EB-2016-0059

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for the distribution of electricity as of May 1, 2017.

APPLICATION

- Burlington Hydro Inc. ("Burlington Hydro") is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
- Burlington Hydro carries on the business of distributing electricity to approximately 67,000 customers within the City of Burlington pursuant to electricity distribution license ED-2003-0004.
- Burlington Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the Ontario Energy Board Act, 1998 for authorization to charge changed rates and rate riders effective May 1, 20176.
- 4.—The table below summarizes the proposed rates and rate riders.

	Proposed 2017 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount													
								Reta	il Transm	ission Se	rvice	Estimated Bill		
	Distrib	Distribution Rates		Rate Riders				Rat	es		Impact			
	Fixed					Rate F	Rider -							
	Monthly			Rate Rider -		Glo	bal							
Customer Class	Charge (\$)	Variable	Charge	Group 1		Adjust	tment	Network		Conne	ection	\$	%	
Residential	19.01	0 0084	\$/kWh	-0.0037	\$/kWh	0 0030	\$/kWh	0.0071	\$/kWh	0.0059	\$/kWh	-2.45	-1.6	
General Service<50	26.00			-0.0037				0.0068			\$/kWh	-6.43	-2.1	
General Service>50	60.94	3.0000	\$/kW	-1.4782	\$/kW	0.0030	\$/kW	2.8043	\$/kW	2.3118	\$/kW	-128.63	-1.9	
USL	9.34	0.0162	\$/kWh	-0.0037	\$/kWh	0.0000	\$/kWh	0.0068	\$/kWh	0.0053	\$/kWh	-8.62	-2.3	
Street Lighting	0.62	4.5184	\$/kW	-1.4185	\$/kW	0.0030	\$/kW	2.0494	Ś/kW	1.6452	\$/kW	0.17	0.6	

	Proposed 2017 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount														
									Retail Transmission Service				Estimated Bill		
	Distribu	ution Rate	S			Rate	Riders			Rates				Imp	act
	Fixed						Rider -								
	Monthly			Rate F	Rate Rider -		bal								
Customer Class	Charge (\$)	Variable	Charge	Grou	Group 1		tment	LRAN	/I-VA	Netv	vork	Conne	ection	\$	%
Residential	19.01	0.0084	\$/kWh	-0.0034	\$/kWh	0.0030	\$/kWh	0.0004	\$/kWh	0.0071	\$/kWh	0.0059	\$/kWh	-2.96	-2.05%
General Service<50	26.00	0.0139	\$/kWh	-0.0035	\$/kWh	0.0030	\$/kWh	0.0013	\$/kWh	0.0068	\$/kWh	0.0053	\$/kWh	-4.57	-1.55%
General Service>50	60.94	3.0000	\$/kW	-1.3729	\$/kW	0.0030	\$/kW	0.0452	\$/kW	2.8043	\$/kW	2.3118	\$/kW	-139.16	-2.14%
USL	9.34	0.0162	\$/kWh	-0.0034	\$/kWh	0.0000	\$/kWh	-0.0002	\$/kWh	0.0068	\$/kWh	0.0053	\$/kWh	-9.30	-2.53%
Street Lighting	0.62	4.5184	\$/kW	-1.3184	\$/kW	0.0030	\$/kW	-0.0565	\$/kW	2.0494	\$/kW	1.6452	\$/kW	0.15	0.53%

- 5. This Application is supported by pre-filed written evidence.
- 6. Burlington Hydro is filing in confidence it's completed 2017 Rate Generator model that supports the proposed Distribution Rates, Retail Transmission Service Rates and Rate Riders to be approved by the Board. Burlington Hydro is publicly filing the appropriately redacted version of the 2017 Rate Generator and a companion version of the 2017 Rate Generator model that supports the proposed Distribution Rates and Retail Transmission Service Rates and computes Representative rate riders.
- 7. Burlington Hydro requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
- 8. Burlington Hydro requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kathi Farmer Manager, Regulatory Affairs Burlington Hydro Inc. 1340 Brant Street Burlington, ON L7R 3Z7 Tel: 905.332.1851 extension 284 Email: kfarmer@burlingtonhydro.com

DATED at the City of Burlington on October 28September 26, 2016.

rider that will dispose of the 1580 – CBR Class A balance through this Application. Burlington Hydro
followed the Board's EDDVAR policies in computing the principal balance recorded in each account, the
applicable Carrying Charges, the allocation of the recorded balances to customer classes and in
computing the proposed rate riders.

5 The consolidated Representative balance of the Group 1 D/VAs, being \$3,222,182 credit to the 6 customer, satisfies the Board's threshold test. The proposed 1589 Rate Rider for the GS>50 kW 7 customer class has been appropriately computed for Class B customers only. Per the Board's direction, 8 Burlington Hydro has contacted the Class A customer(s) for direction on the disposition of the allocated 9 account 1589 balance. Burlington Hydro seeks to dispose the Principal balances and Carrying Charges recorded in account 1595 through the proposed Group 1 D/VA rate riders. Principal balances reflect the 10 11 residual amounts not disposed of through rate riders previously authorized by the Board. The Carrying 12 Charge balances arise because during the disposition period the undisposed portion of the Principal balances attracted Carrying Charges. 13

14 The currently authorized and proposed rate riders are summarized in Table 3 below.

	Table 3	Curr	ently Autho	rized Rate R	ders	Proposed Rate Riders						
	Customer Class	Group	1 DVA	Global Ac	ljustment	Group 1 D	VA	Global Adjustment		LRAN	-VA	
I	Residential	0.0010	\$/kWh	0.0017	\$/kWh	<u>-0.0034</u> -0.0037	\$/kWh	0.0030	\$/kWh	0.0004	\$/kWh	
	General Service<50	0.0010	\$/kWh	0.0017	\$/kWh	<u>-0.0035</u> -0.0037	\$/kWh	0.0030	\$/kWh	0.0013 0.0452	\$/kWh	
ļ	General Service>50	0.4072	\$/kW	0.6422	\$/kW	<u>-1.3729</u> -1.4782	\$/kW	0.0030	\$/kWh	0.0001	\$/kW	
1	USL	0.0009	\$/kWh	0.0000	\$/kWh	<u>-0.0034</u> -0.0037	\$/kWh	0.0000	\$/kWh	-0.0002 -0.0565	\$/kWh	
	Street Lighting	0.3862	\$/kW	0.6048	\$/kW	<u>-1.3184</u> -1.4185	\$/kW	0.0030	\$/kWh	-0.0002	\$/kW	

15

The Group 1 D/VA balances and the amounts to be disposed of through proposed rate riders are provided in Table 4 below; for clarity, Burlington Hydro notes that the balances displayed for accounts 1580 - CBR and 1589 are provided as Representative values.

