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Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Rate Design

This Exhibit documents the calculation of Rideau St. Lawrence Distribution Inc.'s ("RSL") proposed distribution rates by rate class for the 2016 Test Year, based on the rate design as proposed in this Exhibit.

RSL has determined its total 2016 service revenue requirement to be \$3,006,812. This total revenue requirement is offset in the amount of \$267,572 which reduces RSL's total service revenue requirement to a base revenue requirement of \$2,739,240. This base revenue requirement is used to determine the proposed distribution rates. The service revenue requirement is derived from RSL's 2016 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8.1 below:

Description	Amount
OM&A Expenses	\$2,182,787
Amortization/Depreciations	\$389,439
Property Taxes	\$18,400
PILs or Income Taxes	\$20,245
Regulated Return On Capital	\$395,941
Service Revenue Requirement	\$3,006,812
Less: Revenue Offsets	\$267,572
Base Revenue Requirement	\$2,739,240

Table 8.1: Calculation of Base Revenue Requirement

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Ex.7/Tab 2/Sch.1, Table 7.10. The following Table 8.2 outlines the allocation of the base revenue requirement to the rate classes.

Customer Class	2016 Proposed Base Revenue Requirement
Residential	\$1,617,328
GS < 50 kW	\$523,093
GS 50 to 4,999 kW	\$474,033
Street Lighting	\$102,074
Sentinel Lighting	\$7,649
Unmetered Scattered Load (USL)	\$15,063
TOTAL	\$2,739,240

Table 8.2: Proposed Allocation of Base Revenue to Rate Classes

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Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

RSL has reviewed and considered the OEB's consultation on a fixed monthly charge for distribution services for Residential customers, by which abolishing the volumetric charge paid per kWh, the customer would pay a fixed amount to the local utility, regardless of how much electricity is used.

RSL has implemented the fixed rate design policy in this application.

Ex.8/Tab 1/Sch.3 – Determination of Proposed Fixed and Variable Charges

Current Fixed / Variable Charges

The current rates were approved as part of the proceeding EB-2014-0111 and will remain in effect until new rates are approved. The existing rate schedule is presented in Exhibit 8 / Tab1 / Schedule 13.

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2016 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2016 forecasted volumes, the following Table 8.3 and 8.4 outline RSL's test year distribution revenue at current rates and current split between fixed and variable distribution revenue.

Class	Unit	Test Year Volume	Annualized Customers/C onnections	Monthly Service Charge	Volumetric Charge	Fixed Distribution Revenue	Gross Variable Distribution Revenue	Transformer Allowance	Net Dist. Rev.
Residential	kWh	41,307,918	60,792	13.19	0.0150	801,846	619,619		1,421,465
GS < 50 kW	kWh	20,781,605	8,868	30.52	0.0092	270,651	191,191		461,842
GS >50 to 4999 kW	kW	116,927	768	290.85	1.9538	223,373	228,452	-33,297	418,527
Street Lighting	kW	1,992	20,532	3.44	13.1338	70,630	26,164		96,795
Sentinel Lighting	kW	299	900	2.13	15.5572	1,917	4,648		6,565
Unmetered Scattered Load	kWh	572,371	708	3.99	0.0183	2,825	10,474		13,299
Total						\$1,371,243	\$1,080,548	(\$33,297)	\$2,418,494

 Table 8.3: 2016 Test Year Distribution Revenue at Current Rates

Table 8.4: Current Fixed / Variable Split

Rate Class	2016 Fixed Base Revenue with 2015 Approved Rates	2016 Variable Base Revenue with 2015 Approved Rates	Total	Fixed Revenue Portion	Variable Revenue Portion
Residential	\$801,846	\$619,619	\$1,421,465	56.41%	43.59%
GS < 50 kW	\$270,651	\$191,191	\$461,842	58.60%	41.40%
GS 50 to 4,999 kW	\$223,373	\$195,154	\$418,527	53.37%	46.63%
Street Lighting	\$70,630	\$26,164	\$96,795	72.97%	27.03%
Sentinel Lighting	\$1,917	\$4,648	\$6,565	29.20%	70.80%
Unmetered Scattered Load (USL)	\$2,825	\$10,474	\$13,299	21.24%	78.76%
TOTAL	\$1,371,243	\$1,047,251	\$2,418,494	56.70%	43.30%

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Table 8.5 shows the current customer classes. RSL is not proposing any changes to its customer classes at this time.

				Monthly Service	Usage
Customer Class Name	Existing	Proposed	Status	Charge (MSC) Metric	Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service 50 to 4,999 kW	YES	YES	Continued	Customer	kW
Street Lighting	YES	YES	Continued	Connection	kW
Sentinel Lighting	YES	YES	Continued	Connection	kW
Unmetered Scattered Load	YES	YES	Continued	Connection	kWh

Table 8.5: Customer Classes

RSL proposes to maintain the existing split of revenue collected from the fixed and variable charges for the rate classes of Street Lighting, Sentinel Lighting and Unmetered Scattered Load. The split for the Residential, GS < 50 KW and GS 50 to 4,999 kW classes changed as a result of adjustments made to their initial fixed charges. The determination of proposed fixed and variable rates is shown from Table 8.6 to Table 8.9.

For Residential customers, RSL first calculated a Residential Fixed Charge of \$15.01 based on the current fixed charge split of 56.41% prior to the new board policy on fixed rate design. After RSL moved to the first part of the fixed rate design implementation change (over four years) RSL's new fixed charge split for the Residential class resulted in a 67.32% split.

Table 8.6 below is taken from the Board's Chapter 2 Appendix for 2016 rate application, worksheet "APP.2-PA Res_ Rate_ Design".

As shown in the table, the change in fixed rate from the current level is \$2.90, which is below the Board's expected tolerance of \$4. RSL's change in fixed rate design is proposed over a four year period.

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Table 8.6: Proposed Fixed Charge for Residential

		Appendix 2-PA		
	New Rate Design	Policy For Resi	dential Custome	ers
Please complete the following tables.				
) Data Inputs				
Test Year Billing Determinants	for Residential Class			
Customers	5,066			
<wh< th=""><th>41,307,918</th><th></th><th></th><th></th></wh<>	41,307,918			
	\$ 1,617,327.57			
Proposed Residential Class Specific				
'evenue Requirement ¹				
Residential Base Rates o	n Current Tariff			
Monthly Fixed Charge (\$)	13.19			
Distribution Volumetric Rate (\$/kWh)	0.0150			
	3.0100			
3) Current Fixed/Variable Split				
	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	13.19	5,066	\$ 801,846.48	56.41%
'ariable	0.015	41,307,918	\$ 619,618.77	43.59%
OTAL	-		\$ 1,421,465.25	-
ר Calculating Test Year Base Rat	PS			
C) Calculating Test Year Base Rat Number of Required Rate Design Policy Transition Years ²	es 4			
Number of Required Rate Design		Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @	
lumber of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split	@ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split	
lumber of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split \$ 912,332.13	@ Current F/V Split 15.01	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92	
lumber of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44	@ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40	
Number of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44	@ Current F/V Split 15.01 0.0171	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92	
Number of Required Rate Design	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57	@ Current F/V Split 15.01 0.0171 - Revenue @ new	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted	Reconciliation @
lumber of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates	Adjusted Rates
lumber of Required Rate Design 'olicy Transition Years ² 'ixed 'ariable OTAL	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split 67.31%	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91	Adjusted Rates
lumber of Required Rate Design Policy Transition Years ² ixed /ariable OTAL	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split 67.31% 32.69%	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99 \$ 528,746.58	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91 0.0128	Adjusted Rates Adjusted Rates \$ 1,088,784.72 \$ 528,741.35
umber of Required Rate Design olicy Transition Years ² ixed ariable DTAL	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split 67.31%	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91	Adjusted Rates
umber of Required Rate Design olicy Transition Years ² ixed ariable OTAL ixed ariable OTAL OTAL Checks ³	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split 67.31% 32.69%	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99 \$ 528,746.58	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91 0.0128	Adjusted Rates Adjusted Rates \$ 1,088,784.72 \$ 528,741.35
lumber of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split 67.31% 32.69%	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99 \$ 528,746.58	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91 0.0128	Adjusted Rates Adjusted Rates \$ 1,088,784.72 \$ 528,741.35
Number of Required Rate Design Policy Transition Years ²	4 Test Year Revenue @ Current F/V Split S 912,332.13 S 704,995.44 1 1,617,327.57 New F/V Split 67.31% 32.69%	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99 \$ 528,746.58	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91 0.0128	Adjusted Rates Adjusted Rates \$ 1,088,784.72 \$ 528,741.35
Number of Required Rate Design Policy Transition Years ² Fixed Variable TOTAL Fixed Variable TOTAL	4 Test Year Revenue @ Current F/V Split \$ 912,332.13 \$ 704,995.44 \$ 1,617,327.57 New F/V Split 67.31% 32.69% \$ 2.90	@ Current F/V Split 15.01 0.0171 - Revenue @ new F/V Split \$ 1,088,580.99 \$ 528,746.58	Reconciliation - Test Year Base Rates @ Current F/V Split \$ 912,487.92 \$ 706,365.40 \$ 1,618,853.32 Final Adjusted Base Rates 17.91 0.0128	Adjusted Rates Adjusted Rates \$ 1,088,784.72 \$ 528,741.35

For GS <50 KW and GS 50 to 4,999 kW, the calculated rates at the current level split are higher than the Minimum System with PLCC Adjustment. In accordance with Board policy (Ontario Energy Board, Report of the Board, Application of Cost Allocation for Electricity Distributors (EB- 2007-0667), November 28, 2007, pages 12-13), RSL opted to maintain the current fixed rates for the GS < 50 kW and GS 50 to 4,999 kW classes. This has resulted in decreases in the fixed revenue splits of GS < 50 kW from 58.60% to 51.74%% and GS 50 to 4,999 kW from 53.37% to 47.12% respectively.

For the rest of the rate classes which are Street Lighting, Sentinel Lighting, and Unmetered Scattered Load, the calculated fixed charges at the current fixed charge split fall between the floor and ceiling derived from the cost allocation model, therefore are proposed as the fixed charges for the 2016 Test Year.

Customer Class	Avoided Cost	Directly Related	Minimum System with PLCC	
Residential	\$7.43	\$12.79	\$21.71	
GS < 50 kW	\$8.53	\$14.52	\$24.91	
GS >50 to 4999 kW	\$46.73	\$83.72	\$158.89	
Street Lighting	\$0.45	\$0.82	\$4.23	
Sentinel Lighting	\$2.13	\$3.78	\$11.77	
Unmetered Scattered Load	\$4.31	\$7.72	\$15.05	

 Table 8.7: 2016 Customer Unit Cost per Month per Cost Allocation Model

Customer Class	Cost All	Cost Allocation		Boundar	y Values
	Low	High		Minimum	Maximum
Residential	\$7.43	\$21.74	\$13.19	\$7.43	\$21.74
GS < 50 kW	\$8.53	\$24.95	\$30.52	\$8.53	\$30.52
GS >50 to 4999 kW	\$46.75	\$159.04	\$290.85	\$46.75	\$290.85
Street Lighting	\$0.45	\$4.24	\$3.44	\$0.45	\$4.24
Sentinel Lighting	\$2.13	\$11.79	\$2.13	\$2.13	\$11.79
Unmetered Scattered Load	\$4.31	\$15.07	\$3,99	\$4.31	\$15.07

 Table 8.8: 2016 Fixed Charge Boundary Values

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Customer Class	Current Fixed Charge Spilt	Fixed Rate Based on Current Fixed/Variable Revenue Proportions	Boundary Values				New Rate Design Policy for Residential	Proposed Fixed Rate	Resulting Variable Rate	Proposed Fixed Charge Spilt
			Minimum	Maximum						
Residential	56.41%	\$15.01	\$7.43	\$21.74	\$17.91	\$17.91	\$0.0128	67.32%		
GS < 50 kW	58.60%	\$34.57	\$8.53	\$30.52		\$30.52	\$0.0121	51.74%		
GS >50 to 4999 kW	53.37%	\$329.42	\$46.75	\$290.85		\$290.85	\$2.4285	47.12%		
Street Lighting	72.97%	\$3.63	\$0.45	\$4.24		\$3.63	\$13.8502	72.97%		
Sentinel Lighting	29.20%	\$2.48	\$2.13	\$11.79		\$2.48	\$18.1258	29.20%		
Unmetered Scattered Load	21.24%	\$4.52	\$4.31	\$15.07		\$4.52	\$0.0207	21.24%		

Table 8.9: Proposed Fixed/Variable Charge

Revenue reconciliation is shown in Ex.8/Tab 1/Sch.14.

Transformer Allowance:

Currently, RSL provides a transformer allowance to those customers that own their transformation facilities. RSL proposes to maintain the current approved transformer ownership allowance of a credit \$0.60 per kW ("Transformer Allowance"). Note the variable distribution rate for the GS 50 to 4,999 kW rate class covers the cost of transformer allowance.

Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

As an embedded distributor, RSL pays for transmission service to Hydro One. RSL completed its 2016 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application. The RTSR Work form is also provided in Attachment 8-1 in PDF format.

RSL has calculated the RTSR rates based on the Transmission rates currently being charged by Hydro One. The Transmission rates were approved by the Board and issued on January 14, 2016 for rates effective January 1, 2016. On May 31, 2016, Hydro One Networks filed an application for an increase in Transmission rates (EB-2016-0160) effective January 1, 2017. RSL acknowledge that the UTRs and sub-transmission used in the RSL's RTSR Model are subject to change prior to approval of the Applicant's rates for January 1, 2017.

Proposed RTSR Rates

Table 8.10 below presents the Applicant's proposed RTSR for the 2016 Test Year. The proposed rates and amounts are consistent with the information used in the calculation of working capital allowance in Exhibit 2 and projected power supply expense for 2016 in Exhibit 3.

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Table 8.10: Proposed RTSR Rates

Transmission - Network	Volume		2016	
Class per Load Forecast	Metric	Volume	Rate	Amount
Residential	kWh	44,201,094	\$0.0075	\$330,922
General Service < 50 kW	kWh	22,299,188	\$0.0068	\$152,696
General Service 50 to 4,999 kW	kW	115,032	\$2.8585	\$328,814
General Service 50 - 4,999 kW Interval	kW	10,703	\$3.1936	\$34,181
Street Lights	kW	2,862	\$2.1557	\$6,169
Sentinel Lights	kW	302	\$2.1667	\$654
Unmetered Loads	kWh	586,894	\$0.0068	\$4,019
TOTAL				\$857,456

Transmission - Connection	2016			
Class per Load Forecast	Metric	Volume	Rate	Amount
Residential	kWh	44,201,094	\$0.0060	\$264,706
General Service < 50 kW	kVVh	22,299,188	\$0.0055	\$122,225
General Service 50 to 4,999 kW	kW	115,032	\$2.1943	\$252,412
General Service 50 - 4,999 kW Interval	kW	10,703	\$2.4458	\$26,177
Street Lights	kW	2,862	\$1.6965	\$4,855
Sentinel Lights	kW	302	\$1.7317	\$523
Unmetered Loads	kVVh	586,894	\$0.0055	\$3,217
TOTAL				\$674,115

Ex.8/Tab 1/Sch.5 - Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). RSL is not proposing any changes to the retail service charges in this application.

