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October 21, 2016

BY RESS & OVERNIGHT COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc. Application for Distribution Rates
Effective January 1, 2017, Board File No. EB-2016-0002
Interrogatory Responses**

Please find attached Enersource's responses to interrogatories in the above captioned proceeding.

Two hard copies of this letter and interrogatory responses will be sent to the Board in addition to filing this via RESS.

If you have any questions, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

cc. Norm Wolff, Executive Vice-President and Chief Financial Officer, Enersource
Donald Lau, Case Manager, Ontario Energy Board
Richard Lanni, Counsel, Ontario Energy Board

Responses to Ontario Energy Board Staff Interrogatories

INTERROGATORY 1:

Tab 2 – Manager's Summary

Disposition of Account 1580 – Variance WMS, Sub-account CBR Class B

Ref: Tab 2 – 3.2 Disposition of Group 1 Deferral and Variance Accounts

Ref: Letter dated [July 2016 – Accounting Guidance on Capacity Based Recovery](#)

Ref: Tab 3 – Attachment B – 3. Continuity Schedule

In the letter dated July 2016 – Accounting Guidance on Capacity Based Recovery under the heading Disposition of Variances Recorded for Year 2015 in 2017 Rate Applications: Disposition of Account 1580 – Variance WMS, Sub-account CBR Class B it states,

“If the distributor does serve Class A customers, it must allocate and calculate the volumetric rate riders in the application for non-WMP Class B customers independently of the deferral and variance account rate models. If the rate riders calculated are insignificant (i.e. more than 4 decimal places), the distributor should propose to transfer the balance in Sub-account CBR Class B into Account 1595 (2017) to be disposed in a future proceeding.”

- a) Please calculate the disposition of Account 1580 – Variance WMS, Sub-account CBR Class B outside the model and add in as a separate rate rider on Sheet “18. Additional Rates”, as per above. Please select appropriate boxes on Sheet “3. Continuity Schedule” to reflect changes.

Response:

- a) Enersource calculated the disposition of Account 1580 – Variance WMS, Sub-account CBR Class B outside of the model and has updated the selection of the appropriate box on Sheet “3. Continuity Schedule” to reflect the changes. Enersource allocated the balance of \$1,744,308 in sub-account CBR B between current Class B customers and former Class B customers who contributed to the current CBR B balance but are now Class A customers. This methodology is similar to the treatment of the disposition of the GA balance on Sheet “6.a GA allocation_Class A” in the rate generator model.

An amount of \$1,723,744 was allocated to current Class B customers, and the associated rate riders have been calculated and can be found on Sheet “Class B CBR RR” in Attachment 1. These rate riders have been included on Sheet “18. Additional Rates” of the rate generator model and are also reflected on Sheet “19. Final Tariff Schedule” and on Sheet “20. Bill impacts”. The revised rate generator model is provided at Attachment 2.

An amount of \$20,564 was allocated to former Class B customers who contributed to the current CBR B balance but are now Class A customers. The specific adjustments which have been calculated for each of the customers who transitioned to Class A in July 2015 can be found on Sheet "CBR Class A" in Attachment 1. Enersource proposes that these adjustments be settled through 12 equal adjustments to bills or as a one-time settlement if the affected customer has expressed a clear preference for this approach, consistent with the treatment for the GA adjustments.

The revised IRM rate generator model, including the bill impacts, has been updated to reflect these changes. Tables 1 and 2 below illustrate the updated theoretical impacts of all proposed rate adjustments on the monthly charges and bills of Enersource's RPP and non-RPP customers, respectively. There was no change to the bill impacts for the residential, general service < 50kW and unmetered scattered load rate classes.

Table 1: Proposed 2017 Total Monthly Bill Impacts for RPP Customers

Customer Type	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Revised Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	750	143.82	142.92	(0.90)	-0.62
General Service < 50 kW	2,000	398.94	397.37	(1.57)	-0.39
Unmetered Scattered Load	300	63.92	63.86	(0.06)	-0.09
*Assumes that the RPP price as of May 1, 2016 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

Responses to Ontario Energy Board Staff Interrogatories

Table 2: Proposed 2017 Total Monthly Bill Impacts for Non-RPP Customers

Customer Type	Monthly Consumption / Demand (kWh / kW)	Current Total Monthly Charges (\$)	Revised Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	750	146.39	145.15	(1.24)	-0.85
General Service < 50 kW	2,000	408.75	403.79	(4.96)	-1.21
Unmetered Scattered Load	300	64.98	64.59	(0.40)	-0.61
General Service 50 – 499 kW Interval	230	17,538.85	17,356.93	(181.92)	-1.04
General Service 50 – 499 kW Non-Interval	230	17,628.88	17,356.93	(271.95)	-1.54
General Service 500 – 4,999 kW Interval	2,250	83,264.17	78,379.52	(4,884.65)	-5.87
General Service 500 – 4,999 kW Non-Interval	2,250	84,296.42	78,379.52	(5,916.90)	-7.02
Large Use (>5000 kW) Class A	5,000	495,841.71	489,906.71	(5,935.00)	-1.20
Large Use (>5000 kW) Class B	5,000	503,790.69	495,133.52	(8,657.17)	-1.72
*Assumes that the RPP price as of May 1, 2015 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

Table 3 shows the specific adjustments calculated for former Class B customers who contributed to the current CBR B balance but are now Class A customers.

Table 3: CBR Class A Adjustments

Allocation of CBR B Balances to Former Class B Customers

# of Former Class B customer(s)		10				
		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific CBR B allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		6,181,250	6,181,250	11.67%	\$ 2,399	\$ 200
Customer 2		6,111,818	6,111,818	11.54%	\$ 2,372	\$ 198
Customer 3		6,412,871	6,412,871	12.10%	\$ 2,489	\$ 207
Customer 4		5,755,039	5,755,039	10.86%	\$ 2,234	\$ 186
Customer 5		5,795,644	5,795,644	10.94%	\$ 2,250	\$ 187
Customer 6		3,550,850	3,550,850	6.70%	\$ 1,378	\$ 115
Customer 7		4,680,719	4,680,719	8.84%	\$ 1,817	\$ 151
Customer 8		3,257,246	3,257,246	6.15%	\$ 1,264	\$ 105
Customer 9		4,935,188	4,935,188	9.32%	\$ 1,916	\$ 160
Customer 10		6,298,573	6,298,573	11.89%	\$ 2,445	\$ 204
Total		52,979,200	52,979,200	100.00%	\$ 20,564	

TABLE 1 - Billing Determinants by Class

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Metered kWh for Class A customers (Jan - Dec 2015) for existing Class A's (July - Dec 2015) for new Class A's	Metered kW for Class A customers (Jan - Dec 2015) for existing Class A's (July - Dec 2015) for new Class A's	Metered kWh for Class A customers (Jan - Jun 2015) for new Class A's	Metered kW for Class A customers (Jan - Jun 2015) for new Class A's	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Total Metered kWh less WMP and Class A consumption (if applicable)	Total Metered kWh less WMP and Class A consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385	0	82,426,795	0							1,475,669,385	0	1,475,669,385	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022	0	109,960,338	0							650,941,022	0	650,941,022	0
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	1,765,209,705	5,076,838	71,168	11,513					2,111,013,426	6,007,527	2,111,013,426	6,007,527
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	1,831,283,754	4,188,336	17,601,015	31,350	105,956,698	217,988	102,912,057	208,064	1,980,659,073	4,512,164	1,771,790,318	4,086,112
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	931,890,024	1,732,631			882,061,191	1,635,544			931,890,024	1,732,631	49,828,833	97,087
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0							0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937	0	512,005	0							10,752,937	0	10,752,937	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	25,086,656	71,869							25,086,656	71,869	25,086,656	71,869
Total		7,203,684,705	12,367,055	4,746,369,275	11,069,673	17,672,184	42,864	988,017,889	1,853,532	102,912,057	208,064	7,186,012,522	12,324,191	6,095,082,575	10,262,595

TABLE 2 - Allocating Account 1580 - Variance WMS, Sub-Account CBR Class B

Amount to allocate to Class B Customers

\$ 1,723,744.05

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total kWh adjusted for WMP	% of Total kWh adjusted for WMP & Class A	1580 CBR B
RESIDENTIAL SERVICE CLASSIFICATION	20.5%	1.7%	20.5%	24.2%	417,332.55
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.0%	2.3%	9.1%	10.7%	184,091.96
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	29.3%	37.2%	29.4%	34.6%	597,013.54
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	27.7%	38.6%	27.6%	29.1%	501,078.20
LARGE USE SERVICE CLASSIFICATION	12.9%	19.6%	13.0%	0.8%	14,092.04
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	-
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0.2%	3,041.03
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.5%	0.3%	0.4%	7,094.73
Total	100%	100%	100%	100%	1,723,744.05

TABLE 3 - Calculation of Account 1580 - Variance WMS, Sub-Account CBR Class B Rate Riders

Rate Class	Unit	Total Metered kWh less WMP and Class A consumption (if applicable)	Total Metered kW less WMP and Class A consumption (if applicable)	Allocation of Account 1580 - Variance WMS, Sub-Account CBR Class B Balance	Deferral/Variance Account Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385	-	417,332.55	0.0003
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022	-	184,091.96	0.0003
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,013,426	6,007,527	597,013.54	0.0994
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,771,790,318	4,086,112	501,078.20	0.1226
LARGE USE SERVICE CLASSIFICATION	kW	49,828,833	97,087	14,092.04	0.1451
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	-	-	-	-
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937	-	3,041.03	0.0003
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	7,094.73	0.0987
Total		6,095,082,575	10,262,595	1,723,744.05	

Allocation of total Non-WMP consumption (kWh) between Class B and New Class A (Former Class B)

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Total consumption LESS WMP and Class A) Between April - December 2015	A	4,493,810,495	4,493,810,495
New Class A Customer(s)' Former Class B Consumption between April and June 2015	B	52,979,200	52,979,200
Portion of Consumption of Former Class B Customers	C=B/A	1.18%	

Allocation of CBR CLASS B Balance \$

Total CBR B Balance	D	\$ 1,744,308
New Class A Customer(s)' Former Class B Portion of CBR B Balance	E=C*D	\$ 20,564.30
CBR B Balance to be disposed to Current Class B Customers	F=D-E	\$ 1,723,744

Allocation of CBR B Balances to Former Class B Customers

# of Former Class B customer(s)		10				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific CBR B allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		6,181,250	6,181,250	11.67%	\$ 2,399	\$ 200
Customer 2		6,111,818	6,111,818	11.54%	\$ 2,372	\$ 198
Customer 3		6,412,871	6,412,871	12.10%	\$ 2,489	\$ 207
Customer 4		5,755,039	5,755,039	10.86%	\$ 2,234	\$ 186
Customer 5		5,795,644	5,795,644	10.94%	\$ 2,250	\$ 187
Customer 6		3,550,850	3,550,850	6.70%	\$ 1,378	\$ 115
Customer 7		4,680,719	4,680,719	8.84%	\$ 1,817	\$ 151
Customer 8		3,257,246	3,257,246	6.15%	\$ 1,264	\$ 105
Customer 9		4,935,188	4,935,188	9.32%	\$ 1,916	\$ 160
Customer 10		6,298,573	6,298,573	11.89%	\$ 2,445	\$ 204
Total		52,979,200	52,979,200	100.00%	\$ 20,564	

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version

1.1

Utility Name	Enersource Hydro Mississauga Inc.
Assigned EB Number	EB-2016-0002
Name of Contact and Title	Natalie Yeates, Manager, Rates & Settlements
Phone Number	905-283-4095
Email Address	nyeates@enersource.com
We are applying for rates effective	January-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Regulation Model for 2017 File

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.75
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$	0.01
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$	0.06
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016	\$/kWh	0.0017
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)



Ontario Energy Board

Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Ontario Energy Board

Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	41.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	73.04
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.3959
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.6544
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5340)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.0544
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	0.7080
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0017
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Retail Transmission Rate – Network Service Rate	\$/kW	2.7819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,663.38
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.2620
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.8296
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6763)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Non Interval Metered Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.7349
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 - Applicable to Interval Metered Non-RPP Customers who are not Wholesale Market Participants, including Class A customers who were Class B customers as at December 31, 2014	\$/kW	1.3289
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0015
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0263
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Retail Transmission Rate – Network Service Rate	\$/kW	2.6914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,115.07
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.8076
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kW	0.1924
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 Applicable only for Class A non-RPP Customers who are not Wholesale Market Participants	\$/kW	(0.2348)
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016 - Applicable only for non-RPP Customers – Class B Customers who are not wholesale market participants	\$/kW	1.4069
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0012
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.0222
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.