1 Table 6 below provides the derivation of representative Group 1 D/VA rate riders.

Table 6 - Derivation of Re	epresentative Rate Riders									
	Representative Grou	p 1 D/VA Rate Riders			Proposed Globa	Adjustment Rate	Riders			
Customer Class	Allocated Group 1	Billed kWh or kW	Represent	ative Rate	Allocated	Non-RPP	Represe	ntative		
	Balance		Rider		Global	kWh	Global			
					Adjustment		Adjustm	ent Rate		
							Rider			
Residential	\$ (1,809,433)	529,430,951	-0.0034	\$/kWh	\$ 49,967	16,766,066	0.0030	\$/kWł		
General Service<50	\$ (582,062)	168,383,559	-0.0035	\$/kWh	\$ 79,122	26,549,019	0.0030	\$/kWł		
General Service>50	\$ (3,277,751)	2,390,334	-1.3713	\$/kW	\$ 2,335,504	783,667,372	0.0030	\$/kWł		
USL	\$ (10,518)	3,091,043	-0.0034	\$/kWh	\$-	-	-	\$/kWI		
Street Lighting	\$ (36,434)	27,667	-1.3169	\$/kW	\$ 29,421	9,872,218	0.0030	\$/kWł		

2

3 The detailed derivation of these Representative rate riders is provided in the Rate Generator model filed4 at Tab C.

5 Burlington Hydro's proposal to dispose of the Group 1 D/VA balances through rates in the 2017 rate

6 year is expected to return the appropriate balances to the customers who originally gave rise to them

7 and to do so in a timely manner.

8 Proposed Rate Riders to Dispose of the Lost Revenue Adjustment Mechanism – Variance Account

9 Burlington Hydro seeks Board authorization to charge rate riders that will dispose of its computed Lost

10 Revenue Adjustment Mechanism – Variance Account ("LRAM-VA") balance as at December 31, 2015 of

11 \$515,010. The proposed rate riders and their derivation are summarized in Table 7 below.

Table 7 - Derivation of LRAM-VA Rate Riders										
Customer Class	Allocated LRAM-VA	Charge Parameter		Proposed Rate Rider						
Residential	\$ 190,074	529,430,951	kWh	0.0004	\$/kWh					
General Service<50	\$ 219,172	168,383,559	kWh	0.0013	\$/kWh					
General Service>50	\$ 107,954	<u>2,390,334</u> 901,690,816	kW	0.0 <u>452<mark>001</mark></u>	\$/kW					
USL	\$ (627)	3,091,043	kWh	-0.0002	\$/kWh					
Street Lighting	\$ (1,564)	<u>27,667</u> 9,918,768	kW	-0.0 <u>565</u> 002	\$/kW					

- 1 Estimated Bill Impacts
- 2 Table 9 below summarizes the expected bill impacts of the proposed changes to distribution rates, rate
- 3 riders and RTSRs by customer class; the detailed derivation of these amounts is being filed in confidence
- 4 to appropriately protect confidential information.

Table 9		Bill Impacts	
Customer Class	Scenario	Total Change (\$)	Percent Change
Residential	320 kWh	<u>1.02</u> 1.24	<u>1.41% </u>
Residential	750 kWh	<u>-2.96 - 2.45</u>	<u>-2.05%</u> -1.75%
General Service<50	1,500 kWh	<u>-4.57 -5.07</u>	<u>-1.55%</u> -1.72%
General Service>50	100 kW, 36,700 kWh	<u>-139.16</u> -157.43	<u>-2.14%</u>
USL	2,000 kWh	<u>-9.30</u> - 10.20	<u>-2.53%</u> -2.77%
Street Lighting	0.22 kW, 175 kWh	<u>0.15</u> 0.14	<u>0.53% </u>

- 5
- 6 Table 10 below displays the Representative estimated bill impacts of the representative rate riders.

Table 10	Repre	esentative Bill Impacts	
Customer Class	Scenario	Total Change (\$)	Percent Change
Residential	320 kWh	<u>1.02</u> 1.31	<u>1.41% </u>
Residential	750 kWh	<u>-2.96 -2.28</u>	<u>-2.05% -1.58%</u>
General Service<50	1,500 kWh	<u>-4.57 -4.73</u>	<u>-1.55%</u> - 1.61%
General Service>50	100 kW, 36,700 kWh	<u>-138.98</u> -145.35	<u>-2.14%</u>
USL	2,000 kWh	<u>-9.30</u> -9.53	<u>-2.53% -2.59%</u>
Street Lighting	0.22 kW, 175 kWh	<u>0.15 </u>	<u>0.53% </u>

7

As required by the Board, Burlington Hydro estimates that its 10th decile residential customers consume 8 9 an average of 320 kWh/month and will experience a bill impact of \$1.021.24 or approximately 1.41% 1.71%. Burlington Hydro's proposed changes to distribution rates explain \$2.24 2.44 of that change. 10 Burlington Hydro reviewed its 2015 Billing data and identified those residential customers who were 11 12 served continuously from January 1 to December 31, 2015. The annual consumption of these 53,939 customers was rank ordered and the annual consumption of the 5,394th customer was identified as 13 14 3,829 kWh, which is an average 320 kWh/month. Burlington Hydro estimates that a Residential 15 customer consuming 85 kWh/month or less will experience a bill increase of greater than 10%. In 2015 fewer than 200 (<0.5%) of Residential customers consumed less than 85 kWh/month on average. 16

