



P.O. Box 20, 950 River Road West, Wasaga Beach, Ontario L9Z 1A2
Tel: (705) 429-2517 Fax: (705) 429-2590 E-mail: hydro@wasagadist.ca

October 17, 2016

Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli,

Wasaga Distribution Incorporated – License #ED-2002-0544
2017 4th Generation Rate Mechanism Electricity Distribution Rate Application
OEB File Number: EB-2016-0108

Enclosed please find two hard copies of Wasaga Distribution Inc.'s 2017 4th Generation Incentive Rate Mechanism Electricity Distribution Rate Application which has been electronically filed through the Board's web portal, including:

- 2017 IRM Managers Summary
- 2017 IRM Rate Generator
- 2017 LRAMVA Work Form
- 2011-2014, 2015 Extension LRAM, Persisting until December 31, 2015
- IESO Final 2011-2014 Verified Results Report

Yours truly,

WASAGA DISTRIBUTION INC.

Joanne Tackaberry, CPA, CGA
Director of Finance
j.tackaberry@wasagadist.ca

**Wasaga Distribution Incorporated
ED-2002-0544**

2017 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2016-0108

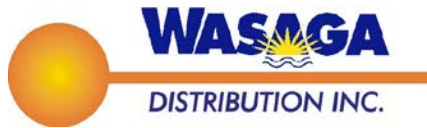


TABLE OF CONTENTS

Application

Contact Information

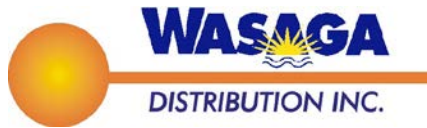
Managers Summary

1. Application	5
2. Distributors Profile	7
3. Publication Notice	7
4. Annual Price Cap Adjustment Mechanism	7
5. RTSR Adjustments	8
6. Deferral and Variance Accounts.....	9
7. Wholesale Market Participant	11
8. Global Adjustment	11
9. LRAMVA	13
10. Shared Tax Savings	15
11. Specific Service Charge, Allowances and Loss Factors	15
12. MicroFIT Generator Service Charge	15
13. Current Tariff Sheets	15
14. Proposed Tariff Sheets	16
15. Bill Impacts	16

Certification of Evidence

Appendices

1. Wasaga Distribution Inc. Current Tariff Sheets
2. Wasaga Distribution Inc. Proposed Tariff Sheets
3. Wasaga Distribution Inc. Bill Impacts



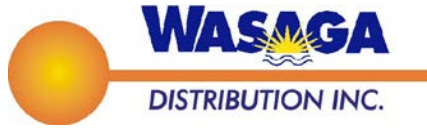
APPLICATION

**IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Wasaga Distribution
Incorporated to the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2017;**

**WASAGA DISTRIBUTION INCORPORATED
2017 IRM RATE APPLICATION**

For New Rates to be Effective May 1, 2017



CONTACT INFORMATION

The primary contact for this Application is:

Joanne Tackaberry, CPA, CGA

Director of Finance

Wasaga Distribution Inc.

950 River Road West

P.O Box 20

Wasaga Beach, Ontario

L9Z 1A2

Email: j.tackaberry@wasagadist.ca

Telephone: 705-429-2517 ext. 219

Fax: 705-429-2590

The secondary contact for this Application is:

Brandon Weiss, CPA, CMA

Senior Financial Accountant

Wasaga Distribution Inc.

950 River Road West

P.O Box 20

Wasaga Beach, Ontario

L9Z 1A2

Email: b.weiss@wasagadist.ca

Telephone: 705-429-2517 ext. 209

Fax: 705-429-2590

MANAGER'S SUMMARY

1. Application

The Applicant, Wasaga Distribution Inc. (WDI), an Ontario corporation with its head office located in the Town of Wasaga Beach, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0544). The Applicant carries on business at 950 River Road West, P.O. Box 20, Wasaga Beach, Ontario, L9Z 1A2 and serves customers within the Town of Wasaga Beach.

WDI hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2017.

The Ontario Energy Board issued file number EB-2014-0108 to WDI for the 4th Generation IRM adjustment.

WDI has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 14, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("the EDDVAR Report") issued July 31, 2009, and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-0001, Revision 4.0 issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

WDI requests this application be disposed of by way of a written hearing.

In preparation of this application, WDI used the 2017 IRM Rate Generator model (version 1.3) issued on August 25, 2016. Throughout this 4th Generation IRM Application, WDI has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

1. Foregone Revenue Rate Rider: WDI is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2017.
2. Price Cap Adjustment: WDI is requesting a Price Cap Adjustment.
3. Rate Design: Wasaga is transitioning to a fully fixed rate for its Residential Customers. This application will see the second year, of a four year period, of the Rate Adjustment applied, in accordance with Section 3.2.3 of the Filing Requirements. The proposed change entails

increasing the fixed rate charge by \$2.68 including the annual adjustment under the IRM application, and decreasing the variable charge by \$0.0037/kWh.

