



October 17, 2016

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
27th Floor/ P.O. Box 2319  
2300 Yonge St.  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: 2017 IRM Electricity Distribution Rate Application,  
Halton Hills Hydro Inc.,  
Board File no. EB-2016-0076**

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Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2017 Incentive Regulation Mechanism– Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2017 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2017 for the implementation of the Proposed 2017 Tariff of Rates and Charges.

The 2017 Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2017 IRM Rate Generator Model

Please find attached to this cover letter:

- 2 paper copies of the 2017 IRM Rate Application; and
- 1 electronic copy of the 2017 IRM Rate Application.

A copy of the Application has also been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at [dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com) or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com) or (519) 853-3700 extension 257.

Sincerely,

*(Original Signed)*

David J. Smelsky, CPA, CMA  
Chief Financial Officer, HHHI

Cc: Arthur A. Skidmore, President & CEO, HHHI  
Tracy Rehberg-Rawlingson, Regulatory Affairs, HHHI

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2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,  
3 (Schedule B);  
4

5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the  
6 Ontario Energy Board for an Order or Orders approving or fixing just and  
7 reasonable rates and other charges for electricity distribution to be effective May  
8 1, 2017.  
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11 **HALTON HILLS HYDRO INC. (“HHHI”)**  
12 **APPLICATION FOR APPROVAL OF**  
13 **2017 ELECTRICITY DISTRIBUTION RATES**  
14  
15 **MANAGER’S SUMMARY**  
16  
17

18 **Filed: October 17, 2016**  
19

20 David J. Smelsky  
21 Chief Financial Officer  
22 Halton Hills Hydro Inc.  
23 43 Alice Street  
24 Halton Hills (Acton), ON  
25 L7J 2A9  
26  
27 Tel: (519) 853-3700 extension 208  
28 [dsmelsky@haltonhillshydro.com](mailto:dsmelsky@haltonhillshydro.com)  
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1 **Current Tariff of Rates and Charges**

2 HHHI has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2016  
3 and issued by the Board on March 24, 2016.  
4

5 **Proposed Distribution Rates and Other Charges**

6 **1. Price Cap Adjustment**

7 HHHI has applied the Price Cap Index of 2.10%, as provided in the Model, to both the monthly fixed  
8 distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a  
9 Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to  
10 Stretch Factor Group I and shown in Pacific Economics Group's Report to the Board dated July 2016  
11 and posted on the Board website August 4, 2016. HHHI understands that the 2.10% Price Cap Index  
12 is an estimate for the inflationary adjustment to input prices and may be adjusted accordingly by the  
13 Board staff upon publication of the 2016 GDP-IPI by Statistics Canada.  
14

15 **2. Incremental Capital Module**

16 HHHI is not filing for an Incremental Capital Module.  
17

18 **3. Z-Factor Claim**

19 HHHI is not filing for a Z-Factor adjustment in this application. HHHI previously submitted and was  
20 approved for Z-Factor Disposition on USofA 1572 – Extraordinary Event Costs (EB-2014-0211) in  
21 relation to the 2013 Ice Storm that affected all HHHI customers. The approved rate riders sunset date  
22 is October 31, 2016.  
23

24 **4. Smart Meter Rate Rider**

25 HHHI completed Smart Meter Rate Rider billing effective April 30, 2016. HHHI will request  
26 disposition of this residual amount with the Group 2 deferral and variance account disposition request  
27 as part of the 2020 Cost of Service Rate Application.  
28

29 **5. Low Voltage Cost Recovery**

30 HHHI Low Voltage Service Rate was approved in its 2016 Cost of Service Application. HHHI is not  
31 proposing any changes to its current Low Voltage Service Rate for 2017.  
32

1 **Proposed Retail Transmission Service Rates**

2 HHHI has updated the Retail Transmission Service Rates (“RTSR”) Model with its 2015 billing determinants,  
 3 non-loss adjusted, as filed in the 2015 Reporting and Record Keeping Requirements (“RRR”) and its 2015  
 4 billing detail for wholesale transmission charges. Table 1 shows HHHI’s current approved RTSRs and the  
 5 proposed RTSRs effective May 1, 2017.

7 **Table 1 – 2016 Current and 2017 Proposed Retail Transmission Service Rates**

Rate Class	\$/Unit	2016 Approved		2017 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0067	0.0052	0.0070	0.0054
General Service Less Than 50 kW	\$/kWh	0.0059	0.0049	0.0061	0.0051
General Service 50 to 999 kW	\$/kW	2.5817	2.0847	2.6883	2.1697
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	2.5817	2.0847	2.6883	2.1697
Unmetered Scattered Load	\$/kWh	0.0059	0.0049	0.0061	0.0051
Sentinel Lighting	\$/kW	1.8418	1.5007	1.9179	1.5619
Street Lighting	\$/kW	1.8333	1.4701	1.9090	1.5300

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 10 HHHI understands that the Uniform Transmission Rates (“UTR”) may change effective January 1, 2017 and as  
 11 such, Board staff will adjust the 2017 Rate Generator Model accordingly to reflect the changes.

13 **Cost Allocation**

14 There are no adjustments to the existing cost allocation as approved in HHHI’s 2016 Cost of Service Rate  
 15 Application (EB-2015-0274).

17 **Revenue to Cost Ratio Adjustment**

18 There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2016 Cost of Service  
 19 Rate Application (EB-2015-0274). All rate classes remain within the acceptable ranges.

21 **Fixed and Variable Ratio**

22 As per the OEB Board Report “Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-  
 23 2014-0210)”, dated April 2, 2015, HHHI is transitioning residential customers to a full fixed monthly  
 24 distribution service charge. The transition will take place over four (4) years beginning in 2016. HHHI has  
 25 continued the second year of the transition and the calculations are shown in the 2017 IRM Rate Generator  
 26 Model on Tab 16. Rev2Cost\_GDPIPI.

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**Proposed Deferral and Variance Account Disposition**

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2017 IRM Rate Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B.

HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved dispositions and also agree with HHHI's annual audited financial statements.

The principal and carrying charges as at December 31, 2015 have been projected to April 30, 2017 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The prescribed interest rate for the fourth quarter of 2016 has remained constant at 1.10%. The interest rate of 1.10% was also used for 2017 and averaged over the four months January to April.

The Group 1 Deferral and Variance Account balance totals \$(439,153) including projected interest, calculated to April 30, 2017. Table 2 shows the amounts by USoA.

1 **Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2017 IRM Application**

Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-15	Closing Interest Amounts as of Dec-31-15	Principal Disposition during 2016 - instructed by Board	Interest Disposition during 2016 - instructed by Board	Closing Principal Balances as of Dec 31-15 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31-15 Adjusted for Dispositions during 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 - 15 balance adjusted for disposition during 2016	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 - 15 balance adjusted for disposition during 2016	Total Claim
<b>Group 1 Accounts</b>										
L.V Variance Account	1550	575,858	1,729	25,382	2,175	550,476	(446)	6,055	2,018	558,104
Smart Metering Entity Charge Variance	1551	(16,214)	(118)	(11,348)	(11)	(4,866)	(107)	(53)	(17)	(5,044)
RSVA - Wholesale Market Service Charge	1580	(1,236,667)	(10,671)	(103,657)	(8,910)	(1,133,010)	(1,761)	(12,463)	(4,154)	(1,151,388)
Variance WMS – Sub-account CBR Class B	1580	138,618	1,525	-	-	138,618	1,525	1,525	508	142,176
RSVA - Retail Transmission Network Charge	1584	(136,225)	(1,808)	(91,365)	8,138	(44,860)	(9,946)	(493)	(164)	(55,464)
RSVA - Retail Transmission Connection Charge	1586	(62,685)	(2,709)	(156,532)	3,135	93,847	(5,844)	1,032	344	89,379
RSVA - Power (excluding Global Adjustment)	1588	(305,098)	(2,301)	(230,543)	(2,420)	(74,555)	119	(820)	(273)	(75,529)
RSVA - Global Adjustment	1589	969,746	11,655	650,187	13,864	319,559	(2,209)	3,515	1,172	322,037
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(290,387)	31,223			(290,387)	31,223	(3,194)	(1,065)	(263,423)
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		(363,054)	28,525	82,124	15,971	(445,178)	12,554	(4,896)	(1,631)	(439,153)
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		(1,332,800)	16,870	(568,063)	2,107	(764,737)	14,763	(8,411)	(2,803)	(761,190)

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4 Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in Table 3, the Group 1  
5 Deferral and Variance Account balances equates to \$(0.0009) per kWh, as calculated in Tab 6. Billing Det.For  
6 Def-Var of the 2017 IRM Rate Generator Model. As per the Rate Generator Model, the claim does not meet  
7 the Threshold of \$0.001/kWh. As such, HHHI is not requesting disposition of December 31, 2015 Group 1  
8 balances.

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10 **Table 3 - Threshold Test on Group 1 Deferral and Variance Account Totals**

Threshold Test	Amount
Total Claim (including Account 1568)	\$ (439,153)
Total Claim for Threshold Test (All Group 1 Accounts)	\$ (439,153)
Threshold Test (Total claim per kWh)	\$ (0.0009)

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14 **Lost Revenue Adjustment Mechanism**

15 HHHI is not requesting disposition of USofA account 1568 – LRAMVA.

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17 **Tax Changes**

18 As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate  
19 rider for shared tax savings.

1 **Specific Service Charges**

2 HHHI has not proposed any changes to its specific service charges. All current Specific Service Charges are  
 3 consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other  
 4 Regulated Charges and HHHI's 2016 Tariff of Rates and Charges.  
 5

6 **Proposed Distribution Rates and Other Charges**

7 HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2017 and shown in  
 8 Appendix C.  
 9

10 **Bill Impacts**

11 Using the 2017 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the  
 12 typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in an increase  
 13 of \$1.44 or 0.98% on the total monthly bill. For the typical General Service less than 50 kW customer using  
 14 2,000 kWhs per month, the proposed total bill impact will result in an increase of \$2.06 or 0.54% on the total  
 15 monthly bill.  
 16

17 Total bill impacts based on the proposed rates and as calculated in the 2017 IRM Rate Generator Model, for all  
 18 rate classes, are shown in Table 4. The bill impacts compare a bill using HHHI's Tariff of Rates and Charges  
 19 effective on April 30, 2017 to a bill using the Proposed Tariff of Rates and Charges effective on May 1, 2017.  
 20 Additional model generated bill impacts are shown in Appendix D.  
 21

22 **Table 4 – 2017 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model**

Rate Class	Volumes		% Change
	kWhs	kWs	
<b>Residential - Time of Use</b>	750	-	0.98%
<b>General Service Less Than 50 kW</b>	2,000	-	0.54%
<b>General Service 50 to 999 kW</b>	328,500	500	0.28%
<b>General Service 1,000 to 4,999 kW - Interval Meters</b>	1,600,000	2,500	0.28%
<b>Unmetered Scattered Load</b>	150	-	0.34%
<b>Sentinel Lighting</b>	650	1.00	0.70%
<b>Street Lighting</b>	192,800	520	0.32%

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 24  
 25 Table 5 shows total bill impacts using a comparison of a bill using HHHI's Tariff of Rates and Charges  
 26 effective May 1, 2016 to a bill using the Proposed Tariff of Rates and Charges effective on May 1, 2017.

**Table 5 – 2017 Bill Impacts using May 1, 2016 Approved Rates as compared to May 1, 2017 Proposed Rates**

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	-0.72%
General Service Less Than 50 kW	2,000	-	-0.89%
General Service 50 to 999 kW	328,500	500	0.18%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	0.07%
Unmetered Scattered Load	150	-	-3.72%
Sentinel Lighting	650	1	-0.31%
Street Lighting	192,800	520	0.31%

**IRM Model and Supplementary Work Forms**

HHHI has completed the most current version of the 2017 IRM models and provided both a hard copy and a live Excel version of each model as follows:

- 2017 IRM Rate Generator as Appendix B

**Conclusion**

HHHI respectfully submits that it has complied with the Board’s Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 14, 2016.

The proposed rates for the distribution of electricity reflect HHHI’s 2016 distribution rates, adjusted for a Price Cap Index of 2.10%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch Factor Group I.

HHHI’s Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2017 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (“the EDDVAR Report”) issued July 31, 2009 and as shown on Tab 4. Billing Det.For Def-Var of the 2017 IRM Rate Generator Model, HHHI’s total Group 1 Deferral and Variance Accounts, as at December 31, 2015 and with projected interest to April 30, 2017, does not meet the Threshold Test for disposition.

1 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2016  
2 Tariff of Rates and. The Specific Service Charges are consistent with the 2006 Electricity Distribution Rate  
3 Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2016 Tariff of Rates and  
4 Charges.

5  
6 **Relief Sought**

7 HHHI is making an Application for an Order or Orders approving the following:

- 8 • The proposed distribution rates and other charges set out in Appendix C to the Application as just and  
9 reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2017.

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11 **Form of Hearing Requested**

12 HHHI requests that this Application be disposed of by way of a written hearing.

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16 **Respectfully submitted this 17th day of October, 2016.**

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21 David J. Smelsky

22 Chief Financial Officer

23 Halton Hills Hydro Inc.

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1    **Attachments**

2           Appendix A    2016 Tariff of Rates and Charges

3           Appendix B    2017 IRM Rate Generator Model

4           Appendix C    2017 Proposed Tariff of Rates and Charges to be effective May 1, 2017

5           Appendix D    2017 Proposed Bill Impacts

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**Appendix A**

**2016 Tariff of Rates and Charges**

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# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	2.23
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class H.

OESP Credit \$ (42.00)

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;  
 ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.51
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	4.87
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	84.20
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	51.28
Distribution Volumetric Rate	\$/kW	3.7412
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018		
Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	0.4972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0332
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018		
Applicable only for Wholesale Market Participants	\$/kW	0.1596
Retail Transmission Rate – Network Service Rate	\$/kW	2.5817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	179.93
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	490.55
Distribution Volumetric Rate	\$/kW	3.3654
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 Applicable only for Class B Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.4930
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0455
Retail Transmission Rate – Network Service Rate	\$/kW	2.5817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.73
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.19
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	1.25
Distribution Volumetric Rate	\$/kW	34.8177
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.9766
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(0.5359)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8418
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5007

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.23
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	0.63
Distribution Volumetric Rate	\$/kW	1.5053
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4770
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(2.3665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4701

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

#### Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35
Interval Meter Charge	\$	20.00

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2016

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2015-0074

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

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**Appendix B**

**2017 IRM Rate Generator Model**

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# Incentive Regulation Model for 2017 Filers

## Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.3

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2016-0076
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs
Phone Number	519-853-3700 ext 257
Email Address	tracyr@haltonhillshydro.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2016
Please indicate the last Cost of Service Re-Basing Year	2016

### Notes

Pale green cells represent input cells.