Burlington Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.94
Distribution Volumetric Rate	\$/kW	3.0000
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0452
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3713)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036

Wholesale Market Service Rate	Φ/Κ ΥΥΠ	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Burlington Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.62
Distribution Volumetric Rate	\$/kW	4.5184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)	\$/kWh	0.0030
- effective until April 30, 2018	\$/kW	(0.0565)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3169)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0494
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Ontario Energy Board Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distributions ervice, applicants are to include a total bill impact of a residential customers consuming 750 kWh per month and general service customers and consumption on a residential customers consumer and the provided for typical customers the provided for typical customers to residential customers and other bill consumption on a monthly basis). Refer to page 9 of the Filling Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

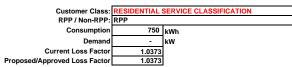
Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	1,500		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	36,700	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	2,000		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	175	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	320		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
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Table 2

				Sub-	Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A			В	C		A + B + C	
(eg. Residential 100, Residential Relater)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.76	3.0%	\$ (2.55)	-8.6%	\$ (2.62)	-6.6%	\$ (2.96)	-2.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.71	5.9%	\$ (4.04)	-7.4%	\$ (4.04)	-5.5%	\$ (4.57)	-1.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.57	3.0%	\$ (121.40)	-26.4%	\$ (122.99)	-12.6%	\$ (138.98)	-2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.37	0.9%	\$ (8.23)	-16.1%	\$ (8.23)	-10.8%	\$ (9.30)	-2.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.01	0.9%	\$ 0.13	5.8%	\$ 0.13	4.5%	\$ 0.15	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.35	12.0%	\$ 0.94	4.3%	\$ 0.90	3.4%	\$ 1.02	1.4%
			9						
			2						

					100 0.1.20, pug	,0 2 01 0
17				L	pdated: October 2	8, 2016
18						
19						
20						



	Current	DEB-Approved	d		1		Proposed		Ι	Impa	ct
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.46		\$	15.46	\$	19.01	1	φ	\$	3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	750	\$	9.38	\$	0.0084	750	\$ 6.30	\$	(3.08)	-32.80%
Fixed Rate Riders	\$ 0.02	1	Ψ	0.02	\$		1	\$-	\$	(0.02)	-100.00%
Volumetric Rate Riders	\$ -	750	\$	-	\$	0.0004	750		\$	0.30	
Sub-Total A (excluding pass through)			\$	24.86				\$ 25.61	\$	0.76	3.04%
Line Losses on Cost of Power	\$ 0.1114	28	\$	3.12	\$	0.1114	28	\$ 3.12	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$	0.75	-\$	0.0034	750	\$ (2.55)\$	(3.30)	-440.00%
GA Rate Riders					\$	-	750	s -	\$	-	
Low Voltage Service Charge	\$ -	750	\$	-			750	\$-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	29.51				\$ 26.97	ŝ	(2.55)	-8.62%
Total A)			•					•		· · /	
RTSR - Network	\$ 0.0070	778	\$	5.45	\$	0.0071	778	\$ 5.52	\$	0.08	1.43%
RTSR - Connection and/or Line and	\$ 0.0061	778	\$	4.75	\$	0.0059	778	\$ 4.59	\$	(0.16)	-3.28%
Transformation Connection	• •••••		Ŷ		*	0.0000		¢	Ť	(0.10)	0.2070
Sub-Total C - Delivery (including Sub-			\$	39.70				\$ 37.08	\$	(2.62)	-6.61%
Total B)			·						· ·	(-)	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$	2.80	\$	0.0036	778	\$ 2.80	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)											
, , ,	\$ 0.0013	778	\$	1.01	\$	0.0013	778	\$ 1.01	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)											
Ontario Electricity Support Program	\$ 0.0011	778	~	0.86	\$	0.0011	778	\$ 0.86			0.00%
(OESP)	\$ 0.0011	110	¢	0.66	Þ	0.0011	110	φ 0.00	¢	-	0.00%
TOU - Off Peak	\$ 0.0870	488		42.41		0.0870	488	\$ 42.41	\$	-	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$	16.83		0.1320	128	\$ 16.83		-	0.00%
TOU - On Peak	\$ 0.1800	135	\$	24.30	\$	0.1800	135	\$ 24.30	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	128.16				\$ 125.54		(2.62)	-2.05%
HST	13%		\$	16.66		13%		\$ 16.32		(0.34)	-2.05%
Total Bill on TOU			\$	144.82				\$ 141.86	\$	(2.96)	-2.05%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption
1,500
kWh
Demand
kW
Current Loss Factor
1.0373
Proposed/Approved Loss Factor
1.0373

	Current (DEB-Approved	b				Proposed		Impa	ict
	Rate	Volume		Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.54	1	\$	25.54	\$	26.00	1	\$ 26.00	\$ 0.46	1.80%
Distribution Volumetric Rate	\$ 0.0137	1500	\$	20.55	\$	0.0139	1500	\$ 20.85	\$ 0.30	1.46%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$-	\$ -	
Volumetric Rate Riders	\$ -	1500	\$	-	\$	0.0013	1500	\$ 1.95	\$ 1.95	
Sub-Total A (excluding pass through)			\$	46.09				\$ 48.80	\$ 2.71	5.88%
Line Losses on Cost of Power	\$ 0.1114	56	\$	6.23	\$	0.1114	56	\$ 6.23	\$	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$	1.50	-\$	0.0035	1,500	\$ (5.25)	\$ (6.75)	-450.00%
GA Rate Riders					\$		1,500	\$-	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$	-			1,500	\$-	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$ -	0.00%