4. Deferral Account Rate Rider: WDI is requesting an additional Deferral Account Rate Rider for the period May 1, 2017 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
5. Global Adjustment Sub-Account Rate Rider: WDI is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2017 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
6. Lost Revenue Adjustment Mechanism Variance Account (2017): WDI is requesting a Rate Rider for the disposition of the LRAMVA for the period May 1, 2017 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
7. Low Voltage Volumetric Rate: WDI is requesting a continuation of the Low Voltage Volumetric Rate as approved in the 2016 Cost of Service Application (EB-2015-0107), shown as a separate line item on the tariff sheet.
8. Tax Rate Change: WDI is not applying for a tax change rate rider.
9. Transmission Network and Connection Charges: WDI is requesting a change to the Transmission Network and Connection Charges.
10. Continuation: WDI is requesting the continuation of the Wholesale Market Rate, Rural Rate Protection Charge and the Ontario Electricity Support Program Charge. WDI expects that any changes to the Rural Rate Protection charge, as a result of government directives, will be updated and incorporated into the model by Board Staff as information becomes available.

WDI is also requesting the continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Meter Entity Charge and Loss Factors as approved in the 2016 Cost of Service Application (EB-2015-0107).

WDI filed a comprehensive Cost of Service rebasing application for rates effective May 01, 2016 and received approval by the Ontario Energy Board under file number EB-2015-0107. There are no adjustments to be made from the 2016 COS Application EB-2015-0107, except for the LRAMVA. In the Rate Order and Decision dated March 24, 2016 the following was stated on page 5: *“Instead of requiring the removal of the 2015 LRAMVA balance from the Settlement Rates, the OEB hereby directs Wasaga Distribution to bring forward, in its next rates application, the 2015 true-up amount that stems from the*

OEB's generic determination of the unresolved LRAMVA application." Wasaga Distribution is doing so in this Rate Application which is discussed further in Section 8.

2. Distributor's Profile

WDI is the electricity distributor licensed by the Ontario Energy Board to serve the Town of Wasaga Beach as described above. WDI was incorporated under the Business Corporations Act (Ontario) on May 11, 2000. The sole shareholder of WDI is The Corporation of the Town of Wasaga Beach.

Wasaga Distribution Inc. holds Electricity Distribution Licence ED-2002-0544.

WDI operates an electrical distribution system with a total service area of 61 square kilometers within the Town of Wasaga Beach. WDI delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 13,200 customers.

3. Publication Notice

WDI is proposing that notices related to this Application appear in the *Wasaga Sun* newspaper. The *Wasaga Sun* is an unpaid local publication with an average circulation of approximately 10,000 per week. It is also available online at www.simcoe.com/wasagabeach-on.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (set at 2.10% as a placeholder) less an X-Factor comprised of a productivity factor (set at 0.00% as a placeholder) and a stretch factor set at 0.00% as WDI is in the I Stretch Factor Group.

The Price Cap Adjustment has been set in the model to 2.10%. WDI understands the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for the 2017 rate year by means of a supplemental report on the RRFE. WDI further understands Board staff will update WDI's IRM Rate Generator model once updated rate-setting parameters are issued.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for WDI.

The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. RTSR Adjustments

In reference to Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), WDI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

WDI is charged retail transmission service rates by Hydro One and has completed the 2017 IRM Rate Generator Model (RTSR Sheets 10-15) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last Cost of Service Application (EB-2015-0107). WDI receives only two rates from Hydro One: 1) Retail Transmission Rate Network and 2) Retail Transmission Rate Connection. WDI understands Board staff will update WDI's 2017 RTSR worksheet rates in the 2017 IRM Rate Generator model to incorporate UTR adjustments approved for 2017.

WDI is requesting an increase in the Network and Connection charges. Table 1: Current 2016 vs. Proposed 2017 RTSR Rates below outlines the proposed adjustments to the Retail Transmission Service Rates. The 2017 IRM Rate Generator has calculated the proposed RTSR's set out in Table 1.

Table 1: WDI Current 2016 vs. Proposed 2017 RTSR Rates

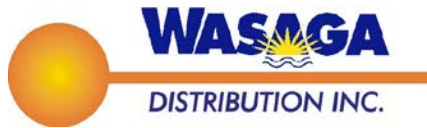
Rate Class	Volumetric	Current 2016		Proposed 2017	
		Network	Connection	Network	Connection
Residential	kWh	0.0070	0.0054	0.0071	0.0058
General Service Less Than 50 kW	kWh	0.0063	0.0047	0.0064	0.0050
General Service 50 to 4,9999 kW	kW	2.6057	1.8570	2.6338	1.9901
Unmetered Scattered Load	kWh	0.0063	0.0047	0.0064	0.0050
Street Lighting	kW	1.9653	1.4356	1.9865	1.5385

6. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2015 to determine if the threshold has been exceeded.

