FFPC
FORT FRANCES POWER CORPORATION

October 17, 2016

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P lE4
Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Fort Frances Power Corporation
Rate Application Board File EB-2016-0071

Fort Frances Power Corporation is submitting our 2017 Price Cap Incentive Regulation rate application today as required to meet the Tranche 3 filing deadline of October 17, 2016.

In accordance with Board Order, two hard copies of the application are enclosed. Electronic copies of the complete response in PDF text-searchable format and the IRM rate generator have also been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Marah Trivers
Finance and Regulatory Officer

Att.

320 Portage Avenue, Fort Frances, Ontario P9A 3P9 Phone: 807-274-9291 Fax: 807-274-9375 email:ffpc@fort-frances.com

Fort Frances Power Corporation

2017

Incentive Regulation Mechanism Rate Application

EB-2016-0071

Submitted October 17, 2016

EB-2016-0071

IN THE MATTER OF the *Ontario Energy Board Act*, *1998*, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2016.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320 Portage Avenue,
Fort Frances, Ontario P9A 3P9
Attention: Joerg Ruppenstein, President and CEO
Phone: 807-274-9291
Fax: 807-274-9375
Email: ffpc@fort-frances.com

Larry Cousineau, Chairman
Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer
Phone: 807-274-9291

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MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board (the "Board") on February 14, 2014 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its Decision and Order ("the Decision") in regards to FFPC's 2014 cost of service rate application.

This application is FFPC's third Electricity Distribution Rate application under the Board's 4th Generation Incentive Rate-setting Methodology, now named 'Price Cap IR'. FFPC is applying for an Order or Orders approving the proposed distribution rates as set out in Appendix B of this Application and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB Act.

FFPC has relied on *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 14, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-001, Revision 4.0, issued June 28, 2012 ("*RTSR Guidelines")* in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2017, FFPC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2017 distribution rates.

The Applicant requests that this 4th Generation Price-Cap IR Application be disposed of by way of a written hearing.

In the preparation of this application, FFPC used the Board's 2017 rate model, which consists of the following Excel-based file:

• 2017 IRM Rate Generator (Version 1.3) – updated August 25, 2016

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

• An Annual Price Cap Index Adjustment in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications,* issued July 14, 2016.

• An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates,* issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013, January 1, 2014 January 1, 2015 and January 1, 2016).

• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications,* issued July 14, 2016 and *The EDDVAR Report* issued July 31, 2009.

FFPC also requests the continuation of rates previously approved by the Board in the rate order EB-2013-0130 issued on September 1, 2014, that have not reached their sunset date as of May 1, 2017, the proposed effective date of this application. These rates include:

- The continuation of the rate rider for the disposition of Account 1576.

2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and re-investment, to provide its customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O"), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at $14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for public utilities" [*Fort Frances v Boise Cascade Canada Ltd*., [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The amount of the benefit currently exceeds $2.2 million annually.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required; please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the *Fort Frances Times* publication. The *Fort Frances Times* has approximately 2,800 paid newspaper subscriptions throughout FFPC's licensed service territory.

An on-line publication is also available online at http://www.fftimes.com/.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 2.10%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor placement of FFPC within the Group Three (currently set at 0.30%). The Price Cap Adjustment is therefore set by default in the model to 1.8%.

FFPC understands that as the Board will be establishing the final inflation factor, productivity factor and stretch factor, that Board staff will update each distributor's Rate Generator model with the final parameters during the application review process.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for FFPC, the following rates will not be affected:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

As a result of FFPC's recent 2014 Cost of Service Rate Application (EB-2013-0130), there are no changes requested to the current revenue-to-cost ratios.

6. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: *A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210) which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. Distributors were expected to propose changes to residential rates consistent with this policy, while also taking into account matters such as mitigating bill impacts for customers. As per this directive, FFPC has followed the approach set out in sheet 16 of the rate generator model, continuing to transition to a fully-fixed monthly service charge. In addition, FFPC has analyzed its Residential class of consumers

to determine the 10th percentile and the effect that continuing the transition to the new rate design will have on them.

FFPC was able to compile a listing of all active 2015 residential customer locations (meter locations) through a billing system export, containing monthly consumption totals and annual consumption totals for each customer location. This listing captured consumption data for the entire 2015 calendar year, representing 100% of FFPC's 2015 Active Residential customer base. FFPC feels that all customers are fairly represented and that a prudent 10th percentile was established with the approach of utilizing data from 100% of its Residential customer base over an entire consumption year.

FFPC notes that the raw data set contained 3,675 active customer locations, with 398 being duplicates due to customers moving to and from various locations. In other words, more than one customer occupied a customer location over the course of the calendar year resulting in the annual consumption being split across various customers. For these 398 duplicates, FFPC summed the monthly consumptions of the various customers that occupied any particular customer location to compute the total annual consumption. At the time of the billing system export, FFPC had a total of 3,277 unique active customer locations (meters), which compares to an approved billing determinant of 3,290 residential customers from FFPC's 2014 Cost of Service application. The customer counts are almost identical.

FFPC calculated the average monthly kWh consumption by dividing the total annual consumption for each unique customer location by the number of months over which the consumption was accrued.

Utilizing this approach FFPC established the 10th percentile to be 321kWh with a corresponding total bill impact of 2.2% at this usage level which is below the 10% bill impact threshold as set

by the OEB. As a result, FFPC requests to continue implementation with year 2 of the rate design change to fixed residential distribution rates.

Table 1: Rate Design Transition – Year 2 Proposal

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge ($/month/year)	New F/V Split	Adjusted Rates1	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	22.58	891,458	69.0%	10.3%	3.38	79.3%	25.96	1,024,901
Current Residential Variable Rate (inclusive of R/C adj.)	0.0106	400,166	31.0%			20.7%	0.0071	268,036
		1,291,624						1,292,937

7. Retail Transmission Service Rates (RTSR)

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates,* issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), FFPC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and 1586.

FFPC used the 2017 RTSR Adjustment Worksheet within the 2017 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates approved in FFPC's 2016 IRM4 rate application EB-2015-0070.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2015-0311, issued on January 14, 2016 and effective January 1, 2016). FFPC further understands that Board staff will update each distributor's 2017 RTSR worksheet within the Rate Generator to incorporate UTR adjustments approved for 2017.

FFPC used the most recent non-loss adjusted billing determinants from the 2015 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2015 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	36,038,802.50	0
General Service < 50 kW	13,308,371.30	0
General Service >= 50 kW	23,591,051.00	56,596
Street Lighting Connections	418,422.00	1,159
Unmetered Scattered Load Connections	62,628.00	0
Total (Auto-Calculated)	73,419,274.80	57,755

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	36,038,802	0	1.0470	37,732,626
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	36,038,802	0	1.0470	37,732,626
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	13,308,371	0	1.0470	13,933,865
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	13,308,371	0	1.0470	13,933,865
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4926	23,591,051	56,596		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6531	23,591,051	56,596		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8799	418,422	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5051	418,422	1,159		

FFPC included the proposed changes to RTSR rates pending the update to FFPC's 2017 RTSR worksheet to incorporate UTR adjustments approved for 2017 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network Charge		Connection Charges	
	Current	Proposed	Current	Proposed
Residential	$ 0.0067	$ 0.0068	$ 0.0018	$ 0.0018
GS<50 kW	$ 0.0061	$ 0.0062	$ 0.0016	$ 0.0016
GS 50 to 4,999 kW	$ 2.4926	$ 2.5361	$ 0.6531	$ 0.6588
Unmetered Scattered Load	$ 0.0061	$ 0.0062	$ 0.0016	$ 0.0016
Street Lighting	$ 1.8799	$ 1.9127	$ 0.5051	$ 0.5095

8. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. As of December 31, 2015 Distributors must file Group 1 balances in their application to determine if the threshold has been exceeded.

FFPC completed Board Staff's 2017 IRM Rate Generator – Tab 3: 'Continuity Schedule', the threshold test resulted in a regulatory refund of -$0.0021 per kWh. As FFPC's DVA balances exceed the disposition threshold, FFPC requests to dispose of its Group 1 DVA balances.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance to FFPC's most recent RRR filings.

Table 5: Billing Determinants for DVA Rate Riders

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,038,802	0	245,928	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,308,371	0	380,754	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	23,591,051	56,596	20,129,944	56,596
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	418,422	1,159	418,422	1,159
	Total	73,419,275	57,755	21,175,049	57,755

FFPC is requesting the disposition of the deferral and variance account balances over a one (1) year period, as shown in Table 6 below.

Table 6: Deferral and Variance Account Proposed Allocated Balances and Rate Riders

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider
RESIDENTIAL SERVICE	kWh	36,038,802	0	36,038,802	0	(104,962)		(0.0029)		0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE	kWh	13,308,371	0	13,308,371	0	(39,785)		(0.0030)		0.0000
GENERAL SERVICE 50 TO 4,999 KW SERVICE	kW	23,591,051	56,596	23,591,051	56,596	(70,998)		(1.2545)		0.0000
UNMETERED SCATTERED LOAD SERVICE	kWh	62,628	0	62,628	0	(184)		(0.0029)		0.0000
STREET LIGHTING SERVICE	kWh	418,422	1,159	418,422	1,159	(1,869)		(0.0045)		0.0000
Total		73,419,275	57,755	73,419,275	57,755	(217,797)				

9. Global Adjustment Settlement Process

FFPC does not have any Class A customers or Wholesale Market Participants within its customer base, as such FFPC's customer base consists solely of Class B customers. In January 2014, FFPC successfully transitioned to "True Monthly Billing", where all customers are billed on their monthly consumption between the first calendar day of the month, and the last calendar day of the month. As such, no proration of billing charges across calendar months is required, as the billing period aligns with calendar months. FFPC has installed smart meters on 100% of its customer base (with the exception of Non-Metered Scattered Load and Street Light Customers) which has enabled the automatic consumption reporting from all metered rate classes.