The following table shows the Retail Service Charges currently in effect and sought for approval in this proceeding.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Table 8.11: Current Retail Service Charges

Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act.

On November 19, 2015, the Board issued a Decision and Order (EB-2015-0294) in the matter of regulatory charges established for the 2016 rate year. It was established in this document that effective January 1, 2016, the amount to be charged by distributors and retailers to their customers with respect to the WMS rate shall be \$0.0036 per kilowatt-hour. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

RSL has reflected the charge of \$0.0036 per kWh in this Application.

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Ex.8/Tab 1/Sch.7 - Ontario Electricity Support Program Charge

The Ontario Electricity Support Program ("OESP") is a new rate assistance program for low-income electricity customers. Starting January 1, 2016, eligible low income customers will receive a monthly credit on their bills. At the same time, all electricity customers in the province will begin paying a charge to fund the program.

In a Decision and Order (EB-2015-0294) dated November 19, 2015, the Board established that the OESP charge used by rate-regulated distributors to bill their customers shall be \$0.0011 per kilowatthour, effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's OEB-approved Total Loss Factor.

RSL has reflected the OESP charge of \$0.0011 per kWh in this Application.

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Ex.8/Tab 1/Sch.8 - Rural or Remote Rate Plan

The Rural or Remote Electricity Rate Protection ("RRRP") program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. ("Hydro One"). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a Decision and Order issued on November 19, 2015, the Board established that the RRRP charge used by rate regulated distributors to bill their customers shall continue to be \$0.0013 cents per kilowatt-hour, effective January 1, 2016. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

RSL has reflected the RRRP charge of \$0.0013 per kWh in this Application.

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Ex.8/Tab 1/Sch.9 - Smart Metering Entity Charge

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-19 0211) establishing a Smart Metering Entity Charge of \$0.79 per month for Residential and General Service < 50kW customers effective May 1, 2013. The Smart Metering Entity Charge is currently in effect until October 31, 2018 subject to change through a Board Decision and Order.

RSL has reflected a Smart Metering Entity Charge of \$0.79/customer per month in this Application.

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Ex.8/Tab 1/Sch.10 - Specific Service Charges

RSL is anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. Revenue collected from Specific Service Charge is included in Other Revenue in Exhibit 3.

Table 8.12 illustrates the current Specific Service Charges.

Outparties and Administration		
Customer Administration	e	45.00
Arrears certificate Statement of account	\$	15.00 15.00
	\$	15.00
Pulling post-dated cheques	\$	
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Table 8.12: Current Retail and Specific Service Charges

Switch From Bi-Monthly to Monthly Billing:

RSL bills over 5,000 Residential customers, 2/3 on a monthly and 1/3 on a bi-monthly basis. RSL recognizes that all Residential customers must be billed on a monthly basis by December 31, 2016. As such, RSL is contacting each customer with a personal letter to advise them of the change. Additionally, when Customer Service staff communicates with any of the customers who will be affected by this change, they remind them of the upcoming billing schedule adjustment.

As the date for the change approaches, RSL will have information on the website and Twitter account.

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Ex.8/Tab 1/Sch.11 - Low Voltage Service Rates

RSL is an embedded distributor within Hydro One; therefore RSL is charged by Hydro One for low voltage ("LV") distribution services and records LV charges payable to Hydro One in Account 4750 - Charges Low Voltage. In turn, RSL charges an LV Service rate to all of its customer classes. LV revenue billed to RSL's customers is recorded in Account 4705 - Billed Low Voltage. Each month, RSL reconciles the variance between these two accounts and records the difference in Account 1550. For more details on Account 1550 balance and disposition, please see Exhibit 9.

Table 8.13 below presents the LV charges billed by Hydro One and the amount recovered from RSL customers through LV rates for 2013 to 2015 historical years as well as proposed LV expense for the 2016 Test Year.

	2013 Actual	2014 Actual	2015 Actual	2016 Forecast
4075 Billed - L∨	(\$262,891)	(\$258,677)	(\$250,030)	(\$486,898)
4750 Charges - LV	\$371,056	\$291,180	\$458,992	\$486,898

Table 8.13: Historical and Proposed Low Voltage Charges

Explanation of LV Variance: The decrease in 2014 LV cost is due to a decrease in volume (kW) billed by Hydro One. The increase in rates charged by Hydro One is the major driver of a higher LV cost for 2015.

Forecast of Low Voltage Cost

The following Table 8.14 details the Low Voltage forecast:

			3 Year Average	•	2016 Low Voltage
Hydro One LV Charges	Current Rate	Per	Unit Billed		Expense
Monthly Service Charge	\$481.41	Account	11		\$63,546
Monthly Fixed Rate Riders	\$59.18	Account	11		\$7,812
Common ST Lines	\$1.174	kW	251,793		\$295,605
Volumetric Rate Rider	\$0.3151	kW	251,793		\$79,340
Shared LVDS	\$1.5966	kW	25,426		\$40,595
Total					\$486,898

Table 8.14: Calculation of LV Cost

Explanation of the LV Forecast

RSL has calculated the 2016 LV forecast based on a three year average (2013 to 2015) of actual demand billed by Hydro One to RSL. The average of the billed demand was then multiplied by Hydro One's LV rate effective January 1, 2016. This method is consistent with the 2016 COS of Guelph Hydro Electric Systems Inc. (EB-2015-0073).

The 2016 Test Year forecast of Low Voltage costs is \$486,898.

Proposed LV Rates by Customer Class

Forecasted Low Voltage Charges of \$486,898 for 2016 is allocated to each rate class based on the proportion of proposed retail transmission connection revenue collected from each class. The allocation of the forecasted LV is shown in Table 8.15 below.

Customer Class	Retail Transmission	Connection Rate (\$)	Volumes (not loss adjusted)	Basis for Allocation (\$)	Allocation Percentages	Allocated \$
	per KWh	per kW				
Residential	0.0060		41,307,918	247,379	39.43%	191,982
GS < 50 kW	0.0055		20,781,605	113,907	18.16%	88,399
GS >50 to 4999 kW		2.1943	106,974	234,731	37.41%	182,166
General Service 50 - 4,999 kW Interval		2.4458	9,953	24,344	3.88%	18,892
Street Lighting		1.6965	1,992	3,380	0.54%	2,623
Sentinel Lighting		1.7317	299	517	0.08%	402
Unmetered Scattered Load	0.0055		572,371	3,137	0.50%	2,435
TOTAL				627,395	100.00%	486,898

Table 8.15: Low Voltage Costs Allocated by Customer Class

The resulting allocated LV charges for each class were divided by the applicable 2016 volumes from the load forecast. The proposed LV rates are presented in Table 8.16 below.

Currently LV revenues are recovered through separate rates and therefore are not embedded within the approved Distribution Volumetric rate. 2016 LV rates appear on a distinct line item on the proposed schedule of rates.

Customer Class	LV Adj. Allocated	Calculated kWh/kW	Volumetric Rate Type	Ľ	V Rates
Residential	\$191,982	41,307,918	kWh	\$	0.0046
GS < 50 kW	\$88,399	20,781,605	kWh	\$	0.0043
GS >50 to 4999 kW	\$201,058	116,927	kW	\$	1.7195
Street Lighting	\$2,623	1,992	kW	\$	1.3166
Sentinel Lighting	\$402	299	kW	\$	1.3439
Unmetered Scattered Load	\$2,435	572,371	kWh	\$	0.0043
TOTALS	\$486,898	62,781,112			

Table 8.16: Proposed Low Voltage Rates

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Ex.8/Tab 1/Sch.12 - Loss Adjustment Factors

RSL is an embedded distributor within Hydro One Networks Inc.'s distribution system.

RSL has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2011 to 2015. The calculations are summarized in the following Table 8.17.

The generation from microFIT has been included in line A(2)."Wholesale" kWh delivered to distributor (lower value).

RSL proposes a Total Loss Factor ("TLF") of 1.0830 and a distribution loss factor of 1.0473, using the historical average of the last five years as presented in the following table. RSL has been used the standard Supply Facilities Loss Factor of 1.0340 (SFLF) which reflects RSL being an embedded distributor with the Hydro One system. RSL will continue to use this SFLF.

RSL's distribution loss factor is below 5%.

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Table 8.17: Calculation of Proposed Loss Factor

Appendix 2-R Loss Factors

			ŀ	Historical Years	S		
		2011	2012	2013	2014	2015	5-Year Average
	Losses Within Distributor's System	1					
A(1)	"Wholesale" kWh delivered to distributor (higher value)	117,969,322	115,215,976	116,534,650	115,878,630	112,605,314	115,640,778
A(2)	"Wholesale" kWh delivered to distributor (lower value)	114,123,373	111,492,514	112,763,572	112,138,226	108,982,089	111,899,955
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	114,123,373	111,492,514	112,763,572	112,138,226	108,982,089	111,899,955
D	"Retail" kWh delivered by distributor	108,810,680	106,397,501	107,193,012	107,593,001	104,215,272	106,841,893
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	108,810,680	106,397,501	107,193,012	107,593,001	104,215,272	106,841,893
G	Loss Factor in Distributor's system = C / F	1.0488	1.0479	1.0520	1.0422	1.0457	1.0473
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340
	Total Losses						
I	Total Loss Factor = G x H	1.0845	1.0835	1.0877	1.0777	1.0813	1.0830

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Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges

The current rate schedule is presented in Attachment 8.2.

The proposed rate schedule is presented in Attachment 8.3.

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Ex.8/Tab 1/Sch.14 - Revenue Reconciliation

The OEB's Appendix 2-V in Chapter 2 Appendices shows detailed calculations of revenue per rate class under current rates and proposed rates by customer class; and detailed reconciliation of rate class revenue and other revenue to total revenue requirement.

Table 8.18 below is a copy of Appendix 2-V's revenue reconciliation:

Rate Class		Number o	f Customers/	Connections	Test Year C	Consumption		Proposed Ra	ites		Class Specific	Transformer		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	ımetric	Revenues at Proposed Rates	Dovonuo	Allowance	Total	Difference
								k₩h	k₩					
Residential	Customers	5,066	5,066	5,066	41,307,918		\$ 17.9	\$ 0.0128	1	\$ 1,617,328	\$ 1,617,328		\$ 1,617,328	\$ -
GS < 50 kW	Customers	739	739	739	20,781,605		\$ 30.52	\$ 0.0121		\$ 523,093	\$ 523,093		\$ 523,093	
GS > 50 to 4,999 kW	Customers	64	64	64	39,831,072	116,927	\$ 290.8		\$ 2.4285	\$ 507,330	\$ 474,033	\$ 33,297	\$ 507,330	S -
Large Use				-						- \$			S -	s -
Streetlighting	Connections	1,711	1,711	1,711	730,852	1,992	\$ 3.63		\$ 13.8502	\$ 102,074	\$ 102,074		\$ 102,074	\$ -
Sentinel Lighting	Connections	75	75	75	107,884	299	\$ 2.48		\$ 18.1258	\$ 7,649	\$ 7,649		\$ 7,649	s -
Unmetered Scattered Load	Connections	59	59	59	572,371		\$ 4.52	\$ 0.0207	·	\$ 15,063	\$ 15,063		\$ 15,063	\$ -
Standby Power				-									S -	s -
Embedded Distributor Class										- \$			S -	s -
etc.				-									S -	\$ -
				· -									S -	\$ -
				-									S -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 2,772,537	\$ 2,739,240	\$ 33,297	\$ 2,772,537	\$ -

Table 8.18: Appendix 2-V - Revenue Reconciliation

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Ex.8/Tab 1/Sch.15 - Bill Impact Information

Bill impacts are presented in Appendix 8-4.

RSL has included the following Bill Impacts:

- Residential RPP with a monthly usage of 750 kWh;
- Residential Non-RPP (Retailer) with a monthly usage of 750 kWh;
- Residential RPP (low-volume energy consumer) with a monthly usage of 304 kWh;
- Residential Non-RPP (Retailer) (low-volume energy consumer) with a monthly usage of 304 kWh;
- General Service <50 kW with a monthly usage of 2,000 kWh;
- General Service <50 kW Non-RPP (Retailer) with a monthly usage of 2,000 kWh;
- General Service 50 to 4999 kW Non RPP (Other) with a monthly usage of 147,135 kWh and demand of 297 kW;
- Unmetered Scattered Load RPP with a monthly usage of 727 kWh;
- Sentinel Lighting RRP with a monthly usage of 294 kWh and demand of 1 kW;
- Street Lighting Non-RPP (Retailer) with a monthly usage of 22,825 kWh and 62 kW.

RSL has reviewed the Board's letter, dated July 16, 2016, "Implementing a New rate Design of Electricity Distributors" (EB-2012-0410) and used the following method to derive the consumption at the 10th percentile.

The average usage was extracted from RSL's records of 2015 actual residential usage per customer. Accounts of which records indicate that the customers occupied the property for less than 83.33% of the time of the year (i.e. 10 out of 12 months) were excluded first. The valid usage data was then sorted. Subsequently, of the 4,486 records, RSL selected the average monthly kWh at the 449th record (the 10th percentile). Record 449 showed an average Monthly kWh of 304 kWh.

RSL's residential average usage histogram is provided below:

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Table 8.19: Residential Average Monthly Billed kWh Histogram

Bill Impact Summary:

A summary of Bill impacts with selected usage is provided in Table 8.20.

Rate Class	kWh	ĸw	# of Connection		Subtotal of A+B+C Total Bill				ill		
				Current Board-				Current Board-			
				Approved	Proposed	0*	iange	Approved	Proposed	0	hange
						\$	96			\$	96
Residential TOU	750			46.73	48.46	1.72	3.68 %	145.87	147.10	1.23	0.84%
Residential Retailer	750			46.36	50.22	3.85	8.31 %	131.78	135.42	3.63	2.76%
Residential TOU(Low usage)	304			27.25	31.20	3.94	14.47%	68.69	72.85	4.17	6.06 %
Residential Retailer (Low usage)	304			27.11	31.91	4.81	17.74%	62.98	68.12	5.14	8.17%
General Service <50 kW TOU	2,000			103.85	106.77	2.92	2.82%	380,88	382.28	1.40	0.37%
General Service <50 kW Retailer	2,000			102.87	111.49	8.62	8.38%	343.30	351.13	7.83	2.28%
General Service 50 to 4,999 kW	147,135	297		3,007.12	3,186.63	179.51	5.97%	22,046.79	22,159.03	112.24	0.51%
Street Lighting	22,825	62	690	3,560.92	3,774.19	213.27	5.99%	7,111.69	7,338.63	226.94	3.19%6
Sentinel Lighting	294	1	2	27.94	30.39	2.46	8.76%	70.77	73.26	2.49	3.51%
Unmetered Scattered Load	727			36.97	37.24	0.27	0.73%	137.75	137.36	(0.39)	-0.28%

Table 8.20: Summary of Bill Impacts

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Supporting notes:

<u>OCEB</u> - In determining the bill impacts, RSL has removed the Ontario Clean Energy Benefit ("OCEB") for all applicable rate classes in both current Board Approved bill amounts and RSL's proposed 2016 bill amounts, as OCEB ended at December 31st 2015 which is before the LDC's 2016 effective rate implementation date.