# Incentive Regulation Model for 2017 Filer

## Halton Hills Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	2.23
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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# Incentive Regulation Model for 2017 Filer

## Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2017 Filer

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.51
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	4.87
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	84.20
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	51.28
Distribution Volumetric Rate	\$/kW	3.7412
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	0.4972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0332
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018 - Applicable only for Wholesale Market Participants	\$/kW	0.1596
Retail Transmission Rate – Network Service Rate	\$/kW	2.5817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	179.93
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	490.55
Distribution Volumetric Rate	\$/kW	3.3654
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Class B Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.4930
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0455
Retail Transmission Rate – Network Service Rate	\$/kW	2.5817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.73
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor’s Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.19
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	1.25
Distribution Volumetric Rate	\$/kW	34.8177
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.9766
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(0.5359)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8418
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5007

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.23
Rate Rider for Recovery of Ice Storm Costs – effective until October 31, 2016	\$	0.63
Distribution Volumetric Rate	\$/kW	1.5053
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.4770
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(2.3665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4701

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 Filer

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 Filer

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)



# Incentive Regulation Model for 2017 Filer

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

### Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00



# Incentive Regulation Model for 2017 Filer

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2017 Filer

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.056

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0455

## Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

**When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.**

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

**2013**

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			173,995	173,995	0			(3,933)	(3,933)
Smart Metering Entity Charge Variance Account	1551	0			17,296	17,296	0			264	264
RSVA - Wholesale Market Service Charge	1580	0			(1,372,993)	(1,372,993)	0			(36,980)	(36,980)
Variance WMS – Sub-account CBR Class A	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			1,213,111	1,213,111	0			12,643	12,643
RSVA - Retail Transmission Connection Charge	1586	0			858,607	858,607	0			8,030	8,030
RSVA - Power	1588	0			(174,702)	(174,702)	0			(45,263)	(45,263)
RSVA - Global Adjustment	1589	0			999,475	999,475	0			56,744	56,744
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0			755,003	755,003	0			20,539	20,539
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0			28,332	28,332	0			3,800	3,800
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	999,475	999,475	0	0	0	56,744	56,744
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	1,498,649	1,498,649	0	0	0	(40,900)	(40,900)
<b>Total Group 1 Balance</b>		0	0	0	2,498,124	2,498,124	0	0	0	15,844	15,844
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			0	0	0			0	0
<b>Total including Account 1568</b>		0	0	0	2,498,124	2,498,124	0	0	0	15,844	15,844

2014

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
<b>Group 1 Accounts</b>											
LV Variance Account	1550	173,995	25,382	40,703		158,674	(3,933)	2,318	(3,652)		2,037
Smart Metering Entity Charge Variance Account	1551	17,296	(11,348)			5,948	264	235			499
RSVA - Wholesale Market Service Charge	1580	(1,372,993)	(103,657)	(1,053,558)		(423,092)	(36,980)	(8,585)	(38,552)		(7,013)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,213,111	(91,365)	475,152		646,594	12,643	12,537	14,790		10,390
RSVA - Retail Transmission Connection Charge	1586	858,607	(156,532)	420,030		282,045	8,030	7,341	11,041		4,330
RSVA - Power	1588	(174,702)	(230,543)	(723,985)		318,740	(45,263)	3,384	(60,947)		19,068
RSVA - Global Adjustment	1589	999,475	650,187	977,333		672,329	56,744	3,832	59,723		853
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	755,003		755,003		0	20,539		35,338		(14,799)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	28,332		28,332		0	3,800		347		3,453
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	(566,414)	(946,315)	(334,755)	45,146	0	3,896	(30,238)		34,134
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	999,475	650,187	977,333	0	672,329	56,744	3,832	59,723	0	853
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		1,498,649	(1,134,477)	(1,004,638)	(334,755)	1,034,055	(40,900)	21,126	(71,873)	0	52,099
<b>Total Group 1 Balance</b>		2,498,124	(484,290)	(27,305)	(334,755)	1,706,384	15,844	24,958	(12,150)	0	52,952
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
<b>Total including Account 1568</b>		2,498,124	(484,290)	(27,305)	(334,755)	1,706,384	15,844	24,958	(12,150)	0	52,952

		<b>2015</b>									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15
<b>Group 1 Accounts</b>											
LV Variance Account	1550	158,674	550,476	133,292		575,858	2,037	2,024	2,332		1,729
Smart Metering Entity Charge Variance Account	1551	5,948	(4,866)	17,296		(16,214)	499	(14)	603		(118)
RSVA - Wholesale Market Service Charge	1580	(423,092)	(1,133,010)	(319,435)		(1,236,667)	(7,013)	(8,347)	(4,689)		(10,671)
Variance WMS – Sub-account CBR Class A	1580	0	2,078			2,078	0	23	0		23
Variance WMS – Sub-account CBR Class B	1580	0	138,618			138,618	0	1,525	0		1,525
RSVA - Retail Transmission Network Charge	1584	646,594	(44,860)	737,959		(136,225)	10,390	119	12,317		(1,808)
RSVA - Retail Transmission Connection Charge	1586	282,045	93,847	438,577		(62,685)	4,330	(1,454)	5,585		(2,709)
RSVA - Power	1588	318,740	(74,555)	549,283		(305,098)	19,068	5,081	26,450		(2,301)
RSVA - Global Adjustment	1589	672,329	319,559	22,142		969,746	853	8,257	(2,545)		11,655
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	(14,799)		(14,799)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0		0		0	3,453		3,453		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	45,146	(335,533)			(290,387)	34,134	(2,911)			31,223
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	(1,970,915)	(3,116,649)		1,145,734	0	18,456	(47,712)		66,168
<b>RSVA - Global Adjustment</b>	<b>1589</b>	672,329	319,559	22,142	0	969,746	853	8,257	(2,545)	0	11,655
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		1,034,055	(2,778,720)	(1,559,677)	0	(184,988)	52,099	14,502	(16,460)	0	83,061
<b>Total Group 1 Balance</b>		1,706,384	(2,459,161)	(1,537,535)	0	784,758	52,952	22,759	(19,005)	0	94,716
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Total including Account 1568</b>		1,706,384	(2,459,161)	(1,537,535)	0	784,758	52,952	22,759	(19,005)	0	94,716

2016

Account Descriptions	Account Number	2016			
		Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
<b>Group 1 Accounts</b>					
LV Variance Account	1550	25,382	2,175	550,476	(446)
Smart Metering Entity Charge Variance Account	1551	(11,348)	(11)	(4,866)	(107)
RSVA - Wholesale Market Service Charge	1580	(103,657)	(8,910)	(1,133,010)	(1,761)
Variance WMS – Sub-account CBR Class A	1580			2,078	23
Variance WMS – Sub-account CBR Class B	1580			138,618	1,525
RSVA - Retail Transmission Network Charge	1584	(91,365)	8,138	(44,860)	(9,946)
RSVA - Retail Transmission Connection Charge	1586	(156,532)	3,135	93,847	(5,844)
RSVA - Power	1588	(230,543)	(2,420)	(74,555)	119
RSVA - Global Adjustment	1589	650,187	13,864	319,559	(2,209)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595			(290,387)	31,223
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>					
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			1,145,734	66,168
<b>RSVA - Global Adjustment</b>	<b>1589</b>	650,187	13,864	319,559	(2,209)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(568,063)	2,107	383,075	80,954
<b>Total Group 1 Balance</b>		82,124	15,971	702,634	78,745
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>			0	0
<b>Total including Account 1568</b>		82,124	15,971	702,634	78,745

		Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
<b>Group 1 Accounts</b>							
LV Variance Account	1550	6,055	2,018	7,628	558,104	577,588	1
Smart Metering Entity Charge Variance Account	1551	(54)	(18)	(178)	(5,044)	(16,332)	0
RSVA - Wholesale Market Service Charge	1580	(12,463)	(4,154)	(18,378)	(1,151,388)	(1,105,094)	142,244
Variance WMS – Sub-account CBR Class A	1580	23	8	53	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0	0	(2,101)
Variance WMS – Sub-account CBR Class B	1580	1,525	508	3,558	<input checked="" type="checkbox"/> Check to Dispose of Account 142,176	0	(140,143)
RSVA - Retail Transmission Network Charge	1584	(493)	(164)	(10,604)	(55,464)	(138,034)	(1)
RSVA - Retail Transmission Connection Charge	1586	1,032	344	(4,468)	89,379	(65,394)	0
RSVA - Power	1588	(820)	(273)	(974)	(75,529)	(307,404)	(5)
RSVA - Global Adjustment	1589	3,515	1,172	2,478		322,037	981,401
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0	0	0	<input checked="" type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	(3,194)	(1,065)	26,964	<input checked="" type="checkbox"/> Check to Dispose of Account (263,423)	(259,167)	(3)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595						
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	12,603	4,201	82,972	<input type="checkbox"/> Check to Dispose of Account	0	1,211,906
RSVA - Global Adjustment	1589	3,515	1,172	2,478		322,037	981,401
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		4,214	1,405	86,572		(761,190)	(101,931)
<b>Total Group 1 Balance</b>		7,729	2,576	89,050		(439,153)	(4)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	1568			0		0	(57,126)
<b>Total including Account 1568</b>		7,729	2,576	89,050		(439,153)	(57,130)

# Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact the OEB](#).

NO

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	203,353,342	0	7,640,638	0			203,353,342	0	7%		19,801
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	50,702,251	0	9,593,179	0			50,702,251	0	2%		1,920
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	140,066,367	394,735	126,785,995	352,525	4,295,634	8,818	135,770,733	385,917	43%		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	112,112,962	289,796	112,112,962	289,796			112,112,962	289,796	47%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	905,217	0	53,520	0			905,217	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	326,944	750	25,146	70			326,944	750	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,765,164	7,730	2,765,164	7,730			2,765,164	7,730	1%		
<b>Total</b>		510,232,247	693,011	258,976,604	650,121	4,295,634	8,818	505,936,613	684,193	100%	\$0	21,721

**Threshold Test**

Total Claim (including Account 1568)	(\$439,153)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$439,153)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0009) <b>Claim does not meet the threshold test.</b>

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan.1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
		kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,640,638			7,640,638	3.2%	\$9,993	\$0.0000 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	9,593,179			9,593,179	4.0%	\$12,546	\$0.0000 kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	122,490,361			122,490,361	50.8%	\$160,199	\$0.0000 kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	112,112,962	8,446,769	5,287,577	98,378,616	40.8%	\$128,664	\$0.0000 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	53,520			53,520	0.0%	\$70	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	25,146			25,146	0.0%	\$33	\$0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,765,164			2,765,164	1.1%	\$3,616	\$0.0000 kWh
<b>Total</b>		254,680,970	8,446,769	5,287,577	240,946,624	100.0%	\$315,122	

\*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



# Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	246,234,201	246,234,201
New Class A Customer(s)' Former Class B Consumption	B	5,287,577	5,287,577
<b>Portion of Consumption of Former Class B Customers</b>	<b>C=B/A</b>	<b>2.15%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	D	\$ 322,037
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$ 6,915
GA Balance to be disposed to Current Class B Customers	F=D-E	\$ 315,122

### Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		1				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		5,287,577	5,287,577	100.00%	\$ 6,915	\$ 576
Total		5,287,577	5,287,577	100.00%	\$ 6,915	

# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance			Revenue Reconcila
								Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	203,353,342	0	203,353,342	0	0	0.0000	0.0000	0.0000		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	50,702,251	0	50,702,251	0	0	0.0000	0.0000	0.0000		
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	140,066,367	394,735	135,770,733	385,917	0	0.0000	0.0000	0.0000		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	112,112,962	289,796	112,112,962	289,796	0	0.0000	0.0000	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	905,217	0	905,217	0	0	0.0000	0.0000	0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	326,944	750	326,944	750	0	0.0000	0.0000	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,765,164	7,730	2,765,164	7,730	0	0.0000	0.0000	0.0000		
										0.00	



# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2016	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 61,422,556	\$ 61,422,556
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 61,422,556	\$ 61,422,556
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	-\$ 2,142,695	-\$ 2,142,695
Corporate Tax Rate	26.50%	26.500%
Tax Impact	-\$ 567,814	-\$ 567,814
<b>Grossed-up Tax Amount</b>	-\$ 772,536	-\$ 772,536
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	-\$ 772,536	-\$ 772,536
Total Tax Related Amounts	-\$ 772,536	-\$ 772,536
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	19,971	205,578,737	0	17.04	0.0100	0.0000	4,083,670	2,055,787	0	6,139,457	66.5%	33.5%	0.0%	60.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,967	58,991,538	0	27.51	0.0099	0.0000	649,346	584,016	0	1,233,362	52.6%	47.4%	0.0%	12.1%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	206	136,566,740	362,031	84.20	0.0000	3.7412	208,142	0	1,354,430	1,562,573	13.3%	0.0%	86.7%	15.4%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	13	112,173,675	302,644	179.93	0.0000	3.3654	28,069	0	1,018,518	1,046,587	2.7%	0.0%	97.3%	10.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	144	895,971		7.73	0.0052	0.0000	13,357	4,659	0	18,016	74.1%	25.9%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	175	461,109	628	9.19	0.0000	34.8177	19,299	0	21,866	41,165	46.9%	0.0%	53.1%	0.4%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,649	1,535,681	4,282	2.23	0.0000	1.5053	124,407	0	6,446	130,853	95.1%	0.0%	4.9%	1.3%
<b>Total</b>		27,125	516,203,451	669,585				5,126,291	2,644,463	2,401,260	10,172,014				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	203,353,342	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	50,702,251	0	0.0000	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	140,066,367	394,735	0	0.0000
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	112,112,962	289,796	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	905,217	0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	326,944	750	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,765,164	7,730	0	0.0000
<b>Total</b>		510,232,247	693,011	\$0	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

# Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	203,353,342	0	1.0560	214,741,129
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	203,353,342	0	1.0560	214,741,129
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	50,702,251	0	1.0560	53,541,577
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	50,702,251	0	1.0560	53,541,577
General Service 50 To 999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.5817	140,066,367	394,735		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847	140,066,367	394,735		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.5817	112,112,962	289,796		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847	112,112,962	289,796		
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	905,217	0	1.0560	955,909
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	905,217	0	1.0560	955,909
Sentinel Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.8418	326,944	750		
Sentinel Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5007	326,944	750		
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.8333	2,765,164	7,730		
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4701	2,765,164	7,730		

# Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

  

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504

  

If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

  

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2015	Current 2016	Forecast 2017
	\$			

