323.56	\$ 746.89	0.94%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0067	750	\$ 5.03	\$ (2.40)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.30			\$ 27.84	\$ 0.54	1.98%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.82	\$ 0.1114	34	\$ 3.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0006	750	\$ (0.45)	\$ (0.53)	-700.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.73			\$ 32.74	\$ 0.02	0.05%
RTSR - Network	\$ 0.0057	784	\$ 4.47	\$ 0.0057	784	\$ 4.47	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	784	\$ 2.59	\$ 0.0033	784	\$ 2.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.79			\$ 39.80	\$ 0.02	0.04%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.28			\$ 128.30	\$ 0.01	0.01%
HST	13%		\$ 16.68	13%		\$ 16.68	\$ 0.00	0.01%
Total Bill on TOU			\$ 144.96			\$ 144.98	\$ 0.02	0.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0067	750	\$ 5.03	\$ (2.40)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.30			\$ 27.84	\$ 0.54	1.98%
Line Losses on Cost of Power	\$ 0.1130	34	\$ 3.87	\$ 0.1130	34	\$ 3.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	750	\$ 3.45	\$ 0.0039	750	\$ 2.93	\$ (0.53)	-15.22%
GA Rate Riders				\$ 0.0056	750	\$ (4.20)	\$ (4.20)	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.16			\$ 31.97	\$ (4.19)	-11.57%
RTSR - Network	\$ 0.0057	784	\$ 4.47	\$ 0.0057	784	\$ 4.47	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	784	\$ 2.59	\$ 0.0033	784	\$ 2.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.22			\$ 39.03	\$ (4.19)	-9.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.67			\$ 128.49	\$ (4.19)	-3.15%
HST	13%		\$ 17.25	13%		\$ 16.70	\$ (0.54)	-3.15%
Total Bill on Non-RPP Avg. Price			\$ 149.92			\$ 145.19	\$ (4.73)	-3.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.32	1	\$ 24.32	\$ 24.79	1	\$ 24.79	\$ 0.47	1.93%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0191	2000	\$ 38.20	\$ 0.80	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.72			\$ 65.99	\$ 1.27	1.96%
Line Losses on Cost of Power	\$ 0.1114	91	\$ 10.18	\$ 0.1114	91	\$ 10.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0005	2,000	\$ (1.00)	\$ (1.60)	-266.67%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.09			\$ 77.76	\$ (0.33)	-0.42%
RTSR - Network	\$ 0.0053	2,091	\$ 11.08	\$ 0.0053	2,091	\$ 11.08	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	2,091	\$ 6.07	\$ 0.0029	2,091	\$ 6.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.24			\$ 94.91	\$ (0.33)	-0.35%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,091	\$ 2.72	\$ 0.0013	2,091	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,091	\$ 2.30	\$ 0.0011	2,091	\$ 2.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 344.82			\$ 344.49	\$ (0.33)	-0.10%
HST	13%		\$ 44.83	13%		\$ 44.78	\$ (0.04)	-0.10%
Total Bill on TOU			\$ 389.65			\$ 389.27	\$ (0.37)	-0.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.32	1	\$ 24.32	\$ 24.79	1	\$ 24.79	\$ 0.47	1.93%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0191	2000	\$ 38.20	\$ 0.80	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.72			\$ 65.99	\$ 1.27	1.96%
Line Losses on Cost of Power	\$ 0.1130	91	\$ 10.33	\$ 0.1130	91	\$ 10.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ 0.0040	2,000	\$ 8.00	\$ (1.60)	-16.67%
GA Rate Riders				\$ 0.0056	2,000	\$ (11.20)	\$ (11.20)	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.24			\$ 75.71	\$ (11.53)	-13.22%
RTSR - Network	\$ 0.0053	2,091	\$ 11.08	\$ 0.0053	2,091	\$ 11.08	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	2,091	\$ 6.07	\$ 0.0029	2,091	\$ 6.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.39			\$ 92.86	\$ (11.53)	-11.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,091	\$ 2.72	\$ 0.0013	2,091	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,091	\$ 2.30	\$ 0.0011	2,091	\$ 2.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 356.94			\$ 345.41	\$ (11.53)	-3.23%
HST	13%		\$ 46.40	13%		\$ 44.90	\$ (1.50)	-3.23%
Total Bill on Non-RPP Avg. Price			\$ 403.34			\$ 390.31	\$ (13.03)	-3.23%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	18,000	kWh
Demand	60	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	60	\$ 179.42	\$ 3.0276	60	\$ 181.66	\$ 2.24	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	60	\$ 7.25	\$ 0.1208	60	\$ 7.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 391.16			\$ 395.94	\$ 4.79	1.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	60	\$ 146.48	\$ 2.0206	60	\$ 121.24	\$ (25.24)	-17.23%
GA Rate Riders				\$ 0.0056	18,000	\$ (100.80)	\$ (100.80)	
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.37			\$ 438.12	\$ (121.25)	-21.68%
RTSR - Network	\$ 2.0981	60	\$ 125.89	\$ 2.0968	60	\$ 125.81	\$ (0.08)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	60	\$ 70.70	\$ 1.1901	60	\$ 71.41	\$ 0.70	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 755.96			\$ 635.33	\$ (120.63)	-15.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,823	\$ 24.47	\$ 0.0013	18,823	\$ 24.47	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	18,823	\$ 20.70	\$ 0.0011	18,823	\$ 20.70	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 3,121.85			\$ 3,001.22	\$ (120.63)	-3.86%
HST	13%		\$ 405.84	13%		\$ 390.16	\$ (15.68)	-3.86%
Total Bill on Non-RPP Avg. Price			\$ 3,527.69			\$ 3,391.38	\$ (136.31)	-3.86%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	250	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	250	\$ 747.58	\$ 3.0276	250	\$ 756.90	\$ 9.32	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	250	\$ 30.20	\$ 0.1208	250	\$ 30.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 982.27			\$ 994.14	\$ 11.87	1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	250	\$ 610.33	\$ 2.0206	250	\$ 505.15	\$ (105.18)	-17.23%
GA Rate Riders				\$ 0.0056	75,000	\$ (420.00)	\$ (420.00)	
Low Voltage Service Charge	\$ 0.3623	250	\$ 90.58	\$ 0.3623	250	\$ 90.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,683.17			\$ 1,169.87	\$ (513.30)	-30.50%
RTSR - Network	\$ 2.1250	250	\$ 531.25	\$ 2.1237	250	\$ 530.93	\$ (0.33)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2420	250	\$ 310.50	\$ 1.2543	250	\$ 313.58	\$ 3.07	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,524.92			\$ 2,014.37	\$ (510.55)	-20.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	78,428	\$ 282.34	\$ 0.0036	78,428	\$ 282.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	78,428	\$ 101.96	\$ 0.0013	78,428	\$ 101.96	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	75,000	\$ 525.00	\$ 0.0070	75,000	\$ 525.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	78,428	\$ 86.27	\$ 0.0011	78,428	\$ 86.27	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	78,428	\$ 8,862.31	\$ 0.1130	78,428	\$ 8,862.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,382.79			\$ 11,872.24	\$ (510.55)	-4.12%
HST		13%	\$ 1,609.76		13%	\$ 1,543.39	\$ (66.37)	-4.12%
Total Bill on Average IESO Wholesale Market Price			\$ 13,992.55			\$ 13,415.63	\$ (576.92)	-4.12%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	450	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	450	\$ 1,345.64	\$ 3.0276	450	\$ 1,362.42	\$ 16.79	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1208	450	\$ 54.36	\$ 0.1208	450	\$ 54.36	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,604.49			\$ 1,623.82	\$ 19.34	1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 2.4413	450	\$ 1,098.59	\$ 2.0206	450	\$ 909.27	\$ (189.32)	-17.23%
GA Rate Riders				\$ 0.0056	200,000	\$ (1,120.00)	\$ (1,120.00)	-
Low Voltage Service Charge	\$ 0.3623	450	\$ 163.04	\$ 0.3623	450	\$ 163.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,866.11			\$ 1,576.13	\$ (1,289.98)	-45.01%
RTSR - Network	\$ 2.1250	450	\$ 956.25	\$ 2.1237	450	\$ 955.67	\$ (0.59)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2420	450	\$ 558.90	\$ 1.2543	450	\$ 564.44	\$ 5.53	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,381.26			\$ 3,096.23	\$ (1,285.03)	-29.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	209,140	\$ 752.90	\$ 0.0036	209,140	\$ 752.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	209,140	\$ 271.88	\$ 0.0013	209,140	\$ 271.88	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$ 1,400.00	\$ 0.0070	200,000	\$ 1,400.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	209,140	\$ 230.05	\$ 0.0011	209,140	\$ 230.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	209,140	\$ 23,632.82	\$ 0.1130	209,140	\$ 23,632.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30,668.92			\$ 29,383.89	\$ (1,285.03)	-4.19%
HST	13%		\$ 3,986.96	13%		\$ 3,819.91	\$ (167.05)	-4.19%
Total Bill on Average IESO Wholesale Market Price			\$ 34,655.87			\$ 33,203.79	\$ (1,452.08)	-4.19%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.26	2650	\$ 5,989.00	\$ 2.30	2650	\$ 6,095.00	\$ 106.00	1.77%
Distribution Volumetric Rate	\$ 5.6254	150	\$ 843.81	\$ 5.7351	150	\$ 860.27	\$ 16.46	1.95%
Fixed Rate Riders	\$ -	2650	\$ -	\$ -	2650	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.5579	150	\$ 83.69	\$ 0.5579	150	\$ 83.69	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 6,916.50			\$ 7,038.95	\$ 122.46	1.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 3.0693	150	\$ 460.40	\$ 2.8582	150	\$ 428.73	\$ (31.67)	-6.88%
GA Rate Riders				\$ 0.0056	50,000	\$ (280.00)	\$ (280.00)	-
Low Voltage Service Charge	\$ 0.2657	150	\$ 39.86	\$ 0.2657	150	\$ 39.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,416.75			\$ 7,227.54	\$ (189.21)	-2.55%
RTSR - Network	\$ 1.5824	150	\$ 237.36	\$ 1.5814	150	\$ 237.21	\$ (0.15)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9109	150	\$ 136.64	\$ 0.9199	150	\$ 137.99	\$ 1.35	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,790.74			\$ 7,602.73	\$ (188.01)	-2.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52,285	\$ 188.23	\$ 0.0036	52,285	\$ 188.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52,285	\$ 67.97	\$ 0.0013	52,285	\$ 67.97	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	52,285	\$ 57.51	\$ 0.0011	52,285	\$ 57.51	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	52,285	\$ 5,908.21	\$ 0.1130	52,285	\$ 5,908.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,362.66			\$ 14,174.65	\$ (188.01)	-1.31%
HST	13%		\$ 1,867.15	13%		\$ 1,842.70	\$ (24.44)	-1.31%
Total Bill on Average IESO Wholesale Market Price			\$ 16,229.80			\$ 16,017.35	\$ (212.45)	-1.31%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	450	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.71	1	\$ 26.71	\$ 32.48	1	\$ 32.48	\$ 5.77	21.60%
Distribution Volumetric Rate	\$ 0.0168	450	\$ 7.56	\$ 0.0204	450	\$ 9.18	\$ 1.62	21.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	450	\$ 0.32	\$ 0.0007	450	\$ 0.32	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 34.59			\$ 41.98	\$ 7.39	21.37%
Line Losses on Cost of Power	\$ 0.1114	21	\$ 2.29	\$ 0.1114	21	\$ 2.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	450	\$ (0.05)	-\$ 0.0006	450	\$ (0.27)	\$ (0.23)	500.00%
GA Rate Riders					450	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	450	\$ 0.41	\$ 0.0009	450	\$ 0.41	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.24			\$ 44.40	\$ 7.16	19.24%
RTSR - Network	\$ 0.0053	471	\$ 2.49	\$ 0.0053	471	\$ 2.49	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	471	\$ 1.36	\$ 0.0029	471	\$ 1.36	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.09			\$ 48.26	\$ 7.16	17.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	471	\$ 1.69	\$ 0.0036	471	\$ 1.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	471	\$ 0.61	\$ 0.0013	471	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	450	\$ 3.15	\$ 0.0070	450	\$ 3.15	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	471	\$ 0.52	\$ 0.0011	471	\$ 0.52	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	293	\$ 25.45	\$ 0.0870	293	\$ 25.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	77	\$ 10.10	\$ 0.1320	77	\$ 10.10	\$ -	0.00%
TOU - On Peak	\$ 0.1800	81	\$ 14.58	\$ 0.1800	81	\$ 14.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 97.44			\$ 104.61	\$ 7.16	7.35%
HST	13%		\$ 12.67	13%		\$ 13.60	\$ 0.93	7.35%
Total Bill on TOU			\$ 110.11			\$ 118.21	\$ 8.10	7.35%