WDI has completed the Board Staff's 2017 IRM Rate Generator – Sheet 3 – "Continuity Schedule" for the years 2013 to 2015 and has projected interest to April 30, 2017 on the December 31, 2015 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2016 to April 30, 2017 is based upon the last Board prescribed rate of 1.10%. Deferral and RSVA balances match the 2015 Audited Financial Statements except for Account 1580 – WMS and Account 1580 – Variance WMs – Sub-account CBDR Class B for the adjustment required to move the balances as per the July 25, 2016 Accounting Guidance on Capacity Based Recovery. The total of the two variances in these accounts totals zero.

WDI has completed the continuity schedule and the threshold test shows a claim per kWh of (\$0.0055). As the results have exceeded the threshold test amount, WDI is requesting deferral and variance account balance disposition in this application.



WDI is requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2017 to April 30, 2018. The Group 1 Deferral and Variance Account balances to be disposed are set out in Table 2:

Table 2: WDI Group 1 Deferral and Variance Account Balance for Disposition:

Group 1 - Account Description	Account Number	Principal Amounts as of Dec. 31/15	Amounts (Including Projected)	Total Claim
Account Description		A	B	C=A+B
Low Voltage Variance Account	1550	185,075.77	2,952.47	188,028.24
Smart Meter Entity Charge	1551	-4,596.06	-106.39	-4,702.45
RSVA - Wholesale Market Services	1580	-172,506.93	-2,705.28	-175,212.21
Variance WMS - Sub-account CDR Class B	1580	34,953.36	626.88	35,580.24
RSVA - Retail Transmission Network	1584	85,888.66	1,242.94	87,131.60
RSVA - Retail Transmission Connection	1586	-90,814.17	-649.54	-91,463.71
RSVA - Power (Excluding Global Adjustment)	1588	-1,116,470.35	-19,107.10	-1,135,577.45
RSVA - Global Adjustment	1589	307,773.47	1,801.75	309,575.22
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	155,947.74	-57,727.50	98,220.24
Total Group 1 Balances		-614,748.51	-73,671.77	-688,420.28

Beginning in 2017 rates, Global Adjustment Rate Riders will be calculated on an energy basis (kWh) as stated in the Filing Requirements Section 3.2.5.2:

“When clearing balances from the GA variance account, distributors must establish a separate rate rider included in the delivery component of the bill that would apply prospectively to non-RPP customers. Effective in 2017, the billing determinant and all the rate riders for the GA will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class.”

WDI is requesting a rate rider for the Deferral and Variance Account Disposition for non-RPP customers for the period May 1, 2017 to April 30, 2018. The proposed rate riders calculated using the Rate Generator model for Deferral and Variance Accounts and for the Global Adjustment sub-account are set out in Table 3 on the following page.

Table 3: WDI Group 1 Deferral Variance Account and Global Adjustment Rate Riders

Rate Class	Volumetric	Deferral/Variance Accounts	Global Adjustment (non-RPP)	Wholesale Market Participant \$/kW
Residential	kWh	-0.0084	0.0153	
General Service Less Than 50 kW	kWh	-0.0083	0.0153	
General Service 50 to 4,999 kW	kWh	0.8142	0.0153	-3.2718
Unmetered Scattered Load	kWh	-0.0083	0.0153	
Street Lighting	kWh	-2.8180/kW	0.0153	

7. Wholesale Market Participants

WDI currently has one customer who is a Market Participant (MP) effective April 18, 2012. WDI's MP is classified as a General Service 50 to 4,999 kW customer. WDI has established a separate rate rider to recover only the Group 1 account balances which are billed to the MP by WDI. WDI does not invoice our MP for the Wholesale Market Service Charge, Power or Global Adjustment. The Wholesale Market Service Charge, Power and Global Adjustment are settled directly with the IESO. WDI has used the allocators provided in Sheet 4 of the 2017 IRM Rate Generator Model to calculate the balance of the Group 1 accounts for the MP specific rate rider. The Wholesale Market Participant Rate Rider specific to Accounts 1584 RSVA – Retail Transmission Network Charge, Account 1586 – RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Account Balances is shown in Table 3 above.

8. Global Adjustment

All of Wasaga Distribution's customers pay the Global Adjustment charge based on the amount they consume in a month (kWh) and are referred to as Class B customers.

The Filing Requirements Section 3.2.5.2 states:

"A distributor must also support their GA claims with a description of their settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO, and describe the true-up process to reconcile the estimates of RPP and non-RPP consumption once

actuals are known. The description should detail the distributor's method of estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting."

