

Your Home Town Utility



October 17<sup>th</sup>, 2016

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: 2016 IRM Rate Application EB-2016-0068

Please find enclosed Erie Thames Powerlines Application and Evidence with respect to its 2017 IRM Application file EB-2016-0068 for a change to distribution rates based upon 4<sup>th</sup> Generation IRM framework.

Should you have any questions, or concerns, please contact myself at Erie Thames Powerlines Corporation at 519-485-1820 ext. 254, or via email at <a href="mailto:gpettit@eriethamespower.com">gpettit@eriethamespower.com</a>.

Respectfully,

Original signed

Graig Pettit
Manager of Finance and Regulatory Affairs
Erie Thames Powerlines Corporation.
cc. Chris White President Erie Thames Powerlines

**IN THE MATTER OF** the *Ontario Energy Board Act,* 1998, being Schedule B to the *Energy Competition Act,* 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Erie Thames Powerlines Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2017

### **APPLICATION**

- Erie Thames Powerlines Corporation (the "Applicant") hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2017 through April 30, 2018.
- 2. The Applicant has followed the Board's "Filing Requirements for Incentive Regulation Mechanisms Rate Applications", as revised on July 14, 2016.
- 3. The Board issued a Decision and Order in the Applicant's 2016 IRM Rate Proceeding (EB-2015-0067) on January 28<sup>th</sup>, 2016. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March17th, 2016. This application is the fifth in the applicant's IRM process following the approved COS.
- 4. This Application, pre-assigned Board file number EB-2016-0068, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board's 4<sup>th</sup> Generation Incentive Regulation Mechanism methodology.
- 5. The Applicant has utilized the Board's updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
- 6. This Application will be supported by written evidence, including:
  - Manager's Summary,
  - 2016 Tariff Sheet as provided in the 2016 Rate Order,
  - 2017 IRM Rate Generator Model.
  - 2017 Tariff Sheet from the Rate Generator, and
  - 2017 Bill Impacts from the Rate Generator.

- 7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
- 8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
- 9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation P.O. Box 157 143 Bell Street, Ingersoll, ON, N5C 3K5

Telephone: (877) 850-3128 Fax: (519-485-5838

Email: oeb@eriethamespower.com

Dated at Ingersoll Ontario, this 17<sup>th</sup> day of October 2016

## **ERIE THAMES POWERLINES CORPORATION**

## **MANAGER'S SUMMARY**

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including July 14, 2016 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2017 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

### 2016 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2016 Tariff Sheet from EB-2015-0067, which was issued in its final form on March 17, 2016. The rates and charges set out in that tariff sheet form the starting point from which the 2017 rates and charges are calculated using the Board's 2017 IRM Models.

### 2017 IRM Rate Models

The Applicant completed the 2017 IRM Models, as set out at:

Appendix B (2017 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2017 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

# Price Cap Adjustment - GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

## Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Ratesetting for Ontario's Electricity Distributors).

### Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/-\$0.001/kWh. The 2017 IRM Rate Generator Model, worksheet 3, "2017 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$39,783 or \$0.0001/Kwh which does not meet the Board's disposition threshold. As ETPL is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model.

All Group 1 Accounts balances have been reconciled to the 2015 RRR, 2.1.7 filing.

# Tax Change Rate Rider

The Applicant has calculated the 2016 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax expense of \$55,549. The Board has determined that there would be a 50/50 sharing of the impact of the legislative changes to the tax rates. As a result of these changes and the sharing of the costs the IRM model generated a tax recovery of \$27,775.

This amount was not sufficient to generate a rate rider in one or more rate classes and as a result Erie Thames proposes to transfer the entire OEB approved tax sharing amount into account 1595 for disposition at a later date..

### Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

# Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2015-0067 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

### 2017 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2017 Tariff Sheet from the 2017 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2017 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2017 IRM Rate Generator Model, for:

Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2017 Tariff Sheet detailed in Appendix C.

# 2017 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2017 Bill Impacts from the 2017 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. Erie Thames calculated the lowest 10<sup>th</sup> percentile by including all of its customers average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage was determined and utilized to calculate bill impacts.

			Distrik	oution	Total Bill		al Bill
Rate Class	kWh	\$ I	mpact	% Impact	\$ I	mpact	% Impact
Residential	750	\$	0.49	1.64%	\$	0.50	0.33%
Residential	1000	-\$	0.61	-1.83%	-\$	1.71	-0.94%
GS<50 kW	2000	\$	0.79	1.56%	\$	0.29	0.07%
Residential	233	\$	2.76	12.18%	\$	2.89	4.82%

The preceding bill impacts illustrate a summary of the impacts both for distribution revenue and total bill. However it is important to note that these impacts do not include the new on bill credit for the provincial portion of the HST that will come into force in early 2017. If this on bill change were to be factored into the calculation of the impacts the actual total bill impacts are actually negative impacts resulting in a total reduction on customers' bills as a result of this application.



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# Erie Thames Powerlines Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0067

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP) 2. Current Tariff Schedule	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh Issued Month day, \$/kWh	, <u>vear</u> 0.0011



# Incentive Regulation Model for 2017 File Standard Supply Service - Administrative Charge (if applicable) \$ 0.2



# ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

2. Current Tariff Schedule

Issued Month day, Yest.00)

### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	21.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	125.90
Distribution Volumetric Rate	\$/kW	3.0535
Low Voltage Service Rate	\$/kW	0.7099
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0079
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3301
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	2.2875
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.4601
Retail Transmission Rate - Network Service Rate	\$/kW	2.5845
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7718
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,497.27
Distribution Volumetric Rate	\$/kW	4.1497
Low Voltage Service Rate	\$/kW	0.7635
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kW	0.4715
Applicable only for Non-RPP Customers	\$/kW	3.6800
Retail Transmission Rate - Network Service Rate	\$/kW	2.8071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8981
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

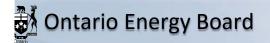
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10,199.47
Distribution Volumetric Rate	\$/kW	1.8746
Low Voltage Service Rate	\$/kW	0.0733
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5239
Retail Transmission Rate - Network Service Rate	\$/kW	3.1119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1530
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0074
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.50
Distribution Volumetric Rate	\$/kW	15.4259
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1168
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3136
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.7025
Retail Transmission Rate - Network Service Rate	\$/kW	1.9960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3630
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

• •		
Service Charge (per connection)	\$	3.98
Distribution Volumetric Rate	\$/kW	23.1346
Low Voltage Service Rate	\$/kW	0.5482
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1693
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3510
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	2.7392
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016		
Applicable in the former service area of Clinton Power	\$/kW	2.6990
Retail Transmission Rate - Network Service Rate	\$/kW	1.9960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,324.31
Distribution Volumetric Rate	\$/kW	3.9983
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4442
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	3.4671
Retail Transmission Rate - Network Service Rate	\$/kW	3.7555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40



# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy \$/kW

(0.6000)

%

(1.00)



# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		



# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# **Incentive Regulation Model for 2017 File**LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

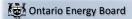
Total Loss Factor - Primary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0347

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0060



### Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Utility Name | Erie Thames Powerlines Corporation |

Assigned EB Number | EB-2016-0068 |

Name of Contact and Title | Graig Pettit |

Phone Number | 519-485-1820 Ext 254 |

Email Address | oeb@eriethamespower.com |

We are applying for rates effective | May 1 ,2017 |

Rate-Setting Method | Price Cap IR |

Please indicate in which Rate Year the Group 1 accounts were last cleared |

Please indicate the last Cost of Service | Re-Basing Year |

Notes | Pale green cells represent input cells.

# Erie Thames Powerlines Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Furth details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

\$/kWh
\$/kWh
\$/kWh
\$



## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible customers.

### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Or Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as spe order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be sp Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$

### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$

### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$

### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$

### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interdevice at the dwelling to which the account relates.

OESP Credit

2. Current Tariff Schedule

Issued Month day, Year

### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; c
- (c) account-holders with a household income and household size described under Class B who also meet any of the following co
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-i medical device at the dwelling to which the account relates

OESP Credit

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any o conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interdevice at the dwelling to which the account relates.

OESP Credit \$

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any o conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interdevice at the dwelling to which the account relates.

OESP Credit \$

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-interdevice at the dwelling to which the account relates.

OESP Credit \$

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Condit Service that require centralized bulk metering. General Service buildings are defined as buildings that are used fc other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Ontario Electricity Support Program Charge (OESP)

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate	\$/kWh

\$/kWh

\$/kWh

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection will connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater that less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection wi connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection wi connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Serv

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV pow shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the and the customer, based on detailed manufacturer information/documentation with regard to electrical consumptic unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distribut Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

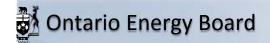
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servic are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of T and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the connection load times the required lighting times established in the approved Ontario Energy Board street lighting template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016	
Applicable in the former service area of Clinton Power	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY DATES AND CHARGES Browletters Comment	

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



# EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricit this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	
Applicable only for Non-RPP Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System of microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done c for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW



#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Non-Payment of Account	
Late payment - per month	%
Late payment - per annum	%
Collection of account charge - no disconnection - during regular business hours	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/reconnect at meter - during regular hours	\$
Disconnect/reconnect at meter - after regular hours	\$
Disconnect/reconnect at pole - during regular hours	\$
Other	
Temporary service - install & remove - overhead - no transformer	\$
Temporary service - install & remove - underground - no transformer	\$
Specific charge for access to the power poles - \$/pole/year	\$
(with the exception of wireless attachments)	

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Cod the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

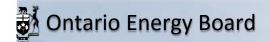
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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, tl Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the reta	ailer \$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$



#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW



#### EB-2015-0067

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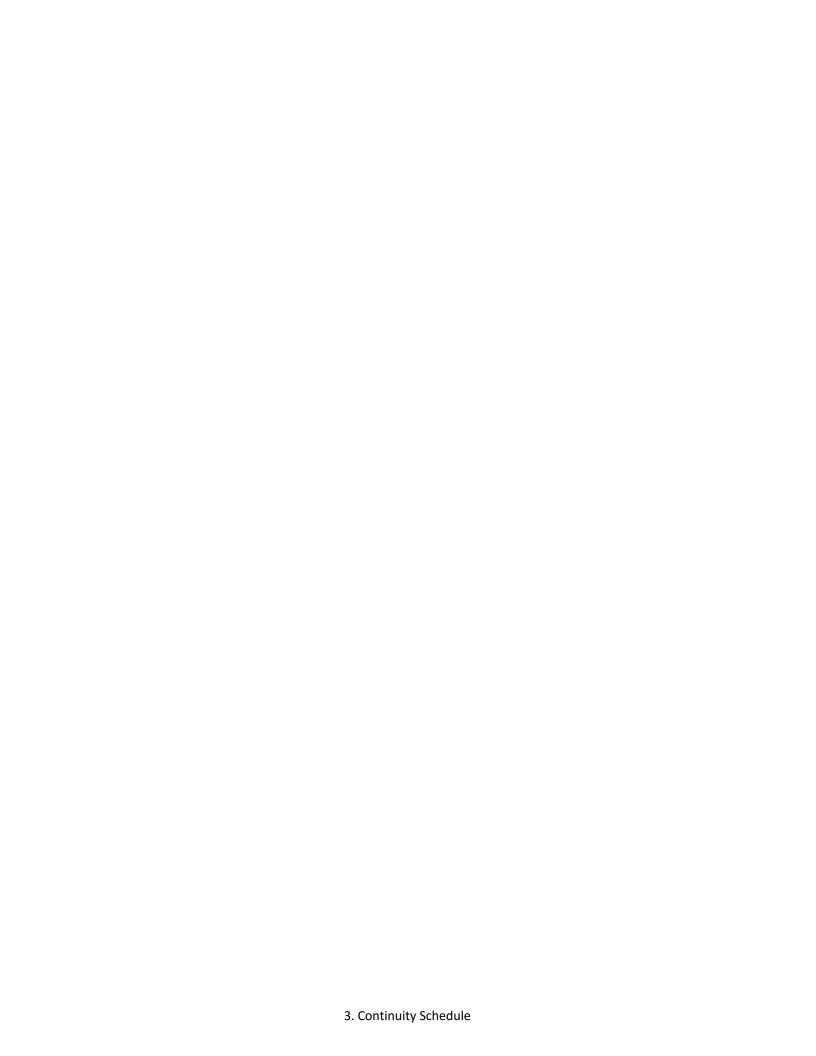
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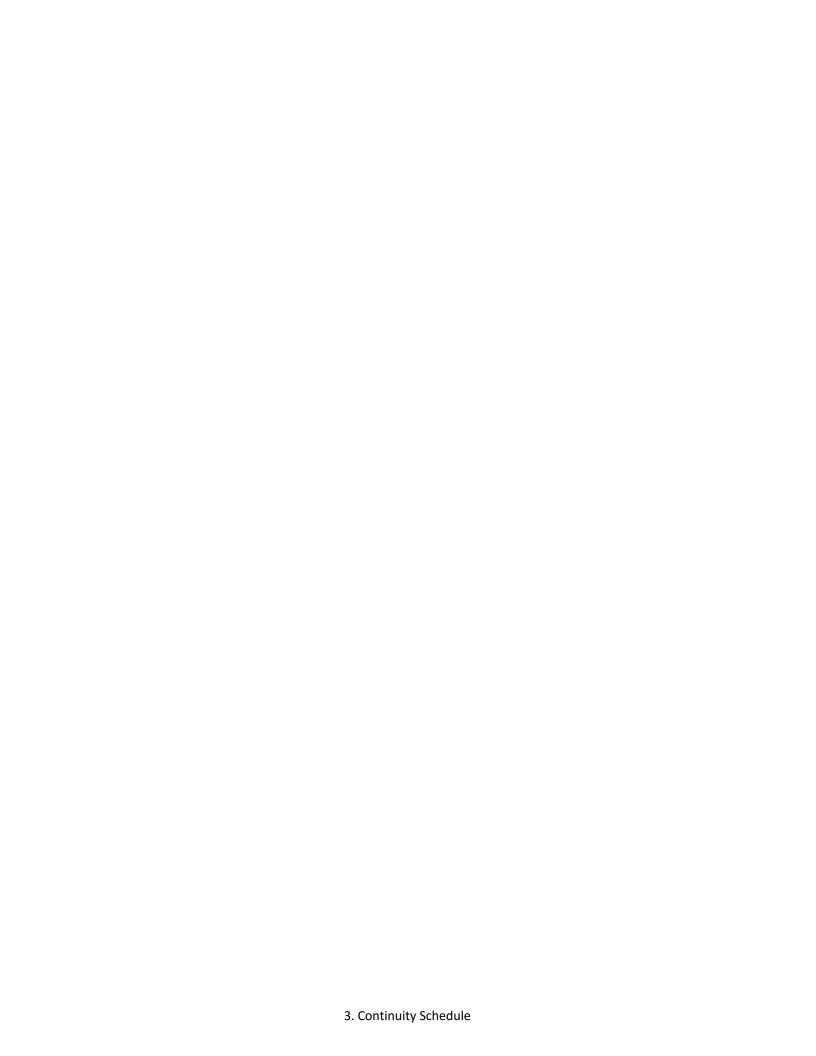
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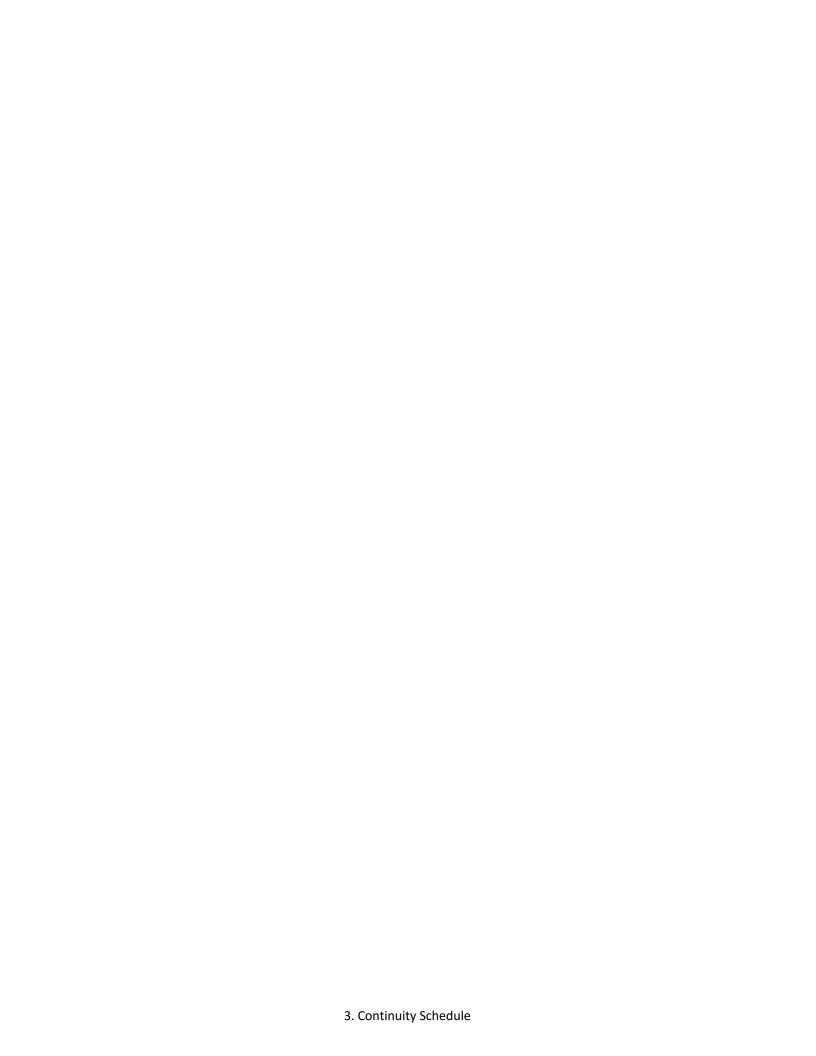
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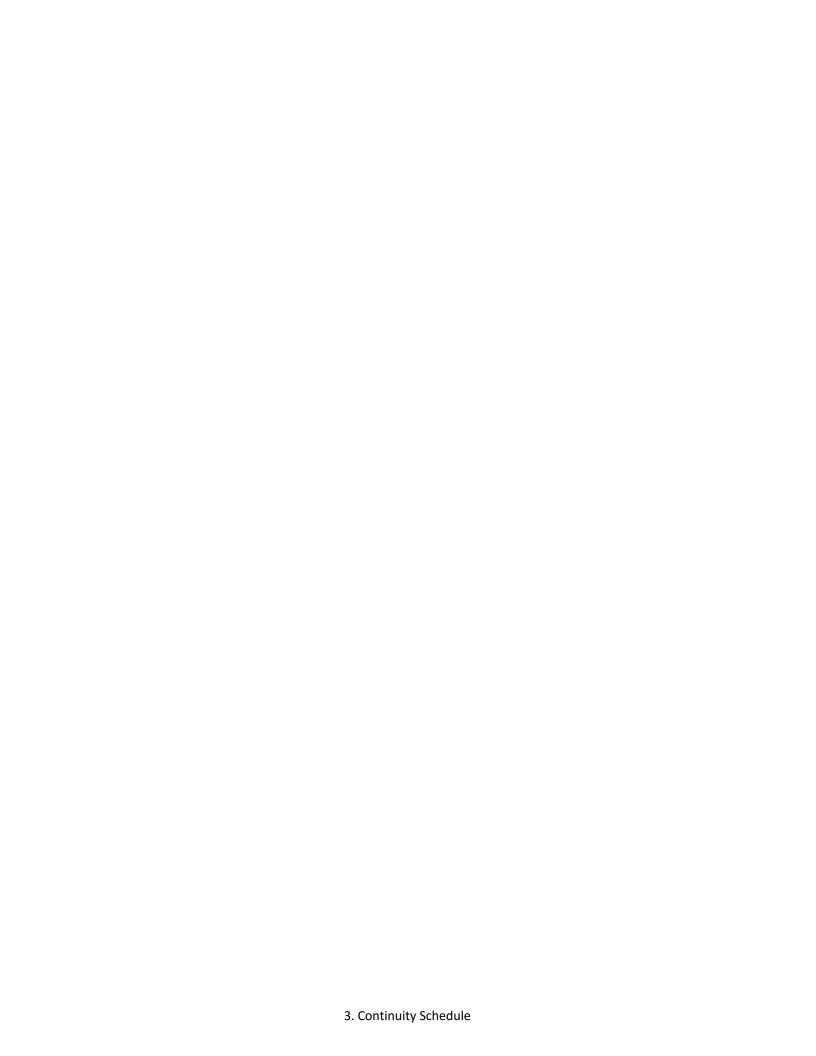
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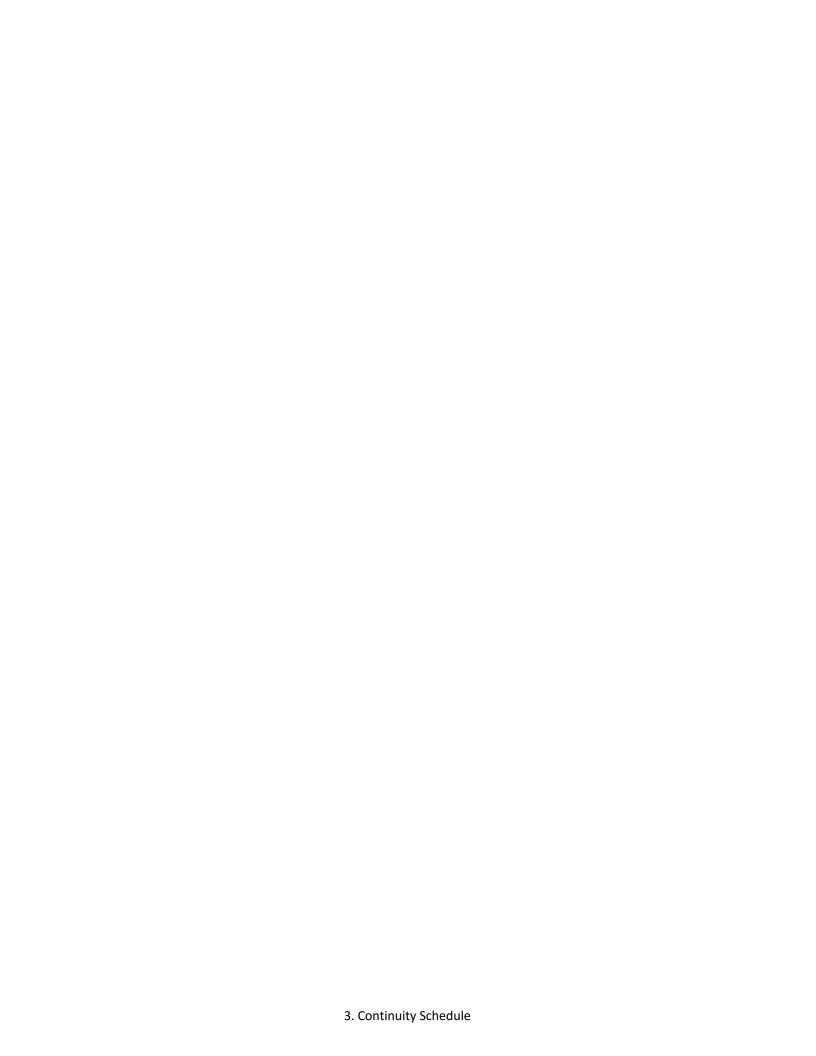
### Incentive Regulation Model for 2017 Filers