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.  
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,747	\$3.78	\$ 59,524	18,526	\$0.86	\$ 15,932	18,526	\$2.00	\$ 37,052				\$ 52,984
February	19,396	\$3.78	\$ 73,317	19,396	\$0.86	\$ 16,681	19,396	\$2.00	\$ 38,792				\$ 55,473
March	18,091	\$3.78	\$ 68,394	19,200	\$0.86	\$ 16,512	19,200	\$2.00	\$ 38,400				\$ 54,912
April	18,106	\$3.78	\$ 68,441	19,197	\$0.86	\$ 16,509	19,197	\$2.00	\$ 38,394				\$ 54,903
May	10,828	\$3.78	\$ 40,930	12,739	\$0.86	\$ 10,956	12,739	\$2.00	\$ 25,478				\$ 36,434
June	14,366	\$3.78	\$ 54,303	14,366	\$0.86	\$ 12,355	14,366	\$2.00	\$ 28,732				\$ 41,087
July	13,688	\$3.78	\$ 51,741	16,103	\$0.86	\$ 13,849	16,103	\$2.00	\$ 32,206				\$ 46,055
August	13,295	\$3.78	\$ 50,255	15,894	\$0.86	\$ 13,669	15,894	\$2.00	\$ 31,788				\$ 45,457
September	16,094	\$3.78	\$ 60,835	20,374	\$0.86	\$ 17,522	20,374	\$2.00	\$ 40,748				\$ 58,270
October	16,736	\$3.78	\$ 63,262	18,334	\$0.86	\$ 15,767	18,334	\$2.00	\$ 36,668				\$ 52,435
November	16,146	\$3.78	\$ 61,032	18,995	\$0.86	\$ 16,336	18,995	\$2.00	\$ 37,990				\$ 54,326
December	15,576	\$3.78	\$ 58,877	18,325	\$0.86	\$ 15,760	18,325	\$2.00	\$ 36,650				\$ 52,410
<b>Total</b>	<b>188,069</b>	<b>\$ 3.78</b>	<b>\$ 710,901</b>	<b>211,449</b>	<b>\$ 0.86</b>	<b>\$ 181,846</b>	<b>211,449</b>	<b>\$ 2.00</b>	<b>\$ 422,898</b>				<b>\$ 604,744</b>

  

Hydro One				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	77,541	\$3.23	\$ 250,458	78,806	\$0.65	\$ 51,224	78,806	\$1.62	\$ 127,666	\$ 178,890
February	69,294	\$3.23	\$ 223,820	70,454	\$0.65	\$ 45,795	70,454	\$1.62	\$ 114,135	\$ 159,930
March	63,313	\$3.23	\$ 204,503	65,904	\$0.65	\$ 42,838	65,904	\$1.62	\$ 106,765	\$ 149,603
April	65,397	\$3.23	\$ 211,234	67,857	\$0.65	\$ 44,107	67,857	\$1.62	\$ 109,928	\$ 154,035
May	83,355	\$3.41	\$ 284,416	83,519	\$0.79	\$ 65,805	83,519	\$1.80	\$ 150,485	\$ 216,290
June	75,156	\$3.41	\$ 256,438	75,165	\$0.79	\$ 59,223	75,165	\$1.80	\$ 135,432	\$ 194,655
July	89,839	\$3.41	\$ 306,538	89,839	\$0.79	\$ 70,784	89,839	\$1.80	\$ 161,871	\$ 232,655
August	90,134	\$3.41	\$ 307,547	90,134	\$0.79	\$ 71,017	90,134	\$1.80	\$ 162,404	\$ 233,421
September	89,705	\$3.41	\$ 306,082	90,964	\$0.79	\$ 71,671	90,964	\$1.80	\$ 163,899	\$ 235,570
October	60,405	\$3.41	\$ 206,109	62,936	\$0.79	\$ 49,587	62,936	\$1.80	\$ 113,398	\$ 162,985
November	66,765	\$3.41	\$ 227,810	67,756	\$0.79	\$ 53,385	67,756	\$1.80	\$ 122,082	\$ 175,467
December	67,742	\$3.41	\$ 231,144	69,176	\$0.79	\$ 54,504	69,176	\$1.80	\$ 124,842	\$ 179,146
<b>Total</b>	<b>898,646</b>	<b>\$ 3.36</b>	<b>\$ 3,016,099</b>	<b>912,510</b>	<b>\$ 0.75</b>	<b>\$ 679,940</b>	<b>912,510</b>	<b>\$ 1.75</b>	<b>\$ 1,592,707</b>	<b>\$ 2,272,647</b>

  

Add Extra Host Here (I) (if needed)				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Add Extra Host Here (II) (if needed)				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

  

Total				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,288	\$ 3,322	\$ 309,982	97,332	\$ 0.6900	\$ 67,156	97,332	\$ 1.6923	\$ 164,718	\$ 231,874
February	88,690	\$ 3,303	\$ 297,137	89,850	\$ 0.6953	\$ 62,476	89,850	\$ 1.7020	\$ 152,927	\$ 215,403
March	81,404	\$ 3,323	\$ 272,887	85,104	\$ 0.6974	\$ 59,350	85,104	\$ 1.7057	\$ 145,165	\$ 204,515
April	83,503	\$ 3,343	\$ 279,675	87,054	\$ 0.6963	\$ 60,616	87,054	\$ 1.7038	\$ 148,322	\$ 208,938
May	94,183	\$ 3,454	\$ 325,346	96,259	\$ 0.7974	\$ 76,761	96,259	\$ 1.8280	\$ 175,963	\$ 252,724
June	89,522	\$ 3,471	\$ 310,742	89,531	\$ 0.7995	\$ 71,578	89,531	\$ 1.8336	\$ 164,164	\$ 235,742
July	103,527	\$ 3,467	\$ 358,279	105,942	\$ 0.7989	\$ 84,633	105,942	\$ 1.8319	\$ 194,077	\$ 278,710
August	103,429	\$ 3,459	\$ 357,802	106,028	\$ 0.7987	\$ 84,686	106,028	\$ 1.8315	\$ 194,192	\$ 278,878
September	105,799	\$ 3,461	\$ 366,917	111,338	\$ 0.8011	\$ 89,193	111,338	\$ 1.8381	\$ 204,647	\$ 293,840
October	77,141	\$ 3,491	\$ 269,371	81,270	\$ 0.8042	\$ 65,354	81,270	\$ 1.8465	\$ 150,066	\$ 215,420
November	82,911	\$ 3,488	\$ 288,842	86,751	\$ 0.8037	\$ 69,721	86,751	\$ 1.8452	\$ 160,072	\$ 223,793
December	83,318	\$ 3,489	\$ 290,021	87,501	\$ 0.8030	\$ 70,264	87,501	\$ 1.8433	\$ 161,292	\$ 231,556
<b>Total</b>	<b>1,086,715</b>	<b>\$ 3.43</b>	<b>\$ 3,727,000</b>	<b>1,123,959</b>	<b>\$ 0.77</b>	<b>\$ 861,786</b>	<b>1,123,959</b>	<b>\$ 1.79</b>	<b>\$ 2,015,605</b>	<b>\$ 2,877,391</b>

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	15,747	\$ 3,660	\$ 57,634	18,526	\$ 0.8700	\$ 16,118	18,526	\$ 2,020	\$ 37,423	\$ 53,540			
February	19,396	\$ 3,660	\$ 70,989	19,396	\$ 0.8700	\$ 16,875	19,396	\$ 2,020	\$ 39,180	\$ 56,054			
March	18,091	\$ 3,660	\$ 66,213	19,200	\$ 0.8700	\$ 16,704	19,200	\$ 2,020	\$ 38,784	\$ 55,488			
April	18,106	\$ 3,660	\$ 66,268	19,197	\$ 0.8700	\$ 16,701	19,197	\$ 2,020	\$ 38,778	\$ 55,479			
May	10,828	\$ 3,660	\$ 39,630	12,739	\$ 0.8700	\$ 11,083	12,739	\$ 2,020	\$ 25,733	\$ 36,816			
June	14,366	\$ 3,660	\$ 52,580	14,366	\$ 0.8700	\$ 12,498	14,366	\$ 2,020	\$ 29,019	\$ 41,518			
July	13,688	\$ 3,660	\$ 50,098	16,103	\$ 0.8700	\$ 14,010	16,103	\$ 2,020	\$ 32,528	\$ 46,538			
August	13,295	\$ 3,660	\$ 48,660	15,894	\$ 0.8700	\$ 13,828	15,894	\$ 2,020	\$ 32,106	\$ 45,934			
September	16,094	\$ 3,660	\$ 58,904	20,374	\$ 0.8700	\$ 17,725	20,374	\$ 2,020	\$ 41,155	\$ 58,861			
October	16,736	\$ 3,660	\$ 61,254	18,334	\$ 0.8700	\$ 15,951	18,334	\$ 2,020	\$ 37,035	\$ 52,985			
November	16,146	\$ 3,660	\$ 59,094	18,995	\$ 0.8700	\$ 16,526	18,995	\$ 2,020	\$ 38,370	\$ 54,896			
December	15,576	\$ 3,660	\$ 57,008	18,325	\$ 0.8700	\$ 15,943	18,325	\$ 2,020	\$ 37,017	\$ 52,959			
<b>Total</b>	<b>188,069</b>	<b>\$ 3.66</b>	<b>\$ 688,333</b>	<b>211,449</b>	<b>\$ 0.87</b>	<b>\$ 183,961</b>	<b>211,449</b>	<b>\$ 2.02</b>	<b>\$ 427,127</b>	<b>\$ 611,088</b>			

  

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,541	\$ 3,4121	\$ 264,578	78,806	\$ 0.7879	\$ 62,091	78,806	\$ 1,8018	\$ 141,993	\$ 204,084			
February	69,294	\$ 3,3396	\$ 231,414	70,454	\$ 0.7791	\$ 54,891	70,454	\$ 1,7713	\$ 124,795	\$ 178,686			
March	63,313	\$ 3,3396	\$ 211,440	65,904	\$ 0.7791	\$ 51,346	65,904	\$ 1,7713	\$ 116,736	\$ 168,082			
April	65,397	\$ 3,3396	\$ 218,400	67,857	\$ 0.7791	\$ 52,867	67,857	\$ 1,7713	\$ 120,195	\$ 173,062			
May	83,355	\$ 3,3396	\$ 278,372	83,519	\$ 0.7791	\$ 65,070	83,519	\$ 1,7713	\$ 147,937	\$ 213,007			
June	75,156	\$ 3,3396	\$ 250,991	75,165	\$ 0.7791	\$ 58,561	75,165	\$ 1,7713	\$ 133,140	\$ 191,701			
July	89,839	\$ 3,3396	\$ 300,026	89,839	\$ 0.7791	\$ 69,994	89,839	\$ 1,7713	\$ 159,132	\$ 229,125			
August	90,134	\$ 3,3396	\$ 301,012	90,134	\$ 0.7791	\$ 70,223	90,134	\$ 1,7713	\$ 159,654	\$ 229,878			
September	89,705	\$ 3,3396	\$ 299,579	90,964	\$ 0.7791	\$ 70,870	90,964	\$ 1,7713	\$ 161,125	\$ 231,995			
October	60,405	\$ 3,3396	\$ 201,729	62,936	\$ 0.7791	\$ 49,033	62,936	\$ 1,7713	\$ 111,479	\$ 160,512			
November	66,765	\$ 3,3396	\$ 222,968	67,756	\$ 0.7791	\$ 52,789	67,756	\$ 1,7713	\$ 120,016	\$ 172,805			
December	67,742	\$ 3,3396	\$ 226,231	69,176	\$ 0.7791	\$ 53,895	69,176	\$ 1,7713	\$ 122,531	\$ 176,426			
<b>Total</b>	<b>898,646</b>	<b>\$ 3.35</b>	<b>\$ 3,006,740</b>	<b>912,510</b>	<b>\$ 0.78</b>	<b>\$ 711,630</b>	<b>912,510</b>	<b>\$ 1.77</b>	<b>\$ 1,618,733</b>	<b>\$ 2,330,363</b>			

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

  

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	93,288	\$ 3,4539	\$ 322,212	97,332	\$ 0.8035	\$ 78,209	97,332	\$ 1,8433	\$ 179,415	\$ 257,624			
February	88,690	\$ 3,4097	\$ 302,404	89,850	\$ 0.7987	\$ 71,765	89,850	\$ 1,8250	\$ 163,975	\$ 235,740			
March	81,404	\$ 3,4108	\$ 277,653	85,104	\$ 0.7996	\$ 68,050	85,104	\$ 1,8274	\$ 155,520	\$ 223,570			
April	83,503	\$ 3,4091	\$ 284,668	87,054	\$ 0.7991	\$ 69,569	87,054	\$ 1,8261	\$ 158,973	\$ 228,542			
May	94,183	\$ 3,3764	\$ 318,003	96,258	\$ 0.7911	\$ 76,153	96,258	\$ 1,8042	\$ 173,670	\$ 248,823			
June	89,522	\$ 3,3910	\$ 303,571	89,531	\$ 0.7937	\$ 71,059	89,531	\$ 1,8112	\$ 162,159	\$ 233,219			
July	103,527	\$ 3,3820	\$ 350,124	105,942	\$ 0.7929	\$ 84,003	105,942	\$ 1,8091	\$ 191,660	\$ 275,663			
August	103,429	\$ 3,3808	\$ 349,671	106,028	\$ 0.7927	\$ 84,051	106,028	\$ 1,8086	\$ 191,760	\$ 275,811			
September	105,799	\$ 3,3883	\$ 358,483	111,338	\$ 0.7957	\$ 88,595	111,338	\$ 1,8168	\$ 202,290	\$ 290,875			
October	77,141	\$ 3,4091	\$ 262,962	81,270	\$ 0.7996	\$ 64,984	81,270	\$ 1,8274	\$ 148,513	\$ 213,497			
November	82,911	\$ 3,4020	\$ 282,063	86,751	\$ 0.7990	\$ 69,314	86,751	\$ 1,8258	\$ 158,386	\$ 227,700			
December	83,318	\$ 3,3995	\$ 283,239	87,501	\$ 0.7981	\$ 69,838	87,501	\$ 1,8234	\$ 159,548	\$ 229,386			
<b>Total</b>	<b>1,086,715</b>	<b>\$ 3.40</b>	<b>\$ 3,695,072</b>	<b>1,123,959</b>	<b>\$ 0.80</b>	<b>\$ 895,591</b>	<b>1,123,959</b>	<b>\$ 1.82</b>	<b>\$ 2,045,860</b>	<b>\$ 2,941,450</b>			