APPENDIX B – 2017 IRM Revenue to Cost Ratio Adjustment Workform



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

Utility Name Grimsby Power Inc.

Service Territory Name Town of Grimsby

Assigned EB Number EB-2016-0073

Name and Title Amy La Selva Finance & Regulatory Analyst

Phone Number 905-945-5437

Email Address amyl@grimsbypower.com

Date 03/10/2016

Last COS Re-based Year 2014

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

- | | |
|-------------------------------|------------------------------|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	10,402	95,033,193		19.55	0.0099	
GSLT50	General Service Less Than 50 kW	Customer	kWh	772	19,517,850		24.32	0.0187	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	111	68,212,241	182,713	204.49		2.9903
SL	Street Lighting	Connection	kW	2,653	662,630	1,983	2.26		5.6254
USL	Unmetered Scattered Load	Connection	kWh	72	366,642		26.71	0.0168	
EMB	Embedded Distributor	Connection	kW	1		139,279	#####		1.3768



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	19.55	0.0099	0.0000	0.00	0.0000	0.0000	19.55	0.0099	0.0000
General Service Less Than 50 kW	24.32	0.0187	0.0000	0.00	0.0000	0.0000	24.32	0.0187	0.0000
General Service 50 to 4,999 kW	204.49	0.0000	2.9903	0.00	0.0000	0.0000	204.49	0.0000	2.9903
Street Lighting	2.26	0.0000	5.6254	0.00	0.0000	0.0000	2.26	0.0000	5.6254
Unmetered Scattered Load	26.71	0.0168	0.0000	0.00	0.0000	0.0000	26.71	0.0168	0.0000
Embedded Distributor	15,980.41	0.0000	1.3768	0.00	0.0000	0.0000	15,980.41	0.0000	1.3768

Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12 O	Distribution n Volumetric Rate Revenue kWh H = B * E P	Distribution n Volumetric Rate Revenue kW I = C * F Q	Revenue Requirement from Rates I R	Service Charge % Revenue K = G / J	Distribution n Volumetric Rate % Revenue kWh L = H / J	Distribution n Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	10,402	95,033,193	0	19.55	0.0099	0.0000	2,440,309	940,829	0	3,381,138	72.2%	27.8%	0.0%	64.0%
General Service Less Than 50 kW	772	19,517,850	0	24.32	0.0187	0.0000	225,300	364,984	0	590,284	38.2%	61.8%	0.0%	11.2%
General Service 50 to 4,999 kW	111	68,212,241	182,713	204.49	0.0000	2.9903	272,381	0	546,367	818,747	33.3%	0.0%	66.7%	15.5%
Street Lighting	2,653	662,630	1,983	2.26	0.0000	5.6254	71,949	0	11,155	83,105	86.6%	0.0%	13.4%	1.6%
Unmetered Scattered Load	72	366,642	0	26.71	0.0168	0.0000	23,077	6,160	0	29,237	78.9%	21.1%	0.0%	0.6%
Embedded Distributor	1	0	139,279	#####	0.0000	1.3768	191,765	0	191,759	383,524	50.0%	0.0%	50.0%	7.3%
							3,224,782	1,311,972	749,281	5,286,035				100.0%



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2016 Revenue to Cost Ratio Adjustment Workform (V2.0) or latest COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2014	Transition Year 1 2015	Transition Year 2 2016	Transition Year 3 2017	Transition Year 4 2018	Transition Year 5 2019
Residential	No Change	105.93%	105.93%	105.93%	105.93%	105.93%	105.93%
General Service Less Than 50 kW	No Change	101.73%	101.73%	101.73%	101.73%	101.73%	101.73%
General Service 50 to 4,999 kW	Change	80.97%	80.42%	80.00%	80.00%	80.00%	80.00%
Street Lighting	No Change	105.93%	105.93%	105.93%	105.93%	105.93%	105.93%
Unmetered Scattered Load	Change	62.28%	72.30%	80.00%	80.00%	80.00%	80.00%
Embedded Distributor	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%



Ontario Energy Board

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Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets A		Offsets E = D * C
Residential	205,589	68.17%	205,589
General Service Less Than 50 kW	26,769	8.88%	26,769
General Service 50 to 4,999 kW	40,666	13.48%	40,666
Street Lighting	8,657	2.87%	8,657
Unmetered Scattered Load	5,819	1.93%	5,819
Embedded Distributor	14,089	4.67%	14,089
	301,588	100.00%	301,588
	B		D



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2016 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	28,999	48,332	0.6000	2.9903	182,713	2.8316
Street Lighting	No						
Unmetered Scattered Load	No						
Embedded Distributor	No						
		28,999	48,332			182,713	
		B	D			H	
		0					



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge		Base Distribution Volumetric Rate kWh Rate kW		Base Distribution Volumetric Rate kW		Distribution Volumetric Rate kWh Rate kW		Distribution Volumetric Rate kW		Revenue Requirement from Rates		Allocated Revenue Offset		Adjusted Revenue	
	A	B	C	D	E	F	*12	H = B * E	I = C * F	J = G + H + I	K	L = J + K								
Residential	10,402	95,033,193	0	0	19.55	0.0099	0.0000	2,440,309	940,829	0	3,381,138	205,589	3,586,726							
General Service Less Than 50 kW	772	19,517,850	0	0	24.32	0.0187	0.0000	225,300	364,984	0	590,284	26,769	617,053							
General Service 50 to 4,999 kW	111	68,212,241	182,713	0	204.49	0.0000	2.8316	272,381	0	517,367	789,748	40,666	830,414							
Street Lighting	2,653	662,630	1,983	0	2.26	0.0000	5.6254	71,949	0	11,155	83,105	8,657	91,762							
Unmetered Scattered Load	72	366,642	0	0	26.71	0.0168	0.0000	23,077	6,160	0	29,237	5,819	35,056							
Embedded Distributor	1	0	139,279	0	#####	0.0000	1.3768	191,765	0	191,759	383,524	14,089	397,613							
								3,224,782	1,311,972	720,282	5,257,036	301,588	5,558,624							
								O	P	Q	R									