Wasaga Distribution's GA claims are based on the following process:

- 1) WDI uses the IESO's 1st GA estimate to bill its customers, applicable for all customer classes.
 - 2) WDI settles monthly with the IESO within four business days of month end for the difference in the cost of commodity usage in the most recent month for its price regulated customers between the sum of the average weighted price (WAP) plus Global Adjustment (GA) and RPP prices. This includes RPP customers with Time-of-Use meters on TOU pricing and Tier pricing as well as designated interval metered customers. Settlement in the next month includes the true-up of GA from this month once the final GA pricing is known. The process is as follows:
 - a) RPP TOU & RPP Tier Pricing: WDI uses the top down kWh approach, capturing kWh purchased for the month adjusted as follows:
 - i. kWh purchased from the IESO grid
 - ii. add kWh from embedded generators
 - iii. less usage from non-standard supply (retailer) customers
 - iv. less usage from standard supply non-interval and interval metered usage for GS>50 kW customers billed on market pricing
 - v. add interval metered usage for designated RPP customers
 - vi. adjust for load transfers and unaccounted energy where applicable
- The resulting kWh is an estimate of usage for customers on RPP TOU and RPP Tiered pricing; this amount is then split between the bands based on current usage totals. WDI knows that this usage process to the IESO contains some assumptions due to timing of the data.
- 3) WDI completes a true-up and reconciles the estimates of RPP and non-RPP consumption to actuals on a quarterly basis. WDI bills on a calendar month basis.
 - 4) WDI confirms that it uses accrual accounting.

9. LRAM Variance Account

The OEB established account 1568 as the LRAMVA to capture the variance between OEB-approved CDM forecasts and the actual results at the customer rate class level.

In accordance with OEB's EB-2016-0182: Updated Policy for Lost Revenue Adjustment Mechanism Calculation and OEB's Guidelines for Electricity Distributor Conservation and Demand Management, EB-2012-0003, distributors must apply for disposition of the LRAMVA balance at the time of their Cost of Service Rate applications. Distributors may also apply for disposition of the balance in the LRAMVA on an annual basis, as part of the Incentive Regulation Mechanism rate applications. All requests for disposition must be made together with carrying charges, after the completion of the annual independent third party evaluation.

WDI is requesting disposal of 2015 LRAMVA in the amount of \$26,794.36. Illustrated by Rate Class in the Table 4 below:

Table 4: LRAMVA Summary by Rate Class

Description	Residential	General Service <50 kW	General Service 50 - 999 kW	Total
2011	\$ 2,609	\$ 1,488	\$ 59	\$ 4,156
2012	-\$ 3,758	\$ 1,273	\$ 2,622	\$ 137
2013	-\$ 1,986	\$ 1,973	\$ 3,050	\$ 3,037
2014	\$ 3,224	\$ 4,473	\$ 3,788	\$ 11,485
2015	\$ 7,967	\$ 6,180	\$ 11,397	\$ 25,543
Amount Cleared (EB-2015-0107)	\$ 1	-\$ 9,156	-\$ 8,626	-\$ 17,781
Carrying Charges	\$ 162	-\$ 18	\$ 73	\$ 217
Total LRAMVA Balance	\$ 8,219	\$ 6,214	\$ 12,362	\$ 26,794

The LRAMVA disposal includes:

- An adjustment of \$1,012 from 2011-2014, 2014 LRAMVA (EB-2015-0107), persisting until December 31, 2014 (adjustment of \$1,034 in principle, and \$23 in carrying charges) ; and
- Disposition of 2015 LRAMVA for 2011-2014 CDM Net Savings, persisting in 2015, and 2015 Net CDM verified savings less WDI's Approved Load Forecast for the 2015 rate year. (EB-2011-0103).

In accordance with WDI's OEB's Decision and Order (EB-2015-0107):

"Wasaga Distribution Inc. shall bring forward for clearance in its 2017 rates application the adjustment amount to the 2015 LRAMVA balance that stems from the determination of outstanding LRAMVA allocation issues in the generic process initiated by the OEB on March 3, 2016."

The following adjustments were made:

- Demand Response savings have been removed from all calculations with respect to the calculation of lost revenues,
- Peak Demand Savings related to Demand Billed customers have been calculated using a monthly multiplier of 12 (instead of 6) to reflect lost revenues from January-December; and
- Updated Persistence savings provided to WDI from the IESO for 2011-2014, and 2015 CDM Frameworks.

Table 5 illustrates the value of the adjustments made to the 2014 LRAMVA model submitted in WDI's 2016 Cost of Service application (EB-2015-0107):

Table 5: 2011 – 2014 CDM LRAMVA, Persisting until December 31, 2014 (EB-2015-0107)

Principle Balance:

Customer Classification	2011-2014 LRAMVA EB 2015-0107 [A]	2011-2014 LRAMVA Revised [B]	Net Change [B] - [A]
Residential	-\$ 1	\$ 89	\$ 90
General Service < 50 kW	\$ 9,156	\$ 9,208	\$ 52
General Service > 50kW	\$ 8,626	\$ 9,518	\$ 892
	\$ 17,781	\$ 18,815	\$ 1,034

Carrying Charge:

Customer Classification	2011-2014 LRAMVA EB 2015-0107 [A]	2011-2014 LRAMVA Revised [B]	Net Change [B] - [A]
Residential	-\$ 26	-\$ 23	\$ 3
General Service < 50 kW	\$ 336	\$ 338	\$ 2
General Service > 50kW	\$ 365	\$ 337	-\$ 28
	\$ 675	\$ 652	-\$ 23

LRAMVA Disposition 2011-2014	\$ 18,456	\$ 19,467	\$ 1,012
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WDI has resubmitted the 2015 LRAMVA model using the OEB provided LRAMVA Work Form

- 2015 LRAMVA for the 2011-2014, plus 2015 Extension Framework, persisting until 2015 in accordance with EB-2016-0182 for \$26,794 (includes an amount of \$18,456, 2014 cleared amount from 2014 LRAMVA, EB-2015-0107).

