



**Wellington North Power Inc.**

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October 14<sup>th</sup> 2016

Ontario Energy Board  
Attention: Kirsten Walli, Board Secretary  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: OEB File: EB-2016-0111  
Wellington North Power Inc. (ED-2002-0511)  
2017 Price Cap IR Distribution Rate Application**

Please find attached Wellington North Power Inc.'s 2017 Price Cap Index (4<sup>th</sup> Generation Incentive Rate-Setting (IR)) Distribution Rate Application.

An electronic copy of this Application has been filed on the Board's web portal (RESS) site together with the 2017 IRM Rate Generator model. Two hard copies have been sent by courier to the Board's office for the attention of the Board Secretary.

This application is respectfully submitted in accordance with Chapter 3 of the filing requirements for "Distribution Rate Applications – 2016 Edition for 2017 Rate Applications" as issued by the Ontario Energy Board on July 14<sup>th</sup> 2016.

Should the Board have questions regarding this matter please do not hesitate to contact me.

Regards,

*Richard Bucknall*

Richard Bucknall  
Chief Administrative Officer  
**Wellington North Power Inc.**  
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Phone: 519-323-1710  
E-mail: [rbucknall@wellingtonnorthpower.com](mailto:rbucknall@wellingtonnorthpower.com)



**WELLINGTON NORTH POWER INC.**

**APPLICATION FOR APPROVAL**

**2017 PRICE CAP INDEX FOR ELECTRICITY DISTRIBUTION RATES  
USING THE 4<sup>TH</sup> GENERATION INCENTIVE RATE-SETTING METHOD**

**EFFECTIVE MAY 1, 2017**

**EB-2016-0111**

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1 **Legal Application**

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**ONTARIO ENERGY BOARD**

**EB-2016-0111**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998, being  
Schedule B to the Energy Competition Act, 1998, S.O. 3 1998, c.15;*

**AND IN THE MATTER OF** an Application by Wellington North Power Inc., to the  
Ontario Energy Board for an Order or Orders approving or fixing just and  
reasonable rates and other service charges for the distribution of electricity as of  
May 1, 2017.

**1. Title of Proceeding:**

An application by Wellington North Power Inc. for an Order or Orders approving or fixing just  
and reasonable distribution rates and other charges, effective May 1, 2017.

**2. The Applicant:**

Applicant's Name:	Wellington North Power Inc.
Applicant's Address for Service:	Wellington North Power Inc. 290 Queen St W, Mount Forest, ON, N0G 2L0
Applicant's Contact Details:	Richard Bucknall – Chief Administrative Officer E-mail: <a href="mailto:rbucknall@wellingtonnorthpower.com">rbucknall@wellingtonnorthpower.com</a> Raymond Petersen – Finance & Regulatory Supervisor E-mail: <a href="mailto:rpetersen@wellingtonnorthpower.com">rpetersen@wellingtonnorthpower.com</a> Tel: 519-323-1710 Fax: 519-323-2425

1 **3. Application**

2 a) The Applicant is Wellington North Power Inc. (referred to in this application as the  
3 “Applicant”, the “Distributor”, the “Company”, “Wellington North Power” or “WNP”). The  
4 company is incorporated pursuant to the Ontario *Business Corporations Act*, and licensed  
5 as Electricity Distributor under the Ontario Energy Board Act, 1998 (the “Act”).  
6

7 Wellington North Power Inc. holds Electricity Distribution Licence ED-2002-0511.  
8

9 The Applicant undertakes the business of distributing electricity within the former Town of  
10 Mount Forest, Village of Arthur and the Village of Holstein, servicing approximately 3,700  
11 residential and general service customers. Wellington North Power’s head office is located  
12 at 290 Queen Street West, in the Township of Wellington North in the former town of  
13 Mount Forest.  
14

15 b) Wellington North Power Inc. hereby applies to the Ontario Energy Board (the Board)  
16 pursuant to Section 78 of the Ontario Energy Board Act, 1998 for an Order or Orders  
17 approving just and reasonable rates for the distribution of electricity based on a 2017  
18 Incentive Rate-setting mechanism (“IRM”) application, to be effective on May 1, 2017.  
19

20 c) For its 4<sup>th</sup> Generation Incentive Rate-setting application (“IRM4”) using the Price Cap Index  
21 methodology, Wellington North Power Inc. has used the following Board issued model(s)  
22 to support its submission:

- 23 • 2017 IRM Rate Generator Model.  
24 [2017 IRM Rate Generator – version 1.3, updated August 25<sup>th</sup> 2016].  
25

26 d) In preparing and submitting this application, Wellington North Power Inc. has adhered to  
27 Chapter 3 of the Ontario Energy Board’s “Filing Requirements for Electricity Distribution  
28 Rate Applications” (the “Filing Requirements”) issued July 14<sup>th</sup> 2016.

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e) Wellington North Power Inc. applies for Board approval for the following matters:

(1) Approval for an adjustment to the Retail Transmission Service Rates approved in Wellington North Power’s 2016 Cost of Service rate application (EB-2015-0110) as per Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008, revision 4.0 June 28, 2012) and subsequent revisions and updates to the Uniform Transmission Rates (“UTRs”) as reflected in the IRM Rate Generator model filed with this Application.

The rate model reflects the most recent uniform transmission rates (“UTRs”) approved by the OEB (EB-2015-0311) issued on January 14, 2016. Wellington North Power Inc. acknowledges that OEB staff will adjust Wellington North Power Inc.’s 2017 RTSRs when the 2017 UTRs have been determined.

(2) The continuation of existing Specific Service Charges and Loss Factors as approved in Wellington North Power Inc.’s 2016 Cost of Service rate application (EB-2015-0110).

(3) The continuation of the Low Voltage Service Rate as approved in Wellington North Power Inc.’s 2016 Cost of Service rate application (EB-2015-0110).

(4) Disposition of Group 1 accounts is not being requested because the outcome of the threshold test did not exceed the \$0.001 per kWh pre-set disposition threshold as determined in Chapter 3 of the Filing Requirements, section 3.2.5 “*Review and Disposition of Group 1 Deferral and Variance Account Balances*” (page 10).

(5) The Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.’s 2016 Cost of Service rate application (EB-2015-0110) and therefore no further adjustments are required in 2017.

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(6) As per Board’s policy, “A New Distribution Rate Design for Residential Electricity Customers” (EB-2014-0210), the report required that electricity distributors transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016. Wellington North Power Inc. is proposing residential rate changes consistent with the new policy. Wellington North Power Inc. has followed the approach set out in worksheet 16 of the 2017 IRM Rate Generator model as per table below:

10

**Rate Design Transition**

		Revenue from Rates	Current Fixed / Variable Split	Decoupling Monthly Fixed Charge Split	Incremental Fixed Charge (\$/month/year)	New Fixed / Variable Split	Adjusted Rates
Current Residential <b>Fixed</b> Rate (inclusive of R/C adj.)	\$23.97	\$935,118	69.0%	10.4%	\$3.58	79.4%	\$28.00
Current Residential <b>Variable</b> Rate (inclusive of R/C adj.)	\$0.0153	\$419,345	31.0%			20.6%	\$0.0104

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f) This Application is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.

**4. Proposed Distribution Rates and Other Charges**

The Tariff of Rates and Charges proposed in this Application are presented in Appendix B.

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1 **5. Proposed Effective Date of Rate Order**

2 Wellington North Power Inc. requests the Ontario Energy Board make its Rate Order  
3 effective May 1, 2017.

4 Wellington North Power Inc. requests that the existing rates be made interim commencing  
5 May 1, 2017 in the event there is insufficient time for:

- 6 • The Board to issue a Draft Rate Order;
- 7 • The Applicant to review and comment on the Draft Rate Order;
- 8 • The Board to issue a final Decision and Order in this application for the implementation  
9 of the proposed rates and charges as of May 1, 2017.

10 Wellington North Power Inc. also requests to be permitted to recover the incremental  
11 revenue from the effective date to the implementation date if the dates are not aligned.

12  
13

14 **6. Form of Hearing Requested**

15 Wellington North Power Inc. respectfully requests that, pursuant to Section 34.01 of the  
16 Board's *Rules of Practice and Procedure*, that this IRM 4<sup>th</sup> Generation Incentive Rate  
17 Setting Application ("IRM4") proceeding be conducted by way of written hearing.

18  
19

20 **7. Notice of Application**

21 All of Wellington North Power Inc.'s customers may be affected by this application.

22 Wellington North Power Inc. traditionally publishes the application information in the  
23 weekly local newspaper with the highest circulation in the LDC's service territory, and the  
24 Applicant is proposing to continue that process.

25 Upon receiving the Letter of Direction and the Notice of Application and Hearing from the  
26 Board, Wellington North Power Inc. intends to publish the "Notice of Application and

1 Hearing” for this proceeding in *“The Wellington Advertiser”* - a local weekly community  
 2 not-paid-for newspaper which has the highest circulation in its service area (an audited  
 3 circulation of 40,164.)

4 Additionally, the Application will be posted on Wellington North Power Inc.’s website at  
 5 [www.wellingtonnorthpower.com](http://www.wellingtonnorthpower.com)

6  
 7

8 **8. Customers Affected**

9 All of Wellington North Power Inc.’s customer rate classes may be affected by the 2017  
 10 Rate Application as the annual mechanism adjustment has been applied uniformly across  
 11 customer rate classes. In addition to these adjustments, the residential class is being  
 12 impacted by the OEB’s rate design policy (EB-2014-0210) for residential customers.

13 Wellington North Power Inc. has determined that for this application, the monthly bill  
 14 impacts are as per table below calculated by the Board’s 2017 IRM Rate Generator:

15 **Summary of Monthly Bill Impacts**

Rate Class	Average Monthly Usage		Total Bill Impact	
	kWh	kW	(\$)	(%)
Residential	750		\$0.35	0.2%
Residential – low-user (10 <sup>th</sup> percentile)	299		\$2.65	3.3%
General Service <50kW	2,000		\$0.21	0.1%
General Service 50 - 999kW	38,217	106	(\$69.03)	-1.0%
General Service 1000 - 4999kW	746,695	1,476	(\$1,586.36)	-1.2%
Unmetered Scattered Load	252		\$0.23	1.0%
Sentinel Lighting	1,927	5	\$8.03	1.7%
Streetlights	64,297	165	(\$108.41)	-1.0%

16 Wellington North Power Inc. confirms the accuracy of the billing determinants for the pre-  
 17 populated 2017 IRM Rate Generator model.

18 Copies of the Wellington North Power Inc.’s current and proposed Tariff of Rates and  
 19 Charges and customer bill impacts are included in this Application (Appendices A, B and C  
 20 respectively).

1 **9. Scope of Application**

2 The scope of the application for 4<sup>th</sup> Generation Incentive Rate Setting Application (“IRM4”)  
3 for Electricity Distribution Rates for the 2017 rate year includes:

- 4 • Manager’s Summary;
- 5 • 2017 IRM Rate Generator – version 1.3, updated August 25<sup>th</sup> 2016;
- 6 • Proposed 2017 Tariff of Rates and Charges;
- 7 • Customer Bill Impacts; and
- 8 • Wellington North Power Inc.’s 2016 Cost of Service rate application Decision  
9 and Rate Order (EB-2015-0110).

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14 **DATED** at Mount Forest, Ontario, this 14<sup>th</sup> day of October 2016.

15

16 All of which is respectfully submitted

17

18

19 *Original signed by*

20

21

22 Richard Bucknall

23 Chief Administrative Officer

24 **Wellington North Power Inc.**

## 1 **Manager's Summary**

2 Wellington North Power Inc. (WNP) is applying for distribution rates pursuant to a 4<sup>th</sup>  
3 Generation Incentive Rate-setting ("IRM4") application to set Distribution Rates and Charges  
4 to be effective May 1, 2017.

5

6 In applying for 2017 electricity distribution rates, WNP has referred to the Ontario Energy  
7 Board's "Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for  
8 2017 Rate Applications - Chapter 3 Incentive Rate-Setting Application" (the "Filing  
9 Requirements") issued July 14<sup>th</sup> 2016. WNP has completed the 2017 IRM Rate Generator  
10 model (version 1.3 updated August 25<sup>th</sup> 2016) as provided by the Board.

11

12 The schedule of Proposed Rates and Charges in this Application reflect an adjustment to the  
13 Applicant's rates previously approved by the Board in the Decision and Rate Order issued by  
14 the Board on March 31<sup>st</sup> 2016, case number EB-2015-0110 with respect to Wellington North  
15 Power Inc.'s 2016 Cost of Service rate application.

16

17 This Manager's Summary will address the following elements:

- 18 a) Annual Adjustment Mechanism;
- 19 b) Accuracy of Billing Determinants;
- 20 c) Revenue to Cost Ratio Adjustment;
- 21 d) Rate Design for Residential Electricity Customers;
- 22 e) Approval for adjustments to the current Retail Transmission Service Rates as approved  
23 in EB-2015-0110;
- 24 f) The continuation of the Low Voltage Service Rate as approved in EB-2015-0110;
- 25 g) Continuation of Specific Service Charges and Loss Factors;
- 26 h) Deferral and Variance Account Analysis;
- 27 i) Review and Disposition Group 1 Deferral and Variance Account Balances;
- 28 j) LRAM Disposition;
- 29 k) Tax Changes;

- 1 l) Z-Factor;
- 2 m) Incremental Capital Module;
- 3 n) Summary of Bill Impact;
- 4 o) Rate Mitigation; and
- 5 p) Conclusion.

6  
7

### 8 **(a) Annual Adjustment Mechanism**

9 Under the IRM4 plan, WNP's electricity distribution rates for 2017 have been adjusted for  
10 three factors:

- 11 • A price escalator: GDP-IPI (annual percentage change in Gross Domestic Product  
12 Implicit Price Index);
- 13 • A productivity factor industry Total Factor Productivity (TFP); and
- 14 • A stretch factor assigned from the PEG Benchmarking Report

15

16 For the purposes of preparing the 2017 rate application, the Board expects WNP to use a  
17 proxy for the price cap adjustment. The price cap index is 1.65%. The price cap index is based  
18 upon the following default values:

19

#### Price Cap Index

20

Price Escalator (GDP-IPI)	2.10%
---------------------------	-------

21

Less: Productivity Factor	0.00%
---------------------------	-------

22

<u>Less: Stretch Factor</u>	<u>0.45%</u> (WNP is in Group "IV").
-----------------------------	--------------------------------------

23

<b>Price Cap Index</b>	<b>1.65%</b>
------------------------	--------------

24

*(As per worksheet 16. Rev2Cost\_GDP-IPI of the 2017 Rate Generator model)*

25

26 The Applicant acknowledges that:

27

- Board staff will update WNP's 2017 Rate Generator model with the 2017 Price Cap parameters once they are available (as noted on pages 7 and 8 of the "Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications-

28

29

1        *Chapter 3 Incentive Rate-Setting Application*” (the “Filing Requirements”) issued July 14<sup>th</sup>  
2        2016; and

- 3        • The annual adjustment mechanism will apply to distribution rates (fixed and variable  
4        charges) uniformly across all customer rate classes.

