



October 18, 2016

Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Regarding: EB-2016-0224 2017 IRM Rate Application

Dear Ms. Walli,

Hearst Power Distribution Co. Ltd. is pleased to submit to the Ontario Energy Board its 2017 IRM Distribution Rate Application, in compliance with the OEB letter dated July 14, 2016.

Please find accompanying this letter, a PDF version of the Application and Excel versions of the OEB's models used in this application. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Original Signed by:

Jessy Richard
Directeur Général
Hearst Power Distribution Co. Ltd.
Tel: 705-372-2820
jrichard@hearstpower.com

Hearst Power Distribution Co. Ltd.

2017 IRM APPLICATION

EB-2016-0224

Submitted on: October 18, 2016

925 rue Alexandra Street,
S.P./P.O. Bag 5000
Hearst, Ontario
P0L 1N0

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Hearst Power Distribution Co. Ltd. Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2017.

MANAGER'S SUMMARY

1. INTRODUCTION

Hearst Power Distribution Co. Ltd. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2017 Distribution Rate Adjustments effective May 1, 2017. Hearst Power Distribution Co. Ltd. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Hearst Power Distribution Co. Ltd. has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 14, 2016 along with the Key References listed at Chapter 3 Incentive Rate-Setting Applications

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2017, Hearst Power Distribution Co. Ltd. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2017 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2017 distribution rates and charges, Hearst Power Distribution Co. Ltd. requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Hearst Power Distribution Co. Ltd. requests that this application be disposed of by way of a written hearing. Hearst Power Distribution Co. Ltd. confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both

the existing “Tariff Sheets” and billing determinants in the pre-populated worksheets and confirms that they are accurate.

Hearst Power Distribution Co. Ltd. attests that the utility, its shareholder and all its customer classes will be affected by the outcome of this application.

In the preparation of this application, Hearst Power Distribution Co. Ltd. used the 2017 IRM Rate Generator issued on July 14, 2016. The rate and other adjustments being applied for and as calculated through the use of the above models include a Price Cap Incentive Rate-Setting (“Price Cap IR”) option to adjust its 2017 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Along with revisions to its distribution rates, Hearst Power Distribution Co. Ltd. also seeks approval of the following matter;

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.
- In compliance of the OEB’s new rate design policy for residential customers, Hearst Power Distribution Co. Ltd. requests approval of a revised Minimum Fixed Charge of \$16.01 up from previously Board Approved \$11.93 and Volumetric Charge of \$0.0086 down from previously Board Approved \$0.0126.

The annual adjustment mechanism is not being applied to the following components of delivery rates:

- Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, Smart Metering Entity Charge

2. DISTRIBUTOR'S PROFILE

Hearst Power Distribution Co. Ltd. is incorporated under the Ontario Business Corporations Act and is 100% owned by the Town of Hearst. Hearst Power Distribution Co. Ltd. is managed by a Board of Directors appointed by the Town of Hearst. Hearst Power Distribution Co. Ltd. has 7 employees; a General Manager and two billing clerks in the office, a Lead Hand and three linemen to address the outside plant matters. The current General Manager has been in place since May 2014 to fill the vacancy created by the previous General Manager leaving Hearst Power Distribution Co. Ltd. after about three years of service.

Hearst Power Distribution Co. Ltd. expects the status quo for the business conditions over the planning horizon of this report; no growth and no decline. There are no known expansion plans for industrial, commercial or residential segments of the economy nor are there any known planned closures in the industrial or commercial segments of the economy. The primary business in the area is the production of forest products. This involves timber cutting, hauling, processing, and shipping to market as well as reforestation. The lack of change in the economy means that there is no growth based capital work proposed by Hearst Power Distribution Co. Ltd.

Hearst Power Distribution Co. Ltd. receives power from Hydro One Networks Inc. (“Hydro One”) and the IESO. Hearst Power Distribution Co. Ltd. delivers power to its 2,850 customers via three feeders from a high voltage transformer station, which is owned by

Hydro One. The utility covers an area of 93 square km and maintains 57 km of overhead lines and 11 km of underground lines. The distributor does not have any transmission or high voltage assets deemed by the Board as distribution assets and as such is not seeking approvals from the Board in that regards.

3. PUBLICATION NOTICE

Hearst Power Distribution Co. Ltd. is proposing that its notice related to this Application appears in “Journal Le Nord” (paid subscription) and/or “The Weekender” (non-paid subscription)

The primary contact for the herein application is;

Jessy Richard, General Manager

La Corporation de distribution électrique de Hearst Power Distribution Co. Ltd.

925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario P0L 1N0

Tel: 705-372-2820, Fax: 705-362-5902

jrichard@hearstpower.com

The alternate contact for the herein application is;

Manuela Ris-Schofield

Tandem Energy Services Inc

Phone: 519-856-0080

4. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Hearst Power Distribution Co. Ltd. has used an assigned Stretch Factor Group III to calculate its Price Cap. The following table shows Hearst Power Distribution Co. Ltd.'s factor to its Price Cap Adjustment.

Table 1: Price Cap Parameters

Stretch Factor Group	II
Price Escalator	2.10%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	1.80%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Hearst Power Distribution Co. Ltd., it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

5. REVENUE TO COST RATIO ADJUSTMENTS

Hearst Power Distribution Co. Ltd. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2015 Cost of Service Application.

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY

In accordance with the new Rate Design for Residential Electricity policy issued on April 2, 2015, Hearst Power Distribution Co. Ltd. followed the approach set out in sheet 16 of the rate generator model to implement the second of four yearly adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$3.80, as calculated at cell F27 of Worksheet 16 of the IRM model, falls below the \$4.00 threshold. Hearst Power Distribution Co. Ltd. notes that the actual incremental fixed charge between the existing fixed rate of \$11.93 and the final proposed fixed rate of \$15.97 is \$4.04.

Table 2 shows the existing rates compared to the proposed rates. The bill impacts are discussed further at Section 16 of this application.

Table 2: Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential Service	11.93	0.0126	16.01	0.0086
General Service Less Than 50 kW Service	18.3	0.0062	18.63	0.0063
General Service 50 To 1,499 kW Service	54.82	1.7252	55.81	1.7563
Intermediate User Service	223.01	1.1461	227.02	1.1667
Sentinel Lighting Service	7.5	8.0087	7.64	8.1529
Street Lighting Service	4.56	2.5261	4.64	2.5716

7. RTSR ADJUSTMENTS

Hearst Power Distribution Co. Ltd. is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hearst Power Distribution Co. Ltd. used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the proposed adjustments to the RTSR approved in 2015 Cost of Service application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2015 Loss Factor.