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 3,586,726	1.06	\$ 3,385,940	1.06	\$ 3,586,726	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 617,053	1.02	\$ 606,559	1.02	\$ 617,053	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 830,414	0.81	\$ 1,025,583	0.80	\$ 824,773	-\$ 5,641	-0.7%
Street Lighting	\$ 91,762	1.06	\$ 86,625	1.06	\$ 91,762	-\$ 0	0.0%
Unmetered Scattered Load	\$ 35,056	0.62	\$ 56,288	0.72	\$ 40,696	\$ 5,640	16.1%
Embedded Distributor	\$ 397,613	1.00	\$ 397,613	1.00	\$ 397,613	\$ -	0.0%
	<u>\$ 5,558,624</u>		<u>\$ 5,558,608</u>		<u>\$ 5,558,623</u>	<u>-\$ 1</u>	<u>0.0%</u>

Out of Balance **1**

Final ? **Yes**



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 3,586,726	\$ 205,589	\$ 3,381,138	\$ -	\$ 3,381,138
General Service Less Than 50 kW	\$ 617,053	\$ 26,769	\$ 590,284	\$ -	\$ 590,284
General Service 50 to 4,999 kW	\$ 824,773	\$ 40,666	\$ 784,107	\$ 28,999	\$ 813,107
Street Lighting	\$ 91,762	\$ 8,657	\$ 83,105	\$ -	\$ 83,105
Unmetered Scattered Load	\$ 40,696	\$ 5,819	\$ 34,877	\$ -	\$ 34,877
Embedded Distributor	\$ 397,613	\$ 14,089	\$ 383,524	\$ -	\$ 383,524
	<u>\$ 5,558,623</u>	<u>\$ 301,588</u>	<u>\$ 5,257,035</u>	<u>\$ 28,999</u>	<u>\$ 5,286,034</u>



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$ 3,381,138	72.2%	27.8%	0.0%	\$ 2,440,309	\$ 940,829	\$ -	\$ 3,381,138
General Service Less Than 50 kW	\$ 590,284	38.2%	61.8%	0.0%	\$ 225,300	\$ 364,984	\$ -	\$ 590,284
General Service 50 to 4,999 kW	\$ 813,107	33.3%	0.0%	66.7%	\$ 270,504	\$ -	\$ 542,603	\$ 813,107
Street Lighting	\$ 83,105	86.6%	0.0%	13.4%	\$ 71,949	\$ -	\$ 11,155	\$ 83,105
Unmetered Scattered Load	\$ 34,877	78.9%	21.1%	0.0%	\$ 27,529	\$ 7,348	\$ -	\$ 34,877
Embedded Distributor	\$ 383,524	50.0%	0.0%	50.0%	\$ 191,765	\$ -	\$ 191,759	\$ 383,524
	<u>\$ 5,286,034</u>				<u>\$ 3,227,357</u>	<u>\$ 1,313,160</u>	<u>\$ 745,517</u>	<u>\$ 5,286,034</u>



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

Proposed fixed and variable rates

Rate Class	Distribution Volumetric		Distribution Volumetric		Re-based			Proposed Base		
	Service Charge Revenue A	Rate Revenue kWh B	Rate Revenue kW C		Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 2,440,309	\$ 940,829	\$ -		10,402	95,033,193	0	19.55	0.0099	-
General Service Less Than 50 kW	\$ 225,300	\$ 364,984	\$ -		772	19,517,850	0	24.32	0.0187	-
General Service 50 to 4,999 kW	\$ 270,504	\$ -	\$ 542,603		111	68,212,241	182,713	203.08	-	2.9697
Street Lighting	\$ 71,949	\$ -	\$ 11,155		2,653	662,630	1,983	2.26	-	5.6254
Unmetered Scattered Load	\$ 27,529	\$ 7,348	\$ -		72	366,642	0	31.86	0.0200	-
Embedded Distributor	\$ 191,765	\$ -	\$ 191,759		1	0	139,279	15,980.41	-	1.3768



Revenue to Cost Ratio Adjustment Model for 2017 IRM Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Tab 15 of the 2017 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 19.55	\$ 0.0099	\$ -	\$ 19.55	\$ 0.0099	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 24.32	\$ 0.0187	\$ -	\$ 24.32	\$ 0.0187	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 203.08	\$ -	\$ 2.9697	\$ 204.49	\$ -	\$ 2.9903	-\$ 1.41	\$ -	-\$ 0.0206
Street Lighting	\$ 2.26	\$ -	\$ 5.6254	\$ 2.26	\$ -	\$ 5.6254	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 31.86	\$ 0.0200	\$ -	\$ 26.71	\$ 0.0168	\$ -	\$ 5.15	0.0032	\$ -
Embedded Distributor	\$ 15,980.41	\$ -	\$ 1.3768	\$ 15,980.41	\$ -	\$ 1.3768	\$ -	\$ -	\$ -

APPENDIX C – RTSR Adjustments and Rates (Tabs 10-15)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	93,153,599	0	1.0457	97,410,718
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	93,153,599	0	1.0457	97,410,718
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	19,224,958	0	1.0457	20,103,538
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	19,224,958	0	1.0457	20,103,538
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0981	62,576,608	48,416		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784	62,576,608	48,416		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1250	62,576,608	129,555		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2420	62,576,608	129,555		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	365,406	0	1.0457	382,105
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	365,406	0	1.0457	382,105
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5824	718,341	1,989		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9109	718,341	1,989		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate*	\$/kW	2.8107		121,949		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5033		121,949		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	1.77				
Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504
If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2015		Current 2016		Forecast 2017	
	\$						

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,989	\$3.78	\$ 64,218	16,989	\$0.86	\$ 14,611	16,989	\$1.77	\$ 30,070				\$ 44,681
February	15,599	\$3.78	\$ 58,963	15,599	\$0.86	\$ 13,415	15,599	\$1.77	\$ 27,608				\$ 41,023
March	15,702	\$3.78	\$ 59,353	14,989	\$0.86	\$ 12,891	14,989	\$1.77	\$ 26,531				\$ 39,422
April	10,862	\$3.78	\$ 41,057	12,764	\$0.86	\$ 10,977	12,764	\$1.77	\$ 22,582				\$ 33,569
May	17,206	\$3.78	\$ 65,037	16,300	\$0.86	\$ 14,018	16,300	\$1.77	\$ 28,850				\$ 42,868
June	20,276	\$3.78	\$ 76,644	19,333	\$0.86	\$ 16,627	19,333	\$1.77	\$ 34,220				\$ 50,846
July	22,517	\$3.78	\$ 85,115	22,517	\$0.86	\$ 19,365	22,517	\$1.77	\$ 39,855				\$ 59,220
August	22,303	\$3.78	\$ 84,304	21,600	\$0.86	\$ 18,576	21,600	\$1.77	\$ 38,233				\$ 56,809
September	22,156	\$3.78	\$ 83,750	21,377	\$0.86	\$ 18,384	21,377	\$1.77	\$ 37,837				\$ 56,222
October	12,739	\$3.78	\$ 48,152	12,411	\$0.86	\$ 10,674	12,411	\$1.77	\$ 21,968				\$ 32,642
November	12,370	\$3.78	\$ 46,757	14,552	\$0.86	\$ 12,515	14,552	\$1.77	\$ 25,758				\$ 38,273
December	14,618	\$3.78	\$ 55,254	14,652	\$0.86	\$ 12,601	14,652	\$1.77	\$ 25,934				\$ 38,534
Total	203,334	\$ 3.78	\$ 768,604	203,083	\$ 0.86	\$ 174,652	203,083	\$ 1.77	\$ 359,456				\$ 534,108

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,445	\$3.23	\$ 46,658	14,445	\$0.65	\$ 9,389	14,445	\$1.62	\$ 23,401				\$ 32,790
February	19,331	\$3.23	\$ 62,441	19,331	\$0.65	\$ 12,565	19,331	\$1.62	\$ 31,317				\$ 43,882
March	13,222	\$3.23	\$ 42,708	13,222	\$0.65	\$ 8,595	13,222	\$1.62	\$ 21,420				\$ 30,015
April	12,505	\$3.26	\$ 40,797	12,612	\$0.67	\$ 8,509	12,612	\$1.65	\$ 20,841				\$ 29,350
May	15,482	\$3.41	\$ 52,824	15,482	\$0.79	\$ 12,198	15,482	\$1.80	\$ 27,895				\$ 40,092
June	19,810	\$3.41	\$ 67,595	19,810	\$0.79	\$ 15,609	19,810	\$1.80	\$ 35,694				\$ 51,303
July	21,723	\$3.41	\$ 74,121	21,723	\$0.79	\$ 17,116	21,723	\$1.80	\$ 39,141				\$ 56,256
August	19,682	\$3.41	\$ 67,156	19,682	\$0.79	\$ 15,507	19,682	\$1.80	\$ 35,462				\$ 50,970
September	18,768	\$3.41	\$ 64,037	19,134	\$0.79	\$ 15,076	19,134	\$1.80	\$ 34,477				\$ 49,552
October	11,578	\$3.41	\$ 39,506	11,725	\$0.79	\$ 9,238	11,725	\$1.80	\$ 21,126				\$ 30,364
November	12,703	\$3.41	\$ 43,344	12,703	\$0.79	\$ 10,009	12,703	\$1.80	\$ 22,888				\$ 32,897
December	12,859	\$3.41	\$ 43,877	12,999	\$0.79	\$ 10,242	12,999	\$1.80	\$ 23,422				\$ 33,664
Total	192,108	\$ 3.36	\$ 645,063	192,869	\$ 0.75	\$ 144,052	192,869	\$ 1.75	\$ 337,084				\$ 481,136

