



Ontario Energy Board

October 19, 2016

P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

Attention: Board Secretary

Re: Board File EB-2016-0086 2017 IRM Application

Dear Ms. Walli:

Please find attached Kenora Hydro's 2017 IRM Rate application requesting new rates effective May 1, 2017.

Included are two paper copies. This application has also been submitted through the OEB's web portal.

Please contact me directly at 807-467-2014 should you require anything further.

Sincerely,

A handwritten signature in blue ink, appearing to read "J. Robertson", is positioned above the typed name.

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
Kenora Hydro Electric Corporation Ltd.
Ph (807) 467-2014
Fax (807) 467-2068
jrobertson@kenora.ca

Encls.

Box 2680-215 Mellick Avenue, Kenora, Ontario P9N 3X8 Phone (807) 467-2075 Fax (807) 467-2068



**APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2017**

EB – 2016-0086

IN THE MATTER OF the Ontario Energy Board Act, 1998, Schedule B to the Energy Competition Act, 1998, c.15;

AND IN THE MATTER OF an Application by Kenora Hydro Electric Corporation Ltd. to the Ontario Energy Board for an Order approving just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2017.

APPLICATION

The Applicant, Kenora Hydro Electric Corporation Ltd (“Kenora Hydro”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kenora, Ontario. Kenora Hydro carries on the business of distributing electricity within the City of Kenora as a licensed electricity distributor under license ED-2003-0030.

Kenora Hydro hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of these proposed distribution rates and other charges, on an Incentive Regulation Application, with rates effective May 1, 2017. In the event that the Board is unable to provide a Decision and Order for this Application for implementation on May 1, 2017, Kenora Hydro requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the implementation date.

Kenora Hydro awaits direction from the OEB for the required publication treatment of Notice of Application.

Requests for further information on this application should be made to:

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
807-467-2014
jrobertson@kenora.ca

The primary license contact:

David Sinclair
President & CEO
807-467-2075
dsinclair@kenora.ca

Dated in Kenora, Ontario, October 19, 2016

MANAGER'S SUMMARY

Kenora Hydro is applying for rates and charges to be effective May 1, 2017. Kenora Hydro last completed a full Cost of Service rebasing application, with rates effective July 1, 2011.

Kenora Hydro has maintained financial records during 2015 consistent with IFRS.

2017 Rate Filing - General Information

Kenora Hydro is filing this rate application under the OEB Filing Requirements for Electricity Distribution Rate Applications – 2016 edition for 2017 Rate Applications – Chapter 3 – Incentive Regulation, dated July 14, 2016. Kenora Hydro has elected to file an Annual Incentive Regulation Model for rates effective May 1, 2017.

Incremental Capital Module

An Incremental Capital Model has not been filed by Kenora Hydro for this application.

Z-Factor Claim

A Z-Factor Claim has not been filed by Kenora Hydro for this application.

Deferral and Variance Account Rate Rider

Kenora Hydro has included in this application an analysis of the Group 1 Deferral and Variance accounts. As detailed under **Tab 4, 5, 6 & 7**, there is no claim for variance account disposition in this application.

Specific Service Charge and Loss Factors

Kenora Hydro is applying to continue the current Specific Service Charges and Loss Factors as approved by the Board (EB-2014-0087).

IR Tax Savings

The Tax Savings amount is not material, it is not being applied for as a disposal in this application.

Disposal of LRAM

As detailed under **Tab 3 – 2015 Continuity Schedule**, no LRAM will be disposed of in this application.

MicroFIT Generator Service Charge

Kenora Hydro does not propose any change to the current monthly service charge of \$5.40 as prescribed by the Board.

Bill Impacts

Every customer class in this application is impacted by this Rate Application. Details of impacts presented under **Tab 20 – Bill Impacts** section.

The Full 2017 Annual IR Rate Generator, including Rate Impact sheets, is included as Appendix A.

2017 Annual IR Rate Generator Rate Application Inputs & Results

Tab 2 – Current Tariff Schedule

This Model was pre-populated with Kenora Hydro's current rates from May 1, 2016 Tariff of Rates and Charges EB-2015-0082. Kenora Hydro confirms the accuracy of these inputs.

Tab 3 – Continuity Schedule

RRR balances have been pre-populated from the 2.1.7 2015 RRR filing. Kenora Hydro confirms the accuracy of these inputs. Kenora Hydro used actuals to date and the OEB rate of 1.1% to project carrying charges to April 30, 2017.

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate application. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. As the total balance in the LRAMVA is \$(10,969) as at December 31, 2015, Kenora Hydro is electing to not dispose of this balance in this application. This balance has not been included in the Continuity Schedule.

Tab 4, 5 & 6 - Billing Determinant DVA Accounts

- **Tab 4:** As the DVA Account balances plus projected carrying charges results in a balance of \$(86,736), producing a claim of \$0.0009 per kWh, it does not exceed the preset disposition threshold of DR or CR \$0.001/kWh.
- **Tab 5:** No input required.
- **Tab 6 & 7:** Kenora Hydro does not wish to claim the balance in Account 1589 – Global Adjustment. There are no Class A customers.

Global Adjustment Claims and True-Up Process

GA Rate Used

Kenora Hydro uses the first estimate of GA as provided by IESO to bill all customer classes.