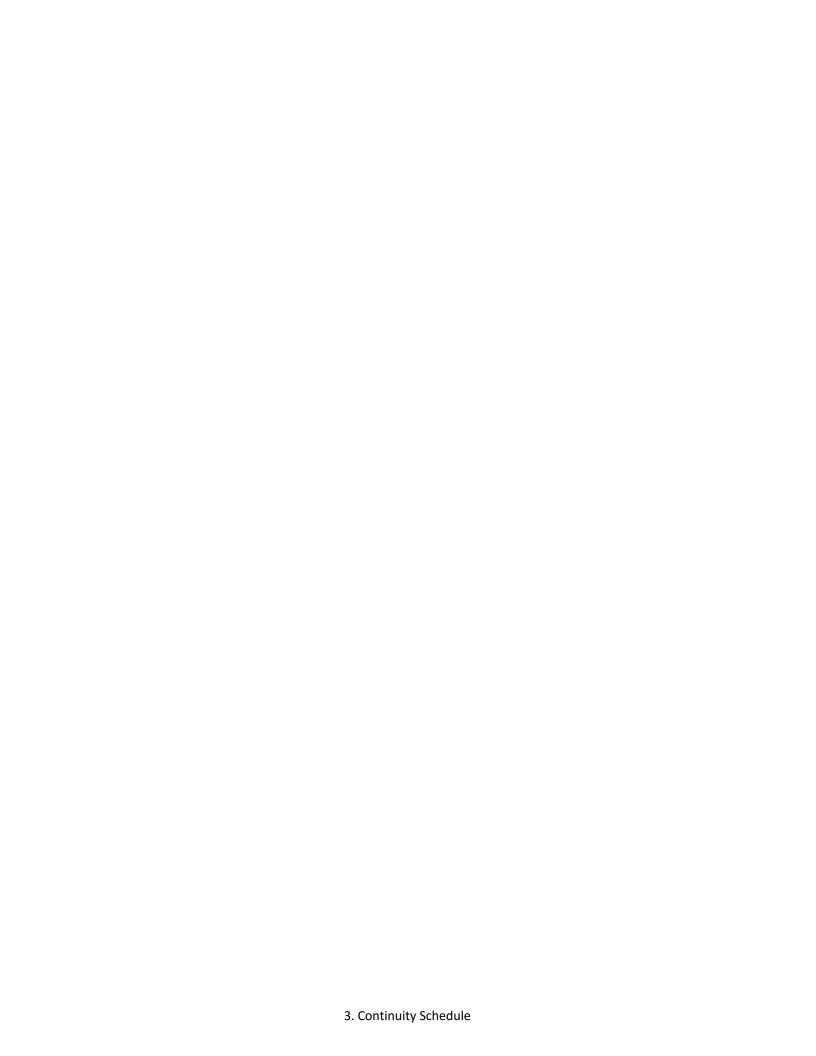


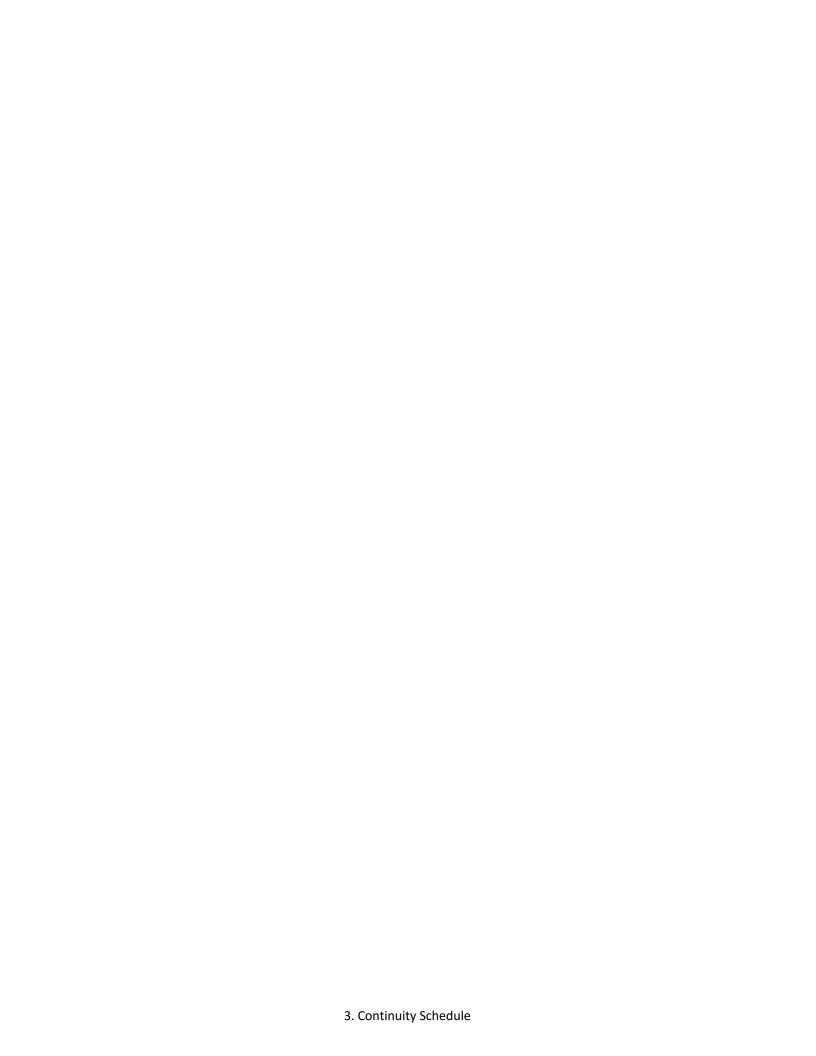


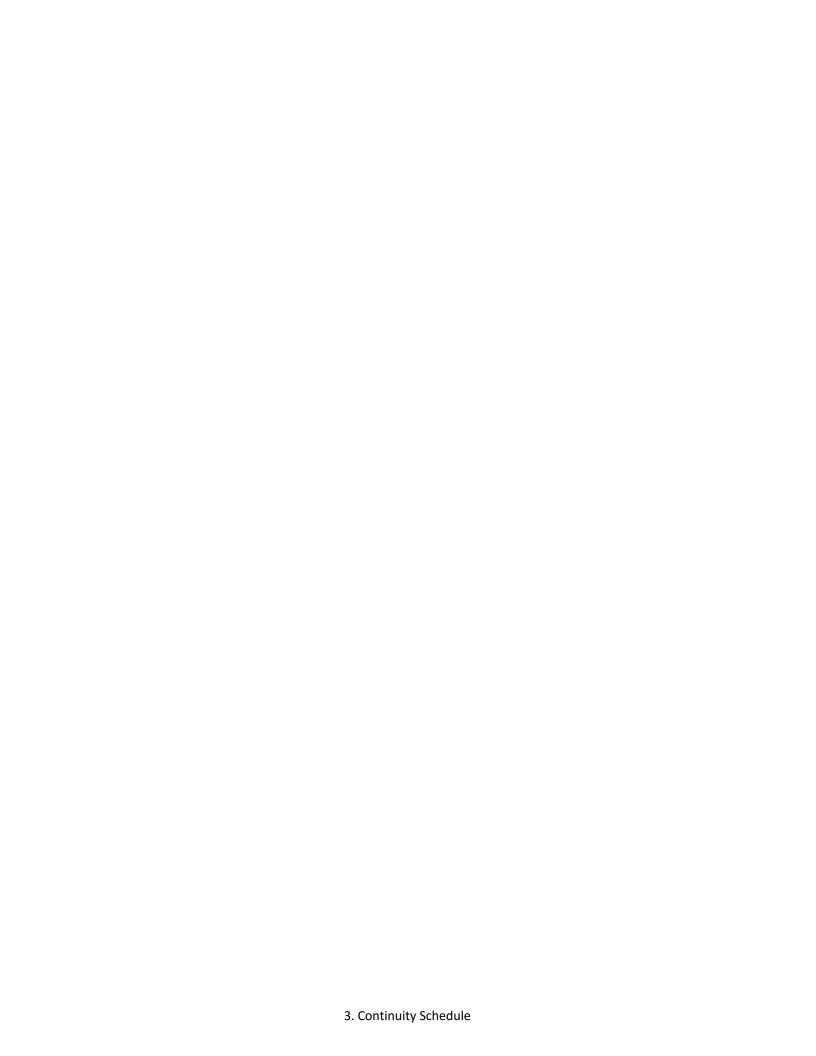






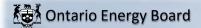












### **Incentive Regulation Model for 2017 Filers**

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non RPP Customers	Wholesale Market		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	136,893,462	0	13,939,302	0			136,893,462	0		16,474
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	34,552,631	56,840	11,362,267	30,025			34,552,631	56,840		1,799
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	115,128,832	189,043	62,651,545	143,540			115,128,832	189,043		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	79,838,715	216,209	79,838,715	216,209			79,838,715	216,209		
LARGE USE SERVICE CLASSIFICATION	kW	100,247,112	185,866	100,247,112	185,866			100,247,112	185,866		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	543,692	0	55,152	0			543,692	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	283,923	0	36,345	0			283,923	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,058,713	5,558	1,481,456	4,081			2,058,713	5,558		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,862,049	36,701	16,862,049	36,701			16,862,049	36,701		
	Total	486,409,129	690,217	286,473,942	616,422	0	0	486,409,129	690,217	\$0	18,273

#### Threshold Test

Total Claim (including Account 1568) \$39,783

Total Claim for Threshold Test (All Group 1 Accounts) \$39,783

Threshold Test (Total claim per kWh) 2 \$0.0001 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.



<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

1568 Account Balance from Continuity Schedule \$0

Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# **Incentive Regulation Model for 2017 Filers**

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

#### **Allocation of Group 1 Accounts (including Account 1568)**

			0/ of	9/ of Total k\Mb		allocated based on	located based on		a	allocated based on
			% of	% of Total kWh			Total less WMP			Total less WMP
Data Class		% of Total non-	Customer	adjusted for						
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588



# Incentive Regulation M

The purpose of this tab is to calculate the GA rate riders for all current Cla Effective January 2017, the billing determinant and all rate riders for the diparticular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh
	Total

<sup>\*</sup>For new Class A customers (who became Class A in 2015), add their consumption only

# odel for 2017 Filers

ss B customers of the distributor. sposition of GA balances will be calculated on an energy basis

Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*
kWh	kWh
13,939,302	
11,362,267	
62,651,545	
79,838,715	
100,247,112	
55,152	
36,345	
1,481,456	
16,862,049	
286,473,942	0

related to July to December period.

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

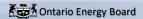
Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

#### (kWhs) regardless of the billing determinant used for distribution rates for the

Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers		
kWh				
13,939,302	4.9%	\$72,759		
11,362,267	4.0%	\$59,308		
62,651,545	21.9%	\$327,024		
79,838,715	27.9%	\$416,737		
100,247,112	35.0%	\$523,263		
55,152	0.0%	\$288		
36,345	0.0%	\$190		
1,481,456	0.5%	\$7,733		
16,862,049	5.9%	\$88,015		
286,473,942	100.0%	\$1,495,318		

# **GA Rate Rider**

\$0.0052	kWh
\$0.0052	kWh

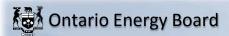


Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	Γ
Proposed Rate Rider Recovery Period (in months)	Г

12	
12	Rate Rider Recovery to be used below

				Total Metered			Account Balances to Non		Account Rate Rider for	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) 2	Rider <sup>2</sup>	(if applicable) 2	Rate Rider



# **Summary - Sharing of Tax Change Forecast Amounts**

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	20,000	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 31,467,480	\$ 31,467,480
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 31,467,480	\$ 31,467,480
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,147,934	\$ 1,147,934
Corporate Tax Rate	23.41%	26.500%
Tax Impact	\$ 253,612	\$ 284,203
Grossed-up Tax Amount	\$ 331,121	\$ 386,670
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 331,121	\$ 386,670
Total Tax Related Amounts	\$ 331,121	\$ 386,670
Incremental Tax Savings		\$ 55,549
Sharing of Tax Amount (50%)		\$ 27,775



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed			Re-baed	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW		Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
		Α	В	c	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	16,461	147,767,075		15.21	0.0178		3,004,462	2,630,254	0	5,634,716	53.3%	46.7%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,857	50,306,768		20.95	0.0136		466,850	684,172	0	1,151,022	40.6%	59.4%	0.0%	12.4%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	175		227,921	120.23		2.9168	252,483	0	664,800	917,283	27.5%	0.0%	72.5%	9.9%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	7		96,900	2385.05		3.9632	200,344	0	384,034	584,378	34.3%	0.0%	65.7%	6.3%
LARGE USE SERVICE CLASSIFICATION	kW	1		160,146	9741.16		1.7905	116,894	0	286,741	403,635	29.0%	0.0%	71.0%	4.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	4,283	0	6,754	3.80		22.0950	195,305	0	149,230	344,534	56.7%	0.0%	43.3%	3.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	301		772	5.25		14.7326	18,963	0	11,374	30,337	62.5%	0.0%	37.5%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	121	618,341		3.00	0.1074		4,356	66,410	0	70,766	6.2%	93.8%	0.0%	0.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	3		23,768	2219.86		3.8186	79,915	0	90,760	170,675	46.8%	0.0%	53.2%	1.8%
Total		23,209	198,692,184	516,261				4,339,571	3,380,836	1,586,939	9,307,346				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	136,893,462		16,815	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	34,552,631	56,840	3,435	0.0000	kWh	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	115,128,832	189,043	2,737	0.0000	kW	If the allocated tax sharing amount does not produce a rate rider in o
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	79,838,715	216,209	1,744	0.0000	kW	or more rate class (except for the Standby rate class), a distributor i
LARGE USE SERVICE CLASSIFICATION	kW	100,247,112	185,866	1,205	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount int
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	543,692		1,028	0.0000	kW	account 1595 for disposition at a later date (see Filing Requirement
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	283,923		91	0.0000	kW	Appendix B)
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,058,713	5,558	211	0.0000	kW	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	16,862,049	36,701	509	0.0000	kW	
Total		486 409 179	690 217	\$27.775			

2 Octaviora Number Incentive Regulation Model for 2017 Filers

The sea work is a reserve posses from the contrary sequence		anges or province agency accountly as a contract of		-	minerature per			
New Green	Are leastplan		uni	Arre	Amires Adjusted Broad CIR	Mariana Adjusted Mariana	Applicable Loss Facility	Lines Adjusted Billions (B)
Sense Sense M to 88 of Sense Countries.			NAME.	1,779	75,56,650	10,00		
Seminar Resident and Service Steamforth.			NAME.	1000	100,000		1000	***



Uniform Transmission Rates	Unit			2015		2016	2017
Rate Description				Rate		Rate	Rate
Network Service Rate	kW	\$	6		3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	5		0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	6		2.00	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit			2015 - 2010		2016	2017
Rate Description		Ja	an - A	pr 2015 May Rate	y - Jan 2016	Feb - Dec 2016 Rate	Rate
Network Service Rate	kW	\$	i	3.23 \$	3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$		0.65 \$	0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	i	1.62 \$	1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	i	2.27 \$	2.5897	\$ 2.5504	\$ 2.5504
If needed, add extra host here. (I)	Unit			2015		2016	2017
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	;		-	\$ -	\$ -
If needed, add extra host here. (II)	Unit			2015		2016	2017
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	;		-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Historical 20	15	Current 2016	Forecast 2017