Distribution (includes Sub-			\$ 54.61			\$ 50.57	\$ (4.04)	-7.40%
k \$	\$ 0.0067	1,556	\$ 10.42	\$ 0.0068	1,556	\$ 10.58	\$ 0.16	1.49%
ction and/or Line and Connection	\$ 0.0054	1,556	\$ 8.40	\$ 0.0053	1,556	\$ 8.25	\$ (0.16)	-1.85%
Delivery (including Sub-			\$ 73.44			\$ 69.40	\$ (4.04)	-5.50%
ket Service Charge (WMSC)	\$ 0.0036	1,556	\$ 5.60	\$ 0.0036	1,556	\$ 5.60	\$-	0.00%
ote Rate Protection (RRRP)	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$-	0.00%
ly Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$-	0.00%
nt Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$-	0.00%
sity Support Program	\$ 0.0011	1,556	\$ 1.71	\$ 0.0011	1,556	\$ 1.71	\$-	0.00%
< \$	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$-	0.00%
k \$	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$-	0.00%
< \$	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$-	0.00%
OU (before Taxes)			\$ 260.61			\$ 256.57		-1.55%
	13%		\$ 33.88	13%		\$ 33.35		-1.55%
00			\$ 294.49			\$ 289.92	\$ (4.57)	-1.55%
00			\$ 294.49			\$ 289.92	\$ (4.57)	

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

RPP/NON-RPP:	NON-RPP	Other	r) –
Consumption	36	,700	kWh
Demand		100	kW
Current Loss Factor	1.	0373	
Proposed/Approved Loss Factor	1.	0373	

	Current	OEB-Approve	ł			Proposed		Im	pact
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 59.86	1			\$ 60.94		\$ 60.94	\$ 1.08	
Distribution Volumetric Rate	\$ 2.9470	100		94.70	\$ 3.0000	100	\$ 300.00	\$ 5.30	1.80%
Fixed Rate Riders	\$ -	1	\$	-	\$ -	1	\$-	\$-	
Volumetric Rate Riders	\$ 0.0033	100		0.00	\$ 0.0452	100		\$ 4.19	
Sub-Total A (excluding pass through)				54.89			\$ 365.46	\$ 10.57	2.98%
Line Losses on Cost of Power	\$ -	-	\$	-	\$ -	-	\$-	\$-	
Total Deferral/Variance Account Rate Riders	\$ 1.0494	100	\$ 10	04.94	\$ 1.3713	100	\$ (137.13)	\$ (242.07) -230.67%
GA Rate Riders					\$ 0.0030	36,700	\$ 110.10	\$ 110.10	
Low Voltage Service Charge	\$ -	100	\$	-		100	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$ -	1	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 45	59.83			\$ 338.43	\$ (121.40	-26.40%
Total A)							-		
RTSR - Network	\$ 2.7578	100	\$ 27	75.78	\$ 2.8043	100	\$ 280.43	\$ 4.65	1.69%
RTSR - Connection and/or Line and	\$ 2.3742	100	\$ 23	37.42	\$ 2.3118	100	\$ 231.18	\$ (6.24	-2.63%
Transformation Connection									
Sub-Total C - Delivery (including Sub- Total B)			\$ 97	73.03			\$ 850.04	\$ (122.99) -12.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38,069	\$ 13	37.05	\$ 0.0036	38,069	\$ 137.05	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$	49.49	\$ 0.0013	38,069	\$ 49.49	\$-	0.00%
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 25	56.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
Ontario Electricity Support Program			-				•	•	
(OESP)	\$ 0.0011	38,069	\$ 4	41.88	\$ 0.0011	38,069	\$ 41.88	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	38,069	\$ 4,30	01.79	\$ 0.1130	38,069	\$ 4,301.79	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price				50.13			\$ 5,637.14		
HST	13%			48.82	13%		\$ 732.83	\$ (15.99	
Total Bill on Average IESO Wholesale Market Price			\$ 6,50	08.95			\$ 6,369.97	\$ (138.98	-2.14%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0373 Proposed/Approved Loss Factor 1.0373

	Current	OEB-Approved	1			Proposed			Impa	ict
	Rate	Volume	Charge		Rate	Volume	Charge			
	(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 9.17	1	\$ 9.		\$ 9.34	1	\$ 9.34		0.17	1.85%
Distribution Volumetric Rate	\$ 0.0159	2000	\$ 31.	80	\$ 0.0162	2000	\$ 32.40	\$	0.60	1.89%
Fixed Rate Riders	\$ -		\$-	4	\$ -	0	\$-	\$	-	
Volumetric Rate Riders	\$ -	2000	\$-		\$ 0.0002	2000	\$ (0.40))\$	(0.40)	
Sub-Total A (excluding pass through)			\$ 40.				\$ 41.34		0.37	0.90%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.	31	\$ 0.1114	75	\$ 8.31	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$1.	80 -	\$ 0.0034	2,000	\$ (6.80))\$	(8.60)	-477.78%
GA Rate Riders					\$ -	2,000	s -	\$	-	
Low Voltage Service Charge	\$ -	2,000	\$-			2,000	\$-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	1	\$-	1	\$-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)			\$ 51.	08			\$ 42.85	\$	(8.23)	-16.11%
RTSR - Network	\$ 0.0067	2,075	\$ 13.	90	\$ 0.0068	2,075	\$ 14.11	\$	0.21	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.	20	\$ 0.0053	2,075	\$ 11.00	\$	(0.21)	-1.85%
Sub-Total C - Delivery (including Sub- Total B)			\$ 76.	18			\$ 67.95	\$	(8.23)	-10.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.	47	\$ 0.0036	2,075	\$ 7.47	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.	70	\$ 0.0013	2,075	\$ 2.70	\$	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$ 0.2500 \$ 0.0070	1 2,000	\$ 0. \$ 14.		\$ 0.2500 \$ 0.0070	1 2,000	\$ 0.25 \$ 14.00		:	0.00% 0.00%
Ontario Electricity Support Program	\$ 0.0070	2,000	•		\$ 0.0070 \$ 0.0011	2,000	•		-	0.00%
(OESP)	•		•				-			
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.	-		1,300	\$ 113.10		-	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.		\$ 0.1320	340	\$ 44.88		-	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.	80	\$ 0.1800	360	\$ 64.80	\$	-	0.00%
			\$ 325.	cc			\$ 317.43	1.0	(0.22)	-2.53%
Total Bill on TOU (before Taxes) HST	13%		•		13%				(8.23) (1.07)	-2.53% -2.53%
Total Bill on TOU	13%		\$ 42. \$ 368.		13%		\$ 41.27 \$ 358.70		(1.07)	-2.53%
Total Bill on TOU	1		ə 368.	00			ə 358.70	Þ	(9.30)	-2.53%