Monthly Filings to IESO

On or before the fourth business day of the month, Kenora Hydro submits to the IESO claims for the difference between spot and RPP pricing for RPP customers.

Consumption Estimates

Reports are generated from the billing system to produce RPP kWh billed during the filing month. This RPP kWh is multiplied by the final GA rate from the IESO for the corresponding consumption period. This process estimates the GA filing claim required for that period.

Inherent in this monthly process is the timing issue that customers are not billed by the calendar month. Reported kWh for the filing month will contain kWh consumed by customers for a portion of the reporting month, and also consumption from the prior month. To achieve better matching of kWh consumed and the GA rate in effect at the time of consumption, the GA rate used in the filing calculation is matched to the consumption month. For example, if the filing month is May, billing data from the May reports includes a large portion of April's consumption, so the IESO final GA rate from April is used in the calculation for the claim. The monthly filings require a True-up process to ensure the accuracy of both the monthly RPP kWh consumed and that the corresponding GA rates for that consumption period is correctly claimed for each month of the year.

Annual True-Up

Total actual RPP volume for the year is derived using the following process:

- Actual monthly kWh purchased from the IESO, adding back embedded generation from each month, to determine total kWh sold to Kenora Hydro each month
- An IT billing system query is run to determine the Non-RPP volume supplied to our customers each month
- The IESO kWh purchased less the Non-RPP consumption, results in the RPP consumption for each month of the year

GA claim recalculation for the year is done as follows:

- Each month's claim is re-calculated based on actual kWh volume for RPP (as determined from above process), and the actual final GA rate charged to Kenora Hydro for the corresponding month of consumption.
- Any difference between the total as claimed during the year, less the total for the year as recalculated in this True-up process, is submitted to the IESO on the monthly filing as soon as complete data is available, typically in February or March.

Embedded generation is taken into account when calculating total kWh purchased for the month.

Accrual accounting is used in the GA settlement process.

Tab 8 & 9 – Tax Change

- **Tab 8 & 9:** There is non-material impact of the currently known legislated tax changes on Kenora Hydro. Total impact is \$(255) No Rate Rider is calculated as a result of Tax Savings.

Tab 10 through 15 – RTSR Rates

- **Tab 10:** The most recent RRR billing determinants are pre-populated from the 2015 Annual RRR filing. Kenora Hydro confirms the accuracy of these inputs.
- **Tab 11:** Rates effective January 1, 2017 are assumed to be the 2016 Rates until updated. Kenora Hydro agrees that the Board will update these rates in this application January 2017 as required.
- **Tab 12:** Network and Connection charges taken from 2015 IESO Invoices.
- **Tab 13, 14 & 15:** No inputs.

Tab 16 – Revenue to Cost Adjustment & GDPIPI

The Board's Annual IR model dictates that Kenora's filing incorporates the following:

- Price Escalator = 2.1%
- Stretch Factor = 0.6%
- Resulting Total Price Index = 1.5%

It is understood that the Board will update this rate application to reflect any required changes in these rates.

There are no Revenue-to-Cost Adjustments required in this model.

As noted in the July 14, 2016 Filing Requirements, Kenora Hydro confirms that the annual adjustment mechanism will not be applied to the following components of delivery rates in this rate application:

- Rate Adders, Rate Riders
 - Low Voltage Service Charge
-

- Retail Transmission Service Rates
- Wholesale Market Service Rate, Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Tab 17 – Regulatory Changes

No inputs made.

Tab 18 – Additional Rates

No inputs made.

Tab 19 – Final Tariff Schedule

No inputs made.

Tab 20 – Bill Impacts

The draft rates, as presented, produce the following rate impacts:

Rate Class	Impact Excluding Pass Through (Sub Total A)		Impact to Total Bill	
	\$	%	\$	%
Residential (RPP)	\$0.29	0.9%	\$0.32	0.2%
General Service < 50 kW (RPP)	\$0.78	1.5%	\$0.88	0.2%
General Service > 50 to 4,999 kW (Non-RPP)	\$10.60	1.5%	\$9.18	0.4%
Unmetered Scattered Load (RPP)	\$5.45	1.6%	\$6.16	0.3%
Streetlight (Non-RPP)	\$47.67	1.6%	\$51.79	0.6%
Residential 10 th Percentile (229 kWh)	\$2.11	8.5%	\$2.38	3.9%

Kenora Hydro notes that there are no rate mitigation measures required for any class as a result of Distribution rate changes in this application.

In accordance with Chapter 3, s 3.2.3 Rate Design for Residential Electricity Customers, an additional analysis of the total bill impact was reformed on the 10th consumption percentile. The 10th percentile was determined to be the 229 kWh level of consumption. This was determined by a billing system query on all residential customers' consumption from the 2015 calendar year. This was imported to Excel, all accounts with incomplete 12 month data were removed. The data was then sorted in ascending order. There were 4,084 residential customers with complete data from 2015. The 408th customer would approximate the consumption at the 10% level. This customer had an annual consumption of 2,743 kWh, or 229 kWh/month. This was taken as the consumption level for the 10th percentile analysis of bill impacts.