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

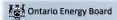
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Li	ne Connectio	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	8,797 9,109	\$3.78 \$3.78	\$ 33,253 \$ 34,432	9,627 9,749		\$ 8,279 \$ 8,384	9,627 9,749	\$2.00 \$2.00	\$ 19,254 \$ 19,498	\$ 27,533 \$ 27,882
March	9,010	\$3.78	\$ 34,058	9,098		\$ 7,824	9,098	\$2.00	\$ 18,196	\$ 26,020
April	8,423	\$3.78	\$ 31,839	9,129		\$ 7,851	9,129	\$2.00	\$ 18,258	\$ 26,109
May	7,738	\$3.78	\$ 29,250	8,622		\$ 7,415	8,622	\$2.00	\$ 17,244	\$ 24,659
June	8,563	\$3.78	\$ 32,368	9,638	\$0.86	\$ 8,289	9,638	\$2.00	\$ 19,276	\$ 27,565
July	10,327	\$3.78	\$ 39,036	11,546		\$ 9,930	11,546	\$2.00	\$ 23,092	\$ 33,022
August	10,584	\$3.78	\$ 40,008	11,322		\$ 9,737	11,322	\$2.00	\$ 22,644	\$ 32,381
September	10,605	\$3.78	\$ 40,087	10,968		\$ 9,432	10,968	\$2.00	\$ 21,936	\$ 31,368
October	7,625 7.410	\$3.78 \$3.78	\$ 28,823 \$ 28,010	8,971		\$ 7,715	8,971 8,718	\$2.00 \$2.00	\$ 17,942	\$ 25,657 \$ 24,933
November December	7,410	\$3.78	\$ 28,010	8,718 8,586		\$ 7,497 \$ 7,384	8,586	\$2.00	\$ 17,436 \$ 17,172	\$ 24,933
December	1,290	\$3.70	\$ 27,300	0,300	\$0.00	\$ 7,364	0,300	\$2.00	\$ 17,172	\$ 24,000
Total	105,489	\$ 3.78	\$ 398,748	115,974	\$ 0.86	\$ 99,738	115,974	\$ 2.00	\$ 231,948	\$ 331,686
Hydro One		Network		Li	ne Connectio		Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	71,762	\$3.23	\$ 231,500	71,762		\$ 46,645	66,350	\$1.62	\$ 107,487	\$ 154,132
February	70,920	\$3.23	\$ 229,070	71,869	\$0.65	\$ 46,715	66,658	\$1.62	\$ 107,986	\$ 154,701
March April	66,131 60,479	\$3.23 \$3.23	\$ 213,604 \$ 195,348	66,725 60,933		\$ 43,371 \$ 39,606	61,954 56,498	\$1.62	\$ 100,366 \$ 91,527	\$ 143,737 \$ 131,134
April May	62,565	\$3.23 \$3.41	\$ 195,348 \$ 213,479	63,294		\$ 39,606 \$ 49,869	58,952	\$1.62 \$1.80	\$ 91,527 \$ 106,220	
June	66,788	\$3.41	\$ 227,888	67,188		\$ 52,937	62,840	\$1.80	\$ 113,225	\$ 156,089 \$ 166,162
July	76,643	\$3.41	\$ 261,514	78,086		\$ 61.524	72,463	\$1.80	\$ 130.564	\$ 192,088
August	74,376	\$3.41	\$ 253,779	75,372		\$ 59,386	70,362	\$1.80	\$ 126,778	\$ 186,163
September	76,916	\$3.41	\$ 262,445	78,305		\$ 61,696	72,953	\$1.80	\$ 131,447	\$ 193,144
October	60,492	\$3.41	\$ 206,404	60,889		\$ 47,975	56,121	\$1.80	\$ 101,119	\$ 149,094
November	64,178	\$3.41	\$ 218,983	64,596		\$ 50,895	59,751	\$1.80	\$ 107,659	\$ 158,554
December	65,391	\$3.41	\$ 223,122	65,811	\$0.79	\$ 51,852	60,844	\$1.80	\$ 109,628	\$ 161,480
Total	816,642	\$ 3.35	\$ 2,737,134	824,830	\$ 0.74	\$ 612,472	765,746	\$ 1.74	\$ 1,334,006	\$ 1,946,478
Add Extra Host Here (I)		Network			ne Connectio			mation Co		Total Line
(if needed)		Network			ne connectio	, ii	Transion	mation co	Illiection	Total Lille
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			s -		s -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			s -			\$ -		\$ -
Mav		\$ -			s -			\$ -		s -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$
Add Extra Host Here (II)		Network		Li	ne Connectio	on	Transfor	mation Co	nnection	Total Line
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
monu.	omis binea	Aute	imount	omis bincu	Auto	imount	omis binca	Aut.	· · · · · · · · · · · · · · · · · · ·	7 mount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ - \$ -			\$ - \$ -		\$ -
July		\$ - \$ -			\$ -			\$ -		\$ - \$ -
August September		\$ -			\$ - \$ -			\$ - \$ -		\$ - \$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		s -
December		\$ -			\$ -			\$ -		s -
Total										
Iotal		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Li	ne Connectio	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	80,559		\$ 264,752	81,389	\$ 0.6748			\$ 1.6681	\$ 126,741	\$ 181,665
February		\$ 3.2926	\$ 263,502	81,618		\$ 55,099		\$ 1.6685	\$ 127,484	\$ 182,584
March		\$ 3.2959	\$ 247,661	75,823		\$ 51,196		\$ 1.6687	\$ 118,562	\$ 169,757
April		\$ 3.2972	\$ 227,186	70,062		\$ 47,457		\$ 1.6729	\$ 109,785	\$ 157,243
May		\$ 3.4526	\$ 242,728	71,916		\$ 57,284		\$ 1.8271	\$ 123,464	\$ 180,748
June		\$ 3.4539	\$ 260,256	76,826		\$ 61,226		\$ 1.8282	\$ 132,501	\$ 193,727
July		\$ 3.4558	\$ 300,550	89,632		\$ 71,453		\$ 1.8290	\$ 153,656	\$ 225,109
August		\$ 3.4579	\$ 293,787	86,694	\$ 0.7973	\$ 69,123	81,684	\$ 1.8293	\$ 149,422	\$ 218,544
September		\$ 3.4567	\$ 302,532	89,273		\$ 71,129		\$ 1.8277	\$ 153,383	\$ 224,512
October		\$ 3.4533	\$ 235,227	69,860		\$ 55,690		\$ 1.8291	\$ 119,061	\$ 174,751
November		\$ 3.4502	\$ 246,993	73,314		\$ 58,392 \$ 59,236		\$ 1.8270	\$ 125,095 \$ 126,800	\$ 183,488
December	72,689	\$ 3.4490	\$ 250,708	74,397				\$ 1.8263		\$ 186,036
			,	14,551	\$ 0.7962	\$ 59,236	69,430	9 1.0200	\$ 126,800	\$ 100,030
Total		\$ 3.40	\$ 3,135,883	940,804		\$ 712,210		\$ 1.78	\$ 1,565,954	\$ 2,278,164



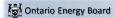
The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Lin	e Connection	1	Transfor	mation Conr	ection	Total	I Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	8,797	\$ 3.6600	\$ 32,197	9,627	\$ 0.8700	\$ 8,375	9,627	\$ 2.0200	19,447	\$	27,822
February	9,109	\$ 3.6600 \$	\$ 33,339	9,749	\$ 0.8700	\$ 8,482	9,749	\$ 2.0200 \$	19,693	\$	28,175
March	9,010					\$ 7,915		\$ 2.0200		\$	26,293
April	8,423				\$ 0.8700			\$ 2.0200		\$	26,383
May	7,738	\$ 3.6600 \$	\$ 28,321	8,622	\$ 0.8700	\$ 7,501	8,622	\$ 2.0200 \$	17,416	\$	24,918
June	8,563				\$ 0.8700		9,638	\$ 2.0200 \$		\$	27,854
July	10,327	\$ 3.6600 \$	\$ 37,797	11,546	\$ 0.8700	\$ 10,045	11,546	\$ 2.0200	23,323	\$	33,368
August	10,584	\$ 3.6600	\$ 38,737	11,322	\$ 0.8700	\$ 9,850	11,322	\$ 2.0200	22,870	\$	32,721
September	10,605	\$ 3.6600 \$		10,968	\$ 0.8700	\$ 9,542	10,968	\$ 2.0200 \$		\$	31,698
October	7,625			8,971	\$ 0.8700		8,971	\$ 2.0200		s	25,926
November	7,410		\$ 27,121	8,718	\$ 0.8700		8,718	\$ 2.0200	17,610	\$	25,195
December	7,298				\$ 0.8700			\$ 2.0200		s	24,814
Total	105,489	\$ 3.66	\$ 386,090	115,974	\$ 0.87	\$ 100,897	115,974	\$ 2.02 \$	234,267	\$	335,165
Hydro One		Network		Lin	e Connection	1	Transfor	mation Conr	ection	Total	l Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	ount
January	71,762	\$ 3.4121	\$ 244,858	71,762	\$ 0.7879	\$ 56,541	66 350	\$ 1.8018	119,549	s	176.091
February	70,920				\$ 0.7791		66,658	\$ 1.7713			174,065
March	66.131			66,725	\$ 0.7791			\$ 1.7713			161.725
April	60 479				\$ 0.7791			\$ 1.7713 5			147 548
May	62.565				\$ 0.7791						153.734
June	66.788					\$ 49,312 \$ 52.346		\$ 1.7713 \$ \$ 1.7713 \$			163,654
July	76,643		\$ 255,958		\$ 0.7791		72,463	\$ 1.7713		\$	189,190
August	74,376		\$ 248,387			\$ 58,722	70,362	\$ 1.7713		\$	183,354
September	76,916	\$ 3.3396	\$ 256,868	78,305	\$ 0.7791	\$ 61,007	72,953	\$ 1.7713		\$	190,230
October	60,492				\$ 0.7791			\$ 1.7713			146,846
November	64,178	\$ 3.3396	\$ 214,330	64,596	\$ 0.7791	\$ 50,326	59,751	\$ 1.7713	105,837	\$	156,163
December	65,391	\$ 3.3396	\$ 218,381	65,811	\$ 0.7791	\$ 51,273	60,844	\$ 1.7713	107,772	\$	159,045
Total	816,642	\$ 3.35	\$ 2,732,460	824,830	\$ 0.78	\$ 643,256	765,746	\$ 1.77 \$	1,358,390	\$ 2,	,001,646
Add Extra Host Here (I)		Network		Lin	e Connection	1	Transfor	mation Conr	ection	Total	I Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		ount
January	- :			-	\$ -			\$ - 5		\$	-
February	- :					\$ -		\$ - 5		\$	-
March	- :					\$ -		\$ - 5		\$	-
April	- :					\$ -		\$ - 5		\$	-
May	- :					\$ -		\$ - 5		\$	-
June	- :				\$ - :			\$ - 5		\$	-
July	- :					\$ -		\$ - 5		\$	-
August	- 5		\$ -		\$ - :	\$ -		\$ - 5		\$	-
September	- 5					\$ -		\$ - 5		\$	-
October	- :	\$ - 5	\$ -	-	\$ - :	\$ -	-	\$ - 5	-	\$	-
November	- :	s - :	\$ -	-	\$ - :	s -	-	\$ - 5		s	-
December	- :	s - :	s -	_	s - :	s -	_	s - :		s	_
Total						s -					
	- :		-			-		\$ - 5		\$	
Add Extra Host Here (II)		Network		Lin	e Connection	1	Transfor	mation Conr	nection	Total	
Month	Units Billed										ount
		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
January	- :	s - s				Amount		Rate		Amo	-
January February	- :	s - s	\$ -	-		\$ -	-		-		
February	- \$ - \$	\$ - : \$ - :	\$ - \$ -	-	\$ - : \$ - :	\$ - \$ -	÷ •	\$ - S		\$ \$	-
	- :	\$ - 5 \$ - 5 \$ - 5	\$ - \$ - \$ -	- - -	\$ - : \$ - : \$ - :	\$ -	- - -	\$ - S	5 - 5 -	\$	-
February March April	-	\$ - 5 \$ - 5 \$ - 5	\$ - \$ - \$ - \$ -	- - -	\$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ -		\$ - 5 \$ - 5 \$ - 5	5 - 5 - 5 -	\$ \$ \$ \$	-
February March April May	- ! - ! - !	\$ - 5 \$ - 5 \$ - 5 \$ - 5	\$ - \$ - \$ - \$ -	- - - - -	\$ - : \$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ -	- - - -	\$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 - 5 -	\$ \$ \$ \$ \$	-
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February March April May June July August September October November December Total Total Month January	Units Billed	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 81,389	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed	\$ - ! ! \$ - ! ! \$   \$   \$   \$   \$   \$   \$   \$   \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S S S S S S S S S S S S S S S S S S S	ount 203,913
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February March April May June July August September October November December Total Total Month January	Units Billed	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 81,389 81,618 75,823	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 75,977 76,407 71,052	\$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ount 203,913
February March April May June July August September October November December Total Total Month January February	Units Billed 80,559 8 80,029	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 81,889 81,618 75,823	\$ : \$ - : \$ \$ - : \$ \$ - : \$ \$ \$ - : \$ \$ \$ - : \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 75,977 76,407 71,0052	\$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S S S S S S S S S S S S S S S S S S S	ount 203,913 202,240
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February March April May June July August September October November December Total Total Month January February March April	Units Billed 80,559 80,029 75,141 68,902	\$	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Lin Units Billed 81,889 81,618 75,823 70,062 71,916	\$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574	\$	s	S S S S S S S S S S S S S S S S S S S	ount 203,913 202,240 188,018 173,931
February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351	S	Amount  \$ 277,056  \$ 277,056  \$ 232,040  \$ 232,045  \$ 243,764	Units Billed 81,389 81,618 75,823 70,062 71,916 76,826	S	S - S - S - S - S - S - S - S - S - S -	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574	\$	S	S S S S S S S S S S S S S S S S S S S	203,913 202,240 188,018 173,931 178,652 191,508
February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 80,559 80,029 75,141 68,902 770,303 75,351 86,570	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 81,889 81,618 75,823 70,062 71,916 76,826 89,632	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574 72,478 84,009	\$ - ! ! \$ - ! ! \$   \$   \$   \$   \$   \$   \$   \$   \$	S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	203,913 202,240 188,018 173,931 178,652 191,508 222,558
February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351 86,970 84,980	S	S - S - S - S - S - S - S - S - S - S -	Units Billed 81,389 81,618 75,823 70,062 71,916 76,826 89,632 86,694	\$	\$ - 5 \$ 5 - 6,813 \$ 5 - 6,813	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574 84,009 81,884	\$	S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	203,913 202,240 188,018 173,931 178,652 191,508 222,558 216,075
February March April May June July August September October November December Total  Total  Month  January February March April May June July August September	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351 86,970 84,960 87,521	S	Amount \$ 277,056 \$ 270,182 \$ 232,204 \$ 243,286	Units Billed 81,389 81,618 75,823 70,062 71,916 76,826 89,632 86,694 89,273	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574 72,478 84,009 81,884 83,921	\$ - ! ! \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ \$	Amount  138,996  138,996  137,765  118,516  121,138  121,138  130,777  118,516  121,750  141,516  151,677  151,677  151,677  161,516	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	203,913 202,240 188,018 173,931 178,652 191,508 222,558 216,075 221,927
February March April May June July August September October November December Total  Total  Month January February March April May June July August September October	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351 86,970 84,960 87,521 68,117	S S - S S - S S - S S - S S - S S S - S	S - S - S - S - S - S - S - S - S - S -	Units Billed  81,389 81,618 75,823 70,062 71,916 76,826 89,932 86,694 89,273 69,860	\$	\$ - 5 \$ - 7 \$	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574 84,009 81,684 83,921 65,092	\$ - 1	S	S S S S S S S S S S S S S S S S S S S	203,913 202,240 188,018 173,931 178,652 191,508 222,558 216,075 221,927 172,772
February March April May June July August September October November Total  Total  Month  January February March April May June July August September Cotober November October November	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351 86,970 84,960 87,521 68,117 71,158	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 277,056 \$ 270,182 \$ 232,204 \$ 243,264 \$ 244,451	Lin Units Billed 81,389 81,618 75,823 70,062 71,916 76,826 89,632 86,694 89,273 69,860 73,314	\$	Amount  \$ 64,917 \$ 64,475 \$ 59,901 \$ 56,415 \$ 60,731 \$ 60,731 \$ 70,882 \$ 68,573 \$ 70,550 \$ 55,244 \$ 57,911	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574 72,478 84,009 81,684 83,921 65,092 68,469	\$ - ! ! \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ \$	Amount  138,996  138,996  137,765  118,516  121,138  131,776  118,516  121,752  151,777  177,52  177,52  177,52	Total Amo	203,913 202,240 188,018 173,931 178,652 191,508 222,558 216,075 221,927 172,772 181,358
February March April May June July August September October November December Total  Total  Month January February March April May June July August September October	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351 86,970 84,960 87,521 68,117	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 277,056 \$ 270,182 \$ 232,204 \$ 243,264 \$ 244,451	Lin Units Billed 81,389 81,618 75,823 70,062 71,916 76,826 89,632 86,694 89,273 69,860 73,314	\$	Amount  Amount  S 64,917 S 59,901 S 56,813 S 60,731 S 70,580 S 70,550 S 55,244 S 57,911	Transfor Units Billed 75,977 76,407 71,052 65,627 67,574 72,478 84,009 81,684 83,921 65,092 68,469	\$ - 1	Amount  138,996  138,996  137,765  118,516  121,138  131,776  118,516  121,752  151,777  177,52  177,52  177,52	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	203,913 202,240 188,018 173,931 178,652 191,508 222,558 216,075 221,927 172,772
February March April May June July August September October November Total  Total  Month  January February March April May June July August September Cotober November October November	Units Billed 80,559 80,029 75,141 68,902 70,303 75,351 86,970 84,960 87,521 68,117 71,158	S - S - S - S - S - S - S - S - S - S -	Amount  Amount  Amount  S 277,056 S 7,056 S 70,328 S 232,284 S 245,286 S 240,486 S 245,286 S 293,785 S 293	Units Billed 81,389 81,618 75,823 70,062 71,916 76,826 89,632 89,632 69,860 73,314 74,397	\$	Amount  \$ 64,917 \$ 64,475 \$ 59,901 \$ 56,415 \$ 60,731 \$ 60,731 \$ 70,882 \$ 68,573 \$ 70,550 \$ 55,244 \$ 57,911	75,977 76,407 71,052 65,627 67,574 72,478 84,009 81,884 83,921 65,092 68,469 69,430	\$ - ! ! \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ - ! ! \$ \$ \$ \$	Amount  138,996  138,996  137,765  118,516  121,138  131,776  118,516  121,752  151,777  177,52  177,52  177,52	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	203,913 202,240 188,018 173,931 178,652 191,508 222,558 216,075 221,927 172,772 181,358



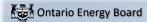
The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Li	ne Connection		Transfo	rmation Conr	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,797	\$ 3.6600 \$	32,197	9,627	\$ 0.8700 \$	8,375	9,627	\$ 2.0200	\$ 19,447	\$ 27,822
February	9,109	\$ 3.6600 \$		9,749	\$ 0.8700 \$	8,482	9,749	\$ 2.0200		\$ 28,175
March	9,010	\$ 3.6600 \$		9,098	\$ 0.8700 \$		9.098	\$ 2.0200		\$ 26,293
April	8,423	\$ 3.6600 \$		9,129	\$ 0.8700 \$	7,942	9,129	\$ 2.0200	\$ 18,441	\$ 26,383
Mav	7,738	\$ 3.6600 \$		8.622	\$ 0.8700 \$	7,501	8,622	\$ 2.0200		\$ 24,918
June	8,563	\$ 3.6600 \$		9,638	\$ 0.8700 \$	8,385	9,638	\$ 2.0200		\$ 27,854
July	10,327	\$ 3.6600 \$	37,797	11,546	\$ 0.8700 \$	10,045	11,546	\$ 2.0200	\$ 23,323	\$ 33,368
August	10,584	\$ 3.6600 \$	38,737	11,322	\$ 0.8700 \$	9,850	11,322	\$ 2.0200	\$ 22,870	\$ 32,721
September	10,605	\$ 3.6600 \$		10,968	\$ 0.8700 \$	9,542	10,968	\$ 2.0200		\$ 31,698
October	7,625	\$ 3.6600 \$		8,971	\$ 0.8700 \$	7,805	8,971	\$ 2.0200		\$ 25,926
November	7,410	\$ 3.6600 \$		8,718	\$ 0.8700 \$		8,718	\$ 2.0200	\$ 17,610	\$ 25,195
December	7,298	\$ 3.6600 \$	26,711	8,586	\$ 0.8700 \$	7,470	8,586	\$ 2.0200	\$ 17,344	\$ 24,814
Total	105,489	\$ 3.66 \$	386,090	115,974	\$ 0.87 \$	100,897	115.974	\$ 2.02	\$ 234,267	\$ 335,165
Hydro One		Network			ne Connection		Transfo	rmation Conr		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	71,762 70,920	\$ 3.3396 \$		71,762 71.869	\$ 0.7791 \$ \$ 0.7791 \$	55,910 55,994	66,350 66,658	\$ 1.7713 S		\$ 173,435 \$ 174,065
March	66.131	\$ 3.3396 \$		66.725	\$ 0.7791 \$	51,986	61,954	\$ 1.7713		\$ 174,065 \$ 161.725
April	60,131	\$ 3.3396 \$		60,933	\$ 0.7791 \$	47 473	56,498	\$ 1.7713		\$ 161,725
May	62.565	\$ 3.3396 \$		63.294	\$ 0.7791 \$	49.312	58,952			\$ 153,734
June	66.788	\$ 3.3396 \$		67,188	\$ 0.7791 \$	49,312 52.346	62.840		\$ 104,422 \$ 111,308	\$ 163,654
July	76,643	\$ 3.3396 \$		78,086	\$ 0.7791 \$	60,837	72,463	\$ 1.7713		\$ 189,190
August	74,376	\$ 3.3396 \$		75,372	\$ 0.7791 \$	58,722	70,362	\$ 1.7713		\$ 183,354
September	76,916	\$ 3.3396 \$			\$ 0.7791 \$	61,007	72,953			\$ 190,230
October	60.492	\$ 3.3396 \$			\$ 0.7791 \$	47.439	56,121			\$ 146.846
November	64.178	\$ 3.3396 \$			\$ 0.7791 \$	50.326	59.751	\$ 1.7713		\$ 156.163
December	65,391	\$ 3.3396 \$	218,381	65,811	\$ 0.7791 \$	51,273	60,844	\$ 1.7713	\$ 107,772	\$ 159,045
Total	816,642	\$ 3.34 \$	2,727,257	824,830	\$ 0.78 \$	642,625	765,746	\$ 1.77	\$ 1,356,366	\$ 1,998,991
Add Extra Host Here (I)		Network		Li	ne Connection		Transfo	rmation Conr	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
February	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
March	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
April	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
May	-	\$ - \$		-	\$ - \$	-	-		5 -	\$ -
June	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
July	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
August	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
September	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
October	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
November	-	\$ - \$		-	\$ - \$		-		\$ -	\$ -
December	-	\$ - \$	-	-	\$ - \$	-	-	\$ -	-	\$ -
Total		\$ - \$	-		\$ - \$			\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lit	ne Connection		Transfo	rmation Conr	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - \$			\$ - \$	-	-	\$ - :	\$ -	\$ -
February		\$ - \$	-		\$ - \$	-	-	\$ - :	\$ -	\$ -
March	-	\$ - \$	-	-	\$ - \$	-	-	\$ - :	\$ -	\$ -
April	-	\$ - \$	-		\$ - \$	-	-	\$ - :	\$ -	\$ -
May	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
June	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
July	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
August	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
September	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
October	-	\$ - \$		-	\$ - \$	-	-		\$ -	\$ -
November December	-	\$ - \$ \$ - \$		-	\$ - \$ \$ - \$	-	-	\$ - : \$ -	\$ - \$ -	\$ - \$ -
Total		\$ - 3			\$ - \$				-	\$ -
		•	· -		• •			•		
Total		Network		Lit	ne Connection		Transfo	rmation Conr	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	80,559	\$ 3.37 \$		81,389	\$ 0.79 \$	64,285	75,977	\$ 1.80	\$ 136,972	\$ 201,257
February	80,029	\$ 3.38 \$		81,618	\$ 0.79 \$	64,475	76,407	\$ 1.80		\$ 202,240
March	75,141	\$ 3.38 \$		75,823	\$ 0.79 \$	59,901	71,052	\$ 1.80		\$ 188,018
April	68,902	\$ 3.38 \$		70,062	\$ 0.79 \$	55,415	65,627	\$ 1.81	\$ 118,516	\$ 173,931
May	70,303	\$ 3.37 \$	237,264	71,916	\$ 0.79 \$	56,813	67,574	\$ 1.80	\$ 121,838	\$ 178,652
June	75,351	\$ 3.38 \$		76,826	\$ 0.79 \$		72,478		\$ 130,777	\$ 191,508
July	86,970	\$ 3.38 \$		89,632	\$ 0.79 \$	70,882	84,009	\$ 1.81	151,677	\$ 222,558
August	84,960	\$ 3.38 \$		86,694	\$ 0.79 \$	68,573	81,684	\$ 1.81	\$ 147,502	\$ 216,075
September	87,521	\$ 3.38 \$		89,273	\$ 0.79 \$	70,550	83,921		\$ 151,378	\$ 221,927
October	68,117	\$ 3.38 \$		69,860	\$ 0.79 \$	55,244	65,092	\$ 1.81		\$ 172,772
November	71,588	\$ 3.37 \$		73,314	\$ 0.79 \$	57,911	68,469	\$ 1.80		\$ 181,358
December	72,689	\$ 3.37 \$	245,092	74,397	\$ 0.79 \$	58,743	69,430	\$ 1.80	\$ 125,116	\$ 183,859
Total	922,131	\$ 3.38 \$	3,113,347	940,804	\$ 0.79 \$	743,522	881,720	\$ 1.80	1,590,634	\$ 2,334,156