5

6        WNP confirms the Price Cap index adjustment has been applied to distribution rates (fixed and  
7        variable) uniformly across all customer rate classes and that the index adjustment has not  
8        been applied to the following components of distribution rates:

- 9        • Rate Adders;  
10       • Rate Riders;  
11       • Smart Metering Entity Charges.  
12       • Low Voltage Service Charges;  
13       • Retail Transmission Rates;  
14       • Wholesale Market Service Rates;  
15       • Rural Rate Protection Charge  
16       • Standard Supply Service – Administrative Charge;  
17       • Specific Service Charges;  
18       • MicroFIT Service Charge;  
19       • Transformation and Primary Metering Allowances; and

20

21

22        **(b) Accuracy of Billing Determinants**

23        WNP confirms the accuracy of the billing determinants that were pre-populated in the 2017  
24        Rate Generator model.

25

1 **(c) Revenue-Cost Ratio Adjustments**

2 The Applicant’s Revenue-Cost ratio adjustments were approved in Wellington North Power  
 3 Inc.’s 2016 Cost of Service rate application (EB-2015-0110) and therefore no further  
 4 adjustments are required in 2017.

7 **(d) Rate Design for Residential Electricity Customers**

8 As per Board’s policy, “A New Distribution Rate Design for Residential Electricity Customers”  
 9 (EB-2014-0210), the report required that electricity distributors transition to a fully fixed  
 10 monthly distribution service charge for residential customers over a four-year period  
 11 beginning in 2016. WNP is proposing residential rate changes consistent with the new policy.  
 12 Wellington North Power Inc. has followed the approach set out in worksheet 16 of the 2017  
 13 IRM Rate Generator model as per table below:

14  
 15 **Rate Design Transition**

		Revenue from Rates	Current Fixed / Variable Split	Decoupling Monthly Fixed Charge Split	Incremental Fixed Charge (\$/month/year)	New Fixed / Variable Split	Adjusted Rates
Current Residential <b>Fixed</b> Rate (inclusive of R/C adj.)	\$23.97	\$935,118	69.0%	10.4%	\$3.58	79.4%	\$28.00
Current Residential <b>Variable</b> Rate (inclusive of R/C adj.)	\$0.0153	\$419,345	31.0%			20.6%	\$0.0104

16  
 17 In worksheet 16 of the 2017 Rate Generator model – “16. Rev2Cost\_GDPIPI”

- 18
- Increased the monthly fixed charge by \$3.58 and decreased the variable charge by  
 19 \$0.0051 per kWh (before applying the 2016 price cap index).
  - The fixed/variable revenue split changes from 69%/31% to 79.4%/20.6%.
  - The resulting \$3.58 incremental monthly increase is less than the upper limit of \$4.00  
 21 per month.
- 22

1 Because the resulting incremental increase is below the \$4.00 per month upper limit as  
2 expected by the OEB (as referred to on page 9 the “*Filing Requirements*” issued July 14<sup>th</sup> 2016  
3 and as per Board’s policy, “*A New Distribution Rate Design for Residential Electricity*  
4 *Customers*” (EB-2014-0210), in WNP’s opinion the four year transitioning period remains  
5 appropriate.

6

7 **Calculation of 10<sup>th</sup> Percentile Residential Customer’s Consumption:**

8 In evaluating the total bill impact for a residential customer with consumption at the 10<sup>th</sup>  
9 percentile, WNP reviewed the Board’s letter, dated July 16<sup>th</sup> 2016, “*Implementing a New rate*  
10 *Design of Electricity Distributors*” (EB-2012-0410) and used the following method:

- 11 a) Extracted billed electricity usage for each Residential customer where there was usage  
12 between January 1<sup>st</sup> 2015 and December 31<sup>st</sup> 2015. (Billed consumption is metered usage  
13 with losses applied);
- 14 b) Prepared data to show the monthly usage for each customer account;
- 15 c) Reviewed data and excluded accounts where one of the following conditions occurred:
- 16 i. There was less than 12 months of billed data (i.e. a new occupier who moved into a  
17 residential property on August 1<sup>st</sup> 2015 would have only had five months of billed data  
18 and therefore could distort results as they have no usage profile for a full summer  
19 and/or winter months.);
- 20 ii. Customers who’s usage profile indicated they occupied the property for less than 10  
21 months, i.e. people who leave the area during the winter period;
- 22 iii. A tenant who although may have 12 months of data, has moved from one property into  
23 another property within the twelve month period. WNP made this decision on the basis  
24 that tenant may not be moving into a similar size or heated/vented property (i.e. moving  
25 from an apartment into a townhouse).

26 Based upon the above criteria, 55 residential records were removed from the data.

- 27 d) Of the valid records, calculated a monthly kWh average by totaling the kWh’s billed and  
28 divided by the number of months billed;
- 29 e) With the average Monthly kWh known, sorted from the lowest to the highest; and

1 f) Of the 3,169 records, selected the average Monthly kWh at the 317<sup>th</sup> record (the 10<sup>th</sup>  
2 percentile.) Record 317 showed an average Monthly kWh of 298.89 kWh.

3 [Note: The methodology to calculate WNP's Calculation of 10th Percentile Residential  
4 customer's consumption as described above was explained and accepted in the Applicant's  
5 2016 Cost of Service rate application (EB-2015-0110; Exhibit 8 / Tab 1 / Schedule 15 – Bill  
6 Impact Information)].

7  
8 WNP is not proposing a rate mitigation plan as the rate increase for a Residential low-energy  
9 user does not exceed the \$4.00 per month increase threshold as determined by the OEB.

10  
11

## 12 **(e) Approval for Adjustments to the Current Retail Transmission Service Rates**

13 WNP is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based upon  
14 a comparison of historical transmission costs adjusted for new Uniform Transition Rates (UTR)  
15 levels and revenues generated from existing RTSRs. This approach is expected to minimize  
16 variances in the USoA Accounts 1584 and 1586.

17  
18 On June 28, 2012, the Ontario Energy Board issued revision 4.0 of the Guideline G- 2008-0001  
19 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline  
20 outlines the information that the Board requires electricity distributors to file when proposing  
21 adjustments to their retail transmission service rates. The guideline was used to adjust WNP's  
22 RTSR's for 2016.

23  
24 WNP has calculated the adjustments to the current Retail Transmission Service Rates as  
25 approved in the Applicant's last rate application EB-2015-0110. Detailed calculations can be  
26 found in the 2017 IRM Rate Generator model (worksheets 10 to 14) with adjusted RTSR's  
27 flowing into worksheet "19. Final Tariff Schedule".

28  
29 The proposed rates are based on the 2015 RRR filing loss adjusted consumption.

1  
2 Summary of the proposed adjustment to the Current Retail Transmission Service Rates are  
3 shown in the tables below:

4 **Proposed RTSR-Network**

Rate Class	Unit	Current RTSR – Network	Proposed RTSR - Network	Change
Residential	kWh	0.0067	0.0070	0.0003
General Service <50kW	kW	0.0062	0.0065	0.0003
General Service 50 - 999kW	kW	2.5509	2.6578	0.1069
General Service 1000 - 4999kW	kW	2.7094	2.8229	0.1135
Unmetered Scattered Load	kWh	0.0062	0.0065	0.0003
Sentinel Lighting	kW	1.9334	2.0145	0.0811
Streetlights	kW	1.9237	2.0043	0.0806

5  
6 **Proposed RTSR-Line & Transformation**

Rate Class	Unit	Current RTSR – Connection	Proposed RTSR - Connection	Change
Residential	kWh	0.0045	0.0047	0.0002
General Service <50kW	kW	0.0038	0.0040	0.0002
General Service 50 - 999kW	kW	1.5344	1.6023	0.0679
General Service 1000 - 4999kW	kW	1.6821	1.7566	0.0745
Unmetered Scattered Load	kWh	0.0038	0.0040	0.0002
Sentinel Lighting	kW	1.2111	1.2646	0.0535
Streetlights	kW	1.1863	1.2388	0.0525

7  
8 The Applicant also requests the opportunity to update the RTSR’s included in this IRM  
9 application should the RTSR’s charged to WNP change before the rates applied for in this  
10 application are approved and in effect.

11  
12  
13 **(f) Continuation of Low Voltage Service Rate**

14 Pursuant to the Decision and Rate Order in WNP’ 2016 Cost of Service rate application (EB-  
15 2015-0110), the Applicant requests to continue with the current low voltage service rates that  
16 were approved in that proceeding.

17  
18

1 **(g) Continuation of Specific Service Charges and Loss Factors**

2 Pursuant to the Decision and Rate Order in WNP’ 2016 Cost of Service rate application (EB-  
3 2015-0110), the Applicant requests to continue with the Specific Service Charges and Loss  
4 Factors that were approved in that proceeding.

6 **(h) Deferral and Variance Account Analysis**

7 The table below summarises any variances between WNP’s 2015 Audited Financial Statements  
8 and the Applicant’s filed RRR reporting for the 2015 year-end. This information is recorded in  
9 the IRM Generator model, worksheet 3. “Continuity Schedule”:

Item	Account	Account No.	RRR Filing at 31-Dec-2015	Finance Balance at 31-Dec-2015				Variance
				Principal	Interest	2016 COS Disposition	Principal + Interest + 2016 Disposition	
			A	B	C	D	E = B + C + D	F = A - E
(a)	LV Variance Account	1550	\$192,084	\$109,979	\$28	\$82,075	\$192,082	\$2
(b)	Smart Metering Entity Charge Variance	1551	\$1,798	(\$401)	(\$10)	\$2,209	\$1,798	\$0
(c)	RSVA - Wholesale Market Service Charge	1580	(\$293,581)	(\$209,931)	(\$529)	(\$83,122)	(\$293,582)	\$1
(d)	RSVA - Retail Transmission Network Charge	1584	(\$47,186)	\$7,252	\$169	(\$54,607)	(\$47,186)	\$0
(e)	RSVA - Retail Transmission Connection Charge	1586	(\$12,551)	\$26,898	\$212	(\$39,663)	(\$12,553)	\$2
(f)	RSVA - Power (excluding Global Adjustment)	1588	(\$197,545)	(\$271,137)	(\$2,283)	\$75,878	(\$197,542)	(\$3)
(g)	RSVA - Global Adjustment	1589	\$505,326	\$351,521	\$477	\$153,328	\$505,326	\$0
(i)	Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	\$29,289	\$43,193	(\$13,905)	\$0	\$29,288	\$1
(j)	Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total Variance</b>								<b>\$3</b>

10  
11 Upon reviewing the above table, the variance between the RRR filings compared to the Rate  
12 Generator 2015 Continuity Schedule is due to numerical rounding in the Rate Generator  
13 model and is immaterial.

14 **(i) Review and Disposition Group 1 Deferral and Variance Account Balances**

15 In the “Filing Requirements” issued July 14th 2016, page 10, section 3.2.5 “Review and  
16 Disposition Group 1 Deferral and Variance Account Balances”, it makes reference to the  
17 Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the  
18 “EDDVAR Report”) to which under the Price Cap IR, the distributors’ Group 1 audited balances  
19 be reviewed and disposed if the present disposition threshold of \$0.0010 per kWh (debit or

1 credit) is exceeded. Distributors are required to file the Group 1 balances as of December 31<sup>st</sup>  
 2 2015 to determine if the threshold has been exceeded.

3  
 4 WNP has updated the deferral / variance continuity schedule in the 2017 IRM Rate Generator  
 5 model (worksheet “3. Continuity Schedule”) using balances as at December 31<sup>st</sup> 2015 with the  
 6 outcome being the threshold has not been exceeded.

7 The threshold verification as per worksheet 4 of the 2017 IRM Rate Generator Model is  
 8 provided below:

9 **Threshold Test**

Total Claim (including Account 1568))	\$42,428	
Total Claim for Threshold Test (All Group 1 Accounts)	\$42,428	
Threshold Test (Total claim per kWh)	\$0.0004	Claim does not meet the threshold test

10  
 11 As per section 3.2.5 of the “Filing Requirements” issued July 14th 2016, an applicant may elect  
 12 to dispose of the Group 1 account balances even if they are below the threshold. WNP  
 13 confirms that the applicant is not electing to dispose of Group 1 balances through this rate  
 14 application.

15  
 16 The table below confirms that in this application, WNP is requesting no new Rate Riders  
 17 (proposed Rate Riders are shown in the last two columns that have a zero (\$0) value):

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,960,131	0	24,960,131	0	0	0	0.0000	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	12,033,954	0	12,033,954	0	0	0	0.0000	0.0000	0.0000
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	20,081,441	53,924	20,081,441	53,924	0	0	0.0000	0.0000	0.0000
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	47,530,354	96,203	47,530,354	96,203	0	0	0.0000	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,184	0	5,184	0	0	0	0.0000	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,839	65	24,839	65	0	0	0.0000	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	720,792	1,984	720,792	1,984	0	0	0.0000	0.0000	0.0000

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 20

1 **(j) LRAMVA Disposition**

2 WNP is not applying for a Lost Revenue Adjustment Mechanism Variance Account (LRAM-VA)  
3 disposition in this application because the Applicant deems the balance to date is immaterial.

4  
5 WNP has not updated the 2017 IRM Generator model (worksheet 3. Continuity Schedule) with  
6 the balance as at December 31<sup>st</sup> 2015 for this account as per instructions within the model, i.e.  
7 “LRAM Variance Account (only input amounts if applying for disposition of this account)”.

8  
9 In its 2016 Cost of Service rate application (EB-2015-0110), WNP requested and were  
10 approved disposition of LRAM-VA for the account balance of \$11,761 as at December 31<sup>st</sup>  
11 2014. In its application, WNP provided its LRAM model (for the CDM program period 2011 to  
12 2014 inclusive) which was reviewed and accepted by OEB Staff and Intervenors.

13  
14

15 **(k) Tax Changes**

16 WNP has completed the Shared Tax Sharing information (IRM Rate Generator worksheets 8  
17 and 9). The result of the model shows there have been no tax changes that would cause a  
18 need for tax sharing at this time.

19  
20

21 **(l) Z Factor**

22 WNP is not requesting the recovery of costs associated with unforeseen events in this  
23 application.

24  
25

26 **(m) Incremental Capital Module**

27 WNP is not submitting an Incremental Capital request in this application.

28

1 **(n) Summary of Bill Impacts**

2  
3 Wellington North Power Inc. has completed the 2017 IRM model in accordance with the  
4 instructions provided by the Board. The service and rate classifications, together with the  
5 associated electricity distribution rates included in the 2017 IRM models, are those approved  
6 by the Board in its Decision and Orders in WNP’s 2016 Cost of Service rate application EB-  
7 2015-0110.

8  
9 The total bill impact to a Residential Regulated Price Plan (RPP) customer with a monthly  
10 electricity consumption of 750 kWh’s is an increase of \$0.31 or 0.22% per month before HST.

11  
12 The total bill impact to a Residential RPP low energy using customer with a monthly electricity  
13 consumption of 299 kWh’s is an increase of \$2.35 or 3.27% per month before HST.

14  
15 The total bill impact on a General Service < 50 kW RPP customer with a monthly electricity  
16 consumption of 2,000 kWh’s is an increase of \$0.19 or 0.05% per month before HST.