Specific Exclusions

As noted in the July 14, 2016 Filing Requirements, Kenora Hydro confirms that the following specific items have **not** been included as part of this rate application:

- Rate Harmonization
- Disposition of Account 1555
- Changes to Revenue-to-Cost ratios
- Loss Factor Changes
- Establishing or changing Specific Service Charges
- Loss Carry Forward adjustments to PILS
- Disposition of Group 2 Accounts
- Loss of Customer Load

Kenora Hydro is not requesting advanced funding for renewable generation connection costs or smart grid development costs as this time.

Kenora Hydro also confirms that in accordance with Section 3.3.4, no CDM costs are included in distribution rates.

Respectfully submitted.

APPENDIX A



Incentive Regulation Model for 2017 Filers

Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.3

Utility Name Kenora Hydro Electric Corporation Ltd.

Assigned EB Number EB-2016-0086

Name of Contact and Title Janice Robertson, Manager of Finance & Regulatory Affairs

Phone Number 807-467-2014

Email Address jrobertson@kenora.ca

We are applying for rates effective Monday, May 1, 2017

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Please indicate the last Cost of Service Re-Basing Year 2011

Notes

☐ Pale green cells represent input cells.



Incentive Regulation Model for 2017

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the HST Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2017

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in the order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account is billed for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder's service address for at least six months including people other than the account-holder's spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons.

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$

Class E



Incentive Regulation Model for 2017

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$



Incentive Regulation Model for 2017

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done on or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges under the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2017

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2017

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer. Detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2017

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting time established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Ontario Electricity Support Program Charge (OESP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Regulation Model for 2017

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System (microFIT) program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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Incentive Regulation Model for 2017

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%



Incentive Regulation Model for 2017

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric service made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Debt Retirement Adjustment and the HST.

Customer Administration

Arrears certificate	\$
Statement of account	\$
Duplicate invoices for previous billing	\$
Request for other billing information	\$
Easement letter	\$
Income tax letter	\$
Account history	\$
Credit check (plus credit agency costs)	\$
Returned cheque (plus bank charges)	\$
Legal letter charge	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

Non-Payment of Account

Late payment - per month	%
Late payment - per annum	%
Disconnect/reconnect charge - at meter - during regular hours	\$
Disconnect/reconnect charge - at meter - after hours	\$
Disconnect/reconnect charge - at pole - during regular hours	\$
Disconnect/Reconnect charge - at pole - after hours	\$
Install/remove load control device - during regular hours	\$
Install/remove load control device - after regular hours	\$

Other

Service call - customer owned equipment	\$
Service call - customer-owned equipment - after regular hours	\$
Disconnect/reconnect charge - at meter - during regular hours	\$
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$



Incentive Regulation Model for 2017

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Distribution Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Tariff Schedule	
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$



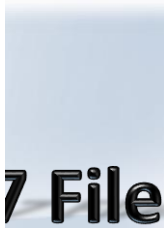
Incentive Regulation Model for 2017

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



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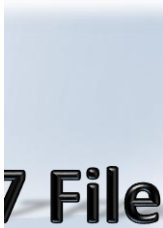
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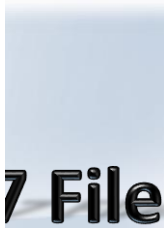
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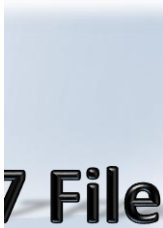
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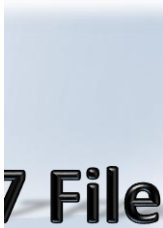
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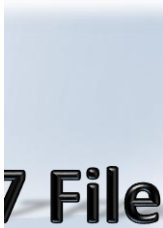
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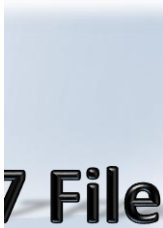
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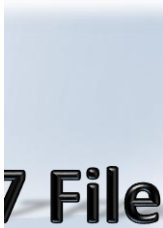
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Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

NO

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,105,482	0	1,837,719	0			36,105,482	0		4,756
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	22,728,475	0	3,475,979	0			22,728,475	0		750
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	40,093,940	97,868	35,442,071	82,223			40,093,940	97,868		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	175,932	0	32,283	0			175,932	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,597,420	5,037	1,597,420	5,037			1,597,420	5,037		
	Total	100,701,249	102,905	42,385,472	87,260	0	0	100,701,249	102,905	\$0	5,506

Threshold Test

Total Claim (including Account 1568)	(\$86,736)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$86,736)
Threshold Test (Total claim per kWh) ²	(\$0.0009) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588
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Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,837,719		1,837,719	4.3%	\$14,727	\$0.0080	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,475,979		3,475,979	8.2%	\$27,855	\$0.0080	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	35,442,071		35,442,071	83.6%	\$284,023	\$0.0080	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32,283		32,283	0.1%	\$259	\$0.0080	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,597,420		1,597,420	3.8%	\$12,801	\$0.0080	kWh
Total		42,385,472	0	42,385,472	100.0%	\$339,665		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	0

If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
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Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 10,072,845	\$ 10,072,845
Deduction from taxable capital up to \$15,000,000	\$ 10,072,845	\$ 10,072,845
Net Taxable Capital	\$ -	\$ -
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 109,837	\$ 109,837
Corporate Tax Rate	15.50%	15.168%
Tax Impact	\$ 17,025	\$ 16,660
Grossed-up Tax Amount	\$ 20,148	\$ 19,638
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 20,148	\$ 19,638
Total Tax Related Amounts	\$ 20,148	\$ 19,638
Incremental Tax Savings		-\$ 510
Sharing of Tax Amount (50%)		-\$ 255



Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-baed Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	36,105,482		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	22,728,475		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	40,093,940	97,868	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	175,932		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,597,420	5,037	0	0.0000	kW
Total		100,701,249	102,905	(\$255)		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As with the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss	Non-Loss	Applicable	Loss Adjusted
				Adjusted Metered kWh	Adjusted Metered MW		
Residential Service Classification	Rate Transmission Rate - Network Service Rate	\$/kWh	0.0008	36,105,462	0	1.0430	37,658,058
Residential Service Classification	Rate Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	36,105,462	0	1.0430	37,658,058
General Service Less Than 50 MW Service Classification	Rate Transmission Rate - Network Service Rate	\$/kWh	0.0000	23,736,475	0	1.0430	23,736,798
General Service Less Than 50 MW Service Classification	Rate Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	23,736,475	0	1.0430	23,736,798
General Service 50 To 2.4 MW Service Classification	Rate Transmission Rate - Network Service Rate	\$/kWh	0.0001	40,000,000	97,868		
General Service 50 To 2.4 MW Service Classification	Rate Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0001	40,000,000	97,868		
Unmetered Customer Load Service Classification	Rate Transmission Rate - Network Service Rate	\$/kWh	0.0000	175,922	0	1.0430	183,497
Unmetered Customer Load Service Classification	Rate Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	175,922	0	1.0430	183,497
Shared Customer Service Classification	Rate Transmission Rate - Network Service Rate	\$/kW	1.0000	1,000,000	1.000		
Shared Customer Service Classification	Rate Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0000	1,000,000	1.000		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit		2015	2016	2017
Rate Description				Rate	Rate	Rate
Network Service Rate	kW	\$	3.78	\$	3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016	2017
				Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Rate Description				Rate		Rate	Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit		2015	2016	2017
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit		2015	2016	2017
Rate Description				Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2015	Current 2016	Forecast 2017

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,019	\$3.78	\$	75,672	20,568	\$0.86	\$	17,689		\$0.00			\$ 17,689
February	18,310	\$3.78	\$	69,212	18,779	\$0.86	\$	16,150		\$0.00			\$ 16,150
March	16,610	\$3.78	\$	62,786	17,655	\$0.86	\$	15,183		\$0.00			\$ 15,183
April	12,569	\$3.78	\$	47,510	13,658	\$0.86	\$	11,746		\$0.00			\$ 11,746
May	12,456	\$3.78	\$	47,084	12,699	\$0.86	\$	10,921		\$0.00			\$ 10,921
June	12,216	\$3.78	\$	46,176	14,260	\$0.86	\$	12,264		\$0.00			\$ 12,264
July	16,054	\$3.78	\$	60,684	17,194	\$0.86	\$	14,787		\$0.00			\$ 14,787
August	14,467	\$3.77	\$	54,609	16,996	\$0.86	\$	14,617		\$0.00			\$ 14,617
September	13,818	\$3.78	\$	52,232	16,257	\$0.86	\$	13,981		\$0.00			\$ 13,981
October	12,325	\$3.78	\$	46,589	13,145	\$0.86	\$	11,305		\$0.00			\$ 11,305
November	13,832	\$3.78	\$	52,285	15,748	\$0.86	\$	13,545		\$0.00			\$ 13,545
December	14,287	\$3.78	\$	54,005	16,717	\$0.86	\$	14,378		\$0.00			\$ 14,378
Total				176,963	\$ 3.78	\$ 668,844	193,676	\$ 0.86	\$ 166,566	-	\$ -	\$ -	\$ 166,566

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
(if needed)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
(if needed)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,019	\$	3,7800	\$	75,672	20,568	\$ 0.8600	\$	17,689	-	\$ -	\$ -	\$ 17,689
February	18,310	\$	3,7800	\$	69,212	18,779	\$ 0.8600	\$	16,150	-	\$ -	\$ -	\$ 16,150
March	16,610	\$	3,7800	\$	62,786	17,655	\$ 0.8600	\$	15,183	-	\$ -	\$ -	\$ 15,183
April	12,569	\$	3,7799	\$	47,510	13,658	\$ 0.8600	\$	11,746	-	\$ -	\$ -	\$ 11,746
May	12,456	\$	3,7800	\$	47,084	12,699	\$ 0.8600	\$	10,921	-	\$ -	\$ -	\$ 10,921
June	12,216	\$	3,7800	\$	46,176	14,260	\$ 0.8600	\$	12,264	-	\$ -	\$ -	\$ 12,264
July	16,054	\$	3,7800	\$	60,684	17,194	\$ 0.8600	\$	14,787	-	\$ -	\$ -	\$ 14,787
August	14,467	\$	3,7747	\$	54,609	16,996	\$ 0.8600	\$	14,617	-	\$ -	\$ -	\$ 14,617
September	13,818	\$	3,7800	\$	52,232	16,257	\$ 0.8600	\$	13,981	-	\$ -	\$ -	\$ 13,981
October	12,325	\$	3,7800	\$	46,589	13,145	\$ 0.8600	\$	11,305	-	\$ -	\$ -	\$ 11,305
November	13,832	\$	3,7800	\$	52,285	15,748	\$ 0.8601	\$	13,545	-	\$ -	\$ -	\$ 13,545
December	14,287	\$	3,7800	\$	54,005	16,717	\$ 0.8601	\$	14,378	-	\$ -	\$ -	\$ 14,378
Total				176,963	\$ 3.78	\$ 668,844	193,676	\$ 0.86	\$ 166,566	-	\$ -	\$ -	\$ 166,566

