



# Orangeville Hydro Limited

## 2017 IRM APPLICATION

EB-2016-0098

Rates Effective: May 1, 2017

Submitted on: October 17, 2016

Orangeville Hydro Limited

2016 IRM APPLICATION

EB-2016-0098

Submitted on: October 14, 2016

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## Contents

<b>1. INTRODUCTION.....</b>	<b>3</b>
<b>2. DISTRIBUTOR’S PROFILE.....</b>	<b>5</b>
<b>3. PUBLICATION NOTICE .....</b>	<b>6</b>
<b>4. PRICE CAP ADJUSTMENT (Ch3 3.2.1).....</b>	<b>7</b>
<b>5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2).....</b>	<b>8</b>
<b>6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3).....</b>	<b>8</b>
<b>7. RTSR ADJUSTMENTS (Ch3 3.2.4) .....</b>	<b>9</b>
<b>8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5).....</b>	<b>11</b>
<b>9. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2).....</b>	<b>12</b>
<b>10. SPECIFIC SERVICE CHARGE AND LOSS FACTORS.....</b>	<b>14</b>
<b>11. TAX CHANGE (Ch3 3.2.7) .....</b>	<b>14</b>
<b>12. ICM / Z-FACTOR (Ch3 3.2.8) .....</b>	<b>15</b>
<b>13. CURRENT TARIFF SHEETS.....</b>	<b>15</b>
<b>14. PROPOSED TARIFF SHEETS.....</b>	<b>15</b>
<b>15. BILL IMPACTS .....</b>	<b>15</b>

## 1. INTRODUCTION

Orangeville Hydro Limited (the “Applicant” or “Orangeville Hydro Limited”) is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Orangeville, Ontario. The Applicant carries on the business of distributing electricity within the Town of Orangeville and the Town of Grand Valley as a licensed electricity distributor operating pursuant to license ED-2002-0500.

Orangeville Hydro Limited filed a comprehensive cost of service rebasing application for rates effective May 1, 2014 and had rates approved by the Ontario Energy Board under file number EB-2013-0160.

The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998 (the “OEB Act”)* for approval of its proposed distribution rates, on a 2016 Incentive Regulation Mechanism (“IRM”) application for rates effective May 1, 2017.

Specifically, Orangeville Hydro Limited hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 14, 2016 along with the Key References listed at Section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2017, Orangeville Hydro Limited requests that the Board issue an Interim Rate Order declaring the current Distribution Rates as interim until the decided implementation date of the approved 2017 distribution rates. If the effective date does not coincide with the Board’s decided implementation date for 2017 distribution rates and charges, Orangeville Hydro Limited requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

In the preparation of this application, Orangeville Hydro Limited used the 2017 IRM Rate Generator issued on July 21, 2016 subsequently modified on August 25, 2015. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive

Rate-Setting (“Price Cap IR”) option to adjust its 2017 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Along with revisions to its distribution rates, Orangeville Hydro Limited also seeks approval of the following matter;

- Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge
- Continuance of the MicroFit monthly charge.
- In compliance of the OEB’s new rate design policy for residential customers, Orangeville Hydro Limited requests approval of a revised Minimum Fixed Charge of \$21.04 up from previously Board Approved \$18.19 and Volumetric Charge of \$0.0069, down from the previous \$0.0102.

## 2. DISTRIBUTOR'S PROFILE

The Town of Orangeville, on November 20, 1916, established the Orangeville Hydro-Electric Commission with 114 customers.

In 1925, Dr. G. H. Campbell was quoted as saying that it was because of Orangeville Hydro-Electric Commission that such industries as Dods Knitting Mill had located themselves in Orangeville. Again in 1937, Dr. Campbell said that Orangeville Hydro-Electric Commission was the Town's greatest asset and was running debt free.

From November 20, 1916 until October 2, 2000, Orangeville Hydro-Electric Commission operated as a not-for-profit electric distribution utility, serving the electrical needs of the customers in the Town of Orangeville. The 21 full-time staff serves about 11,909 customers. The staff completes almost all of the work internally including billing, collecting, administration, finance, construction of new and upgraded lines, and maintenance.

The electrical distribution system consists of 160 kilometers of circuits at the following voltages - 44,000 volts, 27,600 volts, 12,470 volts, and 4,160 volts. Yearly distribution revenues are about \$4.9 million.

The Energy Competition Act, 1998 required local distribution utilities like Orangeville Hydro-Electric Commission to become incorporated according to the Ontario Business Corporations Act by November 7, 2000. Hence, on October 2, 2000, the Town of Orangeville passed a by-law transferring all assets and liabilities of the Orangeville Hydro-Electric Commission to Orangeville Hydro Limited. Orangeville Hydro Limited is considered a "local distribution company" or a "wires company". In 2010, The Town of Orangeville and the Town of Grand Valley wholly own this company.

### 3. PUBLICATION NOTICE

Orangeville Hydro Limited is proposing that its notice related to this Application appears in The Orangeville Banner, 37 Mill Street, Orangeville, ON L9W 2M4, 519-941-1350 and The Orangeville Citizen, 10 First Street, Orangeville, ON, L9W 2C4, 519-941-2230.

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#### 4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Orangeville Hydro Limited has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows the Orangeville Hydro Limited's factor to its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	III
Prices Escalator	2.10%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	1.80%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Orangeville Hydro Limited, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges



## 5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

Orangeville Hydro Limited is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2013 Cost of Service Application.

## 6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Orangeville Hydro Limited followed the approach set out in Sheet 16.Rev2Cost\_GDPIPI of the rate generator model to implement the third of four yearly adjustments to its Monthly Fixed Charge. Worksheet 16 of the model, which is reproduced below in Table 2a), shows an incremental fixed charge of \$2.48 which falls below the \$4.00 threshold. Table 2b) shows the rate design transition for the Residential class. The bill impacts are discussed further at Section 15 of this application.

Table 2a – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.19	0.0102	21.04	0.069
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	32.19	0.0098	32.77	0.0100
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	165.00	2.2153	167.97	2.2552
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.22	12.5518	3.28	12.7777
STREET LIGHTING SERVICE CLASSIFICATION	1.47	8.0839	1.50	8.2294
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.14	0.0086	6.25	0.0088
MicroFIT SERVICE CLASSIFICATION	5.40		5.40	

Table 2b – Rate Design Transition

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.1900	2,253,741	71.0%	9.7%	2.48	80.7%	20.67	2,561,013
Current Residential Variable Rate (inclusive of R/C adj.)	0.0102	920,840	29.0%			19.3%	0.0068	613,893
		3,174,581						3,174,906

## 7. RTSR ADJUSTMENTS (Ch3 3.2.4)

Orangeville Hydro Limited is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Orangeville Hydro Limited used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the current Retail Transmission Service Rates approved in 2016 IRM application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss Factor. The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2017 IRM Model filed in conjunction with this application.

Table 3 – Proposed RTSR

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0068	0.0070
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	0.0063	0.0065
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	\$/kW	2.5925	2.6673
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	1.9649	2.0216
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1.9552	2.0116
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	0.0063	0.0065

Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh	0.0037	0.0038
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh	0.0034	0.0035
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	\$/kW	1.3498	1.3839
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW	1.0655	1.0924
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW	1.0433	1.0697
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh	0.0034	0.0035

## **8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)**

Orangeville Hydro Limited has completed the Board Staff's 2017 IRM Rate Generator – Tab 4 2017 Billing Det. For Def-Var and the threshold test shows a claim per kWh of \$0.0006. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. Orangeville Hydro Limited is seeking to dispose its Deferral and Variance Account Balances at December 31, 2015 in this proceeding.

The Orangeville Hydro Limited Group 1 total claim balance is \$144,684.

Table 4 – Continuity Schedule (Projected Interest)

Projected Interest on Dec-31-15 Balances		2.1.7 RRR		
Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-15
3,270	1,090	6,809	304,101	500,730
(44)	(15)	66	(3,944)	(7,431)
(4,987)	(1,662)	(9,248)	(462,631)	(458,098)
0	0	<input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0
0	0	<input type="checkbox"/> Check to Dispose of Account	0	0
389	130	1,098	36,453	19,795
599	200	1,121	55,605	64,053
1,478	493	2,696	137,037	(30,854)
781	260	(1,371)	69,641	426,283
		<input type="checkbox"/> Check to Dispose of Account	0	0
		<input type="checkbox"/> Check to Dispose of Account	0	0
		<input type="checkbox"/> Check to Dispose of Account	0	0
		<input type="checkbox"/> Check to Dispose of Account	0	0
		<input type="checkbox"/> Check to Dispose of Account	0	0
96	32	(349) <input checked="" type="checkbox"/> Check to Dispose of Account	8,423	8,294
		1,361 <input type="checkbox"/> Check to Dispose of Account	0	123,753
781	260	(1,371)	69,641	426,283
801	267	3,555	75,043	220,242
1,582	527	2,184	144,684	646,525
		0	0	0
1,582	527	2,184	144,684	646,525

## 9. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)

Orangeville Hydro Limited’s customers are Class B customers and pay the global adjustment (“GA”) charged based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and pay a monthly GA price separately on their bill.

For Class B customers, RSVA Account 1589 captures the difference between the amounts billed to non-RPP customers and the actual amount paid by the distributor to the IESO for those customers

The Board has included a new requirement in its Filing Guidelines for distributors to provide a description of their GA settlement process with the IESO.

*Global Adjustment Rate Used*

Orangeville Hydro Limited uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

*Process for providing consumption estimates to IESO*

At month end, Orangeville Hydro Limited has four business days to settle with the IESO on its RPP settlement and other related settlements. Regulatory staff complete the calculations in an excel settlement spreadsheet and enter the information into the IESO portal. The RPP kWh consumption is estimated based on historical “billed” quantities and multiplied by the GA 2<sup>nd</sup> estimate. The result is the amount of the GA claim for RPP customers and is recorded in a general ledger sub-account. Both the settlement spreadsheet and the IESO portal entry are reviewed and approved by the Manager of Finance prior to the submission.

*Describe the true up process to reconcile estimates of RPP and Non-RPP consumption, once actuals are known*

The reconciliation of the RPP and Global Adjustment Pricing is completed annually by the Finance Staff.

- Reconcile the customer billings at RPP pricing versus the WAP pricing and generating the actual claim amount on a month to month basis. The actual claim amount is then compared to the claim that was submitted to the IESO each month.
- Reconcile the GA customer billings versus the GA pricing and allocated RPP quantity to be deducted from the total system wholesale GA charged by the IESO.

Orangeville Hydro Limited reconciles the estimates of RPP and non-RPP consumption to actuals on a yearly basis. The Board-approved loss factor billed to customers and the supplies facilities loss as charged by the IESO is considered to remain in the variance.

The billed RPP and non-RPP including unbilled prior and current year consumption generated from the billing system is recorded monthly on a spreadsheet. The total billed volume is subtracted from the

total charged volume including embedded generation to calculate the actual line loss factor. The monthly billed consumption is up-lifted or reduced by the loss factor difference and then multiplied by the monthly billed 1<sup>st</sup> estimate rate. The result is the dollar amount to remain in the variance. The total dollars billed to non-RPP customers and the total IESO claim amount which includes all true-ups of the 2<sup>nd</sup> estimate to actual GA rate are subtracted to determine the payment to or the payment from the IESO.