- Persistence applied on an overall portfolio level, with Demand Response, Peaksaver Plus and Time of Use savings removed.
- Carrying charges have been calculated up to April 1, 2017.
- A Prescriptive CDM Streetlight LED Conversion project (Application 148,861) reported savings of 957,604 kWh and 0 kW. This project was completed in December 2015 and WDI is not submitting evidence to support demand savings greater than 0 kW and therefore is not seeking LRAMVA in 2015 for this customer class.

10. Shared Tax Savings

WDI has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2016 COS Application filed by WDI under EB-2015-0107. WDI has input the 2016 COS Application data from the RRWF under file EB-2015-0107 into Sheet 8 of the 2017 IRM Rate Generator Model. WDI is not claiming capital tax and has recorded the 2016 Taxable Capital of \$14,332,371 on Sheet 8. Tax rates for 2016 are at 24.96% with the Grossed-up Tax amount calculated at \$44,956 for both 2016 and 2017. The shared tax savings model projects no incremental tax savings for 2017 and therefore, no requirement for a tax sharing rider is warranted.

11. Specific Service Charge, Allowances and Loss Factors

WDI has not made any changes to the service charges or loss factors approved in our 2016 Cost of Service Application (EB-2015-0107).

12. MicroFIT Generator Service Charge

WDI is applying to continue the current monthly service charge of \$10.00 as approved by the Board in our 2016 Cost of Service Application (EB-2015-0107).

13. Current Tariff Sheets

WDI's current Tariff of Rates and Charges is provided under Appendix 1.

14. Proposed Tariff Sheets

WDI is proposing the rates generated by the 2017 IRM Rate Generator model, which are provided in Appendix 2.

15. Bill Impacts

Bill impacts were derived for each rate class using the 2017 IRM Rate Generator Bill Impact calculation in Sheet 20. Bill impact schedules (Appendix 3) for all Rate Classes have been prepared based on the proposed rates in the Application as summarized in Table 6. Based on the Bill Impacts shown in Table 6, no mitigation plans are necessary.

*** Please note that on Sheet 20 “Bill Impact” on Rows 35 and 36 the categories keep dropping off when the spreadsheet is closed and then re-opened. Row 35 should read Residential Service Classification 10th Percentile RPP and Row 36 should read Residential Service Classification 10th Percentile non-RPP (Retailer).

Bill impacts for customers in the 10th consumption percentile are calculated as follows:

WDI has provided bill impacts with monthly usage estimated to be 150 kWh for the Residential Customer that is the 10th consumption percentile for WDI’s Residential Customer. The average usage was extracted from WDI’s 2015 actual residential usage per customer, sorted. Subsequently, of WDI’s 12,350 Residential customers - WDI selected the 1,235th lowest Residential Customer by average usage; determined to be 150 kWh per month.

In our Settlement Proposal for the Cost of Service Rate Application the following was noted: “...in the calculation of WDI’s 10th percentile customer usage the Parties agree that WDI has submitted further evidence documenting a different usage pattern when compared to other LDC’s as a result of the presence of seasonal customers. This unique circumstance of a seasonal cottage population artificially lowers the 10th percentile calculation and therefore WDI has included a revised 260 kWh Residential consumption as an alternative.” Therefore, WDI is proposing to use the 260 kWh as our 10th percentile customer.

Table 6: WDI Bill Impacts

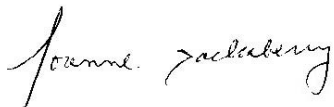
Customer Class	Category	Billed Quantity	Units	Distribution Charges			Total Bill	
				\$	%		\$	%
Residential	RPP	750	kWh	-5.35	-16.55		-5.58	-3.77
GS < 50 kW	RPP	2,000	kWh	-13.49	-20.25		-14.27	-3.71
GS 50 - 4,999 kW	Non-RPP Other	300	kW	-317.29	-7.70		-303.89	-0.94
Unmetered								
Scattered Load	RPP	250	kWh	-1.73	-37.03		-1.83	-4.14
Street Lights	Non-RPP Other	125	kW	-565.73	-52.94		-621.74	-7.66
Residential 10th percentile	RPP	260	kWh	-0.10	-0.48		-0.12	-0.19
Residential 10th percentile	Non-RPP (Retailer)	260	kWh	-1.61	-5.97		-1.82	-2.77

Certification of Evidence

As Director of Finance of Wasaga Distribution Incorporated, I certify to the best of my knowledge, that the evidence filed in WDI's 2017 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 14, 2016.