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	20,019	\$ 3.6600	\$ 73,270	20,568	\$ 0.8700	\$ 17,894		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 17,894
February	18,310	\$ 3.6600	\$ 67,015	18,779	\$ 0.8700	\$ 16,338		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 16,338
March	16,610	\$ 3.6600	\$ 60,793	17,655	\$ 0.8700	\$ 15,360		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 15,360
April	12,569	\$ 3.6600	\$ 46,003	13,658	\$ 0.8700	\$ 11,882		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 11,882
May	12,456	\$ 3.6600	\$ 45,589	12,699	\$ 0.8700	\$ 11,048		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 11,048
June	12,216	\$ 3.6600	\$ 44,711	14,260	\$ 0.8700	\$ 12,406		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 12,406
July	16,054	\$ 3.6600	\$ 58,758	17,194	\$ 0.8700	\$ 14,959		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 14,959
August	14,467	\$ 3.6600	\$ 52,949	16,996	\$ 0.8700	\$ 14,787		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 14,787
September	13,818	\$ 3.6600	\$ 50,574	16,257	\$ 0.8700	\$ 14,144		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 14,144
October	12,325	\$ 3.6600	\$ 45,110	13,145	\$ 0.8700	\$ 11,436		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 11,436
November	13,832	\$ 3.6600	\$ 50,625	15,748	\$ 0.8700	\$ 13,701		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 13,701
December	14,287	\$ 3.6600	\$ 52,290	16,717	\$ 0.8700	\$ 14,544		-	\$ 2.0200	\$ -		-	\$ 2.0200	\$ -		\$ 14,544
Total	176,963	\$ 3.66	\$ 647,685	193,676	\$ 0.87	\$ 168,498		-	\$ -	\$ -		-	\$ -	\$ -		\$ 168,498

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -		-	\$ 1.8018	\$ -		-	\$ 1.8018	\$ -		\$ -
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -		-	\$ 1.7713	\$ -		-	\$ 1.7713	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	20,019	\$ 3.6600	\$ 73,270	20,568	\$ 0.8700	\$ 17,894		-	\$ -	\$ -		-	\$ -	\$ -		\$ 17,894
February	18,310	\$ 3.6600	\$ 67,015	18,779	\$ 0.8700	\$ 16,338		-	\$ -	\$ -		-	\$ -	\$ -		\$ 16,338
March	16,610	\$ 3.6600	\$ 60,793	17,655	\$ 0.8700	\$ 15,360		-	\$ -	\$ -		-	\$ -	\$ -		\$ 15,360
April	12,569	\$ 3.6600	\$ 46,003	13,658	\$ 0.8700	\$ 11,882		-	\$ -	\$ -		-	\$ -	\$ -		\$ 11,882
May	12,456	\$ 3.6600	\$ 45,589	12,699	\$ 0.8700	\$ 11,048		-	\$ -	\$ -		-	\$ -	\$ -		\$ 11,048
June	12,216	\$ 3.6600	\$ 44,711	14,260	\$ 0.8700	\$ 12,406		-	\$ -	\$ -		-	\$ -	\$ -		\$ 12,406
July	16,054	\$ 3.6600	\$ 58,758	17,194	\$ 0.8700	\$ 14,959		-	\$ -	\$ -		-	\$ -	\$ -		\$ 14,959
August	14,467	\$ 3.6600	\$ 52,949	16,996	\$ 0.8700	\$ 14,787		-	\$ -	\$ -		-	\$ -	\$ -		\$ 14,787
September	13,818	\$ 3.6600	\$ 50,574	16,257	\$ 0.8700	\$ 14,144		-	\$ -	\$ -		-	\$ -	\$ -		\$ 14,144
October	12,325	\$ 3.6600	\$ 45,110	13,145	\$ 0.8700	\$ 11,436		-	\$ -	\$ -		-	\$ -	\$ -		\$ 11,436
November	13,832	\$ 3.6600	\$ 50,625	15,748	\$ 0.8700	\$ 13,701		-	\$ -	\$ -		-	\$ -	\$ -		\$ 13,701
December	14,287	\$ 3.6600	\$ 52,290	16,717	\$ 0.8700	\$ 14,544		-	\$ -	\$ -		-	\$ -	\$ -		\$ 14,544
Total	176,963	\$ 3.66	\$ 647,685	193,676	\$ 0.87	\$ 168,498		-	\$ -	\$ -		-	\$ -	\$ -		\$ 168,498