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class		Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	on	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	143,067,357	0	887,018	30.4%	946,496	0.0066
General Service Less Than 50	kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	36,110,955	56.840	209.444	7.2%	223,488	0.0062
General Service 50 To 999 kW	Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5845		189,043	488,582	16.7%	521,343	2.7578
General Service 1,000 To 4,999	9 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8071		216,209	606,920	20.8%	647,617	2.9953
Large Use Service Classification	on	Retail Transmission Rate - Network Service Rate	\$/kW	3.1119		185,866	578,396	19.8%	617,180	3.3206
Unmetered Scattered Load Sen	vice Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	568,213	0	3,296	0.1%	3,517	0.0062
Sentinel Lighting Service Classi	ification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9960		0	0	0.0%	0	0.0000
Street Lighting Service Classific		Retail Transmission Rate - Network Service Rate	\$/kW	1.9960		5,558	11,094	0.4%	11,838	2.1298
Embedded Distributor Service C	Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7555		36,701	137,829	4.7%	147,071	4.0073
The purpose of this tabl	le is to re-align the current l	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class		Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	on	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	143,067,357	0	758.257	34.7%	809.874	0.0057
General Service Less Than 50		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	36,110,955	56.840	176,944	8.1%	188.989	0.0052
General Service 50 To 999 kW		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7718	00,110,000	189.043	334.947	15.3%	357.748	1.8924
General Service 1,000 To 4,999		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8981		216.209	410.386	18.8%	438.323	2.0273
Large Use Service Classification		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1530		185,866	400.170	18.3%	427.410	2.2996
Unmetered Scattered Load Sen		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	568,213	0	2,784	0.1%	2,974	0.0052
Sentinel Lighting Service Classi		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3630		0	0	0.0%	0	0.0000
Street Lighting Service Classific		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2528		5,558	12,522	0.6%	13,374	2.4062
Embedded Distributor Service C	Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5031		36,701	91,866	4.2%	98,119	2.6735
The purpose of this tabl	le is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
Rate Class		Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
									•	
Residential Service Classification		Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	143,067,357	0	946,496	30.4%	944,916	0.0066
General Service Less Than 50		Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	36,110,955	56,840	223,488	7.2%	223,115	0.0062
General Service 50 To 999 kW		Retail Transmission Rate - Network Service Rate	\$/kW	2.7578		189,043	521,343	16.7%	520,474	2.7532
General Service 1,000 To 4,999 Large Use Service Classification		Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	2.9953 3.3206		216,209 185,866	647,617 617.180	20.8% 19.8%	646,536 616,150	2.9903 3.3150
Unmetered Scattered Load Sen		Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	568,213	0	3,517	0.1%	3,511	0.0062
Sentinel Lighting Service Classi		Retail Transmission Rate - Network Service Rate	\$/KVVII \$/kW	0.0062	500,213	0	3,517	0.1%	0,511	0.0002
Street Lighting Service Classific		Retail Transmission Rate - Network Service Rate	S/kW	2.1298		5.558	11.838	0.0%	11.819	2.1263
Embedded Distributor Service C		Retail Transmission Rate - Network Service Rate	\$/kW	4.0073		36,701	147,071	4.7%	146,826	4.0006
The purpose of this tabl	le is to update the re-aligne	d RTS Connection Rates to recover future wholesale connection costs.								
				Adjusted					Current	Proposed
Rate Class				, iajaotoa	Loss Adjusted	Dille at LAM	Billed	Billed	Wholesale	RTSR-
		Rate Description	Unit	RTSR- Connection	Billed kWh	Billed kW	Amount	Amount %	Billing	Connection
Residential Service Classification	on	·		Connection	Billed kWh	o O			Billing	
Residential Service Classificatio		Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	Connection 0.0057	Billed kWh 143,067,357	0	809,874	34.7%	<b>Billing</b> 808,954	0.0057
Residential Service Classification General Service Less Than 50 ( General Service 50 To 999 kW	kW Service Classification	·	\$/kWh \$/kWh	0.0057 0.0052	Billed kWh	0 56,840	809,874 188,989	34.7% 8.1%	Billing 808,954 188,774	
General Service Less Than 50 General Service 50 To 999 kW	kW Service Classification Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057 0.0052 1.8924	Billed kWh 143,067,357	0 56,840 189,043	809,874	34.7%	808,954 188,774 357,341	0.0057 0.0052
General Service Less Than 50 General Service 50 To 999 kW General Service 1,000 To 4,999	kW Service Classification Service Classification 9 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 1.8924 2.0273	Billed kWh 143,067,357	0 56,840 189,043 216,209	809,874 188,989 357,748 438,323	34.7% 8.1% 15.3% 18.8%	808,954 188,774 357,341 437,825	0.0057 0.0052 1.8903
General Service Less Than 50 General Service 50 To 999 kW	kW Service Classification Service Classification 9 kW Service Classification on	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0057 0.0052 1.8924	Billed kWh 143,067,357	0 56,840 189,043	809,874 188,989 357,748	34.7% 8.1% 15.3%	808,954 188,774 357,341	0.0057 0.0052 1.8903 2.0250
General Service Less Than 50 General Service 50 To 999 kW General Service 1,000 To 4,999 Large Use Service Classificatio	kW Service Classification 'Service Classification 9 kW Service Classification on vice Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0057 0.0052 1.8924 2.0273 2.2996	Billed kWh  143,067,357 36,110,955	0 56,840 189,043 216,209 185,866	809,874 188,989 357,748 438,323 427,410	34.7% 8.1% 15.3% 18.8% 18.3%	808,954 188,774 357,341 437,825 426,925	0.0057 0.0052 1.8903 2.0250 2.2969
General Service Less Than 50   General Service 50 To 999 kW General Service 1,000 To 4,998 Large Use Service Classificatio Unmetered Scattered Load Service	kW Service Classification Service Classification 9 kW Service Classification on vice Classification iffication	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0057 0.0052 1.8924 2.0273 2.2996 0.0052	Billed kWh  143,067,357 36,110,955	0 56,840 189,043 216,209 185,866 0	809,874 188,989 357,748 438,323 427,410 2,974	34.7% 8.1% 15.3% 18.8% 18.3% 0.1%	808,954 188,774 357,341 437,825 426,925 2,970	0.0057 0.0052 1.8903 2.0250 2.2969 0.0052
General Service Less Than 50   General Service 50 To 999 kW General Service 1,000 To 4,999 Large Use Service Classificatio Unmetered Scattered Load Sen Sentinel Lighting Service Classi	kW Service Classification Service Classification 9 kW Service Classification vice Classification ification ification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh	0.0057 0.0052 1.8924 2.0273 2.2996 0.0052 0.0000	Billed kWh  143,067,357 36,110,955	0 56,840 189,043 216,209 185,866 0	809,874 188,989 357,748 438,323 427,410 2,974 0	34.7% 8.1% 15.3% 18.8% 18.3% 0.1% 0.0%	808,954 188,774 357,341 437,825 426,925 2,970 0	0.0057 0.0052 1.8903 2.0250 2.2969 0.0052 0.0000

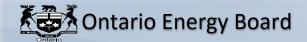


Rate Class

# **Incentive Regulation Model for 2017 Filers**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by QEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	147 767 075	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		
	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge



# **Incentive Regulation**

# Update the following rates if an OEB Decision has been issued at the time of completing this application

### **Proposed**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

# n Model for 2017 Filers





Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	¢	23.26
Service Charge	\$	23.20
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### **MONTHLY RATES AND CHARGES**

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

## Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

## Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	22.33
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	128.17 3.1085 0.7099
Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.7532 1.8903
MONTHLY RATES AND CHARGES - Regulatory Component	ψ/ΚΨΨ	1.0000
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,542.22
Distribution Volumetric Rate	\$/kW	4.2244
Low Voltage Service Rate	\$/kW	0.7635
Retail Transmission Rate - Network Service Rate	\$/kW	2.9903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0250
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	10,383.06 1.9083
Low Voltage Service Rate	\$/kW	0.0733
Retail Transmission Rate - Network Service Rate	\$/kW	3.3150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2969
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kWh	0.1144
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0036
	\$/kWh \$/kWh	0.0036 0.0013
Wholesale Market Service Rate	**	

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.60
Distribution Volumetric Rate	\$/kW	15.7036
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	23.5510
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	2.1263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,366.15
Distribution Volumetric Rate	\$/kW	4.0703
Retail Transmission Rate - Network Service Rate	\$/kW	4.0006
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6705
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
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EB-2016-0068

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2017
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EB-2016-0068

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impact associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- 3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	65,700	100	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	150	-	DEMAND	connections
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	657	1	DEMAND	connections
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	657	1	DEMAND	connections
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0451	1.0451	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0451	1.0451	800			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	1,000			
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				

#### Table 2

DATE OF ACCES ( CATEGORIES					Sub-	Total			Total
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В	С		A + B + C
(eg. Residential 100, Residential Retailer)		\$	%		\$	%	\$	%	\$
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.4	9 1.6%		\$ (0.18)	-0.5%	\$ 0.44	1.0%	\$ 0.50
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.7	9 1.6%		\$ (1.21)	-1.8%	\$ 0.25	0.3%	\$ 0.29
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.9	8 1.6%		\$ (254.78)	-33.3%	\$ (226.06)	-18.8%	\$ (255.45)
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 122.3	2 1.6%		\$ (5,067.05)	-36.6%	\$ (4,679.43)	-23.7%	\$ (5,287.75)
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 517.0	1.5%		\$ (5,953.13)	-14.6%	\$ (1,667.68)	-1.6%	\$ (1,884.47)
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.3	4 1.4%		\$ (1.02)	-5.3%	\$ (0.91)	-4.4%	\$ (1.03)
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.:	6 1.0%		\$ (0.15)	-0.8%	\$ (3.51)	-15.2%	\$ (3.97)
8 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.3	5 1.1%		\$ (2.84)	-9.4%	\$ (2.56)	-7.4%	\$ (2.90)
9 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 80.0	5 1.6%		\$ (2,501.40)	-33.1%	\$ (2,229.15)	-19.1%	\$ (2,518.94)
10 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.7	6 12.2%	,	\$ 2.56	10.1%	\$ 2.56	10.1%	\$ 2.89
11 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.7	6 12.2%	,	\$ 0.83	3.1%	\$ 0.83	3.1%	\$ 0.94
12 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.3	7 0.9%		\$ (6.37)	-14.6%	\$ (6.37)	-14.6%	\$ (7.20)
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.0	i1) <sub>9</sub> -1.8%		\$ (1.51)	-3.6%	\$ (1.51)	-3.6%	\$ (1.71)
14						•			

15					
16					
17					
18					
19					
20					
_					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0451 1.0451 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve			Proposed	Impa	act	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$ 19.38			\$ 23.26	\$ 3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	750	\$ 10.43	\$ 0.0098	750	\$ 7.13	\$ (3.30)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ -	1	\$ -	\$ (0.09)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 29.90			\$ 30.39	\$ 0.49	1.64%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.77	\$ 0.1114	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	750	\$ 0.68	s -	750	s -	\$ (0.68)	-100.00%
Riders	\$ 0.0009	750	\$ 0.00	• -	750		\$ (0.00)	-100.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	750		\$ 0.0021	750	\$ 1.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 36.70			\$ 36.52	\$ (0.18)	-0.50%
Total A)			\$ 30.70			30.52	\$ (0.10)	-0.50%
RTSR - Network	\$ 0.0062	784	\$ 4.86	\$ 0.0066	784	\$ 5.17	\$ 0.31	6.45%
RTSR - Connection and/or Line and	\$ 0.0053	784	\$ 4.15	\$ 0.0057	784	\$ 4.47	\$ 0.31	7.55%
Transformation Connection	\$ 0.0053	704	\$ 4.15	\$ 0.005	704	\$ 4.4 <i>1</i>	\$ 0.31	7.55%
Sub-Total C - Delivery (including Sub-			\$ 45.72			\$ 46.16	\$ 0.44	0.97%
Total B)			\$ 45.12			\$ 40.10	\$ 0.44	0.97%
Wholesale Market Service Charge	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
(WMSC)	0.0030	704	φ 2.02	\$ 0.0036	704	φ 2.02	φ -	0.0076
Rural and Remote Rate Protection	\$ 0.0013	784	\$ 1.02	\$ 0.0013	784	\$ 1.02	\$ -	0.00%
(RRRP)	0.0013	704	φ 1.02	Φ 0.0013	704	φ 1.02	φ -	0.0076
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	\$ 0.0011	784	\$ 0.86	\$ 0.0011	784	\$ 0.86	\$ -	0.00%
(OESP)	\$ 0.0011	704	\$ 0.00	\$ 0.001	704	φ U.00		0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 134.21			\$ 134.65	\$ 0.44	0.33%
HST	13%	1	\$ 17.45	139	6	\$ 17.51	\$ 0.06	0.33%
Total Bill on TOU			\$ 151.66			\$ 152.16	\$ 0.50	0.33%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0451 1.0451 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

Current (	DEB-Approve	d		Proposed					Impact		
Rate	Volume		Charge	Rate Volume Charge							
(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
				\$		•				1.78%	
\$ 0.0143	2000	\$	28.60	\$	0.0146	2000	\$ 29.3	20 5	0.60	2.10%	
\$ -	1	\$	-	\$	-	1	\$ -	5	-		
\$ 0.0001	2000	\$	0.20	\$	-	2000		9	(0.20)	-100.00%	
		\$							0.79	1.56%	
\$ 0.1114	90	\$	10.05	\$	0.1114	90	\$ 10.	05 8	-	0.00%	
\$ 0.0010	2 000	•	2.00	•	_	2 000	¢ _		(2.00)	-100.00%	
\$ 0.0010	2,000	φ	2.00	φ	-	2,000	φ -	١,	(2.00)	-100.0076	
				\$	-		\$ -	5	-		
\$ 0.0020	2,000	\$		\$	0.0020	2,000			-	0.00%	
\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.	79 9	-	0.00%	
			67 50				¢ 66	7 6	(4.24)	-1.79%	
							•		, ,		
\$ 0.0058	2,090	\$	12.12	\$	0.0062	2,090	\$ 12.	96	0.84	6.90%	
\$ 0.0040	2 000	œ	10.24	e	0.0052	2 000	¢ 10.	7 0	0.63	6.12%	
\$ 0.0049	2,090	Ģ	10.24	P	0.0032	2,090	φ 10.0	51	0.03	0.1270	
		•	80 04				e an	۰ ا	0.25	0.28%	
		۳	03.34				Ψ 30.		0.23	0.20 /6	
\$ 0.0036	2 090	\$	7 52	s	0.0036	2 090	\$ 7	52 9		0.00%	
0.0000	2,000	۳	1.02	۳	0.0000	2,000	Ψ	′~   `	,	0.0070	
\$ 0.0013	2 090	\$	2 72	s	0.0013	2 090	\$ 2	72 9		0.00%	
	2,000	Ψ		۳		2,000			,		
	1	\$		\$		1			-	0.00%	
\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$ 14.	00 8	-	0.00%	
\$ 0.0011	2 000	æ	2 30	•	0.0011	2.000	¢ 2	an l		0.00%	
•		Ψ		Ψ		-	*				
\$ 0.0870		\$		\$	0.0870				-	0.00%	
		\$		\$			*		-	0.00%	
\$ 0.1800	360	\$	64.80	\$	0.1800	360	\$ 64.	30 5	-	0.00%	
		\$	339.51						0.25	0.07%	
13%		\$	44.14		13%				0.03	0.07%	
		\$	383.65				\$ 383.	94 \$	0.29	0.07%	
	Rate (\$) \$ 21.94 \$ 0.0143 \$ - \$ 0.0001 \$ 0.0001 \$ 0.0010 \$ 0.0020 \$ 0.7900 \$ 0.0049 \$ 0.0036 \$ 0.0036 \$ 0.0013 \$ 0.2500 \$ 0.0070 \$ 0.0071 \$ 0.0071 \$ 0.0870 \$ 0.1320 \$ 0.1800	Rate (\$)  \$ 21.94	(\$) \$ 21.94 1 \$ \$ 0.0143 2000 \$ \$ 1 \$ \$ 0.0001 2000 \$ \$ \$ 0.0001 2000 \$ \$ \$ 0.0010 2,000 \$ \$ \$ 0.0020 2,000 \$ \$ 0.7900 1 \$ \$ \$ 0.0058 2,090 \$ \$ 0.0049 2,090 \$ \$ \$ 0.0049 2,090 \$ \$ \$ 0.0013 2,090 \$ \$ 0.0013 2,090 \$ \$ 0.0010 2,000 \$ \$ 0.0010	Rate (\$)         Volume (\$)         Charge (\$)           \$ 21.94         1         \$ 21.94           \$ 0.0143         2000         \$ 28.60           \$ 0.0001         2000         \$ 28.60           \$ 0.0001         2000         \$ 0.20           \$ 50.74         \$ 50.74           \$ 0.0114         90         \$ 10.05           \$ 0.0020         2,000         \$ 4.00           \$ 0.7900         1         \$ 0.79           \$ 67.58         \$ 67.58           \$ 0.0049         2,090         \$ 12.12           \$ 0.0049         2,090         \$ 12.12           \$ 0.0049         2,090         \$ 7.52           \$ 0.0013         2,090         \$ 7.52           \$ 0.2500         1         \$ 0.25           \$ 0.0070         2,000         \$ 14.00           \$ 0.0070         2,090         \$ 2.72           \$ 0.1320         340         \$ 44.88           \$ 0.1320         340         \$ 44.88           \$ 0.1800         360         \$ 64.80	Rate (\$)	Rate (\$)         Volume (\$)         Charge (\$)         Rate (\$)           \$ 21.94   1   \$ 21.94   \$ 22.33         0.0143   2000   \$ 28.60   \$ 0.0146         0.0146   \$           \$ 0.0143   2000   \$ 28.60   \$ 0.0146   \$         0.0146   \$         0.0146   \$           \$ 0.0001   2000   \$ 0.20   \$         0.20   \$         0.020   \$           \$ 0.0114   90   \$ 10.05   \$ 0.1114   \$ 0.0010   \$         0.0020   \$         0.01114   \$ 0.0020   \$           \$ 0.0020   2,000   \$ 4.00   \$ 0.0020   \$ 0.7900   \$ 0.7900   \$         0.07900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.7900   \$ 0.0052	Rate (\$)         Volume         Charge (\$)         Rate (\$)         Volume           \$         21.94         1         \$ 21.94         \$ 22.33         1           \$         0.0143         2000         \$ 28.60         \$ 0.0146         2000           \$         0.0001         2000         \$ 0.20         \$ -         2000           \$         0.0001         2000         \$ 0.20         \$ -         2000           \$         0.1114         90         \$ 10.05         \$ 0.1114         90           \$         0.0010         2,000         \$ -         2,000         \$ -         2,000           \$         0.0020         2,000         \$ 4.00         \$ 0.0020         2,000         \$ -         2,000         \$ -         2,000         \$ -         2,000         \$ -         2,000         \$ -         2,000         \$ -         2,000         \$ -         2,000         \$ -         2,000         \$ 0.0020         2,000         \$ 0.7900         1         \$ 0.790         \$ 0.7900         1         \$ 0.790         \$ 0.7900         1         \$ 0.0020         \$ 0.0020         \$ 2,090         \$ 0.0020         \$ 0.0020         \$ 2,090         \$ 0.0052         \$ 0.0052         \$ 2,090 <td>  Rate (s)</td> <td>  Rate (\$)</td> <td>  Rate (\$)</td>	Rate (s)	Rate (\$)	Rate (\$)	