Class B customers pay the Global Adjustment ("GA") charge based on the amount of electricity they consume in a month. Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining Non-RPP customers who pay the Hourly Ontario Electricity Price, who pay a monthly GA price separately on their bills.

GA Rate Used:

FFPC uses the first GA estimate to bill its customers. This treatment is applicable to all customer classes.

Process for providing consumption estimates to IESO:

As FFPC utilizes "True Monthly Billing", actual monthly consumption values are used to determine IESO settlement amounts, and as such no consumption estimates are used.

For monthly GA reconciliation with IESO, FFPC splits RPP customer consumption and Non-RPP customer consumption utilizing revenue reports generated from its billing system, which are populated with data from smart meters across 100% of FFPC's customer base (with the exception of Non-metered Scattered Loads and Street Lights).

True up process to reconcile estimates of RPP and Non-RPP consumption, once actuals are known:

For both RPP and Non-RPP consumption, FFPC reconciles the variance between the first GA estimate used for billing monthly consumption, and the final GA rate as set by the IESO. FFPC conducts this reconciliation monthly as part of its monthly IESO settlement process.

FFPC records accruals for unbilled revenue on a monthly basis along with appropriate interest/carrying charges. FFPC also conducts quarterly reconciliations on account 1589, Global Adjustment Variance Account. Following this reconciliation balances are reported through RRR Filings.

1905 Historic Power Agreement:

FFPC's settlement process has one unique aspect in regards to the 1905 Historic Power Agreement. The volume of electricity under the agreement is not subjected to Global Adjustment charges. All of FFPC's RPP and Non-RPP customers that are eligible to receive the 1905 Agreement Credit initially pay applicable GA charges on their total volume of electricity consumed. FFPC computes the total value of the 1905 Agreement on a monthly basis, which includes avoided GA charges, and in turn credits all eligible customers (retailer enrolled customers are not eligible to receive the credit) at a fixed monthly rate, as well as on an annual

basis upon receipt of the audited value of the 1905 Agreement in the prior calendar year. FFPC includes the GA exemption as part of the monthly and annual 1905 Agreement rebate reconciliation processes, as opposed to reducing the GA monthly remittances to ensure transparency of the GA exemption associated with the agreement. The unpaid residual value from the preceding calendar year is applied as a lump sum credit to all eligible recipients according to their proportion of electricity consumed.

FFPC's unique settlement aspects are further detailed in Ontario Regulation 429/04. FFPC's GA settlement process and corresponding account balances were audited by Board Staff in 2011. For further details of the audit please refer to the November 25, 2011 audit report entitled "*Audit Review of Deferral and Variance Accounts*". A subsequent audit follow-up was also conducted by Board Staff in 2012. For further details regarding the follow-up audit please refer to the August 31, 2012 audit report entitled "*Follow-up Review of Audit Review - Fort Frances Power Corporation - Deferral and Variance Accounts*".

10. LRAM Variance Account

FFPC disposed of its LRAM variance account as part of its 2014 Cost of Service Application (EB-2013-0130). With the transition from the 2011 - 2014 to the 2015 - 2020 CDM framework, FFPC has only been able to offer its customers a small number of CDM program as program rules and contracts were still under development. Due to this loss in momentum, FFPC's CDM achievements have been minimal; however, they are expected to gain considerable momentum in 2017. As such, FFPC will not be applying for disposition of LRAMVA in this application and the balance has not been included in the Continuity Schedule. FFPC expects to include the 1568 LRAMVA account for disposition in a future IR application upon the accrual of a material balance.

11. Shared Tax Savings

As part of FFPC's 2014 Cost of Service rate rebasing process, the Board approved FFPC's Corporate Tax Rate to be 0%, in order to recognize its unique "not-for-profit" operating model. Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

As the Sharing of Tax Amount (50%) does not apply to FFPC, the "STS - Tax Change" and "Shared Tax - Rate Ride" tabs of the rate generator were not completed, as they do not apply to this application.

12. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

13. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

14. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2013-0130).

15. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of $5.40 as previously approved by the Board (EB-2013-0130).

16. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

17. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

18. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2017 rates

Rate Class	Bill Impact Quantity		Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	$	%
Residential	750		$147.55	$146.14	-$1.41	-0.95%
Residential - 10th percentile	321		$75.19	$77.04	$1.85	2.46%
GS<50 kW	2,000		$386.51	$379.97	-$6.54	-1.69%
GS 50 to 4,999 kW	31,800	100	$5,708.15	$5,552.68	-$155.47	-2.72%
Unmetered Scattered Load	800		$134.47	$131.59	-$2.89	-2.15%
Street Lighting	28,100	96	$4,888.36	$4,998.35	$109.99	2.25%

The proposed rates will result in a slight rate reduction of -0.95% to Residential customers, -1.69% to General Service Less than 50 kW customers, -2.72% to General Service 50 to 4,999 kW customers, -2.15% to Unmetered Scattered Load customers and a slight rate increase of 2.25% to Street Lighting customers and 2.46% for Residential in the 10th Percentile. Rate impacts for FFPC customers are essentially all negative due to the disposal of Wholesale Market, 2013 and 2014 variance accounts, all of which are balances due to customers.

Fort Frances Power Corporation

APPENDIX A

Current Tariff of Rates and Charges

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	22.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	$	(30.00)

Class B

(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	$	(34.00)

Class C

(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	$	(38.00)

Class D

(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	$	(42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(45.00)

Class F

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	$	(50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(75.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	44.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	176.37
Distribution Volumetric Rate	$/kW	2.6608
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.2611
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kW	0.9748
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kW	(1.8481)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	$/kW	2.4926
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6531

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	39.05
Distribution Volumetric Rate	$/kWh	0.0089
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.64
Distribution Volumetric Rate	$/kW	4.2674
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kW	(1.6400)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	$/kW	1.8799
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

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EB-2015-0070

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Legal letter charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	25.00
Returned cheque (plus bank charges)	$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	65.00
Install/remove load control device - after regular hours	$	185.00

Other

Service call - customer owned equipment	$	65.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	22.35

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff of Rates and Charges

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.43
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.
In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	$	(30.00)

Class B

(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	$	(34.00)

Class C

(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	$	(38.00)

Class D

(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	$	(42.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(45.00)

Class F

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	$	(50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(75.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	45.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0103
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0030)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	179.54
Distribution Volumetric Rate	$/kW	2.7087
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(1.2545)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	$/kW	2.5361
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2016-0071

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	39.75
Distribution Volumetric Rate	$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.67
Distribution Volumetric Rate	$/kW	4.3442
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0045)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	$/kW	1.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5095

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Fort Frances Power Corporation

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Legal letter charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	25.00
Returned cheque (plus bank charges)	$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	65.00
Install/remove load control device - after regular hours	$	185.00

Other

Service call - customer owned equipment	$	65.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	22.35

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 22.58	1	$ 22.58	$ 26.43	1	$ 26.43	$ 3.85	17.05%
Distribution Volumetric Rate	$ 0.0106	750	$ 7.95	$ 0.0072	750	$ 5.40	$ (2.55)	-32.08%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0004	750	$ (0.30)	-$ 0.0004	750	$ (0.30)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 30.23			$ 31.53	**$ 1.30**	**4.30%**
Line Losses on Cost of Power	$ 0.1114	35	$ 3.93	$ 0.1114	35	$ 3.93	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0006	750	$ 0.45	-$ 0.0029	750	$ (2.18)	$ (2.63)	-583.33%
GA Rate Riders				$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 35.40**			**$ 34.07**	**$ (1.33)**	**-3.74%**
RTSR - Network	$ 0.0067	785	$ 5.26	$ 0.0068	785	$ 5.34	$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	785	$ 1.41	$ 0.0018	785	$ 1.41	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.07**			**$ 40.82**	**$ (1.25)**	**-2.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	785	$ 2.83	$ 0.0036	785	$ 2.83	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	785	$ 1.02	$ 0.0013	785	$ 1.02	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	785	$ 0.86	$ 0.0011	785	$ 0.86	$ -	0.00%
TOU - Off Peak	$ 0.0870	488	$ 42.41	$ 0.0870	488	$ 42.41	$ -	0.00%
TOU - Mid Peak	$ 0.1320	128	$ 16.83	$ 0.1320	128	$ 16.83	$ -	0.00%
TOU - On Peak	$ 0.1800	135	$ 24.30	$ 0.1800	135	$ 24.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 130.58**			**$ 129.33**	**$ (1.25)**	**-0.95%**
HST	13%		$ 16.97	13%		$ 16.81	$ (0.16)	-0.95%
Total Bill on TOU			**$ 147.55**			**$ 146.14**	**$ (1.41)**	**-0.95%**