17  
18 The table below summarizes the effects of the rate adjustments and overall bill impacts  
19 proposed in this application for the default customer profile in each customer rate class for  
20 RPP and non-RPP pricing:

21 **Total Bill Impact**

Customer Class	RPP or Non-RPP	kWh	kW	Load Factor	Sub-Totals of A + B + C				Total Bill (before HST)			
					Current Board Approved Amount	Proposed 2017 Amount	Change in Distribution Charges		Current Board Approved Amount	Proposed 2017 Amount	Change in Total Bill	
							\$	%			\$	%
Residential	RPP	750			\$53.29	\$53.60	\$0.31	0.58%	\$141.87	\$142.18	\$0.31	0.22%
Residential - low user (10th percentile)	RPP	299			\$36.34	\$38.68	\$2.34	6.44%	\$71.80	\$74.15	\$2.35	3.27%
General Service <50 kW	RPP	2,000			\$121.39	\$121.58	\$0.19	0.16%	\$371.21	\$371.40	\$0.19	0.05%
General Service 50 - 999 kW	Non-RPP	38,217	106	90%	\$1,182.14	\$1,121.05	-\$61.09	-5.17%	\$6,295.82	\$6,234.73	-\$61.09	-0.97%
General Service 1000 - 4999 kW	Non-RPP	746,695	1,476	90%	\$16,642.60	\$15,238.74	-\$1,403.86	-8.44%	\$116,555.17	\$115,151.31	-\$1,403.86	-1.20%
Unmetered Scattered Load	RPP	252			\$37.42	\$38.10	\$0.68	1.82%	\$69.12	\$69.79	\$0.67	0.97%
Sentinel Lighting	Non-RPP	1,927	5	90%	\$173.46	\$180.68	\$7.22	4.16%	\$414.16	\$421.39	\$7.23	1.75%
Streetlights	Non-RPP	64,297	165	90%	\$1,055.88	\$959.97	-\$95.91	-9.08%	\$9,659.23	\$9,563.32	-\$95.91	-0.99%

Based on TOU Rates effective May 1, 2016 for RPP customer classes

1

2 **(o) Rate Mitigation**

3 Wellington North Power Inc. does not propose any Rate Mitigation in this application.

4

5

6 **(p) Conclusion**

7 The annual mechanism adjustment has been applied uniformly across all customer rate  
8 classes. In addition to this adjustment, the residential class is being impacted by the OEB's rate  
9 design policy for residential customers - "*A New Distribution Rate Design for Residential*  
10 *Electricity Customers*" (EB-2014-0210).

11

12 As noted above, in this application WNP is not proposing the disposition of deferral and  
13 variance accounts due to immaterial balances. This is as a result of the Applicant fully  
14 disposing of account balances as at December 31<sup>st</sup> 2014 as per its Board approved 2016 Cost  
15 of Service rate application (EB-2015-0110).

16

17 The bill impact for each rate class is included in Appendix C together with 2017 IRM Rate  
18 Generator model in Appendix D.

19

1 **Appendix A: Current Tariff of Rates and Charges**

2

<b>Wellington North Power Inc.</b> <b>TARIFF OF RATES AND CHARGES</b> <b>Effective and Implementation Date May 1, 2016</b>		
<p>This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors</p>		
<p>EB-2015-0110</p>		
<p><b>RESIDENTIAL SERVICE CLASSIFICATION</b></p>		
<p>This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.</p>		
<p><b>APPLICATION</b></p>		
<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>		
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein</p>		
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>		
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>		
<p><b>MONTHLY RATES AND CHARGES - Delivery Component</b></p>		
Monthly Service Charge	\$	23.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$	0.3416
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	0.0001
RTSR - Network	\$/kWh	0.0067
RTSR - Line and Transformation Connection	\$/kWh	0.0045
<p><b>MONTHLY RATES AND CHARGES - Regulatory Component</b></p>		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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## Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0110

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- "household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

##### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

##### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

##### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

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## Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0110

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- I. the dwelling to which the account relates is heated primarily by electricity;
- II. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- III. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	41.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	0.0006
RTSR - Network	\$/kWh	0.0062
RTSR - Line and Transformation Connection	\$/kWh	0.0038

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	275.90
Distribution Volumetric Rate	\$/kW	2.6315
Low Voltage Service Rate	\$/kW	0.9952
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.6793
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1577
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	0.0004
RTSR - Network	\$/kW	2.5509
RTSR - Line and Transformation Connection	\$/kW	1.5344

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	2,254.94
Distribution Volumetric Rate	\$/kW	3.0505
Low Voltage Service Rate	\$/kW	1.0911
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0898
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.9787
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.2272
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	0.0087
RTSR - Network	\$/kW	2.7094
RTSR - Line and Transformation Connection	\$/kW	1.6821

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	28.33
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kWh	(0.0005)
RTSR - Network	\$/kWh	0.0062
RTSR - Line and Transformation Connection	\$/kWh	0.0038

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	7.38
Distribution Volumetric Rate	\$/kW	27.3041
Low Voltage Service Rate	\$/kW	0.7856
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0686
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7449
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1729
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	(1.0082)
RTSR - Network	\$/kW	1.9334
RTSR - Line and Transformation Connection	\$/kW	1.2111

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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## Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	1.60
Distribution Volumetric Rate	\$/kW	1.7664
Low Voltage Service Rate	\$/kW	0.7695
Rate Rider for Disposition of Deferral / Variance Accounts Balances (2016) - effective until April 30, 2017	\$/kW	0.0699
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7615
Rate Rider for Disposition of Group 2 Accounts (2016) - effective until April 30, 2017	\$/kW	0.1768
Rate Rider for Disposition of Account 1568 (LRAM) - effective until April 30, 2017	\$/kW	(0.1947)
RTSR - Network	\$/kW	1.9237
RTSR - Line and Transformation Connection	\$/kW	1.1863

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0110

**Microfit Generation SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	15.69
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1 **Appendix B: 2017 Proposed Tariff of Rates and Charges**

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<p><b>Wellington North Power Inc.</b>  <b>TARIFF OF RATES AND CHARGES</b>  <b>Effective and Implementation Date May 1, 2017</b>          This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors</p>																				
<p>EB-2016-0111</p>																				
<p><b>RESIDENTIAL SERVICE CLASSIFICATION</b></p> <p>This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.</p>																				
<p><b>APPLICATION</b></p> <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.</p> <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.</p> <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p> <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.</p>																				
<p><b>MONTHLY RATES AND CHARGES - Delivery Component</b></p> <table border="0"> <tr> <td>Monthly Service Charge</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">28.00</td> </tr> <tr> <td>Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">0.79</td> </tr> <tr> <td>Distribution Volumetric Rate</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0104</td> </tr> <tr> <td>Low Voltage Service Rate</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0029</td> </tr> <tr> <td>Retail Transmission Rate - Network Service Rate</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0070</td> </tr> <tr> <td>Retail Transmission Rate - Line and Transformation Connection Service Rate</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0047</td> </tr> </table>			Monthly Service Charge	\$	28.00	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate	\$/kWh	0.0104	Low Voltage Service Rate	\$/kWh	0.0029	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Monthly Service Charge	\$	28.00																		
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<p><b>MONTHLY RATES AND CHARGES - Regulatory Component</b></p> <table border="0"> <tr> <td>Wholesale Market Service Rate</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0036</td> </tr> <tr> <td>Rural or Remote Electricity Rate Protection Charge (RRRP)</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0013</td> </tr> <tr> <td>Ontario Electricity Support Program Charge (OESP)</td> <td style="text-align: right;">\$/kWh</td> <td style="text-align: right;">0.0011</td> </tr> <tr> <td>Standard Supply Service - Administrative Charge (if applicable)</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">0.25</td> </tr> </table>			Wholesale Market Service Rate	\$/kWh	0.0036	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25						
Wholesale Market Service Rate	\$/kWh	0.0036																		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013																		
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011																		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25																		

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0111

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

**Class B**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

**Class C**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

**Class D**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0111

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	42.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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approved schedules of Rates, Charges and Loss Factors

EB-2016-0111

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	280.45
Distribution Volumetric Rate	\$/kW	2.6749
Low Voltage Service Rate	\$/kW	0.9952
Retail Transmission Rate - Network Service Rate	\$/kW	2.6578
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6023

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0111

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	2,292.15
Distribution Volumetric Rate	\$/kW	3.1008
Low Voltage Service Rate	\$/kW	1.0911
Retail Transmission Rate - Network Service Rate	\$/kW	2.8229
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7566

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0111

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	28.80
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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1

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
 This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0111

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	7.50
Distribution Volumetric Rate	\$/kW	27.7546
Low Voltage Service Rate	\$/kW	0.7856
Retail Transmission Rate - Network Service Rate	\$/kW	2.0145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2646

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**Wellington North Power Inc.**  
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EB-2016-0111

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	1.7955
Low Voltage Service Rate	\$/kW	0.7695
Retail Transmission Rate - Network Service Rate	\$/kW	2.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2388

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**Wellington North Power Inc.**  
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EB-2016-0111

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	15.69
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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EB-2016-0111

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00

**Other**

Interval meter load management tool charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – customer-owned equipment – after regular hours	\$	165.00
Temporary service – install & remove – overhead – no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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EB-2016-0111

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0656
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0549

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1 **Appendix C: Bill Impacts**

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3 **Current vs Proposed Rates**

4 Wellington North Power Inc. has completed the 2017 IRM model in accordance with the  
5 instructions provided by the Board. The service and rate classifications, together with the  
6 associated electricity distribution rates included in the 2017 IRM models, are those approved  
7 by the Board in WNP’s 2016 cost of service rate application (EB-2015-0110).

8  
9 The table below summarizes the effects of the rate adjustments and overall bill impacts  
10 proposed in this application for the default customer profile in each customer rate class for  
11 RPP and non-RPP pricing:

12 **Total Bill Impact**

Customer Class	RPP or Non-RPP	kWh	kW	Load Factor	Sub-Totals of A + B + C				Total Bill (before HST)			
					Current Board Approved Amount	Proposed 2017 Amount	Change in Distribution Charges		Current Board Approved Amount	Proposed 2017 Amount	Change in Total Bill	
							\$	%			\$	%
Residential	RPP	750			\$53.29	\$53.60	\$0.31	0.58%	\$141.87	\$142.18	\$0.31	0.22%
Residential - low user (10th percentile)	RPP	299			\$36.34	\$38.68	\$2.34	6.44%	\$71.80	\$74.15	\$2.35	3.27%
General Service <50 kW	RPP	2,000			\$121.39	\$121.58	\$0.19	0.16%	\$371.21	\$371.40	\$0.19	0.05%
General Service 50 - 999 kW	Non-RPP	38,217	106	90%	\$1,182.14	\$1,121.05	-\$61.09	-5.17%	\$6,295.82	\$6,234.73	-\$61.09	-0.97%
General Service 1000 - 4999 kW	Non-RPP	746,695	1,476	90%	\$16,642.60	\$15,238.74	-\$1,403.86	-8.44%	\$116,555.17	\$115,151.31	-\$1,403.86	-1.20%
Unmetered Scattered Load	RPP	252			\$37.42	\$38.10	\$0.68	1.82%	\$69.12	\$69.79	\$0.67	0.97%
Sentinel Lighting	Non-RPP	1,927	5	90%	\$173.46	\$180.68	\$7.22	4.16%	\$414.16	\$421.39	\$7.23	1.75%
Streetlights	Non-RPP	64,297	165	90%	\$1,055.88	\$959.97	-\$95.91	-9.08%	\$9,659.23	\$9,563.32	-\$95.91	-0.99%

*Based on TOU Rates effective May 1, 2016 for RPP customer classes*

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15 The tables on the following pages illustrate the bill impact for all WNP’s customer rate classes.

16

1 **Current vs Proposed Rates – Residential Customer**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate

3 Generator model for a Residential RPP customer with a monthly consumption of 750 kWh.

Ontario Energy Board								
<b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>RPP</b>								
Consumption: <b>750 kWh</b>								
Demand: <b>- kW</b>								
Current Loss Factor: <b>1.0656</b>								
Proposed/Approved Loss Factor: <b>1.0656</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.97	1	\$ 23.97	\$ 28.00	1	\$ 28.00	\$ 4.03	16.81%
Distribution Volumetric Rate	\$ 0.0153	750	\$ 11.48	\$ 0.0104	750	\$ 7.80	\$ (3.68)	-32.03%
Fixed Rate Riders	\$ 0.34	1	\$ 0.34	\$ -	1	\$ -	\$ (0.34)	-100.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.10	\$ -	750	\$ -	\$ (0.10)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.89			\$ 35.80	\$ (0.09)	-0.25%
Line Losses on Cost of Power	\$ 0.1114	49	\$ 5.48	\$ 0.1114	49	\$ 5.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0029	750	\$ 2.18	\$ 0.0029	750	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.33			\$ 44.25	\$ (0.09)	-0.20%
RTSR - Network	\$ 0.0067	799	\$ 5.35	\$ 0.0070	799	\$ 5.59	\$ 0.24	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	799	\$ 3.60	\$ 0.0047	799	\$ 3.76	\$ 0.16	4.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.29			\$ 53.60	\$ 0.31	0.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	799	\$ 1.04	\$ 0.0013	799	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	799	\$ 0.88	\$ 0.0011	799	\$ 0.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 141.87			\$ 142.18	\$ 0.31	0.22%
HST	13%		\$ 18.44	13%		\$ 18.48	\$ 0.04	0.22%
<b>Total Bill on TOU</b>			\$ 160.32			\$ 160.67	\$ 0.35	0.22%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 143.08			\$ 143.39	\$ 0.31	0.22%
HST	13%		\$ 18.60	13%		\$ 18.64	\$ 0.04	0.22%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 161.68			\$ 162.03	\$ 0.35	0.22%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 143.08			\$ 143.39	\$ 0.31	0.22%
HST	13%		\$ 18.60	13%		\$ 18.64	\$ 0.04	0.22%
<b>Total Bill on Average IESO Wholesale Market</b>			\$ 161.68			\$ 162.03	\$ 0.35	0.22%

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5

1 **Current vs Proposed Rates – Residential Customer: Low User**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate  
3 Generator model a Residential low-energy user RPP customer with a monthly consumption of  
4 299 kWh.