Customer Class: GENERAL SERVICE
RPP / Non-RPP: Non-RPP (Other)
Consumption 65,700 kWh 1.0451

Current Loss Factor Proposed/Approved Loss Factor 1.0451

	Current	OEB-Approve	d	T	Proposed					Impa	ct
	Rate	Volume	Charge		Rate	Volume		Charge			
	(\$)		(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 125.90	1	\$ 125.	90	\$ 128.17	1	\$	128.17	\$	2.27	1.80%
Distribution Volumetric Rate	\$ 3.0535	100	\$ 305.	35	\$ 3.1085	100	\$	310.85	\$	5.50	1.80%
Fixed Rate Riders	-	1	\$ -		\$ -	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.0079	100		79	\$ -	100	\$	-	\$	(0.79)	-100.00%
Sub-Total A (excluding pass through)			\$ 432.	04			\$	439.02	\$	6.98	1.62%
Line Losses on Cost of Power	\$ -	-	\$ -	. ;	- \$	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$ 2.6176	100	\$ 261.	76	s -	100	\$		\$	(261.76)	-100.00%
Riders	2.0170	100	Φ 201.	10	-			-	φ	(201.70)	-100.0076
GA Rate Riders					\$ -	,		-	\$	-	
Low Voltage Service Charge	\$ 0.7099	100		99	\$ 0.7099	100	\$	70.99	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	. :	\$ -	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$ 764.	70			\$	510.01	\$	(254.78)	-33.31%
Total A)							,			` ′	
RTSR - Network	\$ 2.5845	100	\$ 258.	45	\$ 2.7532	100	\$	275.32	\$	16.87	6.53%
RTSR - Connection and/or Line and	\$ 1,7718	100	\$ 177.	18	1.8903	100	\$	189.03	\$	11.85	6.69%
Transformation Connection	1.7710	100	Ψ 177.	10	1.0303	100	Ψ	103.03	Ψ	11.00	0.0370
Sub-Total C - Delivery (including Sub-			\$ 1,200.	42			\$	974.36	\$	(226.06)	-18.83%
Total B)			ų 1,200.				۳	014.00	Ψ.	(220.00)	-10.0070
Wholesale Market Service Charge	\$ 0.0036	68,663	\$ 247	19	0.0036	68,663	\$	247.19	\$	_	0.00%
(WMSC)	1*	00,000	2			00,000	Ψ.	20	*		0.0070
Rural and Remote Rate Protection	\$ 0.0013	68.663	\$ 89	26	0.0013	68,663	\$	89.26	\$	_	0.00%
(RRRP)	,	00,000	<b>V</b> 00.			00,000	Ψ	00.20	Ι*		0.0070
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.	90	\$ 0.0070	65,700	\$	459.90	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.0011	68,663	\$ 75.	53	\$ 0.0011	68,663	\$	75.53	\$	_	0.00%
(OESP)	,	,									
Average IESO Wholesale Market Price	\$ 0.1130	68,663	\$ 7,758.	93	\$ 0.1130	68,663	\$	7,758.93	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,831.				\$		\$	(226.06)	-2.30%
HST	139	6	\$ 1,278.		13%		\$	1,248.67	\$	(29.39)	-2.30%
Total Bill on Average IESO Wholesale Market Price			\$ 11,109.	28			\$	10,853.84	\$	(255.45)	-2.30%

Customer Class: GENERAL SERVICE
RPP / Non-RPP: Non-RPP (Other)
Consumption 821,250 kWh
1,250 kW 1.0451

Current Loss Factor Proposed/Approved Loss Factor 1.0451

	Current	OEB-Approve	d		Proposed		Impa	ıct
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,497.27	1	\$ 2,497.27	\$ 2,542.2	2 1	\$ 2,542.22	\$ 44.95	1.80%
Distribution Volumetric Rate	\$ 4.1497	1250	\$ 5,187.13	\$ 4.224	1250	\$ 5,280.50	\$ 93.38	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0128	1250		\$ -	1250		\$ (16.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 7,700.40			\$ 7,822.72	\$ 122.32	1.59%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 4.1515	1,250	\$ 5,189.38	e .	1,250	\$ -	\$ (5,189.38)	-100.00%
Riders	4.1313	1,230	Ψ 5,100.50	-		, i	ψ (5,103.50)	-100.0070
GA Rate Riders				\$ -	821,250		\$ -	
Low Voltage Service Charge	\$ 0.7635	1,250		\$ 0.763	1,250	\$ 954.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 13,844.15			\$ 8,777.10	\$ (5,067.05)	-36.60%
Total A)							* * * * * * * * * * * * * * * * * * * *	
RTSR - Network	\$ 2.8071	1,250	\$ 3,508.88	\$ 2.990	1,250	\$ 3,737.88	\$ 229.00	6.53%
RTSR - Connection and/or Line and	\$ 1.8981	1,250	\$ 2,372.63	\$ 2.025	1,250	\$ 2,531.25	\$ 158.63	6.69%
Transformation Connection	1.000	1,200	Ψ 2,072.00	Ų 2.020	1,200	ψ 2,001.20	Ψ 100.00	0.0070
Sub-Total C - Delivery (including Sub-			\$ 19,725.65			\$ 15,046.22	\$ (4,679.43)	-23.72%
Total B)			v .0,: 20.00			¥ .0,0.0.22	( ., ,	
Wholesale Market Service Charge	\$ 0.0036	858,288	\$ 3,089.84	\$ 0.003	858,288	\$ 3,089.84	\$ -	0.00%
(WMSC)	1	300,200	, ,,,,,,,,,	,		, ,,,,,,,,	*	
Rural and Remote Rate Protection	\$ 0.0013	858,288	\$ 1,115,77	\$ 0.001	858,288	\$ 1,115,77	\$ -	0.00%
(RRRP)	,	,	* .,		,=	* .,	*	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.007	821,250	\$ 5,748.75	\$ -	0.00%
Ontario Electricity Support Program	\$ 0.0011	858,288	\$ 944.12	\$ 0.001	858,288	\$ 944.12	\$ -	0.00%
(OESP)	•	· ·			,	· ·	,	
Average IESO Wholesale Market Price	\$ 0.1130	858,288	\$ 96,986.59	\$ 0.113	858,288	\$ 96,986.59	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 127,610.71		[	\$ 122,931.29		-3.67%
HST	139	o	\$ 16,589.39	13'	%	\$ 15,981.07		-3.67%
Total Bill on Average IESO Wholesale Market Price			\$ 144,200.10			\$ 138,912.35	\$ (5,287.75)	-3.67%

Customer Class: LARGE USE SERVICE
RPP / Non-RPP: Non-RPP (Other)
Consumption 3,942,000 kWh
Pamand 12,350 kW

Current Loss Factor Proposed/Approved Loss Factor 1.0451 1.0451

	Current	OEB-Approve	d				Proposed				Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge		<u>.</u>	
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10,199.47	1	\$	10,199.47	\$	10,383.06	1	\$	10,383.06	\$	183.59	1.80%
Distribution Volumetric Rate	\$ 1.8746	12350	\$	23,151.31	\$	1.9083	12350	\$	23,567.51	\$	416.20	1.80%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.0067	12350	\$	82.75	\$	-	12350	\$	-	\$	(82.75)	-100.00%
Sub-Total A (excluding pass through)			\$	33,433.53				\$	33,950.57	\$	517.04	1.55%
Line Losses on Cost of Power	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$ 0.5239	12,350	\$	6,470.17	\$		12,350	\$	_	\$	(6,470.17)	-100.00%
Riders	0.0200	12,000	۳	0,470.17	Ť					Ψ	(0,470.17)	100.0070
GA Rate Riders					\$	-	3,942,000		=	\$	-	
Low Voltage Service Charge	\$ 0.0733	12,350		905.26	\$	0.0733	12,350	\$	905.26	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	40,808.95				\$	34,855.82	\$	(5,953.13)	-14.59%
Total A)			,	· ·	_			,	· · · · · · · · · · · · · · · · · · ·	<u> </u>	, , ,	
RTSR - Network	\$ 3.1119	12,350	\$	38,431.97	\$	3.3150	12,350	\$	40,940.25	\$	2,508.29	6.53%
RTSR - Connection and/or Line and	\$ 2.1530	12,350	\$	26,589.55	\$	2.2969	12,350	\$	28,366.72	\$	1,777.17	6.68%
Transformation Connection				· ·	_				·			
Sub-Total C - Delivery (including Sub- Total B)			\$	105,830.46				\$	104,162.79	\$	(1,667.68)	-1.58%
Wholesale Market Service Charge										t		
(WMSC)	\$ 0.0036	4,119,784	\$	14,831.22	\$	0.0036	4,119,784	\$	14,831.22	\$	-	0.00%
Rural and Remote Rate Protection										١.		
(RRRP)	\$ 0.0013	4,119,784	\$	5,355.72	\$	0.0013	4,119,784	\$	5,355.72	\$	-	0.00%
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$	27,594.00	\$	0.0070	3,942,000	\$	27,594.00	\$	-	0.00%
Ontario Electricity Support Program	0.0044	4 440 704		4 504 70		0.0044	4 440 704	•	4 504 70			0.00%
(OESP)	\$ 0.0011	4,119,784	\$	4,531.76	\$	0.0011	4,119,784	\$	4,531.76	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,119,784	\$	465,535.61	\$	0.1130	4,119,784	\$	465,535.61	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	623,678.78				\$	622,011.10	\$	(1,667.67)	-0.27%
HST	13%		\$	81,078.24		13%		\$	80,861.44	\$	(216.80)	-0.27%
Total Bill on Average IESO Wholesale Market Price			\$	704,757.02				\$	702,872.55	\$	(1,884.47)	-0.27%

Customer Class: UNMETERED SUAL SUBJECT CONSUMPTION 150 kWh

Current Loss Factor Proposed/Approved Loss Factor 1.0451

	Current	OEB-Approve	d		Proposed		Impa	nct
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.15		\$ -	\$ 3.	21 0	- \$	\$ -	
Distribution Volumetric Rate	\$ 0.1124	150	\$ 16.86	\$ 0.11	14 150	\$ 17.16	\$ 0.30	1.78%
Fixed Rate Riders	\$ -		\$ -	\$ -	C	- \$	\$ -	
Volumetric Rate Riders	\$ 0.0004	150			150		\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 16.92			\$ 17.16		1.42%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.76	\$ 0.11	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0084	150	\$ 1.26	s -	150	\$ -	\$ (1.26)	-100.00%
Riders	\$ 0.0004	130	Φ 1.20	-			φ (1.20)	-100.0078
GA Rate Riders				\$ -	150		\$ -	
Low Voltage Service Charge	\$ 0.0020	150		\$ 0.00	150	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 19.24			\$ 18.22	\$ (1.02)	-5.30%
Total A)			•				, , ,	
RTSR - Network	\$ 0.0058	157	\$ 0.91	\$ 0.00	157	\$ 0.97	\$ 0.06	6.90%
RTSR - Connection and/or Line and	\$ 0.0049	157	\$ 0.77	\$ 0.00	157	\$ 0.82	\$ 0.05	6.12%
Transformation Connection	\$ 0.0043	137	Ψ 0.77	Ψ 0.00	107	Ψ 0.02	Ψ 0.00	0.1270
Sub-Total C - Delivery (including Sub-			\$ 20.92			\$ 20.01	\$ (0.91)	-4.35%
Total B)			¥ 20.52			20.01	(0.01)	4.0070
Wholesale Market Service Charge	\$ 0.0036	157	\$ 0.56	\$ 0.00	157	\$ 0.56	\$ -	0.00%
(WMSC)	0.000	107	Ψ 0.00	0.00	101	Ψ 0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0013	157	\$ 0.20	\$ 0.00	157	\$ 0.20	\$ -	0.00%
(RRRP)	0.0010	107	Ψ 0.20	ψ 0.00	101	Ψ 0.20	Ψ	0.0070
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.00	70 150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program	\$ 0.0011	157	\$ 0.17	\$ 0.00	157	\$ 0.17	\$ -	0.00%
(OESP)	,					, i	·	
Average IESO Wholesale Market Price	\$ 0.1130	150	\$ 16.95	\$ 0.11	150	\$ 16.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 39.86			\$ 38.95		-2.28%
HST	13%	·	\$ 5.18		3%	\$ 5.06	. (- /	-2.28%
Total Bill on Average IESO Wholesale Market Price			\$ 45.04			\$ 44.02	\$ (1.03)	-2.28%

Customer Class: SENTINEL LIGHTING
RPP / Non-RPP: Non-RPP (Other)
Consumption 657 kWh Current Loss Factor Proposed/Approved Loss Factor 1.0451

		Current C	EB-Approve	d		Π		Proposed				Impa	ct
	Rate		Volume		Charge		Rate	Volume		Charge		-	
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	5.50		\$		\$	5.60	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	15.4259	1	\$	15.43	\$	15.7036	1	\$	15.70	\$	0.28	1.80%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$	0.1168	1	\$	0.12	\$	-	1	\$	-	\$	(0.12)	-100.00%
Sub-Total A (excluding pass through)				\$	15.54				\$	15.70	\$	0.16	1.04%
Line Losses on Cost of Power	\$	0.1130	30	\$	3.35	\$	0.1130	30	\$	3.35	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.3136	1	\$	0.31	\$		1	\$		•	(0.31)	-100.00%
Riders	•	0.3136		ф	0.51	Þ	-	1	Ф	-	Ф	(0.31)	-100.00%
GA Rate Riders						\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$	0.5482	1	\$	0.55	\$	0.5482	1	\$	0.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	19.75				\$	19.60	\$	(0.15)	-0.77%
Total A)										19.00	P	` 1	
RTSR - Network	\$	1.9960	1	\$	2.00	\$	-	1	\$	-	\$	(2.00)	-100.00%
RTSR - Connection and/or Line and	e	1.3630	- 1	\$	1.36	\$		1	\$		\$	(1.36)	-100.00%
Transformation Connection	a a	1.3030	<u>'</u>	φ	1.30	P	-	ļ	ф		9	(1.30)	-100.00 /6
Sub-Total C - Delivery (including Sub-				\$	23.11				\$	19.60	\$	(3.51)	-15.19%
Total B)				ş	23.11				P	15.00	Ą	(3.51)	-13.1976
Wholesale Market Service Charge	e	0.0036	687	\$	2.47	\$	0.0036	687	\$	2.47	\$	_	0.00%
(WMSC)	•	0.0050	007	Ψ	2.47	۳	0.0030	007	Ψ	2.47	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0013	687	\$	0.89	٠	0.0013	687	\$	0.89	•	_	0.00%
(RRRP)	Ψ	0.0013	007	Ψ	0.03	۳	0.0013	007	Ψ	0.03	Ψ	_	0.0070
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	657	\$	4.60	\$	0.0070	657	\$	4.60	\$	-	0.00%
Ontario Electricity Support Program	•	0.0011	687	\$	0.76	\$	0.0011	687	\$	0.76	\$	_	0.00%
(OESP)	*			l .							_	-	
Average IESO Wholesale Market Price	\$	0.1130	657	\$	74.24	\$	0.1130	657	\$	74.24	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	106.07				\$	102.56	\$	(3.51)	-3.31%
HST		13%		\$	13.79	L	13%		\$	13.33	\$	(0.46)	-3.31%
Total Bill on Average IESO Wholesale Market Price				\$	119.86				\$	115.89	\$	(3.97)	-3.31%

Current Loss Factor Proposed/Approved Loss Factor 1.0451

	Curre	t OEB-Approve	d		Г		Proposed			I	Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 3.9	8	\$		\$	4.05	0	\$	-	\$	-	
Distribution Volumetric Rate	\$ 23.134	6 1	\$	23.13	\$	23.5510	1	\$	23.55	\$	0.42	1.80%
Fixed Rate Riders	\$ -		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.169	3 1	\$	0.17	\$	-	1	\$	-	\$	(0.17)	-100.00%
Sub-Total A (excluding pass through)			\$	23.30				\$	23.55	\$	0.25	1.06%
Line Losses on Cost of Power	\$ 0.113	0 30	\$	3.35	\$	0.1130	30	\$	3.35	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 3.090	2 1	\$	3.09	\$		1	\$		•	(3.09)	-100.00%
Riders	3.090	-	φ	3.09	φ	-	·	φ	-	φ	(3.09)	-100.0076
GA Rate Riders					\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.548	2 1	\$	0.55	\$	0.5482	1	\$	0.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			s	30.29				¢	27.45	\$	(2.84)	-9.39%
Total A)								Ψ			` '	
RTSR - Network	\$ 1.996	0 1	\$	2.00	\$	2.1263	1	\$	2.13	\$	0.13	6.53%
RTSR - Connection and/or Line and	\$ 2.252	8 1	\$	2.25	\$	2.4034	1	\$	2.40	\$	0.15	6.69%
Transformation Connection	2.23	,	Ψ	2.23	Ψ	2.4034	'	Ψ	2.40	Ψ	0.15	0.0970
Sub-Total C - Delivery (including Sub-			\$	34.54				\$	31.98	\$	(2.56)	-7.42%
Total B)			Ψ.	04.04				۳	01.00	۳	(2.00)	-7.42/0
Wholesale Market Service Charge	\$ 0.003	687	\$	2.47	\$	0.0036	687	\$	2.47	\$	_	0.00%
(WMSC)	0.000		ľ	2	_	0.000	001	۳	2	Ι Ψ		0.0070
Rural and Remote Rate Protection	\$ 0.00	687	\$	0.89	\$	0.0013	687	\$	0.89	\$	_	0.00%
(RRRP)	0.00	007	ų.	0.00	*	0.0010	001	Ψ	0.00	Ψ		0.0070
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0.007	657	\$	4.60	\$	0.0070	657	\$	4.60	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.00	687	\$	0.76	\$	0.0011	687	\$	0.76	\$	_	0.00%
(OESP)	•		T .					Ψ.				
Average IESO Wholesale Market Price	\$ 0.113	657	\$	74.24	\$	0.1130	657	\$	74.24	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	117.50				\$	114.94	\$	(2.56)	-2.18%
HST	13	%	\$	15.27		13%		\$	14.94	\$	(0.33)	-2.18%
Total Bill on Average IESO Wholesale Market Price			\$	132.77				\$	129.88	\$	(2.90)	-2.18%

Customer Class: EMBEDDED DISTRUCTION | Consumption | Consu **Current Loss Factor** 1.0451 Proposed/Approved Loss Factor 1.0451

		Current C	DEB-Approve	d				Proposed				Impa	ct
	Rate	1	Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2,324.31		\$	2,324.31	\$	2,366.15		\$	2,366.15		41.84	1.80%
Distribution Volumetric Rate	\$	3.9983	660	\$	2,638.88	\$	4.0703	660	\$	2,686.40	\$	47.52	1.80%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0141	660	\$	9.31	\$	-	660	\$	-	\$	(9.31)	-100.00%
Sub-Total A (excluding pass through)				\$	4,972.49				\$	5,052.55	\$	80.05	1.61%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate		3.9113	660	\$	2,581.46	\$		660	\$		٠	(2,581.46)	-100.00%
Riders	*	3.9113	660	Ф	2,361.46	Þ	-	000	Ф	-	Ф	(2,361.40)	-100.00%
GA Rate Riders						\$	-	23,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-	660	\$	-			660	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	7,553.95				6	5,052.55	\$	(2,501.40)	-33.11%
Total A)				Þ	7,553.95				9	5,052.55	Ð	(2,501.40)	-33.11%
RTSR - Network	\$	3.7555	660	\$	2,478.63	\$	4.0006	660	\$	2,640.40	\$	161.77	6.53%
RTSR - Connection and/or Line and	s	2.5031	660	\$	1,652.05	\$	2.6705	660	\$	1,762.53	٠	110.48	6.69%
Transformation Connection	•	2.5031	000	Þ	1,052.05	Þ	2.6705	000	9	1,762.53	Ф	110.46	0.09%
Sub-Total C - Delivery (including Sub-				\$	11.684.63				\$	9.455.47	\$	(2,229.15)	-19.08%
Total B)				ą	11,004.03				9	5,455.47	P	(2,229.13)	-13.00 /
Wholesale Market Service Charge	s	0.0036	24,560	\$	88.42	\$	0.0036	24,560	4	88.42	4	_	0.00%
(WMSC)	*	0.0036	24,300	φ	00.42	P	0.0036	24,300	φ	00.42	φ	-	0.00 /
Rural and Remote Rate Protection	s	0.0013	24,560	œ	31.93	e	0.0013	24,560	œ	31.93	æ		0.00%
(RRRP)	*	0.0013	24,300	φ	31.53	P	0.0013	24,300	φ	31.93	φ	-	0.00 /
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	23,500	\$	164.50	\$	0.0070	23,500	\$	164.50	\$	-	0.00%
Ontario Electricity Support Program	e	0.0011	24,560	œ	27.02	\$	0.0011	24,560	œ	27.02	æ		0.00%
(OESP)	*	0.0011	24,300	φ	21.02	P	0.0011	24,300	φ	21.02	φ	-	0.00 /
Average IESO Wholesale Market Price	\$	0.1130	24,560	\$	2,775.26	\$	0.1130	24,560	\$	2,775.26	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	14,771.75				\$	12,542.60	\$	(2,229.15)	-15.09%
HST		13%		\$	1,920.33		13%		\$	1,630.54	\$	(289.79)	-15.09%
Total Bill on Average IESO Wholesale Market Price				\$	16,692.08				\$	14,173.13	\$	(2,518.94)	-15.09%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