*The description should detail the treatment of embedded generation or any embedded distribution customers*

Orangeville Hydro Limited retrieves a report detailing kWh generated by all its embedded generators on a monthly calendar basis which outlines the generation amounts on an hourly basis. The resultant generation by hour is multiplied by the hourly electricity cost invoiced by the IESO. The difference between the total cost invoiced by the IESO and the amounts paid to generators (various actual contract prices) is then submitted to the IESO for recovery.

*Distributors are reminded that they are expected to use accrual accounting*

Orangeville Hydro Limited confirms it uses accrual accounting.

## **10. SPECIFIC SERVICE CHARGE AND LOSS FACTORS**

Orangeville Hydro Limited is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2013-0160).

## **11. TAX CHANGE (Ch3 3.2.7)**

The model has calculated a Sharing of Tax Amount (50%) to be in the amount of \$33,478. The table below shows the calculated rate rider.

Table 5 – Summary of Sharing of Tax Amount

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,589,267		21,279	0.17 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,814,274		5,439	0.0002 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	124,173,673	294,602	6,019	0.0204 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,889	295	45	0.1535 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,670,532	4,593	623	0.1356 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	382,131		72	0.0002 kWh
<b>Total</b>		244,733,765	299,490	\$33,478	

## 12. ICM / Z-FACTOR (Ch3 3.2.8)

Orangeville Hydro Limited is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

## 13. CURRENT TARIFF SHEETS

Orangeville Hydro Limited current tariff sheets are provided in Appendix A.

## 14. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2017 IRM Rate Generator are provided in Appendix B.

## 15. BILL IMPACTS

Orangeville Hydro Limited customers will begin to see a number of changes to their bill beginning in 2017. The movement of the distribution volumetric rate to the adjusted fixed distribution rates over an expected 4 year period, Orangeville Hydro Limited is entering into year 3 and the disposal.



Table 6 below shows the proposed bill impacts as calculated at Sheet 20 of the model.

**Table 6 – Summary of Bill Impacts**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.37	1.5%	\$ 0.60	1.9%	\$ 0.84	2.1%	\$ 0.94	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	1.9%	\$ 1.73	2.5%	\$ 2.45	2.6%	\$ 2.77	0.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 4.68	1.8%	\$ 9.87	3.5%	\$ 14.55	3.2%	\$ 16.45	0.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.47	1.9%	\$ 0.59	2.2%	\$ 0.67	2.3%	\$ 0.76	1.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.49	2.0%	\$ 4.02	2.1%	\$ 4.44	2.2%	\$ 5.02	0.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	2.1%	\$ 0.83	2.5%	\$ 1.14	2.7%	\$ 1.29	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.71	8.0%	\$ 1.82	7.4%	\$ 1.92	6.8%	\$ 2.17	2.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.37	1.5%	\$ (1.13)	-3.4%	\$ (0.89)	-2.1%	\$ (1.00)	-0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.08	2.0%	\$ (3.92)	-4.9%	\$ (3.13)	-3.0%	\$ (3.54)	-0.7%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.39	1.9%	\$ (244.04)	-17.4%	\$ (210.06)	-8.0%	\$ (237.37)	-1.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 103.85	2.0%	\$ (3.28)	-0.1%	\$ 10.55	0.2%	\$ 11.92	0.1%

In accordance with section 3.2.3 of the 2017 Filing Requirements, Orangeville Hydro Limited has assessed the 10th percentile within its Residential class.

The 10th percentile was calculated in the following manner:

- 1) Orangeville Hydro Limited produced a report which included Residential Customer Number and their Monthly Consumptions,
- 2) The report was then sorted by lowest to highest consumption
- 3) Orangeville Hydro Limited Hydro then calculated the 10th percentile by taking 10% of the customer count (or number of records in the report), (e.g. 9120 customers = 912),
- 4) Orangeville Hydro Limited then found the record at line 912 and this particular customer's consumption became the "ceiling" for the lowest 10th percentile.
- 5) The report filtered out customers that had less than 12 months consumption and those that used less than 50kWh per month.

Orangeville Hydro Limited has complied with the instructions provided in the OEB's 2017 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 14, 2016. As a result, Orangeville Hydro Limited applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix B to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2017.

Orangeville Hydro Limited has concluded that no bill impact mitigation is required.

Detailed bill impacts for each rate class are provided in Appendix C.

A pdf version of the 2017 Rate Generator Model is provided in Appendix D.

## Index to Appendices

The following are appended to and form part of this Application;

Appendix A: Current Tariff & Schedule of Rates

Appendix B: Proposed Tariff & Schedule of Rates

Appendix C: Bill Impacts

Appendix D: 2016 Rate Generator Model



# Appendix A

## Current Tariff & Schedule of Rates



# Incentive Regulation Model for 2017 File

## Orangeville Hydro Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0095

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.19
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



# Incentive Regulation Model for 2017 File

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.00
Distribution Volumetric Rate	\$/kW	2.2153
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
	\$/kW	0.2968
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2849)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2148
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0205
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	12.5518
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2136
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2401)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.4559
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1500
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0655

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	8.0839
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2631
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2528)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.9380
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1222
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9552
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0433

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.14
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2017 File

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376





# Appendix B

## Proposed Tariff & Schedule of Rates



**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0098

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0098

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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EB-2016-0098

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2016-0098

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	167.97
Distribution Volumetric Rate	\$/kW	2.2552
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5637)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.6963
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0204
Retail Transmission Rate - Network Service Rate	\$/kW	2.6673
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3839

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2016-0098

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.28
Distribution Volumetric Rate	\$/kW	12.7777
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0949
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1535
Retail Transmission Rate - Network Service Rate	\$/kW	2.0216
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0924

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.2294
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1164
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1356
Retail Transmission Rate - Network Service Rate	\$/kW	2.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0697

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2016-0098

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2016-0098

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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EB-2016-0098

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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EB-2016-0098