The proposed adjustments of the RTSR are shown in the table below and the detailed calculations can be found in the 2017 IRM Model filed in conjunction with this application.

Table 3a: Proposed Network Service Rate

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential Service	\$/kWh	0.0063	0.0059
General Service Less Than 50 kW Service	\$/kWh	0.0058	0.0054
General Service 50 To 1,499 kW Service	\$/kW	2.3931	2.2431
Intermediate User Service	\$/kW	2.6766	2.5088
Sentinel Lighting Service	\$/kW	1.8139	0.7002
Street Lighting Service	\$/kW	1.8047	1.6916

Table 3b: Line and Transformation Connection Service Rate

Rate Class	Unit	Current RTSR-Connection	Proposed RTSR-Connection
Residential Service	\$/kWh	0.0051	0.0049
General Service Less Than 50 kW Service	\$/kWh	0.0045	0.0043
General Service 50 To 1,499 kW Service	\$/kW	1.8182	1.7554
Intermediate User Service	\$/kW	2.1446	2.0705
Sentinel Lighting Service	\$/kW	1.4219	1.3727
Street Lighting Service	\$/kW	1.3930	1.3449

8. DEFERRAL AND VARIANCE ACCOUNTS

Hearst Power Distribution Co. Ltd. has completed the Board Staff's 2017 IRM Rate Generator – Tab 3 2015 Continuity Schedule and the threshold test at Tab 4 shows a claim per kWh of \$0.0021. The Report of Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. *Tab 4. Billing Det. for Def-Var* shows calculates a claim in the amount of 0.0021 which exceeds the threshold therefore Hearst Power Distribution Co. Ltd. proposes to dispose of its deferral and variance account in this proceeding over the period of one year. Hearst Power Distribution Co. Ltd.'s Group 1 total claim balance is \$179,565. The table below shows a detail breakdown of the disposition balance.

Table 4: Deferral and Variance Account

LV Variance Account	1550	55,495
Smart Metering Entity Charge Variance Account	1551	559
RSVA - Wholesale Market Service Charge	1580	(113,532)
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	10,645
RSVA - Retail Transmission Network Charge	1584	5,835
RSVA - Retail Transmission Connection Charge	1586	13,038
RSVA - Power	1588	(6,515)
RSVA - Global Adjustment	1589	115,182
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(840)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	99,541
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	157
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0
RSVA - Global Adjustment	1589	115,182
Total Group 1 Balance excluding Account 1589 - Global Adjustment		64,383
Total Group 1 Balance		179,565
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0
Total including Account 1568		179,565

9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

Hearst Power Distribution Co. Ltd. is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board in Hearst Power Distribution Corp's last Cost of Service Application.

10. GLOBAL ADJUSTMENT PROCESS

Hearst Power Distribution Co. Ltd.'s settlement process has not changed since it completed the OEB's Global Adjustment questionnaire. Hearst Power Distribution Co. Ltd.'s process is summarized below.

Hearst Power Distribution Co. Ltd. does not have any Class A customers. For its Class B customers, Hearst Power Distribution Co. Ltd. reviews the general service accounts not eligible on a bi-monthly basis to determine which customers are eligible for the RPP. Any billing adjustments are done as part of the next billing period.

Hearst Power Distribution Co. Ltd. uses Global adjustment 2nd estimate rate posted on the IESO website for the settlement month. The variance recorded and reflected in RSVGA GA 1589 on a quarterly basis however Hearst Power Distribution Co. Ltd. tracks the variances in a spreadsheet on a monthly basis. When completing RPP vs. market price claim submitted via the IESO Portal, Hearst Power Distribution Co. Ltd. uses a bottom up approach. The utility pulls pull out the RPP revenues for the month, divide that amount by the fixed OEB power rate to determine the kWh. With the total amount of kWh's sold obtained, Hearst Power Distribution Co. Ltd. then multiplies the amount with the estimated power rate and that results in the amount of dollars claimed/paid from/to IESO. Hearst Power Distribution Co. Ltd. trues-up on a monthly basis upon receipt of the power bills from IESO and Hydro One. The difference between estimates and actuals, whether a payment or a claim is settled in the following month.

In terms of Control and Oversight, Hearst Power Distribution Co. Ltd. follows a substantive approach using reconciliation procedures to ensure accuracy and completeness for the settlement submission process where possible. In addition, Hearst Power Distribution Co. Ltd. does monthly bill

testing for each class of customer, recalculates the various charges based on approved rates and ensure all correct GL accounts are used. Hearst Power Distribution Co. Ltd. also has routine month end balancing processes to ensure sub ledger.

11. DISPOSITION OF LRAMVA

On March 31, 2010, the Minister of Energy and Infrastructure issued a directive (the "Directive") to the Board regarding electricity CDM targets to be met by licensed electricity distributors. The Directive required that the Board amend the licenses of distributors to add, as a condition of license, the requirement for distributors to achieve reductions in electricity demand through the delivery of CDM programs over a four-year period beginning January 1, 2011. Section 12 of the Directive required that the Board have regard to the objective that lost revenues that result from CDM Programs should not act as a disincentive to a distributor. On April 26, 2012, the Board issued Guidelines for Electricity Distributor Conservation and Demand Management ("CDM Guidelines"). In keeping with the Directive, the Board adopted a mechanism to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by distributors between 2011 and 2014 and the level of activities embedded into rates through the distributors load forecast in an LRAM variance account.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant.

Hearst Power Distribution Co. Ltd. has calculated its LRAMVA using the Board's Work Form and has opted not to dispose of LRAMVA balances for the period of 2014 to 2015 due to the low balances calculated by the model. The utility proposes instead to postpone the disposition in a future application.

12. TAX CHANGE

The IRM model indicates that the utility is subject to a tax change from 15.50% to 19.092% in 2017. The model has calculated a Sharing of Tax Amount (50%) to be in the amount of \$1,069.

The allocated tax sharing amount did not produce a rate rider in several classes, therefore, Hearst Power Distribution Co. Ltd. opts to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date.

13. ICM / Z-FACTOR

Hearst Power Distribution Co. Ltd. is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

14. CURRENT TARIFF SHEETS

Hearst Power Distribution Co. Ltd.'s current tariff sheets are provided in Appendix 1.

15. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the 2017 IRM Rate Generator are provided in the Appendix 2.

16. BILL IMPACTS

Table 5 below shows the proposed bill impacts as calculated at Sheet 20 of the model.