233 kWh - kW 1.0451 1.0451 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

			EB-Approve	d				Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.38		\$	19.38	\$	23.26	1	\$	23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$	0.0139	233	\$	3.24	\$	0.0095	233	\$	2.21	\$	(1.03)	-31.65%
Fixed Rate Riders	\$	0.09	1	\$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	22.71				49	25.47	\$	2.76	12.18%
Line Losses on Cost of Power	\$	0.1114	11	\$	1.17	\$	0.1114	11	\$	1.17	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0009	233	œ	0.21	•		233	\$		\$	(0.21)	-100.00%
Riders	•	0.0009	233	φ	0.21	φ	-	233	φ	-	φ	(0.21)	-100.0076
GA Rate Riders						\$	-	233	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0021	233	\$	0.49	\$	0.0021	233	\$	0.49	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				s	25.37				\$	27.92	¢	2.56	10.07%
Total A)				*	25.51				9	21.52	Ф	2.50	10.07 /6
RTSR - Network	\$	-	244	\$		\$		244	\$	-	\$	-	
RTSR - Connection and/or Line and	s	_	244	œ	_	\$	_	244	\$		\$	_	
Transformation Connection	ð	-	244	Ģ	-	9-	-	244	9	=	φ	-	
Sub-Total C - Delivery (including Sub-				\$	25.37				\$	27.92	•	2.56	10.07%
Total B)				Ψ	20.01				9	21.32	Ψ	2.50	10.07 /6
Wholesale Market Service Charge	s	0.0036	244	¢	0.88	•	0.0036	244	\$	0.88	\$	_	0.00%
(WMSC)	1*	0.0030	244	Ψ	0.00	Ψ	0.0030	244	Ψ	0.00	Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0013	244	¢	0.32	•	0.0013	244	\$	0.32	•	_	0.00%
(RRRP)	1*	0.0013	244	Ψ	0.32	Ψ	0.0013	244	Ψ			_	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
Ontario Electricity Support Program	e	0.0011	244	œ	0.27	\$	0.0011	244	\$	0.27	\$	_	0.00%
(OESP)	3	0.0011		1					φ		'	-	
TOU - Off Peak	\$	0.0870	151	\$	13.18	\$	0.0870	151	\$	13.18	\$	-	0.00%
TOU - Mid Peak	\$	0.1320	40	\$	5.23	\$	0.1320	40	\$	5.23	\$	-	0.00%
TOU - On Peak	\$	0.1800	42	\$	7.55	\$	0.1800	42	\$	7.55	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	53.03				\$	55.59	\$	2.56	4.82%
HST		13%		\$	6.89		13%		\$	7.23	\$	0.33	4.82%
Total Bill on TOU				\$	59.93				\$	62.81	\$	2.89	4.82%
						_			_				

Customer Class: RESIDENTIAL SERVICE
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 233 kWh
kW

Current Loss Factor Proposed/Approved Loss Factor 1.0451

	Curren	OEB-Approve	d				Proposed				Impa	ct
	Rate	Volume	Cha			Rate	Volume		Charge			
	(\$)		(\$			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 19.3		\$	19.38		23.26		\$	23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$ 0.013			3.24	\$	0.0095	233		2.21	\$	(1.03)	-31.65%
Fixed Rate Riders	\$ 0.0	1	\$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$ -	233		-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	22.71				\$	25.47	\$	2.76	12.18%
Line Losses on Cost of Power	\$ 0.113	11	\$	1.19	\$	0.1130	11	\$	1.19	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.008	233	\$	1.93	s	_	233	\$		æ	(1.93)	-100.00%
Riders	ŷ 0.000	233	φ	1.93	*	-		φ	-	φ	(1.93)	-100.0076
GA Rate Riders					\$	-	233	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.002	233	\$	0.49	\$	0.0021	233	\$	0.49	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.790	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	27.11				\$	27.94	\$	0.83	3.06%
Total A)			÷	27.11				ð	27.94	Ð	0.03	3.06%
RTSR - Network	\$ -	244	\$		\$	-	244	\$	-	\$	-	
RTSR - Connection and/or Line and	•	244	\$			_	244	\$		•		
Transformation Connection	-	244	э	-	\$	-	244	Ф	-	\$	-	
Sub-Total C - Delivery (including Sub-			\$	27.11				\$	27.94	\$	0.83	3.06%
Total B)			a de la companya de l	27.11				P	21.34	9	0.03	3.06 /8
Wholesale Market Service Charge	\$ 0.003	244	\$	88.0	\$	0.0036	244	\$	0.88	\$	_	0.00%
(WMSC)	0.003	244	Ý	0.00		0.0036	244	φ	0.00	φ	-	0.0076
Rural and Remote Rate Protection	\$ 0.001	244	e	0.32	e	0.0013	244	\$	0.32	æ	_	0.00%
(RRRP)	0.001	244	Ŷ	0.32	÷.	0.0013	244	φ	0.32	φ	-	0.0076
Standard Supply Service Charge												
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	\$ 0.001	244	e	0.27	\$	0.0011	244	\$	0.27	\$	_	0.00%
(OESP)	\$ 0.001	244	a a	0.27	Ф	0.0011	244	Ф	0.27	Ф	-	0.00%
Non-RPP Retailer Avg. Price	\$ 0.113	233	\$	26.33	\$	0.1130	233	\$	26.33	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			\$	54.90				\$	55.73	\$	0.83	1.51%
HST	13	%	\$	7.14		13%		\$	7.24	\$	0.11	1.51%
Total Bill on Non-RPP Avg. Price			\$	62.04				\$	62.98	\$	0.94	1.51%

Customer Class: RESIDENTIAL SERVICE
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 800 kWh
kW Current Loss Factor Proposed/Approved Loss Factor 1.0451

		Current	DEB-Approve	a				Proposed			Impa	ct
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.38		\$	19.38	\$	23.26	1	\$ 23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$	0.0139	800	\$	11.12	\$	0.0095	800	\$ 7.60	\$	(3.52)	-31.65%
Fixed Rate Riders	\$	0.09	1	\$	0.09	\$	-	1	\$ -	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	30.59				\$ 30.86	\$	0.27	0.88%
Line Losses on Cost of Power	\$	0.1130	36	\$	4.08	\$	0.1130	36	\$ 4.08	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0083	800	\$	6.64	\$		800	\$ -	•	(6.64)	-100.00%
Riders	¥	0.0003	800	φ	0.04	φ	-		φ -	φ	(0.04)	-100.0076
GA Rate Riders						\$	-	800	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0021	800	\$	1.68	\$	0.0021	800	\$ 1.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	43.78				\$ 37.41	\$	(6.37)	-14.55%
Total A)					43.76				φ 37.41	Ÿ	(6.37)	-14.55 /6
RTSR - Network	\$	-	836	\$	-	\$	-	836	\$ -	\$	-	
RTSR - Connection and/or Line and	\$		836	\$	_	\$		836	\$ -	\$		
Transformation Connection	¥		830	φ	-	9	-	030	φ -	9	-	
Sub-Total C - Delivery (including Sub-				s	43.78				\$ 37.41	\$	(6.37)	-14.55%
Total B)				Ψ	45.70				37.41	Ψ	(0.57)	-14.55 /6
Wholesale Market Service Charge	s	0.0036	836	\$	3.01	\$	0.0036	836	\$ 3.01	\$	_	0.00%
(WMSC)	*	0.0000	000	Ů	0.01	•	0.0000	000	ψ 0.01	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0013	836	\$	1.09	\$	0.0013	836	\$ 1.09	•	_	0.00%
(RRRP)	*	0.0010	000	Ψ	1.00	Ψ.	0.0010	000	Ψ 1.00	Ψ		0.0070
Standard Supply Service Charge												
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	s	0.0011	836	\$	0.92	\$	0.0011	836	\$ 0.92	\$	_	0.00%
(OESP)	*					-			·	1		
Non-RPP Retailer Avg. Price	\$	0.1130	800	\$	90.40	\$	0.1130	800	\$ 90.40	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	139.19			·	\$ 132.82	\$	(6.37)	-4.58%
HST		13%		\$	18.10		13%		\$ 17.27	\$	(0.83)	-4.58%
Total Bill on Non-RPP Avg. Price				\$	157.29				\$ 150.09	\$	(7.20)	-4.58%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,000 kWh - kW 1.0451 1.0451 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d				Proposed				Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$	19.38	\$	23.26		\$	23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	1000	\$	13.90	\$	0.0095	1000	\$	9.50	\$	(4.40)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$ -	1000	\$	-	\$	-	1000	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	33.37				\$	32.76	\$	(0.61)	-1.83%
Line Losses on Cost of Power	\$ 0.1114	45	\$	5.02	\$	0.1114	45	\$	5.02	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	1,000	œ	0.90	\$	_	1,000	\$		•	(0.90)	-100.00%
Riders	0.0009	1,000	φ	0.90	φ	-	1,000	φ	-	φ	(0.90)	-100.0076
GA Rate Riders					\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0021	1,000	\$	2.10	\$	0.0021	1,000	\$	2.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	42.18				\$	40.67	\$	(1.51)	-3.58%
Total A)			l .	42.10				*	40.07	φ	(1.51)	-3.30 /6
RTSR - Network	\$ -	1,045	\$	-	\$		1,045	\$	-	\$	-	
RTSR - Connection and/or Line and	s -	1,045	\$		\$	_	1,045	\$		\$	_	
Transformation Connection	-	1,043	ş	-	9	-	1,045	Ф	-	φ	-	
Sub-Total C - Delivery (including Sub-			\$	42.18				\$	40.67	\$	(1.51)	-3.58%
Total B)			9	42.10				Ð	40.07	φ	(1.51)	-3.30 /6
Wholesale Market Service Charge	\$ 0.0036	1,045	9	3.76	\$	0.0036	1,045	\$	3.76	\$		0.00%
(WMSC)	0.0036	1,043	φ	3.70	φ	0.0036	1,043	φ	3.70	φ	-	0.0076
Rural and Remote Rate Protection	\$ 0.0013	1,045	œ	1.36	\$	0.0013	1,045	æ	1.36	\$	_	0.00%
(RRRP)	0.0013	1,043	φ		φ	0.0013	1,043	φ		φ	-	0.0076
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	\$ 0.0011	1,045	•	1.15		0.0011	1,045	æ	1.15	4	_	0.00%
(OESP)	\$ 0.0011	1,045	à	1.15	Ф	0.0011	1,045	Ф	1.15	Ф	-	0.00%
TOU - Off Peak	\$ 0.0870	650	\$	56.55	\$	0.0870	650	\$	56.55	\$	-	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$	22.44	\$	0.1320	170	\$	22.44	\$	-	0.00%
TOU - On Peak	\$ 0.1800	180	\$	32.40	\$	0.1800	180	\$	32.40	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	160.09				\$	158.58	\$	(1.51)	-0.94%
HST	13%	J	\$	20.81		13%		\$	20.62	\$	(0.20)	-0.94%
Total Bill on TOU			\$	180.91				\$	179.20	\$	(1.71)	-0.94%

Customer Class:	Add additional	scenarios if required	
RPP / Non-RPP:			
Consumption		kWh	
Demand		kW	
Current Loss Factor			
Proposed/Approved Loss Factor			

	Current C	EB-Approve	d				Proposed				Impa	act
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate		0		-			0	\$	-	\$	-	
Fixed Rate Riders		1	\$	-			1	\$	-	\$	-	
Volumetric Rate Riders		0	-	-			0	\$	-	\$	-	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$ 0.1130		\$	-		0.1130		\$ €	-	\$	-	
Total Deferral/Variance Account Rate	\$ 0.1130	-	Þ	-	\$	0.1130	-	\$	-	Э	-	
Riders		-	\$	-			-	\$	-	\$	-	
GA Rate Riders								\$		¢		
Low Voltage Service Charge		_	\$	_	ł		_	\$	_	\$	-	
Smart Meter Entity Charge (if applicable)	s -	1	\$	_	\$	_	1	\$	_	\$	_	
Sub-Total B - Distribution (includes Sub-	Ť		1		Ť		·	Ė				
Total A)			\$	-				\$	-	\$	-	
RTSR - Network		-	\$	-			-	\$	-	\$	-	
RTSR - Connection and/or Line and								\$				
Transformation Connection		-	\$	-			-	Ф	-	\$	-	
Sub-Total C - Delivery (including Sub-			\$					\$	_	\$		
Total B)			Þ					9	-	Ð	-	
Wholesale Market Service Charge			\$	_	\$	0.0036		\$	_	\$	-	
(WMSC)		-	φ	-	Ψ	0.0036	-	φ	-	φ	-	
Rural and Remote Rate Protection		_	\$	_	\$	0.0013	_	\$	_	\$	_	
(RRRP)			1		l .					Ψ.		
Standard Supply Service Charge		1	\$	-	\$	0.2500	1	\$	0.25	\$	0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$	-	\$	0.0070	-	\$	-	\$	-	
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$	-	\$	0.0011	-	\$	-	\$	-	
TOU - Off Peak	\$ 0.0870		\$		s	0.0870		\$		¢.		
TOU - Mid Peak	\$ 0.0070	-	\$	-	\$	0.0870	-	\$	-	Φ	-	
TOU - On Peak	\$ 0.1320	_	\$	-	\$	0.1320	-	\$	-	φ	-	
Non-RPP Retailer Avg. Price	\$ 0.1130	_	\$	-	\$	0.1130	-	\$	-	\$	-	
Average IESO Wholesale Market Price	\$ 0.1130	_	\$	_	\$	0.1130	_	\$	_	\$	-	
	0.1.100		Ť		Ť	011100		Ť		Ψ		
Total Bill on TOU (before Taxes)	1		\$	-				\$	0.25	\$	0.25	
HST	13%		\$	-		13%		\$	0.03		0.03	
Total Bill on TOU			\$	-				\$			0.28	
								Ė				
Total Bill on Non-RPP Avg. Price			\$	-				\$	0.25	\$	0.25	
HST	13%		\$	-		13%		\$	0.03		0.03	
Total Bill on Non-RPP Avg. Price			\$	-				\$	0.28	\$	0.28	
Total Bill on Average IESO Wholesale Market Price			\$	-				\$	0.25	\$	0.25	
HST	13%		\$	-		13%		\$	0.03		0.03	
Total Bill on Average IESO Wholesale Market Price			\$	-				\$	0.28	\$	0.28	

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	23.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of or	one or two persons;
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- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

## Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	22.33 0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	128.17
Distribution Volumetric Rate	\$/kW	3.1085
Low Voltage Service Rate	\$/kW	0.7099
Retail Transmission Rate - Network Service Rate	\$/kW	2.7532
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8903
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate	\$/kWh	0.0036
	\$/kWh \$/kWh	0.0036 0.0013
Wholesale Market Service Rate	*******	

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,542.22
Distribution Volumetric Rate	\$/kW	4.2244
Low Voltage Service Rate	\$/kW	0.7635
Retail Transmission Rate - Network Service Rate	\$/kW	2.9903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0250
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10,383.06
Distribution Volumetric Rate	\$/kW	1.9083
Low Voltage Service Rate	\$/kW	0.0733
Retail Transmission Rate - Network Service Rate	\$/kW	3.3150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2969
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kWh	0.1144
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.60
Distribution Volumetric Rate	\$/kW	15.7036
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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## STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.05
Distribution Volumetric Rate	\$/kW	23.5510
Low Voltage Service Rate	\$/kW	0.5482
Retail Transmission Rate - Network Service Rate	\$/kW	2.1263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors' facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,366.15
Distribution Volumetric Rate	\$/kW	4.0703
Retail Transmission Rate - Network Service Rate	\$/kW	4.0006
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6705
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5,40

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW % (0.6000) (1.00)

**Effective and Implementation Date May 1, 2017** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0068

1.0347

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0451 Total Loss Factor - Secondary Metered Customer > 5,000 kW 1.0161 Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW 1.0060



## **Incentive Regulation Model for 2017 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impact associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- 3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	65,700	100	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	3,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	150	-	DEMAND	connections
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	657	1	DEMAND	connections
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	657	1	DEMAND	connections
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0451	1.0451	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0451	1.0451	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0451	1.0451	800			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0451	1.0451	1,000			
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451	_			
Add additional scenarios if required			1.0451	1.0451				
Add additional scenarios if required			1.0451	1.0451				

#### Table 2

DATE OF ACCES ( CATECODIES					Sub	Total			Total
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В	С		A + B + C
(eg: Residential 100, Residential Retailer)		\$		%	\$	%	\$	%	\$
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0	.49	1.6%	\$ (0.18)	-0.5%	\$ 0.44	1.0%	\$ 0.50
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0	.79	1.6%	\$ (1.21)	-1.8%	\$ 0.25	0.3%	\$ 0.29
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6	.98	1.6%	\$ (254.78)	-33.3%	\$ (226.06)	-18.8%	\$ (255.45)
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 122	.32	1.6%	\$ (5,067.05)	-36.6%	\$ (4,679.43)	-23.7%	\$ (5,287.75)
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 517	.04	1.5%	\$ (5,953.13)	-14.6%	\$ (1,667.68)	-1.6%	\$ (1,884.47)
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0	.24	1.4%	\$ (1.02)	-5.3%	\$ (0.91)	-4.4%	\$ (1.03)
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0	.16	1.0%	\$ (0.15)	-0.8%	\$ (3.51)	-15.2%	\$ (3.97)
8 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0	.25	1.1%	\$ (2.84)	-9.4%	\$ (2.56)	-7.4%	\$ (2.90)
9 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 80	.05	1.6%	\$ (2,501.40)	-33.1%	\$ (2,229.15)	-19.1%	\$ (2,518.94)
10 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2	.76	12.2%	\$ 2.56	10.1%	\$ 2.56	10.1%	\$ 2.89
11 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2	.76	12.2%	\$ 0.83	3.1%	\$ 0.83	3.1%	\$ 0.94
12 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0	.27	0.9%	\$ (6.37)	-14.6%	\$ (6.37)	-14.6%	\$ (7.20)
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0	.61) g	-1.8%	\$ (1.51)	-3.6%	\$ (1.51)	-3.6%	\$ (1.71)
14				•	•				•

15					
16					
17					
18					
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20					
_					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW Consumption Demand Current Loss Factor
Proposed/Approved Loss Factor 1.0451 1.0451