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,434	\$ 3.5273	\$ 110,876	31,434	\$ 0.7635	\$ 24,000	31,434	\$ 1.7011	\$ 53,472				\$ 77,471
February	34,930	\$ 3.4756	\$ 121,403	34,930	\$ 0.7438	\$ 25,980	34,930	\$ 1.6870	\$ 58,925				\$ 84,906
March	28,924	\$ 3.5286	\$ 102,061	28,212	\$ 0.7616	\$ 21,485	28,212	\$ 1.6997	\$ 47,951				\$ 69,437
April	23,366	\$ 3.5031	\$ 81,853	25,376	\$ 0.7679	\$ 19,485	25,376	\$ 1.7116	\$ 43,433				\$ 62,918
May	32,687	\$ 3.6058	\$ 117,862	31,781	\$ 0.8249	\$ 26,215	31,781	\$ 1.7855	\$ 56,745				\$ 82,960
June	40,086	\$ 3.5982	\$ 144,238	39,143	\$ 0.8235	\$ 32,235	39,143	\$ 1.7861	\$ 69,914				\$ 102,149
July	44,240	\$ 3.5994	\$ 159,236	44,240	\$ 0.8246	\$ 36,480	44,240	\$ 1.7856	\$ 78,996				\$ 115,476
August	41,984	\$ 3.6075	\$ 151,460	41,282	\$ 0.8256	\$ 34,083	41,282	\$ 1.7852	\$ 73,695				\$ 107,778
September	40,924	\$ 3.6113	\$ 147,787	40,511	\$ 0.8259	\$ 33,460	40,511	\$ 1.7850	\$ 72,314				\$ 105,774
October	24,317	\$ 3.6048	\$ 87,658	24,136	\$ 0.8250	\$ 19,912	24,136	\$ 1.7855	\$ 43,094				\$ 63,006
November	25,072	\$ 3.5936	\$ 90,100	27,255	\$ 0.8264	\$ 22,524	27,255	\$ 1.7848	\$ 48,646				\$ 71,169
December	27,477	\$ 3.6078	\$ 99,132	27,651	\$ 0.8261	\$ 22,843	27,651	\$ 1.7849	\$ 49,356				\$ 72,199
Total	395,442	\$ 3.57	\$ 1,413,667	395,952	\$ 0.80	\$ 318,703	395,952	\$ 1.76	\$ 696,540				\$ 1,015,244

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 1,015,244

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount								
January	16,989	\$	3.6600	\$	62,180		16,989	\$	0.8700	\$	14,780	16,989	\$	-	\$	-	\$	14,780
February	15,599	\$	3.6600	\$	57,091		15,599	\$	0.8700	\$	13,571	15,599	\$	-	\$	-	\$	13,571
March	15,702	\$	3.6600	\$	57,468		14,989	\$	0.8700	\$	13,041	14,989	\$	-	\$	-	\$	13,041
April	10,862	\$	3.6600	\$	39,753		12,764	\$	0.8700	\$	11,104	12,764	\$	-	\$	-	\$	11,104
May	17,206	\$	3.6600	\$	62,973		16,300	\$	0.8700	\$	14,181	16,300	\$	-	\$	-	\$	14,181
June	20,276	\$	3.6600	\$	74,210		19,333	\$	0.8700	\$	16,820	19,333	\$	-	\$	-	\$	16,820
July	22,517	\$	3.6600	\$	82,412		22,517	\$	0.8700	\$	19,590	22,517	\$	-	\$	-	\$	19,590
August	22,303	\$	3.6600	\$	81,628		21,600	\$	0.8700	\$	18,792	21,600	\$	-	\$	-	\$	18,792
September	22,156	\$	3.6600	\$	81,092		21,377	\$	0.8700	\$	18,598	21,377	\$	-	\$	-	\$	18,598
October	12,739	\$	3.6600	\$	46,623		12,411	\$	0.8700	\$	10,798	12,411	\$	-	\$	-	\$	10,798
November	12,370	\$	3.6600	\$	45,273		14,552	\$	0.8700	\$	12,661	14,552	\$	-	\$	-	\$	12,661
December	14,618	\$	3.6600	\$	53,500		14,652	\$	0.8700	\$	12,747	14,652	\$	-	\$	-	\$	12,747
Total	203,334	\$	3.66	\$	744,204		203,083	\$	0.87	\$	176,682	203,083	\$	-	\$	-	\$	176,682

Hydro One				Network				Line Connection				Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount								
January	14,445	\$	3.4121	\$	49,288		14,445	\$	0.7879	\$	11,381	14,445	\$	1.8018	\$	26,027	\$	37,408
February	19,331	\$	3.3396	\$	64,559		19,331	\$	0.7791	\$	15,061	19,331	\$	1.7713	\$	34,242	\$	49,303
March	13,222	\$	3.3396	\$	44,157		13,222	\$	0.7791	\$	10,302	13,222	\$	1.7713	\$	23,421	\$	33,722
April	12,505	\$	3.3396	\$	41,761		12,612	\$	0.7791	\$	9,826	12,612	\$	1.7713	\$	22,340	\$	32,166
May	15,482	\$	3.3396	\$	51,702		15,482	\$	0.7791	\$	12,062	15,482	\$	1.7713	\$	27,422	\$	39,484
June	19,810	\$	3.3396	\$	66,158		19,810	\$	0.7791	\$	15,434	19,810	\$	1.7713	\$	35,090	\$	50,524
July	21,723	\$	3.3396	\$	72,546		21,723	\$	0.7791	\$	16,924	21,723	\$	1.7713	\$	38,478	\$	55,403
August	19,682	\$	3.3396	\$	65,729		19,682	\$	0.7791	\$	15,334	19,682	\$	1.7713	\$	34,862	\$	50,196
September	18,768	\$	3.3396	\$	62,676		19,134	\$	0.7791	\$	14,907	19,134	\$	1.7713	\$	33,892	\$	48,799
October	11,578	\$	3.3396	\$	38,667		11,725	\$	0.7791	\$	9,135	11,725	\$	1.7713	\$	20,768	\$	29,903
November	12,703	\$	3.3396	\$	42,423		12,703	\$	0.7791	\$	9,897	12,703	\$	1.7713	\$	22,501	\$	32,397
December	12,859	\$	3.3396	\$	42,945		12,999	\$	0.7791	\$	10,128	12,999	\$	1.7713	\$	23,026	\$	33,154
Total	192,108	\$	3.35	\$	642,611		192,869	\$	0.78	\$	150,391	192,869	\$	1.77	\$	342,069	\$	492,460

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount								
January	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount								
January	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	\$	-	\$	-

Total				Network				Line Connection				Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount								
January	31,434	\$	3.5461	\$	111,468		31,434	\$	0.8323	\$	26,162	31,434	\$	0.8280	\$	26,027	\$	52,189
February	34,930	\$	3.4827	\$	121,650		34,930	\$	0.8197	\$	28,632	34,930	\$	0.9803	\$	34,242	\$	62,874
March	28,924	\$	3.5135	\$	101,626		28,212	\$	0.8274	\$	23,342	28,212	\$	0.8302	\$	23,421	\$	46,763
April	23,666	\$	3.4885	\$	81,514		25,376	\$	0.8248	\$	20,931	25,376	\$	0.8804	\$	22,340	\$	43,271
May	32,687	\$	3.5083	\$	114,675		31,781	\$	0.8257	\$	26,242	31,781	\$	0.8629	\$	27,422	\$	53,665
June	40,086	\$	3.5017	\$	140,369		39,143	\$	0.8240	\$	32,254	39,143	\$	0.8964	\$	35,090	\$	67,344
July	44,240	\$	3.5027	\$	154,959		44,240	\$	0.8254	\$	36,514	44,240	\$	0.8698	\$	38,478	\$	74,992
August	41,984	\$	3.5098	\$	147,357		41,282	\$	0.8267	\$	34,126	41,282	\$	0.8445	\$	34,862	\$	68,988
September	40,924	\$	3.5131	\$	143,768		40,511	\$	0.8271	\$	33,505	40,511	\$	0.8366	\$	33,892	\$	67,397
October	24,317	\$	3.5074	\$	85,290		24,136	\$	0.8258	\$	19,933	24,136	\$	0.8605	\$	20,768	\$	40,701
November	25,072	\$	3.4977	\$	87,695		27,255	\$	0.8276	\$	22,557	27,255	\$	0.8256	\$	22,501	\$	45,058
December	27,477	\$	3.5101	\$	96,445		27,651	\$	0.8273	\$	22,875	27,651	\$	0.8327	\$	23,026	\$	45,901
Total	395,442	\$	3.51	\$	1,386,815		395,952	\$	0.83	\$	327,073	395,952	\$	0.86	\$	342,069	\$	669,142