Table 5: Summary of Bill Impacts (Table 2 of IRM Model)

RATE CLASSES / CATEGORIES	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE - RPP	kWh	2.91	0.15	3.18	0.15	2.97	0.12	3.36	0.05
GENERAL SERVICE LESS THAN 50 kW SERVICE - RPP	kWh	1.86	0.05	3.46	0.08	2.21	0.03	2.50	0.01
GENERAL SERVICE 50 to 1,499 kW SERVICE - Non-RPP	kW	20.74	0.15	4.67	0.03	-8.10	-0.02	-9.15	-0.02
INTERMEDIATE USER SERVICE - Non-RPP (Other)	kW	-37.69	-0.03	-315.39	-0.19	-557.29	-0.09	-629.74	-0.09
SENTINEL LIGHTING SERVICE - Non-RPP (Other)	kW	-2.30	-0.22	-2.47	-0.24	-2.63	-0.20	-2.98	-0.20
STREET LIGHTING SERVICE - Non-RPP (Other)	kW	-7.85	-0.03	-42.81	-0.14	-60.71	-0.09	-68.60	-0.09
RESIDENTIAL SERVICE - RPP	kWh	1.23	0.05	1.83	0.06	1.83	0.06	2.07	0.02
RESIDENTIAL SERVICE - Non-RPP (Retailer)	kWh	2.91	0.15	3.51	0.16	3.51	0.16	3.96	0.06
RESIDENTIAL SERVICE - Non-RPP (Retailer)	kWh	1.23	0.05	2.58	0.09	2.58	0.09	2.92	0.02

The 10th percentile was calculated in the following manner

- 1) The utility produced a report which included *Residential Customer Number* and their *Monthly Consumptions*.
- 2) The report was then sorted by lowest to highest consumption.
- 3) The utility then calculates the 10th percentile threshold as being 329 kWh.
- 4) The report filtered out customers that had less than 12 months of consumption and those that used less than 50 kWh per month.

As per instructed by Board Staff, the bill impacts presented at Table 6 below are calculated based on the *dollar change in Sub-Total C – Delivery* divided by *total bill before tax and before OCEB at current rates*.

Table 6: Summary of Bill Impacts

RATE CLASSES / CATEGORIES	kWh	kW	Det.	%
Residential Service	329		RPP	0.046
General Service Less Than 50 kW Service	2000		RPP	0.007
General Service 50 To 1,499 kW Service		60	Non-RPP (Other)	-0.020
Intermediate User Service		100	Non-RPP (Other)	-0.086
Sentinel Lighting Service		1	Non-RPP (Other)	-0.197
Street Lighting Service		111	Non-RPP (Other)	-0.092
Residential Service			RPP	0.016
Residential Service - RPP	750		Non-RPP (Retailer)	0.057
Residential Service - Non-RPP (Retailer)	329		Non-RPP (Retailer)	0.022
Residential Service - Non-RPP (Retailer)	750		RPP	0.046

With the exception of the GS<50 which uses the typical 2000 kWh/month, the other classes were calculated using a monthly average consumption.

The file used to calculate the 10th percentile is being filed along with this application.

2013 RRWF

The Revenue Requirement Work Form from Hearst Power Distribution Co. Ltd.'s 2015 Cost of Service Application is presented at Appendix 4.

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2013 RRWF

Appendix 1: Current Tariff Sheet

SCHEDULE B
DECISION AND ORDER
HEARST POWER DISTRIBUTION COMPANY LIMITED
TARIFF SHEETS
EB-2014-0080
JANUARY 21, 2016

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.93
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	3.48
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.24
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$	(0.15)
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kWh	(0.0005)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued January 1, 2016
Corrected April 1, 2016

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Hearst Power Distribution Company Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0080

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Issued January 1, 2016
Corrected April 1, 2016

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.30
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	5.11
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.62
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$	(0.73)
Distribution Volumetric Rate	\$/kWh	0.0062
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kWh	(0.0005)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016	\$/kWh	0.0001
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued January 1, 2016
Corrected April 1, 2016

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	54.82
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	8.36
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	4.55
Distribution Volumetric Rate	\$/kW	1.7252
Low Voltage Service Rate	\$/kW	0.2296
Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.5288
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4482)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1759)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016	\$/kW	0.0171
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$/kW	(0.2981)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3931
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8182

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued January 1, 2016
Corrected April 1, 2016

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	223.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	9.46
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	71.36
Distribution Volumetric Rate	\$/kW	1.1461
Low Voltage Service Rate	\$/kW	0.2708
Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.5518
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4677)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1836)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016	\$/kW	0.0037
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$/kW	0.0623
Retail Transmission Rate – Network Service Rate	\$/kW	2.6766
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

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EB-2014-0080

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$	0.21
Distribution Volumetric Rate	\$/kW	8.0087
Low Voltage Service Rate	\$/kW	0.1795
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.3754)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1466)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016	\$/kW	0.0708
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$/kW	2.4445
Retail Transmission Rate – Network Service Rate	\$/kW	1.8139
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4219

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

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EB-2014-0080

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.56
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$	(1.66)
Distribution Volumetric Rate	\$/kW	2.5261
Low Voltage Service Rate	\$/kW	0.1759
Rate Rider for Disposition of Global Adjustment-Account (2016) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.4867
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4156)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1619)
Rate Rider for Recovery of LRAM Variance Account – effective until December 31, 2016	\$/kW	0.2622
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2017	\$/kW	0.1162
Retail Transmission Rate – Network Service Rate	\$/kW	1.8047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3930

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued January 1, 2016
Corrected April 1, 2016

Hearst Power Distribution Company Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date January 1, 2016

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EB-2014-0080

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

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EB-2014-0080

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	40.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00

Other

Temporary service install and remove – overhead – no transformer	\$	time and materials
Temporary service install and remove – underground – no transformer	\$	time and materials
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015
Implementation Date January 1, 2016

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EB-2014-0080

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0414
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0310

Appendix 2: Proposed Tariff Sheet

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0224

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.01
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	3.48
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0086
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2017 - applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0224

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0224

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0224

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$

(75.00)

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0224

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.63
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	5.11
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.62
Distribution Volumetric Rate	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2017 - applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0224

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	55.81
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019		8.36
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	4.55
Distribution Volumetric Rate	\$/kW	1.7563
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.2609
Low Voltage Service Rate	\$/kW	0.2296
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2017 - applicable only for Non-RPP Customers	\$/kW	0.5288
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4482)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1759)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7554