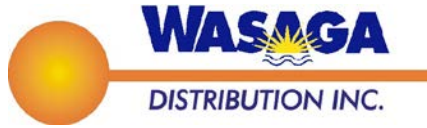
Respectfully submitted,

WASAGA DISTRIBUTION INCORPORATED



Joanne Tackaberry, CPA, CGA
Director of Finance

Email: j.tackaberry@wasagadist.ca
Telephone: 705-429-2517 ext 219
Fax: 705-429-2590



File No. EB-2016-0108
2017 IRM Rate Application
Filed: October 17, 2016

Appendix 1

Wasaga Distribution Inc.

Current Tariff Sheet



Incentive Regulation Model for 2017 File

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0107

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0120
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.76
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0120
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until April 30, 2017	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.78
Distribution Volumetric Rate	\$/kW	5.0956
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.5000
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6938
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	3.3952
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8889)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Wholesale Market Participants	\$/kW	(0.6883)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	4.5228
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until April 30, 2017	\$/kW	0.1737
Retail Transmission Rate - Network Service Rate	\$/kW	2.6057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8570

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.25
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.57
Distribution Volumetric Rate	\$/kW	0.9422
Low Voltage Service Rate	\$/kW	0.6397
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.4405
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.2300
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(0.7611)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	4.0581
Retail Transmission Rate - Network Service Rate	\$/kW	1.9653
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4356

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2017 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment charge – per month	%	1.50
Late payment charge – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0802

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0702



File No. EB-2016-0108
2017 IRM Rate Application
Filed: October 17, 2016

Appendix 2

Wasaga Distribution Inc.

Proposed Tariff Sheet

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0084)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Capacity Based Recovery (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
 but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
 but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
 but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
 but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0152
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0083)
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.49
Distribution Volumetric Rate	\$/kW	5.2026
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.2376
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(3.2718)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.8142
Low Voltage Service Rate	\$/kW	0.8246
Rate Rider for Disposition of Capacity Based Recovery (2017) - effective until April 30, 2018	\$/kW	0.0913
Retail Transmission Rate - Network Service Rate	\$/kW	2.6338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9901

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.34
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0083)
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0108

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.60
Distribution Volumetric Rate	\$/kW	0.9620
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(2.8180)
Low Voltage Service Rate	\$/kW	0.6397
Rate Rider for Disposition of Capacity Based Recovery (2017) - effective until April 30, 2018	\$/kW	0.0991
Retail Transmission Rate - Network Service Rate	\$/kW	1.9865
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5385

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment charge – per month	%	1.50
Late payment charge – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0108

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
more than twice a year, per request (plus incremental delivery costs)	\$	2.00

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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approved schedules of Rates, Charges and Loss Factors

EB-2016-0108

LOSS FACTORS

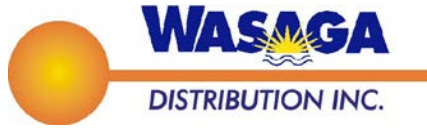
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0802

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0702



File No. EB-2016-0108
2017 IRM Rate Application
Filed: October 17, 2016

Appendix 3

Wasaga Distribution Inc.

Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical connection in each class.