	Current (	DEB-Approve					Proposed			Impa	nct
	Rate	Volume	Charg	ge		Rate	Volume	Charge			
	(\$)		(\$)			(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$	19.38	\$	23.26		\$ 23.2	6 \$	3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	750	\$	10.43	\$	0.0095	750	\$ 7.1	3 \$	(3.30)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$	0.09	\$	-	1	\$ -	\$	(0.09)	-100.00%
Volumetric Rate Riders	-	750	\$	-	\$	-	750	\$ -	\$		
Sub-Total A (excluding pass through)			\$	29.90				\$ 30.3	9 \$	0.49	1.64%
Line Losses on Cost of Power	\$ 0.1114	34	\$	3.77	\$	0.1114	34	\$ 3.7	7 \$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	750	\$	0.68	\$	_	750	s -	9	(0.68)	-100.00%
Riders	9 0.0009	730	Φ	0.00	P	-		-	4	(0.00)	-100.0076
GA Rate Riders					\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$ 0.0021	750	\$	1.58	\$	0.0021	750	\$ 1.5	8 \$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.7	9 \$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	36.70				\$ 36.5	2 \$	(0.18)	-0.50%
Total A)			9					•		` '	
RTSR - Network	\$ 0.0062	784	\$	4.86	\$	0.0066	784	\$ 5.1	7 \$	0.31	6.45%
RTSR - Connection and/or Line and	\$ 0.0053	784	\$	4.15	\$	0.0057	784	\$ 4.4	7 8	0.31	7.55%
Transformation Connection	\$ 0.0053	704	9	4.13	P	0.0037	704	φ 4.•	-7	0.31	7.5576
Sub-Total C - Delivery (including Sub-			\$	45.72				\$ 46.1	6 5	0.44	0.97%
Total B)			¥	43.72				Ψ <del>-1</del> 0.	•	0.77	0.37 /6
Wholesale Market Service Charge	\$ 0.0036	784	\$	2.82	\$	0.0036	784	\$ 2.8	2 \$		0.00%
(WMSC)	0.0030	704	Ψ	2.02	Ψ	0.0030	704	Ψ 2.0	2 4	-	0.0070
Rural and Remote Rate Protection	\$ 0.0013	784	\$	1.02	\$	0.0013	784	\$ 1.0	2 \$		0.00%
(RRRP)	,	704	Ψ				704	-	- 1 -	-	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.2	5 \$	-	0.00%
Debt Retirement Charge (DRC)											
Ontario Electricity Support Program	\$ 0.0011	784	\$	0.86	•	0.0011	784	\$ 0.8	6 9	_	0.00%
(OESP)	,		Ψ					•		· -	
TOU - Off Peak	\$ 0.0870	488	\$	42.41		0.0870	488	\$ 42.4		-	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$	16.83		0.1320	128	\$ 16.8		-	0.00%
TOU - On Peak	\$ 0.1800	135	\$	24.30	\$	0.1800	135	\$ 24.3	0 \$	-	0.00%
Total Bill on TOU (before Taxes)			\$	134.21				\$ 134.6			0.33%
HST	13%		\$	17.45		13%		\$ 17.5	1 \$	0.06	0.33%
Total Bill on TOU			\$	151.66				\$ 152.1	6 \$	0.50	0.33%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand Current Loss Factor
Proposed/Approved Loss Factor 1.0451 1.0451

	Curren	OEB-Approve	d				Proposed			Impa	ict
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 21.9	1	\$	21.94	\$	22.33	1	\$ 22.33	\$	0.39	1.78%
Distribution Volumetric Rate	\$ 0.014	2000	\$	28.60	\$	0.0146	2000	\$ 29.20	\$	0.60	2.10%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ 0.000	2000	\$	0.20	\$	-	2000		\$	(0.20)	-100.00%
Sub-Total A (excluding pass through)			\$	50.74				\$ 51.53		0.79	1.56%
Line Losses on Cost of Power	\$ 0.111	90	\$	10.05	\$	0.1114	90	\$ 10.05	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.001	2,000	\$	2.00	\$		2,000	\$ -	•	(2.00)	-100.00%
Riders	0.001	2,000	Ψ	2.00	۳	-	•	Ψ -	Ψ	(2.00)	-100.0070
GA Rate Riders					\$	-	2,000	\$ -	\$	-	
Low Voltage Service Charge	\$ 0.002			4.00	\$	0.0020	2,000	\$ 4.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.790	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	67.58				\$ 66.37		(1.21)	-1.79%
Total A)			*					•	Ψ	` ′	
RTSR - Network	\$ 0.005	2,090	\$	12.12	\$	0.0062	2,090	\$ 12.96	\$	0.84	6.90%
RTSR - Connection and/or Line and	\$ 0.004	2,090	\$	10.24	\$	0.0052	2,090	\$ 10.87	\$	0.63	6.12%
Transformation Connection	0.004	2,030	Ψ	10.24	Ψ	0.0032	2,030	Ψ 10.07	Ψ	0.03	0.1270
Sub-Total C - Delivery (including Sub-			\$	89.94				\$ 90.20	\$	0.25	0.28%
Total B)			۳	00.04				<b>V</b> 30.20	۳	0.20	0.2070
Wholesale Market Service Charge	\$ 0.003	2,090	\$	7.52	\$	0.0036	2,090	\$ 7.52	\$	_	0.00%
(WMSC)	0.000	2,000	Ψ	7.02	۳	0.0000	2,000	Ψ 7.02	"		0.0070
Rural and Remote Rate Protection	\$ 0.001	2,090	\$	2.72	\$	0.0013	2,090	\$ 2.72	\$	_	0.00%
(RRRP)	,		Ψ		۳		2,000		1		
Standard Supply Service Charge	\$ 0.250		\$	0.25	\$	0.2500	1	\$ 0.25		-	0.00%
Debt Retirement Charge (DRC)	\$ 0.007	2,000	\$	14.00	\$	0.0070	2,000	\$ 14.00	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.001	2,090	\$	2.30	\$	0.0011	2,090	\$ 2.30	\$	_	0.00%
(OESP)	I '		1		_			-	1		
TOU - Off Peak	\$ 0.087			113.10	\$	0.0870	.,	\$ 113.10		-	0.00%
TOU - Mid Peak	\$ 0.132		\$	44.88	\$	0.1320		\$ 44.88		-	0.00%
TOU - On Peak	\$ 0.180	360	\$	64.80	\$	0.1800	360	\$ 64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	339.51	1			\$ 339.77		0.25	0.07%
HST	13	%	\$	44.14	L	13%		\$ 44.17		0.03	0.07%
Total Bill on TOU			\$	383.65				\$ 383.94	\$	0.29	0.07%

Current Loss Factor
Proposed/Approved Loss Factor 1.0451 1.0451

	Current	OEB-Approve	d				Proposed			Impa	ct
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 125.90	1	\$	125.90	\$	128.17	1	\$ 128.17	\$	2.27	1.80%
Distribution Volumetric Rate	\$ 3.0535	100	\$	305.35	\$	3.1085	100	\$ 310.85	\$	5.50	1.80%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ 0.0079	100	\$	0.79	\$	-	100		\$	(0.79)	-100.00%
Sub-Total A (excluding pass through)			\$	432.04				\$ 439.02	\$	6.98	1.62%
Line Losses on Cost of Power	\$ -	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$ 2.6176	100	\$	261.76	\$	_	100	\$ -	\$	(261.76)	-100.00%
Riders	2.0170	100	Ψ	201.70	Ť	_		l *		(201.70)	100.0070
GA Rate Riders					\$	-	65,700		\$	-	
Low Voltage Service Charge	\$ 0.7099	100		70.99	\$	0.7099	100	\$ 70.99	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	764.79				\$ 510.01	\$	(254.78)	-33.31%
Total A)		100	Ţ.		Ļ		100	•	Ť	` ,	
RTSR - Network	\$ 2.5845	100	\$	258.45	\$	2.7532	100	\$ 275.32	\$	16.87	6.53%
RTSR - Connection and/or Line and	\$ 1.7718	100	\$	177.18	\$	1.8903	100	\$ 189.03	\$	11.85	6.69%
Transformation Connection			<u> </u>		Ė				Ė		
Sub-Total C - Delivery (including Sub- Total B)			\$	1,200.42				\$ 974.36	\$	(226.06)	-18.83%
Wholesale Market Service Charge			1						1		
(WMSC)	\$ 0.0036	68,663	\$	247.19	\$	0.0036	68,663	\$ 247.19	\$	-	0.00%
Rural and Remote Rate Protection					١.						
(RRRP)	\$ 0.0013	68,663	\$	89.26	\$	0.0013	68,663	\$ 89.26	\$	-	0.00%
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$	459.90	\$	0.0070	65,700	\$ 459.90	\$	-	0.00%
Ontario Electricity Support Program	1										
(OESP)	\$ 0.0011	68,663	\$	75.53	\$	0.0011	68,663	\$ 75.53	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,663	\$	7,758.93	\$	0.1130	68,663	\$ 7,758.93	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	9,831.23				\$ 9,605.17		(226.06)	-2.30%
HST	13%	5	\$	1,278.06		13%		\$ 1,248.67		(29.39)	-2.30%
Total Bill on Average IESO Wholesale Market Price			\$	11,109.28				\$ 10,853.84	\$	(255.45)	-2.30%

Current Loss Factor
Proposed/Approved Loss Factor 1.0451 1.0451

	Curren	t OEB-Approve	ed		l l		Proposed			l l	Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 2,497.2	7 1	1 \$	2,497.27	\$	2,542.22	1	\$	2,542.22	\$	44.95	1.80%
Distribution Volumetric Rate	\$ 4.149	7 1250	\$	5,187.13	\$	4.2244	1250	\$	5,280.50	\$	93.38	1.80%
Fixed Rate Riders	\$ -	1	1 \$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.012	B 1250	\$	16.00	\$	-	1250	\$	-	\$	(16.00)	-100.00%
Sub-Total A (excluding pass through)			\$	7,700.40				\$	7,822.72	\$	122.32	1.59%
Line Losses on Cost of Power	\$ -	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$ 4.151	1,250	\$	5,189.38	\$		1,250	\$		•	(5,189.38)	-100.00%
Riders	4.131	1,230	φ	3,109.30	Ψ	-	*		-	φ	(5, 169.56)	-100.0076
GA Rate Riders					\$	-	821,250	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.763	1,250	\$	954.38	\$	0.7635	1,250	\$	954.38	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	1 \$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	13.844.15				\$	8.777.10	e	(5,067.05)	-36.60%
Total A)				-,-					-,	Ľ	. ,	
RTSR - Network	\$ 2.807	1,250	\$	3,508.88	\$	2.9903	1,250	\$	3,737.88	\$	229.00	6.53%
RTSR - Connection and/or Line and	\$ 1.898	1,250	\$	2,372.63	\$	2.0250	1,250	\$	2,531.25	\$	158.63	6.69%
Transformation Connection	1.000	1,200	Ψ	2,012.00	Ψ.	2.0200	1,200	Ψ	2,001.20	Ψ	100.00	0.0070
Sub-Total C - Delivery (including Sub-			\$	19,725.65				\$	15,046.22	\$	(4,679.43)	-23.72%
Total B)			۳	10,720.00				Ψ.	10,040.22	*	(4,070.40)	-20.7270
Wholesale Market Service Charge	\$ 0.003	858,288	\$	3,089.84	\$	0.0036	858,288	\$	3,089.84	\$	_	0.00%
(WMSC)	0.000	000,200	ľ	0,000.01	*	0.0000	000,200	ľ	0,000.01	ľ		0.0070
Rural and Remote Rate Protection	\$ 0.001	858,288	\$	1.115.77	\$	0.0013	858,288	\$	1.115.77	\$	_	0.00%
(RRRP)	•	000,200	, T	1,110	Ť	0.00.0	000,200	Ť	1,110.11	ľ		0.0070
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0.007	821,250	\$	5,748.75	\$	0.0070	821,250	\$	5,748.75	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.001	858,288	\$	944.12	\$	0.0011	858.288	\$	944.12	\$	_	0.00%
(OESP)	•		1	-			,	1				
Average IESO Wholesale Market Price	\$ 0.113	858,288	\$	96,986.59	\$	0.1130	858,288	\$	96,986.59	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price		1	\$	127,610.71				\$	122,931.29		(4,679.43)	-3.67%
HST	13	%	\$	16,589.39		13%		\$	15,981.07		(608.33)	-3.67%
Total Bill on Average IESO Wholesale Market Price			\$	144,200.10				\$	138,912.35	\$	(5,287.75)	-3.67%

Customer Class: LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption 3,942,000 kWh 12,350 kW Current Loss Factor
Proposed/Approved Loss Factor 1.0451 1.0451

	Current	OEB-Approve	d				Proposed			Impa	ct
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10,199.47		\$	.,	\$	10,383.06	1	\$ 10,383.0			1.80%
Distribution Volumetric Rate	\$ 1.8746	12350	\$	23,151.31	\$	1.9083	12350	\$ 23,567.5	51 \$	416.20	1.80%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	9	-	
Volumetric Rate Riders	\$ 0.0067	12350		82.75	\$	-	12350		\$	(82.75)	-100.00%
Sub-Total A (excluding pass through)			\$	33,433.53				\$ 33,950.	57 \$	517.04	1.55%
Line Losses on Cost of Power	\$ -	-	\$	-	\$	-	-	\$ -	9	-	
Total Deferral/Variance Account Rate	\$ 0.5239	12,350	\$	6.470.17	\$	_	12,350	\$ -	9	(6,470.17)	-100.00%
Riders	,	,	, ·	*,*	Ĭ		•	Ĭ.	- []	(=,,	
GA Rate Riders					\$		3,942,000	\$ -		-	
Low Voltage Service Charge	\$ 0.0733	12,350		905.26	\$	0.0733	12,350	\$ 905.3	26   9	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	40,808.95				\$ 34,855.	32 9	(5,953.13)	-14.59%
Total A)	0.111	40.050	·	•		0.0450	40.050	,		` '	0.500/
RTSR - Network	\$ 3.1119	12,350	\$	38,431.97	\$	3.3150	12,350	\$ 40,940.3	25   \$	2,508.29	6.53%
RTSR - Connection and/or Line and	\$ 2.1530	12,350	\$	26,589.55	\$	2.2969	12,350	\$ 28,366.	2 9	1,777.17	6.68%
Transformation Connection									_		
Sub-Total C - Delivery (including Sub-			\$	105,830.46				\$ 104,162.	9 \$	(1,667.68)	-1.58%
Total B)								·	_		
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,119,784	\$	14,831.22	\$	0.0036	4,119,784	\$ 14,831.3	22 \$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$ 0.0013	4,119,784	\$	5,355.72	\$	0.0013	4,119,784	\$ 5,355.	2 \$	-	0.00%
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	•	27,594.00	•	0.0070	3,942,000	\$ 27.594.	0		0.00%
Ontario Electricity Support Program	\$ 0.0070	3,942,000	Ф	27,594.00	Ф	0.0070	3,942,000	\$ 21,594.	10 14	-	0.00%
(OESP)	\$ 0.0011	4,119,784	\$	4,531.76	\$	0.0011	4,119,784	\$ 4,531.	6 \$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,119,784	\$	465,535.61	•	0.1130	4,119,784	\$ 465,535.			0.00%
Average 1200 Wildiesale Walket File	0.1130	4,119,784	φ	400,000.01	φ	0.1130	4,119,784	φ 400,535.	11 13	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	623,678.78				\$ 622,011.	0 1 0	(1,667.67)	-0.27%
HST	139		\$	81.078.24		13%		\$ 80,861.4			-0.27% -0.27%
	135	0	\$			13%		\$ 702,872.			-0.27%
Total Bill on Average IESO Wholesale Market Price			ð	704,757.02				φ /UZ,8/Z.	) Q	(1,884.47)	-0.27%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 150 kWh

- kW Demand 1.0451

Current Loss Factor
Proposed/Approved Loss Factor 1.0451

	Current	OEB-Approve	d				Proposed				Impa	ct
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 3.15		\$	-	\$	3.21	0	\$	-	\$	-	
Distribution Volumetric Rate	\$ 0.1124	150	\$	16.86	\$	0.1144	150	\$	17.16	\$	0.30	1.78%
Fixed Rate Riders	\$ -		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.0004	150	\$	0.06	\$	-	150	\$	-	\$	(0.06)	-100.00%
Sub-Total A (excluding pass through)			\$	16.92				\$	17.16	\$	0.24	1.42%
Line Losses on Cost of Power	\$ 0.1130	7	\$	0.76	\$	0.1130	7	\$	0.76	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0084	150	\$	1.26	\$		150	œ		•	(1.26)	-100.00%
Riders	0.0084	130	φ	1.20	φ	-		φ	-	φ	(1.20)	-100.0076
GA Rate Riders					\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0020	150		0.30	\$	0.0020	150	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	19.24				•	18.22	\$	(1.02)	-5.30%
Total A)			*					Ψ		Ψ	` '	
RTSR - Network	\$ 0.0058	157	\$	0.91	\$	0.0062	157	\$	0.97	\$	0.06	6.90%
RTSR - Connection and/or Line and	\$ 0.0049	157	\$	0.77	\$	0.0052	157	\$	0.82	\$	0.05	6.12%
Transformation Connection	0.0043	107	Ψ	0.77	Ψ	0.0032	107	Ψ	0.02	Ψ	0.03	0.1270
Sub-Total C - Delivery (including Sub-			\$	20.92				s	20.01	e	(0.91)	-4.35%
Total B)			Ψ	20.32				Ÿ	20.01	Ψ	(0.31)	-4.55 /6
Wholesale Market Service Charge	\$ 0.0036	157	\$	0.56	\$	0.0036	157	\$	0.56	\$	_	0.00%
(WMSC)	0.0000	107	Ψ	0.00	Ψ	0.0000	101	۳	0.00	۳		0.0070
Rural and Remote Rate Protection	\$ 0.0013	157	\$	0.20	\$	0.0013	157	\$	0.20	\$	_	0.00%
(RRRP)	0.0010	107	Ψ	0.20	۳	0.0010	101	Ψ	0.20	Ψ		0.0070
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.0011	157	\$	0.17	\$	0.0011	157	\$	0.17	\$	_	0.00%
(OESP)	,		T.	-				*				
Average IESO Wholesale Market Price	\$ 0.1130	150	\$	16.95	\$	0.1130	150	\$	16.95	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	39.86				\$	38.95	\$	(0.91)	-2.28%
HST	13%	5	\$	5.18		13%		\$	5.06	\$	(0.12)	-2.28%
Total Bill on Average IESO Wholesale Market Price			\$	45.04				\$	44.02	\$	(1.03)	-2.28%

Current Loss Factor Proposed/Approved Loss Factor 1.0451 1.0451

		Current C	EB-Approve	d				Proposed				Impa	ct
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	5.50		\$	-	\$	5.60	0	\$	-	\$	-	
Distribution Volumetric Rate	\$	15.4259	1	\$	15.43	\$	15.7036	1	\$	15.70	\$	0.28	1.80%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$	0.1168	1	\$	0.12	\$	-	1	\$	-	\$	(0.12)	-100.00%
Sub-Total A (excluding pass through)				\$	15.54				\$	15.70	\$	0.16	1.04%
Line Losses on Cost of Power	\$	0.1130	30	\$	3.35	\$	0.1130	30	\$	3.35	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.3136	1	\$	0.31	\$	_	1	\$		æ	(0.31)	-100.00%
Riders	Ψ	0.3130	'	φ	0.51	φ	-	į	φ	-	φ	(0.31)	-100.0076
GA Rate Riders						\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$	0.5482	1	\$	0.55	\$	0.5482	1	\$	0.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	19.75				\$	19.60	\$	(0.15)	-0.77%
Total A)										19.00	9	` 1	1
RTSR - Network	\$	1.9960	1	\$	2.00	\$	-	1	\$	-	\$	(2.00)	-100.00%
RTSR - Connection and/or Line and	e	1.3630	1	\$	1.36	\$	_	1	\$		œ	(1.36)	-100.00%
Transformation Connection	Ą	1.3030		φ	1.30	φ	-	ļ	Ģ	-	9	(1.30)	-100.0076
Sub-Total C - Delivery (including Sub-				\$	23.11				\$	19.60	\$	(3.51)	-15.19%
Total B)				Ψ	20.11				Ψ	13.00	¥	(3.31)	-13.1376
Wholesale Market Service Charge	e	0.0036	687	\$	2.47	\$	0.0036	687	\$	2.47	\$	_	0.00%
(WMSC)	*	0.0000	007	Ψ	2.47	Ψ	0.0030	007	Ψ	2.47	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0013	687	\$	0.89	•	0.0013	687	\$	0.89	æ	_	0.00%
(RRRP)	Ψ	0.0013	007	Ψ	0.09	Ψ	0.0013	007	Ψ	0.03	Ψ	_	0.0070
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	657	\$	4.60	\$	0.0070	657	\$	4.60	\$	-	0.00%
Ontario Electricity Support Program	•	0.0011	687	\$	0.76	\$	0.0011	687	\$	0.76	\$	_	0.00%
(OESP)	*			l '					*			-	
Average IESO Wholesale Market Price	\$	0.1130	657	\$	74.24	\$	0.1130	657	\$	74.24	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	106.07				\$		\$	(3.51)	-3.31%
HST		13%		\$	13.79		13%		\$	13.33	\$	(0.46)	-3.31%
Total Bill on Average IESO Wholesale Market Price				\$	119.86				\$	115.89	\$	(3.97)	-3.31%