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



# Appendix C

## Bill Impacts

# Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	2,300		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	15,240	43	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	230	1	DEMAND	4
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	2,700	5	DEMAND	90
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	995		N/A	3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	345		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	2,500		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	136,555	312	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	53,000	167	DEMAND	2,577
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.37	1.5%	\$ 0.60	1.9%	\$ 0.84	2.1%	\$ 0.94	0.7%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	1.9%	\$ 1.73	2.5%	\$ 2.45	2.6%	\$ 2.77	0.6%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 4.68	1.8%	\$ 9.87	3.5%	\$ 14.55	3.2%	\$ 16.45	0.6%
4 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.47	1.9%	\$ 0.59	2.2%	\$ 0.67	2.3%	\$ 0.76	1.2%
5 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.49	2.0%	\$ 4.02	2.1%	\$ 4.44	2.2%	\$ 5.02	0.8%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	2.1%	\$ 0.83	2.5%	\$ 1.14	2.7%	\$ 1.29	0.7%
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.71	8.0%	\$ 1.82	7.4%	\$ 1.92	6.8%	\$ 2.17	2.8%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.37	1.5%	\$ (1.13)	-3.4%	\$ (0.89)	-2.1%	\$ (1.00)	-0.7%
9 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.08	2.0%	\$ (3.92)	-4.9%	\$ (3.13)	-3.0%	\$ (3.54)	-0.7%
10 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.39	1.9%	\$ (244.04)	-17.4%	\$ (210.06)	-8.0%	\$ (237.37)	-1.0%
11 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 103.85	2.0%	\$ (3.28)	-0.1%	\$ 10.55	0.2%	\$ 11.92	0.1%
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.19	1	\$ 18.19	\$ 21.04	1	\$ 21.04	\$ 2.85	15.67%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.96			\$ 25.34	\$ 0.37	1.50%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.02	\$ 0.1114	36	\$ 4.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.04			\$ 31.64	\$ 0.60	1.93%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0070	786	\$ 5.50	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0038	786	\$ 2.99	\$ 0.08	2.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.30			\$ 40.13	\$ 0.84	2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 127.81			\$ 128.64	\$ 0.84	0.65%
HST		13%	\$ 16.61		13%	\$ 16.72	\$ 0.11	0.65%
<b>Total Bill on TOU</b>			\$ 144.42			\$ 145.37	\$ 0.94	0.65%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,300	kWh
Demand		kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.19	1	\$ 32.19	\$ 32.77	1	\$ 32.77	\$ 0.58	1.80%
Distribution Volumetric Rate	\$ 0.0098	2300	\$ 22.54	\$ 0.0100	2300	\$ 23.00	\$ 0.46	2.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0006	2300	\$ (1.38)	-\$ 0.0006	2300	\$ (1.38)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 53.35			\$ 54.39	\$ 1.04	1.95%
Line Losses on Cost of Power	\$ 0.1114	111	\$ 12.32	\$ 0.1114	111	\$ 12.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,300	\$ -	\$ 0.0003	2,300	\$ 0.69	\$ 0.69	
GA Rate Riders			\$ -		2,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	2,300	\$ 3.45	\$ 0.0015	2,300	\$ 3.45	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 69.91			\$ 71.64	\$ 1.73	2.47%
RTSR - Network	\$ 0.0063	2,411	\$ 15.19	\$ 0.0065	2,411	\$ 15.67	\$ 0.48	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,411	\$ 8.20	\$ 0.0035	2,411	\$ 8.44	\$ 0.24	2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 93.30			\$ 95.75	\$ 2.45	2.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,411	\$ 8.68	\$ 0.0036	2,411	\$ 8.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,411	\$ 3.13	\$ 0.0013	2,411	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,300	\$ 16.10	\$ 0.0070	2,300	\$ 16.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,411	\$ 2.65	\$ 0.0011	2,411	\$ 2.65	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,495	\$ 130.07	\$ 0.0870	1,495	\$ 130.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	391	\$ 51.61	\$ 0.1320	391	\$ 51.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	414	\$ 74.52	\$ 0.1800	414	\$ 74.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 380.31			\$ 382.76	\$ 2.45	0.65%
HST		13%	\$ 49.44		13%	\$ 49.76	\$ 0.32	0.65%
<b>Total Bill on TOU</b>			\$ 429.75			\$ 432.52	\$ 2.77	0.65%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,240	kWh
Demand	43	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.00	1	\$ 165.00	\$ 167.97	1	\$ 167.97	\$ 2.97	1.80%
Distribution Volumetric Rate	\$ 2.2153	43	\$ 95.26	\$ 2.2552	43	\$ 96.97	\$ 1.72	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0895	43	-\$ (3.85)	-\$ 0.0896	43	-\$ (3.85)	\$ (0.00)	0.11%
<b>Sub-Total A (excluding pass through)</b>			\$ 256.41			\$ 261.09	\$ 4.68	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0119	43	\$ 0.51	\$ 0.1326	43	\$ 5.70	\$ 5.19	1014.29%
GA Rate Riders					15,240		\$ -	-
Low Voltage Service Charge	\$ 0.6049	43	\$ 26.01	\$ 0.6049	43	\$ 26.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 282.93			\$ 292.80	\$ 9.87	3.49%
RTSR - Network	\$ 2.5925	43	\$ 111.48	\$ 2.6673	43	\$ 114.69	\$ 3.22	2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3498	43	\$ 58.04	\$ 1.3839	43	\$ 59.51	\$ 1.47	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 452.45			\$ 467.00	\$ 14.55	3.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,973	\$ 57.50	\$ 0.0036	15,973	\$ 57.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	15,973	\$ 20.76	\$ 0.0013	15,973	\$ 20.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,240	\$ 106.68	\$ 0.0070	15,240	\$ 106.68	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	15,973	\$ 17.57	\$ 0.0011	15,973	\$ 17.57	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	10,382	\$ 903.28	\$ 0.0870	10,382	\$ 903.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	2,715	\$ 358.44	\$ 0.1320	2,715	\$ 358.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	2,875	\$ 517.53	\$ 0.1800	2,875	\$ 517.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 2,434.46			\$ 2,449.01	\$ 14.55	0.60%
HST		13%	\$ 316.48		13%	\$ 318.37	\$ 1.89	0.60%
<b>Total Bill on TOU</b>			\$ 2,750.94			\$ 2,767.38	\$ 16.45	0.60%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	230	kWh
Demand	1	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	4	\$ 12.88	\$ 3.28	4	\$ 13.12	\$ 0.24	1.86%
Distribution Volumetric Rate	\$ 12.5518	1	\$ 12.55	\$ 12.7777	1	\$ 12.78	\$ 0.23	1.80%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.5401	1	-\$ (0.54)	-\$ 0.5366	1	-\$ (0.54)	\$ 0.00	-0.65%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.36	\$ 0.47	1.89%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.23	\$ 0.1114	11	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0265	1	-\$ (0.03)	\$ 0.0949	1	\$ 0.09	\$ 0.12	-458.11%
GA Rate Riders					230		\$ -	-
Low Voltage Service Charge	\$ 0.4774	1	\$ 0.48	\$ 0.4774	1	\$ 0.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.57			\$ 27.17	\$ 0.59	2.22%
RTSR - Network	\$ 1.9649	1	\$ 1.96	\$ 2.0216	1	\$ 2.02	\$ 0.06	2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0655	1	\$ 1.07	\$ 1.0924	1	\$ 1.09	\$ 0.03	2.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.61			\$ 30.28	\$ 0.67	2.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	241	\$ 0.87	\$ 0.0036	241	\$ 0.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	241	\$ 0.31	\$ 0.0013	241	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	230	\$ 1.61	\$ 0.0070	230	\$ 1.61	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	241	\$ 0.27	\$ 0.0011	241	\$ 0.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	150	\$ 13.01	\$ 0.0870	150	\$ 13.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	39	\$ 5.16	\$ 0.1320	39	\$ 5.16	\$ -	0.00%
TOU - On Peak	\$ 0.1800	41	\$ 7.45	\$ 0.1800	41	\$ 7.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 58.53			\$ 59.21	\$ 0.67	1.15%
HST		13%	\$ 7.61		13%	\$ 7.70	\$ 0.09	1.15%
<b>Total Bill on TOU</b>			\$ 66.14			\$ 66.90	\$ 0.76	1.15%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,700	kWh
Demand	5	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	90	\$ 132.30	\$ 1.50	90	\$ 135.00	\$ 2.70	2.04%
Distribution Volumetric Rate	\$ 8.0839	5	\$ 40.42	\$ 8.2294	5	\$ 41.15	\$ 0.73	1.80%
Fixed Rate Riders	\$ -	90	\$ -	\$ -	90	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2426	5	\$ (1.21)	\$ 0.2292	5	\$ (1.15)	\$ 0.07	-5.52%
<b>Sub-Total A (excluding pass through)</b>			\$ 171.51			\$ 175.00	\$ 3.49	2.04%
Line Losses on Cost of Power	\$ 0.1114	130	\$ 14.47	\$ 0.1114	130	\$ 14.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0103	5	\$ 0.05	\$ 0.1164	5	\$ 0.58	\$ 0.53	1030.10%
GA Rate Riders					2,700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4675	5	\$ 2.34	\$ 0.4675	5	\$ 2.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 188.36			\$ 192.39	\$ 4.02	2.14%
RTSR - Network	\$ 1.9552	5	\$ 9.78	\$ 2.0116	5	\$ 10.06	\$ 0.28	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0433	5	\$ 5.22	\$ 1.0697	5	\$ 5.35	\$ 0.13	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 203.35			\$ 207.79	\$ 4.44	2.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,830	\$ 10.19	\$ 0.0036	2,830	\$ 10.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,830	\$ 3.68	\$ 0.0013	2,830	\$ 3.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,700	\$ 18.90	\$ 0.0070	2,700	\$ 18.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,830	\$ 3.11	\$ 0.0011	2,830	\$ 3.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,755	\$ 152.69	\$ 0.0870	1,755	\$ 152.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	459	\$ 60.59	\$ 0.1320	459	\$ 60.59	\$ -	0.00%
TOU - On Peak	\$ 0.1800	486	\$ 87.48	\$ 0.1800	486	\$ 87.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 540.24			\$ 544.68	\$ 4.44	0.82%
HST		13%	\$ 70.23	13%		\$ 70.81	\$ 0.58	0.82%
<b>Total Bill on TOU</b>			\$ 610.47			\$ 615.48	\$ 5.02	0.82%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	995	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.14	3	\$ 18.42	\$ 6.25	3	\$ 18.75	\$ 0.33	1.79%
Distribution Volumetric Rate	\$ 0.0086	995	\$ 8.56	\$ 0.0088	995	\$ 8.76	\$ 0.20	2.33%
Fixed Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	995	\$ (1.29)	\$ 0.0013	995	\$ (1.29)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 25.68			\$ 26.21	\$ 0.53	2.06%
Line Losses on Cost of Power	\$ 0.1114	48	\$ 5.33	\$ 0.1114	48	\$ 5.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	995	\$ -	\$ 0.0003	995	\$ 0.30	\$ 0.30	-
GA Rate Riders					995	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0015	995	\$ 1.49	\$ 0.0015	995	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.51			\$ 33.33	\$ 0.83	2.55%
RTSR - Network	\$ 0.0063	1,043	\$ 6.57	\$ 0.0065	1,043	\$ 6.78	\$ 0.21	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	1,043	\$ 3.55	\$ 0.0035	1,043	\$ 3.65	\$ 0.10	2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.62			\$ 43.76	\$ 1.14	2.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,043	\$ 3.75	\$ 0.0036	1,043	\$ 3.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,043	\$ 1.36	\$ 0.0013	1,043	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	995	\$ 6.97	\$ 0.0070	995	\$ 6.97	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,043	\$ 1.15	\$ 0.0011	1,043	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	647	\$ 56.27	\$ 0.0870	647	\$ 56.27	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	169	\$ 22.33	\$ 0.1320	169	\$ 22.33	\$ -	0.00%
TOU - On Peak	\$ 0.1800	179	\$ 32.24	\$ 0.1800	179	\$ 32.24	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 166.93			\$ 168.07	\$ 1.14	0.68%
HST		13%	\$ 21.70	13%		\$ 21.85	\$ 0.15	0.68%
<b>Total Bill on TOU</b>			\$ 188.63			\$ 189.92	\$ 1.29	0.68%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	345	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.19	1	\$ 18.19	\$ 21.04	1	\$ 21.04	\$ 2.85	15.67%
Distribution Volumetric Rate	\$ 0.0102	345	\$ 3.52	\$ 0.0069	345	\$ 2.38	\$ (1.14)	-32.35%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	345	\$ (0.48)	-\$ 0.0014	345	\$ (0.48)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 21.40			\$ 23.11	\$ 1.71	8.00%
Line Losses on Cost of Power	\$ 0.1114	17	\$ 1.85	\$ 0.1114	17	\$ 1.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	345	\$ -	\$ 0.0003	345	\$ 0.10	\$ 0.10	
GA Rate Riders			\$ -		345	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	345	\$ 0.59	\$ 0.0017	345	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.62			\$ 26.44	\$ 1.82	7.37%
RTSR - Network	\$ 0.0068	362	\$ 2.46	\$ 0.0070	362	\$ 2.53	\$ 0.07	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	362	\$ 1.34	\$ 0.0038	362	\$ 1.37	\$ 0.04	2.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 28.42			\$ 30.34	\$ 1.92	6.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	362	\$ 1.30	\$ 0.0036	362	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	362	\$ 0.47	\$ 0.0013	362	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	362	\$ 0.40	\$ 0.0011	362	\$ 0.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	224	\$ 19.51	\$ 0.0870	224	\$ 19.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	59	\$ 7.74	\$ 0.1320	59	\$ 7.74	\$ -	0.00%
TOU - On Peak	\$ 0.1800	62	\$ 11.18	\$ 0.1800	62	\$ 11.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.27			\$ 71.19	\$ 1.92	2.78%
HST		13%	\$ 9.00	13%		\$ 9.25	\$ 0.25	2.78%
<b>Total Bill on TOU</b>			\$ 78.27			\$ 80.45	\$ 2.17	2.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.19	1	\$ 18.19	\$ 21.04	1	\$ 21.04	\$ 2.85	15.67%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.96			\$ 25.34	\$ 0.37	1.50%
Line Losses on Cost of Power	\$ 0.1130	36	\$ 4.08	\$ 0.1130	36	\$ 4.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0003	750	\$ 0.23	\$ (1.95)	-89.66%
GA Rate Riders			\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 33.28			\$ 32.15	\$ (1.13)	-3.38%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0070	786	\$ 5.50	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0038	786	\$ 2.99	\$ 0.08	2.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.53			\$ 40.64	\$ (0.89)	-2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 131.00			\$ 130.11	\$ (0.89)	-0.68%
HST		13%	\$ 17.03	13%		\$ 16.91	\$ (0.12)	-0.68%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 148.03			\$ 147.02	\$ (1.00)	-0.68%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,500 kWh
Demand	- kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.19	1	\$ 32.19	\$ 32.77	1	\$ 32.77	\$ 0.58	1.80%
Distribution Volumetric Rate	\$ 0.0098	2500	\$ 24.50	\$ 0.0100	2500	\$ 25.00	\$ 0.50	2.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	2500	\$ (1.50)	-\$ 0.0006	2500	\$ (1.50)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 55.19			\$ 56.27	\$ 1.08	1.96%
Line Losses on Cost of Power	\$ 0.1130	120	\$ 13.59	\$ 0.1130	120	\$ 13.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	2,500	\$ 7.25	\$ 0.0003	2,500	\$ 0.75	\$ (6.50)	-89.66%
GA Rate Riders				\$ 0.0006	2,500	\$ 1.50	\$ 1.50	
Low Voltage Service Charge	\$ 0.0015	2,500	\$ 3.75	\$ 0.0015	2,500	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 80.57			\$ 76.65	\$ (3.92)	-4.87%
RTSR - Network	\$ 0.0063	2,620	\$ 16.51	\$ 0.0065	2,620	\$ 17.03	\$ 0.52	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,620	\$ 8.91	\$ 0.0035	2,620	\$ 9.17	\$ 0.26	2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 105.98			\$ 102.85	\$ (3.13)	-2.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,620	\$ 9.43	\$ 0.0036	2,620	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,620	\$ 3.41	\$ 0.0013	2,620	\$ 3.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,500	\$ 17.50	\$ 0.0070	2,500	\$ 17.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,620	\$ 2.88	\$ 0.0011	2,620	\$ 2.88	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,500	\$ 282.50	\$ 0.1130	2,500	\$ 282.50	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 421.71			\$ 418.57	\$ (3.13)	-0.74%
HST		13%	\$ 54.82		13%	\$ 54.41	\$ (0.41)	-0.74%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 476.53			\$ 472.99	\$ (3.54)	-0.74%

Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	136,555 kWh
Demand	312 kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.00	1	\$ 165.00	\$ 167.97	1	\$ 167.97	\$ 2.97	1.80%
Distribution Volumetric Rate	\$ 2.2153	312	\$ 691.17	\$ 2.2552	312	\$ 703.62	\$ 12.45	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0895	312	\$ (27.92)	-\$ 0.0896	312	\$ (27.96)	\$ (0.03)	0.11%
<b>Sub-Total A (excluding pass through)</b>			\$ 828.25			\$ 843.64	\$ 15.39	1.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.2267	312	\$ 382.73	\$ 0.1326	312	\$ 41.37	\$ (341.36)	-89.19%
GA Rate Riders				\$ 0.0006	136,555	\$ 81.93	\$ 81.93	
Low Voltage Service Charge	\$ 0.6049	312	\$ 188.73	\$ 0.6049	312	\$ 188.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,399.71			\$ 1,155.67	\$ (244.04)	-17.43%
RTSR - Network	\$ 2.5925	312	\$ 808.86	\$ 2.6673	312	\$ 832.20	\$ 23.34	2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3498	312	\$ 421.14	\$ 1.3839	312	\$ 431.78	\$ 10.64	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,629.71			\$ 2,419.64	\$ (210.06)	-7.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	143,123	\$ 515.24	\$ 0.0036	143,123	\$ 515.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	143,123	\$ 186.06	\$ 0.0013	143,123	\$ 186.06	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	136,555	\$ 955.89	\$ 0.0070	136,555	\$ 955.89	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	143,123	\$ 157.44	\$ 0.0011	143,123	\$ 157.44	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	143,123	\$ 16,172.93	\$ 0.1130	143,123	\$ 16,172.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20,617.26			\$ 20,407.20	\$ (210.06)	-1.02%
HST		13%	\$ 2,680.24		13%	\$ 2,652.94	\$ (27.31)	-1.02%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 23,297.51			\$ 23,060.14	\$ (237.37)	-1.02%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	53,000	kWh
Demand	167	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	2577	\$ 3,788.19	\$ 1.50	2577	\$ 3,865.50	\$ 77.31	2.04%
Distribution Volumetric Rate	\$ 8.0839	167	\$ 1,350.01	\$ 8.2294	167	\$ 1,374.31	\$ 24.30	1.80%
Fixed Rate Riders	\$ -	2577	\$ -	\$ -	2577	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2426	167	\$ (40.51)	-\$ 0.2292	167	\$ (38.28)	\$ 2.24	-5.52%
<b>Sub-Total A (excluding pass through)</b>			\$ 5,097.69			\$ 5,201.53	\$ 103.85	2.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9483	167	\$ 158.37	\$ 0.1164	167	\$ 19.44	\$ (138.93)	-87.73%
GA Rate Riders				\$ 0.0006	53,000	\$ 31.80	\$ 31.80	
Low Voltage Service Charge	\$ 0.4675	167	\$ 78.07	\$ 0.4675	167	\$ 78.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,334.13			\$ 5,330.84	\$ (3.28)	-0.06%
RTSR - Network	\$ 1.9552	167	\$ 326.52	\$ 2.0116	167	\$ 335.94	\$ 9.42	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0433	167	\$ 174.23	\$ 1.0697	167	\$ 178.64	\$ 4.41	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,834.88			\$ 5,845.42	\$ 10.55	0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	55,549	\$ 199.98	\$ 0.0036	55,549	\$ 199.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	55,549	\$ 72.21	\$ 0.0013	55,549	\$ 72.21	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	53,000	\$ 371.00	\$ 0.0070	53,000	\$ 371.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	55,549	\$ 61.10	\$ 0.0011	55,549	\$ 61.10	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	55,549	\$ 6,277.07	\$ 0.1130	55,549	\$ 6,277.07	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 12,816.24			\$ 12,826.79	\$ 10.55	0.08%
HST	13%		\$ 1,666.11	13%		\$ 1,667.48	\$ 1.37	0.08%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,482.35			\$ 14,494.27	\$ 11.92	0.08%



# Appendix D

## 2017 Rate Generator Model



# Incentive Regulation Model for 2017 Filers

Utility Name Orangeville Hydro Limited

Assigned EB Number EB-2016-0098

Name of Contact and Title Ruth Tyrrell, Chief Corporate Officer

Phone Number (519)942-8000

Email Address rtyrrell@orangevillehydro.on.ca

We are applying for rates effective Monday, May 01, 2017

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2016

Please indicate the last Cost of Service Re-Basing Year 2014

### Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2017 File

## Orangeville Hydro Limited

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0095

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.19
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



# Incentive Regulation Model for 2017 File

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)





# Incentive Regulation Model for 2017 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.00
Distribution Volumetric Rate	\$/kW	2.2153
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017		
	\$/kW	0.2968
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2849)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2148
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0205
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.22
Distribution Volumetric Rate	\$/kW	12.5518
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2136
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2401)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.4559
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1500
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0655

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	8.0839
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2631
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2528)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.9380
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1222
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9552
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0433

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.14
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2017 File

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



# Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

**When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.**

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>
<b>Total including Account 1568</b>	



## 2011

Opening Principal Amounts as of Jan 1, 2011	Transactions <sup>2</sup> Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011
(198,282)	118,229			(80,053)	(1,985)	(1,961)			(3,946)
0				0	0				0
(315,051)	(252,219)			(567,270)	1,041	(6,510)			(5,469)
0				0	0				0
0				0	0				0
(104,307)	45,331			(58,976)	(226)	(1,189)			(1,415)
(55,452)	6,746			(48,706)	2,646	(766)			1,880
126,334	(56,056)			70,278	5,408	(1,684)			3,724
252,342	174,953			427,295	(1,501)	7,451			5,950
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
252,342	174,953	0	0	427,295	(1,501)	7,451	0	0	5,950
(546,758)	(137,969)	0	0	(684,727)	6,884	(12,110)	0	0	(5,226)
(294,416)	36,984	0	0	(257,432)	5,383	(4,659)	0	0	724
				0					0
(294,416)	36,984	0	0	(257,432)	5,383	(4,659)	0	0	724

## 2012

Opening Principal Amounts as of Jan 1, 2012	Transactions <sup>2</sup> Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012
(80,053)	116,861	(198,282)		235,090	(3,946)	1,587	(5,871)		3,512
0				0	0				0
(567,270)	(325,211)	(315,051)		(577,430)	(5,469)	(7,966)	(5,134)		(8,301)
0				0	0				0
0				0	0				0
(58,976)	(33,819)	(104,307)		11,512	(1,415)	(137)	(2,270)		718
(48,706)	(10,162)	(55,452)		(3,416)	1,880	(273)	1,559		48
70,278	(86,159)	126,334		(142,215)	3,724	226	7,884		(3,934)
427,295	(71,633)	252,342		103,320	5,950	2,585	3,445		5,090
0				0	0				0
0				0	0				0
0				0	0				0
0	23,742	84,480	9,087	(51,650)	0	(648)	(81,496)	459	81,307
0				0	0				0
0				0	0				0
0				0	0				0
427,295	(71,633)	252,342	0	103,320	5,950	2,585	3,445	0	5,090
(684,727)	(314,748)	(462,278)	9,087	(528,109)	(5,226)	(7,211)	(85,328)	459	73,350
(257,432)	(386,381)	(209,936)	9,087	(424,789)	724	(4,626)	(81,883)	459	78,440
0				0	0				0
(257,432)	(386,381)	(209,936)	9,087	(424,789)	724	(4,626)	(81,883)	459	78,440

## 2013

Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
235,090	278,976			514,066	3,512	5,595			9,107
0	5,725			5,725	0	149			149
(577,430)	(166,638)			(744,068)	(8,301)	(10,141)			(18,442)
0				0	0				0
0				0	0				0
11,512	119,931			131,443	718	1,321			2,039
(3,416)	39,548			36,132	48	284			332
(142,215)	(58,616)			(200,831)	(3,934)	(1,584)			(5,518)
103,320	87,637			190,957	5,090	3,894			8,984
0				0	0				0
0				0	0				0
0				0	0				0
(51,650)	12,620		(9,087)	(48,117)	81,307	(758)		(459)	80,090
0				0	0				0
0				0	0				0
0				0	0				0
103,320	87,637	0	0	190,957	5,090	3,894	0	0	8,984
(528,109)	231,546	0	(9,087)	(305,650)	73,350	(5,134)	0	(459)	67,757
(424,789)	319,183	0	(9,087)	(114,693)	78,440	(1,240)	0	(459)	76,741
0				0	0				0
(424,789)	319,183	0	(9,087)	(114,693)	78,440	(1,240)	0	(459)	76,741

## 2014

Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
514,066	200,600	235,090		479,576	9,107	7,523	8,121		8,509
5,725	(3,571)			2,154	149	189			338
(744,068)	(12,972)	(577,430)		(179,610)	(18,442)	(3,540)	(19,618)		(2,364)
0				0	0				0
0				0	0				0
131,443	(15,224)	11,512		104,707	2,039	1,885	944		2,980
36,132	9,192	(3,416)		48,740	332	629	(19)		980
(200,831)	(167,765)	(142,215)		(226,381)	(5,518)	345	(6,731)		1,558
190,957	354,020	103,319		441,658	8,984	2,213	7,116		4,081
0				0	0				0
0				0	0				0
0				0	0				0
(48,117)				(48,117)	80,090	(707)			79,383
0				0	0				0
0	(18,957)			(18,957)	0	(543)			(543)
0				0	0				0
190,957	354,020	103,319	0	441,658	8,984	2,213	7,116	0	4,081
(305,650)	(8,697)	(476,459)	0	162,112	67,757	5,781	(17,303)	0	90,841
(114,693)	345,323	(373,140)	0	603,770	76,741	7,994	(10,187)	0	94,922
0				0	0				0
(114,693)	345,323	(373,140)	0	603,770	76,741	7,994	(10,187)	0	94,922

## 2015

Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15
479,576	297,291	278,976		497,891	8,509	5,392	11,063		2,838
2,154	(4,010)	5,725		(7,581)	338	73	261		150
(179,610)	(453,383)	(166,638)		(466,355)	(2,364)	(2,788)	(13,407)		8,255
0				0	0				0
0				0	0				0
104,707	35,355	119,931		20,131	2,980	355	3,671		(336)
48,740	54,484	39,548		63,676	980	456	1,059		377
(226,381)	134,340	(58,616)		(33,425)	1,558	(1,718)	(2,733)		2,573
441,658	71,011	87,637		425,032	4,081	2,782	5,612		1,251
0				0	0				0
0				0	0				0
0				0	0				0
(48,117)		(48,118)		0	79,383		79,382		1
0				0	0				0
(18,957)	27,728			8,771	(543)	66			(477)
0	122,392			122,392	0	1,361			1,361
441,658	71,011	87,637	0	425,032	4,081	2,782	5,612	0	1,251
162,112	214,199	170,808	0	205,502	90,841	3,196	79,296	0	14,740
603,770	285,210	258,445	0	630,534	94,922	5,977	84,908	0	15,991
0		0		0	0				0
603,770	285,210	258,445	0	630,534	94,922	5,977	84,908	0	15,991

## 2016

Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
200,600	389	297,292	2,448
(3,571)	25	(4,010)	125
(12,972)	10,853	(453,383)	(2,598)
		0	0
		0	0
(15,224)	(915)	35,355	579
9,192	55	54,484	322
(167,766)	1,847	134,341	726
354,020	3,663	71,011	(2,412)
		0	0
		0	0
		0	0
		0	1
		0	0
		8,771	(477)
		122,392	1,361
354,020	3,663	71,011	(2,412)
10,259	12,254	195,243	2,486
364,280	15,917	266,254	74
		0	0
364,280	15,917	266,254	74



If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers.