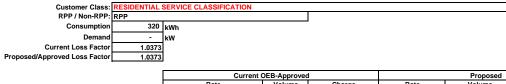
STREET LIGHT	ING SERVICE C	LASSIFICA	TION						
Non-RPP (Othe	r)								
175	kWh								
0	kW								
1.0373									
1.0373									
	Non-RPP (Othe 175 0 1.0373	Non-RPP (Other) 175 kWh 0 kW 1.0373	Non-RPP (Other) 175 kWh 0 kW 1.0373	175 kWh 0 kW 1.0373	Non-RPP (Other) 175 kWh 0 kW 1.0373				

	Current OEB-Approved						Proposed		Impact			
	Rate	Volume		Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 0.61	1	\$	0.61	\$	0.62	1	\$ 0.62	\$	0.01	1.64%	
Distribution Volumetric Rate	\$ 4.4385	0.175	\$	0.78	\$	4.5184	0.175	\$ 0.79	\$	0.01	1.80%	
Fixed Rate Riders	\$ -		\$	-	\$	-	0	\$-	\$	-		
Volumetric Rate Riders	\$ 0.0088	0.175	\$	0.00	-\$	0.0565	0.175	\$ (0.01))\$	(0.01)	-742.05%	
Sub-Total A (excluding pass through)			\$	1.39				\$ 1.40	\$	0.01	0.90%	
Line Losses on Cost of Power	\$ 0.1130	7	\$	0.74	\$	0.1130	7	\$ 0.74	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.9910	0	\$	0.17	-\$	1.3169	0	\$ (0.23)\$	(0.40)	-232.89%	
GA Rate Riders					\$	0.0030	175	\$ 0.53	\$	0.53		
Low Voltage Service Charge	\$ -	0	\$	-			0	\$-	\$	-		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$-	\$	-		
Sub-Total B - Distribution (includes Sub- Total A)			\$	2.30				\$ 2.43	\$	0.13	5.81%	
RTSR - Network	\$ 2.0154	0	\$	0.35	\$	2.0494	0	\$ 0.36	\$	0.01	1.69%	
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6896	0	\$	0.30	\$	1.6452	0	\$ 0.29	\$	(0.01)	-2.63%	
Sub-Total C - Delivery (including Sub- Total B)			\$	2.95				\$ 3.08	\$	0.13	4.47%	

Burlington Hydro Inc. EB-2016-0059 Tab C.1.20, page 5 of 5 Updated: October 28, 2016

Impact

Wholesale Market Service Charge (WMSC)	\$ 0.0036	182	\$ 0.65	\$ 0.0036	182	\$ 0.65	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	182	\$ 0.24	\$ 0.0013	182	\$ 0.24	\$-	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	175	\$ 1.23	\$ 0.0070	175	\$ 1.23	\$-	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	182	\$ 0.20	\$ 0.0011	182	\$ 0.20	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	175	\$ 19.78	\$ 0.1130	175	\$ 19.78	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25.04			\$ 25.17	\$ 0.13	0.53%
HST	13%		\$ 3.25	13%		\$ 3.27	\$ 0.02	0.53%
Total Bill on Average IESO Wholesale Market Price			\$ 28.29			\$ 28.44	\$ 0.15	0.53%



	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.46		\$	15.46		19.01	1	\$ 19.01	\$	3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125			4.00	\$	0.0084	320	\$ 2.69	\$	(1.31)	-32.80%
Fixed Rate Riders	\$ 0.02		\$	0.02	\$		1	\$-	\$	(0.02)	-100.00%
Volumetric Rate Riders	\$ -	320		-	\$	0.0004	320		•	0.13	
Sub-Total A (excluding pass through)			\$	19.48				\$ 21.83		2.35	12.04%
Line Losses on Cost of Power	\$ 0.1114	12	\$	1.33	\$	0.1114	12	\$ 1.33	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	320	\$	0.32	-\$	0.0034	320	\$ (1.09)	\$	(1.41)	-440.00%
GA Rate Riders					\$	-	320	\$ -	\$	-	
Low Voltage Service Charge	\$ -	320	\$	-			320	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A)			\$	21.92				\$ 22.86	\$	0.94	4.28%
RTSR - Network	\$ 0.0070	332	\$	2.32	\$	0.0071	332	\$ 2.36	\$	0.03	1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	332	\$	2.02	\$	0.0059	332	\$ 1.96	\$	(0.07)	-3.28%
Sub-Total C - Delivery (including Sub-			s	26.27				\$ 27.17	s	0.90	3.44%
Total B)			φ	20.27				φ 21.11	φ	0.30	5.44 /8
Wholesale Market Service Charge (WMSC)	\$ 0.0036	332	\$	1.19	\$	0.0036	332	\$ 1.19	\$		0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	332	\$	0.43	\$	0.0013	332	\$ 0.43	\$		0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)											
Ontario Electricity Support Program	\$ 0.0011	332	s	0.37	s	0.0011	332	\$ 0.37	\$		0.00%
(OESP)	•							-	Ψ		
TOU - Off Peak	\$ 0.0870		\$	18.10	\$	0.0870	208	\$ 18.10	\$	-	0.00%
TOU - Mid Peak	\$ 0.1320	-	\$		\$	0.1320	54	\$ 7.18	\$	-	0.00%
TOU - On Peak	\$ 0.1800	58	\$	10.37	\$	0.1800	58	\$ 10.37	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	64.15				\$ 65.06		0.90	1.41%
HST	139	6	\$	8.34		13%		\$ 8.46	\$	0.12	1.41%
Total Bill on TOU			\$	72.49				\$ 73.52	\$	1.02	1.41%