<u>DRC</u> - in determining the bill impacts, RSL has removed Debt Retirement Charge ("DRC") for the residential rate class in both current Board Approved bill amounts and RSL's proposed 2016 bill amounts. As per the Ministry of Energy's announcement during 2015, the DRC is being removed from residential customer electricity bills effective January 1st, 2016. RSL has included DRC for all other rate classes.

<u>OESP</u> - In determining the bill impacts, RSL has included Ontario Energy Support Program ("OESP") for all applicable rate classes in both current Board Approved bill amounts and RSL's proposed 2016 bill amounts.

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Ex.8/Tab 1/Sch.16 - Rate Mitigation/Foregone Revenues

RSL is not proposing any rate mitigation strategies for this application as there are no rate classes with a bill impact equal to or above 10% threshold, as illustrated in Table 8.20 in Ex.8/Tab 1/Sch.15.

Concerning Foregone Revenues, RSL recognizes that due to the delay in the filing of this application, distribution revenues have been lost. RSL believes that Foregone Revenues should be considered in the final rate decision and order.

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Appendix

List of Appendices:

Appendix 8.1	RTSR Workform
Appendix 8.2	RSL's Current Rate Schedule
Appendix 8.3	RSL's Proposed Rate Schedule
Appendix 8.4	Bill Impacts

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Appendix 8.1 – RTSR Workform

Ontario Energy Board	I	v 4.0
2	016 RTSR Workform	
for	Electricity Distributors	
Drop-downiistssareesbaded@lok.enput we	staresbakatignegneen.	
Utility/Niame	Rideau St. Lawrence Distribution Inc.	
Service Transfory		
Assigned #B'Wmister	EB-2015-0100	
Name and Title	Peter Soules, Chief Financial Officer	
Phone Humber	(613) 925-3851	
Email Address.	psoules@rslu.ca	
Date Last COS Re-ibassei/Yésar	2012	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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1. Select the appropriate rate classes that appear anoyour most recent Board Approved Terriff of Rates and Charges rges.

2. Enter the RTS Network and Connection Rate as it appears conthen Tailiffrof Ratestand Chargesges

Rate Class	Unit	RTSR- Network	RTSR- Connectiom
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW – Interval Metered Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kWh kW kWh kW kW	0.0082 0.0075 3.1308 3.4979 0.0075 2.3731 2.3611	0.0059 0.0054 2.1618 2.4096 0.0054 1.7061 1.6714

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Raile Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered KW	Applicable Loss Factor eg: (1.6328)	Loss Adjustest Billed kWh
Residential	RTSR - Network	kWh	0.0082	40.938.311		1.0797	44,201,094
Residentia	RTSR - Connection	kWh	0.0059	40,938,311		1.0797	44,201,094
General Service Less Than 50 kW	RTSR - Netwaik	kWh	0.0075	20,653,133		1.0797	22,299,188
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0054	20,653,133		1.0797	22,299,188
General Service 50 to 4,999 kW	RTSR - Netwerk	kW	3.1308	37,205,582	115,032		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1618	37,205,582	115,032		
General Service 50 to 4,999 kW - Interval Metered	RTSR - Network	kW	3.4979	3,712,495	10,703		
General Service 50 to 4,999 kW - Interval Metered	RTSR - Connection	k₩	2.4096	3,712,495	10,703		
Unmetered Scattered Load	RTSR - Network	kWh	0.0075	543,571		1.0797	586,894
Unmetered Seattered Load	RTSR - Connection	kWh	0.0054	543,571		1.0797	596,894
Sentinel Lighting	RTSR - Network	kW	2.3731	109,502	302		
Sentinet Lighting	RTSR - Connection	kW	1.7061	109,502	302		
Street Lighting	RTSR - Network	k₩	2.3611	1,052,678	2,862		
Street Lighting	RTSR - Connection	kW	1.6714	1,052,678	2,862		

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2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2014		Effective January 1, 2015		Effective January 1, 2016		
Rate Description					Rate	Rate		
Network Service Rate	kW	s	3.82	s	3.78	\$	3.66	
Line Connection Service Rate	kW	s	0.82	s	0.86	\$	0.87	
Transformation Connection Service Rate	kW	\$	1.98	s	2.00	\$	2.02	
Hydro One Sub-Transmission Rates	Unit	January	fective / 1, 2014 to 30, 2015		ective 1, 2015		ective y 1, 2016	
Rate Description		Rate		Rate		Raie		
Network Service Rate	kW	\$	3.23	s	3.41	\$	3.41	
Line Connection Service Rate	kW	\$	0.65	s	0.79	\$	0.79	
Transformation Connection Service Rate	kW	\$	1.62	s	1.80	\$	1.80	
Both Line and Transformation Connection Service Rate	kW	s	2.27	s	2.59	\$	2.59	
If needed, add extra host here. (I)	Unit		fective ry 1, 2014		iective ry 1, 2015		ective y 1, 2016	
Rate Description		1	Rate		Rate	F	tate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	s	-	S	-	\$	-	
If needed, add extra host here. (II)	Unit		fective ry 1, 2014		ective ry 1, 2015		ective y 1, 2016	
Rate Description		I	Rate		Rate		latie	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW							

lydro One Sub-Transmission Rate Rider 9A	Unit		ffective ary 1, 2014	Effective January 1, 2015		Effective January 1, 2016		
Rate Description		Rate		Rate		Rate		
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	s	-	\$	-	
SVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	s	-	\$	-	
RSVA LV - 4750 - which affects 1550	kW	\$	0.0475	s	-	\$	-	
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	s	-	\$	-	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	s	-	\$	-	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	s	-	\$	-	
lydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	-	

\$

Low Voltage Switchgear Credit (if applicable, enter as a negative value)

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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing deter minants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			
Manthi	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January		\$0.00			\$0.00			\$0.00		s	-
February		\$0.00			\$0.00			\$0.00		s	
March		\$0.00			\$0.00			\$0.00		s	
April		\$0.00			\$0.00			\$0.00		s	
May		\$0.00			\$0.00			\$0.00		s	
June		\$0.00			\$0.00			\$0.00		s	
July		\$0.00			\$0.00			\$0.00		s	
August		\$0.00			\$0.00			\$0.00		s	
September		\$0.00			\$0.00			\$0.00		s	
October		\$0.00			\$0.00			\$0.00		s	
November		\$0.00			\$0.00			\$0.00		s	
December		\$0.00			\$0.00			\$0.00		s	
Total	- \$	-	s -		s -	s -		s -	s -	s	
	_	Network		Line	C		Transform				
Hydro One		Network		Line	Connectio	on	Transforma	auon Conr	nection	lot	al Lin
Monthin	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	mount
January	24,949	\$3.23	\$ 80,587	25,103	\$0.65	\$ 16,317	25,103	\$1.62	\$ 40,666	s	56.
February	21,763	\$3.23	\$ 70,294	21,766	\$0.65	\$ 14,148	21,766	\$1.62	\$ 35,261	s	49.
March	20,658	\$3.23	\$ 66,727	25,598	\$0.65	\$ 16,639	25,598	\$1.62	\$ 41,469	s	58,
April	21,516	\$3.23	\$ 69,498	21,516	\$0.65	\$ 13,986	21,516	\$1.62	\$ 34,857	s	48.
May	17,634	\$3.41	\$ 60,169	17,653	\$0.79	\$ 13,908	17,653	\$1.80	\$ 31,806	s	45,
June	16,644	\$3.41	\$ 56,790	16,660	\$0.79	\$ 13,126	16,660	\$1.80	\$ 30,017	s	43.
July	22,065	\$3.41	\$ 75,287	25,796	\$0.79	\$ 20,325	25,796	\$1.80	\$ 46,479	s	66,
August	24,229	\$3.41	\$ 82,672	24,229	\$0,79	\$ 19,090	24,229	\$1.80	\$ 43,656	s	62
September	19,834	\$3.41	\$ 67,677	19,885	\$0.79	\$ 15,667	19,885	\$1.80	\$ 35,829	s	51,
October	22,034	\$3.41	\$ 75,182	22,047	\$0.79	\$ 17,371	22,047	\$1.80	\$ 39,725	s	57,
November	18,676	\$3.41	\$ 63,725	18,718	\$0.79	\$ 14,748	18,718	\$1.80	\$ 33,727	s	48,
December	21,295	\$3.41	\$ 72,661	21,335	\$0.79	\$ 16,810	21,335		\$ 38,442	s	55,
Total	251,299 \$	3.35	\$ 841,270	260,306	\$ 0.74	\$ 192,135	260,306	\$ 1.74	\$ 451,934	s	644,
Extra Host Here (I)		Network		Line	Connectio	on	Transform	ation Conr	nection	Tot	tal Lin
(if needed))											
Monthh	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January		\$0.00			\$0.00			\$0.00		s	
February		\$0.00			\$0.00			\$0.00		s	
March		\$0.00			\$0.00			\$0.00		s	
April		\$0.00			\$0.00			\$0.00		s	
May		\$0.00			\$0.00			\$0.00		s	
June		\$0.00			\$0.00			\$0.00		s	
July		\$0.00			\$0.00			\$0.00		s	
August		\$0.00			\$0.00			\$0.00		s	
September		\$0.00			\$0.00			\$0.00		s	
September		\$0.00			\$0.00			\$0.00		s	
October											
		\$0.00			\$0.00			\$0.00		s	
October		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		s s	

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The purpose of this students to tradeclate the texpected billing when wherent 2015 Uniford Transmission Rateicar Rappled against historical/2004/ntansmissionicamits its.

		Network		Lin	ie Connecti	on	Transform	mation Cor	inection	Total Line
Manth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s 37800	s -	_	\$ 0.8600	s -	_	\$ 2 0000	s -	s -
February		\$ 3,7800	s -		\$ 0.8600	s -		\$ 2.0000	s -	ŝ.
March										
	-	\$ 3.7800	s -	-	\$ 0.8600	s -	-	\$ 2.0000	s -	s -
April	-	\$ 3.7800	s -	-	\$ 0.8600	S -	-	\$ 2.0000	s -	s -
May		\$ 3.7800	s -		\$ 0.8600	\$ -	-	\$ 2.0000	s -	s -
June	-	\$ 3.7800	S -	-	\$ 0.8600	S -	-	\$ 2.0000	S -	S -
July	-	\$ 3.7800	s -	-	\$ 0.8600	S -	-	\$ 2.0000	s -	s -
August		\$ 3.7800	s -		S 0.8600	s -		\$ 2.0000	s -	s .
September		\$ 3.7800	s -		\$ 0.8600	s -		\$ 2.0000	s -	s .
October	-			-			-	\$ 2.0000	s -	s -
	-		s -	-		s -	-			
November		\$ 3.7800	s -		\$ 0.8600	s -	-	\$ 2.0000	s -	s -
December	-	\$ 3.7800	s -	-	\$ 0.8600	\$ -		\$ 2.0000	s -	s -
Total		s -	s -		s -	s -		s -	s -	ş -
Hydro One		Network		lin	e Connecti	on	Transform	mation Cor		Total Line
	Units Billed	Rate	Amount	Units Billed			Units Billed			-
Month			Amount		Rate	Amount		Rate	Amount	Amount
January	24,949	\$ 3.4121	\$ 85,130	25,103	\$ 0.7879	\$ 19,778	25,103		\$ 45,230	\$ 65,0
February	21,763	\$ 3.4121	\$ 74,257	21,766	\$ 0.7879	\$ 17,149	21,766	\$ 1.8018	\$ 39,218	\$ 56,3
March	20,658	\$ 3.4121	\$ 70,488	25,598	\$ 0.7879	\$ 20,169	25,598	\$ 1.8018	\$ 46,123	\$ 66,2
April	21,516	\$ 3.4121	\$ 73,416	21,516	\$ 0.7879	\$ 16,953	21,516	\$ 1.8018	\$ 38,768	\$ 55,7
May	17,634	\$ 3.4121	\$ 60,169	17,653	\$ 0.7879	\$ 13,908	17,653	\$ 1.8018	\$ 31,806	\$ 45,7
June	16,644	\$ 3.4121	\$ 56,790	16,660	\$ 0.7879	\$ 13,126	16,660	\$ 1.8018	\$ 30,017	\$ 43,1
July	22,065	\$ 3.4121	\$ 75,287	25,796	\$ 0.7879	\$ 20,325	25,796	\$ 1.8018	\$ 46,479	\$ 66,8
August	24,229	\$ 3.4121	\$ 82,672	24,229	\$ 0.7879	\$ 19,090	24,229	\$ 1.8018	\$ 43,656	\$ 62,7
September	19,834	\$ 3.4121	\$ 67,677	19,885	\$ 0.7879	\$ 15,667	19,885	\$ 1.8018	\$ 35,829	\$ 51,4
October	22,034	\$ 3.4121	\$ 75,182	22,047	\$ 0.7879	\$ 17,371	22,047	\$ 1.8018	\$ 39,725	\$ 57,0
November	18,676	\$ 3,4121	\$ 63,725	18,718	\$ 0.7879	\$ 14,748	18,718		\$ 33,727	\$ 48,4
December	21,295	\$ 3.4121	\$ 72,661	21,335	\$ 0.7879	\$ 16,810	21,335	\$ 1.8018	\$ 38,442	\$ 55,2
Total	251,299	\$ 3.41	\$ 857,456	260,306	\$ 0.79	\$ 205,095	260,306	\$ 1.80	\$ 469,020	\$ 674,1
dd Extra Host Here (I)		Network		Lin	ie Connecti	on	Transform	mation Cor	nection	Total Line
Mantin	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	s -	-	s -	s -	-	s -	s -	s -
February	-	s -	\$ -	-	s -	S -	-	\$ -	s -	s -
March	-	S -	S -	-	s -	S -	-	s -	s -	s -
April		S -	S -		S -	S -	-	S -	S -	s -
May		s -	s -	-	s -	s -	-	ş -	s -	s -
		s -	s -	_	s -	s -	_	s -	s -	s -
June					-					
June	-							e	•	
July	-	S -	S -	-	s -	s -	-	s -	s -	s -
July August	-	s - s -	\$ - \$ -	-	s -	s -	-	\$ -	s -	\$ - \$ -
July August September	-	\$ - \$ - \$ -	s - s - s -	-	s - s -	\$ - \$ -	-	s - s -	s - s -	\$ \$ \$
July August	-	s - s -	\$ - \$ -		s -	s -	-	\$ -	s -	\$ - \$ -
July August September	-	\$ - \$ - \$ -	s - s - s -	- - -	s - s -	\$ - \$ -		s - s -	s - s -	\$ - \$ - \$ -
July August September October November	-	s - s - s - s -	\$ - \$ - \$ - \$ -	-	s - s - s -	s - s - s - s -	-	s - s - s -	s - s - s -	\$ \$ \$ \$ \$
July August September October November December	-	S - S - S - S - S - S - S -	S - S - S - S - S - S - S -	-	s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ -	-	S - S - S - S - S - S -	s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ -
July August September October November December Total	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	-	s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ -
July August September October November December Total dd Extra Host Here (11)	- - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - s - e Connecti	s - s - s - s - s -		s - s - s - s - s - s - s -	s - s - s - s - s - nnection	s - s - s - s - s - s - s - s - s - total Line
July August September October November December Total dd Extra Host Here (II)	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - Lin Units Billed	s - s - s - s - s - <u>s -</u> e Connecti Rate	s - s - s - s - s - s - s - n Amount	- - - - - Transforr Units Billed	s - s - s - s - s - <u>s -</u> mation Cor	s - s - s - s - s - s - nnection	s - s - s - s - s - s - s - s - s - s -
July August September October November December Total dd Extra Host Here (II) Mondin January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - <u>s -</u> e Connecti Rate s -	s - s - s - s - s - s - s - on Arnount s -		s - s - s - s - s - <u>s -</u> mation Cor Rate s -	s - s - s - s - s - s - s - nuection Armount s -	s - s - s - s - s - s - Total Lind Amount
July August September October November December Total dd Extra Host Here (II) Month January February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - <u>s -</u> e Connecti Rate	s - s - s - s - s - s - s - n Amount		s - s - s - s - s - <u>s -</u> mation Cor	s - s - s - s - s - s - nnection	s s s s s s Total Line
July August September October November December Total dd Extra Host Here (II) Mondin January	- - - - - - - Units Billed - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - <u>s -</u> e Connecti Rate s -	s - s - s - s - s - s - s - on Arnount s -		s - s - s - s - s - <u>s -</u> mation Cor Rate s -	s - s - s - s - s - s - s - nuection Armount s -	s - s - s - s - s - s - Total Lind Amount
July August September October December Total dd Extra Host Here (II) Mandin January February March	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - <u>s -</u> e Connecti Rate s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> Rate s - s -	s - s - s - s - s - s - s - s - nnection Amount s - s - s -	s - s - s - s - s - s - <u>s -</u> <u>s -</u> <u>s -</u> <u>Total Line</u> Amount s - s -
July August September October November December Total dd Extra Host Here (II) Montin January February March April	- - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> Rate s - s - s - s -	s - s - s - s - s - s - s - Amount S - s - s - s -	s s s s s s s s Total Lint Amount s s s s
July August September October November December Total dd Extra Host Here (II) Mundin January February March April May	- - -	s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - <u>s -</u> re Connecti Rate s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> Rate s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - <u>s -</u> <u>s -</u> s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -
July August September October November December Total dd Extra Host Here (II) Mondin January February March April May June	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - e Connecti Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - <u>s -</u> <u>nation Cor</u> Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s -	s - s - s - s - s - s - Total Line Amount s - s - s - s - s - s - s - s - s - s -
July August September October November December Total dd Extra Host Here (II) Month January February March April May June July	- - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - e Connecti Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - on Amount s - s - s - s - s - s - s - s - s - s -		s - s - s - s - <u>s -</u> <u>s -</u> Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - nnection Amount s - s - s - s - s - s - s - s - s - s -	s s s s s s s Total Lin Amount s s s s s s s s s s s s s s s s s s
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July August September October November December Total dd Extra Host Here (II) Month January February March April May June July June July August September	- - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - e Connecti Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - on Amount s - s - s - s - s - s - s - s - s - s -		s - s - s - s - <u>s -</u> <u>s -</u> Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - nnection Amount s - s - s - s - s - s - s - s - s - s -	s s s s s s s Total Lin Amount s s s s s s s s s s s s s s s s s s
July August September October November December Total dd Extra Host Here (II) Mandin January February March April May June July August	- - -	s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> s - s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - <u>s -</u> <u>mation Cor</u> Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -	s · · · s · · · s · · · s · · · s · · · s · · · s · · · s · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · s · · · · · s · · · · · s · · · · · · s ·
July August September October November December Total dd Extra Host Here (II) Month January February March April May June July June July August September	- - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - s - e Connecti Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - mection Amount S - s - s - s - s - s - s - s - s	\$
July August September October November December Total dd Extra Host Here (II) Montin January February March April May June July August September October	- - -	s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> e Connecti Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -		s - s - s - s - s - s - mation Con Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s - s - s -	\$
July August September October November December Total dd Extra Host Here (II) Mandin January February March April May June July September October November	- - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - e Connecti Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - s -		s - s - s - s - s - <u>s -</u> Rate s - s - s - s - s - s - s - s - s - s -	s - s - s - s - s - s - s - mection Amount S - s - s - s - s - s - s - s - s	\$