Low Voltage Switchgear Credit (if applicable)														\$	-
Total including deduction for Low Voltage Switchgear Credit														\$	669,142

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	16,989	\$ 3.6600	\$ 62,180	16,989	\$ 0.8700	\$ 14,780	16,989	\$ -	\$ -	\$ 14,780			
February	15,599	\$ 3.6600	\$ 57,091	15,599	\$ 0.8700	\$ 13,571	15,599	\$ -	\$ -	\$ 13,571			
March	15,702	\$ 3.6600	\$ 57,468	14,989	\$ 0.8700	\$ 13,041	14,989	\$ -	\$ -	\$ 13,041			
April	10,862	\$ 3.6600	\$ 39,753	12,764	\$ 0.8700	\$ 11,104	12,764	\$ -	\$ -	\$ 11,104			
May	17,206	\$ 3.6600	\$ 62,973	16,300	\$ 0.8700	\$ 14,181	16,300	\$ -	\$ -	\$ 14,181			
June	20,276	\$ 3.6600	\$ 74,210	19,333	\$ 0.8700	\$ 16,820	19,333	\$ -	\$ -	\$ 16,820			
July	22,517	\$ 3.6600	\$ 82,412	22,517	\$ 0.8700	\$ 19,590	22,517	\$ -	\$ -	\$ 19,590			
August	22,303	\$ 3.6600	\$ 81,628	21,600	\$ 0.8700	\$ 18,792	21,600	\$ -	\$ -	\$ 18,792			
September	22,156	\$ 3.6600	\$ 81,092	21,377	\$ 0.8700	\$ 18,598	21,377	\$ -	\$ -	\$ 18,598			
October	12,739	\$ 3.6600	\$ 46,623	12,411	\$ 0.8700	\$ 10,798	12,411	\$ -	\$ -	\$ 10,798			
November	12,370	\$ 3.6600	\$ 45,273	14,552	\$ 0.8700	\$ 12,661	14,552	\$ -	\$ -	\$ 12,661			
December	14,618	\$ 3.6600	\$ 53,500	14,652	\$ 0.8700	\$ 12,747	14,652	\$ -	\$ -	\$ 12,747			
Total	203,334	\$ 3.66	\$ 744,204	203,083	\$ 0.87	\$ 176,682	203,083	\$ -	\$ -	\$ 176,682			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	14,445	\$ 3.3396	\$ 48,241	14,445	\$ 0.7791	\$ 11,254	14,445	\$ 1.7713	\$ 25,587	\$ 36,841			
February	19,331	\$ 3.3396	\$ 64,559	19,331	\$ 0.7791	\$ 15,061	19,331	\$ 1.7713	\$ 34,242	\$ 49,303			
March	13,222	\$ 3.3396	\$ 44,157	13,222	\$ 0.7791	\$ 10,302	13,222	\$ 1.7713	\$ 23,421	\$ 33,722			
April	12,505	\$ 3.3396	\$ 41,761	12,612	\$ 0.7791	\$ 9,826	12,612	\$ 1.7713	\$ 22,340	\$ 32,166			
May	15,482	\$ 3.3396	\$ 51,702	15,482	\$ 0.7791	\$ 12,062	15,482	\$ 1.7713	\$ 27,422	\$ 39,484			
June	19,810	\$ 3.3396	\$ 66,158	19,810	\$ 0.7791	\$ 15,434	19,810	\$ 1.7713	\$ 35,090	\$ 50,524			
July	21,723	\$ 3.3396	\$ 72,546	21,723	\$ 0.7791	\$ 16,924	21,723	\$ 1.7713	\$ 38,478	\$ 55,403			
August	19,682	\$ 3.3396	\$ 65,729	19,682	\$ 0.7791	\$ 15,334	19,682	\$ 1.7713	\$ 34,862	\$ 50,196			
September	18,768	\$ 3.3396	\$ 62,676	19,134	\$ 0.7791	\$ 14,907	19,134	\$ 1.7713	\$ 33,892	\$ 48,799			
October	11,578	\$ 3.3396	\$ 38,667	11,725	\$ 0.7791	\$ 9,135	11,725	\$ 1.7713	\$ 20,768	\$ 29,903			
November	12,703	\$ 3.3396	\$ 42,423	12,703	\$ 0.7791	\$ 9,897	12,703	\$ 1.7713	\$ 22,501	\$ 32,397			
December	12,859	\$ 3.3396	\$ 42,945	12,999	\$ 0.7791	\$ 10,128	12,999	\$ 1.7713	\$ 23,026	\$ 33,154			
Total	192,108	\$ 3.34	\$ 641,564	192,869	\$ 0.78	\$ 150,264	192,869	\$ 1.77	\$ 341,628	\$ 491,892			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	31,434	\$ 3.51	\$ 110,420	31,434	\$ 0.83	\$ 26,035	31,434	\$ 0.81	\$ 25,587	\$ 51,621			
February	34,930	\$ 3.48	\$ 121,650	34,930	\$ 0.82	\$ 28,632	34,930	\$ 0.98	\$ 34,242	\$ 62,874			
March	28,924	\$ 3.51	\$ 101,626	28,212	\$ 0.83	\$ 23,342	28,212	\$ 0.83	\$ 23,421	\$ 46,763			
April	23,366	\$ 3.49	\$ 81,514	25,376	\$ 0.82	\$ 20,931	25,376	\$ 0.88	\$ 22,340	\$ 43,271			
May	32,687	\$ 3.51	\$ 114,675	31,781	\$ 0.83	\$ 26,242	31,781	\$ 0.86	\$ 27,422	\$ 53,665			
June	40,086	\$ 3.50	\$ 140,369	39,143	\$ 0.82	\$ 32,254	39,143	\$ 0.90	\$ 35,090	\$ 67,344			
July	44,240	\$ 3.50	\$ 154,959	44,240	\$ 0.83	\$ 36,514	44,240	\$ 0.87	\$ 38,478	\$ 74,992			
August	41,984	\$ 3.51	\$ 147,357	41,282	\$ 0.83	\$ 34,126	41,282	\$ 0.84	\$ 34,862	\$ 68,988			
September	40,924	\$ 3.51	\$ 143,768	40,511	\$ 0.83	\$ 33,505	40,511	\$ 0.84	\$ 33,892	\$ 67,397			
October	24,317	\$ 3.51	\$ 85,290	24,136	\$ 0.83	\$ 19,933	24,136	\$ 0.86	\$ 20,768	\$ 40,701			
November	25,072	\$ 3.50	\$ 87,695	27,255	\$ 0.83	\$ 22,557	27,255	\$ 0.83	\$ 22,501	\$ 45,058			
December	27,477	\$ 3.51	\$ 96,445	27,651	\$ 0.83	\$ 22,875	27,651	\$ 0.83	\$ 23,026	\$ 45,901			
Total	395,442	\$ 3.50	\$ 1,385,767	395,952	\$ 0.83	\$ 326,946	395,952	\$ 0.86	\$ 341,628	\$ 668,575			

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 668,575



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	97,410,718	0	555,241	40.0%	555,323	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	20,103,538	0	106,549	7.7%	106,565	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0981		48,416	101,581	7.3%	101,596	2.0984
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.1250		129,555	275,304	19.9%	275,345	2.1253
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	382,105	0	2,025	0.1%	2,025	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5824		1,989	3,147	0.2%	3,148	1.5826
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate*	\$/kW	2.8107		121,949	342,762	24.7%	342,813	2.8111

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	97,410,718	0	321,455	48.6%	324,917	0.0033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	20,103,538	0	58,300	8.8%	58,928	0.0029
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784		48,416	57,053	8.6%	57,668	1.1911
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2420		129,555	160,907	24.3%	162,640	1.2554
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	382,105	0	1,108	0.2%	1,120	0.0029
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9109		1,989	1,812	0.3%	1,831	0.9207
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5033		121,949	61,377	9.3%	62,038	0.5087

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	97,410,718	0	555,323	40.0%	554,904	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	20,103,538	0	106,565	7.7%	106,484	0.0053
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0984		48,416	101,596	7.3%	101,519	2.0968
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.1253		129,555	275,345	19.9%	275,137	2.1237
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	382,105	0	2,025	0.1%	2,024	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5826		1,989	3,148	0.2%	3,145	1.5814
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate*	\$/kW	2.8111		121,949	342,813	24.7%	342,554	2.8090

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	97,410,718	0	324,917	48.6%	324,642	0.0033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	20,103,538	0	58,928	8.8%	58,878	0.0029
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1911		48,416	57,668	8.6%	57,619	1.1901
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2554		129,555	162,640	24.3%	162,502	1.2543
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	382,105	0	1,120	0.2%	1,119	0.0029
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9207		1,989	1,831	0.3%	1,830	0.9199
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5087		121,949	62,038	9.3%	61,985	0.5083

APPENDIX D – Current Tariff Sheets

SCHEDULE A
RATE ORDER
GRIMSBY POWER CORPORATION
EB-2015-0072
TARIFF OF RATES AND CHARGES
SEPTEMBER 22, 2016

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.55
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
 “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
 “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
 “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
 “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
 but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
 but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
 but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.32
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs – effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	204.49
Distribution Volumetric Rate	\$/kW	2.9903
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) costs – effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate – Network Service Rate	\$/kW	2.0981
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1784
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.1250
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2420

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued September 22, 2016

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	26.71
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.26
Distribution Volumetric Rate	\$/kW	5.6254
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kW	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) – effective until August 31, 2017	\$/kW	0.5579
Retail Transmission Rate – Network Service Rate	\$/kW	1.5824
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9109

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15,980.41
Distribution Volumetric Rate	\$/kW	1.3768
Retail Transmission Rate – Network Service Rate*	\$/kW	2.8107
Retail Transmission Rate – Line and Transformation Connection Service Rate*	\$/kW	0.5033

*The Retail Transmission Service Rates for the Embedded Distributor will not be charged until Grimsby Power Inc. has the market participant designation for Retail Transmission Service Rates. At the date of transfer, and upon notification to the Ontario Energy Board, Grimsby Power Inc. will begin to apply the Retail Transmission Service Rates to the Embedded Distributor rate class.