 <b>Ontario Energy Board</b> <b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>RPP</b>								
Consumption: <b>299</b> kWh								
Demand: <b>-</b> kW								
Current Loss Factor: <b>1.0656</b>								
Proposed/Approved Loss Factor: <b>1.0656</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.97	1	\$ 23.97	\$ 28.00	1	\$ 28.00	\$ 4.03	16.81%
Distribution Volumetric Rate	\$ 0.0153	299	\$ 4.57	\$ 0.0104	299	\$ 3.11	\$ (1.47)	-32.03%
Fixed Rate Riders	\$ 0.34	1	\$ 0.34	\$ -	1	\$ -	\$ (0.34)	-100.00%
Volumetric Rate Riders	\$ 0.0001	299	\$ 0.04	\$ -	299	\$ -	\$ (0.04)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 28.93</b>			<b>\$ 31.11</b>	<b>\$ 2.18</b>	<b>7.55%</b>
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.18	\$ 0.1114	20	\$ 2.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	299	\$ -	\$ -	299	\$ -	\$ -	
GA Rate Riders					299	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0029	299	\$ 0.87	\$ 0.0029	299	\$ 0.87	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 32.77</b>			<b>\$ 34.95</b>	<b>\$ 2.18</b>	<b>6.66%</b>
RTSR - Network	\$ 0.0067	319	\$ 2.13	\$ 0.0070	319	\$ 2.23	\$ 0.10	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	319	\$ 1.43	\$ 0.0047	319	\$ 1.50	\$ 0.06	4.44%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.34</b>			<b>\$ 38.68</b>	<b>\$ 2.34</b>	<b>6.45%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	319	\$ 1.15	\$ 0.0036	319	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	319	\$ 0.41	\$ 0.0013	319	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	319	\$ 0.35	\$ 0.0011	319	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	194	\$ 16.91	\$ 0.0870	194	\$ 16.91	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	51	\$ 6.71	\$ 0.1320	51	\$ 6.71	\$ -	0.00%
TOU - On Peak	\$ 0.1800	54	\$ 9.69	\$ 0.1800	54	\$ 9.69	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	299	\$ 33.79	\$ 0.1130	299	\$ 33.79	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	299	\$ 33.79	\$ 0.1130	299	\$ 33.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 71.80</b>			<b>\$ 74.15</b>	<b>\$ 2.34</b>	<b>3.26%</b>
HST	13%		\$ 9.33	13%		\$ 9.64	\$ 0.30	3.26%
<b>Total Bill on TOU</b>			<b>\$ 81.14</b>			<b>\$ 83.79</b>	<b>\$ 2.65</b>	<b>3.26%</b>
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 72.29</b>			<b>\$ 74.63</b>	<b>\$ 2.34</b>	<b>3.24%</b>
HST	13%		\$ 9.40	13%		\$ 9.70	\$ 0.30	3.24%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 81.68</b>			<b>\$ 84.33</b>	<b>\$ 2.65</b>	<b>3.24%</b>
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 72.29</b>			<b>\$ 74.63</b>	<b>\$ 2.34</b>	<b>3.24%</b>
HST	13%		\$ 9.40	13%		\$ 9.70	\$ 0.30	3.24%
<b>Total Bill on Average IESO Wholesale Market</b>			<b>\$ 81.68</b>			<b>\$ 84.33</b>	<b>\$ 2.65</b>	<b>3.24%</b>

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6

1 **Current vs Proposed Rates – General Service <50kW Customer**

2 The Rates and Charges in the table below are based upon the output from the 2017 IRM Rate  
3 Generator model for a General Service <50kW RPP customer with a monthly consumption of  
4 2,000 kWh.

Ontario Energy Board								
<b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class: <b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>RPP</b>								
Consumption: <b>2,000</b> kWh								
Demand: <b>-</b> kW								
Current Loss Factor: <b>1.0656</b>								
Proposed/Approved Loss Factor: <b>1.0656</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.71	1	\$ 41.71	\$ 42.40	1	\$ 42.40	\$ 0.69	1.65%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0182	2000	\$ 36.40	\$ 0.60	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0011	2000	\$ 2.17	\$ -	2000	\$ -	\$ (2.17)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 79.68			\$ 78.80	\$ (0.88)	-1.10%
Line Losses on Cost of Power	\$ 0.1114	131	\$ 14.61	\$ 0.1114	131	\$ 14.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	2,000	\$ 5.00	\$ 0.0025	2,000	\$ 5.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 100.08			\$ 99.20	\$ (0.88)	-0.87%
RTSR - Network	\$ 0.0062	2,131	\$ 13.21	\$ 0.0065	2,131	\$ 13.85	\$ 0.64	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,131	\$ 8.10	\$ 0.0040	2,131	\$ 8.52	\$ 0.43	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.39			\$ 121.58	\$ 0.19	0.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,131	\$ 7.67	\$ 0.0036	2,131	\$ 7.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,131	\$ 2.77	\$ 0.0013	2,131	\$ 2.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,131	\$ 2.34	\$ 0.0011	2,131	\$ 2.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 371.21			\$ 371.40	\$ 0.19	0.05%
HST	13%		\$ 48.26	13%		\$ 48.28	\$ 0.02	0.05%
<b>Total Bill on TOU</b>			\$ 419.47			\$ 419.68	\$ 0.21	0.05%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 374.43			\$ 374.62	\$ 0.19	0.05%
HST	13%		\$ 48.68	13%		\$ 48.70	\$ 0.02	0.05%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 423.10			\$ 423.32	\$ 0.21	0.05%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 374.43			\$ 374.62	\$ 0.19	0.05%
HST	13%		\$ 48.68	13%		\$ 48.70	\$ 0.02	0.05%
<b>Total Bill on Average IESO Wholesale Market</b>			\$ 423.10			\$ 423.32	\$ 0.21	0.05%

1 **Current vs Proposed Rates – General Service 50 – 999 kW Customer**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate  
3 Generator model for a General Service 50-999 kW non-RPP customer with a monthly demand  
4 of 106kW.

 Ontario Energy Board <b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION							
RPP / Non-RPP:	Non-RPP (Other)							
Consumption	38,217	kWh						
Demand	106	kW						
Current Loss Factor	1.0656							
Proposed/Approved Loss Factor	1.0656							
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 275.90	1	\$ 275.90	\$ 280.45	1	\$ 280.45	\$ 4.55	1.65%
Distribution Volumetric Rate	\$ 2.6315	106	\$ 278.94	\$ 2.6749	106	\$ 283.54	\$ 4.60	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1581	106	\$ 16.76	\$ -	106	\$ -	\$ (16.76)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 571.60			\$ 563.99	\$ (7.61)	-1.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6793	106	\$ 72.01	\$ -	106	\$ -	\$ (72.01)	-100.00%
GA Rate Riders					38,217	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9952	106	\$ 105.49	\$ 0.9952	106	\$ 105.49	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 749.10			\$ 669.48	\$ (79.62)	-10.63%
RTSR - Network	\$ 2.5509	106	\$ 270.40	\$ 2.6578	106	\$ 281.73	\$ 11.33	4.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5344	106	\$ 162.65	\$ 1.6023	106	\$ 169.84	\$ 7.20	4.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,182.14			\$ 1,121.05	\$ (61.09)	-5.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	40,724	\$ 146.61	\$ 0.0036	40,724	\$ 146.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	40,724	\$ 52.94	\$ 0.0013	40,724	\$ 52.94	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	38,217	\$ 267.52	\$ 0.0070	38,217	\$ 267.52	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	40,724	\$ 44.80	\$ 0.0011	40,724	\$ 44.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	40,724	\$ 4,601.82	\$ 0.1130	40,724	\$ 4,601.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 6,295.82			\$ 6,234.73	\$ (61.09)	-0.97%
HST	13%		\$ 818.46	13%		\$ 810.51	\$ (7.94)	-0.97%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7,114.27			\$ 7,045.25	\$ (69.03)	-0.97%

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1 **Current vs Proposed Rates – General Service 1000 –4 999 kW Customer**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate  
3 Generator model for a General Service 1000 – 4999 kW RPP customer with a monthly demand  
4 of 1476kW.

 <b>Ontario Energy Board</b> <b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class: <b>GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Other)</b>								
Consumption: <b>746,695 kWh</b>								
Demand: <b>1,476 kW</b>								
Current Loss Factor: <b>1.0656</b>								
Proposed/Approved Loss Factor: <b>1.0656</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,254.94	1	\$ 2,254.94	\$ 2,292.15	1	\$ 2,292.15	\$ 37.21	1.65%
Distribution Volumetric Rate	\$ 3.0505	1476	\$ 4,502.54	\$ 3.1008	1476	\$ 4,576.78	\$ 74.24	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2359	1476	\$ 348.24	\$ -	1476	\$ -	\$ (348.24)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 7,105.72</b>			<b>\$ 6,868.93</b>	<b>\$ (236.79)</b>	<b>-3.33%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9787	1,476	\$ 1,444.56	\$ -	1,476	\$ -	\$ (1,444.56)	-100.00%
GA Rate Riders					746,695	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0911	1,476	\$ 1,610.46	\$ 1.0911	1,476	\$ 1,610.46	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 10,160.74</b>			<b>\$ 8,479.39</b>	<b>\$ (1,681.35)</b>	<b>-16.55%</b>
RTSR - Network	\$ 2.7094	1,476	\$ 3,999.07	\$ 2.8229	1,476	\$ 4,166.60	\$ 167.53	4.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6821	1,476	\$ 2,482.78	\$ 1.7566	1,476	\$ 2,592.74	\$ 109.96	4.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 16,642.60</b>			<b>\$ 15,238.74</b>	<b>\$ (1,403.86)</b>	<b>-8.44%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	795,678	\$ 2,864.44	\$ 0.0036	795,678	\$ 2,864.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	795,678	\$ 1,034.38	\$ 0.0013	795,678	\$ 1,034.38	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	746,695	\$ 5,226.87	\$ 0.0070	746,695	\$ 5,226.87	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	795,678	\$ 875.25	\$ 0.0011	795,678	\$ 875.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	795,678	\$ 89,911.64	\$ 0.1130	795,678	\$ 89,911.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 116,555.17</b>			<b>\$ 115,151.31</b>	<b>\$ (1,403.86)</b>	<b>-1.20%</b>
HST	13%		\$ 15,152.17	13%		\$ 14,969.67	\$ (182.50)	-1.20%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 131,707.34</b>			<b>\$ 130,120.98</b>	<b>\$ (1,586.36)</b>	<b>-1.20%</b>

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1 **Current vs Proposed Rates – Unmetered Scattered Load Connection**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate  
3 Generator model for an Unmetered Scattered Load RPP Connection with a monthly  
4 consumption of 252 kWh.

5

 <b>Ontario Energy Board</b> <b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class: <b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: RPP								
Consumption: 252 kWh								
Demand: - kW								
Current Loss Factor: 1.0656								
Proposed/Approved Loss Factor: 1.0656								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.33	1	\$ 28.33	\$ 28.80	1	\$ 28.80	\$ 0.47	1.66%
Distribution Volumetric Rate	\$ 0.0156	252	\$ 3.93	\$ 0.0159	252	\$ 4.01	\$ 0.08	1.92%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0000	252	\$ 0.00	\$ -	252	\$ -	\$ (0.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 32.27			\$ 32.81	\$ 0.54	1.68%
Line Losses on Cost of Power	\$ 0.1114	17	\$ 1.84	\$ 0.1114	17	\$ 1.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	252	\$ -	\$ -	252	\$ -	\$ -	
GA Rate Riders			\$ -	\$ -	252	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0025	252	\$ 0.63	\$ 0.0025	252	\$ 0.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 34.74			\$ 35.28	\$ 0.54	1.56%
RTSR - Network	\$ 0.0062	269	\$ 1.66	\$ 0.0065	269	\$ 1.75	\$ 0.08	4.84%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	269	\$ 1.02	\$ 0.0040	269	\$ 1.07	\$ 0.05	5.26%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.42			\$ 38.10	\$ 0.68	1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	269	\$ 0.97	\$ 0.0036	269	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	269	\$ 0.35	\$ 0.0013	269	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	252	\$ 1.76	\$ 0.0070	252	\$ 1.76	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	269	\$ 0.30	\$ 0.0011	269	\$ 0.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	164	\$ 14.25	\$ 0.0870	164	\$ 14.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.65	\$ 0.1320	43	\$ 5.65	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.16	\$ 0.1800	45	\$ 8.16	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	252	\$ 28.48	\$ 0.1130	252	\$ 28.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	252	\$ 28.48	\$ 0.1130	252	\$ 28.48	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.12			\$ 69.79	\$ 0.68	0.98%
HST	13%		\$ 8.99	13%		\$ 9.07	\$ 0.09	0.98%
<b>Total Bill on TOU</b>			\$ 78.10			\$ 78.87	\$ 0.76	0.98%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 69.52			\$ 70.20	\$ 0.68	0.97%
HST	13%		\$ 9.04	13%		\$ 9.13	\$ 0.09	0.97%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 78.56			\$ 79.32	\$ 0.76	0.97%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 69.52			\$ 70.20	\$ 0.68	0.97%
HST	13%		\$ 9.04	13%		\$ 9.13	\$ 0.09	0.97%
<b>Total Bill on Average IESO Wholesale Market</b>			\$ 78.56			\$ 79.32	\$ 0.76	0.97%

6  
7

1 **Current vs Proposed Rates – Sentinel Lighting Connection**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate

3 Generator model for a Sentinel Lighting RPP Connection with a monthly demand of 5 kW.

4

Ontario Energy Board									
<b>Incentive Regulation Model for 2017 Filers</b>									
Customer Class: <b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>									
RPP / Non-RPP: <b>RPP</b>									
Consumption <b>1,927</b> kWh									
Demand <b>5</b> kW									
Current Loss Factor <b>1.0656</b>									
Proposed/Approved Loss Factor <b>1.0656</b>									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 7.38	1	\$ 7.38	\$ 7.50	1	\$ 7.50	\$ 0.12	1.63%	
Distribution Volumetric Rate	\$ 27.3041	5	\$ 136.52	\$ 27.7546	5	\$ 138.77	\$ 2.25	1.65%	
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.8353	5	\$ (4.18)	\$ -	5	\$ -	\$ 4.18	-100.00%	
<b>Sub-Total A (excluding pass through)</b>			\$ 139.72			\$ 146.27	\$ 6.55	4.69%	
Line Losses on Cost of Power	\$ 0.1114	126	\$ 14.08	\$ 0.1114	126	\$ 14.08	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	5	\$ -	\$ -	5	\$ -	\$ -		
GA Rate Riders					1,927	\$ -	\$ -		
Low Voltage Service Charge	\$ 0.7856	5	\$ 3.93	\$ 0.7856	5	\$ 3.93	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 157.73			\$ 164.28	\$ 6.55	4.15%	
RTSR - Network	\$ 1.9334	5	\$ 9.67	\$ 2.0145	5	\$ 10.07	\$ 0.41	4.19%	
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2111	5	\$ 6.06	\$ 1.2646	5	\$ 6.32	\$ 0.27	4.42%	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 173.46			\$ 180.68	\$ 7.22	4.16%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,053	\$ 7.39	\$ 0.0036	2,053	\$ 7.39	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,053	\$ 2.67	\$ 0.0013	2,053	\$ 2.67	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	1,927	\$ 13.49	\$ 0.0070	1,927	\$ 13.49	\$ -	0.00%	
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,053	\$ 2.26	\$ 0.0011	2,053	\$ 2.26	\$ -	0.00%	
TOU - Off Peak	\$ 0.0870	1,253	\$ 108.97	\$ 0.0870	1,253	\$ 108.97	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1320	328	\$ 43.24	\$ 0.1320	328	\$ 43.24	\$ -	0.00%	
TOU - On Peak	\$ 0.1800	347	\$ 62.43	\$ 0.1800	347	\$ 62.43	\$ -	0.00%	
<b>Total Bill on TOU (before Taxes)</b>			\$ 414.16			\$ 421.39	\$ 7.22	1.74%	
HST	13%		\$ 53.84	13%		\$ 54.78	\$ 0.94	1.74%	
<b>Total Bill on TOU</b>			\$ 468.00			\$ 476.17	\$ 8.16	1.74%	