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The purpose of this subsets to conclust at a sected with high when our 2015 2016 formillowing sector in the sector and a sector of the sector of

Month	Units Billed	Rate	A	Mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	Amount
January	24,949	\$3.41	\$	85,130	25,103	\$0.79	\$	19,778	25,103	\$1.80	\$	45,230	\$	65,008
February	21,763	\$3.41	\$	74,257	21,766	\$0.79	\$	17,149	21,766	\$1.80	\$	39,218	\$	56,367
March	20,658	\$3.41	\$	70,488	25,598	\$0.79	\$	20,169	25,598	\$1.80	\$	46,123	\$	66,291
April	21,516	\$3.41	\$	73,416	21,516	\$0.79	\$	16,953	21,516	\$1.80	\$	38,768	\$	55,721
May	17,634	\$3.41	\$	60,169	17,653	\$0.79	\$	13,908	17,653	\$1.80	\$	31,806	\$	45,715
June	16,644	\$3.41	\$	56,790	16,660	\$0.79	\$	13,126	16,660	\$1.80	\$	30,017	\$	43,143
July	22,065	\$3.41	\$	75,287	25,796	\$0.79	\$	20,325	25,796	\$1.80	\$	46,479	\$	66,804
August	24,229	\$3.41	\$	82,672	24,229	\$0.79	\$	19,090	24,229	\$1.80	\$	43,656	\$	62,746
September	19,834	\$3.41	\$	67,677	19,885	\$0.79	\$	15,667	19,885	\$1.80	\$	35,829	\$	51,497
October	22,034	\$3.41	\$	75,182	22,047	\$0.79	\$	17,371	22,047	\$1.80	\$	39,725	\$	57,096
November	18,676	\$3.41	\$	63,725	18,718	\$0.79	\$	14,748	18,718	\$1.80	\$	33,727	\$	48,475
December	21,295	\$3.41	\$	72,661	21,335	\$0.79	\$	16,810	21,335	\$1.80	\$	38,442	\$	55,252
Total	251,299	\$ 3.	41 \$	857,456	260,306	\$ 0.79	\$	205,095	260,306	\$ 1.80	\$	469,020	\$	674,115

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Ontario Energy Board

2016 RTSR Workform for Electricity Distributors

v 4.0

The purpose of this sheet is the character the expected billing infinct/or beaused 2010 United in Davismission Rate's are referred again applied against his initial 2014 for experision in minutes

		Network		Line	e Connectio	n	Transform	nation Con	nection	Total L
Menth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January	-	\$ 3.6600	s -	-	\$ 0.8700	s -	-	\$ 2.0200	s -	s
February			s -			s -		\$ 2.0200	s -	s
March			s -			s -		\$ 2.0200	s -	ŝ
	-		-	-		•	-		•	
April	-		s -	-		s -	-	\$ 2.0200	s -	s
May	-	\$ 3.6600	s -		\$ 0.8700	s -		\$ 2.0200	\$ -	s
June		\$ 3,6600	s -	-	\$ 0.8700	s -		\$ 2.0200	S -	s
July	_	\$ 3,6600	s -	_	\$ 0 8700	s -	_	\$ 2 0200	s -	s
			s -			s -		\$ 2.0200	s -	s
August										
September	-		s -	-		s -	-	\$ 2.0200	\$ -	S
October	-	\$ 3.6600	s -	-	\$ 0.8700	s -	-	\$ 2.0200	S -	S
November		\$ 3.6600	s -		\$ 0.8700	s -		\$ 2.0200	S -	s
December	-		s -	-		s -	-	\$ 2.0200	s -	s
Total										
			s -		\$-	s -		ş -	\$ -	S
Hydro One		Network		Line	e Connectio	n	Transform	nation Con	nection	Total L
Menthi	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January	24.949	\$ 3.4121	\$ 85,130	25,103	\$ 0.7879	\$ 19,778	25,103	\$ 1.8018	\$ 45,230	s
February			\$ 74.257			\$ 17,149		\$ 1.8018		s
March			\$ 70,488			\$ 20,169		\$ 1.8018		s
April	21,516	\$ 3.4121	\$ 73,416	21,516	\$ 0.7879	\$ 16,953	21,516	\$ 1.8018	\$ 38,768	s
May	17,634	\$ 3.4121	\$ 60,169	17,653	\$ 0.7879	\$ 13,908	17,653	\$ 1.8018	\$ 31,806	s
June			\$ 56,790			\$ 13,126		\$ 1.8018		s
July			\$ 75,287			\$ 20,325		\$ 1.8018		s
August			\$ 82,672			\$ 19,090		\$ 1.8018		S
September	19,834	\$ 3.4121	\$ 67,677	19,885	\$ 0.7879	\$ 15,667	19,885	\$ 1.8018	\$ 35,829	s
October	22.034	\$ 3.4121	\$ 75,182	22.047	\$ 0.7879	\$ 17,371	22.047	\$ 1.8018	\$ 39,725	s
November			\$ 63,725			\$ 14,748		\$ 1.8018		s
December	21,295		\$ 72,661			\$ 16,810		\$ 1.8018		s
Total	251,299	\$ 3.41	\$ 857,456	260,306	\$ 0.79	\$ 205,095	260,306	\$ 1.80	\$ 469,020	\$ 6
Extra Host Here (I)		Network		Line	e Connectio	in	Transform	nation Con	nection	Total L
Exclamate (i)										rotare
Manth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
Menti n	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January	Units Billed -	s -	s -	Units Billed -	s -	s -	Units Billed -	s -	s -	s
January February	Units Billed - -	s - s -	s - s -	Units Billed - -	s - s -	\$- \$-	Units Billed - -	s - s -	\$- \$-	s s
January	Units Billed - -	s - s -	s -	Units Billed - -	s -	s -	Units Billed - -	s -	s -	s
January February March	Units Billed - - -	s - s - s -	s - s -	Units Billed - - -	s - s -	\$- \$-	Units Billed - - -	s - s -	\$- \$-	s s
January February March April	Units Billed - - -	s - s - s - s -	s - s - s - s -	Units Billed - - - -	s - s - s - s -	s - s - s - s -	Units Billed - - -	S - S - S - S -	s - s - s - s -	s s s
January February March April May	Units Billed - - - -	s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - -	s - s - s - s - s -	S - S - S - S - S -	Units Billed - - - - -	s - s - s - s - s -	\$- \$- \$- \$- \$- \$-	s s s s
January February March April May June	Units Billed - - - - -	s - s - s - s - s - s -	S - S - S - S - S - S - S -	Units Billed - - - - -	S - S - S - S - S - S - S -	S - S - S - S - S - S -	Units Billed - - - - -	s - s - s - s - s - s -	\$- \$- \$- \$- \$- \$- \$- \$-	\$ \$ \$ \$ \$ \$ \$ \$
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Ontario Energy Board

2016 RTSR Workform for Electricity Distributors

The purpose oblitisishe black is initial to the expedied billing with forecasted (2016) taniforms ion states is a complicit against historical 2004 transmission initianits.

Total		Ne	etwork		Lin	e Co	onnecti	on		Transform	natio	on Con	nectio	n	To	otal Line
Month	Units Billed		Rate	Amount	Units Billed	1	Rate	A	mount	Units Billed	1	Rate	Ar	mount	A	mount
January	24,949	s	3.41	85,130	25,103	s	0.79		19,778	25,103	s	1.80		45,230	s	65,008
February	21,763	\$	3.41	74,257	21,766	\$	0.79		17,149	21,766	\$	1.80		39,218	\$	56,367
March	20,658	s	3.41	70,488	25,598	\$	0.79		20,169	25,598	\$	1.80		46,123	S	66,291
April	21,516	\$	3.41	73,416	21,516	\$	0.79		16,953	21,516	\$	1.80		38,768	\$	55,721
May	17,634	s	3.41	60,169	17,653	\$	0.79		13,908	17,653	\$	1.80		31,806	\$	45,715
June	16,644	\$	3.41	56,790	16,660	\$	0.79		13,126	16,660	S	1.80		30,017	\$	43,143
July	22,065	\$	3.41	75,287	25,796	\$	0.79		20,325	25,796	\$	1.80		46,479	s	66,804
August	24,229	\$	3.41	82,672	24,229	\$	0.79		19,090	24,229	\$	1.80		43,656	S	62,746
September	19,834	\$	3.41	67,677	19,885	\$	0.79		15,667	19,885	\$	1.80		35,829	\$	51,497
October	22,034	\$	3.41	75,182	22,047	\$	0.79		17,371	22,047	S	1.80		39,725	\$	57,096
November	18,676	\$	3.41	63,725	18,718	\$	0.79		14,748	18,718	\$	1.80		33,727	s	48,475
December	21,295	\$	3.41	72,661	21,335	\$	0.79		16,810	21,335	S	1.80		38,442	S	55,252
Total	251,299	\$	3.41	\$ 857,456	260,306	\$	0.79	s	205,095	260,306	\$	1.80	s	469,020	\$	674,115

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Ontario Energy Board

2016 RTSR Workform for Electricity Distributors

The purpose of this subset is in or a light the number RESTREM and Rates to recover version whole sale set work costs costs.