Ontario Energy Board

Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.56
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Accounts (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.44
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	10.9833
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effect until December 31, 2016	\$/kW	0.1766
Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.2104
Rate Rider for Application of Tax Change (2016) – effective until December 31, 2016	\$/kW	0.0052
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2016	\$/kW	0.1407
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Retail Transmission Rate – Network Service Rate	\$/kW	1.9265
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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**Ontario Energy Board**

Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)



Ontario Energy Board

Incentive Regulation Model for 2017 File

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35



Ontario Energy Board

Incentive Regulation Model for 2017 File RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



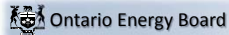
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Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ³ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ³ during 2010	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ¹ Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

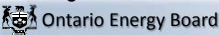
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ¹ Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0	3,183,284			3,183,284	0	44,947			44,947
Smart Metering Entity Charge Variance Account	1551	0	0			0	0	0			0
RSVA - Wholesale Market Service Charge	1580	0	(17,507,127)			(17,507,127)	0	(250,971)			(250,971)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0	2,192,208			2,192,208	0	12,598			12,598
RSVA - Retail Transmission Connection Charge	1586	0	1,482,017			1,482,017	0	3,791			3,791
RSVA - Power	1588	0	1,130,600			1,130,600	0	(8,206)			(8,206)
RSVA - Global Adjustment	1589	0	(729,447)			(729,447)	0	1,034			1,034
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0	(2,805,249)			(2,805,249)	0	(151,475)			(151,475)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	0	(22,647,893)			(22,647,893)	0	(889,870)			(889,870)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	(729,447)	0	0	(729,447)	0	1,034	0	0	1,034
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(34,972,161)	0	0	(34,972,161)	0	(1,239,186)	0	0	(1,239,186)
Total Group 1 Balance		0	(35,701,608)	0	0	(35,701,608)	0	(1,238,152)	0	0	(1,238,152)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(35,701,608)	0	0	(35,701,608)	0	(1,238,152)	0	0	(1,238,152)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ¹ Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	3,183,284	804,982	1,492,594		2,495,672	44,947	34,705	28,521		51,132
Smart Metering Entity Charge Variance Account	1551	0	(36,015)			(36,015)	0	(148)			(148)
RSVA - Wholesale Market Service Charge	1580	(17,507,127)	(4,742,782)	(7,802,411)		(14,447,499)	(250,971)	(209,514)	(157,435)		(303,050)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	2,192,208	3,416,732	499,948		5,108,992	12,598	46,249	9,922		48,925
RSVA - Retail Transmission Connection Charge	1586	1,482,017	681,958	453,078		1,710,897	3,791	18,475	8,221		14,046
RSVA - Power	1588	1,130,600	(1,860,216)	413,950		(1,143,566)	(8,206)	(19,174)	9,403		(36,783)
RSVA - Global Adjustment	1589	(729,447)	3,161,418	2,042,512		389,458	1,034	40,514	62,252		(20,703)
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	(2,805,249)	(1,854)			(2,807,104)	(151,475)	(41,244)			(192,718)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	(22,647,893)	18,966,816			(3,681,077)	(889,870)	236,848			(653,023)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0	890,665	887,990		2,675	0	(5,660)			(5,660)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(729,447)	3,161,418	2,042,512	0	389,458	1,034	40,514	62,252	0	(20,703)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(34,972,161)	18,120,285	(4,054,851)	0	(12,797,025)	(1,239,186)	60,538	(101,368)	0	(1,077,280)
Total Group 1 Balance		(35,701,608)	21,281,703	(2,012,339)	0	(12,407,567)	(1,238,152)	101,053	(39,117)	0	(1,097,983)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(35,701,608)	21,281,703	(2,012,339)	0	(12,407,567)	(1,238,152)	101,053	(39,117)	0	(1,097,983)

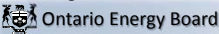
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

☐ Check to Dispose of Account

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ¹ Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521
Smart Metering Entity Charge Variance Account	1551	(36,015)	(33,601)			(69,617)	(148)	(668)	0		(816)
RSVA - Wholesale Market Service Charge	1580	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796
RSVA - Retail Transmission Connection Charge	1586	1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680
RSVA - Power	1588	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(2,807,104)		(2,807,104)		0	(192,718)		(192,718)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(3,681,077)	1,560,914			(2,120,163)	(653,023)	3,820			(649,202)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	2,675	379			3,054	(5,660)	24			(5,637)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(12,797,025)	15,483,172	2,770,104	0	(83,957)	(1,077,280)	474,284	101,958	0	(704,955)
Total Group 1 Balance		(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)	533,682	(6)	0	(564,294)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)	533,682	(6)	0	(564,294)

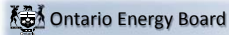
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

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		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ¹ Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	1,743,891	1,545,687			3,289,578	30,521	26,398			56,920
Smart Metering Entity Charge Variance Account	1551	(69,617)	(26,931)			(96,548)	(816)	(903)			(1,719)
RSVA - Wholesale Market Service Charge	1580	(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)
Variance WMS – Sub-account CBR Class A	1580	0	163,061			163,061	0	521			521
Variance WMS – Sub-account CBR Class B	1580	0	1,719,664			1,719,664	0	5,728			5,728
RSVA - Retail Transmission Network Charge	1584	5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300
RSVA - Retail Transmission Connection Charge	1586	2,979,421	593,535			3,572,956	31,680	38,092			69,772
RSVA - Power	1588	(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)
RSVA - Global Adjustment	1589	11,160,843	4,890,995			16,051,838	140,661	139,601			280,261
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	(2,120,163)	961			(2,119,201)	(649,202)	(25,254)			(674,456)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	3,054	46			3,099	(5,637)	25			(5,611)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261
Total Group 1 Balance excluding Account 1589 - Global Adjustment			(12,116,247)	0	0	(12,200,204)	(704,955)	(57,012)	0	0	(761,967)
Total Group 1 Balance		11,076,886	(7,225,252)	0	0	3,851,634	(564,294)	82,589	0	0	(481,705)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		11,076,886	(7,225,252)	0	0	3,851,634	(564,294)	82,589	0	0	(481,705)

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⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2016			
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
Group 1 Accounts					
LV Variance Account	1550	1,743,891	49,706	1,545,687	7,214
Smart Metering Entity Charge Variance Account	1551	(69,617)	(1,582)	(26,931)	(138)
RSVA - Wholesale Market Service Charge	1580	(5,840,806)	(166,561)	(15,911,140)	(62,430)
Variance WMS – Sub-account CBR Class A	1580			163,061	521
Variance WMS – Sub-account CBR Class B	1580			1,719,664	5,728
RSVA - Retail Transmission Network Charge	1584	5,839,074	157,025	(1,557,809)	(2,725)
RSVA - Retail Transmission Connection Charge	1586	2,979,421	64,454	593,535	5,318
RSVA - Power	1588	(2,350,513)	(53,059)	1,362,016	(7,619)
RSVA - Global Adjustment	1589	11,160,843	263,430	4,890,995	16,831
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595			0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	(2,120,163)	(672,524)	961	(1,932)
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	2,113	(4,661)	987	(950)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	(268,298)	(77,734)	(5,336)	(18)
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595			0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0
RSVA - Global Adjustment	1589	11,160,843	263,430	4,890,995	16,831
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(84,898)	(704,936)	(12,115,306)	(57,030)
Total Group 1 Balance		11,075,945	(441,506)	(7,224,311)	(40,199)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		11,075,945	(441,506)	(7,224,311)	(40,199)

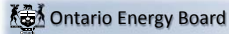
For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		Projected Interest on Dec-31-15 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ¹	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	Variance RRR vs. 2015 Balance (Principal + Interest)
As of Dec 31-15						
Group 1 Accounts						
LV Variance Account	1550	17,003		24,216	1,569,903.26	3,346,498
Smart Metering Entity Charge Variance Account	1551	(296)		(434)	(27,365.00)	(98,267)
RSVA - Wholesale Market Service Charge	1580	(175,023)		(237,452)	(16,148,592.53)	(20,091,963)
Variance WMS – Sub-account CBR Class A	1580	1,794		2,314	<input type="checkbox"/> Check to Dispose of Account (Disabled) 0.00	163,582
Variance WMS – Sub-account CBR Class B	1580	18,916		24,645	<input type="checkbox"/> Check to Dispose of Account 0.00	1,725,392
RSVA - Retail Transmission Network Charge	1584	(17,136)		(19,861)	(1,577,669.88)	4,435,565
RSVA - Retail Transmission Connection Charge	1586	6,529		11,846	605,381.35	3,642,728
RSVA - Power	1588	14,982		7,363	1,369,379.01	(1,049,176)
RSVA - Global Adjustment	1589	53,801		70,632	4,961,627.14	16,332,099
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0		(0)	<input type="checkbox"/> Check to Dispose of Account 0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	11		(1,922)	<input type="checkbox"/> Check to Dispose of Account 0.00	(2,793,658)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	11		(939)	<input type="checkbox"/> Check to Dispose of Account 0.00	(2,512)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			(18)	<input type="checkbox"/> Check to Dispose of Account 0.00	(351,385)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	<input type="checkbox"/> Check to Dispose of Account 0.00	0
RSVA - Global Adjustment	1589	53,801	0	70,632	4,961,627.14	16,332,099
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(133,210)	0	(190,240)	(14,208,963.79)	(12,962,170)
Total Group 1 Balance		(79,409)	0	(119,608)	(9,247,336.65)	3,369,929
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0.00	2,354,006
Total including Account 1568		(79,409)	0	(119,608)	(9,247,336.65)	5,723,935