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 44.47	1	$ 44.47	$ 45.27	1	$ 45.27	$ 0.80	1.80%
Distribution Volumetric Rate	$ 0.0101	2000	$ 20.20	$ 0.0103	2000	$ 20.60	$ 0.40	1.98%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0004	2000	$ (0.80)	-$ 0.0004	2000	$ (0.80)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 63.87			$ 65.07	**$ 1.20**	**1.88%**
Line Losses on Cost of Power	$ 0.1114	94	$ 10.47	$ 0.1114	94	$ 10.47	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0006	2,000	$ 1.20	-$ 0.0030	2,000	$ (6.00)	$ (7.20)	-600.00%
GA Rate Riders				$ -	2,000	$ -	$ -	
Low Voltage Service Charge	$ -	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 76.33**			**$ 70.33**	**$ (6.00)**	**-7.86%**
RTSR - Network	$ 0.0061	2,094	$ 12.77	$ 0.0062	2,094	$ 12.98	$ 0.21	1.64%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0016	2,094	$ 3.35	$ 0.0016	2,094	$ 3.35	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.45**			**$ 86.66**	**$ (5.79)**	**-6.26%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	2,094	$ 7.54	$ 0.0036	2,094	$ 7.54	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,094	$ 2.72	$ 0.0013	2,094	$ 2.72	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	2,094	$ 2.30	$ 0.0011	2,094	$ 2.30	$ -	0.00%
TOU - Off Peak	$ 0.0870	1,300	$ 113.10	$ 0.0870	1,300	$ 113.10	$ -	0.00%
TOU - Mid Peak	$ 0.1320	340	$ 44.88	$ 0.1320	340	$ 44.88	$ -	0.00%
TOU - On Peak	$ 0.1800	360	$ 64.80	$ 0.1800	360	$ 64.80	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 342.05**			**$ 336.26**	**$ (5.79)**	**-1.69%**
HST	13%		$ 44.47	13%		$ 43.71	$ (0.75)	-1.69%
Total Bill on TOU			**$ 386.51**			**$ 379.97**	**$ (6.54)**	**-1.69%**

Customer Class:	**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**31,800**	**kWh**
Demand	**100**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 176.37**	1	$ 176.37	**$ 179.54**	1	$ 179.54	$ 3.17	1.80%
Distribution Volumetric Rate	**$ 2.6608**	100	$ 266.08	**$ 2.7087**	100	$ 270.87	$ 4.79	1.80%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**-$ 0.1381**	100	$ (13.81)	**-$ 0.1381**	100	$ (13.81)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 428.64			$ 436.60	**$ 7.96**	**1.86%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	**$ 1.2359**	100	$ 123.59	**-$ 1.2545**	100	$ (125.45)	$ (249.04)	-201.50%
GA Rate Riders				**$ 0.0031**	31,800	$ 98.58	$ 98.58	
Low Voltage Service Charge	**$ -**	100	$ -		100	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 552.23**			**$ 409.73**	**$ (142.50)**	**-25.80%**
RTSR - Network	**$ 2.4926**	100	$ 249.26	**$ 2.5361**	100	$ 253.61	$ 4.35	1.75%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.6531**	100	$ 65.31	**$ 0.6588**	100	$ 65.88	$ 0.57	0.87%
Sub-Total C - Delivery (including Sub-Total B)			**$ 866.80**			**$ 729.22**	**$ (137.58)**	**-15.87%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	33,295	$ 119.86	**$ 0.0036**	33,295	$ 119.86	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	33,295	$ 43.28	**$ 0.0013**	33,295	$ 43.28	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	31,800	$ 222.60	**$ 0.0070**	31,800	$ 222.60	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	33,295	$ 36.62	**$ 0.0011**	33,295	$ 36.62	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1130**	33,295	$ 3,762.29	**$ 0.1130**	33,295	$ 3,762.29	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 5,051.46**			**$ 4,913.88**	**$ (137.58)**	**-2.72%**
HST	13%		$ 656.69	13%		$ 638.80	$ (17.89)	-2.72%
Total Bill on Average IESO Wholesale Market Price			**$ 5,708.15**			**$ 5,552.68**	**$ (155.47)**	**-2.72%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**800**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 39.05**		$ -	**$ 39.75**	0	$ -	$ -	
Distribution Volumetric Rate	**$ 0.0089**	800	$ 7.12	**$ 0.0091**	800	$ 7.28	$ 0.16	2.25%
Fixed Rate Riders	**$ -**		$ -	**$ -**	0	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0004**	800	$ (0.32)	**-$ 0.0004**	800	$ (0.32)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 6.80			$ 6.96	**$ 0.16**	**2.35%**
Line Losses on Cost of Power	**$ 0.1130**	38	$ 4.25	**$ 0.1130**	38	$ 4.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**$ 0.0006**	800	$ 0.48	**-$ 0.0029**	800	$ (2.32)	$ (2.80)	-583.33%
GA Rate Riders				**$ -**	800	$ -	$ -	
Low Voltage Service Charge	**$ -**	800	$ -		800	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 11.53**			**$ 8.89**	**$ (2.64)**	**-22.90%**
RTSR - Network	**$ 0.0061**	838	$ 5.11	**$ 0.0062**	838	$ 5.19	$ 0.08	1.64%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0016**	838	$ 1.34	**$ 0.0016**	838	$ 1.34	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 17.98**			**$ 15.42**	**$ (2.56)**	**-14.22%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	838	$ 3.02	**$ 0.0036**	838	$ 3.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	838	$ 1.09	**$ 0.0013**	838	$ 1.09	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	800	$ 5.60	**$ 0.0070**	800	$ 5.60	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	838	$ 0.92	**$ 0.0011**	838	$ 0.92	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1130**	800	$ 90.40	**$ 0.1130**	800	$ 90.40	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 119.00**			**$ 116.45**	**$ (2.56)**	**-2.15%**
HST	13%		$ 15.47	13%		$ 15.14	$ (0.33)	-2.15%
Total Bill on Average IESO Wholesale Market Price			**$ 134.47**			**$ 131.59**	**$ (2.89)**	**-2.15%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**28,100**	**kWh**
Demand	**96**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.64		$ -	$ 1.67	0	$ -	$ -	
Distribution Volumetric Rate	$ 4.2674	96.16	$ 410.35	$ 4.3442	96.16	$ 417.74	$ 7.39	1.80%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	-$ 0.1225	96.16	$ (11.78)	-$ 0.1225	96.16	$ (11.78)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 398.57			$ 405.96	**$ 7.39**	**1.85%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.0032	96	$ 0.31	-$ 0.0045	96	$ (0.43)	$ (0.74)	-240.63%
GA Rate Riders				$ 0.0031	28,100	$ 87.11	$ 87.11	
Low Voltage Service Charge	$ -	96	$ -		96	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 398.88**			**$ 492.64**	**$ 93.75**	**23.50%**
RTSR - Network	$ 1.8799	96	$ 180.77	$ 1.9127	96	$ 183.93	$ 3.15	1.74%
RTSR - Connection and/or Line and Transformation Connection	$ 0.5051	96	$ 48.57	$ 0.5095	96	$ 48.99	$ 0.42	0.87%
Sub-Total C - Delivery (including Sub-Total B)			**$ 628.22**			**$ 725.55**	**$ 97.33**	**15.49%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	29,421	$ 105.91	$ 0.0036	29,421	$ 105.91	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	29,421	$ 38.25	$ 0.0013	29,421	$ 38.25	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	28,100	$ 196.70	$ 0.0070	28,100	$ 196.70	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	29,421	$ 32.36	$ 0.0011	29,421	$ 32.36	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	29,421	$ 3,324.54	$ 0.1130	29,421	$ 3,324.54	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 4,325.99**			**$ 4,423.32**	**$ 97.33**	**2.25%**
HST	13%		$ 562.38	13%		$ 575.03	$ 12.65	2.25%
Total Bill on Average IESO Wholesale Market Price			**$ 4,888.36**			**$ 4,998.35**	**$ 109.98**	**2.25%**

Customer Class:	**Add additional scenarios if required**	
RPP / Non-RPP:	**RPP**	
Consumption	**321**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 22.58**	1	$ 22.58	**$ 26.43**	1	$ 26.43	$ 3.85	17.05%
Distribution Volumetric Rate	**$ 0.0106**	321	$ 3.40	**$ 0.0072**	321	$ 2.31	$ (1.09)	-32.08%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0004**	321	$ (0.13)	**-$ 0.0004**	321	$ (0.13)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 25.85			$ 28.61	**$ 2.76**	**10.67%**
Line Losses on Cost of Power	**$ 0.1114**	15	$ 1.68	**$ 0.1114**	15	$ 1.68	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**$ 0.0006**	321	$ 0.19	**-$ 0.0029**	321	$ (0.93)	$ (1.12)	-583.33%
GA Rate Riders				**$ -**	321	$ -	$ -	
Low Voltage Service Charge	**$ -**	321	$ -		321	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.7900**	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.52**			**$ 30.15**	**$ 1.64**	**5.73%**
RTSR - Network	**$ -**	336	$ -	**$ -**	336	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	**$ -**	336	$ -	**$ -**	336	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 28.52**			**$ 30.15**	**$ 1.64**	**5.73%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	336	$ 1.21	**$ 0.0036**	336	$ 1.21	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	336	$ 0.44	**$ 0.0013**	336	$ 0.44	$ -	0.00%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	**$ 0.0011**	336	$ 0.37	**$ 0.0011**	336	$ 0.37	$ -	0.00%
TOU - Off Peak	**$ 0.0870**	209	$ 18.15	**$ 0.0870**	209	$ 18.15	$ -	0.00%
TOU - Mid Peak	**$ 0.1320**	55	$ 7.20	**$ 0.1320**	55	$ 7.20	$ -	0.00%
TOU - On Peak	**$ 0.1800**	58	$ 10.40	**$ 0.1800**	58	$ 10.40	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 66.54**			**$ 68.18**	**$ 1.64**	**2.46%**
HST	13%		$ 8.65	13%		$ 8.86	$ 0.21	2.46%
Total Bill on TOU			**$ 75.19**			**$ 77.04**	**$ 1.85**	**2.46%**