Current Loss Factor Proposed/Approved Loss Factor 1.0451 1.0451

	Cı	rrent OE	B-Approve	d				Proposed			l l	Impa	ct
	Rate		Volume		Charge		Rate	Volume		Charge		-	
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	3.98		\$	-	\$	4.05	0	\$	-	\$	-	
Distribution Volumetric Rate	\$ 23	1346	1	\$	23.13	\$	23.5510	1	\$	23.55	\$	0.42	1.80%
Fixed Rate Riders	\$	-		\$	-	\$	-	0	\$	-	\$	-	
Volumetric Rate Riders	\$ 0	1693	1	\$	0.17	\$	-	1	\$	-	\$	(0.17)	-100.00%
Sub-Total A (excluding pass through)				\$	23.30				\$	23.55	\$	0.25	1.06%
Line Losses on Cost of Power	\$ 0	.1130	30	\$	3.35	\$	0.1130	30	\$	3.35	\$	-	0.00%
Total Deferral/Variance Account Rate	e a	.0902	1	\$	3.09	\$		1	\$		•	(3.09)	-100.00%
Riders	· ·	.0302	'	φ	3.09	φ	-	!	φ	-	φ	(3.09)	-100.0076
GA Rate Riders						\$	-	657	\$	-	\$	-	
Low Voltage Service Charge	\$ 0	.5482	1	\$	0.55	\$	0.5482	1	\$	0.55	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	30.29				\$	27.45	\$	(2.84)	-9.39%
Total A)												, ,	
RTSR - Network	\$ 1	.9960	1	\$	2.00	\$	2.1263	1	\$	2.13	\$	0.13	6.53%
RTSR - Connection and/or Line and	e a	2528	1	\$	2.25	\$	2.4034	1	\$	2.40	\$	0.15	6.69%
Transformation Connection	Ψ Z	.2320	<u>'</u>	Ф	2.23	9	2.4034		Ģ	2.40	φ	0.13	0.0976
Sub-Total C - Delivery (including Sub-				\$	34.54				\$	31.98	\$	(2.56)	-7.42%
Total B)				φ	34.34				9	31.30	P	(2.30)	-7.42/0
Wholesale Market Service Charge	•	.0036	687	\$	2.47	\$	0.0036	687	\$	2.47	\$	_	0.00%
(WMSC)	•	.0000	007	Ψ	2.47	Ψ	0.0030	007	Ψ	2.41	Ψ	-	0.0070
Rural and Remote Rate Protection	•	.0013	687	\$	0.89	•	0.0013	687	\$	0.89	æ	_	0.00%
(RRRP)	*	.0013	007	Ψ	0.03	Ψ	0.0013	007	Ψ	0.03	Ψ	_	0.0070
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$ 0	.0070	657	\$	4.60	\$	0.0070	657	\$	4.60	\$	-	0.00%
Ontario Electricity Support Program	e n	.0011	687	\$	0.76	\$	0.0011	687	\$	0.76	¢	_	0.00%
(OESP)	Ψ	.0011			0.70	φ	0.0011		Ψ			-	0.00 /6
Average IESO Wholesale Market Price	\$ 0	.1130	657	\$	74.24	\$	0.1130	657	\$	74.24	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	117.50				\$	114.94	\$	(2.56)	-2.18%
HST		13%		\$	15.27		13%		\$	14.94	\$	(0.33)	-2.18%
Total Bill on Average IESO Wholesale Market Price				\$	132.77				\$	129.88	\$	(2.90)	-2.18%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 23,500 kWh

		Current (	DEB-Approve	d				Proposed				Impa	ct
	Ra	te	Volume		Charge		Rate	Volume		Charge			
	(\$	)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2,324.31	1	\$	2,324.31	\$	2,366.15	1	\$	2,366.15	\$	41.84	1.80%
Distribution Volumetric Rate	\$	3.9983	660	\$	2,638.88	\$	4.0703	660	\$	2,686.40	\$	47.52	1.80%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	0.0141	660	\$	9.31	\$	-	660	\$	-	\$	(9.31)	-100.00%
Sub-Total A (excluding pass through)				\$	4,972.49				\$	5,052.55	\$	80.05	1.61%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	3.9113	660	\$	2,581.46	\$	_	660	\$		•	(2,581.46)	-100.00%
Riders	Ψ	3.3113	000	Ψ	2,301.40	Ψ.	-		Ψ	=	Ψ	(2,301.40)	-100.007
GA Rate Riders						\$	-	23,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-	660		-			660	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	7.553.95				\$	5.052.55	\$	(2,501.40)	-33.11%
Total A)					,				•	-,	Ľ	, ,	
RTSR - Network	\$	3.7555	660	\$	2,478.63	\$	4.0006	660	\$	2,640.40	\$	161.77	6.53%
RTSR - Connection and/or Line and	s	2.5031	660	\$	1,652.05	\$	2.6705	660	\$	1,762.53	\$	110.48	6.69%
Transformation Connection	*	2.0001	000	Ψ	1,002.00	Ψ	2.0700	000	•	1,702.00	Ψ	110.40	0.007
Sub-Total C - Delivery (including Sub-				\$	11.684.63				\$	9.455.47	\$	(2,229.15)	-19.08%
Total B)				Ť	,				•	0, 100. 17	Ť	(=,==00)	.0.007
Wholesale Market Service Charge	s	0.0036	24,560	\$	88.42	\$	0.0036	24,560	\$	88.42	\$	_	0.00%
(WMSC)	*	0.0000	21,000	Ť	00.12	*	0.0000	21,000	Ψ.	00.12	Ť		0.007
Rural and Remote Rate Protection	s	0.0013	24,560	\$	31.93	\$	0.0013	24,560	\$	31.93	\$	_	0.00%
(RRRP)	*		,	*		_		= 1,000	*		*		*****
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	23,500	\$	164.50	\$	0.0070	23,500	\$	164.50	\$	-	0.00%
Ontario Electricity Support Program	s	0.0011	24,560	\$	27.02	\$	0.0011	24.560	\$	27.02	\$	_	0.00%
(OESP)	*							,			1		
Average IESO Wholesale Market Price	\$	0.1130	24,560	\$	2,775.26	\$	0.1130	24,560	\$	2,775.26	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	14,771.75				\$	12,542.60		(2,229.15)	-15.09%
HST		13%		\$	1,920.33		13%		\$	1,630.54		(289.79)	-15.09%
Total Bill on Average IESO Wholesale Market Price				\$	16,692.08				\$	14,173.13	\$	(2,518.94)	-15.09%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

233 kWh - kW 1.0451 Consumption Demand Current Loss Factor
Proposed/Approved Loss Factor 1.0451

		Current OEB-Approved				Proposed Rate Volume Charge						Impact			
					Volume Charge			Volume	Charge						
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change		
Monthly Service Charge	\$	19.38	1	\$	19.38	\$	23.26	•	\$	23.26	\$	3.88	20.02%		
Distribution Volumetric Rate	\$	0.0139	233	\$	3.24	\$	0.0095	233	\$	2.21	\$	(1.03)	-31.65%		
Fixed Rate Riders	\$	0.09	1	\$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%		
Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-			
Sub-Total A (excluding pass through)				\$	22.71				\$	25.47	\$	2.76	12.18%		
Line Losses on Cost of Power	\$	0.1114	11	\$	1.17	\$	0.1114	11	\$	1.17	\$	-	0.00%		
Total Deferral/Variance Account Rate	\$	0.0009	233	\$	0.21	\$	_	233	\$		æ	(0.21)	-100.00%		
Riders	۳	0.0003	255	Ψ	0.21	Ψ	-		Ψ	=	Ψ	(0.21)	-100.0070		
GA Rate Riders						\$	-		\$	-	\$	-			
Low Voltage Service Charge	\$	0.0021	233	\$	0.49	\$	0.0021	233	\$	0.49	\$	-	0.00%		
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%		
Sub-Total B - Distribution (includes Sub-				\$	25.37				s	27.92	\$	2.56	10.07%		
Total A)				Ľ	25.51				ş	21.32	P	2.50	10.07 /6		
RTSR - Network	\$	-	244	\$	-	\$		244	\$		\$	-			
RTSR - Connection and/or Line and	s	_	244	\$	_	\$		244	œ	_	\$				
Transformation Connection	P	-	244	φ	-	φ	-	244	Ģ	-	φ	-			
Sub-Total C - Delivery (including Sub-				\$	25.37				\$	27.92	\$	2.56	10.07%		
Total B)				Ψ	20.01				Ψ	21.32	Ψ	2.50	10.07 /6		
Wholesale Market Service Charge	\$	0.0036	244	\$	0.88	\$	0.0036	244	\$	0.88	\$	_	0.00%		
(WMSC)	4	0.0030	244	Ψ	0.00	Ψ	0.0030	244	Ψ	0.00	Ψ	-	0.0070		
Rural and Remote Rate Protection	\$	0.0013	244	\$	0.32	\$	0.0013	244	œ.	0.32	æ	_	0.00%		
(RRRP)	4	0.0013	244	Ψ		Ψ	0.0013	244	Ψ	0.32	Ψ	-			
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%		
Debt Retirement Charge (DRC)															
Ontario Electricity Support Program	\$	0.0011	244	\$	0.27	\$	0.0011	244	\$	0.27	æ	_	0.00%		
(OESP)	4			l '		Ψ					Ψ	-			
TOU - Off Peak	\$	0.0870	151	\$	13.18	\$	0.0870	151	\$	13.18	\$	-	0.00%		
TOU - Mid Peak	\$	0.1320	40	\$	5.23	\$	0.1320	40	\$	5.23	\$	-	0.00%		
TOU - On Peak	\$	0.1800	42	\$	7.55	\$	0.1800	42	\$	7.55	\$	-	0.00%		
Total Bill on TOU (before Taxes)				\$	53.03				\$	55.59	\$	2.56	4.82%		
HST		13%		\$	6.89		13%		\$	7.23	\$	0.33	4.82%		
Total Bill on TOU				\$	59.93				\$	62.81	\$	2.89	4.82%		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 233 kWh - kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0451 1.0451

	Current OEB-Approved						Proposed	Impact					
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.38	1	\$	19.38	\$	23.26		\$	23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$	0.0139	233	\$	3.24	\$	0.0095	233		2.21	\$	(1.03)	-31.65%
Fixed Rate Riders	\$	0.09	1	\$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	22.71				\$	25.47	\$	2.76	12.18%
Line Losses on Cost of Power	\$	0.1130	11	\$	1.19	\$	0.1130	11	\$	1.19	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0083	233	\$	1.93	\$	_	233	\$		•	(1.93)	-100.00%
Riders	Ψ	0.0005	200	Ψ	1.33	Ψ	-		Ψ	-	Ψ	(1.33)	-100.0070
GA Rate Riders						\$	-	233	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0021	233	\$	0.49	\$	0.0021	233	\$	0.49	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	27.11				s	27.94	\$	0.83	3.06%
Total A)					27.11					21.04	Ψ	0.00	3.00 /6
RTSR - Network	\$	-	244	\$	-	\$	-	244	\$	-	\$	-	
RTSR - Connection and/or Line and	e	_	244	\$	_	\$	_	244	\$		\$	_	
Transformation Connection	Ψ	_	244	Ψ	=	9	_	244	э		Ψ	_	
Sub-Total C - Delivery (including Sub-				\$	27.11				\$	27.94	\$	0.83	3.06%
Total B)				Ψ	27.11				•	21.04	Ψ	0.03	3.00 /0
Wholesale Market Service Charge	•	0.0036	244	\$	0.88	\$	0.0036	244	\$	0.88	\$	_	0.00%
(WMSC)	*	0.0000		Ψ.	0.00	*	0.000	2	Ψ.	0.00	Ψ.		0.0070
Rural and Remote Rate Protection	\$	0.0013	244	\$	0.32	\$	0.0013	244	\$	0.32	\$	_	0.00%
(RRRP)	*	0.00.0	2	Ψ	0.02	*	0.00.0	2	Ť	0.02	Ψ.		0.0070
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Ontario Electricity Support Program	•	0.0011	244	\$	0.27	\$	0.0011	244	\$	0.27	\$	_	0.00%
(OESP)	•										_		
Non-RPP Retailer Avg. Price	\$	0.1130	233	\$	26.33	\$	0.1130	233	\$	26.33	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	54.90				\$	55.73	\$	0.83	1.51%
HST		13%		\$	7.14		13%		\$	7.24	\$	0.11	1.51%
Total Bill on Non-RPP Avg. Price				\$	62.04				\$	62.98	\$	0.94	1.51%

Current Loss Factor Proposed/Approved Loss Factor 1.0451 1.0451

	Curr	nt OEB-Approv	ed				Proposed		Impa	ct		
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		38	1 \$	19.38		23.26		\$	23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$ 0.0		0 \$	11.12	\$	0.0095	800	\$	7.60	\$	(3.52)	-31.65%
Fixed Rate Riders	\$	09	1 \$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$	. 80	0 \$	-	\$	-	800	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	30.59				\$	30.86	\$	0.27	0.88%
Line Losses on Cost of Power	\$ 0.1	30 36	\$	4.08	\$	0.1130	36	\$	4.08	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0	83 800	5 \$	6.64	\$		800	\$	_	\$	(6.64)	-100.00%
Riders	<b>U</b> .0.0	000	<b>1</b>	0.04	Ť	_				Ψ	(0.04)	100.0070
GA Rate Riders					\$	-	800	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0			1.68	\$	0.0021	800	\$	1.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7	00	1 \$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	43.78				\$	37.41	\$	(6.37)	-14.55%
Total A)				40.10	L.				07.41	۳	(0.07)	-14.0070
RTSR - Network	\$	836	\$	-	\$	-	836	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	836	\$	_	\$	_	836	\$	_	\$	_	
Transformation Connection	*	000	Ψ		۳		000	٠		Ψ		
Sub-Total C - Delivery (including Sub-			\$	43.78				s	37.41	\$	(6.37)	-14.55%
Total B)			۳	40.10				٧	07.41	۳	(0.07)	-14.0070
Wholesale Market Service Charge	\$ 0.0	36 836	\$	3.01	\$	0.0036	836	\$	3.01	\$	_	0.00%
(WMSC)	•	•	, T	0.01	_	0.0000	000	•	0.01	Ψ.		0.0070
Rural and Remote Rate Protection	\$ 0.0	13 836	\$	1.09	\$	0.0013	836	\$	1.09	\$	_	0.00%
(RRRP)	*		Ť		Τ.			*		*		
Standard Supply Service Charge												
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	\$ 0.0	11 836	\$	0.92	\$	0.0011	836	\$	0.92	\$	_	0.00%
(OESP)	,		1									
Non-RPP Retailer Avg. Price	\$ 0.1	30 800	) \$	90.40	\$	0.1130	800	\$	90.40	\$	-	0.00%
Total Bill on Non-RPP Avg. Price			\$	139.19				\$	132.82	\$	(6.37)	-4.58%
HST		3%	\$	18.10		13%		\$	17.27	\$	(0.83)	-4.58%
Total Bill on Non-RPP Avg. Price			\$	157.29				\$	150.09	\$	(7.20)	-4.58%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,000 kWh - kW Consumption Demand Current Loss Factor
Proposed/Approved Loss Factor 1.0451 1.0451

	Current OEB-Approved						Proposed	Impact				
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 19.38	1	\$	19.38	\$	23.26	1	\$	23.26	\$	3.88	20.02%
Distribution Volumetric Rate	\$ 0.0139	1000	\$	13.90	\$	0.0095	1000	\$	9.50	\$	(4.40)	-31.65%
Fixed Rate Riders	\$ 0.09	1	\$	0.09	\$	-	1	\$	-	\$	(0.09)	-100.00%
Volumetric Rate Riders	\$ -	1000	\$	-	\$	-	1000	\$	-	\$	- 1	
Sub-Total A (excluding pass through)			\$	33.37				\$	32.76	\$	(0.61)	-1.83%
Line Losses on Cost of Power	\$ 0.1114	45	\$	5.02	\$	0.1114	45	\$	5.02	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0009	1,000	\$	0.90	\$	_	1,000	\$		\$	(0.90)	-100.00%
Riders	\$ 0.0009	1,000	Ф	0.90	Ф	-	1,000	à	-	Ф	(0.90)	-100.00%
GA Rate Riders					\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0021	1,000	\$	2.10	\$	0.0021	1,000	\$	2.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	42.18				\$	40.67	\$	(1.51)	-3.58%
Total A)			Þ	42.10				Þ	40.67	Þ	(1.51)	-3.56%
RTSR - Network	-	1,045	\$	-	\$		1,045	\$	-	\$	-	
RTSR - Connection and/or Line and	s -	1,045	\$		\$		1,045	\$		\$	_	
Transformation Connection	-	1,045	Ф	-	Ф	-	1,045	à	-	Ф	-	
Sub-Total C - Delivery (including Sub-			\$	42.18				\$	40.67	s	(1.51)	-3.58%
Total B)			Þ	42.10				Þ	40.67	Þ	(1.51)	-3.56%
Wholesale Market Service Charge	\$ 0.0036	1.045	\$	3.76	\$	0.0036	1,045	\$	3.76	\$	-	0.00%
(WMSC)	\$ 0.0036	1,045	Ф	3.76	Ф	0.0036	1,045	à	3.76	Ф	-	0.00%
Rural and Remote Rate Protection	\$ 0.0013	1,045	•	1.36	\$	0.0013	1,045	•	1.36	e.		0.00%
(RRRP)	\$ 0.0013	1,045	Ф	1.30	Ф	0.0013	1,045	à	1.30	Ф	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	\$ 0.0011	1.045		1.15		0.0011	1.045		1.15			0.00%
(OESP)	D.0011	1,045	Ф	1.15	Þ	0.0011	1,045	э	1.15	Э	-	0.00%
TOU - Off Peak	\$ 0.0870	650	\$	56.55	\$	0.0870	650	\$	56.55	\$	-	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$	22.44	\$	0.1320	170	\$	22.44	\$	-	0.00%
TOU - On Peak	\$ 0.1800	180	\$	32.40	\$	0.1800	180	\$	32.40	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	160.09				\$	158.58	\$	(1.51)	-0.94%
HST	13%		\$	20.81		13%		\$	20.62	\$	(0.20)	-0.94%
Total Bill on TOU			\$	180.91				\$	179.20	\$	(1.71)	-0.94%
											` '	

O	A -1-11-11411		
RPP / Non-RPP:	Add additional	scenarios if required	T
Consumption		kWh	J
Demand		kW	
Current Loss Factor		KVV	
Proposed/Approved Loss Factor			

	Current OEB-Approved				Π		Proposed	Impact				
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		1	\$	-				\$		\$	-	
Distribution Volumetric Rate		0	\$	-				\$		\$	-	
Fixed Rate Riders		1	\$	-				\$		\$	-	
Volumetric Rate Riders		0	\$	-			0	\$		\$	-	
Sub-Total A (excluding pass through)			\$	-				\$		\$	-	
Line Losses on Cost of Power	\$ 0.1130	-	\$	-	\$	0.1130	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		_	\$	_			_	\$	-	\$	-	
Riders			Ľ					·		Ė		
GA Rate Riders							-	\$		\$	-	
Low Voltage Service Charge			\$	-	١.		- ,	\$		\$	-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$		1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$					\$		\$	-	
Total A)			Ŀ							·		
RTSR - Network		-	\$	-			-	\$	-	\$	-	
RTSR - Connection and/or Line and		_	\$	-			-	\$	_	\$	-	
Transformation Connection			Ľ					_		·		
Sub-Total C - Delivery (including Sub-			\$					\$		\$	-	
Total B)			<u> </u>					_				
Wholesale Market Service Charge		_	\$	_	\$	0.0036	_	\$	_	\$	_	
(WMSC)			ľ		l .			ľ				
Rural and Remote Rate Protection		_	\$	_	\$	0.0013	_	\$	-	\$	-	
(RRRP)					L							
Standard Supply Service Charge		1	\$	-	\$	0.2500	1	\$		\$	0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$	-	\$	0.0070	-	\$	-	\$	-	
Ontario Electricity Support Program	\$ 0.0011	_	\$	_	\$	0.0011	_	\$	-	\$	-	
(OESP)			Ċ		L					Ė		
TOU - Off Peak	\$ 0.0870	-	\$	-	\$	0.0870	-	\$		\$	-	
TOU - Mid Peak	\$ 0.1320	-	\$	-	\$	0.1320	-	\$		\$	-	
TOU - On Peak	\$ 0.1800	-	\$	-	\$	0.1800	-	\$		\$	-	
Non-RPP Retailer Avg. Price	\$ 0.1130	-	\$	-	\$	0.1130	-	\$		\$	-	
Average IESO Wholesale Market Price	\$ 0.1130	-	\$	-	\$	0.1130	-	\$	-	\$	-	
Total Bill on TOU (before Taxes)			\$	-				\$	0.25		0.25	
HST	13%		\$	-		13%		\$		\$	0.03	
Total Bill on TOU			\$	-				\$	0.28	\$	0.28	
Total Bill on Non-RPP Avg. Price			\$	-				\$			0.25	
HST	13%		\$	-		13%		\$		\$	0.03	
Total Bill on Non-RPP Avg. Price			\$	-				\$	0.28	\$	0.28	
Total Bill on Average IESO Wholesale Market Price			\$	-				\$		\$	0.25	
HST	13%		\$	-		13%		\$		\$	0.03	
Total Bill on Average IESO Wholesale Market Price			\$	-				\$	0.28	\$	0.28	