5

6

1 **Current vs Proposed Rates – Streetlights Connection**

2 The Rates and Charges in the table below are based on the output from the 2017 IRM Rate  
3 Generator model for a Streetlights Connection with a monthly demand of 165 kW.  
4

Ontario Energy Board								
<b>Incentive Regulation Model for 2017 Filers</b>								
Customer Class: <b>STREET LIGHTING SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>Non-RPP (Other)</b>								
Consumption: <b>64,297 kWh</b>								
Demand: <b>165 kW</b>								
Current Loss Factor: <b>1.0656</b>								
Proposed/Approved Loss Factor: <b>1.0656</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.60	1	\$ 1.60	\$ 1.63	1	\$ 1.63	\$ 0.03	1.87%
Distribution Volumetric Rate	\$ 1.7664	165	\$ 291.46	\$ 1.7955	165	\$ 296.26	\$ 4.80	1.65%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0178	165	\$ (2.94)	\$ -	165	\$ -	\$ 2.94	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 290.11</b>			<b>\$ 297.89</b>	<b>\$ 7.77</b>	<b>2.68%</b>
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7615	165	\$ 125.65	\$ -	165	\$ -	\$ (125.65)	-100.00%
GA Rate Riders					64,297	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7695	165	\$ 126.97	\$ 0.7695	165	\$ 126.97	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 542.73</b>			<b>\$ 424.86</b>	<b>\$ (117.87)</b>	<b>-21.72%</b>
RTSR - Network	\$ 1.9237	165	\$ 317.41	\$ 2.0043	165	\$ 330.71	\$ 13.30	4.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1863	165	\$ 195.74	\$ 1.2388	165	\$ 204.40	\$ 8.66	4.43%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,055.88</b>			<b>\$ 959.97</b>	<b>\$ (95.91)</b>	<b>-9.08%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,515	\$ 246.65	\$ 0.0036	68,515	\$ 246.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,515	\$ 89.07	\$ 0.0013	68,515	\$ 89.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	64,297	\$ 450.08	\$ 0.0070	64,297	\$ 450.08	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,515	\$ 75.37	\$ 0.0011	68,515	\$ 75.37	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,515	\$ 7,742.18	\$ 0.1130	68,515	\$ 7,742.18	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,659.23</b>			<b>\$ 9,563.32</b>	<b>\$ (95.91)</b>	<b>-0.99%</b>
HST	13%		\$ 1,255.70	13%		\$ 1,243.23	\$ (12.47)	-0.99%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,914.93</b>			<b>\$ 10,806.55</b>	<b>\$ (108.38)</b>	<b>-0.99%</b>

1 **Appendix D: 2017 Rate Generator Model**

2

3 In applying for 2017 electricity distribution rates, WNP has referred to the Ontario Energy  
4 Board's "Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for  
5 2017 Rate Applications- Chapter 3 Incentive Rate-Setting Application" (the "Filing  
6 Requirements") issued July 14<sup>th</sup> 2016. In its application for 2017 electricity distribution rates,  
7 Wellington North Power Inc. has elected to use the 4th Generation Incentive Rate-setting  
8 ("IRM4" as its rate-setting method for requesting its' 2017 electricity distribution rates.

9

10 WNP has completed the 2017 IRM Rate Generator model (version 1.3 updated August 25<sup>th</sup>  
11 2016) as provided by the Board and below are details taken from this model:

12

13 **Information Sheet**

The screenshot shows the Ontario Energy Board's "Incentive Regulation Model for 2017 Filers" information sheet. It includes a header with the OEB logo and title, a "Quick Links" box with two links, and a form with the following fields:

Utility Name	Wellington North Power Inc.
Assigned EB Number	EB-2016-0111
Name of Contact and Title	Raymond Petersen, Finance and Regulatory Supervisor
Phone Number	519-323-1710
Email Address	rpetersen@wellingtonnorthpower.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2016
Please indicate the last Cost of Service Re-Basing Year	2016

Version 1.3

Notes

14

15

16

1 **Continuity Schedule: 2015 Transactions**

2 The table below shows the transactions (principal and interest) recorded during 2015 in Wellington North Power Inc.'s Group 1 Accounts:

Account Descriptions		2015		2015		2015		2015		2015	
		Opening Principal Amounts as of Jan 1, 2015	Transactions* Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments* during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments* during 2015	Closing Interest Amounts as of Dec 31, 15
<b>Group 1 Accounts</b>											
LV Variance Account	1550	80,052	109,380			190,031	775	1,275			2,051
Smart Metering Entity Charge Variance Account	1551	2,052	(401)			1,651	125	22			147
RSVA - Wholesale Market Service Charge	1580	(80,419)	(209,931)			(290,350)	(1,449)	(1,783)			(3,232)
Variance WMS - Sub-account CBR Class A	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	(52,737)	7,252			(45,485)	(1,048)	(653)			(1,701)
RSVA - Retail Transmission Connection Charge	1586	(38,100)	26,898			(11,202)	(963)	(382)			(1,351)
RSVA - Power	1588	76,577	(271,137)			(194,560)	(1,893)	(1,090)			(2,982)
RSVA - Global Adjustment	1589	147,422	351,521			498,343	3,608	2,775			6,383
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	14,955				14,955	(11,421)	178			(11,243)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	45,570				45,570	(10,374)	469			(9,905)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	(43,985)	87,178			43,193	(14,055)	150			(13,905)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	147,422	351,521	0	0	498,343	3,608	2,775	0	0	6,383
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		3,963	(250,160)	0	0	(246,197)	(40,308)	(1,813)	0	0	(42,121)
<b>Total Group 1 Balance</b>		151,385	101,361	0	0	252,746	(36,701)	963	0	0	(35,738)
<b>LRAM Variance Account (only input amounts if applying for disposition of this</b>	<b>1568</b>	11,550		0		11,550	211				211
<b>Total including Account 1568</b>		162,935	101,361	0	0	264,296	(36,490)	963	0	0	(35,527)

3

1 **Continuity Schedule: 2016 - Board Approved Dispositions**

2 The table below, taken from the Continuity Schedule in the Rate Generator model, shows the  
 3 Group 1 Disposition balances that were approved by the Board in 2016. These disposition  
 4 balances (principal and interest) are as a consequence of Wellington North Power Inc.'s 2016  
 5 Cost of Service rate application (EB-2015-0110) that was approved by the OEB on March 31<sup>st</sup>  
 6 2016.

7

Account Descriptions		2016		2016	
		Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balance as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balance as of Dec 31, 15 Adjusted for Dispositions in 2016
<b>Group 1 Accounts</b>					
LV Variance Account	1550	80,052	2,023	103,979	28
Smart Metering Entity Charge Variance Account	1551	2,052	157	(401)	(10)
RSVA - Wholesale Market Service Charge	1580	(80,419)	(2,703)	(209,931)	(529)
Variance WMS - Sub-account CBR Class A	1580			0	0
Variance WMS - Sub-account CBR Class B	1580			0	0
RSVA - Retail Transmission Network Charge	1584	(52,737)	(1,870)	7,252	169
RSVA - Retail Transmission Connection Charge	1586	(38,100)	(1,563)	26,898	212
RSVA - Power	1588	76,577	(699)	(271,137)	(2,283)
RSVA - Global Adjustment	1589	147,422	5,906	351,521	477
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	14,955	(11,188)	0	(55)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	45,570	(9,664)	(0)	(241)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595			43,193	(13,905)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595			0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>					
<b>RSVA - Global Adjustment</b>	<b>1589</b>	147,422	5,906	351,521	477
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		47,950	(25,507)	(294,147)	(16,614)
<b>Total Group 1 Balance</b>		195,372	(19,601)	57,374	(16,137)
<b>LRAM Variance Account (only input amounts if applying for disposition of this</b>	<b>1568</b>	11,550	211	0	0
<b>Total including Account 1568</b>		206,922	(19,390)	57,374	(16,137)

8

1 **Continuity Schedule: 2016 Projections and RRR Reporting**

2 The table below shows the projected Interest amounts based upon 2016 year-end balances for (a) interest during 2016 and (b) interest for  
 3 the period of January to April of 2017. This table also illustrates the variances between 2015 balances and RRR balances filed with the OEB:  
 4

Incentive Regulation Model for 2017 Filers											
<p>Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.</p> <p>When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.</p> <p>If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.</p> <p>Please refer to the footnotes for further instructions.</p>											
<div style="border: 1px solid blue; border-radius: 10px; padding: 5px; margin: 10px auto; width: fit-content;"> <p>If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).</p> <p>If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.</p> <p>Please click if you have one or more Class A customers. <input type="checkbox"/></p> </div>											
		2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	Variance
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balance as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balance as of Dec 31, 15 Adjusted for Dispositions in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 *	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 †	Total Interest	Total Claim	As of Dec 31-15	RRR vs. 2015 Balance (Principal + Interest)
<b>Group 1 Accounts</b>											
LV Variance Account	1550	80,052	2,023	109,979	28	1,312	403	1,743	111,722	192,084	2
Smart Metering Entity Charge Variance Account	1551	2,052	157	(401)	(10)	(5)	(1)	(16)	(417)	1,798	0
RSVA - Wholesale Market Service Charge	1580	(80,419)	(2,703)	(209,931)	(529)	(2,503)	(770)	(3,802)	(213,733)	(293,581)	1
Variance WMS - Sub-account CBR Class A	1580			0	0			0 <input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0	0
Variance WMS - Sub-account CBR Class B	1580			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
RSVA - Retail Transmission Network Charge	1584	(52,737)	(1,870)	7,252	169	86	27	282	7,534	(47,186)	0
RSVA - Retail Transmission Connection Charge	1586	(38,100)	(1,563)	26,898	212	321	99	631	27,529	(12,551)	2
RSVA - Power	1588	76,577	(699)	(271,137)	(2,283)	(3,233)	(994)	(6,511)	(277,647)	(197,545)	(3)
RSVA - Global Adjustment	1589	147,422	5,306	351,521	477	4,192	1,289	5,957	357,479	505,326	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>‡</sup>	1535			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>‡</sup>	1535	14,955	(11,188)	0	(55)			(55) <input type="checkbox"/> Check to Dispose of Account	0	3,711	(1)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>‡</sup>	1535			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>‡</sup>	1535	45,570	(9,664)	(0)	(241)			(241) <input type="checkbox"/> Check to Dispose of Account	0	35,665	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>‡</sup>	1535			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>‡</sup>	1535			43,193	(13,905)	515	158	(13,231) <input checked="" type="checkbox"/> Check to Dispose of Account	29,962	29,289	1
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>‡</sup>	1535			0	0			0 <input type="checkbox"/> Check to Dispose of Account	0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
<b>RSVA - Global Adjustment</b>	<b>1589</b>	147,422	5,306	351,521	477	4,192	1,289	5,957	357,479	505,326	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		47,950	(25,507)	(294,147)	(16,614)	(3,508)	(1,079)	(21,200)	(315,051)	(288,316)	2
<b>Total Group 1 Balance</b>		195,372	(19,601)	57,374	(16,137)	684	210	(15,242)	42,428	217,010	2
<b>LRAM Variance Account (only input amounts if applying for disposition of this</b>	<b>1568</b>	11,550	211	0	0			0	0	11,813	52
<b>Total including Account 1568</b>		206,922	(19,390)	57,374	(16,137)	684	210	(15,242)	42,428	228,823	54

1 **Continuity Schedule: Deferral and Variance Account Analysis**

2 The table below summarises any variances between WNP’s 2015 Audited Financial Statements  
3 and the Applicant’s filed RRR reporting for the 2015 year-end. This information is recorded in  
4 the IRM Generator model, worksheet 3. “Continuity Schedule”:

Item	Account	Account No.	RRR Filing at 31-Dec-2015	Finance Balance at 31-Dec-2015				Variance
				Principal	Interest	2016 COS Disposition	Principal + Interest + 2016 Disposition	
			A	B	C	D	E = B + C + D	F = A - E
(a)	LV Variance Account	1550	\$192,084	\$109,979	\$28	\$82,075	\$192,082	\$2
(b)	Smart Metering Entity Charge Variance	1551	\$1,798	(\$401)	(\$10)	\$2,209	\$1,798	\$0
(c)	RSVA - Wholesale Market Service Charge	1580	(\$293,581)	(\$209,931)	(\$529)	(\$83,122)	(\$293,582)	\$1
(d)	RSVA - Retail Transmission Network Charge	1584	(\$47,186)	\$7,252	\$169	(\$54,607)	(\$47,186)	\$0
(e)	RSVA - Retail Transmission Connection Charge	1586	(\$12,551)	\$26,898	\$212	(\$39,663)	(\$12,553)	\$2
(f)	RSVA - Power (excluding Global Adjustment)	1588	(\$197,545)	(\$271,137)	(\$2,283)	\$75,878	(\$197,542)	(\$3)
(g)	RSVA - Global Adjustment	1589	\$505,326	\$351,521	\$477	\$153,328	\$505,326	\$0
(i)	Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	\$29,289	\$43,193	(\$13,905)	\$0	\$29,288	\$1
(j)	Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	\$0	\$0	\$0	\$0	\$0	\$0
							<b>Total Variance</b>	<b>\$3</b>

5  
6 Upon reviewing the above table, the variance between the RRR filings compared to the Rate  
7 Generator 2015 Continuity Schedule is due to numerical rounding in the Rate Generator  
8 model and is immaterial.

9

1 **Billing Determinant for Deferral- Variance Balances Allocation**

- 2 The worksheet below illustrates that when inputting the 2015 year-end Deferral and Variance Balances from WNP's Group 1 Accounts, the  
 3 Claim does not exceed the Threshold Test and therefore, there are no Disposition requirements required for WNP's 2017 IRM application.



**Ontario Energy Board**

## Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,960,131	0	1,091,548	0			24,960,131	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	12,033,954	0	2,607,684	0			12,033,954	0
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	20,081,441	53,924	19,647,327	50,978			20,081,441	53,924
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	47,530,354	96,203	47,530,354	96,203			47,530,354	96,203
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,184	0	0	0			5,184	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,839	65	3,562	0			24,839	65
STREET LIGHTING SERVICE CLASSIFICATION	kW	720,792	1,984	720,792	1,984			720,792	1,984
<b>Total</b>		105,356,695	152,176	71,601,267	149,165	0	0	105,356,695	152,176

**Threshold Test**

Total Claim (including Account 1568)	\$42,428
Total Claim for Threshold Test (All Group 1 Accounts)	\$42,428
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0004 <b>Claim does not meet the threshold test.</b>

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

**NO**

1 **Global Adjustment Calculation.**

2 As summarized above, when inputting the 2015 year-end Deferral and Variance Balances from  
 3 WNP's Group 1 Accounts, the Claim does not exceed the Threshold Test and therefore, there  
 4 are no Disposition requirements required for WNP's 2017 IRM application. The table below  
 5 shows WNP's Global Adjustment (GA) Balance as at December 31<sup>st</sup> 2016:  
 6

**Ontario Energy Board**

## Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year, click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.  
 Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,091,548		1,091,548	1.5%	\$5,450	\$0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,607,684		2,607,684	3.6%	\$13,019	\$0.0000
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	19,647,327		19,647,327	27.4%	\$98,092	\$0.0000
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	47,530,354		47,530,354	66.4%	\$237,301	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	3,562		3,562	0.0%	\$18	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	720,792		720,792	1.0%	\$3,599	\$0.0000
<b>Total</b>		<b>71,601,267</b>	<b>0</b>	<b>71,601,267</b>	<b>100.0%</b>	<b>\$357,479</b>	

7  
 8  
 9 WNP are not requesting disposition of its Global Adjustment account balance as at December  
 10 31<sup>st</sup> 2016 and have included the table above for information purposes only.