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0224

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	227.02
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2019	\$	9.46
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	71.36
Distribution Volumetric Rate	\$/kW	1.1667
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.2741
Low Voltage Service Rate	\$/kW	0.2708
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 – applicable only for Non-RPP Customers	\$/kW	0.5518
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4677)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1836)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5088
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0705

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0224

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.64
Distribution Volumetric Rate	\$/kW	8.1529
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.1706)
Low Voltage Service Rate	\$/kW	0.1795
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.3754)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1466)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3727

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

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EB-2016-0224

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.64
Distribution Volumetric Rate	\$/kW	2.5716
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.1717
Low Voltage Service Rate	\$/kW	0.1759
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kW	0.4867
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017	\$/kW	(0.4156)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2017	\$/kW	(0.1619)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6916
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3449

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0224

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4500)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	40.00
		time and
Disconnect/reconnect at pole - during regular hours	\$	materials
Install/remove load control device – during regular hours	\$	40.00

Other

Temporary service install and remove – overhead – no transformer	\$	and materials
Temporary service install and remove – underground – no transformer	\$	and materials
Specific charge for access to the power poles – per pole/year	\$	22.35

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

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EB-2016-0224

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0224

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0414

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.031

Appendix 3: Bill Impacts

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0414	1.0414	329		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0414	1.0414	2,000		N/A	
GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0414	1.0414		60	DEMAND	
INTERMEDIATE USER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0414	1.0414		1,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0414	1.0414		1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0414	1.0414		111	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0414	1.0414	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0414	1.0414	329			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0414	1.0414	750			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.91	15.0%	\$ 3.18	14.7%	\$ 2.97	11.7%	\$ 3.36	4.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.86	5.5%	\$ 3.46	8.1%	\$ 2.21	3.4%	\$ 2.50	0.7%
3 GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.74	15.4%	\$ 4.67	3.0%	\$ (8.10)	-2.0%	\$ (9.15)	-2.0%
4 INTERMEDIATE USER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (37.69)	-2.8%	\$ (315.39)	-18.7%	\$ (557.29)	-8.6%	\$ (629.74)	-8.6%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2.37)	-13.2%	\$ (2.54)	-14.3%	\$ (2.70)	-12.8%	\$ (3.06)	-12.8%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (6.11)	-2.2%	\$ (41.07)	-13.4%	\$ (58.97)	-8.9%	\$ (66.63)	-8.9%
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.23	5.0%	\$ 1.83	6.4%	\$ 1.83	6.4%	\$ 2.07	1.6%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.91	15.0%	\$ 3.51	15.9%	\$ 3.51	15.9%	\$ 3.96	5.7%
9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.23	5.0%	\$ 2.58	8.7%	\$ 2.58	8.7%	\$ 2.92	2.2%
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20				9					



Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **329** kWh
 Demand **-** kW
 Current Loss Factor **1.0414**
 Proposed/Approved Loss Factor **1.0414**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.93	1	\$ 11.93	\$ 16.01	1	\$ 16.01	\$ 4.08	34.20%
Distribution Volumetric Rate	\$ 0.0126	329	\$ 4.15	\$ 0.0086	329	\$ 2.83	\$ (1.32)	-31.75%
Fixed Rate Riders	\$ 3.57	1	\$ 3.57	\$ 3.72	1	\$ 3.72	\$ 0.15	4.20%
Volumetric Rate Riders	-\$ 0.0005	329	\$ (0.16)	-\$ 0.0005	329	\$ (0.16)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19.48			\$ 22.39	\$ 2.91	14.96%
Line Losses on Cost of Power	\$ 0.1114	14	\$ 1.52	\$ 0.1114	14	\$ 1.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	329	\$ (0.43)	-\$ 0.0005	329	\$ (0.16)	\$ 0.26	-61.54%
GA Rate Riders					329	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0007	329	\$ 0.23	\$ 0.0007	329	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.59			\$ 24.77	\$ 3.18	14.72%
RTSR - Network	\$ 0.0063	343	\$ 2.16	\$ 0.0059	343	\$ 2.02	\$ (0.14)	-6.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	343	\$ 1.75	\$ 0.0049	343	\$ 1.68	\$ (0.07)	-3.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.50			\$ 28.47	\$ 2.97	11.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	343	\$ 1.23	\$ 0.0036	343	\$ 1.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	343	\$ 0.45	\$ 0.0013	343	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	343	\$ 0.38	\$ 0.0011	343	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	214	\$ 18.60	\$ 0.0870	214	\$ 18.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	56	\$ 7.38	\$ 0.1320	56	\$ 7.38	\$ -	0.00%
TOU - On Peak	\$ 0.1800	59	\$ 10.66	\$ 0.1800	59	\$ 10.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.45			\$ 67.42	\$ 2.97	4.61%
HST		13%	\$ 8.38		13%	\$ 8.76	\$ 0.39	4.61%
Total Bill on TOU			\$ 72.83			\$ 76.19	\$ 3.36	4.61%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh
 Demand **-** kW
 Current Loss Factor **1.0414**
 Proposed/Approved Loss Factor **1.0414**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.30	1	\$ 18.30	\$ 18.63	1	\$ 18.63	\$ 0.33	1.80%
Distribution Volumetric Rate	\$ 0.0062	2000	\$ 12.40	\$ 0.0063	2000	\$ 12.60	\$ 0.20	1.61%
Fixed Rate Riders	\$ 5.00	1	\$ 5.00	\$ 5.73	1	\$ 5.73	\$ 0.73	14.60%
Volumetric Rate Riders	-\$ 0.0008	2000	\$ (1.60)	-\$ 0.0005	2000	\$ (1.00)	\$ 0.60	-37.50%
Sub-Total A (excluding pass through)			\$ 34.10			\$ 35.96	\$ 1.86	5.45%
Line Losses on Cost of Power	\$ 0.1114	83	\$ 9.22	\$ 0.1114	83	\$ 9.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	2,000	\$ (2.60)	-\$ 0.0005	2,000	\$ (1.00)	\$ 1.60	-61.54%
GA Rate Riders					2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.71			\$ 46.17	\$ 3.46	8.10%
RTSR - Network	\$ 0.0058	2,083	\$ 12.08	\$ 0.0054	2,083	\$ 11.25	\$ (0.83)	-6.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,083	\$ 9.37	\$ 0.0043	2,083	\$ 8.96	\$ (0.42)	-4.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 64.17			\$ 66.38	\$ 2.21	3.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,083	\$ 2.71	\$ 0.0013	2,083	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,083	\$ 2.29	\$ 0.0011	2,083	\$ 2.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.69			\$ 315.90	\$ 2.21	0.70%
HST		13%	\$ 40.78		13%	\$ 41.07	\$ 0.29	0.70%
Total Bill on TOU			\$ 354.47			\$ 356.97	\$ 2.50	0.70%