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/reconnect charges at meter – during regular hours	\$	65.00
Disconnect/reconnect charges at meter – after regular hours	\$	185.00
Disconnect/reconnect charges at pole – during regular hours	\$	185.00
Disconnect/reconnect charges at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer-owned equipment	\$	30.00
Service call – customer-owned equipment – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	22.35

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0072

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0352

APPENDIX E – Proposed Tariff Sheets

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.49
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0007)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0191
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0008)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	207.04
Distribution Volumetric Rate	\$/kW	3.0276
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4207)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2304
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate - Network Service Rate	\$/kW	2.0968
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1901
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1237
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2543

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	32.48
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0005)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Incorporated
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STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	5.7351
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2111)
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.5579
Retail Transmission Rate - Network Service Rate	\$/kW	1.5814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9199

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula EEnergy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,292.03
Distribution Volumetric Rate	\$/kW	1.4036
Retail Transmission Rate - Network Service Rate*	\$/kW	2.8090
Retail Transmission Rate - Line and Transformation Connection Service Rate*	\$/kW	0.5083

* The Retail Transmission Service Rates for the Embedded Distributor will not be charged until Grimsby Power Inc. has the market participant designation for Retail Transmission Service Rates. At the date of transfer, and upon notification to the Ontario Energy Board, Grimsby

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Collection of Account Charge - No Disconnection - After Regular Hours	\$	165.00
Disconnect/Reconnect Charges at Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at Meter - After Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole - After Regular Hours	\$	415.00
Install/Remove Load Control Device - During Regular Hours	\$	65.00
Install/Remove Load Control Device - After Regular Hours	\$	185.00

Other

Service Call - Customer-owned Equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary Service Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service Install & Remove - Overhead - with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles per pole/year (with the exception of wireless attachments)	\$	22.35

Grimsby Power Incorporated
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RETAIL SERVICE CHARGES (if applicable)

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Grimsby Power Incorporated
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5000 kW	1.0352

APPENDIX F – Bill Impacts

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	325		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	18,000	60	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	150		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	150	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0457	1.0457	11,606		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	18,000	60	DEMAND	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	250	MAND - INTERVAL	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	200,000	450	MAND - INTERVAL	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	50,000	150	DEMAND	2,650
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	450		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.90	8.2%	\$ 1.67	6.5%	\$ 1.67	5.8%	\$ 1.89	2.5%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.87	2.0%	\$ 0.07	0.1%	\$ 0.07	0.1%	\$ 0.08	0.0%
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.79	1.2%	\$ (121.25)	-21.7%	\$ (120.63)	-16.0%	\$ (136.31)	-3.9%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 6.31	21.5%	\$ 6.23	20.6%	\$ 6.23	19.8%	\$ 7.05	12.4%
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.15	1.8%	\$ (0.90)	-7.2%	\$ (0.89)	-5.9%	\$ (1.01)	-2.6%
6	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 622.66	1.9%	\$ 622.66	1.9%	\$ 660.96	0.9%	\$ 746.89	0.9%
7	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.54	2.0%	\$ 0.02	0.0%	\$ 0.02	0.0%	\$ 0.02	0.0%
8	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.54	2.0%	\$ (4.19)	-11.6%	\$ (4.19)	-9.7%	\$ (4.73)	-3.2%
9	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.27	2.0%	\$ (0.33)	-0.4%	\$ (0.33)	-0.3%	\$ (0.37)	-0.1%
10	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.27	2.0%	\$ (11.53)	-13.2%	\$ (11.53)	-11.0%	\$ (13.03)	-3.2%
11	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 4.79	1.2%	\$ (121.25)	-21.7%	\$ (120.63)	-16.0%	\$ (136.31)	-3.9%
12	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.87	1.2%	\$ (513.30)	-30.5%	\$ (510.55)	-20.2%	\$ (576.92)	-4.1%
13	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.34	1.2%	\$ (1,289.98)	-45.0%	\$ (1,285.03)	-29.3%	\$ (1,452.08)	-4.2%
14	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 122.46	1.8%	\$ (189.21)	-2.6%	\$ (188.01)	-2.4%	\$ (212.45)	-1.3%
15	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 7.39	21.4%	\$ 7.16	19.2%	\$ 7.16	17.4%	\$ 8.10	7.4%
16										
17										
18										
19										
20				9						