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	15,747	\$ 3,660	\$ 57,634	18,526	\$ 0.8700	\$ 16,118	18,526	\$ 2,0200	\$ 37,423	\$ 53,540			
February	19,396	\$ 3,660	\$ 70,989	19,396	\$ 0.8700	\$ 16,875	19,396	\$ 2,0200	\$ 39,180	\$ 56,054			
March	18,091	\$ 3,660	\$ 66,213	19,200	\$ 0.8700	\$ 16,704	19,200	\$ 2,0200	\$ 38,784	\$ 55,488			
April	18,106	\$ 3,660	\$ 66,268	19,197	\$ 0.8700	\$ 16,701	19,197	\$ 2,0200	\$ 38,778	\$ 55,479			
May	10,828	\$ 3,660	\$ 39,630	12,739	\$ 0.8700	\$ 11,083	12,739	\$ 2,0200	\$ 25,733	\$ 36,816			
June	14,366	\$ 3,660	\$ 52,580	14,366	\$ 0.8700	\$ 12,498	14,366	\$ 2,0200	\$ 29,019	\$ 41,518			
July	13,688	\$ 3,660	\$ 50,098	16,103	\$ 0.8700	\$ 14,010	16,103	\$ 2,0200	\$ 32,528	\$ 46,538			
August	13,295	\$ 3,660	\$ 48,660	15,894	\$ 0.8700	\$ 13,828	15,894	\$ 2,0200	\$ 32,106	\$ 45,934			
September	16,094	\$ 3,660	\$ 58,904	20,374	\$ 0.8700	\$ 17,725	20,374	\$ 2,0200	\$ 41,155	\$ 58,881			
October	16,736	\$ 3,660	\$ 61,254	18,334	\$ 0.8700	\$ 15,951	18,334	\$ 2,0200	\$ 37,035	\$ 52,985			
November	16,146	\$ 3,660	\$ 59,094	18,995	\$ 0.8700	\$ 16,526	18,995	\$ 2,0200	\$ 38,370	\$ 54,896			
December	15,576	\$ 3,660	\$ 57,008	18,325	\$ 0.8700	\$ 15,943	18,325	\$ 2,0200	\$ 37,017	\$ 52,959			
<b>Total</b>	<b>188,069</b>	<b>\$ 3.66</b>	<b>\$ 688,333</b>	<b>211,449</b>	<b>\$ 0.87</b>	<b>\$ 183,961</b>	<b>211,449</b>	<b>\$ 2.02</b>	<b>\$ 427,127</b>	<b>\$ 611,088</b>			

  

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,541	\$ 3,3396	\$ 258,956	78,806	\$ 0.7791	\$ 61,398	78,806	\$ 1.7713	\$ 139,589	\$ 200,987			
February	69,294	\$ 3,3396	\$ 231,414	70,454	\$ 0.7791	\$ 54,891	70,454	\$ 1.7713	\$ 124,795	\$ 179,686			
March	63,313	\$ 3,3396	\$ 211,440	65,904	\$ 0.7791	\$ 51,346	65,904	\$ 1.7713	\$ 116,736	\$ 168,082			
April	65,397	\$ 3,3396	\$ 218,400	67,857	\$ 0.7791	\$ 52,867	67,857	\$ 1.7713	\$ 120,195	\$ 173,062			
May	83,355	\$ 3,3396	\$ 278,372	83,519	\$ 0.7791	\$ 65,070	83,519	\$ 1.7713	\$ 147,937	\$ 213,007			
June	75,156	\$ 3,3396	\$ 250,991	75,165	\$ 0.7791	\$ 58,561	75,165	\$ 1.7713	\$ 133,140	\$ 191,701			
July	89,839	\$ 3,3396	\$ 300,026	89,839	\$ 0.7791	\$ 69,994	89,839	\$ 1.7713	\$ 159,132	\$ 229,125			
August	90,134	\$ 3,3396	\$ 301,012	90,134	\$ 0.7791	\$ 70,223	90,134	\$ 1.7713	\$ 159,654	\$ 229,878			
September	89,705	\$ 3,3396	\$ 299,579	90,964	\$ 0.7791	\$ 70,870	90,964	\$ 1.7713	\$ 161,125	\$ 231,995			
October	60,405	\$ 3,3396	\$ 201,729	62,936	\$ 0.7791	\$ 49,033	62,936	\$ 1.7713	\$ 111,479	\$ 160,512			
November	66,765	\$ 3,3396	\$ 222,968	67,756	\$ 0.7791	\$ 52,789	67,756	\$ 1.7713	\$ 120,016	\$ 172,805			
December	67,742	\$ 3,3396	\$ 226,231	69,176	\$ 0.7791	\$ 53,895	69,176	\$ 1.7713	\$ 122,531	\$ 176,426			
<b>Total</b>	<b>898,646</b>	<b>\$ 3.34</b>	<b>\$ 3,001,118</b>	<b>912,510</b>	<b>\$ 0.78</b>	<b>\$ 710,937</b>	<b>912,510</b>	<b>\$ 1.77</b>	<b>\$ 1,616,329</b>	<b>\$ 2,327,266</b>			

  

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

  

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>			

  

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	93,288	\$ 3.39	\$ 316,590	97,332	\$ 0.80	\$ 77,515	97,332	\$ 1.82	\$ 177,012	\$ 254,527			
February	88,690	\$ 3.41	\$ 302,404	89,850	\$ 0.80	\$ 71,765	89,850	\$ 1.82	\$ 163,975	\$ 235,740			
March	81,404	\$ 3.41	\$ 277,653	85,104	\$ 0.80	\$ 68,050	85,104	\$ 1.83	\$ 155,520	\$ 223,570			
April	83,503	\$ 3.41	\$ 284,668	87,054	\$ 0.80	\$ 69,569	87,054	\$ 1.83	\$ 158,973	\$ 228,542			
May	94,183	\$ 3.38	\$ 318,003	96,258	\$ 0.79	\$ 76,153	96,258	\$ 1.80	\$ 173,670	\$ 249,823			
June	89,522	\$ 3.39	\$ 303,571	89,531	\$ 0.79	\$ 71,059	89,531	\$ 1.81	\$ 162,159	\$ 233,219			
July	103,527	\$ 3.38	\$ 350,124	105,942	\$ 0.79	\$ 84,003	105,942	\$ 1.81	\$ 191,660	\$ 276,663			
August	103,429	\$ 3.38	\$ 349,671	106,028	\$ 0.79	\$ 84,051	106,028	\$ 1.81	\$ 191,760	\$ 275,811			
September	105,799	\$ 3.39	\$ 358,483	111,338	\$ 0.80	\$ 88,595	111,338	\$ 1.82	\$ 202,280	\$ 290,875			
October	77,141	\$ 3.41	\$ 262,982	81,270	\$ 0.80	\$ 64,984	81,270	\$ 1.83	\$ 148,513	\$ 213,497			
November	82,911	\$ 3.40	\$ 282,063	86,751	\$ 0.80	\$ 69,314	86,751	\$ 1.83	\$ 158,386	\$ 227,700			
December	83,318	\$ 3.40	\$ 283,239	87,501	\$ 0.80	\$ 69,838	87,501	\$ 1.82	\$ 159,548	\$ 229,386			
<b>Total</b>	<b>1,086,715</b>	<b>\$ 3.40</b>	<b>\$ 3,689,451</b>	<b>1,123,959</b>	<b>\$ 0.80</b>	<b>\$ 894,897</b>	<b>1,123,959</b>	<b>\$ 1.82</b>	<b>\$ 2,043,456</b>	<b>\$ 2,938,353</b>			

# Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	214,741,129	0	1,438,766	40.6%	1,500,475	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	53,541,577	0	315,895	8.9%	329,444	0.0062
General Service 50 To 999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.5817		394,735	1,019,087	28.8%	1,062,796	2.6924
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.5817		289,796	748,166	21.1%	780,255	2.6924
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059	955,909	0	5,840	0.2%	5,882	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.8418		750	1,381	0.0%	1,441	1.9208
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.8333		7,730	14,171	0.4%	14,779	1.9119

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	214,741,129	0	1,116,654	39.6%	1,163,416	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	53,541,577	0	262,354	9.3%	273,340	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847		394,735	822,904	29.1%	857,365	2.1720
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847		289,796	604,138	21.4%	629,437	2.1720
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	955,909	0	4,684	0.2%	4,880	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5007		750	1,126	0.0%	1,173	1.5636
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4701		7,730	11,364	0.4%	11,840	1.5317

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070	214,741,129	0	1,500,475	40.6%	1,498,192	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062	53,541,577	0	329,444	8.9%	328,943	0.0061
General Service 50 To 999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6924		394,735	1,062,796	28.8%	1,061,179	2.6883
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6924		289,796	780,255	21.1%	779,068	2.6883
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062	955,909	0	5,882	0.2%	5,873	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9208		750	1,441	0.0%	1,438	1.9179
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9119		7,730	14,779	0.4%	14,757	1.9090

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054	214,741,129	0	1,163,416	39.6%	1,162,191	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	53,541,577	0	273,340	9.3%	273,052	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1720		394,735	857,365	29.1%	856,462	2.1697
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1720		289,796	629,437	21.4%	628,774	2.1697
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	955,909	0	4,880	0.2%	4,875	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5636		750	1,173	0.0%	1,171	1.5619
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5317		7,730	11,840	0.4%	11,827	1.5300

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	19,971	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	I	Price Cap Index	2.10%	Billed kWh for Residential Class (approved in the last CoS)	205,579,737	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	17.04		0.01		2.10%	20.32	0.0068
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	27.51		0.0099		2.10%	28.09	0.0101
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	84.2		3.7412		2.10%	85.97	3.8198
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	179.93		3.3654		2.10%	183.71	3.4361
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.73		0.0052		2.10%	7.89	0.0053
SENTINEL LIGHTING SERVICE CLASSIFICATION	9.19		34.8177		2.10%	9.38	35.5489
STREET LIGHTING SERVICE CLASSIFICATION	2.23		1.5053		2.10%	2.28	1.5369
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Current MFC	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	17.0400	4,083,670	66.5%	11.2%	2.86	77.7%	19.90	4,769,075
Current Residential Variable Rate (inclusive of R/C adj.)	0.0100	2,055,797	33.5%			22.3%	0.0067	1,377,384
		6,139,467						6,146,459

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

# Incentive Regulation Model for 2017 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

# Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.  
 In column A, the rate rider descriptions must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

**RESIDENTIAL SERVICE CLASSIFICATION**

				- effective until	
				- effective until	
				- effective until	
				- effective until	
				- effective until	
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## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.32
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Rate	\$/kWh	0.0026
Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

## MONTHLY RATES AND CHARGES

### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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### Class C

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- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;  
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

**Class D**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;  
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or  
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;  
 ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;  
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
 (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

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(a) the dwelling to which the account relates is heated primarily by electricity;  
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or  
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (75.00)

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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.09
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0024
Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	85.97
Distribution Volumetric Rate	\$/kWh	3.8198
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	0.4972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0332
Wholesale Market Participants	\$/kW	0.1596
Retail Transmission Rate – Network Service Rate	\$/kW	2.6883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1697

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	183.71
Distribution Volumetric Rate	\$/kW	3.4361
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Class B Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.4930
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0455
Retail Transmission Rate – Network Service Rate	\$/kW	2.6883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1697

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.89
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate	\$/kWh	0.0024
Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.38
Distribution Volumetric Rate	\$/kW	35.5489
Low Voltage Service Rate	\$/kW	0.7547
Non-RPP Customers	\$/kW	0.9766
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(0.5359)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9179
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5619

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.28
Distribution Volumetric Rate	\$/kW	1.5369
Low Voltage Service Rate	\$/kW	0.7393
Non-RPP Customers	\$/kW	0.4770
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(2.3665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9090
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5300

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge \$ 5.40

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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
<b>Other</b>		
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	#####
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2016-0076**

Interval meter charge

\$

20.00

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0076

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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EB-2016-0076

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.056
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

# Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.056	1.056	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	192,800	520	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.056	1.056	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	356		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	15,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	RPP	1.056	1.056	69,000	160	DEMAND	
Add additional scenarios if required								

**Table 2**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total								Total	
		A		B		C		A + B + C			
		\$	%	\$	%	\$	%	\$	%		
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.88	3.6%	\$ 0.88	2.8%	\$ 1.28	3.1%	\$ 1.44	1.0%		
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.98	2.1%	\$ 0.98	1.5%	\$ 1.82	2.1%	\$ 2.06	0.5%		
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 41.07	2.1%	\$ 41.07	1.5%	\$ 136.87	2.7%	\$ 154.66	0.3%		
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 180.53	2.1%	\$ 180.53	1.4%	\$ 659.53	2.7%	\$ 745.27	0.3%		
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.02	1.9%	\$ 0.02	0.7%	\$ 0.08	2.1%	\$ 0.09	0.3%		
6 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.73	2.1%	\$ 0.73	1.9%	\$ 0.87	2.0%	\$ 0.98	0.7%		
7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.43	2.1%	\$ 16.43	8.9%	\$ 86.94	4.6%	\$ 98.25	0.3%		
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.88	3.6%	\$ 0.88	2.7%	\$ 1.28	3.0%	\$ 1.44	1.0%		
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.14	10.4%	\$ 2.14	8.7%	\$ 2.33	8.0%	\$ 2.63	3.3%		
10 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.08	0.3%	\$ 0.08	0.2%	\$ 0.61	1.2%	\$ 0.69	0.4%		
11 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (4.72)	-11.2%	\$ (4.72)	-7.4%	\$ (3.40)	-3.6%	\$ (3.84)	-0.9%		
12 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.68	2.1%	\$ 0.68	1.8%	\$ 0.89	2.1%	\$ 1.01	0.8%		
13 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.58	2.1%	\$ 1.58	1.3%	\$ 3.69	2.1%	\$ 4.17	0.5%		
14 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.58	2.0%	\$ 3.58	1.7%	\$ 9.92	2.6%	\$ 11.21	0.4%		
15 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.49	2.1%	\$ 6.49	1.6%	\$ 17.98	2.6%	\$ 20.32	0.5%		
16 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 60.72	2.1%	\$ 60.72	1.4%	\$ 204.42	2.7%	\$ 230.99	0.3%		
17 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 145.18	2.1%	\$ 145.18	1.4%	\$ 528.38	2.7%	\$ 597.07	0.3%		
18 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%		
19 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%		
20											