11  
 12 In Appendix E, WNP has included an overview of its settlement process with the Independent  
 13 Electricity System Operator (IESO) for information purposes only.

14

1 **Calculation of Deferral – Variance Balances**

2 WNP’s Group 1 account balances that have accumulated in 2015 **did not** exceed the \$0.001  
 3 per kWh pre-set disposition threshold as determined in Chapter 3 of the Filing Requirements,  
 4 section 3.2.5 “Review and Disposition of Group 1 Deferral and Variance Account Balances”  
 5 (page 10). As a consequence, there are **no** “new” Rate Riders required to be incorporated into  
 6 2017 distribution rates as illustrated in the copy of the 2017 Rate Generator worksheet 7.  
 7 “Calculation of Def-Var RR” shown below:  
 8

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)   
 Proposed Rate Rider Recovery Period (in months)  *Rate Rider Recovery to be used below*

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,960,131	0	24,960,131	0	0		0.0000		0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	12,033,954	0	12,033,954	0	0		0.0000		0.0000
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	20,081,441	53,924	20,081,441	53,924	0		0.0000		0.0000
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	47,530,354	96,203	47,530,354	96,203	0		0.0000		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,184	0	5,184	0	0		0.0000		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,839	65	24,839	65	0		0.0000		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	720,792	1,984	720,792	1,984	0		0.0000		0.0000

9  
 10  
 11 **Note:**

12 The kWh and kW values provided on worksheet 7 of WNP’s 2017 Rate Generator Model  
 13 reflect the billed kW forecast (including the CDM adjustments) that were approved in WNP’s  
 14 2016 Cost of Service application (EB-2015-0110).  
 15

1 **Summary of Tax Savings**

2 The table below shows the tax-sharing amount with data inputted from WNP's most recent  
3 Cost of Service application (EB-2016-0110):

 <b>Ontario Energy Board</b>		
<h1>Incentive Regulation Model for 2017 Filers</h1>		
<b>Summary - Sharing of Tax Change Forecast Amounts</b>		
For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0
<b>1. Tax Related Amounts Forecast from Capital Tax Rate Changes</b>	<b>2016</b>	<b>2017</b>
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 8,265,840	\$ 8,265,840
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 6,734,160	-\$ 6,734,160
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
<b>2. Tax Related Amounts Forecast from Income Tax Rate Changes</b>		
Regulatory Taxable Income	-\$ 20,341	-\$ 20,341
Corporate Tax Rate	15.00%	15.000%
Tax Impact	-\$ 3,051	-\$ 3,051
<b>Grossed-up Tax Amount</b>	-\$ 3,590	-\$ 3,590
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	-\$ 3,590	-\$ 3,590
Total Tax Related Amounts	-\$ 3,590	-\$ 3,590
Incremental Tax Savings		\$ 0
<b>Sharing of Tax Amount (50%)</b>		<b>\$ 0</b>

1 **Tax Sharing: Shared Tax Rate Rider**

2 The table below has been updated with

- 3 • The Customer numbers / connections and re-based kWh / kW) from WNP's 2012 Cost of Service application (EB-2011-0249);
- 4 • The monthly Service Charge and Distribution Volumetric rates for WNP as per Board Approved WNP's 2016 Cost of Service
- 5 application (EB-2015-0110)

6 As there are no tax changes that would cause a need for tax sharing at this time, there are no Shared Tax Rate Riders required in this  
 7 application.

Ontario Energy Board						
<b>Incentive Regulation Model for 2017 Filers</b>						
Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.						
Rate Class		Re-based Billed Customers or Connections <b>A</b>	Re-based Billed kWh <b>B</b>	Re-based Billed kW <b>C</b>	Re-based Service Charge <b>D</b>	Re-based Distribution Volumetric Rate kWh <b>E</b>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,251	27,408,200		23.97	0.0153
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	476	12,494,682		41.71	0.0179
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	38	14,065,279	43,362	275.90	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	5	50,613,209	108,301	2254.94	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1	3,024		28.33	0.0156
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	29	23,128	65	7.38	
STREET LIGHTING SERVICE CLASSIFICATION	kW	905	725,392	1,995	1.60	
<b>Total</b>		<b>4,705</b>	<b>105,332,914</b>	<b>153,723</b>		
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,960,131		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	12,033,954		0	0.0000	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	20,081,441	53,924	0	0.0000	kW
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	47,530,354	96,203	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	5,184		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,839	65	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	720,792	1,984	0	0.0000	kW
<b>Total</b>		<b>105,356,695</b>	<b>152,176</b>	<b>\$0</b>		

1 **RTSR: Information:**

2 WNP has updated the Retail Transmission Service Rates (RTSR) worksheet within the 2017  
3 IRM Rate Generator model. The Applicant has calculated the adjustments to the current  
4 Retail Transmission Service Rates as approved in EB-2015-0110. The adjusted RTSR's, shown in  
5 worksheet 25. "RTSR Rates to Forecast" of the 2017 Rate Generator Model have been  
6 incorporated in the proposed 2017 rates as per worksheet 19. "Final Tariff Schedule" also  
7 within the 2017 Rate Generator Model.

8

9 The Applicant requests the opportunity to update the RTSR's included in this IRM application  
10 should the RTSR's charged to WNP change before the rates applied for in this application are  
11 approved and in effect.

12

13 The Applicant acknowledges that, as per Section 3.2.4 "Electricity Distribution Retail  
14 Transmission Service Rates" of "Chapter 3 of the "Filing Requirements" issued by the Board on  
15 July 14<sup>th</sup> 2016, "Once any January 1, 2017 UTR adjustments have been determined, OEB Staff  
16 will adjust each distributor's 2017 RTSR section of the rate generator to incorporate these  
17 changes where applicable".

18

1 **RTSR: Rate Classes and Current RTS Network and Connection Rates**

2 Below are the rate classes relevant for Wellington North Power Inc. and their current  
3 corresponding RTSR-Network and RTSR-Connection rates that were approved in the  
4 Applicants 2016 Cost of Service rate application (EB-2015-0110):

Rate Class	Rate Description	Unit	Rate
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5509
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5344
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7094
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6821
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9334
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2111
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9237
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1863

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7  
8 **RTSR: Reported RRR Billing Determinants**

9 Below are WNP's Billing Determinants for each rate classes that were reported to the OEB  
10 through RRR filing (2.1.5 Performance Based – Supply and Delivery Information, filed April 30<sup>th</sup>  
11 2015):

12



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	24,960,131	0	1.0656	26,597,516
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	24,960,131	0	1.0656	26,597,516
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	12,033,954	0	1.0656	12,823,381
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	12,033,954	0	1.0656	12,823,381
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5509	20,081,441	53,924		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5344	20,081,441	53,924		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7094	47,530,354	96,203		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6821	47,530,354	96,203		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	5,184	0	1.0656	5,524
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	5,184	0	1.0656	5,524
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9334	24,839	65		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2111	24,839	65		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9237	720,792	1,984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1863	720,792	1,984		

13  
14  
15

1 **RTSR: Transmission Rates**

2 Below are the published Uniform Transmission rates (UTRs) and Hydro One Sub Transmission  
 3 Rates Billing Determinants for each rate classes that were reported to the OEB:

4



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	Rate		Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121	\$	3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879	\$	0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018	\$	1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897	\$	2.5897	\$ 2.5897

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6

1 **RTSR: Current Wholesale Uniform Transmission Rates**

2 Below is the calculated projected billing for Wellington North Power Inc. when current 2016 Uniform Transmission Rates are applied to historical  
 3 2015 Transmission Rates:

4

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,253	\$ 3.4121	\$ 62,281	7,850	\$ 0.7879	\$ 6,185	18,253	\$ 1.8018	\$ 32,888	\$ 39,074
February	18,443	\$ 3.4121	\$ 62,930	7,827	\$ 0.7879	\$ 6,167	18,443	\$ 1.8018	\$ 33,231	\$ 39,398
March	17,520	\$ 3.4121	\$ 59,779	7,626	\$ 0.7879	\$ 6,008	17,586	\$ 1.8018	\$ 31,686	\$ 37,694
April	16,034	\$ 3.4121	\$ 54,708	7,212	\$ 0.7879	\$ 5,682	16,034	\$ 1.8018	\$ 28,889	\$ 34,571
May	15,979	\$ 3.4121	\$ 54,522	7,493	\$ 0.7879	\$ 5,903	15,979	\$ 1.8018	\$ 28,791	\$ 34,695
June	16,053	\$ 3.4121	\$ 54,774	7,250	\$ 0.7879	\$ 5,712	16,053	\$ 1.8018	\$ 28,924	\$ 34,637
July	16,753	\$ 3.4121	\$ 57,163	7,461	\$ 0.7879	\$ 5,878	16,753	\$ 1.8018	\$ 30,185	\$ 36,064
August	17,085	\$ 3.4121	\$ 58,295	7,586	\$ 0.7879	\$ 5,977	17,085	\$ 1.8018	\$ 30,783	\$ 36,760
September	17,210	\$ 3.4121	\$ 58,722	7,474	\$ 0.7879	\$ 5,888	17,210	\$ 1.8018	\$ 31,009	\$ 36,897
October	15,257	\$ 3.4121	\$ 52,058	7,038	\$ 0.7879	\$ 5,546	15,458	\$ 1.8018	\$ 27,853	\$ 33,398
November	16,390	\$ 3.4121	\$ 55,925	7,171	\$ 0.7879	\$ 5,650	16,390	\$ 1.8018	\$ 29,532	\$ 35,182
December	16,524	\$ 3.4121	\$ 56,383	7,213	\$ 0.7879	\$ 5,683	16,524	\$ 1.8018	\$ 29,774	\$ 35,457
<b>Total</b>	<b>201,501</b>	<b>\$ 3.41</b>	<b>\$ 687,541</b>	<b>89,200</b>	<b>\$ 0.79</b>	<b>\$ 70,280</b>	<b>201,768</b>	<b>\$ 1.80</b>	<b>\$ 363,546</b>	<b>\$ 433,826</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,253	\$ 3.41	\$ 62,281	7,850	\$ 0.79	\$ 6,185	18,253	\$ 1.80	\$ 32,888	\$ 39,074
February	18,443	\$ 3.41	\$ 62,930	7,827	\$ 0.79	\$ 6,167	18,443	\$ 1.80	\$ 33,231	\$ 39,398
March	17,520	\$ 3.41	\$ 59,779	7,626	\$ 0.79	\$ 6,008	17,586	\$ 1.80	\$ 31,686	\$ 37,694
April	16,034	\$ 3.41	\$ 54,708	7,212	\$ 0.79	\$ 5,682	16,034	\$ 1.80	\$ 28,889	\$ 34,571
May	15,979	\$ 3.41	\$ 54,522	7,493	\$ 0.79	\$ 5,903	15,979	\$ 1.80	\$ 28,791	\$ 34,695
June	16,053	\$ 3.41	\$ 54,774	7,250	\$ 0.79	\$ 5,712	16,053	\$ 1.80	\$ 28,924	\$ 34,637
July	16,753	\$ 3.41	\$ 57,163	7,461	\$ 0.79	\$ 5,878	16,753	\$ 1.80	\$ 30,185	\$ 36,064
August	17,085	\$ 3.41	\$ 58,295	7,586	\$ 0.79	\$ 5,977	17,085	\$ 1.80	\$ 30,783	\$ 36,760
September	17,210	\$ 3.41	\$ 58,722	7,474	\$ 0.79	\$ 5,888	17,210	\$ 1.80	\$ 31,009	\$ 36,897
October	15,257	\$ 3.41	\$ 52,058	7,038	\$ 0.79	\$ 5,546	15,458	\$ 1.80	\$ 27,853	\$ 33,398
November	16,390	\$ 3.41	\$ 55,925	7,171	\$ 0.79	\$ 5,650	16,390	\$ 1.80	\$ 29,532	\$ 35,182
December	16,524	\$ 3.41	\$ 56,383	7,213	\$ 0.79	\$ 5,683	16,524	\$ 1.80	\$ 29,774	\$ 35,457
<b>Total</b>	<b>201,501</b>	<b>\$ 3.41</b>	<b>\$ 687,541</b>	<b>89,200</b>	<b>\$ 0.79</b>	<b>\$ 70,280</b>	<b>201,768</b>	<b>\$ 1.80</b>	<b>\$ 363,546</b>	<b>\$ 433,826</b>
<b>Low Voltage Switchgear Credit (if applicable)</b>										\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 433,826</b>

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1 **RTSR: Forecast Wholesale Uniform Transmission Rates**

2 Below is the calculated projected billing for Wellington North Power Inc. when current 2016 Uniform Transmission Rates are applied to historical  
 3 2015 Transmission Rates

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,253	\$ 3.4121	\$ 62,281	7,850	\$ 0.7879	\$ 6,185	18,253	\$ 1.8018	\$ 32,888	\$ 39,074
February	18,443	\$ 3.4121	\$ 62,930	7,827	\$ 0.7879	\$ 6,167	18,443	\$ 1.8018	\$ 33,231	\$ 39,398
March	17,520	\$ 3.4121	\$ 59,779	7,626	\$ 0.7879	\$ 6,008	17,586	\$ 1.8018	\$ 31,686	\$ 37,694
April	16,034	\$ 3.4121	\$ 54,708	7,212	\$ 0.7879	\$ 5,682	16,034	\$ 1.8018	\$ 28,889	\$ 34,571
May	15,979	\$ 3.4121	\$ 54,522	7,493	\$ 0.7879	\$ 5,903	15,979	\$ 1.8018	\$ 28,791	\$ 34,695
June	16,053	\$ 3.4121	\$ 54,774	7,250	\$ 0.7879	\$ 5,712	16,053	\$ 1.8018	\$ 28,924	\$ 34,637
July	16,753	\$ 3.4121	\$ 57,163	7,461	\$ 0.7879	\$ 5,878	16,753	\$ 1.8018	\$ 30,185	\$ 36,064
August	17,085	\$ 3.4121	\$ 58,295	7,586	\$ 0.7879	\$ 5,977	17,085	\$ 1.8018	\$ 30,783	\$ 36,760
September	17,210	\$ 3.4121	\$ 58,722	7,474	\$ 0.7879	\$ 5,888	17,210	\$ 1.8018	\$ 31,009	\$ 36,897
October	15,257	\$ 3.4121	\$ 52,058	7,038	\$ 0.7879	\$ 5,546	15,458	\$ 1.8018	\$ 27,853	\$ 33,398
November	16,390	\$ 3.4121	\$ 55,925	7,171	\$ 0.7879	\$ 5,650	16,390	\$ 1.8018	\$ 29,532	\$ 35,182
December	16,524	\$ 3.4121	\$ 56,383	7,213	\$ 0.7879	\$ 5,683	16,524	\$ 1.8018	\$ 29,774	\$ 35,457
<b>Total</b>	<b>201,501</b>	<b>\$ 3.41</b>	<b>\$ 687,541</b>	<b>89,200</b>	<b>\$ 0.79</b>	<b>\$ 70,280</b>	<b>201,768</b>	<b>\$ 1.80</b>	<b>\$ 363,546</b>	<b>\$ 433,826</b>