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,019	\$ 3.6600	\$ 73,270	20,568	\$ 0.8700	\$ 17,894	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 17,894
February	18,310	\$ 3.6600	\$ 67,015	18,779	\$ 0.8700	\$ 16,338	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 16,338
March	16,610	\$ 3.6600	\$ 60,793	17,655	\$ 0.8700	\$ 15,360	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 15,360
April	12,569	\$ 3.6600	\$ 46,003	13,658	\$ 0.8700	\$ 11,882	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 11,882
May	12,456	\$ 3.6600	\$ 45,589	12,699	\$ 0.8700	\$ 11,048	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 11,048
June	12,216	\$ 3.6600	\$ 44,711	14,260	\$ 0.8700	\$ 12,406	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 12,406
July	16,054	\$ 3.6600	\$ 58,758	17,194	\$ 0.8700	\$ 14,959	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 14,959
August	14,467	\$ 3.6600	\$ 52,949	16,996	\$ 0.8700	\$ 14,787	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 14,787
September	13,818	\$ 3.6600	\$ 50,574	16,257	\$ 0.8700	\$ 14,144	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 14,144
October	12,325	\$ 3.6600	\$ 45,110	13,145	\$ 0.8700	\$ 11,436	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 11,436
November	13,832	\$ 3.6600	\$ 50,625	15,748	\$ 0.8700	\$ 13,701	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 13,701
December	14,287	\$ 3.6600	\$ 52,290	16,717	\$ 0.8700	\$ 14,544	-	\$ 2.0200	\$ -	\$ -	\$ 2.0200	\$ -	\$ 14,544
Total	176,963	\$ 3.66	\$ 647,685	193,676	\$ 0.87	\$ 168,498	-	\$ -	\$ -	-	\$ -	\$ -	\$ 168,498

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	-	\$ 1.7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,019	\$ 3.66	\$ 73,270	20,568	\$ 0.87	\$ 17,894	-	\$ -	\$ -	-	\$ -	\$ -	\$ 17,894
February	18,310	\$ 3.66	\$ 67,015	18,779	\$ 0.87	\$ 16,338	-	\$ -	\$ -	-	\$ -	\$ -	\$ 16,338
March	16,610	\$ 3.66	\$ 60,793	17,655	\$ 0.87	\$ 15,360	-	\$ -	\$ -	-	\$ -	\$ -	\$ 15,360
April	12,569	\$ 3.66	\$ 46,003	13,658	\$ 0.87	\$ 11,882	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,882
May	12,456	\$ 3.66	\$ 45,589	12,699	\$ 0.87	\$ 11,048	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,048
June	12,216	\$ 3.66	\$ 44,711	14,260	\$ 0.87	\$ 12,406	-	\$ -	\$ -	-	\$ -	\$ -	\$ 12,406
July	16,054	\$ 3.66	\$ 58,758	17,194	\$ 0.87	\$ 14,959	-	\$ -	\$ -	-	\$ -	\$ -	\$ 14,959
August	14,467	\$ 3.66	\$ 52,949	16,996	\$ 0.87	\$ 14,787	-	\$ -	\$ -	-	\$ -	\$ -	\$ 14,787
September	13,818	\$ 3.66	\$ 50,574	16,257	\$ 0.87	\$ 14,144	-	\$ -	\$ -	-	\$ -	\$ -	\$ 14,144
October	12,325	\$ 3.66	\$ 45,110	13,145	\$ 0.87	\$ 11,436	-	\$ -	\$ -	-	\$ -	\$ -	\$ 11,436
November	13,832	\$ 3.66	\$ 50,625	15,748	\$ 0.87	\$ 13,701	-	\$ -	\$ -	-	\$ -	\$ -	\$ 13,701
December	14,287	\$ 3.66	\$ 52,290	16,717	\$ 0.87	\$ 14,544	-	\$ -	\$ -	-	\$ -	\$ -	\$ 14,544
Total	176,963	\$ 3.66	\$ 647,685	193,676	\$ 0.87	\$ 168,498	-	\$ -	\$ -	-	\$ -	\$ -	\$ 168,498



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	37,658,018	0	256,075	39.3%	254,360	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	23,705,799	0	142,235	21.8%	141,282	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4850		97,868	243,202	37.3%	241,574	2.4684
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	183,497	0	1,101	0.2%	1,094	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8738		5,037	9,438	1.4%	9,375	1.8613

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	37,658,018	0	71,550	41.9%	70,569	0.0019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	23,705,799	0	37,929	22.2%	37,409	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6001		97,868	58,731	34.4%	57,925	0.5919
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	183,497	0	294	0.2%	290	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4640		5,037	2,337	1.4%	2,305	0.4576

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	37,658,018	0	254,360	39.3%	254,360	0.0068
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	23,705,799	0	141,282	21.8%	141,282	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4684		97,868	241,574	37.3%	241,574	2.4684
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	183,497	0	1,094	0.2%	1,094	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8613		5,037	9,375	1.4%	9,375	1.8613

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019	37,658,018	0	70,569	41.9%	70,569	0.0019
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	23,705,799	0	37,409	22.2%	37,409	0.0016
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5919		97,868	57,925	34.4%	57,925	0.5919
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	183,497	0	290	0.2%	290	0.0016
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4576		5,037	2,305	1.4%	2,305	0.4576

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	4,731	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)	39,677,024	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.15
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0074
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0086

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

- (c) account-holders with a household income and household size described under Class B who also meet any of the

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0086

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	543.79
Distribution Volumetric Rate	\$/kW	1.7326
Retail Transmission Rate - Network Service Rate	\$/kW	2.4684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5919

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0086

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.27
Distribution Volumetric Rate	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.24
Distribution Volumetric Rate	\$/kW	3.4489
Retail Transmission Rate - Network Service Rate	\$/kW	1.8613
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4576