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	750	\$ 7.50	\$ 0.0068	750	\$ 5.10	\$ (2.40)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 24.54			\$ 25.42	\$ 0.88	3.59%
Line Losses on Cost of Power	\$ 0.1114	42	\$ 4.68	\$ 0.1114	42	\$ 4.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	750	\$ (0.45)	-\$ 0.0006	750	\$ (0.45)	\$ -	0.00%
GA Rate Riders			\$ -		750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.88			\$ 32.76	\$ 0.88	2.76%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0070	792	\$ 5.54	\$ 0.24	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	792	\$ 4.12	\$ 0.0054	792	\$ 4.28	\$ 0.16	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.30			\$ 42.58	\$ 1.28	3.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	792	\$ 1.03	\$ 0.0013	792	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	792	\$ 0.87	\$ 0.0011	792	\$ 0.87	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 129.85			\$ 131.12	\$ 1.28	0.98%
HST	13%		\$ 16.88	13%		\$ 17.05	\$ 0.17	0.98%
<b>Total Bill on TOU</b>			\$ 146.73			\$ 148.17	\$ 1.44	0.98%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	2000	\$ 19.80	\$ 0.0101	2000	\$ 20.20	\$ 0.40	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 47.31			\$ 48.29	\$ 0.98	2.07%
Line Losses on Cost of Power	\$ 0.1114	112	\$ 12.48	\$ 0.1114	112	\$ 12.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders			\$ -		2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 65.18			\$ 66.16	\$ 0.98	1.50%
RTSR - Network	\$ 0.0059	2,112	\$ 12.46	\$ 0.0061	2,112	\$ 12.88	\$ 0.42	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,112	\$ 10.35	\$ 0.0051	2,112	\$ 10.77	\$ 0.42	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 87.99			\$ 89.81	\$ 1.82	2.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,112	\$ 2.75	\$ 0.0013	2,112	\$ 2.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,112	\$ 2.32	\$ 0.0011	2,112	\$ 2.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 337.69			\$ 339.51	\$ 1.82	0.54%
HST	13%		\$ 43.90	13%		\$ 44.14	\$ 0.24	0.54%
<b>Total Bill on TOU</b>			\$ 381.59			\$ 383.65	\$ 2.06	0.54%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	500	\$ 1,870.60	\$ 3.8198	500	\$ 1,909.90	\$ 39.30	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 1,954.80			\$ 1,995.87	\$ 41.07	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6900	500	\$ 345.00	\$ 0.6900	500	\$ 345.00	\$ -	0.00%
GA Rate Riders				\$ -	328,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2,823.95			\$ 2,865.02	\$ 41.07	1.45%
RTSR - Network	\$ 2.5817	500	\$ 1,290.85	\$ 2.6883	500	\$ 1,344.15	\$ 53.30	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	500	\$ 1,042.35	\$ 2.1697	500	\$ 1,084.85	\$ 42.50	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,157.15			\$ 5,294.02	\$ 136.87	2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	346,896	\$ 450.96	\$ 0.0013	346,896	\$ 450.96	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	346,896	\$ 381.59	\$ 0.0011	346,896	\$ 381.59	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	346,896	\$ 39,199.25	\$ 0.1130	346,896	\$ 39,199.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 48,737.27			\$ 48,874.14	\$ 136.87	0.28%
HST	13%		\$ 6,335.85	13%		\$ 6,353.64	\$ 17.79	0.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 55,073.12			\$ 55,227.78	\$ 154.66	0.28%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.93	1	\$ 179.93	\$ 183.71	1	\$ 183.71	\$ 3.78	2.10%
Distribution Volumetric Rate	\$ 3.3654	2500	\$ 8,413.50	\$ 3.4361	2500	\$ 8,590.25	\$ 176.75	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 8,593.43			\$ 8,773.96	\$ 180.53	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5385	2,500	\$ 1,346.25	\$ 0.5385	2,500	\$ 1,346.25	\$ -	0.00%
GA Rate Riders				\$ -	1,600,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12,560.43			\$ 12,740.96	\$ 180.53	1.44%
RTSR - Network	\$ 2.5817	2,500	\$ 6,454.25	\$ 2.6883	2,500	\$ 6,720.75	\$ 266.50	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	2,500	\$ 5,211.75	\$ 2.1697	2,500	\$ 5,424.25	\$ 212.50	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 24,226.43			\$ 24,885.96	\$ 659.53	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,689,600	\$ 2,196.48	\$ 0.0013	1,689,600	\$ 2,196.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,600,000	\$ 11,200.00	\$ 0.0070	1,600,000	\$ 11,200.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,689,600	\$ 1,858.56	\$ 0.0011	1,689,600	\$ 1,858.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,689,600	\$ 190,924.80	\$ 0.1130	1,689,600	\$ 190,924.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 236,488.83			\$ 237,148.36	\$ 659.53	0.28%
HST	13%		\$ 30,743.55	13%		\$ 30,829.29	\$ 85.74	0.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 267,232.38			\$ 267,977.65	\$ 745.27	0.28%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.73		\$ -	\$ 7.89	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0052	150	\$ 0.78	\$ 0.0053	150	\$ 0.80	\$ 0.02	1.92%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 0.78			\$ 0.80	\$ 0.02	1.92%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.94	\$ 0.1114	8	\$ 0.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	150	\$ (0.03)	-\$ 0.0002	150	\$ (0.03)	\$ -	0.00%
GA Rate Riders					150			
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.05			\$ 2.06	\$ 0.02	0.73%
RTSR - Network	\$ 0.0059	158	\$ 0.93	\$ 0.0061	158	\$ 0.97	\$ 0.03	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	158	\$ 0.78	\$ 0.0051	158	\$ 0.81	\$ 0.03	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.76			\$ 3.83	\$ 0.08	2.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	158	\$ 0.21	\$ 0.0013	158	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	158	\$ 0.17	\$ 0.0011	158	\$ 0.17	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	98	\$ 8.48	\$ 0.0870	98	\$ 8.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	26	\$ 3.37	\$ 0.1320	26	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1800	27	\$ 4.86	\$ 0.1800	27	\$ 4.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 22.72			\$ 22.79	\$ 0.08	0.34%
HST		13%	\$ 2.95		13%	\$ 2.96	\$ 0.01	0.34%
<b>Total Bill on TOU</b>			\$ 25.67			\$ 25.76	\$ 0.09	0.34%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19		\$ -	\$ 9.38	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 34.8177	1	\$ 34.82	\$ 35.5489	1	\$ 35.55	\$ 0.73	2.10%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 34.82			\$ 35.55	\$ 0.73	2.10%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.05	\$ 0.1114	36	\$ 4.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.5359	1	\$(0.54)	-\$ 0.5359	1	\$(0.54)	\$ -	0.00%
GA Rate Riders					650		\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.09			\$ 39.82	\$ 0.73	1.87%
RTSR - Network	\$ 1.8418	1	\$ 1.84	\$ 1.9179	1	\$ 1.92	\$ 0.08	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5007	1	\$ 1.50	\$ 1.5619	1	\$ 1.56	\$ 0.06	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.43			\$ 43.30	\$ 0.87	2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	686	\$ 0.89	\$ 0.0013	686	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	650	\$ 4.55	\$ 0.0070	650	\$ 4.55	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	686	\$ 0.76	\$ 0.0011	686	\$ 0.76	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	423	\$ 36.76	\$ 0.0870	423	\$ 36.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	111	\$ 14.59	\$ 0.1320	111	\$ 14.59	\$ -	0.00%
TOU - On Peak	\$ 0.1800	117	\$ 21.06	\$ 0.1800	117	\$ 21.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 123.76			\$ 124.62	\$ 0.87	0.70%
HST	13%		\$ 16.09	13%		\$ 16.20	\$ 0.11	0.70%
<b>Total Bill on TOU</b>			\$ 139.84			\$ 140.83	\$ 0.98	0.70%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	192,800	kWh
Demand	520	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.23		\$ -	\$ 2.28	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5053	520	\$ 782.76	\$ 1.5369	520	\$ 799.19	\$ 16.43	2.10%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 782.76			\$ 799.19	\$ 16.43	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.8895	520	\$ (982.54)	-\$ 1.8895	520	\$ (982.54)	\$ -	0.00%
GA Rate Riders				\$ -	192,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7393	520	\$ 384.44	\$ 0.7393	520	\$ 384.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 184.65			\$ 201.08	\$ 16.43	8.90%
RTSR - Network	\$ 1.8333	520	\$ 953.32	\$ 1.9090	520	\$ 992.68	\$ 39.36	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4701	520	\$ 764.45	\$ 1.5300	520	\$ 795.60	\$ 31.15	4.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,902.42			\$ 1,989.36	\$ 86.94	4.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	203,597	\$ 732.95	\$ 0.0036	203,597	\$ 732.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	203,597	\$ 264.68	\$ 0.0013	203,597	\$ 264.68	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	192,800	\$ 1,349.60	\$ 0.0070	192,800	\$ 1,349.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	203,597	\$ 223.96	\$ 0.0011	203,597	\$ 223.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	203,597	\$ 23,006.44	\$ 0.1130	203,597	\$ 23,006.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 27,480.04			\$ 27,566.98	\$ 86.94	0.32%
HST	13%		\$ 3,572.41	13%		\$ 3,583.71	\$ 11.30	0.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 31,052.44			\$ 31,150.69	\$ 98.25	0.32%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	750	\$ 7.50	\$ 0.0068	750	\$ 5.10	\$ (2.40)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.54			\$ 25.42	\$ 0.88	3.59%
Line Losses on Cost of Power	\$ 0.1130	42	\$ 4.75	\$ 0.1130	42	\$ 4.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.92			\$ 33.80	\$ 0.88	2.67%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0070	792	\$ 5.54	\$ 0.24	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	792	\$ 4.12	\$ 0.0054	792	\$ 4.28	\$ 0.16	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.35			\$ 43.62	\$ 1.28	3.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	792	\$ 1.03	\$ 0.0013	792	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	792	\$ 0.87	\$ 0.0011	792	\$ 0.87	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 131.85			\$ 133.12	\$ 1.28	0.97%
HST	13%		\$ 17.14	13%		\$ 17.31	\$ 0.17	0.97%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 148.99			\$ 150.43	\$ 1.44	0.97%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	356	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	356	\$ 3.56	\$ 0.0068	356	\$ 2.42	\$ (1.14)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	356	\$ -	\$ -	356	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 20.60			\$ 22.74	\$ 2.14	10.39%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.22	\$ 0.1114	20	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	356	\$ (0.21)	-\$ 0.0006	356	\$ (0.21)	\$ -	0.00%
GA Rate Riders			\$ -		356	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	356	\$ 0.93	\$ 0.0026	356	\$ 0.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.69			\$ 26.83	\$ 2.14	8.67%
RTSR - Network	\$ 0.0067	376	\$ 2.52	\$ 0.0070	376	\$ 2.63	\$ 0.11	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	376	\$ 1.95	\$ 0.0054	376	\$ 2.03	\$ 0.08	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.17			\$ 31.50	\$ 2.33	7.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	376	\$ 0.49	\$ 0.0013	376	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	376	\$ 0.41	\$ 0.0011	376	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	231	\$ 20.13	\$ 0.0870	231	\$ 20.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	61	\$ 7.99	\$ 0.1320	61	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1800	64	\$ 11.53	\$ 0.1800	64	\$ 11.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 71.33			\$ 73.66	\$ 2.33	3.26%
HST	13%		\$ 9.27	13%		\$ 9.58	\$ 0.30	3.26%
<b>Total Bill on TOU</b>			\$ 80.60			\$ 83.23	\$ 2.63	3.26%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	1000	\$ 10.00	\$ 0.0068	1000	\$ 6.80	\$ (3.20)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 27.04			\$ 27.12	\$ 0.08	0.30%
Line Losses on Cost of Power	\$ 0.1114	56	\$ 6.24	\$ 0.1114	56	\$ 6.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	1,000	\$ (0.60)	-\$ 0.0006	1,000	\$ (0.60)	\$ -	0.00%
GA Rate Riders			\$ -		1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.44			\$ 36.52	\$ 0.08	0.22%
RTSR - Network	\$ 0.0067	1,056	\$ 7.08	\$ 0.0070	1,056	\$ 7.39	\$ 0.32	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,056	\$ 5.49	\$ 0.0054	1,056	\$ 5.70	\$ 0.21	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.00			\$ 49.61	\$ 0.61	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,056	\$ 1.37	\$ 0.0013	1,056	\$ 1.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,056	\$ 1.16	\$ 0.0011	1,056	\$ 1.16	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 166.98			\$ 167.59	\$ 0.61	0.36%
HST	13%		\$ 21.71	13%		\$ 21.79	\$ 0.08	0.36%
<b>Total Bill on TOU</b>			\$ 188.69			\$ 189.37	\$ 0.69	0.36%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	2500	\$ 25.00	\$ 0.0068	2500	\$ 17.00	\$ (8.00)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.04			\$ 37.32	\$ (4.72)	-11.23%
Line Losses on Cost of Power	\$ 0.1114	140	\$ 15.59	\$ 0.1114	140	\$ 15.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,500	\$ (1.50)	-\$ 0.0006	2,500	\$ (1.50)	\$ -	0.00%
GA Rate Riders			\$ -		2,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 63.79			\$ 59.07	\$ (4.72)	-7.40%
RTSR - Network	\$ 0.0067	2,640	\$ 17.69	\$ 0.0070	2,640	\$ 18.48	\$ 0.79	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,640	\$ 13.73	\$ 0.0054	2,640	\$ 14.26	\$ 0.53	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.21			\$ 91.81	\$ (3.40)	-3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,640	\$ 3.43	\$ 0.0013	2,640	\$ 3.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,640	\$ 2.90	\$ 0.0011	2,640	\$ 2.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,625	\$ 141.38	\$ 0.0870	1,625	\$ 141.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	425	\$ 56.10	\$ 0.1320	425	\$ 56.10	\$ -	0.00%
TOU - On Peak	\$ 0.1800	450	\$ 81.00	\$ 0.1800	450	\$ 81.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 389.78			\$ 386.38	\$ (3.40)	-0.87%
HST	13%		\$ 50.67	13%		\$ 50.23	\$ (0.44)	-0.87%
<b>Total Bill on TOU</b>			\$ 440.45			\$ 436.60	\$ (3.84)	-0.87%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	500	\$ 4.95	\$ 0.0101	500	\$ 5.05	\$ 0.10	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 32.46			\$ 33.14	\$ 0.68	2.09%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.12	\$ 0.1114	28	\$ 3.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	500	\$ (0.05)	-\$ 0.0001	500	\$ (0.05)	\$ -	0.00%
GA Rate Riders			\$ -		500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 37.52			\$ 38.20	\$ 0.68	1.81%
RTSR - Network	\$ 0.0059	528	\$ 3.12	\$ 0.0061	528	\$ 3.22	\$ 0.11	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	528	\$ 2.59	\$ 0.0051	528	\$ 2.69	\$ 0.11	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 43.22			\$ 44.11	\$ 0.89	2.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	528	\$ 0.69	\$ 0.0013	528	\$ 0.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	528	\$ 0.58	\$ 0.0011	528	\$ 0.58	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	325	\$ 28.28	\$ 0.0870	325	\$ 28.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	85	\$ 11.22	\$ 0.1320	85	\$ 11.22	\$ -	0.00%
TOU - On Peak	\$ 0.1800	90	\$ 16.20	\$ 0.1800	90	\$ 16.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 105.83			\$ 106.73	\$ 0.89	0.84%
HST	13%		\$ 13.76	13%		\$ 13.87	\$ 0.12	0.84%
<b>Total Bill on TOU</b>			\$ 119.59			\$ 120.60	\$ 1.01	0.84%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	5000	\$ 49.50	\$ 0.0101	5000	\$ 50.50	\$ 1.00	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 77.01			\$ 78.59	\$ 1.58	2.05%
Line Losses on Cost of Power	\$ 0.1114	280	\$ 31.19	\$ 0.1114	280	\$ 31.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	-\$ 0.0001	5,000	\$ (0.50)	\$ -	0.00%
GA Rate Riders			\$ -		5,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 120.49			\$ 122.07	\$ 1.58	1.31%
RTSR - Network	\$ 0.0059	5,280	\$ 31.15	\$ 0.0061	5,280	\$ 32.21	\$ 1.06	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	5,280	\$ 25.87	\$ 0.0051	5,280	\$ 26.93	\$ 1.06	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 177.51			\$ 181.21	\$ 3.69	2.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,280	\$ 6.86	\$ 0.0013	5,280	\$ 6.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	5,280	\$ 5.81	\$ 0.0011	5,280	\$ 5.81	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,250	\$ 282.75	\$ 0.0870	3,250	\$ 282.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	850	\$ 112.20	\$ 0.1320	850	\$ 112.20	\$ -	0.00%
TOU - On Peak	\$ 0.1800	900	\$ 162.00	\$ 0.1800	900	\$ 162.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 801.39			\$ 805.09	\$ 3.69	0.46%
HST	13%		\$ 104.18	13%		\$ 104.66	\$ 0.48	0.46%
<b>Total Bill on TOU</b>			\$ 905.57			\$ 909.75	\$ 4.17	0.46%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	15000	\$ 148.50	\$ 0.0101	15000	\$ 151.50	\$ 3.00	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 176.01			\$ 179.59	\$ 3.58	2.03%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	-\$ 0.0001	15,000	\$ (1.50)	\$ -	0.00%
GA Rate Riders					15,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 211.30			\$ 214.88	\$ 3.58	1.69%
RTSR - Network	\$ 0.0059	15,840	\$ 93.46	\$ 0.0061	15,840	\$ 96.62	\$ 3.17	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	15,840	\$ 77.62	\$ 0.0051	15,840	\$ 80.78	\$ 3.17	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 382.37			\$ 392.29	\$ 9.92	2.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	15,840	\$ 20.59	\$ 0.0013	15,840	\$ 20.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	15,840	\$ 17.42	\$ 0.0011	15,840	\$ 17.42	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	10,296	\$ 895.75	\$ 0.0870	10,296	\$ 895.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	2,693	\$ 355.45	\$ 0.1320	2,693	\$ 355.45	\$ -	0.00%
TOU - On Peak	\$ 0.1800	2,851	\$ 513.22	\$ 0.1800	2,851	\$ 513.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 2,347.08			\$ 2,357.00	\$ 9.92	0.42%
HST	13%		\$ 305.12	13%		\$ 306.41	\$ 1.29	0.42%
<b>Total Bill on TOU</b>			\$ 2,652.20			\$ 2,663.41	\$ 11.21	0.42%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	60	\$ 224.47	\$ 3.8198	60	\$ 229.19	\$ 4.72	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 308.67			\$ 315.16	\$ 6.49	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6900	60	\$ 41.40	\$ 0.6900	60	\$ 41.40	\$ -	0.00%
GA Rate Riders				\$ -	20,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 412.97			\$ 419.46	\$ 6.49	1.57%
RTSR - Network	\$ 2.5817	60	\$ 154.90	\$ 2.6883	60	\$ 161.30	\$ 6.40	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	60	\$ 125.08	\$ 2.1697	60	\$ 130.18	\$ 5.10	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 692.95			\$ 710.94	\$ 17.98	2.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	21,120	\$ 27.46	\$ 0.0013	21,120	\$ 27.46	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	21,120	\$ 23.23	\$ 0.0011	21,120	\$ 23.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	21,120	\$ 2,386.56	\$ 0.1130	21,120	\$ 2,386.56	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,346.23			\$ 3,364.22	\$ 17.98	0.54%
HST	13%		\$ 435.01	13%		\$ 437.35	\$ 2.34	0.54%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,781.24			\$ 3,801.56	\$ 20.32	0.54%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	750	\$ 2,805.90	\$ 3.8198	750	\$ 2,864.85	\$ 58.95	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 2,890.10			\$ 2,950.82	\$ 60.72	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6900	750	\$ 517.50	\$ 0.6900	750	\$ 517.50	\$ -	0.00%
GA Rate Riders				\$ -	500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4,193.83			\$ 4,254.55	\$ 60.72	1.45%
RTSR - Network	\$ 2.5817	750	\$ 1,936.28	\$ 2.6883	750	\$ 2,016.23	\$ 79.95	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	750	\$ 1,563.53	\$ 2.1697	750	\$ 1,627.28	\$ 63.75	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7,693.63			\$ 7,898.05	\$ 204.42	2.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	528,000	\$ 686.40	\$ 0.0013	528,000	\$ 686.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	500,000	\$ 3,500.00	\$ 0.0070	500,000	\$ 3,500.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	528,000	\$ 580.80	\$ 0.0011	528,000	\$ 580.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	528,000	\$ 59,664.00	\$ 0.1130	528,000	\$ 59,664.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 74,025.63			\$ 74,230.05	\$ 204.42	0.28%
HST	13%		\$ 9,623.33	13%		\$ 9,649.91	\$ 26.57	0.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 83,648.96			\$ 83,879.95	\$ 230.99	0.28%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.93	1	\$ 179.93	\$ 183.71	1	\$ 183.71	\$ 3.78	2.10%
Distribution Volumetric Rate	\$ 3.3654	2000	\$ 6,730.80	\$ 3.4361	2000	\$ 6,872.20	\$ 141.40	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 6,910.73			\$ 7,055.91	\$ 145.18	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5385	2,000	\$ 1,077.00	\$ 0.5385	2,000	\$ 1,077.00	\$ -	0.00%
GA Rate Riders				\$ -	1,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 10,084.33			\$ 10,229.51	\$ 145.18	1.44%
RTSR - Network	\$ 2.5817	2,000	\$ 5,163.40	\$ 2.6883	2,000	\$ 5,376.60	\$ 213.20	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	2,000	\$ 4,169.40	\$ 2.1697	2,000	\$ 4,339.40	\$ 170.00	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19,417.13			\$ 19,945.51	\$ 528.38	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,056,000	\$ 1,372.80	\$ 0.0013	1,056,000	\$ 1,372.80	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,056,000	\$ 1,161.60	\$ 0.0011	1,056,000	\$ 1,161.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,056,000	\$ 119,328.00	\$ 0.1130	1,056,000	\$ 119,328.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 152,081.13			\$ 152,609.51	\$ 528.38	0.35%
HST	13%		\$ 19,770.55	13%		\$ 19,839.24	\$ 68.69	0.35%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 171,851.68			\$ 172,448.75	\$ 597.07	0.35%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.93	1	\$ 179.93	\$ 183.71	1	\$ 183.71	\$ 3.78	2.10%
Distribution Volumetric Rate	\$ 3.3654	4000	\$ 13,461.60	\$ 3.4361	4000	\$ 13,744.40	\$ 282.80	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 13,641.53			\$ 13,928.11	\$ 286.58	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5385	4,000	\$ 2,154.00	\$ 0.5385	4,000	\$ 2,154.00	\$ -	0.00%
GA Rate Riders				\$ -	3,000,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19,988.73			\$ 20,275.31	\$ 286.58	1.43%
RTSR - Network	\$ 2.5817	4,000	\$ 10,326.80	\$ 2.6883	4,000	\$ 10,753.20	\$ 426.40	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	4,000	\$ 8,338.80	\$ 2.1697	4,000	\$ 8,678.80	\$ 340.00	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38,654.33			\$ 39,707.31	\$ 1,052.98	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,168,000	\$ 4,118.40	\$ 0.0013	3,168,000	\$ 4,118.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,168,000	\$ 3,484.80	\$ 0.0011	3,168,000	\$ 3,484.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,168,000	\$ 357,984.00	\$ 0.1130	3,168,000	\$ 357,984.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 436,646.33			\$ 437,699.31	\$ 1,052.98	0.24%
HST	13%		\$ 56,764.02	13%		\$ 56,900.91	\$ 136.89	0.24%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 493,410.35			\$ 494,600.22	\$ 1,189.87	0.24%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	160	\$ 598.59	\$ 3.8198	160	\$ 611.17	\$ 12.58	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 682.79</b>			<b>\$ 697.14</b>	<b>\$ 14.35</b>	<b>2.10%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1928	160	\$ 30.85	\$ 0.1928	160	\$ 30.85	\$ -	0.00%
GA Rate Riders					69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 881.37</b>			<b>\$ 895.71</b>	<b>\$ 14.35</b>	<b>1.63%</b>
RTSR - Network	\$ 2.5817	160	\$ 413.07	\$ 2.6883	160	\$ 430.13	\$ 17.06	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	160	\$ 333.55	\$ 2.1697	160	\$ 347.15	\$ 13.60	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,627.99</b>			<b>\$ 1,672.99</b>	<b>\$ 45.00</b>	<b>2.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,864	\$ 94.72	\$ 0.0013	72,864	\$ 94.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	69,000	\$ 483.00	\$ 0.0070	69,000	\$ 483.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	72,864	\$ 80.15	\$ 0.0011	72,864	\$ 80.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	47,362	\$ 4,120.46	\$ 0.0870	47,362	\$ 4,120.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	12,387	\$ 1,635.07	\$ 0.1320	12,387	\$ 1,635.07	\$ -	0.00%
TOU - On Peak	\$ 0.1800	13,116	\$ 2,360.79	\$ 0.1800	13,116	\$ 2,360.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 10,664.75</b>			<b>\$ 10,709.75</b>	<b>\$ 45.00</b>	<b>0.42%</b>
HST	13%		\$ 1,386.42	13%		\$ 1,392.27	\$ 5.85	0.42%
<b>Total Bill on TOU</b>			<b>\$ 12,051.16</b>			<b>\$ 12,102.02</b>	<b>\$ 50.85</b>	<b>0.42%</b>