Rate Class	Rate Descriptium	Unit	Current RTSR- Network	Loss Adjusted: Billed KWh	Billed kW/	Billed Amount t	Billed Amount %	Current Wholesake Billing	Adjusted RTSR Network
Residentinal General Service Lens Thans 50 kW General Service 50 to 4,595 kW General Service 50 to 4,595 kW—interval Bickneed Unmechend Service Land Sentiat Liphing Sheet Liphing	RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network	kvih kvih kvi kvih kvih kvii kvi	0.0082 0.0075 3.1308 3.4979 0.0075 2.3731 2.3611	44,201,094 22,299, 188 586,894	115,032 10,703 302 2,852	362,449 167,244 369,141 37,438 4,482 717 6,757	38.6% 17.8% 38.3% 4.0% 0.5% 0.1% 0.7%	330,922 152,696 328,814 34,181 4,019 654 6,169	0.0075 0.0068 2.8585 3.1935 0.0068 2.1657 2.1557
The purpose of this stable is in co-adilying the hear one RTISTS of in action RTIP is the recover comment which have a connection class costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kwh	Billed KW	Biled Amount t	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential General Service Ches Thans 50 KW General Service SD to 4,999 KW General Service SD to 4,999 KW - Interval Michaed Unmertand Scattured Load Sendinet Lighting Sheet Lighting	RTSR - Connection RTSR - Connection RTSR - Connection RTSR - Connection RTSR - Connection RTSR - Connection RTSR - Connection	EVAR EVAR EVAR EVAR	0.0059 0.0054 2.1618 2.4096 0.0054 1.7061 1.6714	44,201,094 22,299,188 586,894	115,032 10,703 302 2,862	260,785 120,416 248,525 25,790 3,169 515 4,783	39.3% 18.1% 37.4% 3.9% 0.5% 0.1% 0.7%	264,706 122,225 252,412 26,177 3,217 523 4,855	0.00650 0.00555 2.19433 0.44535 0.44535 1.723177 1.69655
The purpose offilinistableisist opdatetthinseraliging d&T Rate Class	Rate Description	vær vlætnine Umlit	Adjusted RTSR- Network		Billed KW	Eiled Amount t	Billed Amount %	Current Wholesake Billing	Proposed RTSR- Network
Residential General Service Jones Than 50 KW General Service 50 to 4,999 KW General Service 50 to 4,999 KW – Interval Metrod Unancient Statistical Cool Senting Lighting Statistical Lighting	RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network RTSR - Network	KANP KANP KANP KANP KANP KANP	0.0075 0.0068 2.8585 3.1936 0.0068 2.1957 2.1557	44,201,094 22,299,188 586,894	115,032 10,703 3902 2,862	330,922 152,696 328,814 34,181 4,019 654 6,169	38.6% 17.8% 38.3% 4.0% 0.5% 0.1% 0.7%	330,922 152,656 328,814 34,181 4,019 654 6,169	0.0075 0.0068 2.8585 3.1936 0.0068 2.1667 2.1557
The purpose of it is stable is strupted while the main interview of the stable is strupted while the main interview of the stable is strupted while the main interview of the stable is strupted while the main interview of the stable is strupted while the main interview of the stable is strupted while the main interview of the strupted while the main interview of the strupted while the main interview of the strupted while the str									
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ne purpose of this stable as an opparentie reverangued ad t Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed KW	Biled Amount t	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection

Appendix 8.2 – RSL's Current Rate Schedule

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Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	13.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0029
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Rideau St. Lawrence Distribution Inc.

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	30.52 0.79 0.0092 0.0022 0.0028 0.0008 0.0075 0.0054
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

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Rideau St. Lawrence Distribution Inc.

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	290.85
Distribution Volumetric Rate	\$/kW	1.9538
Low Voltage Service Rate	\$/kW	0.8135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.8502
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.2356
Retail Transmission Rate - Network Service Rate	\$/kW	3.1308
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1618
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4979
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4096
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2015

Lifective and implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	3.99
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Rideau St. Lawrence Distribution Inc.

Effective and Implementation Date May 1, 2015

Effective and implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	2.13 15.5572 0.6420 1.0148 2.3731 1.7061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

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Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation, and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.44
Distribution Volumetric Rate	\$/kW	13.1338
Low Voltage Service Rate	\$/kW	0.6289
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	1.0618
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.2933
Retail Transmission Rate - Network Service Rate	\$/kW	2.3611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6714
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2015

Effective and implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.60) (1.00)

Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Other		
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0111

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689

Appendix 8.3 – RSL's Proposed Rate Schedule

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Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date - January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	17.91	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	s	0.79	
Distribution Volumetric Rate	\$/kWh	0.0128	
Low Voltage Service Rate	\$/kWh	0.0046	
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 3	0, 2017 \$/kWh	0.0029	
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until A	pril 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0008	
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until Decem	ber 31, 2017 \$/kWh	-0.0047	
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until D	December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0029	
Rate Rider for Disposition of Group 2 Accounts (2016)-effective until December 31, 20	017 \$	0.26	
Rate Rider for Disposition of Account 1568 (LRAM) - effective until December 31, 201	7 \$/kWh	-0.00004	
Rate Rider for Disposition of Smart Meter Costs-effective until December 31, 2017	\$	0.59	
Rate Rider for Disposition of Account 1592 (PILS-HST)-effective until December 31, 2	2017 \$	-0.11	
Retail Transmission Rate – Network Service Rate	\$/kW/h	0.0075	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0060	
MONTHLY RATES AND CHARGES – Regulatory Component			
Wholesale Market Service Rate	\$/kW/h	0.0036	
Rural or Remote Electricity Rate Protection (RRRP)	\$/kWh	0.0013	
Standard Supply Service - Administrative Charge (if applicable)	s	0.25	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	

Effective and Implementation Date – January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	30.52	
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79	
Distribution Volumetric Rate	\$/kWh	0.0121	
Low Voltage Service Rate	\$/kWh	0.0043	
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2017	\$/kWh	0.0028	
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) – effective until April 30, 2017			
Applicable only for Non-RPP Customers	\$/kWh	0.0008	
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017	\$/kWh	-0.0047	
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) – effective until December 31, 2017			
Applicable only for Non-RPP Customers	\$/kWh	0.0029	
Rate Rider for Disposition of Group 2 Accounts (2016)-effective until December 31, 2017	\$/kWh	0.0002	
Rate Rider for Disposition of Account 1568 (LRAM) – effective until December 31, 2017	\$/kWh	0.0010	
Rate Rider for Disposition of Smart Meter Costs – effective until December 31, 2017	\$	0.60	
Rate Rider for Disposition of Account 1592 (PILS-HST)-effective until December 31, 2017	\$/kWh	-0.0001	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055	
MONTHLY RATES AND CHARGES – Regulatory Component			
MONTHET RATES AND CHARGES - Regulatory component			
Wholesale Market Service Rate	\$/kWh	0.0036	
Director Denotes Floatester (PDDD)	C.C.A.M.	0.0040	

wholesale Market Service Rate	\$/KW/n	0.0036
Rural or Remote Electricity Rate Protection (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	s	0.25
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Rideau St. Lawrence Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date – January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	s	290.85
Distribution Volumetric Rate	\$/kW	2.4285
Low Voltage Service Rate	S/kW	1.7195
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2017	\$/kW	0.8502
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.2356
Rate Rider for Disposition of Deferral/Variance Account (2016) – effective until December 31, 2017	S/kW	-1.5892
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.9827
Rate Rider for Disposition of Group 2 Accounts (2016) effective until December 31, 2017	\$/kW	0.327
Rate Rider for Disposition of Account 1568 (LRAM)-effective until December 31, 2017	\$/kW	0.0545
Rate Rider for Disposition of Account 1592 (PILS-HST)-effective until December 31, 2017	\$/kW	-0.0172
Retail Transmission Rate – Network Service Rate	\$/kW	2.8585
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1943
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.1936
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.4458
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	S/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	s	0.25
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Effective and Implementation Date – January 1, 2017

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EB-2015-0100

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per customer)	\$	4.52	
Distribution Volumetric Rate	\$/kWh	0.0207	
Low Voltage Service Rate	\$/kWh	0.0043	
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2017	\$/kWh	0.0028	
Rate Rider for Disposition of Deferral/Variance Account (2016) – effective until December 31, 2017	\$/kWh	-0.0047	
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) – effective until December 31, 2017			
Applicable only for Non-RPP Customers	\$/kWh	0.0029	
Rate Rider for Disposition of Group 2 Accounts (2016)-effective until December 31, 2017	\$/kWh	0.0002	
Rate Rider for Disposition of Account 1592 (PILS-HST)-effective until December 31, 2017	\$/kWh	-0.0001	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055	
MONITULY BATES AND CHARGES Begulatery Component			
MONTHLY RATES AND CHARGES – Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0036	

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Effective and Implementation Date – January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	S	2.48
Distribution Volumetric Rate	S/KW	18.1258
Low Voltage Service Rate	S/KW	1.3439
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2017	S/KW	1.0148
Rate Rider for Disposition of Deferral/Variance Account (2016) – effective until December 31, 2017	S/KW	-1.6855
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Group 2 Accounts (2016)-effective until December 31, 2017 Rate Rider for Disposition of Account 1592 (PILS-HST)-effective until December 31, 2017	\$/kW \$/kW \$/kW	1.0417 0.3432 -0.1015
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES – Regulatory Component	\$/kW \$/kW	2.1667 1.7317
Wholesale Market Service Rate	\$/kW/h	0.0036
Rural Rate Protection Charge	\$/kW/h	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program Charge (OESP)	\$/kW/h	0.0011

Effective and Implementation Date – January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	s	3.63	
Distribution Volumetric Rate	\$/kW	13.8502	
Low Voltage Service Rate	S/kW	1.3166	
Rate Rider for Disposition of Deferral/Variance Account (2015) - effective until April 30, 2017	\$/kW	1.0618	
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2017			
Applicable only for Non-RPP Customers	S/kW	0.2933	
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017	S/kW	-1.6976	
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017			
Applicable only for Non-RPP Customers	\$/kW	1.0584	
Rate Rider for Disposition of Group 2 Accounts (2016)-effective until December 31, 2017	\$/kW	1.0463	
Rate Rider for Disposition of Account 1592 (PILS-HST)-effective until December 31, 2017	\$/kW	-0.2793	
Retail Transmission Rate – Network Service Rate	\$/kW	2.1557	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6965	
MONTHLY RATES AND CHARGES – Regulatory Component			
Wholessle Market Service Bate	CRAAT	0.0026	

Wholesale Market Service Rate	\$/kWh	0.0036	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administrative Charge (if applicable)	s	0.25	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	

Effective and Implementation Date - January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.76

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date - January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	s	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	s	15.00
Duplicate invoices for previous billing	S	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	S	15.00
Account history	s	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15.00
Charge to certify cheque	s	15.00
Legal letter Charge	s	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)		30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	s	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	s	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours		415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

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Effective and Implementation Date - January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0100

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	S	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	S	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge		
More than twice a year, per request (plus incremental delivery costs)	S	2.00
more than twice a year, per request (plus incremental delivery costs)	Q.	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0830
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0722
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix 8.4 – Bill Impacts

Customer Class:	Residential TC	U
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0797	
Proposed/Approved Loss Factor	1.0830	
Ontario Clean Energy Benefit Applied	No	

		Current Board-Approved		Proposed						Impact				
			ate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		\$)		<u>,</u>	(\$)	•	(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 1	3.1900	1	\$	13.19	\$	17.9100	1	\$	17.91	\$	4.72	35.78%
				1	\$	-			1		-	\$	-	
	•			1	\$	-			1		-	\$	-	
	•			1	\$	-			1	\$	-	\$	-	
	•			1	\$	-			1		-	\$	-	
Distribution Malanastria Data	a a a bàt/le	¢	0.0450	1	\$	-	¢	0.0400	1	\$	-	\$	-	44 700/
Distribution Volumetric Rate	per kWh	\$	0.0150	750	\$	11.25	\$	0.0128	750	\$	9.60	-\$	1.65	-14.70%
Smart Meter Disposition Rider	Monthly			750	\$	-	\$	0.5900	1	\$	0.59	\$	0.59	
LRAM Rate Rider	per kWh			750	\$	-	-\$	0.0000	750	-\$	0.03	-\$	0.03	
Rate Rider for Disposition of Group 2	Monthly			750	\$	-	\$	0.2600	1	\$	0.26	\$	0.26	
Rate Rider for Disposition of Account	Monthly													
1592 (PILS-HST) - effective until April				750	\$	-	-\$	0.1100	1	-\$	0.11	-\$	0.11	
30, 2017	_													
	2			750	\$	-			750	\$	-	\$	-	
	2			750	\$	-			750	\$	-	\$	-	
				750	\$	-			750	\$	-	\$	-	
				750	\$	-			750	\$	-	\$	-	
				750	\$	-			750	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	24.44				\$	28.22	\$	3.78	15.45%
Rate Rider for Disposition of DVA (2015)	- per kWh	\$	0.0029	750	\$	2.18	\$	0.0029	750	\$	2.18	\$	-	0.00%
Rate Rider for Disposition of Global	per kWh													
Adjustment Account (2015) - effective				750	¢	_			750	¢		¢	-	
until April 30, 2017 Applicable only for				750	\$	-			750	\$	-	\$	-	
Non-RPP Customers														
Rate Rider for Disposition of DVA (2016	per kWh			750	\$	-	-\$	0.0047	750	-\$	3.53	-\$	3.53	
Rate Rider for Disposition of Global	per kWh													
Adjustment Account (2016) - effective				750	^				750	¢		¢		
until April 30, 2017 Applicable only for				750	\$	-			750	\$	-	\$	-	
Non-RPP Customers														
Low Voltage Service Charge	per kWh	\$	0.0024	750	\$	1.80	\$	0.0046	750	\$	3.49	\$	1.69	93.65%
Line Losses on Cost of Power	per kWh	\$	0.1021	60	\$	6.11	\$	0.1021	62	\$	6.36	\$	0.25	4.14%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	35.31				\$	37.50	\$	2.19	6.20%
Sub-Total A)						55.51					57.50		2.13	
RTSR - Network	per kWh	\$	0.0082	810	\$	6.64	\$	0.0075	812	\$	6.08	-\$	0.56	-8.42%
RTSR - Line and Transformation	per kWh	\$	0.0059	810	\$	4.78	\$	0.0060	812	\$	4.86	\$	0.09	1.81%
Connection		Ŷ	0.0000	0.0	Ŷ		Ŷ	0.0000	0.2	Ŷ		Ŷ	0.00	
Sub-Total C - Delivery (including Sub	-				\$	46.73				\$	48.45	\$	1.72	3.68%
Total B)					·					·		·		
Wholesale Market Service Charge	per kWh	\$	0.0044	810	\$	3.56	\$	0.0036	812	\$	2.92	-\$	0.64	-17.93%
(WMSC)		<u>^</u>								Ċ				
Rural and Remote Rate Protection	per kWh	\$	0.0013	810	\$	1.05	\$	0.0013	812	\$	1.06	\$	0.00	0.31%
(RRRP)					Ċ.									
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)				750	\$	-								
Ontario Electricity Support Program	per kWh	\$	0.0011	810	\$	0.89	\$	0.0011	812	\$	0.89	\$	0.00	0.31%
(OESP)														
TOU - Off Peak	per kWh		0.0800	480	\$	38.40	\$	0.0800	480	\$	38.40	\$	-	0.00%
TOU - Mid Peak	per kWh		0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1610	135	\$	21.74	\$	0.1610	135	\$	21.74	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	129.09				\$	130.17	\$	1.08	0.84%
HST			13%		\$	16.78		13%		\$	16.92	\$	0.14	0.84%
Total Bill (including HST)					\$	145.87				\$	147.10	\$	1.23	0.84%
Ontario Clean Energy Benefit ¹														
Total Bill on TOU					\$	145.87				\$	147.10	\$	1.23	0.84%