Burlington Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

	•	
Service Charge	\$	60.94
Distribution Volumetric Rate	\$/kW	3.0000
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0452
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3729)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

EB-2016-0059

Burlington Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	\$/kW	4.5184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)	\$/kWh	0.0030
- effective until April 30, 2018	\$/kW	(0.0565)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3184)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0494
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

Ontario Energy Board Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distributions ervice, applicants are to include a total bill impact of a residential customers consuming 750 kWh per month and general service customers and consumption on a residential customers consumer and the provided for typical customers the provided for typical customers to residential customers and other bill consumption on a monthly basis). Refer to page 9 of the Filling Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

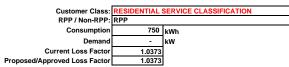
Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	1,500		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	36,700	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	2,000		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	175	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	320		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

					Sub-	Total				Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В		C			A + B + C	
leg. Residentiar 100, Residentiar Retailer			\$	%	\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.76	3.0%	\$ (2.55)	-8.6%	\$	(2.62)	-6.6%	\$	(2.96)	-2.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	2.71	5.9%	\$ (4.04)	-7.4%	\$	(4.04)	-5.5%	\$	(4.57)	-1.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	10.57	3.0%	\$ (121.56)	-26.4%	\$	(123.15)	-12.7%	\$	(139.16)	-2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.37	0.9%	\$ (8.23)	-16.1%	\$	(8.23)	-10.8%	\$	(9.30)	-2.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.01	0.9%	\$ 0.13	5.8%	\$	0.13	4.5%	\$	0.15	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.35	12.0%	\$ 0.94	4.3%	\$	0.90	3.4%	\$	1.02	1.4%
		1		9			1					
		1										

17								L	pdated: October 2	8, 2016
18										
19										
20										
-										



	Current	OEB-Approved	ł		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46		\$ 15.46		1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	750	\$ 9.38	\$ 0.0084	750	\$ 6.30	\$ (3.08)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$-	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	750	\$-	\$ 0.0004	750	\$ 0.30	\$ 0.30	
Sub-Total A (excluding pass through)			\$ 24.86			\$ 25.61	\$ 0.76	3.04%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.12	\$ 0.1114	28	\$ 3.12	\$-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	-\$ 0.0034	750	\$ (2.55)	\$ (3.30)	-440.00%
GA Rate Riders			• • • • •				• (0.00)	
		750	¢	\$ -	750 750	\$- \$-	ъ -	
Low Voltage Service Charge	\$ -	750	\$ -	¢ 0.7000	/50	+	ъ -	0.000/
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$-	0.00%
Sub-Total B - Distribution (includes Sub- Total A)			\$ 29.51			\$ 26.97	\$ (2.55)	-8.62%
RTSR - Network	\$ 0.0070	778	\$ 5.45	\$ 0.0071	778	\$ 5.52	\$ 0.08	1.43%
RTSR - Connection and/or Line and								
Transformation Connection	\$ 0.0061	778	\$ 4.75	\$ 0.0059	778	\$ 4.59	\$ (0.16)	-3.28%
Sub-Total C - Delivery (including Sub-			\$ 39.70			\$ 37.08	\$ (2.62)	-6.61%
Total B)			ə 39.70			\$ 37.08	ş (2.02)	-0.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	s -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	4	\$ 0.25	¢	0.00%
Debt Retirement Charge (DRC)	\$ 0.2500		φ 0.25	\$ 0.2500	1	\$ 0.25	\$-	0.00%
Ontario Electricity Support Program								
(OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$-	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	s -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83			\$ 16.83	T	0.00%
TOU - On Peak	\$ 0.1800	135			135			0.00%
loo on our	.1000	135	÷ 24.30	÷ 0.1000	155	÷ 24.30	<u> </u>	0.0078
Total Bill on TOU (before Taxes)			\$ 128.16			\$ 125.54	\$ (2.62)	-2.05%
HST	13%		\$ 16.66	13%		\$ 16.32	\$ (0.34)	-2.05%
Total Bill on TOU			\$ 144.82			\$ 141.86	\$ (2.96)	-2.05%



	Current OEB-Approved						Proposed			Impact		
	Rate	Volume		Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 25.54	1	\$	25.54	\$	26.00	1	\$ 26.0	0 \$	0.46	1.80%	
Distribution Volumetric Rate	\$ 0.0137	1500	\$	20.55	\$	0.0139	1500	\$ 20.8	5 \$	0.30	1.46%	
Fixed Rate Riders	\$ -	1	\$	-	\$		1	\$-	\$	-		
Volumetric Rate Riders	\$ -	1500	\$	-	\$	0.0013	1500	\$ 1.9	5 \$	1.95		
Sub-Total A (excluding pass through)			\$	46.09				\$ 48.8	0 \$	2.71	5.88%	
Line Losses on Cost of Power	\$ 0.1114	56	\$	6.23	\$	0.1114	56	\$ 6.2	3 \$	-	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$	1.50	-\$	0.0035	1,500	\$ (5.2	5) \$	(6.75)	-450.00%	
GA Rate Riders					\$		1,500	\$-	\$	-		
Low Voltage Service Charge	\$ -	1,500	\$	-			1,500	\$-	\$	-		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.7	9 \$	-	0.00%	