Fort Frances Power Corporation

APPENDIX D

2016 IRM Rate Generator

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Version 1.3

Utility Name	Fort Frances Power Corporation
Assigned EB Number	EB-2016-0071
Name of Contact and Title	Joerg Ruppenstein, President and CEO
Phone Number	807-274-9291
Email Address	ffpc@fort-frances.com
We are applying for rates effective	Monday, May 01, 2017
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2015**
Please indicate the last Cost of Service Re-Basing Year	**2014**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0070

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	22.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	$	(30.00)

Class B

(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	$	(34.00)

Class C

(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	$	(38.00)

Class D

(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	$	(42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(45.00)

Class F

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	$	(50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	44.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0101
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kWh	(0.0047)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	176.37
Distribution Volumetric Rate	$/kW	2.6608
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kW	0.2611
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kW	0.9748
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kW	0.0361
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kW	(1.8481)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	$/kW	2.4926
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6531

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	39.05
Distribution Volumetric Rate	$/kWh	0.0089
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.64
Distribution Volumetric Rate	$/kW	4.2674
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until August 31, 2016	$/kW	(0.5966)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until August 31, 2016 Applicable only for Non-RPP Customers	$/kW	(1.6400)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	$/kW	1.8799
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Legal letter charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	25.00
Returned cheque (plus bank charges)	$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	65.00
Install/remove load control device - after regular hours	$	185.00

Other

Service call - customer owned equipment	$	65.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions[2] Debit / (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments[1] during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments[3] during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580	(199,426)	(81,186)			(280,612)	33,450	(662)			32,788
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584	(57,388)	70,277			12,889	(15,619)	2,662			(12,957)
RSVA - Retail Transmission Connection Charge	1586	(397,611)	(7,300)			(404,911)	(116,163)	(4,369)			(120,532)
RSVA - Power	1588	351,351	84,719			436,070	24,813	3,237			28,050
RSVA - Global Adjustment	1589	(127,497)	92,382			(35,115)	2,132	(3,722)			(1,590)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595					0					0
RSVA - Global Adjustment	**1589**	(127,497)	92,382	0	0	(35,115)	2,132	(3,722)	0	0	(1,590)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(303,074)	66,510	0	0	(236,564)	(73,519)	868	0	0	(72,651)
Total Group 1 Balance		(430,571)	158,892	0	0	(271,679)	(71,387)	(2,854)	0	0	(74,241)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**										
Total including Account 1568		(430,571)	158,892	0	0	(271,679)	(71,387)	(2,854)	0	0	(74,241)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

4 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2011**	**Transactions[2] Debit/ (Credit) during 2011**	**OEB-Approved Disposition during 2011**	**Principal Adjustments[1] during 2011**	**Closing Principal Balance as of Dec 31, 2011**	**Opening Interest Amounts as of Jan 1, 2011**	**Interest Jan 1 to Dec 31, 2011**	**OEB-Approved Disposition during 2011**	**Interest Adjustments[1] during 2011**	**Closing Interest Amounts as of Dec 31, 2011**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(280,612)	(76,144)			(356,756)	32,788	(4,630)			28,158
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	12,889	17,336			30,225	(12,957)	420			(12,537)
RSVA - Retail Transmission Connection Charge	1586	(404,911)	(3,146)			(408,057)	(120,532)	(6,010)			(126,542)
RSVA - Power	1588	436,070	(9,401)			426,669	28,050	9,130			37,180
RSVA - Global Adjustment	1589	(35,115)	44,497		(350,320)	(340,938)	(1,590)	(853)			(2,443)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[4]											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	(35,115)	44,497	0	(350,320)	(340,938)	(1,590)	(853)	0	0	(2,443)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(236,564)	(71,355)	0	0	(307,919)	(72,651)	(1,090)	0	0	(73,741)
Total Group 1 Balance		(271,679)	(26,858)	0	(350,320)	(648,857)	(74,241)	(1,943)	0	0	(76,184)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**					0					0
Total including Account 1568		(271,679)	(26,858)	0	(350,320)	(648,857)	(74,241)	(1,943)	0	0	(76,184)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2012**	**Transactions[2] Debit/ (Credit) during 2012**	**OEB-Approved Disposition during 2012**	**Principal Adjustments[1] during 2012**	**Closing Principal Balance as of Dec 31, 2012**	**Opening Interest Amounts as of Jan 1, 2012**	**Interest Jan 1 to Dec 31, 2012**	**OEB-Approved Disposition during 2012**	**Interest Adjustments[1] during 2012**	**Closing Interest Amounts as of Dec 31, 2012**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(356,756)	(95,339)	(280,612)		(171,483)	28,158	(3,541)	27,302		(2,685)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	30,225	1,186	12,889		18,522	(12,537)	711	(12,705)		879
RSVA - Retail Transmission Connection Charge	1586	(408,057)	2,391	(404,911)		(755)	(126,542)	(2,605)	(128,449)		(698)
RSVA - Power	1588	426,669	49,300	436,070		39,899	37,180	5,608	36,575		6,213
RSVA - Global Adjustment	1589	(340,938)	(219,720)	(35,115)		(525,543)	(2,443)	(6,542)	(2,276)		(6,709)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0	232,903	418,838		(185,935)	0	(2,160)			(2,160)
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	(340,938)	(219,720)	(35,115)	0	(525,543)	(2,443)	(6,542)	(2,276)	0	(6,709)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(307,919)	190,441	182,274	0	(299,752)	(73,741)	(1,987)	(77,277)	0	1,549
Total Group 1 Balance		(648,857)	(29,279)	147,159	0	(825,295)	(76,184)	(8,529)	(79,553)	0	(5,160)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		(648,857)	(29,279)	147,159	0	(825,295)	(76,184)	(8,529)	(79,553)	0	(5,160)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2013**	**Transactions[2] Debit / (Credit) during 2013**	**OEB-Approved Disposition during 2013**	**Principal Adjustments[1] during 2013**	**Closing Principal Balance as of Dec 31, 2013**	**Opening Interest Amounts as of Jan 1, 2013**	**Interest Jan 1 to Dec 31, 2013**	**OEB-Approved Disposition during 2013**	**Interest Adjustments[1] during 2013**	**Closing Interest Amounts as of Dec 31, 2013**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0	(318)			(318)	0	26			26
RSVA - Wholesale Market Service Charge	1580	(171,483)	(51,448)	(76,144)		(146,787)	(2,685)	(2,189)	(636)		(4,238)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	18,522	5,053	17,336		6,239	879	471	508		842
RSVA - Retail Transmission Connection Charge	1586	(755)	658	(3,146)		3,049	(698)	53	1,846		(2,491)
RSVA - Power	1588	39,899	(19,555)	(9,401)		29,745	6,213	5,292	513		10,992
RSVA - Global Adjustment	1589	(525,543)	235,414	(305,824)		15,695	(6,709)	(3,044)	(6,162)		(3,591)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	(185,935)	173,081			(12,854)	(2,160)	(388)			(2,548)
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595	0	104,526	377,149		(272,623)	0	(6,856)			(6,856)
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)[4]											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	(525,543)	235,414	(305,824)	0	15,695	(6,709)	(3,044)	(6,162)	0	(3,591)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(299,752)	211,997	305,794	0	(393,549)	1,549	(3,591)	2,231	0	(4,273)
Total Group 1 Balance		(825,295)	447,411	(30)	0	(377,854)	(5,160)	(6,635)	(3,931)	0	(7,864)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		(825,295)	447,411	(30)	0	(377,854)	(5,160)	(6,635)	(3,931)	0	(7,864)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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☐ Check to Dispose of Account