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		Current Board-Approved		roved	Proposed						Impact			
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	\$	13.1900	1	\$	13.19	\$	17.9100	1	\$	17.91	\$	4.72	35.78%
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0150	750	\$	11.25	\$	0.0128	750	\$	9.60	-\$	1.65	-14.70%
Smart Meter Disposition Rider	Monthly	\$	-	750	\$	-	\$	0.5900	1	\$	0.59	\$	0.59	
LRAM Rate Rider	per kWh	\$	-	750	\$	-	-\$	0.0000	750	-\$	0.03	-\$	0.03	
Rate Rider for Disposition of Group 2	Monthly	\$	-											
Accounts (2016) - effective until April 30,				750	\$	-	\$	0.2600	1	\$	0.26	\$	0.26	
2017														
Rate Rider for Disposition of Account	Monthly	\$	-											
1592 (PILS-HST) - effective until April				750	\$	-	-\$	0.1100	1	-\$	0.11	-\$	0.11	
30, 2017														
				750	\$	-	\$	-	750	\$	-	\$	-	
				750	\$	-	\$	-	750	\$	-	\$	-	
				750	\$	-			750	\$	-	\$	-	
				750	\$	-			750	\$	-	\$	-	
				750	\$	-			750	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	24.44				\$	28.22	\$	3.78	15.45%
Rate Rider for Disposition of	per kWh	\$	0.0029											
Deferral/Variance Accounts (2015) -				750	\$	2.18	\$	0.0029	750	\$	2.18	\$	-	0.00%
effective until April 30, 2017														
Rate Rider for Disposition of Global	per kWh	\$	0.0008											
Adjustment Account (2015) - effective				750	^	0.00	•	0.0000	750	¢	0.00	^	_	0.000/
until April 30, 2017 Applicable only for				750	\$	0.60	\$	0.0008	750	\$	0.60	\$	-	0.00%
Non-RPP Customers														
Rate Rider for Disposition of	per kWh													
Deferral/Variance Accounts (2016) -				750	\$	-	-\$	0.0047	750	-\$	3.53	-\$	3.53	
effective until April 30, 2017										Ċ				
Rate Rider for Disposition of Global	per kWh													
Adjustment Account (2016) - effective	1.			750	\$	-	\$	0.0029	750	\$	2.18	\$	2.18	
until April 30, 2017					Ť		·			·		·	-	
Low Voltage Service Charge	per kWh	\$	0.0024	750	\$	1.80	\$	0.0046	750	\$	3.49	\$	1.69	93.65%
Line Losses on Cost of Power	per kWh	\$	0.0860	60	\$	5.14	\$	0.0860	62	\$	5.35	\$	0.21	4.14%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes		·										÷		
Sub-Total A)					\$	34.95				\$	39.27	\$	4.32	12.38%
RTSR - Network	per kWh	\$	0.0082	810	\$	6.64	\$	0.0075	812	\$	6.08	-\$	0.56	-8.42%
RTSR - Line and Transformation					· ·									
Connection	per kWh	\$	0.0059	810	\$	4.78	\$	0.0060	812	\$	4.86	\$	0.09	1.81%
Sub-Total C - Delivery (including Sub	-				•					•	50.00	•		
Total B)					\$	46.36				\$	50.22	\$	3.85	8.31%
Wholesale Market Service Charge	per kWh	\$	0.0044				\$	0.0036						
(WMSC)		· ·		810	\$	3.56	·		812	\$	2.92	-\$	0.64	-17.93%
Rural and Remote Rate Protection	per kWh	\$	0.0013				\$	0.0013						
(RRRP)		Ť		810	\$	1.05	Ť		812	\$	1.06	\$	0.00	0.31%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	,	\$	-	750	\$	-	Ť			Ť	0.20	Ť		0.0070
Ontario Electricity Support Program	per kWh	\$	0.0011				\$	0.0011						
(OESP)		Ť	0.0011	812	\$	0.89	Ŷ	0.0011	812	\$	0.89	\$	-	0.00%
Non-RPP Retailer Avg. Price	per kWh	\$	0.0860	750	\$	64.50	\$	0.0860	750	\$	64.50	\$	-	0.00%
		Ť	0.0000	, 30	Ť	04.00	. <i>¥</i>	0.0000	, 30	Ť	04.00	. <i>*</i>		0.0070
Total Bill on Non-RPP Avg. Price		1			\$	116.62	1			\$	119.84	\$	3.22	2.76%
HST			13%		∙ \$	15.16	1	13%		.⊅ \$	15.58	э \$	0.42	2.76%
			1370		э \$	131.78	1	13%		э \$	135.42	э \$	3.63	
Total Bill (including HST)					φ	131.78				φ	155.42	φ	3.03	2.76%
Ontario Clean Energy Benefit ¹					\$	131.78				\$	135.42	\$	3.63	2.76%
Total Bill on Non-RPP Avg. Price					¢	131.78	I			Э	135.42	Þ	3.03	2.76%

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			Cu	rrent Board-	App	roved	Proposed						Impact			
			Rate	Volume	Ľ	Charge		Rate	Volume		Charge					
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change		
Monthly Service Charge	Monthly	\$	13.1900	1	\$	13.19	\$	17.9100	1	\$	17.91	\$	4.72	35.78%		
	•	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
	•	\$	-	1	\$	-	\$	-	1	\$	-	\$				
	•	\$ \$	-	1	\$ \$	-	\$ \$	-	1	\$ \$	-	\$ \$	-			
	•	\$	-	1	э \$	-	э \$	-	1	э \$	-	э \$	-			
Distribution Volumetric Rate	per kWh	\$	0.0150	304	\$	4.56	ф \$	0.0128	304	э \$	3.89	ф -\$	0.67	-14.70%		
Smart Meter Disposition Rider	Monthly	\$	-	304	\$		\$	0.5900	1	\$	0.59	\$	0.59	-14.7070		
LRAM Rate Rider	per kWh	\$	-	304	\$	-	-\$	0.0000	304	-\$	0.00	-\$	0.01			
Rate Rider for Disposition of Group 2	Monthly	ŝ		004	Ψ		Ψ	0.0000	004	Ψ	0.01	Ψ	0.01			
Accounts (2016) - effective until April 30,	moning	Ť		304	\$	-	\$	0.2600	1	\$	0.26	\$	0.26			
2017					Ť		*			*		-				
Rate Rider for Disposition of Account	Monthly	\$	-													
1592 (PILS-HST) - effective until April				304	\$	-	-\$	0.1100	1	-\$	0.11	-\$	0.11			
30, 2017																
				304	\$	-			304	\$	-	\$	-			
				304	\$	-			304	\$	-	\$	-			
				304	\$	-			304	\$	-	\$	-			
	2			304	\$	-			304	\$	-	\$	-			
				304	\$	-			304	\$	-	\$	-			
Sub-Total A (excluding pass through)					\$	17.75				\$	22.53	\$	4.78	26.92%		
Rate Rider for Disposition of	per kWh	\$	0.0029				\$	0.0029								
Deferral/Variance Accounts (2015) -				304	\$	0.88			304	\$	0.88	\$	-	0.00%		
effective until April 30, 2017							•									
Rate Rider for Disposition of Global	per kWh	\$	-				\$	-								
Adjustment Account (2015) - effective				304	\$	-			304	\$	-	\$	-			
until April 30, 2017 Applicable only for																
Non-RPP Customers Rate Rider for Disposition of	per kWh	\$					-\$	0.0047								
Deferral/Variance Accounts (2016) -	регкии	φ	-	304	\$		-φ	0.0047	304	-\$	1.43	-\$	1.43			
effective until April 30, 2017				504	φ	-			504	-φ	1.45	-φ	1.43			
Rate Rider for Disposition of Global	per kWh	\$					\$									
Adjustment Account (2016) - effective	por kivii	۴.					Ψ									
until April 30, 2017 Applicable only for				304	\$	-			304	\$	-	\$	-			
Non-RPP Customers																
Low Voltage Service Charge	per kWh	\$	0.0024	304	\$	0.73	\$	0.0046	304	\$	1.41	\$	0.68	93.65%		
Line Losses on Cost of Power	per kWh	\$	0.1021	24	\$	2.47	\$	0.1021	25	\$	2.58	\$	0.10	4.14%		
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%		
Sub-Total B - Distribution (includes					\$	22.63				\$	26.76	\$	4.13	18.27%		
Sub-Total A)												· ·				
RTSR - Network	per kWh	\$	0.0082	328	\$	2.69	\$	0.0075	329	\$	2.46	-\$	0.23	-8.42%		
RTSR - Line and Transformation	per kWh	\$	0.0059	328	\$	1.94	\$	0.0060	329	\$	1.97	\$	0.04	1.81%		
Connection		<u> </u>			Ľ		Ľ			Ľ		Ľ				
Sub-Total C - Delivery (including Sub-	-				\$	27.25				\$	31.20	\$	3.94	14.47%		
Total B)	per kWh	¢	0.0044													
Wholesale Market Service Charge	perkwn	\$	0.0044	328	\$	1.44	\$	0.0036	329	\$	1.19	-\$	0.26	-17.93%		
(WMSC) Rural and Remote Rate Protection	per kWh	\$	0.0013													
(RRRP)	регкии	φ	0.0013	328	\$	0.43	\$	0.0013	329	\$	0.43	\$	0.00	0.31%		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%		
Debt Retirement Charge (DRC)	Wontiny	ŝ	-	304	\$	-	\$	-		Ψ	0.20	Ŷ		0.0070		
Ontario Electricity Support Program	per kWh	\$	0.0011													
(OESP)		Ľ		328	\$	0.36	\$	0.0011	329	\$	0.36	\$	0.00	0.31%		
TOU - Off Peak	per kWh	\$	0.0800	195	\$	15.56	\$	0.0800	195	\$	15.56	\$	-	0.00%		
TOU - Mid Peak	per kWh	\$	0.1220	55	\$	6.68	\$	0.1220	55	\$	6.68	\$	-	0.00%		
TOU - On Peak	per kWh	\$	0.1610	55	\$	8.81	\$	0.1610	55	\$	8.81	\$	-	0.00%		
Total Bill on TOU (before Taxes)					\$	60.79				\$	64.47	\$	3.69	6.06%		
HST		1	13%		\$	7.90	1	13%		\$	8.38	\$	0.48	6.06%		
Total Bill (including HST)		1			\$	68.69				\$	72.85	\$	4.17	6.06%		
Ontario Clean Energy Benefit ¹																
Total Bill on TOU					\$	68.69				\$	72.85	\$	4.17	6.06%		
													PAC	E 64 OF 70		

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Customer Class:	: Residential Retailer (Low usage								
RPP / Non-RPP:	Non-RPP (Reta	ailer)							
Consumption	304	kWh							
Demand	-	kW							
Current Loss Factor	1.0797								
Proposed/Approved Loss Factor	1.0830								
Ontario Clean Energy Benefit Applied	No								

		Current Board-Approved					Proposed					Impact			
		F	Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	Monthly	\$	13.1900	1	\$	13.19	\$	17.9100	1	\$	17.91	\$	4.72	35.78%	
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Distribution Volumetric Rate	per kWh	\$	0.0150	304	\$	4.56	\$	0.0128	304	\$	3.89	-\$	0.67	-14.70%	
Smart Meter Disposition Rider	Monthly	\$	-	304	\$	-	\$	0.5900	1	\$	0.59	\$	0.59		
LRAM Rate Rider	per kWh	\$	-	304	\$	-	-\$	0.0000	304	-\$	0.01	-\$	0.01		
Rate Rider for Disposition of Group 2	Monthly	\$	-				\$	0.2600							
Accounts (2016) - effective until April 30,				304	\$	-			1	\$	0.26	\$	0.26		
2017															
Rate Rider for Disposition of Account	Monthly	\$	-				-\$	0.1100							
1592 (PILS-HST) - effective until April				304	\$	-			1	-\$	0.11	-\$	0.11		
30, 2017															
				304	\$	-			304	\$	-	\$	-		
				304	\$	-			304	\$	-	\$	-		
				304	\$	-			304	\$	-	\$	-		
				304	\$	-			304	\$	-	\$	-		
				304	\$	-			304	\$		\$	-		
Sub-Total A (excluding pass through)					\$	17.75				\$	22.53	\$	4.78	26.92%	
Rate Rider for Disposition of	per kWh	\$	0.0029				\$	0.0029							
Deferral/Variance Accounts (2015) -				304	\$	0.88			304	\$	0.88	\$	-	0.00%	
effective until April 30, 2017							_								
Rate Rider for Disposition of Global	per kWh	\$	0.0008				\$	0.0008							
Adjustment Account (2015) - effective				304	\$	0.24			304	\$	0.24	\$	-	0.00%	
until April 30, 2017 Applicable only for															
Non-RPP Customers		<u>_</u>					¢	0.0047							
Rate Rider for Disposition of	per kWh	\$	-	004	¢		-\$	0.0047	004	¢	4 40	^	4 40		
Deferral/Variance Accounts (2016) -				304	\$	-			304	-\$	1.43	-\$	1.43		
effective until April 30, 2017	ner WM/h	\$					\$	0.0000							
Rate Rider for Disposition of Global	per kWh	Ф	-				Ф	0.0029							
Adjustment Account (2016) - effective				304	\$	-			304	\$	0.88	\$	0.88		
until April 30, 2017 Applicable only for															
Non-RPP Customers Low Voltage Service Charge	per kWh	\$	0.0024	304	\$	0.73	\$	0.0046	304	\$	1.41	\$	0.68	93.65%	
Line Losses on Cost of Power	per kWh	э \$	0.0024	24	э \$	2.08	э \$	0.0046	25	э \$	2.17	э \$	0.08	4.14%	
Smart Meter Entity Charge	Monthly	э \$	0.0860	24	э \$	0.79	э \$	0.0860	25	э \$	0.79	э \$	0.09	0.00%	
Sub-Total B - Distribution (includes	wonting	Ψ	0.7900	1			φ	0.7900	1				-		
Sub-Total A)					\$	22.48				\$	27.48	\$	5.00	22.24%	
RTSR - Network	per kWh	\$	0.0082	328	\$	2.69	\$	0.0075	329	\$	2.46	-\$	0.23	-8.42%	
RTSR - Line and Transformation					·		Ť								
Connection	per kWh	\$	0.0059	328	\$	1.94	\$	0.0060	329	\$	1.97	\$	0.04	1.81%	
Sub-Total C - Delivery (including Sub-	-														
Total B)					\$	27.11				\$	31.91	\$	4.81	17.74%	
Wholesale Market Service Charge	per kWh	\$	0.0044				\$	0.0036							
(WMSC)	perkiin	۴.	0.0044	328	\$	1.44	Ψ	0.0000	329	\$	1.19	-\$	0.26	-17.93%	
Rural and Remote Rate Protection	per kWh	\$	0.0013				\$	0.0013							
(RRRP)	por min	ľ	0.0010	328	\$	0.43	Ŷ	0.0010	329	\$	0.43	\$	0.00	0.31%	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)		\$	-	304	\$	-	\$	-		Ť	0.20	Ű		0.0070	
Ontario Electricity Support Program	per kWh	\$	0.0011				\$	0.0011							
(OESP)		Ť	5.00.1	328	\$	0.36	Ť	0.0011	329	\$	0.36	\$	0.00	0.31%	
Non-RPP Retailer Avg. Price	per kWh	\$	0.0860	304	\$	26.14	\$	0.0860	304	\$	26.14	\$	-	0.00%	
		Ť	0.0000		Ť.	20.14	Ψ	0.0000	004	Ť	20.14	. Ψ		0.0070	
Total Bill on Non-RPP Avg. Price					\$	55.73				\$	60.28	\$	4.55	8.17%	
HST			13%		э \$	7.25	l	13%		թ \$	7.84	₽ \$	4.55 0.59	8.17%	
Total Bill (including HST)			1570		\$ \$	62.98		1370		э \$	68.12	\$ \$	5.14	8.17%	
Ontario Clean Energy Benefit ¹					Ψ	02.90				Ψ	00.12	Ψ	5.14	0.1776	
Total Bill on Non-RPP Avg. Price					\$	62.98				\$	68.12	\$	5.14	8.17%	
Total Dil OI HOI-AFF Avg. FICE					Ψ	02.30				φ	00.12	Ψ	3.14	0.1770	