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0086

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0086

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect charge - at meter - after hours	\$	185.00
Disconnect/reconnect charge - at pole - during regular hours	\$	185.00
Disconnect/Reconnect charge - at pole - after hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer owned equipment	\$	65.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0086

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0430

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0325



Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	KTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.043	1.043	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		RPP	1.043	1.043	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	1.043	1.043	10,000	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	1.043	1.043	12,500		N/A	20
STREET LIGHTING SERVICE CLASSIFICATION		Non-RPP (Retailer)	1.043	1.043	31,500	97	DEMAND	534
RESIDENTIAL SERVICE CLASSIFICATION		RPP	1.043	1.043	229			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP									
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)									
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20				9					

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.24	1	\$ 22.24	\$ 25.15	1	\$ 25.15	\$ 2.91	13.08%
Distribution Volumetric Rate	\$ 0.0109	750	\$ 8.18	\$ 0.0074	750	\$ 5.55	\$ (2.63)	-32.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.42			\$ 30.70	\$ 0.29	0.94%
Line Losses on Cost of Power	\$ 0.1114	32	\$ 3.59	\$ 0.1114	32	\$ 3.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.80			\$ 35.08	\$ 0.28	0.82%
RTSR - Network	\$ 0.0068	782	\$ 5.32	\$ 0.0068	782	\$ 5.32	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0019	782	\$ 1.49	\$ 0.0019	782	\$ 1.49	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.60			\$ 41.89	\$ 0.28	0.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	782	\$ 1.02	\$ 0.0013	782	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	782	\$ 0.86	\$ 0.0011	782	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.09			\$ 130.37	\$ 0.28	0.22%
HST	13%		\$ 16.91	13%		\$ 16.95	\$ 0.04	0.22%
Total Bill on TOU			\$ 147.00			\$ 147.32	\$ 0.32	0.22%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.72	1	\$ 38.72	\$ 39.30	1	\$ 39.30	\$ 0.58	1.50%
Distribution Volumetric Rate	\$ 0.0061	2000	\$ 12.20	\$ 0.0062	2000	\$ 12.40	\$ 0.20	1.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.92			\$ 51.70	\$ 0.78	1.53%
Line Losses on Cost of Power	\$ 0.1114	86	\$ 9.58	\$ 0.1114	86	\$ 9.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders			\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.29			\$ 62.07	\$ 0.78	1.27%
RTSR - Network	\$ 0.0060	2,086	\$ 12.52	\$ 0.0060	2,086	\$ 12.52	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,086	\$ 3.34	\$ 0.0016	2,086	\$ 3.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77.14			\$ 77.92	\$ 0.78	1.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,086	\$ 2.71	\$ 0.0013	2,086	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%

Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	2,086	\$	2.29	\$	0.0011	2,086	\$	2.29	\$	-	0.00%
TOU - Off Peak	\$	0.0870	1,300	\$	113.10	\$	0.0870	1,300	\$	113.10	\$	-	0.00%
TOU - Mid Peak	\$	0.1320	340	\$	44.88	\$	0.1320	340	\$	44.88	\$	-	0.00%
TOU - On Peak	\$	0.1800	360	\$	64.80	\$	0.1800	360	\$	64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	326.69				\$	327.47	\$	0.78	0.24%
HST		13%		\$	42.47		13%		\$	42.57	\$	0.10	0.24%
Total Bill on TOU				\$	369.16				\$	370.04	\$	0.88	0.24%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	10,000	kWh	
Demand	100	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 535.75	1	\$ 535.75	\$ 543.79	1	\$ 543.79	\$ 8.04	1.50%
Distribution Volumetric Rate	\$ 1.7070	100	\$ 170.70	\$ 1.7326	100	\$ 173.26	\$ 2.56	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 706.45			\$ 717.05	\$ 10.60	1.50%
Line Losses on Cost of Power	\$ 0.1130	430	\$ 48.59	\$ 0.1130	430	\$ 48.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders				\$ -	10,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 755.04			\$ 765.64	\$ 10.60	1.40%
RTSR - Network	\$ 2.4850	100	\$ 248.50	\$ 2.4684	100	\$ 246.84	\$ (1.66)	-0.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6001	100	\$ 60.01	\$ 0.5919	100	\$ 59.19	\$ (0.82)	-1.37%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,063.55			\$ 1,071.67	\$ 8.12	0.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,430	\$ 37.55	\$ 0.0036	10,430	\$ 37.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,430	\$ 13.56	\$ 0.0013	10,430	\$ 13.56	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	10,430	\$ 11.47	\$ 0.0011	10,430	\$ 11.47	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	10,000	\$ 1,130.00	\$ 0.1130	10,000	\$ 1,130.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,326.13			\$ 2,334.25	\$ 8.12	0.35%
HST		13%	\$ 302.40		13%	\$ 303.45	\$ 1.06	0.35%
Total Bill on Average IESO Wholesale Market Price			\$ 2,628.53			\$ 2,637.70	\$ 9.18	0.35%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	12,500	kWh	
Demand	-	kW	
Current Loss Factor	1.0430		
Proposed/Approved Loss Factor	1.0430		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.06	20	\$ 281.20	\$ 14.27	20	\$ 285.40	\$ 4.20	1.49%
Distribution Volumetric Rate	\$ 0.0042	12500	\$ 52.50	\$ 0.0043	12500	\$ 53.75	\$ 1.25	2.38%
Fixed Rate Riders	\$ -	20	\$ -	\$ -	20	\$ -	\$ -	
Volumetric Rate Riders	\$ -	12500	\$ -	\$ -	12500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 333.70			\$ 339.15	\$ 5.45	1.63%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ 9	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	12,500	\$ -	\$ -	12,500	\$ -	\$ -	