Customer Class: **GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption	-	kWh
Demand	60	kW
Current Loss Factor	1.0414	
Proposed/Approved Loss Factor	1.0414	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 54.82	1	\$ 54.82	\$ 55.81	1	\$ 55.81	\$ 0.99	1.81%
Distribution Volumetric Rate	\$ 1.7252	60	\$ 103.51	\$ 1.7563	60	\$ 105.38	\$ 1.87	1.80%
Fixed Rate Riders	\$ 4.55	1	\$ 4.55	\$ 4.55	1	\$ 4.55	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.4740	60	\$ (28.44)	-\$ 0.1759	60	\$ (10.55)	\$ 17.89	-62.89%
Sub-Total A (excluding pass through)			\$ 134.44			\$ 155.18	\$ 20.74	15.43%
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0806	60	\$ 4.84	-\$ 0.1873	60	\$ (11.24)	\$ (16.07)	-332.38%
GA Rate Riders				\$ 0.0025	-	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.2296	60	\$ 13.78	\$ 0.2296	60	\$ 13.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 153.05			\$ 157.72	\$ 4.67	3.05%
RTSR - Network	\$ 2.3931	60	\$ 143.59	\$ 2.2431	60	\$ 134.59	\$ (9.00)	-6.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8182	60	\$ 109.09	\$ 1.7554	60	\$ 105.32	\$ (3.77)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 405.73			\$ 397.63	\$ (8.10)	-2.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	-
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 405.73			\$ 397.63	\$ (8.10)	-2.00%
HST		13%	\$ 52.75		13%	\$ 51.69	\$ (1.05)	-2.00%
Total Bill on Average IESO Wholesale Market Price			\$ 458.48			\$ 449.32	\$ (9.15)	-2.00%

Customer Class: **INTERMEDIATE USER SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption	-	kWh
Demand	1,000	kW
Current Loss Factor	1.0414	
Proposed/Approved Loss Factor	1.0414	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 223.01	1	\$ 223.01	\$ 227.02	1	\$ 227.02	\$ 4.01	1.80%
Distribution Volumetric Rate	\$ 1.1461	1000	\$ 1,146.10	\$ 1.1667	1000	\$ 1,166.70	\$ 20.60	1.80%
Fixed Rate Riders	\$ 80.82	1	\$ 80.82	\$ 80.82	1	\$ 80.82	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.1213	1000	\$ (121.30)	-\$ 0.1836	1000	\$ (183.60)	\$ (62.30)	51.36%
Sub-Total A (excluding pass through)			\$ 1,328.63			\$ 1,290.94	\$ (37.69)	-2.84%
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0841	1,000	\$ 84.10	-\$ 0.1936	1,000	\$ (193.60)	\$ (277.70)	-330.20%
GA Rate Riders				\$ 0.0025	-	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.2708	1,000	\$ 270.80	\$ 0.2708	1,000	\$ 270.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,683.53			\$ 1,368.14	\$ (315.39)	-18.73%
RTSR - Network	\$ 2.6766	1,000	\$ 2,676.60	\$ 2.5088	1,000	\$ 2,508.80	\$ (167.80)	-6.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1446	1,000	\$ 2,144.60	\$ 2.0705	1,000	\$ 2,070.50	\$ (74.10)	-3.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,504.73			\$ 5,947.44	\$ (557.29)	-8.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,504.73			\$ 5,947.44	\$ (557.29)	-8.57%
HST	13%		\$ 845.61	13%		\$ 773.17	\$ (72.45)	-8.57%
Total Bill on Average IESO Wholesale Market Price			\$ 7,350.34			\$ 6,720.61	\$ (629.74)	-8.57%