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Customer Class:	General Service <50 kW Retailer								
RPP / Non-RPP:	Non-RPP (Reta	ailer)							
Consumption	2,000	kWh							
Demand	-	kW							
Current Loss Factor	1.0797								
Proposed/Approved Loss Factor	1.0830								
Ontario Clean Energy Benefit Applied	No								

			Cu	rrent Board-/	Approved				Proposed				Impact		
	Charge Unit		late (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	¢	Change	% Change	
Monthly Service Charge	Monthly		(9) 30.5200	1	\$	30.52	\$	30.5200	1	\$	30.52	\$		0.00%	
Wonthly Bervice Charge	wontiny	\$	-	1	\$		\$	50.5200	1	\$	-	\$		0.0078	
	•	\$	-	1	э \$	-	\$ \$	-	1	э \$	-	э \$			
	•	\$	-	1	φ \$	-	ф \$	-	1	э \$	-	э \$	-		
			-	1	э \$	-		-	1	э \$	-	ъ \$			
	•	\$	-	1		-	\$	-			-		-		
		\$		1	\$	-	\$	-	1	\$		\$	-		
Distribution Volumetric Rate	per kWh	\$	0.0092	2,000	\$	18.40	\$	0.0121	2,000	\$	24.29	\$	5.89	32.04%	
Smart Meter Disposition Rider	Monthly	\$	-	2,000	\$	-	\$	0.6000	1	\$	0.60	\$	0.60		
LRAM Rate Rider	per kWh	\$	-	2,000	\$	-	\$	0.0010	2,000	\$	2.00	\$	2.00		
Rate Rider for Disposition of Group 2	per kWh														
Accounts (2016) - effective until April 30,		\$	-	2,000	\$	-	\$	0.0002	2,000	\$	0.40	\$	0.40		
2017	_														
Rate Rider for Disposition of Account	per kWh														
1592 (PILS-HST) - effective until April		\$	-	2,000	\$	-	-\$	0.0001	2,000	-\$	0.20	-\$	0.20		
30, 2017															
				2,000	\$	-			2,000	\$	-	\$	-		
	•			2,000	\$	-			2,000	\$	-	\$	-		
	•			2,000	\$	-			2,000	\$	-	\$	-		
				2,000	\$	-			2,000	\$	-	\$			
	•			2,000	\$	-			2,000	\$	-	\$	-		
Sub-Total A (excluding pass through)				_,	\$	48.92			_,	\$	57.61	\$	8.69	17.77%	
Rate Rider for Disposition of	per kWh	\$	0.0028		Ŷ	-10.02				Ψ	07.01	ý	0.00		
Deferral/Variance Accounts (2015) -	perkwii	Ψ	0.0020	2,000	\$	5.60	\$	0.0028	2,000	\$	5.60	\$	-	0.00%	
effective until April 30, 2017				2,000	Ψ	5.00	Ψ	0.0020	2,000	Ψ	5.00	Ψ	-	0.0070	
Rate Rider for Disposition of Global	per kWh	\$	0.0008												
	регкий	Φ	0.0006												
Adjustment Account (2015) - effective				2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%	
until April 30, 2017 Applicable only for															
Non-RPP Customers															
Rate Rider for Disposition of	per kWh														
Deferral/Variance Accounts (2016) -				2,000	\$	-	-\$	0.0047	2,000	-\$	9.40	-\$	9.40		
effective until April 30, 2017	_														
Rate Rider for Disposition of Global	per kWh														
Adjustment Account (2016) - effective				2,000	\$	-	\$	0.0029	2,000	¢	5.80	\$	5.80		
until April 30, 2017 Applicable only for				2,000	Ψ	-	Ψ	0.0023	2,000	Ψ	5.00	Ψ	5.00		
Non-RPP Customers															
Low Voltage Service Charge	per kWh	\$	0.0022	2,000	\$	4.40	\$	0.0043	2,000	\$	8.51	\$	4.11	93.35%	
Line Losses on Cost of Power	per kWh	\$	0.0860	159	\$	13.71	\$	0.0860	166	\$	14.28	\$	0.57	4.14%	
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes					•	75.00				*	04 70		0.77	40.00%	
Sub-Total A)					\$	75.02				\$	84.79	\$	9.77	13.02%	
RTSR - Network	per kWh	\$	0.0075	2,159	\$	16.20	\$	0.0068	2,166	\$	14.83	-\$	1.36	-8.42%	
RTSR - Line and Transformation	•				- ·		· ·								
Connection	per kWh	\$	0.0054	2,159	\$	11.66	\$	0.0055	2,166	\$	11.87	\$	0.21	1.81%	
Sub-Total C - Delivery (including Sub	-														
Total B)					\$	102.87				\$	111.49	\$	8.62	8.38%	
Wholesale Market Service Charge	per kWh	\$	0.0044				\$	0.0036		-					
(WMSC)	perkwii	Ψ	0.0044	2,159	\$	9.50	φ	0.0030	2,166	\$	7.80	-\$	1.70	-17.93%	
Rural and Remote Rate Protection	per kWh	\$	0.0013				¢	0.0013							
	perkwii	Φ	0.0013	2,159	\$	2.81	\$	0.0013	2,166	\$	2.82	\$	0.01	0.31%	
(RRRP)			0.0500		^		•			^		•		0.000/	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)		\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%	
Ontario Electricity Support Program	per kWh	\$	0.0011	2,159	\$	2.38	\$	0.0011	2,166	\$	2.38	\$	0.01	0.31%	
(OESP)					· ·										
Non-RPP Retailer Avg. Price	per kWh	\$	0.0860	2,000	\$	172.00	\$	0.0860	2,000	\$	172.00	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price					\$	303.81				\$	310.74	\$	6.93	2.28%	
HST			13%		\$	39.50	1	13%		\$	40.40	\$	0.90	2.28%	
Total Bill (including HST)					\$	343.30	1			\$	351.13	\$	7.83	2.28%	
Ontario Clean Energy Benefit ¹					Ľ									- / -	
Total Bill on Non-RPP Avg. Price					\$	343.30				\$	351.13	\$	7.83	2.28%	
. eta. Eta on Hon Har Avg. 1 hee					Ψ	040.00				Ψ	001.10	Ψ	1.55	2.2070	

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Customer Class:	General Servi	ce 50 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0797	
Proposed/Approved Loss Factor	1.0830	
Ontario Clean Energy Benefit Applied	No	

			Current Board-Approved			Proposed		Impact						
	Charge Unit		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly		90.8500	1	\$	290.85	\$	290.8500	1	\$	290.85	\$	-	0.00%
		· -		1	\$		-		1	\$		\$	-	
	•			1	\$	-			1	\$	-	\$	-	
	•			1	\$				1	\$	-	\$	-	
	•			1	\$				1	\$	-	\$	-	
	•			1	\$	_			1	\$	_	\$	-	
Distribution Volumetric Rate	per kW	\$	1.9538	297	\$	580.28	\$	2.4285	297	\$	721.27	\$	140.99	24.30%
Distribution volumente Rate	perkw	φ	1.9000	297	э \$	500.20	φ	2.4205	297	ֆ \$	121.21	φ \$	140.55	24.30%
LRAM Rate Rider	per kW			297	գ Տ		\$	0.0545	297	ֆ \$	- 16.19	\$ \$	16.19	
Rate Rider for Disposition of Group 2	per kW			251	Ψ	-	Ψ	0.0040	251	Ψ	10.15	Ψ	10.15	
Accounts (2016) - effective until April 30,	perkw			297	\$		\$	0.0327	297	\$	9.71	\$	9.71	
2017				251	Ψ	-	Ψ	0.0527	251	Ψ	3.71	Ψ	5.71	
Rate Rider for Disposition of Account	per kW													
1592 (PILS-HST) - effective until April	рыки			297	\$		-\$	0.0172	297	-\$	5.11	-\$	5.11	
30, 2017				297	φ	-	-φ	0.0172	297	-φ	5.11	-φ	5.11	
30, 2017	•			297	\$				297	\$		\$		
	•			297	э \$	-			297	э \$	-	э \$	-	
	•			297	э \$	-			297	э \$	-	э \$	-	
	•			297 297	э \$	-			297 297		-	э \$	-	
	•			297 297	ъ \$	-			297	\$ \$	-	э \$	-	
Sub-Total A (excluding pass through)				291	э \$	871.13			251	ф \$	1,032.91	\$	161.78	18.57%
Rate Rider for Disposition of	per kW	\$	0.8502		φ	0/1.13				φ	1,032.91	φ	101.70	10.37 %
Deferral/Variance Accounts (2015) -	регки	φ	0.0002	297	\$	252.51	\$	0.8502	297	\$	252.51	\$		0.00%
effective until April 30, 2017				297	φ	202.01	φ	0.6502	297	φ	202.01	φ	-	0.00%
Rate Rider for Disposition of Global	per kW	\$	0.2356											
Adjustment Account (2015) - effective	рыки	φ	0.2330											
until April 30, 2017 Applicable only for				297	\$	69.97	\$	0.2356	297	\$	69.97	\$	-	0.00%
Non-RPP Customers														
Rate Rider for Disposition of	per kW													
Deferral/Variance Accounts (2016) -	рыки			297	\$		-\$	1.5892	297	-\$	471.99	-\$	471.99	
. ,				297	φ	-	-φ	1.0092	297	-φ	471.99	-φ	471.99	
effective until April 30, 2017 Rate Rider for Disposition of Global	per kW													
·	регки													
Adjustment Account (2016) - effective				297	\$	-	\$	0.9827	297	\$	291.86	\$	291.86	
until April 30, 2017 Applicable only for Non-RPP Customers														
Low Voltage Service Charge	per kW	\$	0.8135	297	\$	241.61	\$	1.7195	297	\$	510.70	\$	269.09	111.37%
Line Losses on Cost of Power	perkw	φ \$	-	291	э \$	241.01	φ \$	-	251	ֆ \$	510.70	φ \$	209.09	111.57 /0
Line Losses on Cost of Power		φ	-	- 1	\$ \$		φ	-	- 1	ֆ \$		φ \$		
Sub-Total B - Distribution (includes					\$	1,435.22				\$	1,685.96	\$	250.74	17.47%
Sub-Total A)														
RTSR - Network	per kW	\$	3.1308	297	\$	929.84	\$	2.8585	297	\$	848.97	-\$	80.88	-8.70%
RTSR - Line and Transformation	per kW	\$	2.1618	297	\$	642.05	\$	2.1943	297	\$	651.70	\$	9.65	1.50%
Connection	•	Ť			+		*			Ŧ		•		
Sub-Total C - Delivery (including Sub	-				\$	3,007.12				\$	3,186.63	\$	179.51	5.97%
Total B)	por kW/b	¢	0.0044									-		
Wholesale Market Service Charge	per kWh	\$	0.0044	158,862	\$	698.99	\$	0.0036	159,347	\$	573.65	-\$	125.34	-17.93%
(WMSC) Rural and Remote Rate Protection	per kWh	\$	0.0013									1		
	perkwn	¢	0.0013	158,862	\$	206.52	\$	0.0013	159,347	\$	207.15	\$	0.63	0.31%
(RRRP) Standard Supply Saniaa Charge	Monthly	¢	0.2500		¢	0.05	¢	0.0500		¢	0.05	¢		0.000/
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$ ¢	0.2500	1 47 425	\$ ¢	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	147,135	\$	1,029.95	\$	0.01	147,135	\$	1,029.95	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$	0.0011	158,862	\$	174.75	\$	0.0011	159,347	\$	175.28	\$	0.53	0.31%
(OESP)	Manathlia	<u>_</u>	0.0000	450.000	¢	44,000,07	^	0.0000	450.047	¢	4 4 400 00	•	40.00	0.040/
Average IESO Wholesale Market Price	Monthly	\$	0.0906	158,862	\$	14,392.87	\$	0.0906	159,347	\$	14,436.86	\$	43.99	0.31%
		-				10 810					10.000 ==			
Total Bill on Average IESO Wholesal	e Market Price		1001		\$	19,510.44		1001		\$	19,609.76		99.32	0.51%
HST			13%		\$	2,536.36		13%		\$	2,549.27	\$	12.91	0.51%
Total Bill (including HST)					\$	22,046.79				\$	22,159.03	\$	112.24	0.51%
Ontario Clean Energy Benefit ¹	Marshard Dai				\$ \$						00 450 00		440.04	0.544
Total Bill on Average IESO Wholesal	e warket Price				\$	22,046.79				\$	22,159.03	\$	112.24	0.51%

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Street Lighting	3
Non-RPP (Othe	er)
22,825	kWh
62	kW
1.0797	
1.0830	
No	
	62 1.0797 1.0830