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385	0	82,426,795	0			1,475,669,385	0		181,140
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022	0	109,960,338	0			650,941,022	0		17,894
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	1,765,209,705	5,076,838	71,168	11,513	2,111,013,426	6,007,527		
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	1,831,283,754	4,188,336	17,601,015	31,350	1,980,659,073	4,512,164		
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	931,890,024	1,732,631			931,890,024	1,732,631		
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0			0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937	0	512,005	0			10,752,937	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	25,086,656	71,869			25,086,656	71,869		
Total		7,203,684,705	12,367,055	4,746,369,275	11,069,673	17,672,184	42,864	7,186,012,522	12,324,191	\$0	199,034

Threshold Test

Total Claim (including Account 1568)

(\$9,247,337)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$9,247,337)

Threshold Test (Total claim per kWh)²

(\$0.0013)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

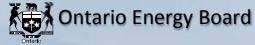
Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
					1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.5%	1.7%	91.0%	20.5%	321,594	(24,905)	(3,316,162)	(323,184)	124,012	281,206	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.0%	2.3%	9.0%	9.1%	141,860	(2,460)	(1,462,811)	(142,562)	54,704	124,044	0
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	29.3%	37.2%	0.0%	29.4%	460,070	0	(4,743,924)	(462,346)	177,411	402,278	0
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	27.7%	38.6%	0.0%	27.6%	435,482	0	(4,450,988)	(437,636)	167,929	377,438	0
LARGE USE SERVICE CLASSIFICATION	12.9%	19.6%	0.0%	13.0%	203,087	0	(2,094,167)	(204,092)	78,314	177,583	0
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	2,343	0	(24,164)	(2,355)	904	2,049	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.5%	0.0%	0.3%	5,467	0	(56,375)	(5,494)	2,108	4,781	0
Total	100.0%	100.0%	100.0%	100.0%	1,569,903	(27,365)	(16,148,593)	(1,577,670)	605,381	1,369,379	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into *Class A* during the 2015 rate year click this checkbox: ☒

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers) kWh	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015) kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	82,426,795			82,426,795	2.3%	\$109,331	\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	109,960,338			109,960,338	3.0%	\$145,851	\$0.0013	kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kWh	1,765,138,536			1,765,138,536	48.5%	\$2,341,275	\$0.0013	kWh
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,813,682,739	105,956,698	102,912,057	1,604,813,984	44.1%	\$2,128,621	\$0.0013	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	931,890,024	882,061,191		49,828,833	1.4%	\$66,093	\$0.0013	kWh
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	512,005			512,005	0.0%	\$679	\$0.0013	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	25,086,656			25,086,656	0.7%	\$33,275	\$0.0013	kWh
Total		4,728,697,092	988,017,889	102,912,057	3,637,767,145	100.0%	\$4,825,125		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,740,679,202	3,740,679,202
New Class A Customer(s)' Former Class B Consumption	B	102,912,057	102,912,057
Portion of Consumption of Former Class B Customers	C=B/A	2.75%	

Allocation of Total GA Balance \$

Total GA Balance	D	\$	4,961,627
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$	136,502.28
GA Balance to be disposed to Current Class B Customers	F=D-E	\$	4,825,125

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)	10					
Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments	
Customer 1	11,459,374	11,459,374	11.14%	\$ 15,200	\$ 1,267	
Customer 2	11,579,407	11,579,407	11.25%	\$ 15,359	\$ 1,280	
Customer 3	13,038,172	13,038,172	12.67%	\$ 17,294	\$ 1,441	
Customer 4	11,315,508	11,315,508	11.00%	\$ 15,009	\$ 1,251	
Customer 5	11,268,829	11,268,829	10.95%	\$ 14,947	\$ 1,246	
Customer 6	7,088,073	7,088,073	6.89%	\$ 9,402	\$ 783	
Customer 7	8,998,350	8,998,350	8.74%	\$ 11,935	\$ 995	
Customer 8	6,235,263	6,235,263	6.06%	\$ 8,270	\$ 689	
Customer 9	9,561,515	9,561,515	9.29%	\$ 12,682	\$ 1,057	
Customer 10	12,367,564	12,367,564	12.02%	\$ 16,404	\$ 1,367	
Total	102,912,057	102,912,057	100.00%	\$ 136,502		



Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385	0	1,475,669,385	0	(2,937,440)		(0.0020)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022	0	650,941,022	0	(1,287,225)		(0.0020)	0.0000	0.0000	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	2,111,013,426	6,007,527	175,135	(4,341,645)	0.0291	(0.7227)	0.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	1,980,659,073	4,512,164	165,775	(4,073,550)	0.0365	(0.9028)	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	931,890,024	1,732,631	(1,839,275)		(1.0616)	0.0000	0.0000	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937	0	10,752,937	0	(21,223)		(0.0020)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	25,086,656	71,869	(49,514)		(0.6889)	0.0000	0.0000	
											(14,208,963.79)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.000%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

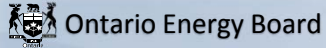
Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,475,669,385		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	650,941,022		0	0.0000	kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,111,084,595	6,019,041	0	0.0000	kW
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	1,998,260,088	4,543,515	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	931,890,024	1,732,631	0	0.0000	kW
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW			0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,752,937		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	25,086,656	71,869	0	0.0000	kW
Total		7,203,684,705	12,367,055	\$0		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077	1,475,669,385	0	1.0000	1,475,669,385
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,475,669,385	0	1.0000	1,475,669,385
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	650,941,022	0	1.0000	650,941,022
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	650,941,022	0	1.0000	650,941,022
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.7819	2,111,084,595	6,019,041		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758	2,111,084,595	6,019,041		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6914	1,998,260,088	4,543,515		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269	1,998,260,088	4,543,515		
Large Use Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720	931,890,024	1,732,631		
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784	931,890,024	1,732,631		
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	10,752,937	0	1.0000	10,752,937
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	10,752,937	0	1.0000	10,752,937
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9265	25,086,656	71,869		
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456	25,086,656	71,869		



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

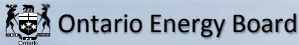
Uniform Transmission Rates		Unit		2015	2016	2017
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW	\$	3.78	\$	3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016	2017
Rate Description		Rate		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5504

If needed, add extra host here. (I)		Unit		2015	2016	2017
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit		2015	2016	2017
Rate Description		Rate		Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2015	Current 2016	Forecast 2017
	\$					



Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	938,844	\$3.78	\$ 3,548,830	975,241	\$0.86	838,707	975,241	\$2.00	\$ 1,950,482	\$ 2,789,189
February	963,368	\$3.78	\$ 3,641,531	1,028,959	\$0.86	884,905	1,028,959	\$2.00	\$ 2,057,918	\$ 2,942,823
March	935,344	\$3.78	\$ 3,535,600	996,701	\$0.86	857,163	996,701	\$2.00	\$ 1,993,402	\$ 2,850,565
April	809,405	\$3.78	\$ 3,059,551	870,818	\$0.86	748,903	870,818	\$2.00	\$ 1,741,636	\$ 2,490,539
May	996,166	\$3.78	\$ 3,765,507	1,024,507	\$0.86	881,076	1,024,507	\$2.00	\$ 2,049,014	\$ 2,930,090
June	952,894	\$3.78	\$ 3,601,939	1,026,281	\$0.86	882,602	1,026,281	\$2.00	\$ 2,052,562	\$ 2,935,164
July	1,196,027	\$3.78	\$ 4,520,982	1,237,948	\$0.86	1,064,635	1,237,948	\$2.00	\$ 2,475,896	\$ 3,540,531
August	1,186,739	\$3.78	\$ 4,485,873	1,233,730	\$0.86	1,061,008	1,233,730	\$2.00	\$ 2,467,460	\$ 3,528,468
September	1,078,230	\$3.78	\$ 4,075,709	1,186,236	\$0.86	1,020,163	1,186,236	\$2.00	\$ 2,372,472	\$ 3,392,635
October	783,832	\$3.78	\$ 2,962,885	853,316	\$0.86	733,852	853,316	\$2.00	\$ 1,706,632	\$ 2,440,484
November	836,786	\$3.78	\$ 3,163,051	876,073	\$0.86	753,423	876,073	\$2.00	\$ 1,752,146	\$ 2,505,569
December	841,318	\$3.78	\$ 3,180,182	903,476	\$0.86	776,989	903,476	\$2.00	\$ 1,806,952	\$ 2,583,941
Total	11,518,953	\$ 3.78	\$ 43,541,640	12,213,286	\$ 0.86	\$ 10,503,426	12,213,286	\$ 2.00	\$ 24,426,572	\$ 34,929,998

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	152,108	\$3.23	\$ 491,308	191,113	\$0.65	\$ 124,223	191,779	\$1.62	\$ 310,683	\$ 434,906	
February	191,248	\$3.23	\$ 617,730	176,513	\$0.65	\$ 114,733	204,373	\$1.62	\$ 331,084	\$ 445,817	
March	169,869	\$3.23	\$ 548,677	145,415	\$0.65	\$ 94,520	171,262	\$1.62	\$ 277,445	\$ 371,965	
April	196,919	\$3.26	\$ 642,452	170,256	\$0.67	\$ 114,859	197,091	\$1.65	\$ 325,686	\$ 440,545	
May	193,617	\$3.41	\$ 660,641	169,493	\$0.79	\$ 133,544	193,895	\$1.80	\$ 349,359	\$ 482,903	
June	187,160	\$3.41	\$ 638,610	161,690	\$0.79	\$ 127,395	187,224	\$1.80	\$ 337,341	\$ 464,736	
July	207,436	\$3.41	\$ 707,793	203,133	\$0.79	\$ 160,049	228,539	\$1.80	\$ 411,782	\$ 571,830	
August	217,499	\$3.41	\$ 742,128	205,960	\$0.79	\$ 162,276	233,144	\$1.80	\$ 420,080	\$ 582,356	
September	177,663	\$3.41	\$ 606,205	158,868	\$0.79	\$ 125,172	185,043	\$1.80	\$ 333,411	\$ 458,583	
October	172,803	\$3.41	\$ 589,621	149,574	\$0.79	\$ 117,849	172,803	\$1.80	\$ 311,357	\$ 429,206	
November	170,852	\$3.41	\$ 582,963	147,074	\$0.79	\$ 115,879	171,632	\$1.80	\$ 309,247	\$ 425,126	
December	165,192	\$3.41	\$ 563,650	138,261	\$0.79	\$ 108,936	166,383	\$1.80	\$ 299,789	\$ 408,724	
Total	2,202,366	\$ 3.36	\$ 7,391,778	2,017,349	\$ 0.74	\$ 1,499,435	2,303,169	\$ 1.74	\$ 4,017,262	\$ 5,516,697	