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	325	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	325	\$ 3.22	\$ 0.0067	325	\$ 2.18	\$ (1.04)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	325	\$ -	\$ -	325	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.09			\$ 24.99	\$ 1.90	8.23%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.65	\$ 0.1114	15	\$ 1.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	325	\$ 0.03	\$ 0.0006	325	\$ (0.20)	\$ (0.23)	-700.00%
GA Rate Riders				\$ -	325	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	325	\$ 0.33	\$ 0.0010	325	\$ 0.33	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.89			\$ 27.56	\$ 1.67	6.46%
RTSR - Network	\$ 0.0057	340	\$ 1.94	\$ 0.0057	340	\$ 1.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	340	\$ 1.12	\$ 0.0033	340	\$ 1.12	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.95			\$ 30.62	\$ 1.67	5.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	340	\$ 1.22	\$ 0.0036	340	\$ 1.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	340	\$ 0.44	\$ 0.0013	340	\$ 0.44	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	340	\$ 0.37	\$ 0.0011	340	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	211	\$ 18.38	\$ 0.0870	211	\$ 18.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	55	\$ 7.29	\$ 0.1320	55	\$ 7.29	\$ -	0.00%
TOU - On Peak	\$ 0.1800	59	\$ 10.53	\$ 0.1800	59	\$ 10.53	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.44			\$ 69.11	\$ 1.67	2.48%
HST	13%		\$ 8.77	13%		\$ 8.98	\$ 0.22	2.48%
Total Bill on TOU			\$ 76.21			\$ 78.10	\$ 1.89	2.48%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.32	1	\$ 24.32	\$ 24.79	1	\$ 24.79	\$ 0.47	1.93%
Distribution Volumetric Rate	\$ 0.0187	1000	\$ 18.70	\$ 0.0191	1000	\$ 19.10	\$ 0.40	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	1000	\$ 1.50	\$ 0.0015	1000	\$ 1.50	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 44.52			\$ 45.39	\$ 0.87	1.95%
Line Losses on Cost of Power	\$ 0.1114	46	\$ 5.09	\$ 0.1114	46	\$ 5.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	1,000	\$ 0.30	\$ 0.0005	1,000	\$ (0.50)	\$ (0.80)	-266.67%
GA Rate Riders							\$ -	-
Low Voltage Service Charge	\$ 0.0009	1,000	\$ 0.90	\$ 0.0009	1,000	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.60			\$ 51.67	\$ 0.07	0.14%
RTSR - Network	\$ 0.0053	1,046	\$ 5.54	\$ 0.0053	1,046	\$ 5.54	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	1,046	\$ 3.03	\$ 0.0029	1,046	\$ 3.03	\$ -	0.00%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 60.18			\$ 60.25	\$ 0.07	0.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,046	\$ 3.76	\$ 0.0036	1,046	\$ 3.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,046	\$ 1.36	\$ 0.0013	1,046	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,046	\$ 1.15	\$ 0.0011	1,046	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 185.09			\$ 185.16	\$ 0.07	0.04%
HST	13%		\$ 24.06	13%		\$ 24.07	\$ 0.01	0.04%
Total Bill on TOU			\$ 209.15			\$ 209.23	\$ 0.08	0.04%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	18,000	kWh	
Demand	60	KW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	60	\$ 179.42	\$ 3.0276	60	\$ 181.66	\$ 2.24	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	60	\$ 7.25	\$ 0.1208	60	\$ 7.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 391.16			\$ 395.94	\$ 4.79	1.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	60	\$ 146.48	\$ 2.0206	60	\$ 121.24	\$ (25.24)	-17.23%
GA Rate Riders				\$ 0.0056	18,000	\$ (100.80)	\$ (100.80)	
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.37			\$ 438.12	\$ (121.25)	-21.68%
RTSR - Network	\$ 2.0981	60	\$ 125.89	\$ 2.0968	60	\$ 125.81	\$ (0.08)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	60	\$ 70.70	\$ 1.1901	60	\$ 71.41	\$ 0.70	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 755.96			\$ 635.33	\$ (120.63)	-15.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,823	\$ 24.47	\$ 0.0013	18,823	\$ 24.47	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	18,823	\$ 20.70	\$ 0.0011	18,823	\$ 20.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,121.85			\$ 3,001.22	\$ (120.63)	-3.86%
HST	13%		\$ 405.84	13%		\$ 390.16	\$ (15.68)	-3.86%
Total Bill on Average IESO Wholesale Market Price			\$ 3,527.69			\$ 3,391.38	\$ (136.31)	-3.86%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	KW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.71	1	\$ 26.71	\$ 32.48	1	\$ 32.48	\$ 5.77	21.60%
Distribution Volumetric Rate	\$ 0.0168	150	\$ 2.52	\$ 0.0204	150	\$ 3.06	\$ 0.54	21.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	150	\$ 0.11	\$ 0.0007	150	\$ 0.11	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 29.34			\$ 35.65	\$ 6.31	21.51%
Line Losses on Cost of Power	\$ 0.1114	7	\$ 0.76	\$ 0.1114	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	150	\$ (0.02)	-\$ 0.0006	150	\$ (0.09)	\$ (0.08)	500.00%
GA Rate Riders				\$ -	150	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	150	\$ 0.14	\$ 0.0009	150	\$ 0.14	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.22			\$ 36.45	\$ 6.23	20.63%
RTSR - Network	\$ 0.0053	157	\$ 0.83	\$ 0.0053	157	\$ 0.83	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	157	\$ 0.45	\$ 0.0029	157	\$ 0.45	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.50			\$ 37.74	\$ 6.23	19.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	157	\$ 0.17	\$ 0.0011	157	\$ 0.17	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	98	\$ 8.48	\$ 0.0870	98	\$ 8.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	26	\$ 3.37	\$ 0.1320	26	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1800	27	\$ 4.86	\$ 0.1800	27	\$ 4.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.45			\$ 56.69	\$ 6.23	12.36%
HST	13%		\$ 6.56	13%		\$ 7.37	\$ 0.81	12.36%
Total Bill on TOU			\$ 57.01			\$ 64.06	\$ 7.05	12.36%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	150	kWh	
Demand	1	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.26	1	\$ 2.26	\$ 2.30	1	\$ 2.30	\$ 0.04	1.77%
Distribution Volumetric Rate	\$ 5.6254	1	\$ 5.63	\$ 5.7351	1	\$ 5.74	\$ 0.11	1.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.5579	1	\$ 0.56	\$ 0.5579	1	\$ 0.56	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 8.44			\$ 8.59	\$ 0.15	1.77%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.77	\$ 0.1130	7	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.0693	1	\$ 3.07	\$ 2.8582	1	\$ 2.86	\$ (0.21)	-6.88%
GA Rate Riders				\$ 0.0056	150	\$ (0.84)	\$ (0.84)	-
Low Voltage Service Charge	\$ 0.2657	1	\$ 0.27	\$ 0.2657	1	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.55			\$ 11.65	\$ (0.90)	-7.18%
RTSR - Network	\$ 1.5824	1	\$ 1.58	\$ 1.5814	1	\$ 1.58	\$ (0.00)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9109	1	\$ 0.91	\$ 0.9199	1	\$ 0.92	\$ 0.01	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.05			\$ 14.15	\$ (0.89)	-5.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	157	\$ 0.56	\$ 0.0036	157	\$ 0.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	157	\$ 0.17	\$ 0.0011	157	\$ 0.17	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	150	\$ 16.95	\$ 0.1130	150	\$ 16.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.99			\$ 33.09	\$ (0.89)	-2.63%
HST	13%		\$ 4.42	13%		\$ 4.30	\$ (0.12)	-2.63%
Total Bill on Average IESO Wholesale Market Price			\$ 38.41			\$ 37.40	\$ (1.01)	-2.63%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	11,606	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15,980.41	1	\$ 15,980.41	\$ 16,292.03	1	\$ 16,292.03	\$ 311.62	1.95%
Distribution Volumetric Rate	\$ 1.3768	11606	\$ 15,979.14	\$ 1.4036	11606	\$ 16,290.18	\$ 311.04	1.95%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	11606	\$ -	\$ -	11606	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31,959.55			\$ 32,582.21	\$ 622.66	1.95%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
GA Rate Riders			\$ -	\$ -	11,606	\$ -	\$ -	
Low Voltage Service Charge	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31,959.55			\$ 32,582.21	\$ 622.66	1.95%
RTSR - Network	\$ 2.8107	11,606	\$ 32,620.98	\$ 2.8090	11,606	\$ 32,601.25	\$ (19.73)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5033	11,606	\$ 5,841.30	\$ 0.5083	11,606	\$ 5,899.33	\$ 58.03	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70,421.83			\$ 71,082.80	\$ 660.96	0.94%
Wholesale Market Service Charge (WMSC)	\$ -	12,136	\$ -	\$ -	12,136	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ -	12,136	\$ -	\$ -	12,136	\$ -	\$ -	
Standard Supply Service Charge			\$ -	\$ -		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ -	12,136	\$ -	\$ -	12,136	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ -	11,606	\$ -	\$ -	11,606	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 70,421.83			\$ 71,082.80	\$ 660.96	0.94%
HST	13%		\$ 9,154.84	13%		\$ 9,240.76	\$ 85.92	0.94%
Total Bill on Average IESO Wholesale Market Price			\$ 79,576.67			\$ 80,323.56	\$ 746.89	0.94%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0067	750	\$ 5.03	\$ (2.40)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.30			\$ 27.84	\$ 0.54	1.98%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.82	\$ 0.1114	34	\$ 3.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0006	750	\$ (0.45)	\$ (0.53)	-700.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.73			\$ 32.74	\$ 0.02	0.05%
RTSR - Network	\$ 0.0057	784	\$ 4.47	\$ 0.0057	784	\$ 4.47	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	784	\$ 2.59	\$ 0.0033	784	\$ 2.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.79			\$ 39.80	\$ 0.02	0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.28			\$ 128.30	\$ 0.01	0.01%
HST	13%		\$ 16.68	13%		\$ 16.68	\$ 0.00	0.01%
Total Bill on TOU			\$ 144.96			\$ 144.98	\$ 0.02	0.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.55	1	\$ 19.55	\$ 22.49	1	\$ 22.49	\$ 2.94	15.04%
Distribution Volumetric Rate	\$ 0.0099	750	\$ 7.43	\$ 0.0067	750	\$ 5.03	\$ (2.40)	-32.32%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 27.30			\$ 27.84	\$ 0.54	1.98%
Line Losses on Cost of Power	\$ 0.1130	34	\$ 3.87	\$ 0.1130	34	\$ 3.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0046	750	\$ 3.45	\$ 0.0039	750	\$ 2.93	\$ (0.53)	-15.22%
GA Rate Riders				\$ 0.0056	750	\$ (4.20)	\$ (4.20)	
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.16			\$ 31.97	\$ (4.19)	-11.57%
RTSR - Network	\$ 0.0057	784	\$ 4.47	\$ 0.0057	784	\$ 4.47	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	784	\$ 2.59	\$ 0.0033	784	\$ 2.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.22			\$ 39.03	\$ (4.19)	-9.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.67			\$ 128.49	\$ (4.19)	-3.15%
HST	13%		\$ 17.25	13%		\$ 16.70	\$ (0.54)	-3.15%