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**Appendix C**

**2017 Proposed Tariff of Rates and Charges to be effective May 1, 2017**

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**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0076

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	20.32
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

## APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

## MONTHLY RATES AND CHARGES

### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;

- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.09
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0101
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	85.97
Distribution Volumetric Rate	\$/kW	3.8198
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	0.4972
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0332
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018 - Applicable only for Wholesale Market Participants	\$/kW	0.1596
Retail Transmission Rate – Network Service Rate	\$/kW	2.6883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1697

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	183.71
Distribution Volumetric Rate	\$/kW	3.4361
Low Voltage Service Rate	\$/kW	1.0483
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Class B Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.4930
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	0.0455
Retail Transmission Rate – Network Service Rate	\$/kW	2.6883
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1697

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.89
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.38
Distribution Volumetric Rate	\$/kW	35.5489
Low Voltage Service Rate	\$/kW	0.7547
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.9766
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(0.5359)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9179
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5619

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.28
Distribution Volumetric Rate	\$/kW	1.5369
Low Voltage Service Rate	\$/kW	0.7393
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until April 30, 2018 - Applicable only for Non-RPP Customers	\$/kW	0.4770
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30, 2018	\$/kW	(2.3665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9090
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5300

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

## Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00

## Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter charge	\$	20.00

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.056
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0455

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**Appendix D**

**2017 Proposed Bill Impacts**

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# Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	328,500	500	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	150		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.056	1.056	650	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	192,800	520	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.056	1.056	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	356		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	1,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	2,500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	500		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	5,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.056	1.056	15,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	20,000	60	DEMAND	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	500,000	750	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.056	1.056	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	RPP	1.056	1.056	69,000	160	DEMAND	
Add additional scenarios if required								

**Table 2**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total								Total	
		A		B		C		A + B + C			
		\$	%	\$	%	\$	%	\$	%		
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.88	3.6%	\$ 0.88	2.8%	\$ 1.28	3.1%	\$ 1.44	1.0%		
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.98	2.1%	\$ 0.98	1.5%	\$ 1.82	2.1%	\$ 2.06	0.5%		
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 41.07	2.1%	\$ 41.07	1.5%	\$ 136.87	2.7%	\$ 154.66	0.3%		
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 180.53	2.1%	\$ 180.53	1.4%	\$ 659.53	2.7%	\$ 745.27	0.3%		
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.02	1.9%	\$ 0.02	0.7%	\$ 0.08	2.1%	\$ 0.09	0.3%		
6 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.73	2.1%	\$ 0.73	1.9%	\$ 0.87	2.0%	\$ 0.98	0.7%		
7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.43	2.1%	\$ 16.43	8.9%	\$ 86.94	4.6%	\$ 98.25	0.3%		
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.88	3.6%	\$ 0.88	2.7%	\$ 1.28	3.0%	\$ 1.44	1.0%		
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.14	10.4%	\$ 2.14	8.7%	\$ 2.33	8.0%	\$ 2.63	3.3%		
10 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.08	0.3%	\$ 0.08	0.2%	\$ 0.61	1.2%	\$ 0.69	0.4%		
11 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (4.72)	-11.2%	\$ (4.72)	-7.4%	\$ (3.40)	-3.6%	\$ (3.84)	-0.9%		
12 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.68	2.1%	\$ 0.68	1.8%	\$ 0.89	2.1%	\$ 1.01	0.8%		
13 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.58	2.1%	\$ 1.58	1.3%	\$ 3.69	2.1%	\$ 4.17	0.5%		
14 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.58	2.0%	\$ 3.58	1.7%	\$ 9.92	2.6%	\$ 11.21	0.4%		
15 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.49	2.1%	\$ 6.49	1.6%	\$ 17.98	2.6%	\$ 20.32	0.5%		
16 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 60.72	2.1%	\$ 60.72	1.4%	\$ 204.42	2.7%	\$ 230.99	0.3%		
17 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 145.18	2.1%	\$ 145.18	1.4%	\$ 528.38	2.7%	\$ 597.07	0.3%		
18 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%		
19 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%		
20											