Customer Class: **SENTINEL LIGHTING SERVICE CLASSIFICATION**

RPP / Non-RPP: **Non-RPP (Other)**

Consumption	-	kWh
Demand	1	kW
Current Loss Factor	1.0414	
Proposed/Approved Loss Factor	1.0414	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.50	1	\$ 7.50	\$ 7.64	1	\$ 7.64	\$ 0.14	1.87%
Distribution Volumetric Rate	\$ 8.0087	1	\$ 8.01	\$ 8.1529	1	\$ 8.15	\$ 0.14	1.80%
Fixed Rate Riders	\$ 0.21	1	\$ 0.21	\$ -	1	\$ -	\$ (0.21)	-100.00%
Volumetric Rate Riders	\$ 2.2979	1	\$ 2.30	\$ 0.1466	1	\$ (0.15)	\$ (2.44)	-106.38%
Sub-Total A (excluding pass through)			\$ 18.02			\$ 15.65	\$ (2.37)	-13.16%
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.3754	1	\$ (0.38)	-\$ 0.5460	1	\$ (0.55)	\$ (0.17)	45.44%
GA Rate Riders				\$ 0.0025	-	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1795	1	\$ 0.18	\$ 0.1795	1	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.82			\$ 15.28	\$ (2.54)	-14.26%
RTSR - Network	\$ 1.8139	1	\$ 1.81	\$ 1.7002	1	\$ 1.70	\$ (0.11)	-6.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4219	1	\$ 1.42	\$ 1.3727	1	\$ 1.37	\$ (0.05)	-3.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.06			\$ 18.35	\$ (2.70)	-12.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	-
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 21.06			\$ 18.35	\$ (2.70)	-12.84%
HST	13%		\$ 2.74	13%		\$ 2.39	\$ (0.35)	-12.84%
Total Bill on Average IESO Wholesale Market Price			\$ 23.79			\$ 20.74	\$ (3.06)	-12.84%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	111	kW
Current Loss Factor	1.0414	
Proposed/Approved Loss Factor	1.0414	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.56	1	\$ 4.56	\$ 4.64	1	\$ 4.64	\$ 0.08	1.75%
Distribution Volumetric Rate	\$ 2.5261	111	\$ 280.40	\$ 2.5716	111	\$ 285.45	\$ 5.05	1.80%
Fixed Rate Riders	\$ (1.66)	1	\$ (1.66)	\$ -	1	\$ -	\$ 1.66	-100.00%
Volumetric Rate Riders	-\$ 0.0457	111	\$ (5.07)	-\$ 0.1619	111	\$ (17.97)	\$ (12.90)	254.27%
Sub-Total A (excluding pass through)			\$ 278.22			\$ 272.12	\$ (6.11)	-2.20%
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0711	111	\$ 7.89	-\$ 0.2439	111	\$ (27.07)	\$ (34.97)	-443.04%
GA Rate Riders				\$ 0.0025	-	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1759	111	\$ 19.52	\$ 0.1759	111	\$ 19.52	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 305.64			\$ 264.57	\$ (41.07)	-13.44%
RTSR - Network	\$ 1.8047	111	\$ 200.32	\$ 1.6916	111	\$ 187.77	\$ (12.55)	-6.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3930	111	\$ 154.62	\$ 1.3449	111	\$ 149.28	\$ (5.34)	-3.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 660.59			\$ 601.62	\$ (58.97)	-8.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	-	\$ -	\$ 0.0036	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	-
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 660.59			\$ 601.62	\$ (58.97)	-8.93%
HST		13%	\$ 85.88		13%	\$ 78.21	\$ (7.67)	-8.93%
Total Bill on Average IESO Wholesale Market Price			\$ 746.46			\$ 679.83	\$ (66.63)	-8.93%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh
 Demand **-** kW
 Current Loss Factor **1.0414**
 Proposed/Approved Loss Factor **1.0414**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.93	1	\$ 11.93	\$ 16.01	1	\$ 16.01	\$ 4.08	34.20%
Distribution Volumetric Rate	\$ 0.0126	750	\$ 9.45	\$ 0.0086	750	\$ 6.45	\$ (3.00)	-31.75%
Fixed Rate Riders	\$ 3.57	1	\$ 3.57	\$ 3.72	1	\$ 3.72	\$ 0.15	4.20%
Volumetric Rate Riders	-\$ 0.0005	750	\$ (0.38)	-\$ 0.0005	750	\$ (0.38)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 24.58			\$ 25.81	\$ 1.23	5.01%
Line Losses on Cost of Power	\$ 0.1114	31	\$ 3.46	\$ 0.1114	31	\$ 3.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0013	750	\$ (0.98)	-\$ 0.0005	750	\$ (0.38)	\$ 0.60	-61.54%
GA Rate Riders					750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.37			\$ 30.20	\$ 1.83	6.45%
RTSR - Network	\$ -	781	\$ -	\$ -	781	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	781	\$ -	\$ -	781	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.37			\$ 30.20	\$ 1.83	6.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	781	\$ 2.81	\$ 0.0036	781	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	781	\$ 1.02	\$ 0.0013	781	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	781	\$ 0.86	\$ 0.0011	781	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 116.85			\$ 118.68	\$ 1.83	1.57%
HST		13%	\$ 15.19		13%	\$ 15.43	\$ 0.24	1.57%
Total Bill on TOU			\$ 132.04			\$ 134.11	\$ 2.07	1.57%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	329	kWh
Demand	-	kW
Current Loss Factor	1.0414	
Proposed/Approved Loss Factor	1.0414	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.93	1	\$ 11.93	\$ 16.01	1	\$ 16.01	\$ 4.08	34.20%
Distribution Volumetric Rate	\$ 0.0126	329	\$ 4.15	\$ 0.0086	329	\$ 2.83	\$ (1.32)	-31.75%
Fixed Rate Riders	\$ 3.57	1	\$ 3.57	\$ 3.72	1	\$ 3.72	\$ 0.15	4.20%
Volumetric Rate Riders	-\$ 0.0005	329	\$ (0.16)	-\$ 0.0005	329	\$ (0.16)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 19.48			\$ 22.39	\$ 2.91	14.96%
Line Losses on Cost of Power	\$ 0.1130	14	\$ 1.54	\$ 0.1130	14	\$ 1.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	329	\$ 0.07	-\$ 0.0005	329	\$ (0.16)	\$ (0.23)	-350.00%
GA Rate Riders				\$ 0.0025	329	\$ 0.82	\$ 0.82	
Low Voltage Service Charge	\$ 0.0007	329	\$ 0.23	\$ 0.0007	329	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.11			\$ 25.61	\$ 3.51	15.86%
RTSR - Network	\$ -	343	\$ -	\$ -	343	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	343	\$ -	\$ -	343	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.11			\$ 25.61	\$ 3.51	15.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	343	\$ 1.23	\$ 0.0036	343	\$ 1.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	343	\$ 0.45	\$ 0.0013	343	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	343	\$ 0.38	\$ 0.0011	343	\$ 0.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	329	\$ 37.18	\$ 0.1130	329	\$ 37.18	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 61.34			\$ 64.85	\$ 3.51	5.72%
HST		13%	\$ 7.97		13%	\$ 8.43	\$ 0.46	5.72%
Total Bill on Non-RPP Avg. Price			\$ 69.31			\$ 73.27	\$ 3.96	5.72%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0414	
Proposed/Approved Loss Factor	1.0414	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.93	1	\$ 11.93	\$ 16.01	1	\$ 16.01	\$ 4.08	34.20%
Distribution Volumetric Rate	\$ 0.0126	750	\$ 9.45	\$ 0.0086	750	\$ 6.45	\$ (3.00)	-31.75%
Fixed Rate Riders	\$ 3.57	1	\$ 3.57	\$ 3.72	1	\$ 3.72	\$ 0.15	4.20%
Volumetric Rate Riders	-\$ 0.0005	750	\$ (0.38)	-\$ 0.0005	750	\$ (0.38)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 24.58			\$ 25.81	\$ 1.23	5.01%
Line Losses on Cost of Power	\$ 0.1130	31	\$ 3.51	\$ 0.1130	31	\$ 3.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	750	\$ 0.15	-\$ 0.0005	750	\$ (0.38)	\$ (0.53)	-350.00%
GA Rate Riders				\$ 0.0025	750	\$ 1.88	\$ 1.88	
Low Voltage Service Charge	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.55			\$ 32.13	\$ 2.58	8.73%
RTSR - Network	\$ -	781	\$ -	\$ -	781	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	781	\$ -	\$ -	781	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.55			\$ 32.13	\$ 2.58	8.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	781	\$ 2.81	\$ 0.0036	781	\$ 2.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	781	\$ 1.02	\$ 0.0013	781	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	781	\$ 0.86	\$ 0.0011	781	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 118.98			\$ 121.56	\$ 2.58	2.17%
HST	13%		\$ 15.47	13%		\$ 15.80	\$ 0.34	2.17%
Total Bill on Non-RPP Avg. Price			\$ 134.45			\$ 137.37	\$ 2.92	2.17%