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions[2] Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments[1] during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments[1] during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(318)	280			(38)	26				26
RSVA - Wholesale Market Service Charge	1580	(146,787)	14,824	(95,339)		(36,624)	(4,238)	(1,426)	(3,958)		(1,706)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	6,239	20,885	1,186		25,938	842	(90)	401		351
RSVA - Retail Transmission Connection Charge	1586	3,049	9,974	2,391		10,632	(2,491)	28	(2,547)		84
RSVA - Power	1588	29,745	7,063	49,300		(12,492)	10,992	(5,433)	6,777		(1,218)
RSVA - Global Adjustment	1589	15,695	57,692	(219,719)		293,106	(3,591)	(598)	(4,864)		675
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	(12,854)				(12,854)	(2,548)				(2,548)
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595	(272,623)	152,355			(120,268)	(6,856)	(2,980)			(9,836)
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595	0	27,828	212,586		(184,758)	0	(730)	(1,363)		633
Disposition and Recovery/Refund of Regulatory Balances (2015)[4]											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	15,695	57,692	(219,719)	0	293,106	(3,591)	(598)	(4,864)	0	675
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(393,549)	233,209	170,124	0	(330,464)	(4,273)	(10,631)	(690)	0	(14,214)
Total Group 1 Balance		(377,854)	290,901	(49,595)	0	(37,358)	(7,864)	(11,229)	(5,554)	0	(13,539)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0				0	0				0
Total including Account 1568		(377,854)	290,901	(49,595)	0	(37,358)	(7,864)	(11,229)	(5,554)	0	(13,539)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2015**	**Transactions[2] Debit/(Credit) during 2015**	**OEB-Approved Disposition during 2015**	**Principal Adjustments[1] during 2015**	**Closing Principal Balance as of Dec 31, 15**	**Opening Interest Amounts as of Jan 1, 15**	**Interest Jan 1 to Dec 31, 15**	**OEB-Approved Disposition during 2015**	**Interest Adjustments[1] during 2015**	**Closing Interest Amounts as of Dec 31, 15**
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(38)	2,567			2,529	26	(34)			(8)
RSVA - Wholesale Market Service Charge	1580	(36,624)	(142,026)	(51,447)		(127,203)	(1,706)	(608)	(1,072)		(1,242)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0	(9,386)			(9,386)	0	(41)			(41)
RSVA - Retail Transmission Network Charge	1584	25,938	599	5,053		21,484	351	381	988		(256)
RSVA - Retail Transmission Connection Charge	1586	10,632	2,113	657		12,088	84	185	240		29
RSVA - Power	1588	(12,492)	4,980	(19,555)		12,043	(1,218)	863	5,674		(6,029)
RSVA - Global Adjustment	1589	293,106	66,012	235,415		123,703	675	2,131	4,523		(1,717)
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	(12,854)		(12,854)		0	(2,548)		(2,548)		0
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595	(120,268)	51,543			(68,725)	(9,836)	(985)			(10,821)
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595	(184,758)	82,307			(102,451)	633	(1,776)			(1,143)
Disposition and Recovery/Refund of Regulatory Balances (2015)[4]											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0	(88,667)	(157,269)		68,602	0	696	(7,805)		8,501
RSVA - Global Adjustment	**1589**	293,106	66,012	235,415	0	123,703	675	2,131	4,523	0	(1,717)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(330,464)	(95,970)	(235,415)	0	(191,019)	(14,214)	(1,319)	(4,523)	0	(11,010)
Total Group 1 Balance		(37,358)	(29,958)	0	0	(67,316)	(13,539)	812	0	0	(12,727)
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**	0		0		0	0				0
Total including Account 1568		(37,358)	(29,958)	0	0	(67,316)	(13,539)	812	0	0	(12,727)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2016 - instructed by OEB**	**Interest Disposition during 2016 - instructed by OEB**	**Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016**	**Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016**	**Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 [3]**	**Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 [3]**	**Total Interest**	**Total Claim**	**As of Dec 31-15**	**Variance RRR vs. 2015 Balance *(Principal + Interest)***
Group 1 Accounts											
LV Variance Account	1550			0	0			0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(38)	29	2,567	(37)	28	38	29	2,596	2,521	0
RSVA - Wholesale Market Service Charge	1580	14,823	(160)	(142,026)	(1,082)	(1,962)	(2,130)	(5,174)	(147,200)	(128,445)	0
Variance WMS – Sub-account CBR Class A	1580			0	0			0	☐ Check to Dispose of Account (Disabled) 0	0	0
Variance WMS – Sub-account CBR Class B	1580			(9,386)	(41)	(58)	(140)	(239)	☐ Check to Dispose of Account 0	(9,427)	0
RSVA - Retail Transmission Network Charge	1584	20,885	58	599	(314)	7	9	(298)	301	21,228	0
RSVA - Retail Transmission Connection Charge	1586	9,975	49	2,113	(20)	23	31	34	2,147	12,117	0
RSVA - Power	1588	7,063	(4,826)	4,980	(1,203)	54	74	(1,075)	3,905	6,014	0
RSVA - Global Adjustment	1589	57,691	416	66,012	(2,133)	726	946	(461)	65,551	121,986	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595			0	0			0	☐ Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595			0	0			0	☐ Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595			0	0			0	☐ Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595			0	0			0	☐ Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595			(68,725)	(10,821)			(10,821)	☑ Check to Dispose of Account (79,546)	(79,546)	0
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595			(102,451)	(1,143)	(756)	(1,031)	(2,930)	☐ Check to Dispose of Account 0	(103,594)	0
Disposition and Recovery/Refund of Regulatory Balances (2015)[4] *Not to be disposed of unless rate rider has expired and balance has been audited*	1595			68,602	8,501	(1,127)	(1,537)	5,837	☐ Check to Dispose of Account 0	77,103	0
RSVA - Global Adjustment	**1589**	57,691	416	66,012	(2,133)	726	946	(461)	65,551	121,986	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		52,708	(4,850)	(243,727)	(6,160)	(3,791)	(4,686)	(14,637)	(217,797)	(192,602)	9,427
Total Group 1 Balance		110,399	(4,434)	(177,715)	(8,293)	(3,065)	(3,740)	(15,098)	(152,246)	(70,616)	9,427
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**			0	0			0	0	0	0
Total including Account 1568		110,399	(4,434)	(177,715)	(8,293)	(3,065)	(3,740)	(15,098)	(152,246)	(70,616)	9,427

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2013) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,038,802	0	245,928	0			36,038,802	0	48%		3,264
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,308,371	0	380,754	0			13,308,371	0	18%		418
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	23,591,051	56,596	20,129,944	56,596			23,591,051	56,596	32%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0			62,628	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	418,422	1,159	418,422	1,159			418,422	1,159	1%		
	Total	73,419,275	57,755	21,175,049	57,755	0	0	73,419,275	57,755	100%	$0	3,682

Threshold Test

Total Claim (including Account 1568)	($152,246)
Total Claim for Threshold Test (All Group 1 Accounts)	($152,246)
Threshold Test (Total claim per kWh) [2]	($0.0021)

1568 Account Balance from Continuity Schedule	$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2013)	1568
RESIDENTIAL SERVICE CLASSIFICATION	49.1%	1.2%	88.6%	49.1%	0	2,301	(72,255)	148	1,054	1,917	(38,126)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	18.1%	1.8%	11.4%	18.1%	0	295	(26,682)	55	389	708	(14,549)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	32.1%	95.1%	0.0%	32.1%	0	0	(47,298)	97	690	1,255	(25,741)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	(126)	0	2	3	(64)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	2.0%	0.0%	0.6%	0	0	(839)	2	12	22	(1,066)	0
Total	100.0%	100.0%	100.0%	100.0%	0	2,596	(147,200)	301	2,147	3,905	(79,546)	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	245,928		245,928	1.2%	$761	$0.0031	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	380,754		380,754	1.8%	$1,179	$0.0031	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	20,129,944		20,129,944	95.1%	$62,316	$0.0031	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	$0	$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	418,422		418,422	2.0%	$1,295	$0.0031	kWh
	Total	21,175,049	0	21,175,049	100.0%	$65,551		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

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Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	**12**
Proposed Rate Rider Recovery Period (in months)	**12**

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,038,802	0	36,038,802	0	(104,962)		(0.0029)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,308,371	0	13,308,371	0	(39,785)		(0.0030)		0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	23,591,051	56,596	23,591,051	56,596	(70,998)		(1.2545)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	(184)		(0.0029)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	418,422	1,159	418,422	1,159	(1,869)		(0.0045)		0.0000	
											(217,797.00)

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2014**	**2017**
Taxable Capital **(if you are not claiming capital tax, please enter your OEB-Approved Rate Base)**	$ -	$ -
Deduction from taxable capital up to $15,000,000		$ -
Net Taxable Capital	$ -	$ -
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ -	$ -
Corporate Tax Rate	0.00%	15.000%
Tax Impact	$ -	$ -
Grossed-up Tax Amount	$ -	$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ -	$ -
Total Tax Related Amounts	$ -	$ -
Incremental Tax Savings		$ -
Sharing of Tax Amount (50%)		**$ -**

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Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,038,802		0	0.00	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,308,371		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	23,591,051	56,596	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	418,422	1,159	0	0.0000	kWh
Total		73,419,275	57,755	$0		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

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Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	36,038,802	0	1.0470	37,732,626
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	36,038,802	0	1.0470	37,732,626
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	13,308,371	0	1.0470	13,933,865
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	13,308,371	0	1.0470	13,933,865
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4926	23,591,051	56,596		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6531	23,591,051	56,596		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	62,628	0	1.0470	65,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	62,628	0	1.0470	65,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8799	418,422	1,159		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5051	418,422	1,159		

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Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates	Unit	2015	2016	2017
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.78	$ 3.66	$ 3.66
Line Connection Service Rate	kW	$ 0.86	$ 0.87	$ 0.87
Transformation Connection Service Rate	kW	$ 2.00	$ 2.02	$ 2.02

Hydro One Sub-Transmission Rates	Unit	2015 - 2016		2016	2017
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Rate Description		**Rate**		**Rate**	**Rate**
Network Service Rate	kW	$ 3.23	$ 3.4121	$ 3.3396	$ 3.3396
Line Connection Service Rate	kW	$ 0.65	$ 0.7879	$ 0.7791	$ 0.7791
Transformation Connection Service Rate	kW	$ 1.62	$ 1.8018	$ 1.7713	$ 1.7713
Both Line and Transformation Connection Service Rate	kW	$ 2.27	$ 2.5897	$ 2.5504	$ 2.5504

If needed, add extra host here. (I)	Unit	2015	2016	2017
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2015	2016	2017
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2015	Current 2016	Forecast 2017
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,015	$3.78	$ 60,537	16,795	$0.86	$ 14,444		$0.00		$ 14,444
February	14,603	$3.78	$ 55,199	15,363	$0.86	$ 13,212		$0.00		$ 13,212
March	13,013	$3.78	$ 49,189	14,190	$0.86	$ 12,203		$0.00		$ 12,203
April	9,693	$3.78	$ 36,640	10,291	$0.86	$ 8,850		$0.00		$ 8,850
May	8,780	$3.78	$ 33,188	9,497	$0.86	$ 8,167		$0.00		$ 8,167
June	8,433	$3.78	$ 31,877	9,921	$0.86	$ 8,532		$0.00		$ 8,532
July	11,152	$3.78	$ 42,155	12,502	$0.86	$ 10,752		$0.00		$ 10,752
August	10,451	$3.78	$ 39,505	12,295	$0.86	$ 10,574		$0.00		$ 10,574
September	10,066	$3.78	$ 38,049	11,842	$0.86	$ 10,184		$0.00		$ 10,184
October	9,033	$3.78	$ 34,145	9,725	$0.86	$ 8,364		$0.00		$ 8,364
November	11,115	$3.78	$ 42,015	12,306	$0.86	$ 10,583		$0.00		$ 10,583
December	11,489	$3.78	$ 43,428	13,517	$0.86	$ 11,625		$0.00		$ 11,625
Total	133,843	$ 3.78	$ 505,927	148,244	$ 0.86	$ 127,490	-	$ -	$ -	$ 127,490