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	750	\$ 7.50	\$ 0.0068	750	\$ 5.10	\$ (2.40)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 24.54			\$ 25.42	\$ 0.88	3.59%
Line Losses on Cost of Power	\$ 0.1114	42	\$ 4.68	\$ 0.1114	42	\$ 4.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	750	\$ (0.45)	-\$ 0.0006	750	\$ (0.45)	\$ -	0.00%
GA Rate Riders			\$ -		750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.88			\$ 32.76	\$ 0.88	2.76%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0070	792	\$ 5.54	\$ 0.24	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	792	\$ 4.12	\$ 0.0054	792	\$ 4.28	\$ 0.16	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.30			\$ 42.58	\$ 1.28	3.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	792	\$ 1.03	\$ 0.0013	792	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	792	\$ 0.87	\$ 0.0011	792	\$ 0.87	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 129.85			\$ 131.12	\$ 1.28	0.98%
HST	13%		\$ 16.88	13%		\$ 17.05	\$ 0.17	0.98%
<b>Total Bill on TOU</b>			\$ 146.73			\$ 148.17	\$ 1.44	0.98%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	2000	\$ 19.80	\$ 0.0101	2000	\$ 20.20	\$ 0.40	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 47.31			\$ 48.29	\$ 0.98	2.07%
Line Losses on Cost of Power	\$ 0.1114	112	\$ 12.48	\$ 0.1114	112	\$ 12.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders			\$ -		2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 65.18			\$ 66.16	\$ 0.98	1.50%
RTSR - Network	\$ 0.0059	2,112	\$ 12.46	\$ 0.0061	2,112	\$ 12.88	\$ 0.42	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,112	\$ 10.35	\$ 0.0051	2,112	\$ 10.77	\$ 0.42	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 87.99			\$ 89.81	\$ 1.82	2.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,112	\$ 7.60	\$ 0.0036	2,112	\$ 7.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,112	\$ 2.75	\$ 0.0013	2,112	\$ 2.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,112	\$ 2.32	\$ 0.0011	2,112	\$ 2.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 337.69			\$ 339.51	\$ 1.82	0.54%
HST	13%		\$ 43.90	13%		\$ 44.14	\$ 0.24	0.54%
<b>Total Bill on TOU</b>			\$ 381.59			\$ 383.65	\$ 2.06	0.54%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	500	\$ 1,870.60	\$ 3.8198	500	\$ 1,909.90	\$ 39.30	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 1,954.80			\$ 1,995.87	\$ 41.07	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6900	500	\$ 345.00	\$ 0.6900	500	\$ 345.00	\$ -	0.00%
GA Rate Riders				\$ -	328,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	500	\$ 524.15	\$ 1.0483	500	\$ 524.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2,823.95			\$ 2,865.02	\$ 41.07	1.45%
RTSR - Network	\$ 2.5817	500	\$ 1,290.85	\$ 2.6883	500	\$ 1,344.15	\$ 53.30	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	500	\$ 1,042.35	\$ 2.1697	500	\$ 1,084.85	\$ 42.50	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,157.15			\$ 5,294.02	\$ 136.87	2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346,896	\$ 1,248.83	\$ 0.0036	346,896	\$ 1,248.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	346,896	\$ 450.96	\$ 0.0013	346,896	\$ 450.96	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	328,500	\$ 2,299.50	\$ 0.0070	328,500	\$ 2,299.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	346,896	\$ 381.59	\$ 0.0011	346,896	\$ 381.59	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	346,896	\$ 39,199.25	\$ 0.1130	346,896	\$ 39,199.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 48,737.27			\$ 48,874.14	\$ 136.87	0.28%
HST	13%		\$ 6,335.85	13%		\$ 6,353.64	\$ 17.79	0.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 55,073.12			\$ 55,227.78	\$ 154.66	0.28%