[illegible][illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption:	750	kWh	
Demand:	-	kW	
Current Loss Factor:	1.0802		
Proposed/Approved Loss Factor:	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.91	1	\$ 14.91	\$ 17.59	1	\$ 17.59	\$ 2.68	17.97%
Distribution Volumetric Rate	\$ 0.0118	750	\$ 8.85	\$ 0.0081	750	\$ 6.08	\$ (2.78)	-31.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ 0.08	\$ 0.08	0.08%
Sub-Total A (excluding pass through)			\$ 23.76			\$ 23.74	\$ (0.02)	-0.08%
Line Losses on Cost of Power	\$ 0.1114	60	\$ 6.70	\$ 0.1114	60	\$ 6.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ (0.75)	\$ 0.0081	750	\$ (6.08)	\$ (5.33)	710.00%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.30			\$ 26.96	\$ (5.35)	-16.55%
RTSR - Network	\$ 0.0070	810	\$ 5.67	\$ 0.0071	810	\$ 5.75	\$ 0.08	1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	810	\$ 4.37	\$ 0.0058	810	\$ 4.70	\$ 0.32	7.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.35			\$ 37.41	\$ (4.94)	-11.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	810	\$ 2.92	\$ 0.0036	810	\$ 2.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	810	\$ 1.05	\$ 0.0013	810	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	810	\$ 0.89	\$ 0.0011	810	\$ 0.89	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.00			\$ 126.06	\$ (4.94)	-3.77%
HST	13%		\$ 17.03	13%		\$ 16.39	\$ (0.64)	-3.77%
Total Bill on TOU			\$ 148.03			\$ 142.45	\$ (5.58)	-3.77%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.76	1	\$ 14.76	\$ 15.07	1	\$ 15.07	\$ 0.31	2.10%
Distribution Volumetric Rate	\$ 0.0149	2000	\$ 29.80	\$ 0.0152	2000	\$ 30.40	\$ 0.60	2.01%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0004	2000	\$ 0.80	\$ (0.40)	-33.33%
Sub-Total A (excluding pass through)			\$ 45.76			\$ 46.27	\$ 0.51	1.11%
Line Losses on Cost of Power	\$ 0.1114	160	\$ 17.87	\$ 0.1114	160	\$ 17.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	\$ (2.00)	-\$ 0.0080	2,000	\$ (16.00)	\$ (14.00)	700.00%
GA Rate Riders					2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.62			\$ 53.13	\$ (13.49)	-20.25%
RTSR - Network	\$ 0.0063	2,160	\$ 13.61	\$ 0.0064	2,160	\$ 13.83	\$ 0.22	1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,160	\$ 10.15	\$ 0.0050	2,160	\$ 10.80	\$ 0.65	6.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.38			\$ 77.76	\$ (12.63)	-13.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,160	\$ 7.78	\$ 0.0036	2,160	\$ 7.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,160	\$ 2.81	\$ 0.0013	2,160	\$ 2.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,160	\$ 2.38	\$ 0.0011	2,160	\$ 2.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 340.37			\$ 327.75	\$ (12.63)	-3.71%
HST	13%		\$ 44.25	13%		\$ 42.61	\$ (1.64)	-3.71%
Total Bill on TOU			\$ 384.62			\$ 370.36	\$ (14.27)	-3.71%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	300	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.78	1	\$ 33.78	\$ 34.49	1	\$ 34.49	\$ 0.71	2.10%
Distribution Volumetric Rate	\$ 5.0956	300	\$ 1,528.68	\$ 5.2026	300	\$ 1,560.78	\$ 32.10	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1737	300	\$ 52.11	\$ 0.2376	300	\$ 71.28	\$ 19.17	36.79%
Sub-Total A (excluding pass through)			\$ 1,614.57			\$ 1,666.55	\$ 51.98	3.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 7.5346	300	\$ 2,260.38	\$ 2.3663	300	\$ (709.89)	\$ (2,970.27)	-131.41%
GA Rate Riders				\$ 0.0153	170,000	\$ 2,601.00	\$ 2,601.00	
Low Voltage Service Charge	\$ 0.8246	300	\$ 247.38	\$ 0.8246	300	\$ 247.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,122.33			\$ 3,805.04	\$ (317.29)	-7.70%
RTSR - Network	\$ 2.6057	300	\$ 781.71	\$ 2.6338	300	\$ 790.14	\$ 8.43	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8570	300	\$ 557.10	\$ 1.9901	300	\$ 597.03	\$ 39.93	7.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,461.14			\$ 5,192.21	\$ (268.93)	-4.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	183,634	\$ 661.08	\$ 0.0036	183,634	\$ 661.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	183,634	\$ 238.72	\$ 0.0013	183,634	\$ 238.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	170,000	\$ 1,190.00	\$ 0.0070	170,000	\$ 1,190.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	183,634	\$ 202.00	\$ 0.0011	183,634	\$ 202.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	183,634	\$ 20,750.64	\$ 0.1130	183,634	\$ 20,750.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28,503.59			\$ 28,234.66	\$ (268.93)	-0.94%
HST	13%		\$ 3,705.47	13%		\$ 3,670.51	\$ (34.96)	-0.94%
Total Bill on Average IESO Wholesale Market Price			\$ 32,209.05			\$ 31,905.16	\$ (303.89)	-0.94%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.25		\$ -	\$ 4.34	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0085	250	\$ 2.13	\$ 0.0087	250	\$ 2.18	\$ 0.05	2.35%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2.13			\$ 2.18	\$ 0.05	2.35%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.23	\$ 0.1114	20	\$ 2.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	250	\$ (0.23)	\$ 0.0080	250	\$ (2.00)	\$ (1.78)	788.89%
GA Rate Riders					250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	250	\$ 0.53	\$ 0.0021	250	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.66			\$ 2.93	\$ (1.73)	-37.03%