GA Rate Riders				\$ -	12,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	12,500	\$ -		12,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 333.70			\$ 339.15	\$ 5.45	1.63%
RTSR - Network	\$ 0.0060	13,038	\$ 78.23	\$ 0.0060	13,038	\$ 78.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	13,038	\$ 20.86	\$ 0.0016	13,038	\$ 20.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 432.79			\$ 438.24	\$ 5.45	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	13,038	\$ 46.94	\$ 0.0036	13,038	\$ 46.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	13,038	\$ 16.95	\$ 0.0013	13,038	\$ 16.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	12,500	\$ 87.50	\$ 0.0070	12,500	\$ 87.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	13,038	\$ 14.34	\$ 0.0011	13,038	\$ 14.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	8,474	\$ 737.27	\$ 0.0870	8,474	\$ 737.27	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	2,216	\$ 292.56	\$ 0.1320	2,216	\$ 292.56	\$ -	0.00%
TOU - On Peak	\$ 0.1800	2,347	\$ 422.42	\$ 0.1800	2,347	\$ 422.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,051.01			\$ 2,056.46	\$ 5.45	0.27%
HST		13%	\$ 266.63		13%	\$ 267.34	\$ 0.71	0.27%
Total Bill on TOU			\$ 2,317.64			\$ 2,323.80	\$ 6.16	0.27%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	31,500 kWh
Demand	97 kW
Current Loss Factor	1.0430
Proposed/Approved Loss Factor	1.0430

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.16	534	\$ 2,755.44	\$ 5.24	534	\$ 2,798.16	\$ 42.72	1.55%
Distribution Volumetric Rate	\$ 3.3979	97	\$ 329.60	\$ 3.4489	97	\$ 334.54	\$ 4.95	1.50%
Fixed Rate Riders	\$ -	534	\$ -	\$ -	534	\$ -	\$ -	
Volumetric Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,085.04			\$ 3,132.70	\$ 47.67	1.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
GA Rate Riders					31,500			
Low Voltage Service Charge	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,085.04			\$ 3,132.70	\$ 47.67	1.55%
RTSR - Network	\$ 1.8738	97	\$ 181.76	\$ 1.8613	97	\$ 180.55	\$ (1.21)	-0.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4640	97	\$ 45.01	\$ 0.4576	97	\$ 44.39	\$ (0.62)	-1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,311.80			\$ 3,357.64	\$ 45.83	1.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	32,855	\$ 118.28	\$ 0.0036	32,855	\$ 118.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	32,855	\$ 42.71	\$ 0.0013	32,855	\$ 42.71	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	31,500	\$ 220.50	\$ 0.0070	31,500	\$ 220.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	32,855	\$ 36.14	\$ 0.0011	32,855	\$ 36.14	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	32,855	\$ 3,712.56	\$ 0.1130	32,855	\$ 3,712.56	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 7,441.99			\$ 7,487.82	\$ 45.83	0.62%
HST		13%	\$ 967.46		13%	\$ 973.42	\$ 5.96	0.62%
Total Bill on Non-RPP Avg. Price			\$ 8,409.45			\$ 8,461.24	\$ 51.79	0.62%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	229 kWh

Demand	-	kW
Current Loss Factor	1.0430	
Proposed/Approved Loss Factor	1.0430	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.24	1	\$ 22.24	\$ 25.15	1	\$ 25.15	\$ 2.91	13.08%
Distribution Volumetric Rate	\$ 0.0109	229	\$ 2.50	\$ 0.0074	229	\$ 1.69	\$ (0.80)	-32.11%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	229	\$ -	\$ -	229	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.74			\$ 26.84	\$ 2.11	8.52%
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.10	\$ 0.1114	10	\$ 1.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	229	\$ -	\$ -	229	\$ -	\$ -	
GA Rate Riders								
Low Voltage Service Charge	\$ -	229	\$ -	\$ -	229	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.62			\$ 28.73	\$ 2.11	7.92%
RTSR - Network	\$ -	239	\$ -	\$ -	239	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	239	\$ -	\$ -	239	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.62			\$ 28.73	\$ 2.11	7.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	239	\$ 0.86	\$ 0.0036	239	\$ 0.86	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	239	\$ 0.31	\$ 0.0013	239	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	239	\$ 0.26	\$ 0.0011	239	\$ 0.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	149	\$ 12.95	\$ 0.0870	149	\$ 12.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	39	\$ 5.14	\$ 0.1320	39	\$ 5.14	\$ -	0.00%
TOU - On Peak	\$ 0.1800	41	\$ 7.42	\$ 0.1800	41	\$ 7.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.81			\$ 55.92	\$ 2.11	3.92%
HST	13%		\$ 7.00	13%		\$ 7.27	\$ 0.27	3.92%
Total Bill on TOU			\$ 60.81			\$ 63.19	\$ 2.38	3.92%