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,015	$ 3.7800	$ 60,537	16,795	$ 0.8600	$ 14,444	-	$ -	$ -	$ 14,444
February	14,603	$ 3.7800	$ 55,199	15,363	$ 0.8600	$ 13,212	-	$ -	$ -	$ 13,212
March	13,013	$ 3.7800	$ 49,189	14,190	$ 0.8600	$ 12,203	-	$ -	$ -	$ 12,203
April	9,693	$ 3.7800	$ 36,640	10,291	$ 0.8600	$ 8,850	-	$ -	$ -	$ 8,850
May	8,780	$ 3.7800	$ 33,188	9,497	$ 0.8600	$ 8,167	-	$ -	$ -	$ 8,167
June	8,433	$ 3.7800	$ 31,877	9,921	$ 0.8600	$ 8,532	-	$ -	$ -	$ 8,532
July	11,152	$ 3.7800	$ 42,155	12,502	$ 0.8600	$ 10,752	-	$ -	$ -	$ 10,752
August	10,451	$ 3.7800	$ 39,505	12,295	$ 0.8600	$ 10,574	-	$ -	$ -	$ 10,574
September	10,066	$ 3.7800	$ 38,049	11,842	$ 0.8600	$ 10,184	-	$ -	$ -	$ 10,184
October	9,033	$ 3.7800	$ 34,145	9,725	$ 0.8600	$ 8,364	-	$ -	$ -	$ 8,364
November	11,115	$ 3.7800	$ 42,015	12,306	$ 0.8600	$ 10,583	-	$ -	$ -	$ 10,583
December	11,489	$ 3.7800	$ 43,428	13,517	$ 0.8600	$ 11,625	-	$ -	$ -	$ 11,625
Total	133,843	$ 3.78	$ 505,927	148,244	$ 0.86	$ 127,490	-	$ -	$ -	$ 127,490

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 127,490

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	16,015	$ 3.6600	$ 58,615	16,795	$ 0.8700	$ 14,612	-	$ 2.0200	$ -	$ 14,612
February	14,603	$ 3.6600	$ 53,447	15,363	$ 0.8700	$ 13,366	-	$ 2.0200	$ -	$ 13,366
March	13,013	$ 3.6600	$ 47,628	14,190	$ 0.8700	$ 12,345	-	$ 2.0200	$ -	$ 12,345
April	9,693	$ 3.6600	$ 35,476	10,291	$ 0.8700	$ 8,953	-	$ 2.0200	$ -	$ 8,953
May	8,780	$ 3.6600	$ 32,135	9,497	$ 0.8700	$ 8,262	-	$ 2.0200	$ -	$ 8,262
June	8,433	$ 3.6600	$ 30,865	9,921	$ 0.8700	$ 8,631	-	$ 2.0200	$ -	$ 8,631
July	11,152	$ 3.6600	$ 40,816	12,502	$ 0.8700	$ 10,877	-	$ 2.0200	$ -	$ 10,877
August	10,451	$ 3.6600	$ 38,251	12,295	$ 0.8700	$ 10,697	-	$ 2.0200	$ -	$ 10,697
September	10,066	$ 3.6600	$ 36,842	11,842	$ 0.8700	$ 10,303	-	$ 2.0200	$ -	$ 10,303
October	9,033	$ 3.6600	$ 33,061	9,725	$ 0.8700	$ 8,461	-	$ 2.0200	$ -	$ 8,461
November	11,115	$ 3.6600	$ 40,681	12,306	$ 0.8700	$ 10,706	-	$ 2.0200	$ -	$ 10,706
December	11,489	$ 3.6600	$ 42,050	13,517	$ 0.8700	$ 11,760	-	$ 2.0200	$ -	$ 11,760
Total	133,843	$ 3.66	$ 489,865	148,244	$ 0.87	$ 128,972	-	$ -	$ -	$ 128,972

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.4121	$ -	-	$ 0.7879	$ -	-	$ 1.8018	$ -	$ -
February	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
March	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
April	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
May	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
June	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
July	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
August	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
September	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
October	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
November	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
December	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	16,015	$ 3.6600	$ 58,615	16,795	$ 0.8700	$ 14,612	-	$ -	$ -	$ 14,612
February	14,603	$ 3.6600	$ 53,447	15,363	$ 0.8700	$ 13,366	-	$ -	$ -	$ 13,366
March	13,013	$ 3.6600	$ 47,628	14,190	$ 0.8700	$ 12,345	-	$ -	$ -	$ 12,345
April	9,693	$ 3.6600	$ 35,476	10,291	$ 0.8700	$ 8,953	-	$ -	$ -	$ 8,953
May	8,780	$ 3.6600	$ 32,135	9,497	$ 0.8700	$ 8,262	-	$ -	$ -	$ 8,262
June	8,433	$ 3.6600	$ 30,865	9,921	$ 0.8700	$ 8,631	-	$ -	$ -	$ 8,631
July	11,152	$ 3.6600	$ 40,816	12,502	$ 0.8700	$ 10,877	-	$ -	$ -	$ 10,877
August	10,451	$ 3.6600	$ 38,251	12,295	$ 0.8700	$ 10,697	-	$ -	$ -	$ 10,697
September	10,066	$ 3.6600	$ 36,842	11,842	$ 0.8700	$ 10,303	-	$ -	$ -	$ 10,303
October	9,033	$ 3.6600	$ 33,061	9,725	$ 0.8700	$ 8,461	-	$ -	$ -	$ 8,461
November	11,115	$ 3.6600	$ 40,681	12,306	$ 0.8700	$ 10,706	-	$ -	$ -	$ 10,706
December	11,489	$ 3.6600	$ 42,050	13,517	$ 0.8700	$ 11,760	-	$ -	$ -	$ 11,760
Total	133,843	$ 3.66	$ 489,865	148,244	$ 0.87	$ 128,972	-	$ -	$ -	$ 128,972

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	16,015	$ 3.6600	$ 58,615	16,795	$ 0.8700	$ 14,612	-	$ 2.0200	$ -	$ 14,612
February	14,603	$ 3.6600	$ 53,447	15,363	$ 0.8700	$ 13,366	-	$ 2.0200	$ -	$ 13,366
March	13,013	$ 3.6600	$ 47,628	14,190	$ 0.8700	$ 12,345	-	$ 2.0200	$ -	$ 12,345
April	9,693	$ 3.6600	$ 35,476	10,291	$ 0.8700	$ 8,953	-	$ 2.0200	$ -	$ 8,953
May	8,780	$ 3.6600	$ 32,135	9,497	$ 0.8700	$ 8,262	-	$ 2.0200	$ -	$ 8,262
June	8,433	$ 3.6600	$ 30,865	9,921	$ 0.8700	$ 8,631	-	$ 2.0200	$ -	$ 8,631
July	11,152	$ 3.6600	$ 40,816	12,502	$ 0.8700	$ 10,877	-	$ 2.0200	$ -	$ 10,877
August	10,451	$ 3.6600	$ 38,251	12,295	$ 0.8700	$ 10,697	-	$ 2.0200	$ -	$ 10,697
September	10,066	$ 3.6600	$ 36,842	11,842	$ 0.8700	$ 10,303	-	$ 2.0200	$ -	$ 10,303
October	9,033	$ 3.6600	$ 33,061	9,725	$ 0.8700	$ 8,461	-	$ 2.0200	$ -	$ 8,461
November	11,115	$ 3.6600	$ 40,681	12,306	$ 0.8700	$ 10,706	-	$ 2.0200	$ -	$ 10,706
December	11,489	$ 3.6600	$ 42,050	13,517	$ 0.8700	$ 11,760	-	$ 2.0200	$ -	$ 11,760
Total	133,843	$ 3.66	$ 489,865	148,244	$ 0.87	$ 128,972	-	$ -	$ -	$ 128,972

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
February	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
March	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
April	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
May	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
June	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
July	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
August	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
September	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
October	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
November	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
December	-	$ 3.3396	$ -	-	$ 0.7791	$ -	-	$ 1.7713	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	16,015	$ 3.66	$ 58,615	16,795	$ 0.87	$ 14,612	-	$ -	$ -	$ 14,612
February	14,603	$ 3.66	$ 53,447	15,363	$ 0.87	$ 13,366	-	$ -	$ -	$ 13,366
March	13,013	$ 3.66	$ 47,628	14,190	$ 0.87	$ 12,345	-	$ -	$ -	$ 12,345
April	9,693	$ 3.66	$ 35,476	10,291	$ 0.87	$ 8,953	-	$ -	$ -	$ 8,953
May	8,780	$ 3.66	$ 32,135	9,497	$ 0.87	$ 8,262	-	$ -	$ -	$ 8,262
June	8,433	$ 3.66	$ 30,865	9,921	$ 0.87	$ 8,631	-	$ -	$ -	$ 8,631
July	11,152	$ 3.66	$ 40,816	12,502	$ 0.87	$ 10,877	-	$ -	$ -	$ 10,877
August	10,451	$ 3.66	$ 38,251	12,295	$ 0.87	$ 10,697	-	$ -	$ -	$ 10,697
September	10,066	$ 3.66	$ 36,842	11,842	$ 0.87	$ 10,303	-	$ -	$ -	$ 10,303
October	9,033	$ 3.66	$ 33,061	9,725	$ 0.87	$ 8,461	-	$ -	$ -	$ 8,461
November	11,115	$ 3.66	$ 40,681	12,306	$ 0.87	$ 10,706	-	$ -	$ -	$ 10,706
December	11,489	$ 3.66	$ 42,050	13,517	$ 0.87	$ 11,760	-	$ -	$ -	$ 11,760
Total	133,843	$ 3.66	$ 489,865	148,244	$ 0.87	$ 128,972	-	$ -	$ -	$ 128,972