RTSR - Network	\$ 0.0063	270	\$ 1.70	\$ 0.0064	270	\$ 1.73	\$ 0.03	1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	270	\$ 1.27	\$ 0.0050	270	\$ 1.35	\$ 0.08	6.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.63			\$ 6.01	\$ (1.62)	-21.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	270	\$ 0.97	\$ 0.0036	270	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	270	\$ 0.35	\$ 0.0013	270	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	270	\$ 0.30	\$ 0.0011	270	\$ 0.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.10			\$ 37.48	\$ (1.62)	-4.14%
HST	13%		\$ 5.08	13%		\$ 4.87	\$ (0.21)	-4.14%
Total Bill on TOU			\$ 44.18			\$ 42.35	\$ (1.83)	-4.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	42,000	kWh	
Demand	125	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.57		\$ -	\$ 1.60	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.9422	125	\$ 117.78	\$ 0.9620	125	\$ 120.25	\$ 2.47	2.10%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 117.78			\$ 120.25	\$ 2.47	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 6.9675	125	\$ 870.94	\$ 2.7189	125	\$ (339.86)	\$ (1,210.80)	-139.02%
GA Rate Riders				\$ 0.0153	42,000	\$ 642.60	\$ 642.60	
Low Voltage Service Charge	\$ 0.6397	125	\$ 79.96	\$ 0.6397	125	\$ 79.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,068.68			\$ 502.95	\$ (565.73)	-52.94%
RTSR - Network	\$ 1.9653	125	\$ 245.66	\$ 1.9865	125	\$ 248.31	\$ 2.65	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4356	125	\$ 179.45	\$ 1.5385	125	\$ 192.31	\$ 12.86	7.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,493.79			\$ 943.58	\$ (550.21)	-36.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	45,368	\$ 163.33	\$ 0.0036	45,368	\$ 163.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	45,368	\$ 58.98	\$ 0.0013	45,368	\$ 58.98	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	42,000	\$ 294.00	\$ 0.0070	42,000	\$ 294.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	45,368	\$ 49.91	\$ 0.0011	45,368	\$ 49.91	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	45,368	\$ 5,126.63	\$ 0.1130	45,368	\$ 5,126.63	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,186.63			\$ 6,636.41	\$ (550.21)	-7.66%
HST	13%		\$ 934.26	13%		\$ 862.73	\$ (71.53)	-7.66%
Total Bill on Average IESO Wholesale Market Price			\$ 8,120.89			\$ 7,499.15	\$ (621.74)	-7.66%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	260	kWh	
Demand	-	kW	
Current Loss Factor	1.0802		
Proposed/Approved Loss Factor	1.0802		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.91	1	\$ 14.91	\$ 17.59	1	\$ 17.59	\$ 2.68	17.97%
Distribution Volumetric Rate	\$ 0.0118	260	\$ 3.07	\$ 0.0081	260	\$ 2.11	\$ (0.96)	-31.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	260	\$ -	\$ 0.0001	260	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 17.98			\$ 19.72	\$ 1.74	9.70%
Line Losses on Cost of Power	\$ 0.1114	21	\$ 2.32	\$ 0.1114	21	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	260	\$ (0.26)	\$ 0.0081	260	\$ (2.11)	\$ (1.85)	710.00%
GA Rate Riders					260	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	260	\$ 0.62	\$ 0.0024	260	\$ 0.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.45			\$ 21.35	\$ (0.10)	-0.48%
RTSR - Network	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.45			\$ 21.35	\$ (0.10)	-0.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	281	\$ 1.01	\$ 0.0036	281	\$ 1.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	281	\$ 0.37	\$ 0.0013	281	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	281	\$ 0.31	\$ 0.0011	281	\$ 0.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	169	\$ 14.70	\$ 0.0870	169	\$ 14.70	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	44	\$ 5.83	\$ 0.1320	44	\$ 5.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	47	\$ 8.42	\$ 0.1800	47	\$ 8.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.35			\$ 52.25	\$ (0.10)	-0.19%
HST	13%		\$ 6.81	13%		\$ 6.79	\$ (0.01)	-0.19%
Total Bill on TOU			\$ 59.16			\$ 59.04	\$ (0.12)	-0.19%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	260	kWh
Demand	-	kW
Current Loss Factor	1.0802	
Proposed/Approved Loss Factor	1.0802	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.91	1	\$ 14.91	\$ 17.59	1	\$ 17.59	\$ 2.68	17.97%
Distribution Volumetric Rate	\$ 0.0118	260	\$ 3.07	\$ 0.0081	260	\$ 2.11	\$ (0.96)	-31.36%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	260	\$ -	\$ 0.0001	260	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)			\$ 17.98			\$ 19.72	\$ 1.74	9.70%
Line Losses on Cost of Power	\$ 0.1130	21	\$ 2.36	\$ 0.1130	21	\$ 2.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0201	260	\$ 5.23	\$ 0.0081	260	\$ (2.11)	\$ (7.33)	-140.30%
GA Rate Riders				\$ 0.0153	260	\$ 3.98	\$ 3.98	
Low Voltage Service Charge	\$ 0.0024	260	\$ 0.62	\$ 0.0024	260	\$ 0.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.97			\$ 25.36	\$ (1.61)	-5.97%
RTSR - Network	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.97			\$ 25.36	\$ (1.61)	-5.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	281	\$ 1.01	\$ 0.0036	281	\$ 1.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	281	\$ 0.37	\$ 0.0013	281	\$ 0.37	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	281	\$ 0.31	\$ 0.0011	281	\$ 0.31	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	260	\$ 29.38	\$ 0.1130	260	\$ 29.38	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 58.04			\$ 56.43	\$ (1.61)	-2.77%
HST	13%		\$ 7.55	13%		\$ 7.34	\$ (0.21)	-2.77%
Total Bill on Non-RPP Avg. Price			\$ 65.58			\$ 63.77	\$ (1.82)	-2.77%