			Cı	rrent Board-/	-Approved				Proposed			In		npact	
	Charge Unit	1	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change	
Monthly Service Charge	Monthly	\$	3.4400	690	\$	2,373.60	\$	3.6276	690	\$	2,503.07	\$	129.47	5.45%	
monthly control charge		Ť	0.1100	1	\$	2,010.00	Ŷ	0.0210	1	\$	-	\$	-	0.1070	
	•			1	\$	-			1	\$	-	\$	-		
	•			1	\$	_			1	\$	_	\$	_		
	•			1	\$	_			1	\$	_	\$			
	•			1	\$	_			1	\$	_	\$			
Distribution Volumetric Rate	per kW	\$	13.1338	62	э \$	814.30	\$	13.8502	62	φ \$	- 858.71	\$	44.42	5.45%	
Distribution volumente Rate	регки	Ψ	13.1330	62	э \$	014.50	φ	13.0302	62	φ \$	030.71	\$ \$	44.42	5.45%	
LRAM Rate Rider	per kW			62	э \$				62	\$	-	\$	-		
Rate Rider for Disposition of Group 2	per kW			02	φ	-			02	φ	-	φ	-		
Accounts (2016) - effective until April 30,	регки			62	\$		\$	1.0463	62	\$	64.87	\$	64.87		
2017				02	φ	-	φ	1.0403	02	φ	04.07	φ	04.07		
	per kW														
	регки			62	\$	-	-\$	0.2793	62	-\$	17.32	-\$	17.32		
1592 (PILS-HST) - effective until April				62	Э	-	-⊅	0.2793	62	-⊅	17.32	-Þ	17.32		
30, 2017				00						•		¢			
				62	\$	-			62	\$	-	\$	-		
				62	\$	-			62	\$	-	\$	-		
				62	\$	-			62	\$	-	\$	-		
	•			62	\$	-			62	\$	-	\$	-		
				62	\$	-			62	\$	-	\$	-	0.05%	
Sub-Total A (excluding pass through)		¢	4 0040		\$	3,187.90				\$	3,409.33	\$	221.44	6.95%	
Rate Rider for Disposition of	per kW	\$	1.0618	00		05.00	¢	1 0010		•	05.00	¢		0.000/	
Deferral/Variance Accounts (2015) -				62	\$	65.83	\$	1.0618	62	\$	65.83	\$	-	0.00%	
effective until April 30, 2017		<u>^</u>													
Rate Rider for Disposition of Global	per kW	\$	0.2933												
Adjustment Account (2015) - effective				62	\$	18.18	\$	0.2933	62	\$	18.18	\$	-	0.00%	
until April 30, 2017 Applicable only for															
Non-RPP Customers															
	per kW				•		•	4 0070		•		•	105.05		
Deferral/Variance Accounts (2016) -				62	\$	-	-\$	1.6976	62	-\$	105.25	-\$	105.25		
effective until April 30, 2017															
	per kW														
Adjustment Account (2016) - effective				62	\$	-	\$	1.0584	62	\$	65.62	\$	65.62		
until April 30, 2017 Applicable only for				-	•		ľ		-			Ť			
Non-RPP Customers															
Low Voltage Service Charge	per kW	\$	0.6289	62	\$	38.99	\$	1.3166	62	\$	81.63	\$	42.64	109.35%	
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Smart Meter Entity Charge				1	\$	-			1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)					\$	3,310.90				\$	3,535.35	\$	224.44	6.78%	
RTSR - Network	per kW	\$	2.3611	62	\$	146.39	\$	2.1557	62	\$	133.65	-\$	12.73	-8.70%	
RTSR - Line and Transformation			4 0744	00		400.00	¢	4 0005		•	405 40	¢	4.50	4 500/	
Connection	per kW	\$	1.6714	62	\$	103.63	\$	1.6965	62	\$	105.18	\$	1.56	1.50%	
Sub-Total C - Delivery (including Sub-					\$	3,560.92				\$	3,774.19	\$	213.27	5.99%	
Total B)					φ	3,300.92				φ	5,774.19	9	213.27	5.55%	
Wholesale Market Service Charge	per kWh	\$	0.0044	24,644	\$	108.43	\$	0.0036	24,719	\$	88.99	-\$	19.44	-17.93%	
(WMSC)				24,044	φ	100.45	φ	0.0030	24,715	φ	00.99	-φ	15.44	-17.5576	
Rural and Remote Rate Protection	per kWh	\$	0.0013	24,644	\$	32.04	\$	0.0013	24,719	\$	32.14	\$	0.10	0.31%	
(RRRP)				24,044	φ	52.04	φ	0.0013	24,715	φ	52.14	φ	0.10	0.31%	
Standard Supply Service Charge	Monthly	\$	0.2500	690	\$	172.50	\$	0.2500	690	\$	172.50	\$	-	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	22,825	\$	159.78	\$	0.0070	22,825	\$	159.78	\$	-	0.00%	
Ontario Electricity Support Program	per kWh	\$	0.00	24 644	¢	07.11	¢	0.0011	24 710	\$	27.10	¢	0.08	0.210/	
(OESP)		φ	0.00	24,644	\$	27.11	\$	0.0011	24,719	φ	27.19	\$	0.08	0.31%	
Average IESO Wholesale Market Price	per kWh	\$	0.0906	24,644	\$	2,232.76	\$	0.0906	24,719	\$	2,239.58	\$	6.82	0.31%	
Total Bill on Average IESO Wholesale	Market Price				\$	6,293.53				\$	6,494.36	\$	200.83	3.19%	
HST			13%		\$	818.16		13%		\$	844.27	\$	26.11	3.19%	
Total Bill (including HST)					\$	7,111.69				\$	7,338.63	\$	226.94	3.19%	
Ontario Clean Energy Benefit ¹					\$	-									
Total Bill on Average IESO Wholesale	Market Price				\$	7,111.69				\$	7,338.63	\$	226.94	3.19%	
						,									

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		Current Board-Approved Proposed					Imp	pact					
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$ 2.1300	2	\$	4.26	\$	2.4817	2	\$	4.96	\$	0.70	16.51%
			1	\$	-			1	\$	-	\$	-	
	2		1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kW	\$ 15.5572	1	\$	15.56	\$	18.1258	1	\$	18.13	\$	2.57	16.51%
			1	\$	-			1	\$	-	\$	-	
	per kW		1	\$	-			1	\$	-	\$	-	
Rate Rider for Disposition of Group 2	per kW		I .	•		•			•		•		
Accounts (2016) - effective until April 30,			1	\$	-	\$	0.3432	1	\$	0.34	\$	0.34	
2017 Dete Dide (or Diversition of Assess													
Rate Rider for Disposition of Account	per kW			^	_	¢	0.4045		¢	0.40	•	0.40	
1592 (PILS-HST) - effective until April			1	\$	-	-\$	0.1015	1	-\$	0.10	-\$	0.10	
30, 2017	•			^					¢		•		
			1	\$ \$	-			1	\$ \$	-	\$	-	
	•		1	э \$	-				э \$	-	\$	-	
	•				-			1		-	\$	-	
	•		1	\$ \$	-			1	\$	-	\$ \$	-	
Sub-Total A (excluding pass through)	1		· ·	э \$	19.82			1	\$ \$	23.33	э \$	3.51	17.73%
Rate Rider for Disposition of	per kW	\$ 1.0148		φ	19.02				φ	20.00	Ψ	3.31	11.13%
Deferral/Variance Accounts (2015) -	per kw	φ 1.0140	1	\$	1.01	\$	1.0148	1	\$	1.01	\$	-	0.00%
effective until April 30, 2017			l '	Ψ	1.01	Ψ	1.0140		Ψ	1.01	Ψ	-	0.0078
Rate Rider for Disposition of Global	per kW												
Adjustment Account (2015) - effective	porter												
until April 30, 2017 Applicable only for			1	\$	-			1	\$	-	\$	-	
Non-RPP Customers													
Rate Rider for Disposition of	per kW												
Deferral/Variance Accounts (2016) -			1	\$	-	-\$	1.6855	1	-\$	1.69	-\$	1.69	
effective until April 30, 2017				·		Ť			·		·		
Rate Rider for Disposition of Global	per kW												
Adjustment Account (2016) - effective				^					¢	-	•		
until April 30, 2017 Applicable only for			1	\$	-			1	\$	-	\$	-	
Non-RPP Customers													
Low Voltage Service Charge	per kW	\$ 0.6420	1	\$	0.64	\$	1.3439	1	\$	1.34	\$	0.70	109.33%
Line Losses on Cost of Power	per kWh	\$ 0.1021	23	\$	2.39	\$	0.1021	24	\$	2.49	\$	0.10	4.14%
			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	23.86				\$	26.49	\$	2.63	11.02%
Sub-Total A)													
RTSR - Network	per kW	\$ 2.3731	1	\$	2.37	\$	2.1667	1	\$	2.17	-\$	0.21	-8.70%
RTSR - Line and Transformation	per kW	\$ 1.7061	1	\$	1.71	\$	1.7317	1	\$	1.73	\$	0.03	1.50%
Connection				<u> </u>							· ·		
Sub-Total C - Delivery (including Sub	-			\$	27.94				\$	30.39	\$	2.45	8.76%
Total B)	nor I/M/h	¢ 0.0044				-							
Wholesale Market Service Charge	per kWh	\$ 0.0044	317	\$	1.39	\$	0.0036	318	\$	1.14	-\$	0.25	-17.93%
(WMSC)	nor kM/h	¢ 0.0010											
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	317	\$	0.41	\$	0.0013	318	\$	0.41	\$	0.00	0.31%
(KKKC) Standard Supply Service Charge	Monthly	\$ 0.2500	2	\$	0.50	\$	0.2500	2	\$	0.50	\$	-	0.00%
	per kWh	\$ 0.2300 \$ 0.0070	294	э \$	2.05	э \$	0.2500	2 294	э \$		э \$	-	0.00%
Debt Retirement Charge (DRC) Ontario Electricity Support Program	per kWh	\$ 0.0070 \$ 0.0011					0.0070	294		2.05	φ		0.00%
(OESP)	Perkwi	ψ 0.0011	317	\$	0.35	\$	0.0011	318	\$	0.35	\$	0.00	0.31%
TOU - Off Peak		\$ 0.0800	188	\$	15.03	\$	0.0800	188	\$	15.03	\$	-	0.00%
TOU - Mid Peak		\$ 0.0000	53	φ \$	6.45	\$	0.0000	53	э \$	6.45	\$	-	0.00%
TOU - On Peak		\$ 0.1610	53	\$	8.51	\$	0.1220	53	\$	8.51	\$		0.00%
		÷ 0.1010		φ	0.31	Ψ	0.1010	33	φ	0.01	Ψ	-	0.00%
Total Bill on TOU (before Taxes)		1		\$	62.63	1			\$	64.83	\$	2.20	3.51%
HST		13%	1	թ \$	8.14	1	13%		թ \$	8.43	э \$	0.29	3.51%
Total Bill (including HST)		13/0	1	\$	70.77	1	1370		э \$	73.26	\$ \$	2.49	3.51%
Ontario Clean Energy Benefit ¹			1	Ŷ	10.11				Ψ	15.20	Ť	2.43	0.0176
Total Bill on TOU				\$	70.77				\$	73.26	\$	2.49	3.51%
				, Y	10.11				*	10.20	Ť		GE 69 OF 70

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			Current Board	rent Board-Approved				Proposed		Impact			
		Rate	Volume	Γ	Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 3.99	100	\$	3.99	\$	4.5192	1	\$	4.52	\$	0.53	13.26%
	_		1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.01		\$	13.30	\$	0.0207	727	\$	15.07	\$	1.76	13.26%
			727		-			727	\$	-	\$	-	
Rate Rider for Disposition of Group 2	per kWh		727	\$	-			727	\$	-	\$	-	
Accounts (2016) - effective until April 30,	perkwii		727	\$	-	\$	0.0002	727	\$	0.15	\$	0.15	
2017			121	Ψ	-	Ψ	0.0002	121	Ψ	0.15	Ψ	0.15	
Rate Rider for Disposition of Account	per kWh												
1592 (PILS-HST) - effective until April	por kum		727	\$	-	-\$	0.0001	727	-\$	0.07	-\$	0.07	
30, 2017				Ť		Ŷ	0.0001		Ŷ	0.07	Ť	0.01	
	•		727	\$	-			727	\$	-	\$	-	
	•		727	\$	-			727	\$	-	\$	-	
	•		727	\$	-			727	\$	-	\$	-	
	•		727		-			727	\$	-	\$	-	
	•		727	\$	-			727	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	17.29				\$	19.66	\$	2.37	13.68%
Rate Rider for Disposition of DVA (2015)	- per kWh	\$ 0.00	28 727	\$	2.04	\$	0.0028	727	\$	2.04	\$	-	0.00%
effective until April 30, 2017	_		121	φ	2.04	φ	0.0020	121	φ	2.04	φ	-	0.0078
Rate Rider for Disposition of Global	per kWh												
Adjustment Account (2015) - effective			727	\$	-			727	\$	-	\$	-	
until April 30, 2017 Applicable only for				-					Ŧ		Ť		
Non-RPP Customers													
Rate Rider for Disposition of	per kWh												
Deferral/Variance Accounts (2016) -			727	\$	-	-\$	0.0047	727	-\$	3.42	-\$	3.42	
effective until April 30, 2017	nor WM/h												
Rate Rider for Disposition of Global	per kWh												
Adjustment Account (2016) - effective until April 30, 2017 Applicable only for			727	\$	-			727	\$	-	\$	-	
Non-RPP Customers													
Low Voltage Service Charge	per kWh	\$ 0.00	22 727	\$	1.60	\$	0.0043	727	\$	3.09	\$	1.49	93.35%
Line Losses on Cost of Power	per kWh	\$ 0.10			5.92	\$	0.1021	60	\$	6.16		0.25	4.14%
	po	φ 0.10			-	Ŷ	011021	1	\$	-	\$	-	
Sub-Total B - Distribution (includes									· ·				
Sub-Total A)				\$	26.85				\$	27.53	\$	0.69	2.56%
RTSR - Network	per kWh	\$ 0.00	75 785	\$	5.89	\$	0.0068	787	\$	5.39	-\$	0.50	-8.42%
RTSR - Line and Transformation	per kWh	\$ 0.00	785	\$	4.24	\$	0.0055	787	\$	4.32	\$	0.08	1.81%
Connection	•	•		·		·					Ľ		
Sub-Total C - Delivery (including Sub	-			\$	36.97				\$	37.24	\$	0.27	0.73%
Total B) Wholesale Market Service Charge	per kWh	\$ 0.00	14	-							-		
(WMSC)	perkwn	\$ 0.00	785	\$	3.45	\$	0.0036	787	\$	2.83	-\$	0.62	-17.93%
Rural and Remote Rate Protection	per kWh	\$ 0.00	13								1		
(RRRP)	perkwii	φ 0.00	785	\$	1.02	\$	0.0013	787	\$	1.02	\$	0.00	0.31%
(KKKF) Standard Supply Service Charge	Monthly	\$ 0.25	10	1\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.00		\$	5.09	\$	0.0070	727	\$	5.09	\$	-	0.00%
Ontario Electricity Support Program	per kWh	\$ 0.00	1								1 ·		
(OESP)		, 0.00	785	\$	0.86	\$	0.0011	787	\$	0.87	\$	0.00	0.31%
TOU - Off Peak	per kWh	\$ 0.08	465	\$	37.22	\$	0.0800	465	\$	37.22	\$	-	0.00%
TOU - Mid Peak	per kWh	\$ 0.12		\$	15.96	\$	0.1220	131	\$	15.96	\$	-	0.00%
TOU - On Peak	per kWh	\$ 0.16		\$	21.07	\$	0.1610	131	\$	21.07	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	121.91				\$	121.56		0.34	-0.28%
HST		1	3%	\$	15.85	1	13%		\$	15.80	-\$	0.04	-0.28%
Total Bill (including HST)				\$	137.75				\$	137.36	-\$	0.39	-0.28%
Ontario Clean Energy Benefit ¹													
Total Bill on TOU				\$	137.75				\$	137.36	-\$	0.39	-0.28%

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