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

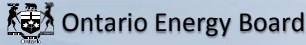
Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,090,952	\$ 3.7033	\$ 4,040,138	1,166,354	\$ 0.8256	\$ 962,930	1,167,020	\$ 1.9376	\$ 2,261,165	\$ 3,224,095
February	1,154,616	\$ 3.6889	\$ 4,259,261	1,205,472	\$ 0.8293	\$ 999,638	1,233,332	\$ 1.9370	\$ 2,389,002	\$ 3,388,640
March	1,105,213	\$ 3.6955	\$ 4,084,277	1,142,116	\$ 0.8333	\$ 951,683	1,167,963	\$ 1.9443	\$ 2,270,847	\$ 3,222,530
April	1,006,324	\$ 3.6787	\$ 3,702,003	1,041,074	\$ 0.8297	\$ 863,762	1,067,909	\$ 1.9359	\$ 2,067,322	\$ 2,931,084
May	1,189,783	\$ 3.7201	\$ 4,426,148	1,194,000	\$ 0.8498	\$ 1,014,620	1,218,402	\$ 1.9685	\$ 2,398,373	\$ 3,412,993
June	1,140,054	\$ 3.7196	\$ 4,240,549	1,187,971	\$ 0.8502	\$ 1,009,997	1,213,505	\$ 1.9694	\$ 2,389,903	\$ 3,399,900
July	1,403,463	\$ 3.7256	\$ 5,228,775	1,441,081	\$ 0.8498	\$ 1,224,684	1,466,487	\$ 1.9691	\$ 2,887,678	\$ 4,112,361
August	1,404,238	\$ 3.7230	\$ 5,228,001	1,439,690	\$ 0.8497	\$ 1,223,284	1,466,874	\$ 1.9685	\$ 2,887,540	\$ 4,110,824
September	1,255,893	\$ 3.7280	\$ 4,681,914	1,345,104	\$ 0.8515	\$ 1,145,335	1,371,279	\$ 1.9733	\$ 2,705,883	\$ 3,851,218
October	956,635	\$ 3.7135	\$ 3,552,506	1,002,890	\$ 0.8492	\$ 851,701	1,026,119	\$ 1.9666	\$ 2,017,989	\$ 2,869,690
November	1,007,638	\$ 3.7176	\$ 3,746,014	1,023,147	\$ 0.8496	\$ 869,302	1,047,705	\$ 1.9675	\$ 2,061,393	\$ 2,930,695
December	1,006,510	\$ 3.7196	\$ 3,743,832	1,041,737	\$ 0.8504	\$ 885,925	1,069,859	\$ 1.9692	\$ 2,106,741	\$ 2,992,666
Total	13,721,319	\$ 3.71	\$ 50,933,418	14,230,635	\$ 0.84	\$ 12,002,862	14,516,455	\$ 1.96	\$ 28,443,834	\$ 40,446,696
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 40,446,696</u>



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	938,844	\$ 3.6600	\$ 3,436,169	975,241	\$ 0.8700	\$ 848,460	975,241	\$ 2.0200	\$ 1,969,987	\$ 2,818,446			
February	963,368	\$ 3.6600	\$ 3,525,927	1,028,959	\$ 0.8700	\$ 895,194	1,028,959	\$ 2.0200	\$ 2,078,497	\$ 2,973,692			
March	935,344	\$ 3.6600	\$ 3,423,359	996,701	\$ 0.8700	\$ 867,130	996,701	\$ 2.0200	\$ 2,013,336	\$ 2,880,466			
April	809,405	\$ 3.6600	\$ 2,962,422	870,818	\$ 0.8700	\$ 757,612	870,818	\$ 2.0200	\$ 1,759,052	\$ 2,516,664			
May	996,166	\$ 3.6600	\$ 3,645,968	1,024,507	\$ 0.8700	\$ 891,321	1,024,507	\$ 2.0200	\$ 2,069,504	\$ 2,960,825			
June	952,894	\$ 3.6600	\$ 3,487,592	1,026,281	\$ 0.8700	\$ 892,864	1,026,281	\$ 2.0200	\$ 2,073,088	\$ 2,965,952			
July	1,196,027	\$ 3.6600	\$ 4,377,459	1,237,948	\$ 0.8700	\$ 1,077,015	1,237,948	\$ 2.0200	\$ 2,500,655	\$ 3,577,670			
August	1,186,739	\$ 3.6600	\$ 4,343,465	1,233,730	\$ 0.8700	\$ 1,073,345	1,233,730	\$ 2.0200	\$ 2,492,135	\$ 3,565,480			
September	1,078,230	\$ 3.6600	\$ 3,946,322	1,186,236	\$ 0.8700	\$ 1,032,025	1,186,236	\$ 2.0200	\$ 2,396,197	\$ 3,428,222			
October	783,832	\$ 3.6600	\$ 2,868,825	853,316	\$ 0.8700	\$ 742,385	853,316	\$ 2.0200	\$ 1,723,698	\$ 2,466,083			
November	836,786	\$ 3.6600	\$ 3,062,637	876,073	\$ 0.8700	\$ 762,184	876,073	\$ 2.0200	\$ 1,769,667	\$ 2,531,851			
December	841,318	\$ 3.6600	\$ 3,079,224	903,476	\$ 0.8700	\$ 786,024	903,476	\$ 2.0200	\$ 1,825,022	\$ 2,611,046			
Total	11,518,953	\$ 3.66	\$ 42,159,368	12,213,286	\$ 0.87	\$ 10,625,559	12,213,286	\$ 2.02	\$ 24,670,838	\$ 35,296,397			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	152,108	\$ 3.4121	\$ 519,006	191,113	\$ 0.7879	\$ 150,578	191,779	\$ 1.8018	\$ 345,548	\$ 496,126			
February	191,248	\$ 3.3396	\$ 638,691	176,513	\$ 0.7791	\$ 137,521	204,373	\$ 1.7713	\$ 362,006	\$ 499,527			
March	169,869	\$ 3.3396	\$ 567,295	145,415	\$ 0.7791	\$ 113,293	171,262	\$ 1.7713	\$ 303,357	\$ 416,650			
April	196,919	\$ 3.3396	\$ 657,631	170,256	\$ 0.7791	\$ 132,646	197,091	\$ 1.7713	\$ 349,107	\$ 481,754			
May	193,617	\$ 3.3396	\$ 646,604	169,493	\$ 0.7791	\$ 132,052	193,895	\$ 1.7713	\$ 343,446	\$ 475,498			
June	187,160	\$ 3.3396	\$ 625,041	161,690	\$ 0.7791	\$ 125,973	187,224	\$ 1.7713	\$ 331,630	\$ 457,603			
July	207,436	\$ 3.3396	\$ 692,753	203,133	\$ 0.7791	\$ 158,261	228,539	\$ 1.7713	\$ 404,811	\$ 563,072			
August	217,499	\$ 3.3396	\$ 726,360	205,960	\$ 0.7791	\$ 160,464	233,144	\$ 1.7713	\$ 412,969	\$ 573,432			
September	177,663	\$ 3.3396	\$ 593,324	158,868	\$ 0.7791	\$ 123,774	185,043	\$ 1.7713	\$ 327,767	\$ 451,541			
October	172,803	\$ 3.3396	\$ 577,093	149,574	\$ 0.7791	\$ 116,533	172,803	\$ 1.7713	\$ 306,086	\$ 422,619			
November	170,852	\$ 3.3396	\$ 570,576	147,074	\$ 0.7791	\$ 114,585	171,632	\$ 1.7713	\$ 304,012	\$ 418,597			
December	165,192	\$ 3.3396	\$ 551,674	138,261	\$ 0.7791	\$ 107,719	166,383	\$ 1.7713	\$ 294,714	\$ 402,433			
Total	2,202,366	\$ 3.34	\$ 7,366,048	2,017,349	\$ 0.78	\$ 1,573,399	2,303,169	\$ 1.77	\$ 4,085,453	\$ 5,658,852			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

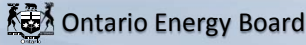
Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,090,952	\$ 3.6254	\$ 3,955,175	1,166,354	\$ 0.8565	\$ 999,038	1,167,020	\$ 1.9841	\$ 2,315,535				\$ 3,314,573
February	1,154,616	\$ 3.6069	\$ 4,164,618	1,205,472	\$ 0.8567	\$ 1,032,715	1,233,332	\$ 1.9788	\$ 2,440,503				\$ 3,473,218
March	1,105,213	\$ 3.6108	\$ 3,990,654	1,142,116	\$ 0.8584	\$ 980,423	1,167,963	\$ 1.9835	\$ 2,316,693				\$ 3,297,116
April	1,006,324	\$ 3.5973	\$ 3,620,053	1,041,074	\$ 0.8551	\$ 890,258	1,067,909	\$ 1.9741	\$ 2,108,160				\$ 2,998,418
May	1,189,783	\$ 3.6079	\$ 4,292,571	1,194,000	\$ 0.8571	\$ 1,023,373	1,218,402	\$ 1.9804	\$ 2,412,950				\$ 3,436,323
June	1,140,054	\$ 3.6074	\$ 4,112,633	1,187,971	\$ 0.8576	\$ 1,018,837	1,213,505	\$ 1.9816	\$ 2,404,718				\$ 3,423,555
July	1,403,463	\$ 3.6126	\$ 5,070,212	1,441,081	\$ 0.8572	\$ 1,235,276	1,466,487	\$ 1.9812	\$ 2,905,466				\$ 4,140,742
August	1,404,238	\$ 3.6104	\$ 5,069,824	1,439,690	\$ 0.8570	\$ 1,233,809	1,466,874	\$ 1.9805	\$ 2,905,103				\$ 4,138,912
September	1,255,893	\$ 3.6147	\$ 4,539,646	1,345,104	\$ 0.8593	\$ 1,155,800	1,371,279	\$ 1.9864	\$ 2,723,963				\$ 3,879,763
October	956,635	\$ 3.6021	\$ 3,445,918	1,002,890	\$ 0.8564	\$ 858,918	1,026,119	\$ 1.9781	\$ 2,029,784				\$ 2,888,702
November	1,007,638	\$ 3.6057	\$ 3,633,213	1,023,147	\$ 0.8569	\$ 876,769	1,047,705	\$ 1.9793	\$ 2,073,679				\$ 2,950,448
December	1,006,510	\$ 3.6074	\$ 3,630,898	1,041,737	\$ 0.8579	\$ 893,743	1,069,859	\$ 1.9813	\$ 2,119,736				\$ 3,013,479
Total	13,721,319	\$ 3.61	\$ 49,525,416	14,230,635	\$ 0.86	\$ 12,198,957	14,516,455	\$ 1.98	\$ 28,756,291				\$ 40,955,248