Appendix 4 - 2014 RRWF



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers



Version 5.00

Utility Name	Hearst Power Distribution Company Limited
Service Territory	
Assigned EB Number	EB-2014-0080
Name and Title	Jessy Richard, General Manager
Phone Number	705-372-2820
Email Address	jrichard@hearstpower.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2015 Filers

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Reqt](#)

[10. Tracking Sheet](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform (RRWF) for 2015 Filers

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision
1 Rate Base							
Gross Fixed Assets (average)	\$5,048,378		(\$68,067)	\$ 4,980,312			
Accumulated Depreciation (average)	(\$3,627,531)	(5)	(\$5,413)	(\$3,632,943)			
Allowance for Working Capital:							
Controllable Expenses	\$1,058,023		(\$38,800)	\$ 1,019,223			
Cost of Power	\$9,751,835		\$278,312	\$ 10,030,147			
Working Capital Rate (%)	13.00%	(9)		7.50%	(9)		13.00% (9)
2 Utility Income							
Operating Revenues:							
Distribution Revenue at Current Rates	\$1,128,337		\$16,967	\$1,145,303			
Distribution Revenue at Proposed Rates	\$1,151,058		(\$92,957)	\$1,058,101			
Other Revenue:							
Specific Service Charges	\$21,704		\$0	\$21,704			
Late Payment Charges	\$13,519		\$0	\$13,519			
Other Distribution Revenue	\$43,891		\$0	\$43,891			
Other Income and Deductions	\$150,388		\$0	\$150,388			
Total Revenue Offsets	\$229,503	(7)	\$0	\$229,503			
Operating Expenses:							
OM+A Expenses	\$1,058,023		(\$38,800)	\$ 1,019,223			
Depreciation/Amortization	\$135,719		(\$4,092)	\$ 131,627			
Property taxes							
Other expenses							
3 Taxes/PLTs							
Taxable Income:							
Adjustments required to arrive at taxable income	(\$7,251)	(3)		(\$12,113)			
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$3,172			\$ -			
Income taxes (grossed up)	\$3,753			\$ -			
Federal tax (%)	11.00%			11.00%			
Provincial tax (%)	4.50%			4.50%			
Income Tax Credits							
4 Capitalization/Cost of Capital							
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%			56.0%			
Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%			40.0%			
Preferred Shares Capitalization Ratio (%)							
	100.0%			100.0%			
Cost of Capital							
Long-term debt Cost Rate (%)	4.77%			4.54%			
Short-term debt Cost Rate (%)	2.16%			1.65%			
Common Equity Cost Rate (%)	9.30%			9.19%			
Preferred Shares Cost Rate (%)							

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) 4.0% unless an Applicant has proposed or been approved for another amount.
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.



Revenue Requirement Workform (RRWF) for 2015 Filers

Rate Base and Working Capital

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$5,048,378	(\$68,067)	\$4,980,312		
2	Accumulated Depreciation (average) (3)	(\$3,627,531)	(\$5,413)	(\$3,632,943)		
3	Net Fixed Assets (average) (3)	\$1,420,848	(\$73,479)	\$1,347,369		
4	Allowance for Working Capital (1)	\$1,405,282	(\$576,579)	\$828,703		
5	Total Rate Base	\$2,826,129	(\$650,058)	\$2,176,071		

(1) Allowance for Working Capital - Derivation

6	Controllable Expenses	\$1,058,023	(\$38,800)	\$1,019,223		
7	Cost of Power	\$9,751,835	\$278,312	\$10,030,147		
8	Working Capital Base	\$10,809,859	\$239,512	\$11,049,371		
9	Working Capital Rate % (2)	13.00%	-5.50%	7.50%		
10	Working Capital Allowance	\$1,405,282	(\$576,579)	\$828,703		

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
 (3) Average of opening and closing balances for the year.



Revenue Requirement Workform (RRWF) for 2015 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$1,151,058	(\$92,957)	\$1,058,101		
2	Other Revenue (1)	\$229,503	\$ -	\$229,503		
3	Total Operating Revenues	\$1,380,561	(\$92,957)	\$1,287,603		
	Operating Expenses:					
4	OM+A Expenses	\$1,058,023	(\$38,800)	\$1,019,223		
5	Depreciation/Amortization	\$135,719	(\$4,092)	\$131,627		
6	Property taxes	\$ -	\$ -	\$ -		
7	Capital taxes	\$ -	\$ -	\$ -		
8	Other expense	\$ -	\$ -	\$ -		
9	Subtotal (lines 4 to 8)	\$1,193,742	(\$42,892)	\$1,150,850		
10	Deemed Interest Expense	\$77,933	(\$21,173)	\$56,761		
11	Total Expenses (lines 9 to 10)	\$1,271,676	(\$64,065)	\$1,207,611		
12	Utility income before income taxes	\$108,885	(\$28,893)	\$79,992		
13	Income taxes (grossed-up)	\$3,753	(\$3,753)	\$ -		
14	Utility net income	\$105,132	(\$25,139)	\$79,992		

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$21,704	\$ -	\$21,704		
	Late Payment Charges	\$13,519	\$ -	\$13,519		
	Other Distribution Revenue	\$43,891	\$ -	\$43,891		
	Other Income and Deductions	\$150,388	\$ -	\$150,388		
	Total Revenue Offsets	\$229,503	\$ -	\$229,503		



Revenue Requirement Workform (RRWF) for 2015 Filers

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$105,132	\$79,992	
2	Adjustments required to arrive at taxable utility income	(\$7,251)	(\$12,113)	
3	Taxable income	<u>\$97,881</u>	<u>\$67,879</u>	
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$3,172	\$ -	
6	Total taxes	<u>\$3,172</u>	<u>\$ -</u>	
7	Gross-up of Income Taxes	\$582	\$ -	
8	Grossed-up Income Taxes	<u>\$3,753</u>	<u>\$ -</u>	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$3,753</u>	<u>\$ -</u>	
10	Other tax Credits	\$ -	\$ -	
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	10.50%	
12	Provincial tax (%)	4.50%	4.50%	
13	Total tax rate (%)	<u>15.50%</u>	<u>15.00%</u>	