Projected Interest on Dec-31-15 Balances			2.1.7 RRR		
Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
3,270	1,090	6,809	304,101	500,730	1
(44)	(15)	66	(3,944)	(7,431)	0
(4,987)	(1,662)	(9,248)	(462,631)	(458,098)	1
0	0	0	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0	0	0
0	0	0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
389	130	1,098	36,453	19,795	(0)
599	200	1,121	55,605	64,053	(0)
1,478	493	2,696	137,037	(30,854)	(1)
781	260	(1,371)	69,641	426,283	1
		0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
		0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
		0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
		1	<input type="checkbox"/> Check to Dispose of Account 0	0	(1)
		0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
96	32	(349)	<input checked="" type="checkbox"/> Check to Dispose of Account 8,423	8,294	0
		1,361	<input type="checkbox"/> Check to Dispose of Account 0	123,753	0
781	260	(1,371)	69,641	426,283	1
801	267	3,555	75,043	220,242	(0)
1,582	527	2,184	144,684	646,525	0
		0	0	0	0
1,582	527	2,184	144,684	646,525	0

# Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,589,267	0	6,099,908	0			84,589,267	0	34%		10,570
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,814,274	0	5,365,348	0			33,814,274	0	16%		1,132
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	124,173,673	294,602	113,749,223	264,790	3,397,997	5,530	120,775,676	289,072	49%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,889	295	830	2			103,889	295	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,670,532	4,593	1,494,669	4,080			1,670,532	4,593	1%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	382,131	0	0	0			382,131	0	0%		
<b>Total</b>		244,733,765	299,490	126,709,978	268,872	3,397,997	5,530	241,335,768	293,960	100%	\$0	11,702

**Threshold Test**

Total Claim (including Account 1568)	\$144,684
Total Claim for Threshold Test (All Group 1 Accounts)	\$144,684
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0006 <b>Claim does not meet the threshold test.</b>

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
					1550	1551	1580	1584	1586	1588	1595_ (2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	34.6%	4.8%	90.3%	35.1%	105,109	(3,563)	(162,154)	12,600	19,219	48,032	2,864	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.8%	4.2%	9.7%	14.0%	42,017	(382)	(64,821)	5,037	7,683	19,201	1,348	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	50.7%	89.8%	0.0%	50.0%	154,295	0	(231,522)	18,496	28,213	68,580	4,127	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	129	0	(199)	15	24	59	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.2%	0.0%	0.7%	2,076	0	(3,202)	249	380	949	84	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	475	0	(733)	57	87	217	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>304,101</b>	<b>(3,944)</b>	<b>(462,631)</b>	<b>36,453</b>	<b>55,605</b>	<b>137,037</b>	<b>8,423</b>	<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP <i>kWh</i>	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* <i>kWh</i>	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) <i>kWh</i>	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,099,908		6,099,908	4.9%	\$3,445	\$0.0006	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,365,348		5,365,348	4.4%	\$3,030	\$0.0006	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	110,351,226		110,351,226	89.5%	\$62,321	\$0.0006	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	830		830	0.0%	\$0	\$0.0006	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,494,669		1,494,669	1.2%	\$844	\$0.0006	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
<b>Total</b>		123,311,981	0	123,311,981	100.0%	\$69,641		

\*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
								0.0003	0.0000	0.0000	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,589,267	0	84,589,267	0	22,106		0.0003	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	33,814,274	0	33,814,274	0	10,082		0.0003	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	124,173,673	294,602	120,775,676	289,072	205,131	(162,942)	0.6963	(0.5637)	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,889	295	103,889	295	28		0.0949	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,670,532	4,593	1,670,532	4,593	535		0.1164	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	382,131	0	382,131	0	103		0.0003	0.0000	0.0000	
<b>75,043.43</b>											

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

11,834

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 19,316,095	\$ 19,316,095
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 19,316,095	\$ 19,316,095
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 389,871	\$ 389,871
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 48,596	\$ 91,482
<b>Grossed-up Tax Amount</b>	<b>\$ 57,510</b>	<b>\$ 124,465</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,510	\$ 124,465
Total Tax Related Amounts	\$ 57,510	\$ 124,465
Incremental Tax Savings		\$ 66,955
<b>Sharing of Tax Amount (50%)</b>		<b>\$ 33,478</b>

# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,325	90,278,404		15.25	0.0131	0.0000	1,889,475	1,182,647	0	3,072,122	61.5%	38.5%	0.0%	63.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,141	37,678,912		31.21	0.0095	0.0000	427,327	357,950	0	785,277	54.4%	45.6%	0.0%	16.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	124	121,733,913	293,725	160.00	0.0000	2.1482	238,080	0	630,980	869,060	27.4%	0.0%	72.6%	18.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	155	122,536	339	3.12	0.0000	2.1718	5,803	0	736	6,539	88.7%	0.0%	11.3%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,870	1,861,618	5,230	1.42	0.0000	7.8391	48,905	0	40,998	89,903	54.4%	0.0%	45.6%	1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	104	358,304		5.95	0.0083	0.0000	7,426	2,974	0	10,400	71.4%	28.6%	0.0%	0.2%
<b>Total</b>		14,719	252,033,687	299,294				2,617,016	1,543,571	672,715	4,833,301				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	84,589,267		21,279	0.17 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	33,814,274		5,439	0.0002 kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	124,173,673	294,602	6,019	0.0204 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	103,889	295	45	0.1535 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,670,532	4,593	623	0.1356 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	382,131		72	0.0002 kWh
<b>Total</b>		244,733,765	299,490	\$33,478	

# Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	84,589,267	0	1.0481	88,658,010
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	84,589,267	0	1.0481	88,658,010
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	33,814,274	0	1.0481	35,440,740
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	33,814,274	0	1.0481	35,440,740
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5925	124,173,673	294,602		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498	124,173,673	294,602		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9649	103,889	295		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0655	103,889	295		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9552	1,670,532	4,593		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0433	1,670,532	4,593		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	382,131	0	1.0481	400,512
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	382,131	0	1.0481	400,512



# Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66	
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87	
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02	

  

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016		2017	
Rate Description			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016		Rate	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$	2.5504	\$	2.5504

  

If needed, add extra host here. (I)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-

  

If needed, add extra host here. (II)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-
			Historical 2015		Current 2016		Forecast 2017	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,118	\$3.23	142,501		\$0.00		44,118	\$1.62	71,471	\$ 71,471
February	43,105	\$3.23	139,230		\$0.00		43,105	\$1.62	69,831	\$ 69,831
March	40,864	\$3.23	131,989		\$0.00		40,864	\$1.62	66,199	\$ 66,199
April	35,959	\$3.23	116,147		\$0.00		35,959	\$1.62	58,253	\$ 58,253
May	39,593	\$3.41	135,094		\$0.00		39,593	\$1.80	71,338	\$ 71,338
June	39,413	\$3.41	134,482		\$0.00		39,413	\$1.80	71,015	\$ 71,015
July	45,712	\$3.41	155,974		\$0.00		45,712	\$1.80	82,364	\$ 82,364
August	45,219	\$3.41	154,290		\$0.00		45,219	\$1.80	81,475	\$ 81,475
September	45,822	\$3.41	156,349		\$0.00		45,822	\$1.80	82,562	\$ 82,562
October	35,268	\$3.41	120,339		\$0.00		35,268	\$1.80	63,547	\$ 63,547
November	39,195	\$3.41	133,737		\$0.00		39,195	\$1.80	70,621	\$ 70,621
December	39,271	\$3.41	133,997		\$0.00		39,271	\$1.80	70,759	\$ 70,759
<b>Total</b>	493,538	\$ 3.35	\$ 1,654,129	-	\$ -	\$ -	493,538	\$ 1.74	\$ 859,434	\$ 859,434

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,118	\$ 3.2300	\$ 142,501	-	\$ -	\$ -	44,118	\$ 1.6200	\$ 71,471	\$ 71,471
February	43,105	\$ 3.2300	\$ 139,230	-	\$ -	\$ -	43,105	\$ 1.6200	\$ 69,831	\$ 69,831
March	40,864	\$ 3.2300	\$ 131,989	-	\$ -	\$ -	40,864	\$ 1.6200	\$ 66,199	\$ 66,199
April	35,959	\$ 3.2300	\$ 116,147	-	\$ -	\$ -	35,959	\$ 1.6200	\$ 58,253	\$ 58,253
May	39,593	\$ 3.4121	\$ 135,094	-	\$ -	\$ -	39,593	\$ 1.8018	\$ 71,338	\$ 71,338
June	39,413	\$ 3.4121	\$ 134,482	-	\$ -	\$ -	39,413	\$ 1.8018	\$ 71,015	\$ 71,015
July	45,712	\$ 3.4121	\$ 155,974	-	\$ -	\$ -	45,712	\$ 1.8018	\$ 82,364	\$ 82,364
August	45,219	\$ 3.4121	\$ 154,290	-	\$ -	\$ -	45,219	\$ 1.8018	\$ 81,475	\$ 81,475
September	45,822	\$ 3.4121	\$ 156,349	-	\$ -	\$ -	45,822	\$ 1.8018	\$ 82,562	\$ 82,562
October	35,268	\$ 3.4121	\$ 120,339	-	\$ -	\$ -	35,268	\$ 1.8018	\$ 63,547	\$ 63,547
November	39,195	\$ 3.4121	\$ 133,737	-	\$ -	\$ -	39,195	\$ 1.8018	\$ 70,621	\$ 70,621
December	39,271	\$ 3.4121	\$ 133,997	-	\$ -	\$ -	39,271	\$ 1.8018	\$ 70,759	\$ 70,759
<b>Total</b>	493,538	\$ 3.35	\$ 1,654,129	-	\$ -	\$ -	493,538	\$ 1.74	\$ 859,434	\$ 859,434