		\$ 54.61			\$ 50.57	\$ (4.04)	-7.40%
\$ 0.0067	1,556	\$ 10.42	\$ 0.0068	1,556	\$ 10.58	\$ 0.16	1.49%
\$ 0.0054	1,556	\$ 8.40	\$ 0.0053	1,556	\$ 8.25	\$ (0.16)	-1.85%
		\$ 73.44			\$ 69.40	\$ (4.04)	-5.50%
\$ 0.0036	1,556	\$ 5.60	\$ 0.0036	1,556	\$ 5.60	\$-	0.00%
\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$-	0.00%
\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$-	0.00%
\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$-	0.00%
\$ 0.0011	1,556	\$ 1.71	\$ 0.0011	1,556	\$ 1.71	\$-	0.00%
\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$-	0.00%
\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$-	0.00%
\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$-	0.00%
13%							
		\$ 294.49			\$ 289.92	\$ (4.57)	-1.55%
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 0.0054 \$ 0.0036 \$ 0.0013 \$ 0.2500 \$ 0.0070 \$ 0.0070 \$ 0.0870 \$ 0.1320	\$ 0.0054 1,556 \$ 0.0054 1,556 \$ 0.0036 1,556 \$ 0.0013 1,556 \$ 0.0013 1,556 \$ 0.0070 1,500 \$ 0.0070 1,500 \$ 0.0071 1,500 \$ 0.0870 975 \$ 0.1320 255 \$ 0.1800 270 	\$ 0.0054 1,556 \$ 8.40 \$ 0.0054 1,556 \$ 8.40 \$ 0.0036 1,556 \$ 73.44 \$ 0.0036 1,556 \$ 73.44 \$ 0.0036 1,556 \$ 2.02 \$ 0.0013 1,556 \$ 2.02 \$ 0.2500 1 \$ 0.250 \$ 0.0070 1,550 \$ 1.71 \$ 0.0870 975 \$ 84.83 \$ 0.1320 2255 \$ 33.66 \$ 0.1800 270 \$ 48.60 T \$ 33.88 \$ 33.88	\$ 0.0067 1,556 \$ 10.42 \$ 0.0068 \$ 0.0054 1,556 \$ 8.40 \$ 0.0053 \$ 0.0036 1,556 \$ 5.60 \$ 0.0036 \$ 0.0013 1,556 \$ 5.60 \$ 0.0013 \$ 0.0013 1,556 \$ 2.02 \$ 0.0013 \$ 0.2000 1 \$ 0.25 \$ 0.2500 \$ 0.0070 \$ 10.50 \$ 0.0070 \$ 0.0011 \$ 0.0011 1,556 \$ 1.71 \$ 0.0011 \$ 0.0870 975 \$ 84.83 \$ 0.0870 \$ 0.1320 255 \$ 33.66 \$ 0.1320 \$ 0.1800 270 \$ 48.60 \$ 0.1800	\$ 0.0067 1,556 \$ 10.42 \$ 0.0068 1,556 \$ 0.0054 1,556 \$ 8.40 \$ 0.0053 1,556 \$ 0.0053 1,556 \$ 8.40 \$ 0.0053 1,556 \$ 0.0036 1,556 \$ 5.60 \$ 0.0036 1,556 \$ 0.0013 1,556 \$ 2.02 \$ 0.0013 1,556 \$ 0.2500 1 \$ 0.250 1 \$ 0.250 1 \$ 0.2500 1 \$ 0.25 \$ 0.0070 1,500 \$ 0.0070 1,500 \$ 1.71 \$ 0.0011 1,556 \$ 0.0870 975 \$ 84.83 \$ 0.870 975 \$ 0.1320 2255 \$ 3.3.66 \$ 0.1320 2255 \$ 0.1800 270 \$ 48.60 \$ 0.1800 270	\$ 0.0067 1,556 \$ 10.42 \$ 0.0068 1,556 \$ 10.58 \$ 0.0054 1,556 \$ 1.556 \$ 0.0053 1,556 \$ 10.58 \$ 0.0054 1,556 \$ 3.44 \$ 0.0053 1,556 \$ 8.25 \$ 0.0036 1,556 \$ 73.44 \$ \$ \$ 69.40 \$ 0.0036 1,556 \$ 5.60 \$ 0.0036 1,556 \$ 69.40 \$ 0.0036 1,556 \$ 5.60 \$ 0.0036 1,556 \$ 5.60 \$ 0.0031 1,556 \$ 2.02 \$ 0.0013 1,556 \$ 2.02 \$ 0.2500 1 \$ 0.255 \$ 0.250 1 \$ 0.250 \$ 0.0070 1,500 \$ 1.71 \$ 0.0011 1,556 \$ 1.71 \$ 0.0370 975 \$ 84.83 0.0320 275 <td>\$ 0.0067 1,556 \$ 10.42 \$ 0.0068 1,556 \$ 10.58 \$ 0.16 \$ 0.0054 1,556 \$ 10.42 \$ 0.0053 1,556 \$ 10.58 \$ 0.16 \$ 0.0054 1,556 \$ 8.40 \$ 0.0053 1,556 \$ 8.25 \$ (0.16) \$ 0.0036 1,556 \$ 73.44 \$ \$ \$ 69.40 \$ (4.04) \$ 0.0036 1,556 \$ 5.60 \$ 0.0036 1,556 \$ 2.02 \$ 0.0013 1,556 \$ 2.02 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - - - - - - - - - - - \$</td>	\$ 0.0067 1,556 \$ 10.42 \$ 0.0068 1,556 \$ 10.58 \$ 0.16 \$ 0.0054 1,556 \$ 10.42 \$ 0.0053 1,556 \$ 10.58 \$ 0.16 \$ 0.0054 1,556 \$ 8.40 \$ 0.0053 1,556 \$ 8.25 \$ (0.16) \$ 0.0036 1,556 \$ 73.44 \$ \$ \$ 69.40 \$ (4.04) \$ 0.0036 1,556 \$ 5.60 \$ 0.0036 1,556 \$ 2.02 \$ 0.0013 1,556 \$ 2.02 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - - - - - - - - - - - \$

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

RPP/NON-RPP:	NON-RPP	Other	r) –
Consumption	36	,700	kWh
Demand		100	kW
Current Loss Factor	1.	0373	
Proposed/Approved Loss Factor	1.	0373	