Customer Class:	<b>GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.93	1	\$ 179.93	\$ 183.71	1	\$ 183.71	\$ 3.78	2.10%
Distribution Volumetric Rate	\$ 3.3654	2500	\$ 8,413.50	\$ 3.4361	2500	\$ 8,590.25	\$ 176.75	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 8,593.43			\$ 8,773.96	\$ 180.53	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5385	2,500	\$ 1,346.25	\$ 0.5385	2,500	\$ 1,346.25	\$ -	0.00%
GA Rate Riders				\$ -	1,600,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	2,500	\$ 2,620.75	\$ 1.0483	2,500	\$ 2,620.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12,560.43			\$ 12,740.96	\$ 180.53	1.44%
RTSR - Network	\$ 2.5817	2,500	\$ 6,454.25	\$ 2.6883	2,500	\$ 6,720.75	\$ 266.50	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	2,500	\$ 5,211.75	\$ 2.1697	2,500	\$ 5,424.25	\$ 212.50	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 24,226.43			\$ 24,885.96	\$ 659.53	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,689,600	\$ 6,082.56	\$ 0.0036	1,689,600	\$ 6,082.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,689,600	\$ 2,196.48	\$ 0.0013	1,689,600	\$ 2,196.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,600,000	\$ 11,200.00	\$ 0.0070	1,600,000	\$ 11,200.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,689,600	\$ 1,858.56	\$ 0.0011	1,689,600	\$ 1,858.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,689,600	\$ 190,924.80	\$ 0.1130	1,689,600	\$ 190,924.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 236,488.83			\$ 237,148.36	\$ 659.53	0.28%
HST	13%		\$ 30,743.55	13%		\$ 30,829.29	\$ 85.74	0.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 267,232.38			\$ 267,977.65	\$ 745.27	0.28%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.73		\$ -	\$ 7.89	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0052	150	\$ 0.78	\$ 0.0053	150	\$ 0.80	\$ 0.02	1.92%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 0.78			\$ 0.80	\$ 0.02	1.92%
Line Losses on Cost of Power	\$ 0.1114	8	\$ 0.94	\$ 0.1114	8	\$ 0.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	150	\$ (0.03)	-\$ 0.0002	150	\$ (0.03)	\$ -	0.00%
GA Rate Riders					150			
Low Voltage Service Charge	\$ 0.0024	150	\$ 0.36	\$ 0.0024	150	\$ 0.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.05			\$ 2.06	\$ 0.02	0.73%
RTSR - Network	\$ 0.0059	158	\$ 0.93	\$ 0.0061	158	\$ 0.97	\$ 0.03	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	158	\$ 0.78	\$ 0.0051	158	\$ 0.81	\$ 0.03	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.76			\$ 3.83	\$ 0.08	2.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	158	\$ 0.57	\$ 0.0036	158	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	158	\$ 0.21	\$ 0.0013	158	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	158	\$ 0.17	\$ 0.0011	158	\$ 0.17	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	98	\$ 8.48	\$ 0.0870	98	\$ 8.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	26	\$ 3.37	\$ 0.1320	26	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1800	27	\$ 4.86	\$ 0.1800	27	\$ 4.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 22.72			\$ 22.79	\$ 0.08	0.34%
HST		13%	\$ 2.95		13%	\$ 2.96	\$ 0.01	0.34%
<b>Total Bill on TOU</b>			\$ 25.67			\$ 25.76	\$ 0.09	0.34%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19		\$ -	\$ 9.38	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 34.8177	1	\$ 34.82	\$ 35.5489	1	\$ 35.55	\$ 0.73	2.10%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 34.82			\$ 35.55	\$ 0.73	2.10%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.05	\$ 0.1114	36	\$ 4.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.5359	1	\$(0.54)	-\$ 0.5359	1	\$(0.54)	\$ -	0.00%
GA Rate Riders					650	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7547	1	\$ 0.75	\$ 0.7547	1	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 39.09			\$ 39.82	\$ 0.73	1.87%
RTSR - Network	\$ 1.8418	1	\$ 1.84	\$ 1.9179	1	\$ 1.92	\$ 0.08	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5007	1	\$ 1.50	\$ 1.5619	1	\$ 1.56	\$ 0.06	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.43			\$ 43.30	\$ 0.87	2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	686	\$ 2.47	\$ 0.0036	686	\$ 2.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	686	\$ 0.89	\$ 0.0013	686	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	650	\$ 4.55	\$ 0.0070	650	\$ 4.55	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	686	\$ 0.76	\$ 0.0011	686	\$ 0.76	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	423	\$ 36.76	\$ 0.0870	423	\$ 36.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	111	\$ 14.59	\$ 0.1320	111	\$ 14.59	\$ -	0.00%
TOU - On Peak	\$ 0.1800	117	\$ 21.06	\$ 0.1800	117	\$ 21.06	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 123.76			\$ 124.62	\$ 0.87	0.70%
HST	13%		\$ 16.09	13%		\$ 16.20	\$ 0.11	0.70%
<b>Total Bill on TOU</b>			\$ 139.84			\$ 140.83	\$ 0.98	0.70%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	192,800	kWh
Demand	520	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.23		\$ -	\$ 2.28	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.5053	520	\$ 782.76	\$ 1.5369	520	\$ 799.19	\$ 16.43	2.10%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 782.76			\$ 799.19	\$ 16.43	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.8895	520	\$ (982.54)	-\$ 1.8895	520	\$ (982.54)	\$ -	0.00%
GA Rate Riders				\$ -	192,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7393	520	\$ 384.44	\$ 0.7393	520	\$ 384.44	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 184.65			\$ 201.08	\$ 16.43	8.90%
RTSR - Network	\$ 1.8333	520	\$ 953.32	\$ 1.9090	520	\$ 992.68	\$ 39.36	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4701	520	\$ 764.45	\$ 1.5300	520	\$ 795.60	\$ 31.15	4.07%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,902.42			\$ 1,989.36	\$ 86.94	4.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	203,597	\$ 732.95	\$ 0.0036	203,597	\$ 732.95	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	203,597	\$ 264.68	\$ 0.0013	203,597	\$ 264.68	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	192,800	\$ 1,349.60	\$ 0.0070	192,800	\$ 1,349.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	203,597	\$ 223.96	\$ 0.0011	203,597	\$ 223.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	203,597	\$ 23,006.44	\$ 0.1130	203,597	\$ 23,006.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 27,480.04			\$ 27,566.98	\$ 86.94	0.32%
HST	13%		\$ 3,572.41	13%		\$ 3,583.71	\$ 11.30	0.32%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 31,052.44			\$ 31,150.69	\$ 98.25	0.32%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	750	\$ 7.50	\$ 0.0068	750	\$ 5.10	\$ (2.40)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.54			\$ 25.42	\$ 0.88	3.59%
Line Losses on Cost of Power	\$ 0.1130	42	\$ 4.75	\$ 0.1130	42	\$ 4.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0026	750	\$ 1.95	\$ 0.0026	750	\$ 1.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 32.92			\$ 33.80	\$ 0.88	2.67%
RTSR - Network	\$ 0.0067	792	\$ 5.31	\$ 0.0070	792	\$ 5.54	\$ 0.24	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	792	\$ 4.12	\$ 0.0054	792	\$ 4.28	\$ 0.16	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.35			\$ 43.62	\$ 1.28	3.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	792	\$ 1.03	\$ 0.0013	792	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	792	\$ 0.87	\$ 0.0011	792	\$ 0.87	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 131.85			\$ 133.12	\$ 1.28	0.97%
HST	13%		\$ 17.14	13%		\$ 17.31	\$ 0.17	0.97%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 148.99			\$ 150.43	\$ 1.44	0.97%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	356	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	356	\$ 3.56	\$ 0.0068	356	\$ 2.42	\$ (1.14)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	356	\$ -	\$ -	356	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 20.60			\$ 22.74	\$ 2.14	10.39%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.22	\$ 0.1114	20	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	356	\$ (0.21)	-\$ 0.0006	356	\$ (0.21)	\$ -	0.00%
GA Rate Riders			\$ -		356	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	356	\$ 0.93	\$ 0.0026	356	\$ 0.93	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24.69			\$ 26.83	\$ 2.14	8.67%
RTSR - Network	\$ 0.0067	376	\$ 2.52	\$ 0.0070	376	\$ 2.63	\$ 0.11	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	376	\$ 1.95	\$ 0.0054	376	\$ 2.03	\$ 0.08	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 29.17			\$ 31.50	\$ 2.33	7.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	376	\$ 0.49	\$ 0.0013	376	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	376	\$ 0.41	\$ 0.0011	376	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	231	\$ 20.13	\$ 0.0870	231	\$ 20.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	61	\$ 7.99	\$ 0.1320	61	\$ 7.99	\$ -	0.00%
TOU - On Peak	\$ 0.1800	64	\$ 11.53	\$ 0.1800	64	\$ 11.53	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 71.33			\$ 73.66	\$ 2.33	3.26%
HST	13%		\$ 9.27	13%		\$ 9.58	\$ 0.30	3.26%
<b>Total Bill on TOU</b>			\$ 80.60			\$ 83.23	\$ 2.63	3.26%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	1000	\$ 10.00	\$ 0.0068	1000	\$ 6.80	\$ (3.20)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 27.04			\$ 27.12	\$ 0.08	0.30%
Line Losses on Cost of Power	\$ 0.1114	56	\$ 6.24	\$ 0.1114	56	\$ 6.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	1,000	\$ (0.60)	-\$ 0.0006	1,000	\$ (0.60)	\$ -	0.00%
GA Rate Riders			\$ -		1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	1,000	\$ 2.60	\$ 0.0026	1,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.44			\$ 36.52	\$ 0.08	0.22%
RTSR - Network	\$ 0.0067	1,056	\$ 7.08	\$ 0.0070	1,056	\$ 7.39	\$ 0.32	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	1,056	\$ 5.49	\$ 0.0054	1,056	\$ 5.70	\$ 0.21	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.00			\$ 49.61	\$ 0.61	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056	\$ 3.80	\$ 0.0036	1,056	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,056	\$ 1.37	\$ 0.0013	1,056	\$ 1.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,056	\$ 1.16	\$ 0.0011	1,056	\$ 1.16	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 166.98			\$ 167.59	\$ 0.61	0.36%
HST	13%		\$ 21.71	13%		\$ 21.79	\$ 0.08	0.36%
<b>Total Bill on TOU</b>			\$ 188.69			\$ 189.37	\$ 0.69	0.36%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.04	1	\$ 17.04	\$ 20.32	1	\$ 20.32	\$ 3.28	19.25%
Distribution Volumetric Rate	\$ 0.0100	2500	\$ 25.00	\$ 0.0068	2500	\$ 17.00	\$ (8.00)	-32.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.04			\$ 37.32	\$ (4.72)	-11.23%
Line Losses on Cost of Power	\$ 0.1114	140	\$ 15.59	\$ 0.1114	140	\$ 15.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0006	2,500	\$ (1.50)	-\$ 0.0006	2,500	\$ (1.50)	\$ -	0.00%
GA Rate Riders			\$ -		2,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0026	2,500	\$ 6.50	\$ 0.0026	2,500	\$ 6.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 1.1600	1	\$ 1.16	\$ 1.1600	1	\$ 1.16	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 63.79			\$ 59.07	\$ (4.72)	-7.40%
RTSR - Network	\$ 0.0067	2,640	\$ 17.69	\$ 0.0070	2,640	\$ 18.48	\$ 0.79	4.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,640	\$ 13.73	\$ 0.0054	2,640	\$ 14.26	\$ 0.53	3.85%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.21			\$ 91.81	\$ (3.40)	-3.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,640	\$ 9.50	\$ 0.0036	2,640	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,640	\$ 3.43	\$ 0.0013	2,640	\$ 3.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,640	\$ 2.90	\$ 0.0011	2,640	\$ 2.90	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,625	\$ 141.38	\$ 0.0870	1,625	\$ 141.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	425	\$ 56.10	\$ 0.1320	425	\$ 56.10	\$ -	0.00%
TOU - On Peak	\$ 0.1800	450	\$ 81.00	\$ 0.1800	450	\$ 81.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 389.78			\$ 386.38	\$ (3.40)	-0.87%
HST	13%		\$ 50.67	13%		\$ 50.23	\$ (0.44)	-0.87%
<b>Total Bill on TOU</b>			\$ 440.45			\$ 436.60	\$ (3.84)	-0.87%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	500	\$ 4.95	\$ 0.0101	500	\$ 5.05	\$ 0.10	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.46</b>			<b>\$ 33.14</b>	<b>\$ 0.68</b>	<b>2.09%</b>
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.12	\$ 0.1114	28	\$ 3.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	500	\$ (0.05)	-\$ 0.0001	500	\$ (0.05)	\$ -	0.00%
GA Rate Riders			\$ -		500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.52</b>			<b>\$ 38.20</b>	<b>\$ 0.68</b>	<b>1.81%</b>
RTSR - Network	\$ 0.0059	528	\$ 3.12	\$ 0.0061	528	\$ 3.22	\$ 0.11	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	528	\$ 2.59	\$ 0.0051	528	\$ 2.69	\$ 0.11	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 43.22</b>			<b>\$ 44.11</b>	<b>\$ 0.89</b>	<b>2.06%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	528	\$ 0.69	\$ 0.0013	528	\$ 0.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	528	\$ 0.58	\$ 0.0011	528	\$ 0.58	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	325	\$ 28.28	\$ 0.0870	325	\$ 28.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	85	\$ 11.22	\$ 0.1320	85	\$ 11.22	\$ -	0.00%
TOU - On Peak	\$ 0.1800	90	\$ 16.20	\$ 0.1800	90	\$ 16.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 105.83</b>			<b>\$ 106.73</b>	<b>\$ 0.89</b>	<b>0.84%</b>
HST		13%	\$ 13.76		13%	\$ 13.87	\$ 0.12	0.84%
<b>Total Bill on TOU</b>			<b>\$ 119.59</b>			<b>\$ 120.60</b>	<b>\$ 1.01</b>	<b>0.84%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	5000	\$ 49.50	\$ 0.0101	5000	\$ 50.50	\$ 1.00	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 77.01			\$ 78.59	\$ 1.58	2.05%
Line Losses on Cost of Power	\$ 0.1114	280	\$ 31.19	\$ 0.1114	280	\$ 31.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	5,000	\$ (0.50)	-\$ 0.0001	5,000	\$ (0.50)	\$ -	0.00%
GA Rate Riders			\$ -		5,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	5,000	\$ 12.00	\$ 0.0024	5,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 120.49			\$ 122.07	\$ 1.58	1.31%
RTSR - Network	\$ 0.0059	5,280	\$ 31.15	\$ 0.0061	5,280	\$ 32.21	\$ 1.06	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	5,280	\$ 25.87	\$ 0.0051	5,280	\$ 26.93	\$ 1.06	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 177.51			\$ 181.21	\$ 3.69	2.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,280	\$ 19.01	\$ 0.0036	5,280	\$ 19.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,280	\$ 6.86	\$ 0.0013	5,280	\$ 6.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	5,280	\$ 5.81	\$ 0.0011	5,280	\$ 5.81	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	3,250	\$ 282.75	\$ 0.0870	3,250	\$ 282.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	850	\$ 112.20	\$ 0.1320	850	\$ 112.20	\$ -	0.00%
TOU - On Peak	\$ 0.1800	900	\$ 162.00	\$ 0.1800	900	\$ 162.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 801.39			\$ 805.09	\$ 3.69	0.46%
HST	13%		\$ 104.18	13%		\$ 104.66	\$ 0.48	0.46%
<b>Total Bill on TOU</b>			\$ 905.57			\$ 909.75	\$ 4.17	0.46%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.51	1	\$ 27.51	\$ 28.09	1	\$ 28.09	\$ 0.58	2.11%
Distribution Volumetric Rate	\$ 0.0099	15000	\$ 148.50	\$ 0.0101	15000	\$ 151.50	\$ 3.00	2.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 176.01			\$ 179.59	\$ 3.58	2.03%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	15,000	\$ (1.50)	-\$ 0.0001	15,000	\$ (1.50)	\$ -	0.00%
GA Rate Riders					15,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	15,000	\$ 36.00	\$ 0.0024	15,000	\$ 36.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 211.30			\$ 214.88	\$ 3.58	1.69%
RTSR - Network	\$ 0.0059	15,840	\$ 93.46	\$ 0.0061	15,840	\$ 96.62	\$ 3.17	3.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	15,840	\$ 77.62	\$ 0.0051	15,840	\$ 80.78	\$ 3.17	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 382.37			\$ 392.29	\$ 9.92	2.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	15,840	\$ 57.02	\$ 0.0036	15,840	\$ 57.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	15,840	\$ 20.59	\$ 0.0013	15,840	\$ 20.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$ 105.00	\$ 0.0070	15,000	\$ 105.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	15,840	\$ 17.42	\$ 0.0011	15,840	\$ 17.42	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	10,296	\$ 895.75	\$ 0.0870	10,296	\$ 895.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	2,693	\$ 355.45	\$ 0.1320	2,693	\$ 355.45	\$ -	0.00%
TOU - On Peak	\$ 0.1800	2,851	\$ 513.22	\$ 0.1800	2,851	\$ 513.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 2,347.08			\$ 2,357.00	\$ 9.92	0.42%
HST	13%		\$ 305.12	13%		\$ 306.41	\$ 1.29	0.42%
<b>Total Bill on TOU</b>			\$ 2,652.20			\$ 2,663.41	\$ 11.21	0.42%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	60	\$ 224.47	\$ 3.8198	60	\$ 229.19	\$ 4.72	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 308.67			\$ 315.16	\$ 6.49	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6900	60	\$ 41.40	\$ 0.6900	60	\$ 41.40	\$ -	0.00%
GA Rate Riders				\$ -	20,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	60	\$ 62.90	\$ 1.0483	60	\$ 62.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 412.97			\$ 419.46	\$ 6.49	1.57%
RTSR - Network	\$ 2.5817	60	\$ 154.90	\$ 2.6883	60	\$ 161.30	\$ 6.40	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	60	\$ 125.08	\$ 2.1697	60	\$ 130.18	\$ 5.10	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 692.95			\$ 710.94	\$ 17.98	2.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	21,120	\$ 76.03	\$ 0.0036	21,120	\$ 76.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	21,120	\$ 27.46	\$ 0.0013	21,120	\$ 27.46	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	21,120	\$ 23.23	\$ 0.0011	21,120	\$ 23.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	21,120	\$ 2,386.56	\$ 0.1130	21,120	\$ 2,386.56	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,346.23			\$ 3,364.22	\$ 17.98	0.54%
HST	13%		\$ 435.01	13%		\$ 437.35	\$ 2.34	0.54%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,781.24			\$ 3,801.56	\$ 20.32	0.54%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	750	\$ 2,805.90	\$ 3.8198	750	\$ 2,864.85	\$ 58.95	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 2,890.10			\$ 2,950.82	\$ 60.72	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6900	750	\$ 517.50	\$ 0.6900	750	\$ 517.50	\$ -	0.00%
GA Rate Riders					500,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	750	\$ 786.23	\$ 1.0483	750	\$ 786.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4,193.83			\$ 4,254.55	\$ 60.72	1.45%
RTSR - Network	\$ 2.5817	750	\$ 1,936.28	\$ 2.6883	750	\$ 2,016.23	\$ 79.95	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	750	\$ 1,563.53	\$ 2.1697	750	\$ 1,627.28	\$ 63.75	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7,693.63			\$ 7,898.05	\$ 204.42	2.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	528,000	\$ 1,900.80	\$ 0.0036	528,000	\$ 1,900.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	528,000	\$ 686.40	\$ 0.0013	528,000	\$ 686.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	500,000	\$ 3,500.00	\$ 0.0070	500,000	\$ 3,500.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	528,000	\$ 580.80	\$ 0.0011	528,000	\$ 580.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	528,000	\$ 59,664.00	\$ 0.1130	528,000	\$ 59,664.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 74,025.63			\$ 74,230.05	\$ 204.42	0.28%
HST	13%		\$ 9,623.33	13%		\$ 9,649.91	\$ 26.57	0.28%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 83,648.96			\$ 83,879.95	\$ 230.99	0.28%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.93	1	\$ 179.93	\$ 183.71	1	\$ 183.71	\$ 3.78	2.10%
Distribution Volumetric Rate	\$ 3.3654	2000	\$ 6,730.80	\$ 3.4361	2000	\$ 6,872.20	\$ 141.40	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 6,910.73			\$ 7,055.91	\$ 145.18	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5385	2,000	\$ 1,077.00	\$ 0.5385	2,000	\$ 1,077.00	\$ -	0.00%
GA Rate Riders				\$ -	1,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	2,000	\$ 2,096.60	\$ 1.0483	2,000	\$ 2,096.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 10,084.33			\$ 10,229.51	\$ 145.18	1.44%
RTSR - Network	\$ 2.5817	2,000	\$ 5,163.40	\$ 2.6883	2,000	\$ 5,376.60	\$ 213.20	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	2,000	\$ 4,169.40	\$ 2.1697	2,000	\$ 4,339.40	\$ 170.00	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19,417.13			\$ 19,945.51	\$ 528.38	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,056,000	\$ 3,801.60	\$ 0.0036	1,056,000	\$ 3,801.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,056,000	\$ 1,372.80	\$ 0.0013	1,056,000	\$ 1,372.80	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,056,000	\$ 1,161.60	\$ 0.0011	1,056,000	\$ 1,161.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,056,000	\$ 119,328.00	\$ 0.1130	1,056,000	\$ 119,328.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 152,081.13			\$ 152,609.51	\$ 528.38	0.35%
HST	13%		\$ 19,770.55	13%		\$ 19,839.24	\$ 68.69	0.35%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 171,851.68			\$ 172,448.75	\$ 597.07	0.35%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 179.93	1	\$ 179.93	\$ 183.71	1	\$ 183.71	\$ 3.78	2.10%
Distribution Volumetric Rate	\$ 3.3654	4000	\$ 13,461.60	\$ 3.4361	4000	\$ 13,744.40	\$ 282.80	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 13,641.53			\$ 13,928.11	\$ 286.58	2.10%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5385	4,000	\$ 2,154.00	\$ 0.5385	4,000	\$ 2,154.00	\$ -	0.00%
GA Rate Riders				\$ -	3,000,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0483	4,000	\$ 4,193.20	\$ 1.0483	4,000	\$ 4,193.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19,988.73			\$ 20,275.31	\$ 286.58	1.43%
RTSR - Network	\$ 2.5817	4,000	\$ 10,326.80	\$ 2.6883	4,000	\$ 10,753.20	\$ 426.40	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	4,000	\$ 8,338.80	\$ 2.1697	4,000	\$ 8,678.80	\$ 340.00	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38,654.33			\$ 39,707.31	\$ 1,052.98	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,168,000	\$ 11,404.80	\$ 0.0036	3,168,000	\$ 11,404.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,168,000	\$ 4,118.40	\$ 0.0013	3,168,000	\$ 4,118.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,168,000	\$ 3,484.80	\$ 0.0011	3,168,000	\$ 3,484.80	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,168,000	\$ 357,984.00	\$ 0.1130	3,168,000	\$ 357,984.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 436,646.33			\$ 437,699.31	\$ 1,052.98	0.24%
HST	13%		\$ 56,764.02	13%		\$ 56,900.91	\$ 136.89	0.24%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 493,410.35			\$ 494,600.22	\$ 1,189.87	0.24%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0560	
Proposed/Approved Loss Factor	1.0560	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.20	1	\$ 84.20	\$ 85.97	1	\$ 85.97	\$ 1.77	2.10%
Distribution Volumetric Rate	\$ 3.7412	160	\$ 598.59	\$ 3.8198	160	\$ 611.17	\$ 12.58	2.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 682.79</b>			<b>\$ 697.14</b>	<b>\$ 14.35</b>	<b>2.10%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1928	160	\$ 30.85	\$ 0.1928	160	\$ 30.85	\$ -	0.00%
GA Rate Riders					69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.0483	160	\$ 167.73	\$ 1.0483	160	\$ 167.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 881.37</b>			<b>\$ 895.71</b>	<b>\$ 14.35</b>	<b>1.63%</b>
RTSR - Network	\$ 2.5817	160	\$ 413.07	\$ 2.6883	160	\$ 430.13	\$ 17.06	4.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0847	160	\$ 333.55	\$ 2.1697	160	\$ 347.15	\$ 13.60	4.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,627.99</b>			<b>\$ 1,672.99</b>	<b>\$ 45.00</b>	<b>2.76%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,864	\$ 262.31	\$ 0.0036	72,864	\$ 262.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,864	\$ 94.72	\$ 0.0013	72,864	\$ 94.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	69,000	\$ 483.00	\$ 0.0070	69,000	\$ 483.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	72,864	\$ 80.15	\$ 0.0011	72,864	\$ 80.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	47,362	\$ 4,120.46	\$ 0.0870	47,362	\$ 4,120.46	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	12,387	\$ 1,635.07	\$ 0.1320	12,387	\$ 1,635.07	\$ -	0.00%
TOU - On Peak	\$ 0.1800	13,116	\$ 2,360.79	\$ 0.1800	13,116	\$ 2,360.79	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 10,664.75</b>			<b>\$ 10,709.75</b>	<b>\$ 45.00</b>	<b>0.42%</b>
HST	13%		\$ 1,386.42	13%		\$ 1,392.27	\$ 5.85	0.42%
<b>Total Bill on TOU</b>			<b>\$ 12,051.16</b>			<b>\$ 12,102.02</b>	<b>\$ 50.85</b>	<b>0.42%</b>