Low Voltage Switchgear Credit (if applicable) \$ -

**Total including deduction for Low Voltage Switchgear Credit \$ 859,434**

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
February	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
March	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
April	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
May	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
June	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
July	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
August	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
September	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
October	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
November	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
December	-	\$ 3,660	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,118	\$ 3,4121	\$ 150,535	-	\$ 0,7879	\$ -	44,118	\$ 1,8018	\$ 79,492	\$ 79,492
February	43,105	\$ 3,3396	\$ 143,955	-	\$ 0,7791	\$ -	43,105	\$ 1,7713	\$ 76,353	\$ 76,353
March	40,864	\$ 3,3396	\$ 136,468	-	\$ 0,7791	\$ -	40,864	\$ 1,7713	\$ 72,382	\$ 72,382
April	35,959	\$ 3,3396	\$ 120,088	-	\$ 0,7791	\$ -	35,959	\$ 1,7713	\$ 63,694	\$ 63,694
May	39,593	\$ 3,3396	\$ 132,223	-	\$ 0,7791	\$ -	39,593	\$ 1,7713	\$ 70,130	\$ 70,130
June	39,413	\$ 3,3396	\$ 131,625	-	\$ 0,7791	\$ -	39,413	\$ 1,7713	\$ 69,813	\$ 69,813
July	45,712	\$ 3,3396	\$ 152,659	-	\$ 0,7791	\$ -	45,712	\$ 1,7713	\$ 80,969	\$ 80,969
August	45,219	\$ 3,3396	\$ 151,012	-	\$ 0,7791	\$ -	45,219	\$ 1,7713	\$ 80,096	\$ 80,096
September	45,822	\$ 3,3396	\$ 153,027	-	\$ 0,7791	\$ -	45,822	\$ 1,7713	\$ 81,164	\$ 81,164
October	35,268	\$ 3,3396	\$ 117,782	-	\$ 0,7791	\$ -	35,268	\$ 1,7713	\$ 62,471	\$ 62,471
November	39,195	\$ 3,3396	\$ 130,895	-	\$ 0,7791	\$ -	39,195	\$ 1,7713	\$ 69,426	\$ 69,426
December	39,271	\$ 3,3396	\$ 131,150	-	\$ 0,7791	\$ -	39,271	\$ 1,7713	\$ 69,561	\$ 69,561
<b>Total</b>	<b>493,538</b>	<b>\$ 3.35</b>	<b>\$ 1,651,419</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>493,538</b>	<b>\$ 1.77</b>	<b>\$ 875,550</b>	<b>\$ 875,550</b>

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,118	\$ 3,4121	\$ 150,535	-	\$ -	\$ -	44,118	\$ 1,8018	\$ 79,492	\$ 79,492
February	43,105	\$ 3,3396	\$ 143,955	-	\$ -	\$ -	43,105	\$ 1,7713	\$ 76,353	\$ 76,353
March	40,864	\$ 3,3396	\$ 136,468	-	\$ -	\$ -	40,864	\$ 1,7713	\$ 72,382	\$ 72,382
April	35,959	\$ 3,3396	\$ 120,088	-	\$ -	\$ -	35,959	\$ 1,7713	\$ 63,694	\$ 63,694
May	39,593	\$ 3,3396	\$ 132,223	-	\$ -	\$ -	39,593	\$ 1,7713	\$ 70,130	\$ 70,130
June	39,413	\$ 3,3396	\$ 131,625	-	\$ -	\$ -	39,413	\$ 1,7713	\$ 69,813	\$ 69,813
July	45,712	\$ 3,3396	\$ 152,659	-	\$ -	\$ -	45,712	\$ 1,7713	\$ 80,969	\$ 80,969
August	45,219	\$ 3,3396	\$ 151,012	-	\$ -	\$ -	45,219	\$ 1,7713	\$ 80,096	\$ 80,096
September	45,822	\$ 3,3396	\$ 153,027	-	\$ -	\$ -	45,822	\$ 1,7713	\$ 81,164	\$ 81,164
October	35,268	\$ 3,3396	\$ 117,782	-	\$ -	\$ -	35,268	\$ 1,7713	\$ 62,471	\$ 62,471
November	39,195	\$ 3,3396	\$ 130,895	-	\$ -	\$ -	39,195	\$ 1,7713	\$ 69,426	\$ 69,426
December	39,271	\$ 3,3396	\$ 131,150	-	\$ -	\$ -	39,271	\$ 1,7713	\$ 69,561	\$ 69,561
<b>Total</b>	<b>493,538</b>	<b>\$ 3.35</b>	<b>\$ 1,651,419</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>493,538</b>	<b>\$ 1.77</b>	<b>\$ 875,550</b>	<b>\$ 875,550</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
February	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
March	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
April	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
May	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
June	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
July	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
August	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
September	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
October	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
November	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
December	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,118	\$ 3,3396	\$ 147,337	-	\$ 0,7791	\$ -	44,118	\$ 1,7713	\$ 78,146	\$ 78,146
February	43,105	\$ 3,3396	\$ 143,955	-	\$ 0,7791	\$ -	43,105	\$ 1,7713	\$ 76,353	\$ 76,353
March	40,864	\$ 3,3396	\$ 136,468	-	\$ 0,7791	\$ -	40,864	\$ 1,7713	\$ 72,382	\$ 72,382
April	35,959	\$ 3,3396	\$ 120,088	-	\$ 0,7791	\$ -	35,959	\$ 1,7713	\$ 63,694	\$ 63,694
May	39,593	\$ 3,3396	\$ 132,223	-	\$ 0,7791	\$ -	39,593	\$ 1,7713	\$ 70,130	\$ 70,130
June	39,413	\$ 3,3396	\$ 131,625	-	\$ 0,7791	\$ -	39,413	\$ 1,7713	\$ 69,813	\$ 69,813
July	45,712	\$ 3,3396	\$ 152,659	-	\$ 0,7791	\$ -	45,712	\$ 1,7713	\$ 80,969	\$ 80,969
August	45,219	\$ 3,3396	\$ 151,012	-	\$ 0,7791	\$ -	45,219	\$ 1,7713	\$ 80,096	\$ 80,096
September	45,822	\$ 3,3396	\$ 153,027	-	\$ 0,7791	\$ -	45,822	\$ 1,7713	\$ 81,164	\$ 81,164
October	35,268	\$ 3,3396	\$ 117,782	-	\$ 0,7791	\$ -	35,268	\$ 1,7713	\$ 62,471	\$ 62,471
November	39,195	\$ 3,3396	\$ 130,895	-	\$ 0,7791	\$ -	39,195	\$ 1,7713	\$ 69,426	\$ 69,426
December	39,271	\$ 3,3396	\$ 131,150	-	\$ 0,7791	\$ -	39,271	\$ 1,7713	\$ 69,561	\$ 69,561
<b>Total</b>	493,538	\$ 3,34	\$ 1,648,221	-	\$ -	\$ -	493,538	\$ 1,77	\$ 874,204	\$ 874,204

  

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,118	\$ 3,34	\$ 147,337	-	\$ -	\$ -	44,118	\$ 1,77	\$ 78,146	\$ 78,146
February	43,105	\$ 3,34	\$ 143,955	-	\$ -	\$ -	43,105	\$ 1,77	\$ 76,353	\$ 76,353
March	40,864	\$ 3,34	\$ 136,468	-	\$ -	\$ -	40,864	\$ 1,77	\$ 72,382	\$ 72,382
April	35,959	\$ 3,34	\$ 120,088	-	\$ -	\$ -	35,959	\$ 1,77	\$ 63,694	\$ 63,694
May	39,593	\$ 3,34	\$ 132,223	-	\$ -	\$ -	39,593	\$ 1,77	\$ 70,130	\$ 70,130
June	39,413	\$ 3,34	\$ 131,625	-	\$ -	\$ -	39,413	\$ 1,77	\$ 69,813	\$ 69,813
July	45,712	\$ 3,34	\$ 152,659	-	\$ -	\$ -	45,712	\$ 1,77	\$ 80,969	\$ 80,969
August	45,219	\$ 3,34	\$ 151,012	-	\$ -	\$ -	45,219	\$ 1,77	\$ 80,096	\$ 80,096
September	45,822	\$ 3,34	\$ 153,027	-	\$ -	\$ -	45,822	\$ 1,77	\$ 81,164	\$ 81,164
October	35,268	\$ 3,34	\$ 117,782	-	\$ -	\$ -	35,268	\$ 1,77	\$ 62,471	\$ 62,471
November	39,195	\$ 3,34	\$ 130,895	-	\$ -	\$ -	39,195	\$ 1,77	\$ 69,426	\$ 69,426
December	39,271	\$ 3,34	\$ 131,150	-	\$ -	\$ -	39,271	\$ 1,77	\$ 69,561	\$ 69,561
<b>Total</b>	493,538	\$ 3,34	\$ 1,648,221	-	\$ -	\$ -	493,538	\$ 1,77	\$ 874,204	\$ 874,204

# Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	88,658,010	0	602,874	37.6%	621,476	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	35,440,740	0	223,277	13.9%	230,166	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5925		294,602	763,755	47.7%	787,320	2.6725
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9649		295	580	0.0%	598	2.0255
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9552		4,593	8,981	0.6%	9,258	2.0155
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	400,512	0	2,523	0.2%	2,601	0.0065

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	88,658,010	0	328,035	38.5%	336,843	0.0038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	35,440,740	0	120,499	14.1%	123,734	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3498		294,602	397,653	46.6%	408,331	1.3860
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0655		295	314	0.0%	323	1.0941
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0433		4,593	4,792	0.6%	4,921	1.0713
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	400,512	0	1,362	0.2%	1,398	0.0035

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	88,658,010	0	621,476	37.6%	620,273	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	35,440,740	0	230,166	13.9%	229,720	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6725		294,602	787,320	47.7%	785,795	2.6673
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0255		295	598	0.0%	596	2.0216
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0155		4,593	9,258	0.6%	9,240	2.0116
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	400,512	0	2,601	0.2%	2,596	0.0065

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	88,658,010	0	336,843	38.5%	336,325	0.0038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	35,440,740	0	123,734	14.1%	123,544	0.0035
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3860		294,602	408,331	46.6%	407,703	1.3839
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0941		295	323	0.0%	322	1.0924
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0713		4,593	4,921	0.6%	4,913	1.0697
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	400,512	0	1,398	0.2%	1,396	0.0035

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	10,325	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	90,278,404	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.19		0.0102		1.80%	21.04	0.0069
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	32.19		0.0098		1.80%	32.77	0.0100
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	165		2.2153		1.80%	167.97	2.2552
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.22		12.5518		1.80%	3.28	12.7777
STREET LIGHTING SERVICE CLASSIFICATION	1.47		8.0839		1.80%	1.50	8.2294
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.14		0.0086		1.80%	6.25	0.0088
microFIT SERVICE CLASSIFICATION	5.4					5.4	

  

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.1900	2,253,741	71.0%	9.7%	2.48	80.7%	20.67
Current Residential Variable Rate (inclusive of R/C adj.)	0.0102	920,840	29.0%			19.3%	0.0068
		<u>3,174,581</u>					<u>613,893</u>
							<u>3,174,906</u>

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

## Incentive Regulation Model for 2017 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

	Proposed	
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

## **Incentive Regulation Model for 2017 Filers**



**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
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EB-2016-0098

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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**Orangeville Hydro Limited**  
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EB-2016-0098