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 40,955,248



Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	938,844	\$ 3.6600	\$ 3,436,169	975,241	\$ 0.8700	\$ 848,460	975,241	\$ 2.0200	\$ 1,969,987	\$ 2,818,446			
February	963,368	\$ 3.6600	\$ 3,525,927	1,028,959	\$ 0.8700	\$ 895,194	1,028,959	\$ 2.0200	\$ 2,078,497	\$ 2,973,692			
March	935,344	\$ 3.6600	\$ 3,423,359	996,701	\$ 0.8700	\$ 867,130	996,701	\$ 2.0200	\$ 2,013,336	\$ 2,880,466			
April	809,405	\$ 3.6600	\$ 2,962,422	870,818	\$ 0.8700	\$ 757,612	870,818	\$ 2.0200	\$ 1,759,052	\$ 2,516,664			
May	996,166	\$ 3.6600	\$ 3,645,968	1,024,507	\$ 0.8700	\$ 891,321	1,024,507	\$ 2.0200	\$ 2,069,504	\$ 2,960,825			
June	952,894	\$ 3.6600	\$ 3,487,592	1,026,281	\$ 0.8700	\$ 892,864	1,026,281	\$ 2.0200	\$ 2,073,088	\$ 2,965,952			
July	1,196,027	\$ 3.6600	\$ 4,377,459	1,237,948	\$ 0.8700	\$ 1,077,015	1,237,948	\$ 2.0200	\$ 2,500,655	\$ 3,577,670			
August	1,186,739	\$ 3.6600	\$ 4,343,465	1,233,730	\$ 0.8700	\$ 1,073,345	1,233,730	\$ 2.0200	\$ 2,492,135	\$ 3,565,480			
September	1,078,230	\$ 3.6600	\$ 3,946,322	1,186,236	\$ 0.8700	\$ 1,032,025	1,186,236	\$ 2.0200	\$ 2,396,197	\$ 3,428,222			
October	783,832	\$ 3.6600	\$ 2,868,825	853,316	\$ 0.8700	\$ 742,385	853,316	\$ 2.0200	\$ 1,723,698	\$ 2,466,083			
November	836,786	\$ 3.6600	\$ 3,062,637	876,073	\$ 0.8700	\$ 762,184	876,073	\$ 2.0200	\$ 1,769,667	\$ 2,531,851			
December	841,318	\$ 3.6600	\$ 3,079,224	903,476	\$ 0.8700	\$ 786,024	903,476	\$ 2.0200	\$ 1,825,022	\$ 2,611,046			
Total	11,518,953	\$ 3.66	\$ 42,159,368	12,213,286	\$ 0.87	\$ 10,625,559	12,213,286	\$ 2.02	\$ 24,670,838	\$ 35,296,397			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	152,108	\$ 3.3396	\$ 507,979	191,113	\$ 0.7791	\$ 148,896	191,779	\$ 1.7713	\$ 339,699	\$ 488,595			
February	191,248	\$ 3.3396	\$ 638,691	176,513	\$ 0.7791	\$ 137,521	204,373	\$ 1.7713	\$ 362,006	\$ 499,527			
March	169,869	\$ 3.3396	\$ 567,295	145,415	\$ 0.7791	\$ 113,293	171,262	\$ 1.7713	\$ 303,357	\$ 416,650			
April	196,919	\$ 3.3396	\$ 657,631	170,256	\$ 0.7791	\$ 132,646	197,091	\$ 1.7713	\$ 349,107	\$ 481,754			
May	193,617	\$ 3.3396	\$ 646,604	169,493	\$ 0.7791	\$ 132,052	193,895	\$ 1.7713	\$ 343,446	\$ 475,498			
June	187,160	\$ 3.3396	\$ 625,041	161,690	\$ 0.7791	\$ 125,973	187,224	\$ 1.7713	\$ 331,630	\$ 457,603			
July	207,436	\$ 3.3396	\$ 692,753	203,133	\$ 0.7791	\$ 158,261	228,539	\$ 1.7713	\$ 404,811	\$ 563,072			
August	217,499	\$ 3.3396	\$ 726,360	205,960	\$ 0.7791	\$ 160,464	233,144	\$ 1.7713	\$ 412,969	\$ 573,432			
September	177,663	\$ 3.3396	\$ 593,324	158,868	\$ 0.7791	\$ 123,774	185,043	\$ 1.7713	\$ 327,767	\$ 451,541			
October	172,803	\$ 3.3396	\$ 577,093	149,574	\$ 0.7791	\$ 116,533	172,803	\$ 1.7713	\$ 306,086	\$ 422,619			
November	170,852	\$ 3.3396	\$ 570,576	147,074	\$ 0.7791	\$ 114,585	171,632	\$ 1.7713	\$ 304,012	\$ 418,597			
December	165,192	\$ 3.3396	\$ 551,674	138,261	\$ 0.7791	\$ 107,719	166,383	\$ 1.7713	\$ 294,714	\$ 402,433			
Total	2,202,366	\$ 3.34	\$ 7,355,021	2,017,349	\$ 0.78	\$ 1,571,717	2,303,169	\$ 1.77	\$ 4,079,604	\$ 5,651,321			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

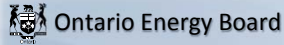
Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,090,952	\$ 3.62	\$ 3,944,148	1,166,354	\$ 0.86	\$ 997,356	1,167,020	\$ 1.98	\$ 2,309,686				\$ 3,307,042
February	1,154,616	\$ 3.61	\$ 4,164,618	1,205,472	\$ 0.86	\$ 1,032,715	1,233,332	\$ 1.98	\$ 2,440,503				\$ 3,473,218
March	1,105,213	\$ 3.61	\$ 3,990,654	1,142,116	\$ 0.86	\$ 980,423	1,167,963	\$ 1.98	\$ 2,316,693				\$ 3,297,116
April	1,006,324	\$ 3.60	\$ 3,620,053	1,041,074	\$ 0.86	\$ 890,258	1,067,909	\$ 1.97	\$ 2,108,160				\$ 2,998,418
May	1,189,783	\$ 3.61	\$ 4,292,571	1,194,000	\$ 0.86	\$ 1,023,373	1,218,402	\$ 1.98	\$ 2,412,950				\$ 3,436,323
June	1,140,054	\$ 3.61	\$ 4,112,633	1,187,971	\$ 0.86	\$ 1,018,837	1,213,505	\$ 1.98	\$ 2,404,718				\$ 3,423,555
July	1,403,463	\$ 3.61	\$ 5,070,212	1,441,081	\$ 0.86	\$ 1,235,276	1,466,487	\$ 1.98	\$ 2,905,466				\$ 4,140,742
August	1,404,238	\$ 3.61	\$ 5,069,824	1,439,690	\$ 0.86	\$ 1,233,809	1,466,874	\$ 1.98	\$ 2,905,103				\$ 4,138,912
September	1,255,893	\$ 3.61	\$ 4,539,646	1,345,104	\$ 0.86	\$ 1,155,800	1,371,279	\$ 1.99	\$ 2,723,963				\$ 3,879,763
October	956,635	\$ 3.60	\$ 3,445,918	1,002,890	\$ 0.86	\$ 858,918	1,026,119	\$ 1.98	\$ 2,029,784				\$ 2,888,702
November	1,007,638	\$ 3.61	\$ 3,633,213	1,023,147	\$ 0.86	\$ 876,769	1,047,705	\$ 1.98	\$ 2,073,679				\$ 2,950,448
December	1,006,510	\$ 3.61	\$ 3,630,898	1,041,737	\$ 0.86	\$ 893,743	1,069,859	\$ 1.98	\$ 2,119,736				\$ 3,013,479
Total	13,721,319	\$ 3.61	\$ 49,514,389	14,230,635	\$ 0.86	\$ 12,197,276	14,516,455	\$ 1.98	\$ 28,750,442				\$ 40,947,717

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 40,947,717



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077	1,475,669,385	0	11,362,654	22.6%	11,206,792	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	650,941,022	0	4,686,775	9.3%	4,622,487	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.7819		6,019,041	16,744,369	33.3%	16,514,686	2.7437
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6914		4,543,515	12,228,416	24.4%	12,060,678	2.6545
Large Use Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8720		1,732,631	4,976,116	9.9%	4,907,858	2.8326
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	10,752,937	0	77,421	0.2%	76,359	0.0071
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9265		71,869	138,455	0.3%	136,556	1.9001

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,475,669,385	0	9,444,284	22.8%	9,356,986	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	650,941,022	0	3,775,458	9.1%	3,740,559	0.0057
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2758		6,019,041	13,698,132	33.1%	13,571,513	2.2548
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2269		4,543,515	10,117,953	24.5%	10,024,428	2.2063
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3784		1,732,631	4,120,889	10.0%	4,082,798	2.3564
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	10,752,937	0	62,367	0.2%	61,791	0.0057
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6456		71,869	118,267	0.3%	117,174	1.6304

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	1,475,669,385	0	11,206,792	22.6%	11,204,297	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	650,941,022	0	4,622,487	9.3%	4,621,457	0.0071
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.7437		6,019,041	16,514,686	33.3%	16,511,008	2.7431
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	2.6545		4,543,515	12,060,678	24.4%	12,057,993	2.6539
Large Use Service Classification	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8326		1,732,631	4,907,858	9.9%	4,906,766	2.8320
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	10,752,937	0	76,359	0.2%	76,342	0.0071
Street Lighting Service Classification	Retail Transmission Rate – Network Service Rate	\$/kW	1.9001		71,869	136,556	0.3%	136,525	1.8997

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,475,669,385	0	9,356,986	22.8%	9,355,265	0.0063
General Service Less Than 50 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	650,941,022	0	3,740,559	9.1%	3,739,872	0.0057
General Service 50 To 499 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2548		6,019,041	13,571,513	33.1%	13,569,018	2.2543
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2063		4,543,515	10,024,428	24.5%	10,022,584	2.2059
Large Use Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3564		1,732,631	4,082,798	10.0%	4,082,047	2.3560
Unmetered Scattered Load Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	10,752,937	0	61,791	0.2%	61,779	0.0057
Street Lighting Service Classification	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6304		71,869	117,174	0.3%	117,152	1.6301

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%	Rate Design Transition Years Left		3			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	15.75	0.7477	0.0102		1.95%	19.15	0.0069
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	41.47	1.3744	0.0121	0.0004	1.95%	43.68	0.0127
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	73.04	2.4202	4.3959	0.1457	1.95%	76.93	4.6301
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1663.38	55.1164	2.262	0.0750	1.95%	1,752.01	2.3825
LARGE USE SERVICE CLASSIFICATION	13115.07	434.5717	2.8076	0.0930	1.95%	13,813.86	2.9572
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	0				1.95%	0.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.56	0.2836	0.0156	0.0005	1.95%	9.02	0.0164
STREET LIGHTING SERVICE CLASSIFICATION	1.44	0.0477	10.9833	0.3639	1.95%	1.52	11.5685
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.4977	35,014,405	70.7%	9.8%	80.5%	18.78	39,858,296
Current Residential Variable Rate (inclusive of R/C adj.)	0.0102	14,523,346	29.3%	2.28	19.5%	0.0068	9,682,231
		49,537,751					49,540,527

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kWh	0.0003	- effective until 31/12/2017	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kWh	0.0003	- effective until 31/12/2017	B
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

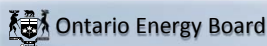
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kW	0.0994	- effective until 31/12/2017	Applicable only for Non-Wholesale Market Participants	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kW	0.1226	- effective until 31/12/2017	Applicable only for Non-Wholesale Market Participants and Class B Customers	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kW	0.1451	- effective until 31/12/2017	Applicable only for Class B Customers	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