4

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,253	\$ 3.41	\$ 62,281	7,850	\$ 0.79	\$ 6,185	18,253	\$ 1.80	\$ 32,888	\$ 39,074
February	18,443	\$ 3.41	\$ 62,930	7,827	\$ 0.79	\$ 6,167	18,443	\$ 1.80	\$ 33,231	\$ 39,398
March	17,520	\$ 3.41	\$ 59,779	7,626	\$ 0.79	\$ 6,008	17,586	\$ 1.80	\$ 31,686	\$ 37,694
April	16,034	\$ 3.41	\$ 54,708	7,212	\$ 0.79	\$ 5,682	16,034	\$ 1.80	\$ 28,889	\$ 34,571
May	15,979	\$ 3.41	\$ 54,522	7,493	\$ 0.79	\$ 5,903	15,979	\$ 1.80	\$ 28,791	\$ 34,695
June	16,053	\$ 3.41	\$ 54,774	7,250	\$ 0.79	\$ 5,712	16,053	\$ 1.80	\$ 28,924	\$ 34,637
July	16,753	\$ 3.41	\$ 57,163	7,461	\$ 0.79	\$ 5,878	16,753	\$ 1.80	\$ 30,185	\$ 36,064
August	17,085	\$ 3.41	\$ 58,295	7,586	\$ 0.79	\$ 5,977	17,085	\$ 1.80	\$ 30,783	\$ 36,760
September	17,210	\$ 3.41	\$ 58,722	7,474	\$ 0.79	\$ 5,888	17,210	\$ 1.80	\$ 31,009	\$ 36,897
October	15,257	\$ 3.41	\$ 52,058	7,038	\$ 0.79	\$ 5,546	15,458	\$ 1.80	\$ 27,853	\$ 33,398
November	16,390	\$ 3.41	\$ 55,925	7,171	\$ 0.79	\$ 5,650	16,390	\$ 1.80	\$ 29,532	\$ 35,182
December	16,524	\$ 3.41	\$ 56,383	7,213	\$ 0.79	\$ 5,683	16,524	\$ 1.80	\$ 29,774	\$ 35,457
<b>Total</b>	<b>201,501</b>	<b>\$ 3.41</b>	<b>\$ 687,541</b>	<b>89,200</b>	<b>\$ 0.79</b>	<b>\$ 70,280</b>	<b>201,768</b>	<b>\$ 1.80</b>	<b>\$ 363,546</b>	<b>\$ 433,826</b>
<b>Low Voltage Switchgear Credit (if applicable)</b>										<b>\$ -</b>
<b>Total including deduction for Low Voltage Switchgear Credit</b>										<b>\$ 433,826</b>

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6

1 **RTSR: Adjustment to Recover Current Wholesale Network Costs**

2 The table below shows the realignment of RTS Network Rates to recover forecast wholesale Network costs

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	26,597,516	0	178,203	27.0%	185,670	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	12,823,381	0	79,505	12.0%	82,836	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.5509		53,924	137,555	20.8%	143,318	2.6578
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7094		96,203	260,652	39.5%	271,573	2.8229
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	5,524	0	34	0.0%	36	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9334		65	126	0.0%	131	2.0144
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9237		1,984	3,817	0.6%	3,977	2.0043

3

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5 **RTSR: Adjustment to Recover Current Wholesale Connection Costs**

6 The table below shows the realignment of RTS Network Rates to recover forecast wholesale Connection costs

7

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	26,597,516	0	119,689	28.8%	124,987	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	12,823,381	0	48,729	11.7%	50,886	0.0040
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5344		53,924	82,741	19.9%	86,404	1.6023
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6821		96,203	161,823	39.0%	168,987	1.7566
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	5,524	0	21	0.0%	22	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2111		65	79	0.0%	82	1.2647
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1863		1,984	2,354	0.6%	2,458	1.2388

8

9

1 **RTSR: Proposed 2017 RTS Rates**

2 Below are the calculated Retails Transmission Service Rates that have been calculated using the RTSR model embedded within the 2017 IRM Rate  
 3 Generator Model (V1.3). These 2017 RTSR Network and Connection rates have been incorporated in the proposed 2017 rates as per worksheet  
 4 19. "Final Tariff Schedule" also within the 2017 Rate Generator Model.

5

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	26,597,516	0	185,670	27.0%	185,670	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	12,823,381	0	82,836	12.0%	82,836	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6578		53,924	143,318	20.8%	143,318	2.6578
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8229		96,203	271,573	39.5%	271,573	2.8229
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	5,524	0	36	0.0%	36	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0144		65	131	0.0%	131	2.0145
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0043		1,984	3,977	0.6%	3,977	2.0043

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	26,597,516	0	124,987	28.8%	124,987	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	12,823,381	0	50,886	11.7%	50,886	0.0040
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6023		53,924	86,404	19.9%	86,404	1.6023
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7566		96,203	168,987	39.0%	168,987	1.7566
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	5,524	0	22	0.0%	22	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2647		65	82	0.0%	82	1.2646
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2388		1,984	2,458	0.6%	2,458	1.2388

6

7

8 The Applicant acknowledges that, as per Section 3.2.4 "Electricity Distribution Retail Transmission Service Rates" of "Chapter 3 of the "Filing  
 9 Requirements" issued by the Board on July 14<sup>th</sup> 2016, "Once any January 1, 2017 UTR adjustments have been determined, OEB Staff will adjust  
 10 each distributor's 2017 RTSR section of the rate generator to incorporate these changes where applicable".

11

1 **Revenue to Cost – GDP Implicit Price Index (IPI)**

2 For the purposes of preparing the 2017 rate application, the Board expects WNP to use a  
3 proxy for the price cap adjustment. In the 2017 Rate Generator model worksheet 16.  
4 “Rev2Cost\_GDPIPI” the Price Cap Index is calculated. In this model, for Wellington North  
5 Power Inc., the default Price Cap Index of 1.65% and this has been calculated by the following  
6 variables:

- 7 • A Price Escalator of 2.10%;
- 8 • A Productivity factor of 0.00%;
- 9 • A Stretch Factor of 0.45%.

10 WNP has selected Stretch Factor Group “IV” which produces an Associated Stretch  
11 Factor Value of 0.45%. WNP is in Group IV as per table 5: “Stretch Factor Assignments  
12 by Group” on page 26 of the PEG Benchmarking Report, “Empirical Research in  
13 Support of Incentive Rate-Setting: 2015 Benchmarking Update – July 2016”)

14

15 The Applicant acknowledges that:

- 16 • Board staff will update WNP’s 2017 Rate Generator model with the 2017 Price Cap  
17 parameters once they are available (as noted on pages 7 and 8 of the “*Filing Requirements*  
18 *for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications-*  
19 *Chapter 3 Incentive Rate-Setting Application*” (the “Filing Requirements”) issued July 14<sup>th</sup>  
20 2016; and
- 21 • The annual adjustment mechanism will apply to distribution rates (fixed and variable  
22 charges) uniformly across all customer rate classes.

23

1 **Revenue to Cost and Rate Design Transition**

2 The extract below, taken from the Rate Generator model worksheet 16. "Rev2Cost\_GDPIPI"  
 3 shows:

- 4 • The Stretch Factor Group selected by WNP and the resulting Price Cap Index; and
- 5 • The required information for the "Rate Design Transition" for Residential customers as
- 6 per Board's policy, "A New Distribution Rate Design for Residential Electricity Customers"
- 7 (EB-2014-0210).

Ontario Energy Board								
<b>Incentive Regulation Model for 2017 Filers</b>								
If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.								
Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	3,251	Effective Year of Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh for Residential Class (approved in the last CoS)	27,408,200	OEB-approved # of Transition Years	4	
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	3			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	23.97		0.0153		1.65%	28.00	0.0104	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	41.71		0.0179		1.65%	42.40	0.0182	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	275.9		2.6315		1.65%	280.45	2.6749	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	2254.94		3.0505		1.65%	2,292.15	3.1008	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	28.33		0.0156		1.65%	28.80	0.0159	
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.38		27.3041		1.65%	7.50	27.7546	
STREET LIGHTING SERVICE CLASSIFICATION	1.6		1.7664		1.65%	1.63	1.7955	
microFIT SERVICE CLASSIFICATION	15.69					15.69		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.9700	935,118	69.0%	10.3%	3.58	79.4%	27.55	1,074,781
Current Residential Variable Rate (inclusive of R/C adj.)	0.0153	419,345	31.0%			20.6%	0.0102	279,564
		1,354,463						1,354,344

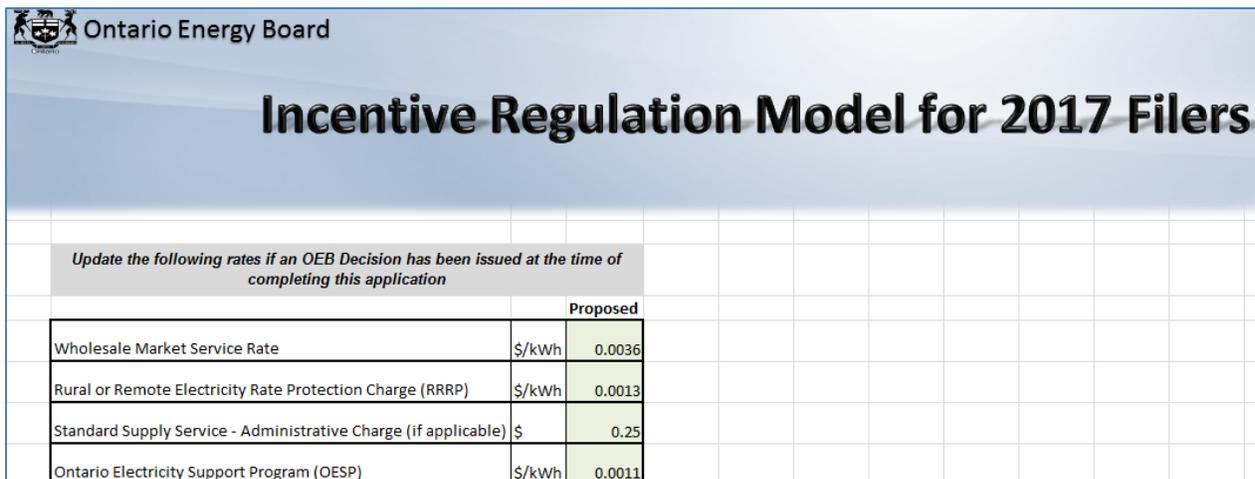
8  
 9 **Rate Design Transition**

10 WNP commenced transitioning its Residential customers to a fully fixed monthly distribution  
 11 service charge in its 2016 Cost of Service rate application (EB-2015-0110). Through this 2017  
 12 rate application, the Applicant continues to progress to meet this objective over the four year  
 13 period.

14  
 15 As per extract above, if this application is approved by the OEB, the fixed /variable ratio for  
 16 Residential customers will shift from 69% / 31% to 79.4% / 20.6%.

1 **Regulatory Charges**

2 The extract below summarizes the Regulatory Charges that have been included in WNP's 2017  
3 rate application with these charges being incorporated in the Applicant's proposed 2017 Tariff  
4 of Rates and Charges



5

6

<i>Update the following rates if an OEB Decision has been issued at the time of completing this application</i>		
		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

7 **Additional Charges**

8 WNP is not proposing any new rate riders and has therefore not updated worksheet "18.  
9 Additional Rates" of the 2017 IRM Rate Generator model.

10

1 **Allowances and Specific Service Charges**

2 WNP is not requesting any changes to Allowances or Specific Service Charges to those  
 3 approved in the Applicant's 2016 Cost of Service rate application (EB-2015-0110):

<b>Wellington North Power Inc.</b>		
<b>TARIFF OF RATES AND CHARGES</b>		
<b>Effective and Implementation Date May 1, 2016</b>		
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		EB-2016-0111
<b>ALLOWANCES</b>		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		(1.00)
<b>SPECIFIC SERVICE CHARGES</b>		
<b>APPLICATION</b>		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.		
<b>Customer Administration</b>		
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool Charge \$/month	\$	50.00
Service call – customer owned equipment	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1 **Allowances and Specific Service Charges / continued**

<b>Wellington North Power Inc.</b> <b>TARIFF OF RATES AND CHARGES</b> <b>Effective and Implementation Date May 1, 2016</b>		
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		
		EB-2016-0111
<b>RETAIL SERVICE CHARGES (if applicable)</b>		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
<b>LOSS FACTORS</b>		
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.		
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW		1.0656
Total Loss Factor – Primary Metered Customer < 5,000 kW		1.0549

## 1 **Appendix E: Settlement Process with IESO**

2 Below is an overview of Wellington North Power Inc.'s (WNP) settlement process  
3 demonstrating the methodology used in calculating data that is submitted to the Independent  
4 Electricity System Operator (IESO):

5

### 6 **Timeline**

7 IESO monthly settlement is to be submitted by the 4<sup>th</sup> business day after the calendar month-  
8 end for the month prior (i.e. January settlement reflecting January's consumption is submitted  
9 by the 4<sup>th</sup> business day in February).

10

### 11 **Global Adjustment (GA)**

12 WNP uses the 1st estimate for billing customers for all rate classes. Timely billing and cash-  
13 flow is the driver for using 1st estimate.

14

### 15 **Consumption Submission**

16 WNP uses a spreadsheet model that incorporates wholesale consumption and customer  
17 billing statistics consumption to estimate monthly splits for Regulated Price Plan (RPP) and  
18 non-RPP categories.

19

20 Below is a summary of the methodology applied:

21

22 Wholesale kWh consumption – from 3<sup>rd</sup> party settlement service provider  
23 Less: Non-RPP kWh – Retailer customers (using monthly billing stats)  
24 Less: Street Lights (due to being billed on Spot pricing – i.e. non RPP)  
25 Add: MicroFIT and FIT generation consumption  
26 = Net System Load Shape (NSLS) – this represents the RPP kWh consumption

27

28 IESO Settlement of RPP kWh – market price

29 The NSLS (estimated RPP kWh) are split between:

- 30 a) Time of Use billed (On-, Off- and Mid-Peak rates) and  
31 b) Tier 1 and Tier 2 block rates

32 The split is based on the most current month RPP billing stats split as a proxy.

33 For each RPP category the associated RPP pricing less a monthly weighted average price is  
34 used to derive RPP settlement amounts with the IESO.

35

### 36 **True-Up Process**

37 Once the IESO publishes the Final GA rate for the month (typically the 14<sup>th</sup> day after the  
38 consumption month), WNP updates the spreadsheet model with this rate. The model

1 calculates the monetary variance between the billed 1<sup>st</sup> GA Estimate and the Actual GA rate  
2 on the kWh consumption submitted to the IESO on/before 4<sup>th</sup> business day. Any monetary  
3 variance is applied to next month's IESO submission.