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

Class F comprises account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0100
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than, 50 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	167.97
Distribution Volumetric Rate	\$/kW	2.2552
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5637)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.6963
Low Voltage Service Rate	\$/kW	0.6049
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.1100)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0204
Retail Transmission Rate - Network Service Rate	\$/kW	2.6673
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3839

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.28
Distribution Volumetric Rate	\$/kW	12.7777
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0949
Low Voltage Service Rate	\$/kW	0.4774
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.6901)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1535
Retail Transmission Rate - Network Service Rate	\$/kW	2.0216
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0924

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0098

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.2294
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1164
Low Voltage Service Rate	\$/kW	0.4675
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kW	(0.3648)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.1356
Retail Transmission Rate - Network Service Rate	\$/kW	2.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0697

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Orangeville Hydro Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0098

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0088
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0003
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Account 1576 (2014) - effective until April 30, 2019	\$/kWh	(0.0015)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2016-0098

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

**Other**

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0376



# Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	2,300		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	15,240	43	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	230	1	DEMAND	4
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0481	1.0481	2,700	5	DEMAND	90
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	995		N/A	3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	345		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0481	1.0481	2,500		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	136,555	312	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	53,000	167	DEMAND	2,577
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.37	1.5%	\$ 0.60	1.9%	\$ 0.84	2.1%	\$ 0.94	0.7%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.04	1.9%	\$ 1.73	2.5%	\$ 2.45	2.6%	\$ 2.77	0.6%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 4.68	1.8%	\$ 9.87	3.5%	\$ 14.55	3.2%	\$ 16.45	0.6%
4 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.47	1.9%	\$ 0.59	2.2%	\$ 0.67	2.3%	\$ 0.76	1.2%
5 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.49	2.0%	\$ 4.02	2.1%	\$ 4.44	2.2%	\$ 5.02	0.8%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.53	2.1%	\$ 0.83	2.5%	\$ 1.14	2.7%	\$ 1.29	0.7%
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.71	8.0%	\$ 1.82	7.4%	\$ 1.92	6.8%	\$ 2.17	2.8%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.37	1.5%	\$ (1.13)	-3.4%	\$ (0.89)	-2.1%	\$ (1.00)	-0.7%
9 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.08	2.0%	\$ (3.92)	-4.9%	\$ (3.13)	-3.0%	\$ (3.54)	-0.7%
10 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 15.39	1.9%	\$ (244.04)	-17.4%	\$ (210.06)	-8.0%	\$ (237.37)	-1.0%
11 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 103.85	2.0%	\$ (3.28)	-0.1%	\$ 10.55	0.2%	\$ 11.92	0.1%
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.19	1	\$ 18.19	\$ 21.04	1	\$ 21.04	\$ 2.85	15.67%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.96			\$ 25.34	\$ 0.37	1.50%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.02	\$ 0.1114	36	\$ 4.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.04			\$ 31.64	\$ 0.60	1.93%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0070	786	\$ 5.50	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0038	786	\$ 2.99	\$ 0.08	2.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 39.30			\$ 40.13	\$ 0.84	2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 127.81			\$ 128.64	\$ 0.84	0.65%
HST		13%	\$ 16.61		13%	\$ 16.72	\$ 0.11	0.65%
<b>Total Bill on TOU</b>			\$ 144.42			\$ 145.37	\$ 0.94	0.65%

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,300	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.19	1	\$ 32.19	\$ 32.77	1	\$ 32.77	\$ 0.58	1.80%
Distribution Volumetric Rate	\$ 0.0098	2300	\$ 22.54	\$ 0.0100	2300	\$ 23.00	\$ 0.46	2.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0006	2300	\$ (1.38)	-\$ 0.0006	2300	\$ (1.38)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 53.35			\$ 54.39	\$ 1.04	1.95%
Line Losses on Cost of Power	\$ 0.1114	111	\$ 12.32	\$ 0.1114	111	\$ 12.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,300	\$ -	\$ 0.0003	2,300	\$ 0.69	\$ 0.69	
GA Rate Riders			\$ -		2,300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	2,300	\$ 3.45	\$ 0.0015	2,300	\$ 3.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 69.91			\$ 71.64	\$ 1.73	2.47%
RTSR - Network	\$ 0.0063	2,411	\$ 15.19	\$ 0.0065	2,411	\$ 15.67	\$ 0.48	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,411	\$ 8.20	\$ 0.0035	2,411	\$ 8.44	\$ 0.24	2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 93.30			\$ 95.75	\$ 2.45	2.63%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,411	\$ 8.68	\$ 0.0036	2,411	\$ 8.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,411	\$ 3.13	\$ 0.0013	2,411	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,300	\$ 16.10	\$ 0.0070	2,300	\$ 16.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,411	\$ 2.65	\$ 0.0011	2,411	\$ 2.65	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,495	\$ 130.07	\$ 0.0870	1,495	\$ 130.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	391	\$ 51.61	\$ 0.1320	391	\$ 51.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	414	\$ 74.52	\$ 0.1800	414	\$ 74.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 380.31			\$ 382.76	\$ 2.45	0.65%
HST		13%	\$ 49.44		13%	\$ 49.76	\$ 0.32	0.65%
<b>Total Bill on TOU</b>			\$ 429.75			\$ 432.52	\$ 2.77	0.65%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,240	kWh
Demand	43	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.00	1	\$ 165.00	\$ 167.97	1	\$ 167.97	\$ 2.97	1.80%
Distribution Volumetric Rate	\$ 2.2153	43	\$ 95.26	\$ 2.2552	43	\$ 96.97	\$ 1.72	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0895	43	-\$ (3.85)	-\$ 0.0896	43	-\$ (3.85)	\$ (0.00)	0.11%
<b>Sub-Total A (excluding pass through)</b>			\$ 256.41			\$ 261.09	\$ 4.68	1.83%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0119	43	\$ 0.51	\$ 0.1326	43	\$ 5.70	\$ 5.19	1014.29%
GA Rate Riders					15,240		\$ -	-
Low Voltage Service Charge	\$ 0.6049	43	\$ 26.01	\$ 0.6049	43	\$ 26.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 282.93			\$ 292.80	\$ 9.87	3.49%
RTSR - Network	\$ 2.5925	43	\$ 111.48	\$ 2.6673	43	\$ 114.69	\$ 3.22	2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3498	43	\$ 58.04	\$ 1.3839	43	\$ 59.51	\$ 1.47	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 452.45			\$ 467.00	\$ 14.55	3.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,973	\$ 57.50	\$ 0.0036	15,973	\$ 57.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	15,973	\$ 20.76	\$ 0.0013	15,973	\$ 20.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,240	\$ 106.68	\$ 0.0070	15,240	\$ 106.68	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	15,973	\$ 17.57	\$ 0.0011	15,973	\$ 17.57	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	10,382	\$ 903.28	\$ 0.0870	10,382	\$ 903.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	2,715	\$ 358.44	\$ 0.1320	2,715	\$ 358.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	2,875	\$ 517.53	\$ 0.1800	2,875	\$ 517.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 2,434.46			\$ 2,449.01	\$ 14.55	0.60%
HST		13%	\$ 316.48		13%	\$ 318.37	\$ 1.89	0.60%
<b>Total Bill on TOU</b>			\$ 2,750.94			\$ 2,767.38	\$ 16.45	0.60%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	230	kWh
Demand	1	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.22	4	\$ 12.88	\$ 3.28	4	\$ 13.12	\$ 0.24	1.86%
Distribution Volumetric Rate	\$ 12.5518	1	\$ 12.55	\$ 12.7777	1	\$ 12.78	\$ 0.23	1.80%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.5401	1	-\$ (0.54)	-\$ 0.5366	1	-\$ (0.54)	\$ 0.00	-0.65%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.36	\$ 0.47	1.89%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.23	\$ 0.1114	11	\$ 1.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0265	1	-\$ (0.03)	\$ 0.0949	1	\$ 0.09	\$ 0.12	-458.11%
GA Rate Riders					230		\$ -	-
Low Voltage Service Charge	\$ 0.4774	1	\$ 0.48	\$ 0.4774	1	\$ 0.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.57			\$ 27.17	\$ 0.59	2.22%
RTSR - Network	\$ 1.9649	1	\$ 1.96	\$ 2.0216	1	\$ 2.02	\$ 0.06	2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0655	1	\$ 1.07	\$ 1.0924	1	\$ 1.09	\$ 0.03	2.52%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.61			\$ 30.28	\$ 0.67	2.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	241	\$ 0.87	\$ 0.0036	241	\$ 0.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	241	\$ 0.31	\$ 0.0013	241	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	230	\$ 1.61	\$ 0.0070	230	\$ 1.61	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	241	\$ 0.27	\$ 0.0011	241	\$ 0.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	150	\$ 13.01	\$ 0.0870	150	\$ 13.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	39	\$ 5.16	\$ 0.1320	39	\$ 5.16	\$ -	0.00%
TOU - On Peak	\$ 0.1800	41	\$ 7.45	\$ 0.1800	41	\$ 7.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 58.53			\$ 59.21	\$ 0.67	1.15%
HST		13%	\$ 7.61		13%	\$ 7.70	\$ 0.09	1.15%
<b>Total Bill on TOU</b>			\$ 66.14			\$ 66.90	\$ 0.76	1.15%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,700	kWh
Demand	5	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	90	\$ 132.30	\$ 1.50	90	\$ 135.00	\$ 2.70	2.04%
Distribution Volumetric Rate	\$ 8.0839	5	\$ 40.42	\$ 8.2294	5	\$ 41.15	\$ 0.73	1.80%
Fixed Rate Riders	\$ -	90	\$ -	\$ -	90	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.2426	5	\$ (1.21)	\$ 0.2292	5	\$ (1.15)	\$ 0.07	-5.52%
<b>Sub-Total A (excluding pass through)</b>			\$ 171.51			\$ 175.00	\$ 3.49	2.04%
Line Losses on Cost of Power	\$ 0.1114	130	\$ 14.47	\$ 0.1114	130	\$ 14.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0103	5	\$ 0.05	\$ 0.1164	5	\$ 0.58	\$ 0.53	1030.10%
GA Rate Riders					2,700	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4675	5	\$ 2.34	\$ 0.4675	5	\$ 2.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 188.36			\$ 192.39	\$ 4.02	2.14%
RTSR - Network	\$ 1.9552	5	\$ 9.78	\$ 2.0116	5	\$ 10.06	\$ 0.28	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0433	5	\$ 5.22	\$ 1.0697	5	\$ 5.35	\$ 0.13	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 203.35			\$ 207.79	\$ 4.44	2.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,830	\$ 10.19	\$ 0.0036	2,830	\$ 10.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,830	\$ 3.68	\$ 0.0013	2,830	\$ 3.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,700	\$ 18.90	\$ 0.0070	2,700	\$ 18.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,830	\$ 3.11	\$ 0.0011	2,830	\$ 3.11	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,755	\$ 152.69	\$ 0.0870	1,755	\$ 152.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	459	\$ 60.59	\$ 0.1320	459	\$ 60.59	\$ -	0.00%
TOU - On Peak	\$ 0.1800	486	\$ 87.48	\$ 0.1800	486	\$ 87.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 540.24			\$ 544.68	\$ 4.44	0.82%
HST		13%	\$ 70.23		13%	\$ 70.81	\$ 0.58	0.82%
<b>Total Bill on TOU</b>			\$ 610.47			\$ 615.48	\$ 5.02	0.82%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	995	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.14	3	\$ 18.42	\$ 6.25	3	\$ 18.75	\$ 0.33	1.79%
Distribution Volumetric Rate	\$ 0.0086	995	\$ 8.56	\$ 0.0088	995	\$ 8.76	\$ 0.20	2.33%
Fixed Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0013	995	\$ (1.29)	\$ 0.0013	995	\$ (1.29)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 25.68			\$ 26.21	\$ 0.53	2.06%
Line Losses on Cost of Power	\$ 0.1114	48	\$ 5.33	\$ 0.1114	48	\$ 5.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	995	\$ -	\$ 0.0003	995	\$ 0.30	\$ 0.30	-
GA Rate Riders					995	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0015	995	\$ 1.49	\$ 0.0015	995	\$ 1.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.51			\$ 33.33	\$ 0.83	2.55%
RTSR - Network	\$ 0.0063	1,043	\$ 6.57	\$ 0.0065	1,043	\$ 6.78	\$ 0.21	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	1,043	\$ 3.55	\$ 0.0035	1,043	\$ 3.65	\$ 0.10	2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.62			\$ 43.76	\$ 1.14	2.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,043	\$ 3.75	\$ 0.0036	1,043	\$ 3.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,043	\$ 1.36	\$ 0.0013	1,043	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	995	\$ 6.97	\$ 0.0070	995	\$ 6.97	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,043	\$ 1.15	\$ 0.0011	1,043	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	647	\$ 56.27	\$ 0.0870	647	\$ 56.27	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	169	\$ 22.33	\$ 0.1320	169	\$ 22.33	\$ -	0.00%
TOU - On Peak	\$ 0.1800	179	\$ 32.24	\$ 0.1800	179	\$ 32.24	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 166.93			\$ 168.07	\$ 1.14	0.68%
HST		13%	\$ 21.70		13%	\$ 21.85	\$ 0.15	0.68%
<b>Total Bill on TOU</b>			\$ 188.63			\$ 189.92	\$ 1.29	0.68%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	345	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.19	1	\$ 18.19	\$ 21.04	1	\$ 21.04	\$ 2.85	15.67%
Distribution Volumetric Rate	\$ 0.0102	345	\$ 3.52	\$ 0.0069	345	\$ 2.38	\$ (1.14)	-32.35%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	345	\$ (0.48)	-\$ 0.0014	345	\$ (0.48)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 21.40			\$ 23.11	\$ 1.71	8.00%
Line Losses on Cost of Power	\$ 0.1114	17	\$ 1.85	\$ 0.1114	17	\$ 1.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	345	\$ -	\$ 0.0003	345	\$ 0.10	\$ 0.10	
GA Rate Riders			\$ -		345	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	345	\$ 0.59	\$ 0.0017	345	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.62			\$ 26.44	\$ 1.82	7.37%
RTSR - Network	\$ 0.0068	362	\$ 2.46	\$ 0.0070	362	\$ 2.53	\$ 0.07	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	362	\$ 1.34	\$ 0.0038	362	\$ 1.37	\$ 0.04	2.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 28.42			\$ 30.34	\$ 1.92	6.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	362	\$ 1.30	\$ 0.0036	362	\$ 1.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	362	\$ 0.47	\$ 0.0013	362	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	362	\$ 0.40	\$ 0.0011	362	\$ 0.40	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	224	\$ 19.51	\$ 0.0870	224	\$ 19.51	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	59	\$ 7.74	\$ 0.1320	59	\$ 7.74	\$ -	0.00%
TOU - On Peak	\$ 0.1800	62	\$ 11.18	\$ 0.1800	62	\$ 11.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.27			\$ 71.19	\$ 1.92	2.78%
HST		13%	\$ 9.00	13%		\$ 9.25	\$ 0.25	2.78%
<b>Total Bill on TOU</b>			\$ 78.27			\$ 80.45	\$ 2.17	2.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.19	1	\$ 18.19	\$ 21.04	1	\$ 21.04	\$ 2.85	15.67%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.17	1	\$ 0.17	\$ 0.17	1	\$ 0.17	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.0014	750	\$ (1.05)	-\$ 0.0014	750	\$ (1.05)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 24.96			\$ 25.34	\$ 0.37	1.50%
Line Losses on Cost of Power	\$ 0.1130	36	\$ 4.08	\$ 0.1130	36	\$ 4.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0003	750	\$ 0.23	\$ (1.95)	-89.66%
GA Rate Riders			\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 33.28			\$ 32.15	\$ (1.13)	-3.38%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0070	786	\$ 5.50	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	786	\$ 2.91	\$ 0.0038	786	\$ 2.99	\$ 0.08	2.70%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.53			\$ 40.64	\$ (0.89)	-2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 131.00			\$ 130.11	\$ (0.89)	-0.68%
HST		13%	\$ 17.03	13%		\$ 16.91	\$ (0.12)	-0.68%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 148.03			\$ 147.02	\$ (1.00)	-0.68%



Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,500 kWh
Demand	- kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.19	1	\$ 32.19	\$ 32.77	1	\$ 32.77	\$ 0.58	1.80%
Distribution Volumetric Rate	\$ 0.0098	2500	\$ 24.50	\$ 0.0100	2500	\$ 25.00	\$ 0.50	2.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0006	2500	\$ (1.50)	-\$ 0.0006	2500	\$ (1.50)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 55.19			\$ 56.27	\$ 1.08	1.96%
Line Losses on Cost of Power	\$ 0.1130	120	\$ 13.59	\$ 0.1130	120	\$ 13.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0029	2,500	\$ 7.25	\$ 0.0003	2,500	\$ 0.75	\$ (6.50)	-89.66%
GA Rate Riders				\$ 0.0006	2,500	\$ 1.50	\$ 1.50	
Low Voltage Service Charge	\$ 0.0015	2,500	\$ 3.75	\$ 0.0015	2,500	\$ 3.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 80.57			\$ 76.65	\$ (3.92)	-4.87%
RTSR - Network	\$ 0.0063	2,620	\$ 16.51	\$ 0.0065	2,620	\$ 17.03	\$ 0.52	3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,620	\$ 8.91	\$ 0.0035	2,620	\$ 9.17	\$ 0.26	2.94%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 105.98			\$ 102.85	\$ (3.13)	-2.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,620	\$ 9.43	\$ 0.0036	2,620	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,620	\$ 3.41	\$ 0.0013	2,620	\$ 3.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,500	\$ 17.50	\$ 0.0070	2,500	\$ 17.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,620	\$ 2.88	\$ 0.0011	2,620	\$ 2.88	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,500	\$ 282.50	\$ 0.1130	2,500	\$ 282.50	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 421.71			\$ 418.57	\$ (3.13)	-0.74%
HST		13%	\$ 54.82		13%	\$ 54.41	\$ (0.41)	-0.74%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 476.53			\$ 472.99	\$ (3.54)	-0.74%

Customer Class:	<b>GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	136,555 kWh
Demand	312 kW
Current Loss Factor	1.0481
Proposed/Approved Loss Factor	1.0481

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 165.00	1	\$ 165.00	\$ 167.97	1	\$ 167.97	\$ 2.97	1.80%
Distribution Volumetric Rate	\$ 2.2153	312	\$ 691.17	\$ 2.2552	312	\$ 703.62	\$ 12.45	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0895	312	\$ (27.92)	-\$ 0.0896	312	\$ (27.96)	\$ (0.03)	0.11%
<b>Sub-Total A (excluding pass through)</b>			\$ 828.25			\$ 843.64	\$ 15.39	1.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.2267	312	\$ 382.73	\$ 0.1326	312	\$ 41.37	\$ (341.36)	-89.19%
GA Rate Riders				\$ 0.0006	136,555	\$ 81.93	\$ 81.93	
Low Voltage Service Charge	\$ 0.6049	312	\$ 188.73	\$ 0.6049	312	\$ 188.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,399.71			\$ 1,155.67	\$ (244.04)	-17.43%
RTSR - Network	\$ 2.5925	312	\$ 808.86	\$ 2.6673	312	\$ 832.20	\$ 23.34	2.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3498	312	\$ 421.14	\$ 1.3839	312	\$ 431.78	\$ 10.64	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,629.71			\$ 2,419.64	\$ (210.06)	-7.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	143,123	\$ 515.24	\$ 0.0036	143,123	\$ 515.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	143,123	\$ 186.06	\$ 0.0013	143,123	\$ 186.06	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	136,555	\$ 955.89	\$ 0.0070	136,555	\$ 955.89	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	143,123	\$ 157.44	\$ 0.0011	143,123	\$ 157.44	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	143,123	\$ 16,172.93	\$ 0.1130	143,123	\$ 16,172.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20,617.26			\$ 20,407.20	\$ (210.06)	-1.02%
HST		13%	\$ 2,680.24		13%	\$ 2,652.94	\$ (27.31)	-1.02%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 23,297.51			\$ 23,060.14	\$ (237.37)	-1.02%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	53,000	kWh
Demand	167	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	2577	\$ 3,788.19	\$ 1.50	2577	\$ 3,865.50	\$ 77.31	2.04%
Distribution Volumetric Rate	\$ 8.0839	167	\$ 1,350.01	\$ 8.2294	167	\$ 1,374.31	\$ 24.30	1.80%
Fixed Rate Riders	\$ -	2577	\$ -	\$ -	2577	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.2426	167	\$ (40.51)	-\$ 0.2292	167	\$ (38.28)	\$ 2.24	-5.52%
<b>Sub-Total A (excluding pass through)</b>			\$ 5,097.69			\$ 5,201.53	\$ 103.85	2.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9483	167	\$ 158.37	\$ 0.1164	167	\$ 19.44	\$ (138.93)	-87.73%
GA Rate Riders				\$ 0.0006	53,000	\$ 31.80	\$ 31.80	0.00%
Low Voltage Service Charge	\$ 0.4675	167	\$ 78.07	\$ 0.4675	167	\$ 78.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 5,334.13			\$ 5,330.84	\$ (3.28)	-0.06%
RTSR - Network	\$ 1.9552	167	\$ 326.52	\$ 2.0116	167	\$ 335.94	\$ 9.42	2.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0433	167	\$ 174.23	\$ 1.0697	167	\$ 178.64	\$ 4.41	2.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,834.88			\$ 5,845.42	\$ 10.55	0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	55,549	\$ 199.98	\$ 0.0036	55,549	\$ 199.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	55,549	\$ 72.21	\$ 0.0013	55,549	\$ 72.21	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	53,000	\$ 371.00	\$ 0.0070	53,000	\$ 371.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	55,549	\$ 61.10	\$ 0.0011	55,549	\$ 61.10	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	55,549	\$ 6,277.07	\$ 0.1130	55,549	\$ 6,277.07	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 12,816.24			\$ 12,826.79	\$ 10.55	0.08%
HST	13%		\$ 1,666.11	13%		\$ 1,667.48	\$ 1.37	0.08%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,482.35			\$ 14,494.27	\$ 11.92	0.08%