Incentive Regulation Model for 2017 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kWh	0.0003	- effective until	31/12/2017	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017)	\$/kW	0.0987	- effective until	31/12/2017	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
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			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.15
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.68
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.93
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6301
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7227)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0291
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until	\$/kW	0.0994
Retail Transmission Rate – Network Service Rate	\$/kW	2.7431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,752.01
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.3825
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9028)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0365
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until	\$/kW	0.1226
Retail Transmission Rate – Network Service Rate	\$/kW	2.6539
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Class A and Class B consumers are defined in accordance with O.Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,813.86
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9572
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(1.0616)
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until	\$/kW	0.1451
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.02
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

EB-2016-0002

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per luminaire)	\$	1.52
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.5685
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.6889)
Low Voltage Service Rate	\$/kW	0.0580
service-based rate order	\$/kW	0.2905
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December	\$/kW	0.0987
Retail Transmission Rate – Network Service Rate	\$/kW	1.8997
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6301

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Enersource Hydro Mississauga Inc. **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2017

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EB-2016-0002

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.036	1.036	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.036	1.036	2,000		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	100,000	230	DEMAND	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND	
STANDBY DISTRIBUTION SERVICE CLASSIFICATION	kW						DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.036	1.036	300		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	33	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.036	1.036	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.036	1.036	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.036	1.036	300		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	100,000	230	MAND - INTERVAL	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.036	1.036	400,000	2,250	MAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	MAND - INTERVAL	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	3.6%	\$ (0.65)	-2.3%	\$ (0.79)	-2.0%	\$ (0.90)	-0.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.01	4.4%	\$ (0.99)	-1.3%	\$ (1.39)	-1.3%	\$ (1.57)	-0.4%
3 GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 50.07	4.5%	\$ (226.80)	-16.1%	\$ (240.67)	-9.4%	\$ (271.95)	-1.5%
4 GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 297.21	4.2%	\$ (5,104.57)	-44.7%	\$ (5,236.20)	-23.3%	\$ (5,916.90)	-7.0%
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,329.79	4.8%	\$ (4,940.21)	-16.8%	\$ (5,252.21)	-9.4%	\$ (5,935.00)	-1.2%
6 STANDBY DISTRIBUTION SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
7 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.61	4.5%	\$ 0.01	0.1%	\$ (0.05)	-0.3%	\$ (0.06)	-0.1%
8 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.12	4.7%	\$ (0.03)	-1.1%	\$ (0.04)	-1.1%	\$ (0.04)	-0.5%
9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.86	3.6%	\$ (0.95)	-3.2%	\$ (1.09)	-2.7%	\$ (1.24)	-0.8%
10 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.01	4.4%	\$ (3.99)	-4.8%	\$ (4.39)	-4.0%	\$ (4.96)	-1.2%
11 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.61	4.5%	\$ (0.29)	-1.8%	\$ (0.35)	-1.8%	\$ (0.40)	-0.6%
12 GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 50.07	4.5%	\$ (147.12)	-11.1%	\$ (160.99)	-6.5%	\$ (181.92)	-1.0%
13 GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 297.21	4.2%	\$ (4,191.07)	-39.9%	\$ (4,322.70)	-20.0%	\$ (4,884.65)	-5.9%
14 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,329.79	4.8%	\$ (7,349.21)	-20.2%	\$ (7,661.21)	-12.2%	\$ (8,657.17)	-1.7%
15									
16									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.75	1	\$ 15.75	\$ 19.15	1	\$ 19.15	\$ 3.40	21.59%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.67	1	\$ 0.67	\$ 0.60	1	\$ 0.60	\$ (0.07)	-10.45%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.07			\$ 24.93	\$ 0.86	3.55%
Line Losses on Cost of Power	\$ 0.1114	27	\$ 3.01	\$ 0.1114	27	\$ 3.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0017	750	\$ (1.28)	\$ (1.50)	-666.67%
GA Rate Riders			\$ -		750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.24			\$ 27.60	\$ (0.65)	-2.28%
RTSR - Network	\$ 0.0077	750	\$ 5.78	\$ 0.0076	750	\$ 5.70	\$ (0.08)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	750	\$ 4.80	\$ 0.0063	750	\$ 4.73	\$ (0.08)	-1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.82			\$ 38.02	\$ (0.79)	-2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	777	\$ 1.01	\$ 0.0013	777	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	777	\$ 0.85	\$ 0.0011	777	\$ 0.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.27			\$ 126.48	\$ (0.80)	-0.62%
HST	13%		\$ 16.55	13%		\$ 16.44	\$ (0.10)	-0.62%
Total Bill on TOU			\$ 143.82			\$ 142.92	\$ (0.90)	-0.62%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.47	1	\$ 41.47	\$ 43.68	1	\$ 43.68	\$ 2.21	5.33%
Distribution Volumetric Rate	\$ 0.0121	2000	\$ 24.20	\$ 0.0127	2000	\$ 25.40	\$ 1.20	4.96%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.10	1	\$ 1.10	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0003	2000	\$ 0.60	\$ (0.40)	-40.00%
Sub-Total A (excluding pass through)			\$ 67.77			\$ 70.78	\$ 3.01	4.44%
Line Losses on Cost of Power	\$ 0.1114	72	\$ 8.02	\$ 0.1114	72	\$ 8.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0017	2,000	\$ (3.40)	\$ (4.00)	-666.67%
GA Rate Riders					2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.58			\$ 76.59	\$ (0.99)	-1.28%
RTSR - Network	\$ 0.0072	2,000	\$ 14.40	\$ 0.0071	2,000	\$ 14.20	\$ (0.20)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,000	\$ 11.60	\$ 0.0057	2,000	\$ 11.40	\$ (0.20)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.58			\$ 102.19	\$ (1.39)	-1.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,072	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,072	\$ 2.28	\$ 0.0011	2,072	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 353.04			\$ 351.65	\$ (1.39)	-0.39%
HST	13%		\$ 45.90	13%		\$ 45.71	\$ (0.18)	-0.39%
Total Bill on TOU			\$ 398.94			\$ 397.37	\$ (1.57)	-0.39%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	NON INTERVAL
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 73.04	1	\$ 73.04	\$ 76.93	1	\$ 76.93	\$ 3.89	5.33%
Distribution Volumetric Rate	\$ 4.3959	230	\$ 1,011.06	\$ 4.6301	230	\$ 1,064.92	\$ 53.87	5.33%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 1.93	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1497	230	\$ 34.43	\$ 0.1163	230	\$ 26.75	\$ (7.68)	-22.31%
Sub-Total A (excluding pass through)			\$ 1,120.46			\$ 1,170.53	\$ 50.07	4.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.1748	230	\$ 270.20	\$ 0.5942	230	\$ (136.67)	\$ (406.87)	-150.58%
GA Rate Riders				\$ 0.0013	100,000	\$ 130.00	\$ 130.00	-
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,409.11			\$ 1,182.31	\$ (226.80)	-16.10%
RTSR - Network	\$ 2.7819	230	\$ 639.84	\$ 2.7431	230	\$ 630.91	\$ (8.92)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2758	230	\$ 523.43	\$ 2.2543	230	\$ 518.49	\$ (4.94)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,572.38			\$ 2,331.71	\$ (240.67)	-9.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68	\$ 0.0013	103,600	\$ 134.68	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	103,600	\$ 113.96	\$ 0.0011	103,600	\$ 113.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	103,600	\$ 11,706.80	\$ 0.1130	103,600	\$ 11,706.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15,600.78			\$ 15,360.11	\$ (240.66)	-1.54%
HST	13%		\$ 2,028.10	13%		\$ 1,996.81	\$ (31.29)	-1.54%
Total Bill on Average IESO Wholesale Market Price			\$ 17,628.88			\$ 17,356.93	\$ (271.95)	-1.54%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	NON INTERVAL
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,663.38	1	\$ 1,663.38	\$ 1,752.01	1	\$ 1,752.01	\$ 88.63	5.33%
Distribution Volumetric Rate	\$ 2.2620	2250	\$ 5,089.50	\$ 2.3825	2250	\$ 5,360.63	\$ 271.13	5.33%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 44.00	1	\$ 44.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0876	2250	\$ 197.10	\$ 0.0598	2250	\$ 134.55	\$ (62.55)	-31.74%
Sub-Total A (excluding pass through)			\$ 6,993.98			\$ 7,291.19	\$ 297.21	4.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.8882	2,250	\$ 4,248.45	\$ 0.7437	2,250	\$ (1,673.33)	\$ (5,921.78)	-139.39%
GA Rate Riders				\$ 0.0013	400,000	\$ 520.00	\$ 520.00	-
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,418.83			\$ 6,314.26	\$ (5,104.57)	-44.70%
RTSR - Network	\$ 2.6914	2,250	\$ 6,055.65	\$ 2.6539	2,250	\$ 5,971.28	\$ (84.37)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2269	2,250	\$ 5,010.53	\$ 2.2059	2,250	\$ 4,963.28	\$ (47.25)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,485.01			\$ 17,248.81	\$ (5,236.20)	-23.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72	\$ 0.0013	414,400	\$ 538.72	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	414,400	\$ 455.84	\$ 0.0011	414,400	\$ 455.84	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	414,400	\$ 46,827.20	\$ 0.1130	414,400	\$ 46,827.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 74,598.61			\$ 69,362.41	\$ (5,236.19)	-7.02%
HST	13%		\$ 9,697.82	13%		\$ 9,017.11	\$ (680.71)	-7.02%
Total Bill on Average IESO Wholesale Market Price			\$ 84,296.42			\$ 78,379.52	\$ (5,916.90)	-7.02%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	CLASS A
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,115.07	1	\$ 13,115.07	\$ 13,813.86	1	\$ 13,813.86	\$ 698.79	5.33%
Distribution Volumetric Rate	\$ 2.8076	5000	\$ 14,038.00	\$ 2.9572	5000	\$ 14,786.00	\$ 748.00	5.33%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 346.90	1	\$ 346.90	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0977	5000	\$ 488.50	\$ 0.0743	5000	\$ 371.50	\$ (117.00)	-23.95%
Sub-Total A (excluding pass through)			\$ 27,988.47			\$ 29,318.26	\$ 1,329.79	4.75%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.1924	5,000	\$ 962.00	\$ 1.0616	5,000	\$ (5,308.00)	\$ (6,270.00)	-651.77%
GA Rate Riders				\$ -	3,000,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,369.47			\$ 24,429.26	\$ (4,940.21)	-16.82%
RTSR - Network	\$ 2.8720	5,000	\$ 14,360.00	\$ 2.8320	5,000	\$ 14,160.00	\$ (200.00)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3784	5,000	\$ 11,892.00	\$ 2.3560	5,000	\$ 11,780.00	\$ (112.00)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55,621.47			\$ 50,369.26	\$ (5,252.21)	-9.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55	\$ 0.0013	3,043,500	\$ 3,956.55	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,043,500	\$ 3,347.85	\$ 0.0011	3,043,500	\$ 3,347.85	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,043,500	\$ 343,915.50	\$ 0.1130	3,043,500	\$ 343,915.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 438,797.97			\$ 433,545.76	\$ (5,252.21)	-1.20%
HST	13%		\$ 57,043.74	13%		\$ 56,360.95	\$ (682.79)	-1.20%
Total Bill on Average IESO Wholesale Market Price			\$ 495,841.71			\$ 489,906.71	\$ (5,935.00)	-1.20%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	300	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.56	1	\$ 8.56	\$ 9.02	1	\$ 9.02	\$ 0.46	5.37%