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	37,732,626	0	252,809	52.5%	257,225	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	13,933,865	0	84,997	17.7%	86,481	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.4926		56,596	141,071	29.3%	143,535	2.5361
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0061	65,572	0	400	0.1%	407	0.0062
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8799		1,159	2,179	0.5%	2,217	1.9127

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	37,732,626	0	67,919	53.1%	68,506	0.0018
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	13,933,865	0	22,294	17.4%	22,487	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6531		56,596	36,963	28.9%	37,283	0.6588
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	65,572	0	105	0.1%	106	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5051		1,159	585	0.5%	590	0.5095

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	37,732,626	0	257,225	52.5%	257,225	**0.0068**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	13,933,865	0	86,481	17.7%	86,481	**0.0062**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	2.5361		56,596	143,535	29.3%	143,535	**2.5361**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	65,572	0	407	0.1%	407	**0.0062**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.9127		1,159	2,217	0.5%	2,217	**1.9127**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018	37,732,626	0	68,506	53.1%	68,506	**0.0018**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	13,933,865	0	22,487	17.4%	22,487	**0.0016**
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6588		56,596	37,283	28.9%	37,283	**0.6588**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016	65,572	0	106	0.1%	106	**0.0016**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5095		1,159	590	0.5%	590	**0.5095**

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	**2.10%**	**Productivity Factor**	**0.00%**	**# of Residential Customers (approved in the last CoS)**	3,290	**Effective Year of Residential Rate Design Transition (yyyy)**	2016
Choose Stretch Factor Group	III	**Price Cap Index**	**1.80%**	**Billed kWh for Residential Class (approved in the last CoS)**	37,751,518	**OEB-approved # of Transition Years**	4
Associated Stretch Factor Value	**0.30%**			**Rate Design Transition Years Left**	**3**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL SERVICE CLASSIFICATION	22.58		0.0106		1.80%	26.43	0.0072
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	44.47		0.0101		1.80%	45.27	0.0103
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	176.37		2.6608		1.80%	179.54	2.7087
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	39.05		0.0089		1.80%	39.75	0.0091
STREET LIGHTING SERVICE CLASSIFICATION	1.64		4.2674		1.80%	1.67	4.3442
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		**Revenue from Rates**	**Current F/V Split**	**Decoupling MFC Split**	**Incremental Fixed Charge ($/month/year)**	**New F/V Split**	**Adjusted Rates[1]**	**Revenue at New F/V Split**
Current Residential Fixed Rate (inclusive of R/C adj.)	22.5800	891,458	69.0%	10.3%	3.38	79.3%	25.96	1,024,901
Current Residential Variable Rate (inclusive of R/C adj.)	0.0106	400,166	31.0%			20.7%	0.0071	268,036
		1,291,624						1,292,937

[1] These are the residential rates to which the Price Cap Index will be applied to.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Ontario Electricity Support Program (OESP)	$/kWh	0.0011

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".
In column B, choose the associated unit from the drop-down menu.
In column C, enter the rate. All rate riders with a "$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.43
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0072
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.
In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	$	(30.00)

Class B

(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	$	(34.00)

Class C

(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	$	(38.00)

Class D

(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	$	(42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(45.00)

Class F

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	$	(50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(75.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	45.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0103
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0030)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	179.54
Distribution Volumetric Rate	$/kW	2.7087
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kW	(1.2545)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1381)
Retail Transmission Rate - Network Service Rate	$/kW	2.5361
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	39.75
Distribution Volumetric Rate	$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0029)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0071

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.67
Distribution Volumetric Rate	$/kW	4.3442
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	$/kWh	(0.0045)
Rate Rider for Disposition of Account 1576 - effective until August 31, 2019	$/kW	(0.1225)
Retail Transmission Rate - Network Service Rate	$/kW	1.9127
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.5095

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2016-0071

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2016-0071

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Legal letter charge	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	25.00
Returned cheque (plus bank charges)	$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	$	65.00
Disconnect/reconnect at meter - after regular hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	65.00
Install/remove load control device - after regular hours	$	185.00

Other

Service call - customer owned equipment	$	65.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	22.35

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

Fort Frances Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0071

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0365

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of $0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	RTSR **Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.047	1.047	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	**kWh**	RPP	1.047	1.047	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.047	1.047	31,800	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.047	1.047	800		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	**kWh**	Non-RPP (Other)	1.047	1.047	28,100	96	N/A	
Add additional scenarios if required - 10th percentile		RPP	1.047	1.047	321			
Add additional scenarios if required								
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Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**Sub-Total**						**Total**	
			A		**B**		**C**		**A + B + C**	
			$	**%**	**$**	**%**	**$**	**%**	**$**	**%**
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.30	4.3%	$ (1.33)	-3.7%	$ (1.25)	-3.0%	$ (1.41)	-1.0%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 1.20	1.9%	$ (6.00)	-7.9%	$ (5.79)	-6.3%	$ (6.54)	-1.7%
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 7.96	1.9%	$ (142.50)	-25.8%	$ (137.58)	-15.9%	$ (155.47)	-2.7%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 0.16	2.4%	$ (2.64)	-22.9%	$ (2.56)	-14.2%	$ (2.89)	-2.1%
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	$ 7.39	1.9%	$ 93.75	23.5%	$ 97.33	15.5%	$ 109.98	2.2%
6										
7										
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15										
16										
17										
18										
19										
20										

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 22.58	1	$ 22.58	$ 26.43	1	$ 26.43	$ 3.85	17.05%
Distribution Volumetric Rate	$ 0.0106	750	$ 7.95	$ 0.0072	750	$ 5.40	$ (2.55)	-32.08%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0004	750	$ (0.30)	-$ 0.0004	750	$ (0.30)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 30.23			$ 31.53	**$ 1.30**	**4.30%**
Line Losses on Cost of Power	$ 0.1114	35	$ 3.93	$ 0.1114	35	$ 3.93	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0006	750	$ 0.45	-$ 0.0029	750	$ (2.18)	$ (2.63)	-583.33%
GA Rate Riders				$ -	750	$ -	$ -	
Low Voltage Service Charge	$ -	750	$ -		750	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 35.40**			**$ 34.07**	**$ (1.33)**	**-3.74%**
RTSR - Network	$ 0.0067	785	$ 5.26	$ 0.0068	785	$ 5.34	$ 0.08	1.49%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0018	785	$ 1.41	$ 0.0018	785	$ 1.41	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 42.07**			**$ 40.82**	**$ (1.25)**	**-2.96%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	785	$ 2.83	$ 0.0036	785	$ 2.83	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	785	$ 1.02	$ 0.0013	785	$ 1.02	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	785	$ 0.86	$ 0.0011	785	$ 0.86	$ -	0.00%
TOU - Off Peak	$ 0.0870	488	$ 42.41	$ 0.0870	488	$ 42.41	$ -	0.00%
TOU - Mid Peak	$ 0.1320	128	$ 16.83	$ 0.1320	128	$ 16.83	$ -	0.00%
TOU - On Peak	$ 0.1800	135	$ 24.30	$ 0.1800	135	$ 24.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 130.58**			**$ 129.33**	**$ (1.25)**	**-0.95%**
HST	13%		$ 16.97	13%		$ 16.81	$ (0.16)	-0.95%
Total Bill on TOU			**$ 147.55**			**$ 146.14**	**$ (1.41)**	**-0.95%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 44.47**	1	$ 44.47	**$ 45.27**	1	$ 45.27	$ 0.80	1.80%
Distribution Volumetric Rate	**$ 0.0101**	2000	$ 20.20	**$ 0.0103**	2000	$ 20.60	$ 0.40	1.98%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0004**	2000	$ (0.80)	**-$ 0.0004**	2000	$ (0.80)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 63.87			$ 65.07	**$ 1.20**	**1.88%**
Line Losses on Cost of Power	**$ 0.1114**	94	$ 10.47	**$ 0.1114**	94	$ 10.47	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**$ 0.0006**	2,000	$ 1.20	**-$ 0.0030**	2,000	$ (6.00)	$ (7.20)	-600.00%
GA Rate Riders				**$ -**	2,000	$ -	$ -	
Low Voltage Service Charge	**$ -**	2,000	$ -		2,000	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.7900**	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 76.33**			**$ 70.33**	**$ (6.00)**	**-7.86%**
RTSR - Network	**$ 0.0061**	2,094	$ 12.77	**$ 0.0062**	2,094	$ 12.98	$ 0.21	1.64%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0016**	2,094	$ 3.35	**$ 0.0016**	2,094	$ 3.35	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 92.45**			**$ 86.66**	**$ (5.79)**	**-6.26%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	2,094	$ 7.54	**$ 0.0036**	2,094	$ 7.54	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	2,094	$ 2.72	**$ 0.0013**	2,094	$ 2.72	$ -	0.00%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	2,000	$ 14.00	**$ 0.0070**	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	2,094	$ 2.30	**$ 0.0011**	2,094	$ 2.30	$ -	0.00%
TOU - Off Peak	**$ 0.0870**	1,300	$ 113.10	**$ 0.0870**	1,300	$ 113.10	$ -	0.00%
TOU - Mid Peak	**$ 0.1320**	340	$ 44.88	**$ 0.1320**	340	$ 44.88	$ -	0.00%
TOU - On Peak	**$ 0.1800**	360	$ 64.80	**$ 0.1800**	360	$ 64.80	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 342.05**			**$ 336.26**	**$ (5.79)**	**-1.69%**
HST	13%		$ 44.47	13%		$ 43.71	$ (0.75)	-1.69%
Total Bill on TOU			**$ 386.51**			**$ 379.97**	**$ (6.54)**	**-1.69%**