4

5 When the IESO invoice is received, based on the division of the RPP consumption from non-  
6 RPP consumption, the GA invoice amount is either allocated to the cost of power or GA.

7 Having the final GA values on the IESO invoice also enables the calculation of variances from  
8 the information submitted in the 1598 filing. This information is then submitted as part of the  
9 1598 filing to the IESO the following month.

10

11 WNP does not serve any Class A customers. Therefore no custom allocation for recovery of  
12 the GA variance balance is required

13

14

#### 15 **Embedded Generation**

16 The settlement with the IESO relating to embedded generation (FIT and MicroFIT) is  
17 performed on the contract price versus TOU On- and Off-Peak rate on a monthly basis.

18

1 **Appendix F: 2016 Rates: Decision & Rate Order**  
2 **(EB-2015-0110)**  
3



**Ontario Energy Board**  
**Commission de l'énergie de l'Ontario**

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**DECISION AND RATE ORDER**

**EB-2015-0110**

**WELLINGTON NORTH POWER INC.**

**Application for electricity distribution rates and other charges  
beginning May 1, 2016**

**BEFORE: Christine Long**  
Presiding Member

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**March 31, 2016**

1

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<b>3</b>	<b>DECISION ON THE ISSUES .....</b>	<b>3</b>
<b>3.1</b>	<b>SETTLEMENT PROPOSAL .....</b>	<b>3</b>
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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

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## 1 INTRODUCTION AND SUMMARY

Wellington North Power Inc. (Wellington North) is the electricity distributor that serves approximately 3,700 customers in the urban areas of the former town of Mount Forest, the former village of Arthur and the former village of Holstein. Wellington North filed an application with the Ontario Energy Board (OEB) to change the rates it charges to its customers for electricity distribution, to be effective May 1, 2016 (the Application). Under the OEB Act, distributors must apply to the OEB to change the rates that they charge customers. In early March, Wellington North filed a settlement proposal which represents a full settlement on all issues.

The OEB accepts the settlement proposal as filed, for the reasons provided in this Decision.

The bill impacts arising from this Decision for Wellington North result in a monthly increase of \$2.94 or 1.8% for a residential customer consuming 800 kWh.

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**Decision and Rate Order**  
**March 31, 2016**

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Decision and Rate Order  
March 31, 2016

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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

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## 2 THE PROCESS

In reaching its findings, the OEB was aided by the participation of two parties, known as intervenors, who each represented different groups of customers affected by the application:

- Energy Probe Research Foundation (Energy Probe)
- Vulnerable Energy Consumers Coalition (VECC)

The intervenors and OEB staff submitted written questions which Wellington North responded to. A settlement proceeding was held on February 11, 2016. Parties submitted a proposed settlement of all issues on March 4, 2016. OEB staff provided its submission on the proposal on March 11, 2016.

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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

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### 3 DECISION ON THE ISSUES

This Decision and Rate Order determines Wellington North's rates for 2016.

#### 3.1 Settlement Proposal

The parties in the proceeding met on February 11, 2016 to determine whether they could agree on the revenue requirement and the rates for Wellington North for 2016. The parties to the settlement proposal were able to settle all issues.

Pursuant to the OEB's Procedural Order No. 2, in early March, Wellington North filed a settlement proposal agreed to by the parties.

OEB staff filed a submission indicating its overall support of the settlement proposal. OEB staff indicated that it reviewed the settlement proposal in the context of the objectives of the Renewed Regulatory Framework for Electricity (RRFE), other applicable OEB policies, relevant OEB decisions, and the OEB's statutory obligations. The RRFE is a rate-setting option developed for distributors in the Report of the Board - Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach, issued on October 18, 2012. OEB staff submitted that the outcomes arising from the OEB's approval of the settlement proposal would adequately reflect the public interest and would result in just and reasonable rates for Wellington North's customers.

#### Findings

The OEB accepts the cost consequences of the settlement agreement and OEB staff's analysis in support of its submission that the settlement proposal reflects the public interest. The OEB has also reviewed the information provided in the proposed Tariff of Rates and Charges, and is satisfied that the Tariff of Rates and Charges filed by Wellington North accurately reflects the settlement proposal.

##### 3.1.1 Advanced Capital Module

As part of the settlement proposal, the parties agreed to Wellington North's request for approval of an Advanced Capital Module (ACM) to replace a municipal substation (MS) in 2018. An ACM is available to distributors for material projects forecasted for the Price Cap Incentive Rate-Setting (Price Cap IR) years between cost of service applications. The review and approval process for the incremental capital is done during the preceding cost of service application.

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Decision and Rate Order  
March 31, 2016

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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

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### 3 DECISION ON THE ISSUES

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OEB staff filed a submission indicating its overall support of the settlement proposal. OEB staff indicated that it reviewed the settlement proposal in the context of the objectives of the Renewed Regulatory Framework for Electricity (RRFE), other applicable OEB policies, relevant OEB decisions, and the OEB's statutory obligations. The RRFE is a rate-setting option developed for distributors in the Report of the Board - Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach, issued on October 18, 2012. OEB staff submitted that the outcomes arising from the OEB's approval of the settlement proposal would adequately reflect the public interest and would result in just and reasonable rates for Wellington North's customers.

#### Findings

The OEB accepts the cost consequences of the settlement agreement and OEB staff's analysis in support of its submission that the settlement proposal reflects the public interest. The OEB has also reviewed the information provided in the proposed Tariff of Rates and Charges, and is satisfied that the Tariff of Rates and Charges filed by Wellington North accurately reflects the settlement proposal.

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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

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#### 4 IMPLEMENTATION

New rates are to be effective May 1, 2016.

On November 19, 2015, the OEB issued a decision approving three regulatory charges recovered from electricity customers.<sup>4</sup> The charges include the Rural or Remote Electricity Rate Protection (RRRP), Wholesale Market Service (WMS) and the Ontario Electricity Support Program (OESP) charges.

The Tariff of Rates and Charges flowing from this Decision and Rate Order reflects the new charges established by that Decision and Order as well as the OESP credits to be provided to enrolled low income customers.

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<sup>4</sup> EB-2015-0294, Decision and Order, November 19, 2015

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Decision and Rate Order  
March 31, 2016

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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

## 5 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Order will become final effective May 1, 2016, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2016. Wellington North Power Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. Wellington North Power Inc. shall establish the deferral accounts set out in Schedule B, effective January 1, 2016.
3. Energy Probe and VECC shall submit their cost claims no later than 7 days from the date of issuance of this Decision and Rate Order.
4. Wellington North Power Inc. shall file with the OEB and forward to Energy Probe and VECC any objections to the claimed costs within 17 days from the date of issuance of this Decision and Rate Order.
5. Energy Probe and VECC shall file with the OEB and forward to Wellington North Power Inc. any responses to any objections for cost claims within 24 days from the date of issuance of this Decision and Rate Order.
6. Wellington North Power Inc. shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

All filings to the Board must quote the file number, EB-2015-0110, be made through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/>, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

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Decision and Rate Order  
March 31, 2016

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Ontario Energy Board

EB-2015-0110  
Wellington North Power Inc.

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All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Jane Scott at [jane.scott@ontarioenergyboard.ca](mailto:jane.scott@ontarioenergyboard.ca) and Board Counsel, Michael Miller at [michael.miller@ontarioenergyboard.ca](mailto:michael.miller@ontarioenergyboard.ca).

**DATED** at Toronto, March 31, 2016

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

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1

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**WELLINGTON NORTH POWER INC.**  
**EB-2015-0110**  
**TARIFF OF RATES AND CHARGES**  
**MARCH 31, 2016**

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1

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0110

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	23.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$	0.34
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Applicable only for Non-RPP Customers		
Rate Rider for Recovery of LRAM Variance Account - effective until April 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 31, 2016  
 Corrected April 6, 2016

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 3

1

**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0110

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- "household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

**Class B**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

**Class C**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

**Class D**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Issued March 31, 2016  
 Corrected April 6, 2016

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0110

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- I. the dwelling to which the account relates is heated primarily by electricity;
- II. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- III. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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**Wellington North Power Inc.**  
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EB-2016-0110

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	41.71
Rate Rider for Smart Metering Entry Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0021
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition LRAM Variance Account - effective until April 30, 2017	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 31, 2016  
 Corrected April 6, 2016

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**Wellington North Power Inc.**  
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 Effective and Implementation Date May 1, 2016

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EB-2016-0110

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	275.90
Distribution Volumetric Rate	\$/kW	2.6315
Low Voltage Service Rate	\$/kW	0.9962
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.6793
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$/kW	0.1577
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017	\$/kW	0.0004
Retail Transmission Rate - Network Service Rate	\$/kW	2.5509
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5344

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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 Corrected April 6, 2016

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**Wellington North Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0110

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	2,254.94
Distribution Volumetric Rate	\$/kW	3.0505
Low Voltage Service Rate	\$/kW	1.0911
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0898
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.9787
Applicable only for non-RPP Customers		
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$/kW	0.2272
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017	\$/kW	0.0087
Retail Transmission Rate - Network Service Rate	\$/kW	2.7094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6821

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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 Corrected April 6, 2016

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**Wellington North Power Inc.**  
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**Effective and Implementation Date May 1, 2016**

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EB-2016-0110

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	28.33
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0000
Applicable only for non-RPP Customers		
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2016-0110

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Further servicing details are available in the distributor's Conditions of Service

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	7.38
Distribution Volumetric Rate	\$/kW	27.3041
Low Voltage Service Rate	\$/kW	0.7856
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0586
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7449
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$/kW	0.1729
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017	\$/kW	(1.0082)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9334
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2111

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2016-0110

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	1.7664
Low Voltage Service Rate	\$/kW	0.7699
Rate Rider for Disposition of Deferral / Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.0699
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7615
Applicable only for non-RPP Customers		
Rate Rider for Disposition of Group Two Accounts (2016) - effective until April 30, 2017	\$/kW	0.1768
Rate Rider for Disposition of LRAM Variance Account - effective until April 30, 2017	\$/kW	(0.1947)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9237
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1863

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 31, 2016  
 Corrected April 6, 2016

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**Wellington North Power Inc.  
TARIFF OF RATES AND CHARGES  
Effective and Implementation Date May 1, 2016**

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EB-2016-0110

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Monthly Service Charge	\$	15.69
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EB-2016-0110

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00

**Other**

Interval meter load management tool charge \$/month	\$	50.00
Service call - customer owned equipment	\$	30.00
Service Call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Issued March 31, 2016  
Corrected April 6, 2016

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EB-2016-0110

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0656
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0549

Issued March 31, 2016  
 Corrected April 6, 2016

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**SCHEDULE B  
DECISION AND RATE ORDER  
WELLINGTON NORTH POWER INC.  
EB-2015-0110  
ACCOUNTING ORDERS  
MARCH 31, 2016**

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Wellington North Power Inc.  
EB-2015-0110

### Accounting Order – Other Pension and Employment Benefits (OPEBs)

Wellington North Power Inc. (Wellington North) shall establish the following deferral account effective January 1, 2016:

- Account 1508 Other Regulatory Assets, Subaccount – OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account

Wellington North shall establish the OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account for the purpose of recording the difference in revenue requirement each year between both the capitalized and OM&A components of OPEBs accounted for using a forecasted cash basis, as reflected in rates and the capitalized and OM&A components of OPEBs accounted for using a forecasted accrual basis.

If the Ontario Energy Board (OEB) determines that distributors must only include in rates OPEBs accounted for using a forecasted cash basis, Wellington North will seek to discontinue this account without seeking disposition of the amounts recorded in this account. If the OEB determines that distributors may recover OPEBs in rates using a forecasted accrual accounting methodology, Wellington North will seek disposition of this account to recover the amounts so recorded in its next cost of service rate application.

Wellington North is to propose a disposition period over which the account should be recovered depending on the quantum in the account and the potential rate impacts at the time.

Carrying charges will not apply to this account.

#### Sample Journal Entry

Assumptions:

- OPEB costs (accrual basis) = \$12,568
- OPEB costs (cash basis) = \$568
- OPEB costs split between operating and capital on a 90/10 ratio.
- Assume capital items depreciated over 40 years and half year rule applies in year of acquisition.
- Assume OPEB costs incurred evenly throughout the fiscal period.

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EB-2015-0110

**The sample accounting entries for the Deferral Account is provided below:**

A: To record the excess of OPEBs accounted for using a forecasted accrual basis over OPEBs accounted for using a forecasted cash basis.

DR	1508 Other Regulatory Assets, Subaccount – OPEB Forecast Cash versus Forecast Accrual Differential Deferral Account	\$12,000
CR	Capital costs (various accounts)	\$1,200
CR	OM&A expenses (various accounts)	\$10,800

B: To reverse depreciation recorded on capital portion of OPEB costs:

DR	Accumulated Depreciation	\$15
CR	Depreciation Expense	\$15

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Wellington North Power Inc.  
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### Accounting Order – Second Line Feeder Project

Wellington North Power Inc. (Wellington North) is to establish a new variance account effective January 1, 2016:

- 1508 Other Regulatory Assets, Subaccount – Second Line Feeder Project Variance Account

Wellington North shall establish the Second Line Feeder Project Variance Account for the purpose of recording the revenue requirement impact of three items:

- a) The revenue requirement impact of the net differences in costs of the capital contributions paid to Hydro One Network Inc. (Hydro One) for the construction of the Second Line Feeder to Mount Forest and the amount built into rates (i.e. revenue requirement impact of the difference between \$913,000 and actual customer contributions).
- b) The revenue requirement impact of the net differences in costs of the construction required to be done by Wellington North to integrate the Second Line Feeder Project into the existing distribution system, and the amount built into rates (i.e. revenue requirement impact of the difference between \$460,000 and the actual costs for Wellington North Highway 6 Pole Line and Primary Metering Equipment Meter costs).
- c) The revenue requirement impact of either of the above two projects not being completed in 2016.

The costs that are included in the 2016 Cost of Service rate application are as follows:

Item	Estimated Cost (000)
Customer Contribution to Hydro One 2nd Feeder	\$881
Customer Contribution re. Hydro One Study	\$32
Wellington North Highway 6 Pole Line	\$380
Primary Metering Equipment (PME) Meter	\$80
<b>Total</b>	<b>\$1,373</b>

This variance account is to include the following:

- 1) To record the revenue requirement impact of differences in Capital Contributions paid to Hydro One to complete the Second Line Feeder Project and the amount built into rates:

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Wellington North Power Inc.  
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*Accounting Entry:*

*Debit/Credit - Account 4080*

*Credit/Debit - Account 1508, Other Regulatory Asset – Sub-account Second Line Feeder*

- 2) To record revenue requirement impact of the differences in in pole line project costs Wellington North incurs to integrate the Second Line Feeder Project into the existing distribution system:

*Accounting Entry:*

*Debit/Credit – Account 4080*

*Credit/Debit - Account 1508, Other Regulatory Asset – Sub-account Second Line Feeder*

The account is symmetrical and will reflect both cost over-runs and lower project costs in both the Hydro One and Wellington North components of the project.

The balance in the variance account is to be reviewed at Wellington North's next Cost of Service Filing.

Carrying charges will be applied at the Ontario Energy Board's Prescribed Interest Rate.

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