Total Bill on Non-RPP Avg. Price			\$ 149.92			\$ 145.19	\$ (4.73)	-3.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.32	1	\$ 24.32	\$ 24.79	1	\$ 24.79	\$ 0.47	1.93%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0191	2000	\$ 38.20	\$ 0.80	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.72			\$ 65.99	\$ 1.27	1.96%
Line Losses on Cost of Power	\$ 0.1114	91	\$ 10.18	\$ 0.1114	91	\$ 10.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0005	2,000	\$ (1.00)	\$ (1.60)	-266.67%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.09			\$ 77.76	\$ (0.33)	-0.42%
RTSR - Network	\$ 0.0053	2,091	\$ 11.08	\$ 0.0053	2,091	\$ 11.08	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	2,091	\$ 6.07	\$ 0.0029	2,091	\$ 6.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.24			\$ 94.91	\$ (0.33)	-0.35%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,091	\$ 2.72	\$ 0.0013	2,091	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,091	\$ 2.30	\$ 0.0011	2,091	\$ 2.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 344.82			\$ 344.49	\$ (0.33)	-0.10%
HST	13%		\$ 44.83	13%		\$ 44.78	\$ (0.04)	-0.10%
Total Bill on TOU			\$ 389.65			\$ 389.27	\$ (0.37)	-0.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.32	1	\$ 24.32	\$ 24.79	1	\$ 24.79	\$ 0.47	1.93%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0191	2000	\$ 38.20	\$ 0.80	2.14%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 64.72			\$ 65.99	\$ 1.27	1.96%
Line Losses on Cost of Power	\$ 0.1130	91	\$ 10.33	\$ 0.1130	91	\$ 10.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0048	2,000	\$ 9.60	\$ 0.0040	2,000	\$ 8.00	\$ (1.60)	-16.67%
GA Rate Riders				\$ 0.0056	2,000	\$ (11.20)	\$ (11.20)	-
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.24			\$ 75.71	\$ (11.53)	-13.22%
RTSR - Network	\$ 0.0053	2,091	\$ 11.08	\$ 0.0053	2,091	\$ 11.08	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	2,091	\$ 6.07	\$ 0.0029	2,091	\$ 6.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.39			\$ 92.86	\$ (11.53)	-11.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,091	\$ 2.72	\$ 0.0013	2,091	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,091	\$ 2.30	\$ 0.0011	2,091	\$ 2.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 356.94			\$ 345.41	\$ (11.53)	-3.23%
HST	13%		\$ 46.40	13%		\$ 44.90	\$ (1.50)	-3.23%
Total Bill on Non-RPP Avg. Price			\$ 403.34			\$ 390.31	\$ (13.03)	-3.23%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	18,000	kWh
Demand	60	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	60	\$ 179.42	\$ 3.0276	60	\$ 181.66	\$ 2.24	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	60	\$ 7.25	\$ 0.1208	60	\$ 7.25	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 391.16			\$ 395.94	\$ 4.79	1.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	60	\$ 146.48	\$ 2.0206	60	\$ 121.24	\$ (25.24)	-17.23%
GA Rate Riders				\$ 0.0056	18,000	\$ (100.80)	\$ (100.80)	
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 559.37			\$ 438.12	\$ (121.25)	-21.68%
RTSR - Network	\$ 2.0981	60	\$ 125.89	\$ 2.0968	60	\$ 125.81	\$ (0.08)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	60	\$ 70.70	\$ 1.1901	60	\$ 71.41	\$ 0.70	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 755.96			\$ 635.33	\$ (120.63)	-15.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	18,823	\$ 24.47	\$ 0.0013	18,823	\$ 24.47	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	18,823	\$ 20.70	\$ 0.0011	18,823	\$ 20.70	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	18,823	\$ 2,126.95	\$ 0.1130	18,823	\$ 2,126.95	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 3,121.85			\$ 3,001.22	\$ (120.63)	-3.86%
HST	13%		\$ 405.84	13%		\$ 390.16	\$ (15.68)	-3.86%
Total Bill on Non-RPP Avg. Price			\$ 3,527.69			\$ 3,391.38	\$ (136.31)	-3.86%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	75,000	kWh
Demand	250	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	250	\$ 747.58	\$ 3.0276	250	\$ 756.90	\$ 9.32	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1208	250	\$ 30.20	\$ 0.1208	250	\$ 30.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 982.27			\$ 994.14	\$ 11.87	1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.4413	250	\$ 610.33	\$ 2.0206	250	\$ 505.15	\$ (105.18)	-17.23%
GA Rate Riders				\$ 0.0056	75,000	\$ (420.00)	\$ (420.00)	
Low Voltage Service Charge	\$ 0.3623	250	\$ 90.58	\$ 0.3623	250	\$ 90.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,683.17			\$ 1,169.87	\$ (513.30)	-30.50%
RTSR - Network	\$ 2.1250	250	\$ 531.25	\$ 2.1237	250	\$ 530.93	\$ (0.33)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2420	250	\$ 310.50	\$ 1.2543	250	\$ 313.58	\$ 3.07	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,524.92			\$ 2,014.37	\$ (510.55)	-20.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	78,428	\$ 282.34	\$ 0.0036	78,428	\$ 282.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	78,428	\$ 101.96	\$ 0.0013	78,428	\$ 101.96	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	75,000	\$ 525.00	\$ 0.0070	75,000	\$ 525.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	78,428	\$ 86.27	\$ 0.0011	78,428	\$ 86.27	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	78,428	\$ 8,862.31	\$ 0.1130	78,428	\$ 8,862.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 12,382.79			\$ 11,872.24	\$ (510.55)	-4.12%
HST		13%	\$ 1,609.76		13%	\$ 1,543.39	\$ (66.37)	-4.12%
Total Bill on Average IESO Wholesale Market Price			\$ 13,992.55			\$ 13,415.63	\$ (576.92)	-4.12%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	450	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 204.49	1	\$ 204.49	\$ 207.04	1	\$ 207.04	\$ 2.55	1.25%
Distribution Volumetric Rate	\$ 2.9903	450	\$ 1,345.64	\$ 3.0276	450	\$ 1,362.42	\$ 16.79	1.25%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1208	450	\$ 54.36	\$ 0.1208	450	\$ 54.36	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,604.49			\$ 1,623.82	\$ 19.34	1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 2.4413	450	\$ 1,098.59	\$ 2.0206	450	\$ 909.27	\$ (189.32)	-17.23%
GA Rate Riders				\$ 0.0056	200,000	\$ (1,120.00)	\$ (1,120.00)	-
Low Voltage Service Charge	\$ 0.3623	450	\$ 163.04	\$ 0.3623	450	\$ 163.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,866.11			\$ 1,576.13	\$ (1,289.98)	-45.01%
RTSR - Network	\$ 2.1250	450	\$ 956.25	\$ 2.1237	450	\$ 955.67	\$ (0.59)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2420	450	\$ 558.90	\$ 1.2543	450	\$ 564.44	\$ 5.53	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,381.26			\$ 3,096.23	\$ (1,285.03)	-29.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	209,140	\$ 752.90	\$ 0.0036	209,140	\$ 752.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	209,140	\$ 271.88	\$ 0.0013	209,140	\$ 271.88	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$ 1,400.00	\$ 0.0070	200,000	\$ 1,400.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	209,140	\$ 230.05	\$ 0.0011	209,140	\$ 230.05	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	209,140	\$ 23,632.82	\$ 0.1130	209,140	\$ 23,632.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30,668.92			\$ 29,383.89	\$ (1,285.03)	-4.19%
HST	13%		\$ 3,986.96	13%		\$ 3,819.91	\$ (167.05)	-4.19%
Total Bill on Average IESO Wholesale Market Price			\$ 34,655.87			\$ 33,203.79	\$ (1,452.08)	-4.19%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.26	2650	\$ 5,989.00	\$ 2.30	2650	\$ 6,095.00	\$ 106.00	1.77%
Distribution Volumetric Rate	\$ 5.6254	150	\$ 843.81	\$ 5.7351	150	\$ 860.27	\$ 16.46	1.95%
Fixed Rate Riders	\$ -	2650	\$ -	\$ -	2650	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.5579	150	\$ 83.69	\$ 0.5579	150	\$ 83.69	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 6,916.50			\$ 7,038.95	\$ 122.46	1.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 3.0693	150	\$ 460.40	\$ 2.8582	150	\$ 428.73	\$ (31.67)	-6.88%
GA Rate Riders				\$ 0.0056	50,000	\$ (280.00)	\$ (280.00)	-
Low Voltage Service Charge	\$ 0.2657	150	\$ 39.86	\$ 0.2657	150	\$ 39.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,416.75			\$ 7,227.54	\$ (189.21)	-2.55%
RTSR - Network	\$ 1.5824	150	\$ 237.36	\$ 1.5814	150	\$ 237.21	\$ (0.15)	-0.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9109	150	\$ 136.64	\$ 0.9199	150	\$ 137.99	\$ 1.35	0.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,790.74			\$ 7,602.73	\$ (188.01)	-2.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52,285	\$ 188.23	\$ 0.0036	52,285	\$ 188.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52,285	\$ 67.97	\$ 0.0013	52,285	\$ 67.97	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	52,285	\$ 57.51	\$ 0.0011	52,285	\$ 57.51	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	52,285	\$ 5,908.21	\$ 0.1130	52,285	\$ 5,908.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,362.66			\$ 14,174.65	\$ (188.01)	-1.31%
HST	13%		\$ 1,867.15	13%		\$ 1,842.70	\$ (24.44)	-1.31%
Total Bill on Average IESO Wholesale Market Price			\$ 16,229.80			\$ 16,017.35	\$ (212.45)	-1.31%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	450	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.71	1	\$ 26.71	\$ 32.48	1	\$ 32.48	\$ 5.77	21.60%
Distribution Volumetric Rate	\$ 0.0168	450	\$ 7.56	\$ 0.0204	450	\$ 9.18	\$ 1.62	21.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	450	\$ 0.32	\$ 0.0007	450	\$ 0.32	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 34.59			\$ 41.98	\$ 7.39	21.37%
Line Losses on Cost of Power	\$ 0.1114	21	\$ 2.29	\$ 0.1114	21	\$ 2.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	450	\$ (0.05)	-\$ 0.0006	450	\$ (0.27)	\$ (0.23)	500.00%
GA Rate Riders					450	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0009	450	\$ 0.41	\$ 0.0009	450	\$ 0.41	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.24			\$ 44.40	\$ 7.16	19.24%
RTSR - Network	\$ 0.0053	471	\$ 2.49	\$ 0.0053	471	\$ 2.49	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	471	\$ 1.36	\$ 0.0029	471	\$ 1.36	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.09			\$ 48.26	\$ 7.16	17.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	471	\$ 1.69	\$ 0.0036	471	\$ 1.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	471	\$ 0.61	\$ 0.0013	471	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	450	\$ 3.15	\$ 0.0070	450	\$ 3.15	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	471	\$ 0.52	\$ 0.0011	471	\$ 0.52	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	293	\$ 25.45	\$ 0.0870	293	\$ 25.45	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	77	\$ 10.10	\$ 0.1320	77	\$ 10.10	\$ -	0.00%
TOU - On Peak	\$ 0.1800	81	\$ 14.58	\$ 0.1800	81	\$ 14.58	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 97.44			\$ 104.61	\$ 7.16	7.35%
HST	13%		\$ 12.67	13%		\$ 13.60	\$ 0.93	7.35%
Total Bill on TOU			\$ 110.11			\$ 118.21	\$ 8.10	7.35%