Customer Class:	**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**31,800**	**kWh**
Demand	**100**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 176.37**	1	$ 176.37	**$ 179.54**	1	$ 179.54	$ 3.17	1.80%
Distribution Volumetric Rate	**$ 2.6608**	100	$ 266.08	**$ 2.7087**	100	$ 270.87	$ 4.79	1.80%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**-$ 0.1381**	100	$ (13.81)	**-$ 0.1381**	100	$ (13.81)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 428.64			$ 436.60	**$ 7.96**	**1.86%**
Line Losses on Cost of Power	**$ -**	-	$ -	**$ -**	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	**$ 1.2359**	100	$ 123.59	**-$ 1.2545**	100	$ (125.45)	$ (249.04)	-201.50%
GA Rate Riders				**$ 0.0031**	31,800	$ 98.58	$ 98.58	
Low Voltage Service Charge	**$ -**	100	$ -		100	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 552.23**			**$ 409.73**	**$ (142.50)**	**-25.80%**
RTSR - Network	**$ 2.4926**	100	$ 249.26	**$ 2.5361**	100	$ 253.61	$ 4.35	1.75%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.6531**	100	$ 65.31	**$ 0.6588**	100	$ 65.88	$ 0.57	0.87%
Sub-Total C - Delivery (including Sub-Total B)			**$ 866.80**			**$ 729.22**	**$ (137.58)**	**-15.87%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	33,295	$ 119.86	**$ 0.0036**	33,295	$ 119.86	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	33,295	$ 43.28	**$ 0.0013**	33,295	$ 43.28	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	31,800	$ 222.60	**$ 0.0070**	31,800	$ 222.60	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	33,295	$ 36.62	**$ 0.0011**	33,295	$ 36.62	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1130**	33,295	$ 3,762.29	**$ 0.1130**	33,295	$ 3,762.29	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 5,051.46**			**$ 4,913.88**	**$ (137.58)**	**-2.72%**
HST	13%		$ 656.69	13%		$ 638.80	$ (17.89)	-2.72%
Total Bill on Average IESO Wholesale Market Price			**$ 5,708.15**			**$ 5,552.68**	**$ (155.47)**	**-2.72%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**800**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 39.05**		$ -	**$ 39.75**	0	$ -	$ -	
Distribution Volumetric Rate	**$ 0.0089**	800	$ 7.12	**$ 0.0091**	800	$ 7.28	$ 0.16	2.25%
Fixed Rate Riders	**$ -**		$ -	**$ -**	0	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0004**	800	$ (0.32)	**-$ 0.0004**	800	$ (0.32)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 6.80			$ 6.96	**$ 0.16**	**2.35%**
Line Losses on Cost of Power	**$ 0.1130**	38	$ 4.25	**$ 0.1130**	38	$ 4.25	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**$ 0.0006**	800	$ 0.48	**-$ 0.0029**	800	$ (2.32)	$ (2.80)	-583.33%
GA Rate Riders				**$ -**	800	$ -	$ -	
Low Voltage Service Charge	**$ -**	800	$ -		800	$ -	$ -	
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 11.53**			**$ 8.89**	**$ (2.64)**	**-22.90%**
RTSR - Network	**$ 0.0061**	838	$ 5.11	**$ 0.0062**	838	$ 5.19	$ 0.08	1.64%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0016**	838	$ 1.34	**$ 0.0016**	838	$ 1.34	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			**$ 17.98**			**$ 15.42**	**$ (2.56)**	**-14.22%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	838	$ 3.02	**$ 0.0036**	838	$ 3.02	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	838	$ 1.09	**$ 0.0013**	838	$ 1.09	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	**$ 0.0070**	800	$ 5.60	**$ 0.0070**	800	$ 5.60	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	838	$ 0.92	**$ 0.0011**	838	$ 0.92	$ -	0.00%
Average IESO Wholesale Market Price	**$ 0.1130**	800	$ 90.40	**$ 0.1130**	800	$ 90.40	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 119.00**			**$ 116.45**	**$ (2.56)**	**-2.15%**
HST	13%		$ 15.47	13%		$ 15.14	$ (0.33)	-2.15%
Total Bill on Average IESO Wholesale Market Price			**$ 134.47**			**$ 131.59**	**$ (2.89)**	**-2.15%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**28,100**	**kWh**
Demand	**96**	**kW**
Current Loss Factor	**1.0470**	
Proposed/Approved Loss Factor	**1.0470**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1.64		$ -	$ 1.67	0	$ -	$ -	
Distribution Volumetric Rate	$ 4.2674	96.16	$ 410.35	$ 4.3442	96.16	$ 417.74	$ 7.39	1.80%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	-$ 0.1225	96.16	$ (11.78)	-$ 0.1225	96.16	$ (11.78)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 398.57			$ 405.96	**$ 7.39**	**1.85%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 0.0032	96	$ 0.31	-$ 0.0045	96	$ (0.43)	$ (0.74)	-240.63%
GA Rate Riders				$ 0.0031	28,100	$ 87.11	$ 87.11	
Low Voltage Service Charge	$ -	96	$ -		96	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 398.88**			**$ 492.64**	**$ 93.75**	**23.50%**
RTSR - Network	$ 1.8799	96	$ 180.77	$ 1.9127	96	$ 183.93	$ 3.15	1.74%
RTSR - Connection and/or Line and Transformation Connection	$ 0.5051	96	$ 48.57	$ 0.5095	96	$ 48.99	$ 0.42	0.87%
Sub-Total C - Delivery (including Sub-Total B)			**$ 628.22**			**$ 725.55**	**$ 97.33**	**15.49%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	29,421	$ 105.91	$ 0.0036	29,421	$ 105.91	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	29,421	$ 38.25	$ 0.0013	29,421	$ 38.25	$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	28,100	$ 196.70	$ 0.0070	28,100	$ 196.70	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	29,421	$ 32.36	$ 0.0011	29,421	$ 32.36	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	29,421	$ 3,324.54	$ 0.1130	29,421	$ 3,324.54	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 4,325.99**			**$ 4,423.32**	**$ 97.33**	**2.25%**
HST	13%		$ 562.38	13%		$ 575.03	$ 12.65	2.25%
Total Bill on Average IESO Wholesale Market Price			**$ 4,888.36**			**$ 4,998.35**	**$ 109.98**	**2.25%**

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	321	kWh
Demand	-	kW
Current Loss Factor	1.0470	
Proposed/Approved Loss Factor	1.0470	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 22.58	1	$ 22.58	$ 26.43	1	$ 26.43	$ 3.85	17.05%
Distribution Volumetric Rate	$ 0.0106	321	$ 3.40	$ 0.0072	321	$ 2.31	$ (1.09)	-32.08%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0004	321	$ (0.13)	-$ 0.0004	321	$ (0.13)	$ -	0.00%
Sub-Total A (excluding pass through)			$ 25.85			$ 28.61	**$ 2.76**	**10.67%**
Line Losses on Cost of Power	$ 0.1114	15	$ 1.68	$ 0.1114	15	$ 1.68	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 0.0006	321	$ 0.19	-$ 0.0029	321	$ (0.93)	$ (1.12)	-583.33%
GA Rate Riders				$ -	321	$ -	$ -	
Low Voltage Service Charge	$ -	321	$ -		321	$ -	$ -	
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 28.52**			**$ 30.15**	**$ 1.64**	**5.73%**
RTSR - Network	$ -	336	$ -	$ -	336	$ -	$ -	
RTSR - Connection and/or Line and Transformation Connection	$ -	336	$ -	$ -	336	$ -	$ -	
Sub-Total C - Delivery (including Sub-Total B)			**$ 28.52**			**$ 30.15**	**$ 1.64**	**5.73%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	336	$ 1.21	$ 0.0036	336	$ 1.21	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	336	$ 0.44	$ 0.0013	336	$ 0.44	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	336	$ 0.37	$ 0.0011	336	$ 0.37	$ -	0.00%
TOU - Off Peak	$ 0.0870	209	$ 18.15	$ 0.0870	209	$ 18.15	$ -	0.00%
TOU - Mid Peak	$ 0.1320	55	$ 7.20	$ 0.1320	55	$ 7.20	$ -	0.00%
TOU - On Peak	$ 0.1800	58	$ 10.40	$ 0.1800	58	$ 10.40	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 66.54**			**$ 68.18**	**$ 1.64**	**2.46%**
HST	13%		$ 8.65	13%		$ 8.86	$ 0.21	2.46%
Total Bill on TOU			**$ 75.19**			**$ 77.04**	**$ 1.85**	**2.46%**