Distribution Volumetric Rate	\$ 0.0156	300	\$ 4.68	\$ 0.0164	300	\$ 4.92	\$ 0.24	5.13%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.23	1	\$ 0.23	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	300	\$ 0.21	\$ 0.0004	300	\$ 0.12	\$ (0.09)	-42.86%
Sub-Total A (excluding pass through)			\$ 13.68			\$ 14.29	\$ 0.61	4.46%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.20	\$ 0.1114	11	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	300	\$ 0.09	\$ 0.0017	300	\$ (0.51)	\$ (0.60)	-666.67%
GA Rate Riders					300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.03			\$ 15.04	\$ 0.01	0.07%
RTSR - Network	\$ 0.0072	300	\$ 2.16	\$ 0.0071	300	\$ 2.13	\$ (0.03)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	300	\$ 1.74	\$ 0.0057	300	\$ 1.71	\$ (0.03)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.93			\$ 18.88	\$ (0.05)	-0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40	\$ 0.0013	311	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	311	\$ 0.34	\$ 0.0011	311	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	195	\$ 16.97	\$ 0.0870	195	\$ 16.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	51	\$ 6.73	\$ 0.1320	51	\$ 6.73	\$ -	0.00%
TOU - On Peak	\$ 0.1800	54	\$ 9.72	\$ 0.1800	54	\$ 9.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 56.56			\$ 56.51	\$ (0.05)	-0.09%
HST	13%		\$ 7.35	13%		\$ (0.01)	\$ (0.01)	-0.09%
Total Bill on TOU			\$ 63.92			\$ 63.86	\$ (0.06)	-0.09%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33	kWh
Demand	0	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.44	1	\$ 1.44	\$ 1.52	1	\$ 1.52	\$ 0.08	5.56%
Distribution Volumetric Rate	\$ 10.9833	0.1	\$ 1.10	\$ 11.5685	0.1	\$ 1.16	\$ 0.06	5.33%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4364	0.1	\$ 0.04	\$ 0.2905	0.1	\$ 0.03	\$ (0.01)	-33.43%
Sub-Total A (excluding pass through)			\$ 2.62			\$ 2.75	\$ 0.12	4.73%
Line Losses on Cost of Power	\$ 0.1130	1	\$ 0.13	\$ 0.1130	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.3870	0	\$ 0.14	\$ 0.5902	0	\$ (0.06)	\$ (0.20)	-142.55%
Riders								
GA Rate Riders				\$ 0.0013	33	\$ 0.04	\$ 0.04	
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.90			\$ 2.87	\$ (0.03)	-1.06%
RTSR - Network	\$ 1.9265	0	\$ 0.19	\$ 1.8997	0	\$ 0.19	\$ (0.00)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6456	0	\$ 0.16	\$ 1.6301	0	\$ 0.16	\$ (0.00)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.26			\$ 3.22	\$ (0.04)	-1.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	34	\$ 0.12	\$ 0.0036	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	34	\$ 0.04	\$ 0.0013	34	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	34	\$ 0.04	\$ 0.0011	34	\$ 0.04	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	33	\$ 3.73	\$ 0.1130	33	\$ 3.73	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.42			\$ 7.39	\$ (0.04)	-0.47%
HST	13%		\$ 0.96	13%		\$ 0.96	\$ (0.00)	-0.47%
Total Bill on Average IESO Wholesale Market Price			\$ 8.39			\$ 8.35	\$ (0.04)	-0.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.75	1	\$ 15.75	\$ 19.15	1	\$ 19.15	\$ 3.40	21.59%
Distribution Volumetric Rate	\$ 0.0102	750	\$ 7.65	\$ 0.0069	750	\$ 5.18	\$ (2.48)	-32.35%
Fixed Rate Riders	\$ 0.67	1	\$ 0.67	\$ 0.60	1	\$ 0.60	\$ (0.07)	-10.45%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.07			\$ 24.93	\$ 0.86	3.55%
Line Losses on Cost of Power	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	750	\$ 1.50	\$ 0.0017	750	\$ (1.28)	\$ (2.78)	-185.00%
GA Rate Riders				\$ 0.0013	750	\$ 0.98	\$ 0.98	
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.56			\$ 28.62	\$ (0.95)	-3.20%
RTSR - Network	\$ 0.0077	750	\$ 5.78	\$ 0.0076	750	\$ 5.70	\$ (0.08)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	750	\$ 4.80	\$ 0.0063	750	\$ 4.73	\$ (0.08)	-1.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.14			\$ 39.04	\$ (1.09)	-2.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	777	\$ 1.01	\$ 0.0013	777	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	777	\$ 0.85	\$ 0.0011	777	\$ 0.85	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 129.55			\$ 128.45	\$ (1.10)	-0.85%
HST 13%			\$ 16.84	13%		\$ 16.70	\$ (0.14)	-0.85%
Total Bill on Non-RPP Avg. Price			\$ 146.39			\$ 145.15	\$ (1.24)	-0.85%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 41.47	1	\$ 41.47	\$ 43.68	1	\$ 43.68	\$ 2.21	5.33%
Distribution Volumetric Rate	\$ 0.0121	2000	\$ 24.20	\$ 0.0127	2000	\$ 25.40	\$ 1.20	4.96%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.10	1	\$ 1.10	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0003	2000	\$ 0.60	\$ (0.40)	-40.00%
Sub-Total A (excluding pass through)			\$ 67.77			\$ 70.78	\$ 3.01	4.44%
Line Losses on Cost of Power	\$ 0.1130	72	\$ 8.14	\$ 0.1130	72	\$ 8.14	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0031	2,000	\$ 6.20	\$ 0.0017	2,000	\$ (3.40)	\$ (9.60)	-154.84%
Riders								
GA Rate Riders				\$ 0.0013	2,000	\$ 2.60	\$ 2.60	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.30			\$ 79.31	\$ (3.99)	-4.79%
RTSR - Network	\$ 0.0072	2,000	\$ 14.40	\$ 0.0071	2,000	\$ 14.20	\$ (0.20)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	2,000	\$ 11.60	\$ 0.0057	2,000	\$ 11.40	\$ (0.20)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 109.30			\$ 104.91	\$ (4.39)	-4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,072	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,072	\$ 2.28	\$ 0.0011	2,072	\$ 2.28	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 361.73			\$ 357.34	\$ (4.39)	-1.21%
HST	13%		\$ 47.02	13%		\$ 46.45	\$ (0.57)	-1.21%
Total Bill on Non-RPP Avg. Price			\$ 408.75			\$ 403.79	\$ (4.96)	-1.21%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.56	1	\$ 8.56	\$ 9.02	1	\$ 9.02	\$ 0.46	5.37%
Distribution Volumetric Rate	\$ 0.0156	300	\$ 4.68	\$ 0.0164	300	\$ 4.92	\$ 0.24	5.13%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.23	1	\$ 0.23	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0007	300	\$ 0.21	\$ 0.0004	300	\$ 0.12	\$ (0.09)	-42.86%
Sub-Total A (excluding pass through)			\$ 13.68			\$ 14.29	\$ 0.61	4.46%
Line Losses on Cost of Power	\$ 0.1130	11	\$ 1.22	\$ 0.1130	11	\$ 1.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	300	\$ 0.78	\$ 0.0017	300	\$ (0.51)	\$ (1.29)	-165.38%
GA Rate Riders				\$ 0.0013	300	\$ 0.39	\$ 0.39	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.74			\$ 15.45	\$ (0.29)	-1.84%
RTSR - Network	\$ 0.0072	300	\$ 2.16	\$ 0.0071	300	\$ 2.13	\$ (0.03)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	300	\$ 1.74	\$ 0.0057	300	\$ 1.71	\$ (0.03)	-1.72%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.64			\$ 19.29	\$ (0.35)	-1.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	311	\$ 0.40	\$ 0.0013	311	\$ 0.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	311	\$ 0.34	\$ 0.0011	311	\$ 0.34	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	300	\$ 33.90	\$ 0.1130	300	\$ 33.90	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 57.51			\$ 57.16	\$ (0.35)	-0.61%
HST	13%		\$ 7.48	13%		\$ 7.43	\$ (0.05)	-0.61%
Total Bill on Non-RPP Avg. Price			\$ 64.98			\$ 64.59	\$ (0.40)	-0.61%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)	INTERVAL	
Consumption	100,000	kWh	
Demand	230	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 73.04	1	\$ 73.04	\$ 76.93	1	\$ 76.93	\$ 3.89	5.33%
Distribution Volumetric Rate	\$ 4.3959	230	\$ 1,011.06	\$ 4.6301	230	\$ 1,064.92	\$ 53.87	5.33%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 1.93	1	\$ 1.93	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1497	230	\$ 34.43	\$ 0.1163	230	\$ 26.75	\$ (7.68)	-22.31%
Sub-Total A (excluding pass through)			\$ 1,120.46			\$ 1,170.53	\$ 50.07	4.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8284	230	\$ 190.53	\$ 0.5942	230	\$ (136.67)	\$ (327.20)	-171.73%
GA Rate Riders				\$ 0.0013	100,000	\$ 130.00	\$ 130.00	-
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,329.44			\$ 1,182.31	\$ (147.12)	-11.07%
RTSR - Network	\$ 2.7819	230	\$ 639.84	\$ 2.7431	230	\$ 630.91	\$ (8.92)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2758	230	\$ 523.43	\$ 2.2543	230	\$ 518.49	\$ (4.94)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,492.71			\$ 2,331.71	\$ (160.99)	-6.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	103,600	\$ 134.68	\$ 0.0013	103,600	\$ 134.68	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	103,600	\$ 113.96	\$ 0.0011	103,600	\$ 113.96	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	103,600	\$ 11,706.80	\$ 0.1130	103,600	\$ 11,706.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15,521.11			\$ 15,360.11	\$ (160.99)	-1.04%
HST	13%		\$ 2,017.74	13%		\$ 1,996.81	\$ (20.93)	-1.04%
Total Bill on Average IESO Wholesale Market Price			\$ 17,538.85			\$ 17,356.93	\$ (181.92)	-1.04%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)	INTERVAL	
Consumption	400,000	kWh	
Demand	2,250	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,663.38	1	\$ 1,663.38	\$ 1,752.01	1	\$ 1,752.01	\$ 88.63	5.33%
Distribution Volumetric Rate	\$ 2.2620	2250	\$ 5,089.50	\$ 2.3825	2250	\$ 5,360.63	\$ 271.13	5.33%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 44.00	1	\$ 44.00	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0876	2250	\$ 197.10	\$ 0.0598	2250	\$ 134.55	\$ (62.55)	-31.74%
Sub-Total A (excluding pass through)			\$ 6,993.98			\$ 7,291.19	\$ 297.21	4.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4822	2,250	\$ 3,334.95	\$ 0.7437	2,250	\$ (1,673.33)	\$ (5,008.28)	-150.18%
GA Rate Riders				\$ 0.0013	400,000	\$ 520.00	\$ 520.00	
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,505.33			\$ 6,314.26	\$ (4,191.07)	-39.89%
RTSR - Network	\$ 2.6914	2,250	\$ 6,055.65	\$ 2.6539	2,250	\$ 5,971.28	\$ (84.37)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2269	2,250	\$ 5,010.53	\$ 2.2059	2,250	\$ 4,963.28	\$ (47.25)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,571.51			\$ 17,248.81	\$ (4,322.70)	-20.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	414,400	\$ 538.72	\$ 0.0013	414,400	\$ 538.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	414,400	\$ 455.84	\$ 0.0011	414,400	\$ 455.84	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	414,400	\$ 46,827.20	\$ 0.1130	414,400	\$ 46,827.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 73,685.11			\$ 69,362.41	\$ (4,322.69)	-5.87%
HST	13%		\$ 9,579.06	13%		\$ 9,017.11	\$ (561.95)	-5.87%
Total Bill on Average IESO Wholesale Market Price			\$ 83,264.17			\$ 78,379.52	\$ (4,884.65)	-5.87%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	CLASS B
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,115.07	1	\$ 13,115.07	\$ 13,813.86	1	\$ 13,813.86	\$ 698.79	5.33%
Distribution Volumetric Rate	\$ 2.8076	5000	\$ 14,038.00	\$ 2.9572	5000	\$ 14,786.00	\$ 748.00	5.33%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 346.90	1	\$ 346.90	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0977	5000	\$ 488.50	\$ 0.0743	5000	\$ 371.50	\$ (117.00)	-23.95%
Sub-Total A (excluding pass through)			\$ 27,988.47			\$ 29,318.26	\$ 1,329.79	4.75%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5993	5,000	\$ 7,996.50	\$ 0.9165	5,000	\$ (4,582.50)	\$ (12,579.00)	-157.31%
GA Rate Riders				\$ 0.0013	3,000,000	\$ 3,900.00	\$ 3,900.00	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36,403.97			\$ 29,054.76	\$ (7,349.21)	-20.19%
RTSR - Network	\$ 2.8720	5,000	\$ 14,360.00	\$ 2.8320	5,000	\$ 14,160.00	\$ (200.00)	-1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3784	5,000	\$ 11,892.00	\$ 2.3560	5,000	\$ 11,780.00	\$ (112.00)	-0.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62,655.97			\$ 54,994.76	\$ (7,661.21)	-12.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,043,500	\$ 3,956.55	\$ 0.0013	3,043,500	\$ 3,956.55	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,043,500	\$ 3,347.85	\$ 0.0011	3,043,500	\$ 3,347.85	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,043,500	\$ 343,915.50	\$ 0.1130	3,043,500	\$ 343,915.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 445,832.47			\$ 438,171.26	\$ (7,661.21)	-1.72%
HST 13%			\$ 57,958.22	13%		\$ 56,962.26	\$ (995.96)	-1.72%
Total Bill on Average IESO Wholesale Market Price			\$ 503,790.69			\$ 495,133.52	\$ (8,657.17)	-1.72%