Notes



Revenue Requirement Workform (RRWF) for 2015 Filers

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
Initial Application					
	Debt				
1	Long-term Debt	56.00%	\$1,582,632	4.77%	\$75,492
2	Short-term Debt	4.00%	\$113,045	2.16%	\$2,442
3	Total Debt	60.00%	\$1,695,678	4.60%	\$77,933
	Equity				
4	Common Equity	40.00%	\$1,130,452	9.30%	\$105,132
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$1,130,452	9.30%	\$105,132
7	Total	100.00%	\$2,826,129	6.48%	\$183,065
Settlement Agreement					
	Debt				
1	Long-term Debt	56.00%	\$1,218,600	4.54%	\$55,324
2	Short-term Debt	4.00%	\$87,043	1.65%	\$1,436
3	Total Debt	60.00%	\$1,305,643	4.35%	\$56,761
	Equity				
4	Common Equity	40.00%	\$870,429	9.19%	\$79,992
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$870,429	9.19%	\$79,992
7	Total	100.00%	\$2,176,071	6.28%	\$136,753
Per Board Decision					
	Debt				
8	Long-term Debt	56.00%	\$ -	4.77%	\$ -
9	Short-term Debt	4.00%	\$ -	2.16%	\$ -
10	Total Debt	60.00%	\$ -	4.60%	\$ -
	Equity				
11	Common Equity	40.00%	\$ -	9.30%	\$ -
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$ -	9.30%	\$ -
14	Total	100.00%	\$ -	6.48%	\$ -

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$36,923		(\$75,224)		
2	Distribution Revenue	\$1,128,337	\$1,114,135	\$1,145,303	\$1,133,325		
3	Other Operating Revenue Offsets - net	\$229,503	\$229,503	\$229,503	\$229,503		
4	Total Revenue	\$1,357,839	\$1,380,561	\$1,374,806	\$1,287,603		
5	Operating Expenses	\$1,193,742	\$1,193,742	\$1,150,850	\$1,150,850		
6	Deemed Interest Expense	\$77,933	\$77,933	\$56,761	\$56,761		
8	Total Cost and Expenses	\$1,271,676	\$1,271,676	\$1,207,611	\$1,207,611		
9	Utility Income Before Income Taxes	\$86,163	\$108,885	\$167,195	\$79,992		
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$7,251)	(\$7,251)	(\$12,113)	(\$12,113)		
11	Taxable Income	\$78,912	\$101,634	\$155,082	\$67,879		
12	Income Tax Rate	15.50%	15.50%	15.00%	15.00%		
13	Income Tax on Taxable Income	\$12,231	\$15,753	\$23,262	\$10,182		
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -		
15	Utility Net Income	\$73,932	\$105,132	\$143,933	\$79,992		
16	Utility Rate Base	\$2,826,129	\$2,826,129	\$2,176,071	\$2,176,071		
17	Deemed Equity Portion of Rate Base	\$1,130,452	\$1,130,452	\$870,429	\$870,429		
18	Income/(Equity Portion of Rate Base)	6.54%	9.30%	16.54%	9.19%		
19	Target Return - Equity on Rate Base	9.30%	9.30%	9.19%	9.19%		
20	Deficiency/Sufficiency in Return on Equity	-2.76%	0.00%	7.35%	0.00%		
21	Indicated Rate of Return	5.37%	6.48%	9.22%	6.28%		
22	Requested Rate of Return on Rate Base	6.48%	6.48%	6.28%	6.28%		
23	Deficiency/Sufficiency in Rate of Return	-1.10%	0.00%	2.94%	0.00%		
24	Target Return on Equity	\$105,132	\$105,132	\$79,992	\$79,992		
25	Revenue Deficiency/(Sufficiency)	\$31,200	(\$0)	(\$63,940)	\$0		
26	Gross Revenue Deficiency/(Sufficiency)	\$36,923 (1)		(\$75,224) (1)			

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement Workform (RRWF) for 2015 Filers

Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$1,058,023	\$1,019,223	
2	Amortization/Depreciation	\$135,719	\$131,627	
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$3,753	\$ -	
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$77,933	\$56,761	
	Return on Deemed Equity	\$105,132	\$79,992	
8	Service Revenue Requirement (before Revenues)	<u>\$1,380,561</u>	<u>\$1,287,603</u>	
9	Revenue Offsets	\$229,503	\$229,503	
10	Base Revenue Requirement (excluding Transformer Ownership Allowance credit adjustment)	<u>\$1,151,058</u>	<u>\$1,058,100</u>	
11	Distribution revenue	\$1,151,058	\$1,058,101	
12	Other revenue	\$229,503	\$229,503	
13	Total revenue	<u>\$1,380,561</u>	<u>\$1,287,603</u>	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0)</u>	<u>\$0</u>	<u>(1)</u>

Notes

(1) Line 11 - Line 8

Revenue Requirement Workform (RRWF) for 2015 Filers

Tracking Form

The last row shown is the most current estimate of the cost of service data reflecting the original application and any updates provided by the applicant distributor (for updated evidence, responses to interrogatories, undertakings, etc.) Please ensure a Reference (Column B) and/or Item Description (Column C) is entered. Please note that unused rows will automatically be hidden and the PRINT AREA set when the PRINT BUTTON on Sheet 1 is activated.

⁽¹⁾ Short reference to evidence material (interrogatory response, undertaking, exhibit number, Board Decision, Code, Guideline, Report of the Board, etc.)

⁽²⁾ Short description of change, issue, etc.

60 Tracking Rows have been provided below. If you require more, please contact Industry Relations @ IndustryRelations@ontarioenergyboard.ca.

Summary of Proposed Changes

Reference ⁽¹⁾	Item / Description ⁽²⁾	Cost of Capital		Rate Base and Capital Expenditures			Operating Expenses			Revenue Requirement			
		Regulated Return on Capital	Regulated Rate of Return	Rate Base	Working Capital	Working Capital Allowance (\$)	Amortization / Depreciation	Taxes/PILs	OM&A	Service Revenue Requirement	Other Revenues	Base Revenue Requirement	Grossed up Revenue Deficiency / Sufficiency
	Original Application												
	As filed on June 5 2015	\$ 183,065	6.48%	\$ 2,826,129	\$ 10,809,859	\$ 1,405,282	\$ 135,719	\$ 3,753	\$ 1,058,023	\$ 1,380,561	\$ 229,503	\$ 1,151,058	\$ 36,923
	Interrogatories												
1 5	2.0-VECC - 4 & 2.0 VECC - removal of stranded meters & Correction in Opening Balance of 2015 Gross Assets (1860)	\$ 183,065	6.48%	\$ 2,766,706	\$ 10,821,059	\$ 1,406,738	\$ 135,719	\$ 3,753	\$ 1,058,023				