Responses to Ontario Energy Board Staff Interrogatories

INTERROGATORY 2:

Variance RRR vs. 2015 Balance

Ref: Tab 3 – Attachment B – 3. Continuity Schedule

- a) Please explain the variance between RRR and 2015 Balance for RSVA – Wholesale Market Service Charge

Response:

- a) The 2015 annual RRR filing required distributors to report the total balance in control account 1580, including sub-accounts CBR Class A and Class B. The IRM continuity schedule requires distributors to report the balances in the CBR Class A and Class B sub-accounts separately from the 1580 control account. Therefore, the variance is equal to the sum of balance in the sub-accounts CBR Class A and Class B.

Prior to filing of the 2017 Price Cap IR application, Enersource inquired about this variance with Industry Relations at the Ontario Energy Board and received on July 29, 2016 the following response:

“The discrepancy in filing control account 1580 balances between RRR filing and IRM continuity schedule. i.e. Control account 1580 in RRR filing includes CBR sub-account Class A and CBR sub-account Class B; continuity schedule requires applicant to report 1580 CBR Class A and 1580 Class B amounts separately from 1580 control account, because Class A amounts are not to be disposed through the disposition of DVAs in rate proceedings as per the OEB’s July 25, 2016 accounting guidance. Therefore, it is expected to see a variance for control account 1580 in column BV of the continuity schedule. And this variance should equal to the sum of sub-accounts 1580 Class A and 1580 Class B.”

Responses to Ontario Energy Board Staff Interrogatories

INTERROGATORY 3:

Historical Retail Transmission Service Rates Adjustment for April

Ref: Tab 2 – 3.3 Retail Transmission Service Rates (RTSRs) Adjustment

Ref: Tab 3 – Attachment B - 11. RTSR - UTRs & Sub-Tx

Ref: Tab 3 – Attachment B - 12. RTSR - Historical Wholesale

Enersource provided that the rates calculated in April for Hydro One on Sheet 12, “RTSR – Historical Wholesale” deviated from the Hydro One Sub-transmission rates due to a prorated bill during the change in Sub-transmission rates in April and May.

- a) For the Line Connection Rate please explain how prorated average rate per unit for the month April and May is below both the rates for April and May.
- b) For the Transformation Connection Rate please explain how prorated average rate per unit for the month April and May is above both the rates for April and May.

Response:

- a) On Sheet “12. RTSR – Historical Wholesale,” the billing data in the ‘Amount’ column for the month of April for Line and Transformation Connection were input incorrectly. The sum of the total amount billed for Line and Transformation Connection remains the same and therefore does not have any impact on the calculation of the proposed RTSR Connection rates. The model has been updated to reflect the correct billing data and prorated average rates per unit for April as summarized in the table below.

	April_original (\$)	April_revised (\$)
Line Connection	78,734	114,859
Transformation Connection	361,811	325,686
Total Line	440,545	440,545
Line Connection Rate (\$/kW)	\$0.46	\$0.67
Transformation Connection Rate (\$/kW)	\$1.84	\$1.65

Responses to Ontario Energy Board Staff Interrogatories

INTERROGATORY 4:

2017 Green Energy Additions

Ref: Tab 2 – Table 2: Actual/Forecast of Renewable Generation Project Connections

Ref: Tab 3 – Attachment D - Avg NFA

Enersource provided the in year capital expenditures for microFIT/FIT projects in 2016 and 2017 to be \$155k and \$125k respectively. The forecasted number of microFIT/FIT projects for 2016 and 2017 were 120 and 90 respectively.

- a) Please provide the method for forecasting expected capital expenditures in relation to number of projects.

Response:

- a) The estimated average cost of completing a FIT and microFIT project is \$2,000 and \$1,150 per project, respectively. Based on this, the costs projected for 2016 and 2017 were calculated as shown in the tables below:

FIT costs are higher than microFIT costs due to additional work required to commission FIT projects (e.g., review of Single Line Diagrams, application review and pre-construction meetings).

Year	# of FIT connected	# of microFIT connected	Total Projects
2016	20	100	120
2017	25	65	90

	Average Cost per Unit	Average Cost per Unit	
	\$2,000	\$1,150	

Year	# of FIT connected	# of microFIT connected	Total Projects
2016	\$40,000	\$115,000	\$155,000
2017	\$50,000	\$74,750	\$124,750

Responses to Ontario Energy Board Staff Interrogatories

INTERROGATORY 5:

IFRS-CGAAP Transitional PP&E Adjustment

Ref: Tab 2 – 3.5 IFRS-CGAAP Transitional PP&E Adjustment

Ref: Tab 3 – Attachment F - IFRS Revenue Reqmt Adjustment

Enersource stated “Enersource proposes to adjust its 2017 revenue requirement by \$4,108,820 (IFRS adjustment) to address the expiry of the four year amortization of Enersource’s IFRS CGAAP transitional PP&E amount.” The calculation in attachment F shows that the proposed changes in fixed and volumetric charge are calculated using 2013 billing determinants.

- a) Why were 2013 billing determinants used in calculating the change in fixed and volumetric charges and not 2015 billing determinants?

Response:

- a) Enersource calculated the proposed changes in fixed and volumetric charges using 2013 billing determinants to be consistent with the methodology applied in Sheet “6. Rev2Cost_GDPIPI”, of the IRM rate generator model. Sheet 6 utilizes billing determinants approved in the last Cost of Service proceeding to calculate the rate design transition of the residential class to a fully fixed rate.

The Board’s methodology for the rate design transition uses 2013 billing determinants to adjust base rates. Enersource applied this methodology as the IFRS CGAAP transitional PP&E amount was incorporated as an adjustment to Enersource’s revenue requirement (base rates) in its 2013 COS proceeding.

Enersource calculated the adjustment to fixed and volumetric rates using 2015 billing determinants as shown in Tables 1 and 2 below. The differences in the fixed and volumetric charges are immaterial and would result in the recovery of an additional \$17,000 in revenue. Enersource will support the method that the Board decides to be applied.

Table 1: Fixed Charge Adjustment Using 2013 and 2015 Billing Determinants

Rate Class	Fixed Charge Adjustment (2015 Billing Determinants) (\$)	Fixed Charge Adjustment (2013 Billing Determinants) (\$)	Difference (\$)
Residential	0.75	0.75	0.00
General Service Less Than 50 KW	1.38	1.37	0.01
General Service 50 TO 499 KW	2.42	2.42	0.00
General Service 500 TO 4,999 KW	55.23	55.12	0.11
Large Use	435.43	434.57	0.86
Unmetered Scattered Load	0.28	0.28	0.00
Street Lighting	0.05	0.05	0.00

Table 2: Variable Charge Adjustment Using 2013 and 2015 Billing Determinants

Rate Class	Volumetric Charge Adjustment (2015 Billing Determinants) (\$/kWh or \$/kW)	Volumetric Charge Adjustment (2013 Billing Determinants) (\$/kWh or \$/kW)	Difference (\$/kWh or \$/kW)
Residential	-	-	-
General Service Less Than 50 KW	0.0004	0.0004	0.0000
General Service 50 TO 499 KW	0.1459	0.1457	0.0002
General Service 500 TO 4,999 KW	0.0751	0.0750	0.0001
Large Use	0.0932	0.0930	0.0002
Unmetered Scattered Load	0.0005	0.0005	0.0000
Street Lighting	0.3647	0.3639	0.0008

Table 3: Revenue Impact of utilizing 2015 Billing Determinants to calculate Riders

Rate Class	2015 Fixed Billing Determinants (No. of Connections)	2015 Variable Billing Determinants (\$/kWh or \$/kW)	Change in Base Distribution Revenue (\$)
Residential	181,140	1,475,669,385	11,720
General Service Less Than 50 KW	17,894	650,941,022	2,232
General Service 50 TO 499 KW	3,971	6,019,041	1,967
General Service 500 TO 4,999 KW	452	4,543,515	1,271
Large Use	9	1,732,631	414
Unmetered Scattered Load	2,968	10,752,937	17
Street Lighting	50,174	71,869	80
TOTAL			17,701