	Current	OEB-Approve	d		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 59.86	1	\$ 59.86			\$ 60.94	•	1.80%
Distribution Volumetric Rate	\$ 2.9470	100	\$ 294.70	\$ 3.00	00 100	\$ 300.00	\$ 5.30	1.80%
Fixed Rate Riders	\$ -	1	\$-	\$	1	\$-	\$-	
Volumetric Rate Riders	\$ 0.0033	100			52 100		\$ 4.19	1269.70%
Sub-Total A (excluding pass through)			\$ 354.89			\$ 365.46	• • • •	2.98%
Line Losses on Cost of Power	\$ -	-	\$-	\$	-	\$-	\$-	
Total Deferral/Variance Account Rate Riders	\$ 1.0494	100	\$ 104.94	-\$ 1.37	29 100	\$ (137.29)	\$ (242.23)	-230.83%
GA Rate Riders		100		0.00 \$	30 36,700	\$ 110.10	\$ 110.10	
Low Voltage Service Charge	\$ -	100	\$-		100	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$	1	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 459.83			\$ 338.27	\$ (121.56)	-26.44%
Total A)			•			•		
RTSR - Network	\$ 2.7578	100	\$ 275.78	\$ 2.80	43 100	\$ 280.43	\$ 4.65	1.69%
RTSR - Connection and/or Line and	\$ 2.3742	100	\$ 237.42	\$ 2.31	18 100	\$ 231,18	\$ (6.24)	-2.63%
Transformation Connection	•			+			÷ (*= ·)	
Sub-Total C - Delivery (including Sub- Total B)			\$ 973.03			\$ 849.88	\$ (123.15)	-12.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38,069	\$ 137.05	\$ 0.00	36 38,069	\$ 137.05	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.00	13 38,069	\$ 49.49	\$-	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.00	70 36,700	\$ 256.90	s -	0.00%
Ontario Electricity Support Program		00,000						0.000/
(OESP)	\$ 0.0011	38,069	\$ 41.88	\$ 0.00	11 38,069	\$ 41.88	ъ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	38,069	\$ 4,301.79	\$ 0.11	30 38,069	\$ 4,301.79	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,760.13			\$ 5,636.98		
HST	13%		\$ 748.82		3%	\$ 732.81	\$ (16.01)	-2.14%
Total Bill on Average IESO Wholesale Market Price			\$ 6,508.9			\$ 6,369.79	\$ (139.16)	-2.14%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0373 Proposed/Approved Loss Factor 1.0373

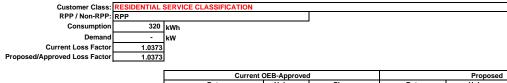
	Current OEB-Approved					Proposed	Impact		
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.17		\$ 9.1		9.34	1	\$ 9.34	\$ 0.17	1.85%
Distribution Volumetric Rate	\$ 0.0159	2000	\$ 31.8	0 \$	0.0162	2000	\$ 32.40	\$ 0.60	1.89%
Fixed Rate Riders	\$ -	1	\$-	\$	-	1	\$-	\$-	
Volumetric Rate Riders	\$ -	2000	\$-	-\$	0.0002	2000	\$ (0.40)	\$ (0.40)	
Sub-Total A (excluding pass through)			\$ 40.9				\$ 41.34	\$ 0.37	0.90%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.3	1 \$	0.1114	75	\$ 8.31	\$-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.8	o -\$	0.0034	2,000	\$ (6.80)	\$ (8.60)	-477.78%
GA Rate Riders				\$		2,000	\$-	\$-	
Low Voltage Service Charge	s -	2,000	s -	- i - i		2,000	\$ -	\$-	
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	\$		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)			\$ 51.0	в			\$ 42.85	\$ (8.23)	-16.11%
RTSR - Network	\$ 0.0067	2,075	\$ 13.9) \$	0.0068	2,075	\$ 14.11	\$ 0.21	1.49%
RTSR - Connection and/or Line and									
Transformation Connection	\$ 0.0054	2,075	\$ 11.2	D \$	0.0053	2,075	\$ 11.00	\$ (0.21)	-1.85%
Sub-Total C - Delivery (including Sub- Total B)			\$ 76.1	в			\$ 67.95	\$ (8.23)	-10.80%
Wholesale Market Service Charge (WMSC)									
(Theodale Market Control Charge (Theod)	\$ 0.0036	2,075	\$ 7.4	7 \$	0.0036	2,075	\$ 7.47	\$-	0.00%
Rural and Remote Rate Protection (RRRP)									
,	\$ 0.0013	2,075	\$ 2.7	D \$	0.0013	2,075	\$ 2.70	\$-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.2	5 \$	0.2500	1	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.0		0.0070	2,000	\$ 14.00		0.00%
Ontario Electricity Support Program			-					-	
(OESP)	\$ 0.0011	2,075	\$ 2.2	в \$	0.0011	2,075	\$ 2.28	\$-	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.1	o \$	0.0870	1,300	\$ 113.10	\$-	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.8	в \$	0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.8	D \$	0.1800	360	\$ 64.80	\$-	0.00%
Total Bill on TOU (before Taxes)			\$ 325.6				\$ 317.43	• • • • • •	-2.53%
HST	139	6	\$ 42.3		13%		\$ 41.27		-2.53%
Total Bill on TOU			\$ 368.0	D			\$ 358.70	\$ (9.30)	-2.53%

Customer Class:	STREET LIGHT	TING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Othe	er)		
Consumption	175	kWh		
Demand	0	kW		
Current Loss Factor	1.0373			
Proposed/Approved Loss Factor	1.0373			

	Current OEB-Approved			Proposed					Impact		
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 0.61	1	\$	0.61	\$	0.62	1	\$ 0.62	\$	0.01	1.64%
Distribution Volumetric Rate	\$ 4.4385	0.175	\$	0.78	\$	4.5184	0.175	\$ 0.79	\$	0.01	1.80%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$-	\$	-	
Volumetric Rate Riders	\$ 0.0088	0.175	\$	0.00	-\$	0.0565	0.175	\$ (0.01)	\$	(0.01)	-742.05%
Sub-Total A (excluding pass through)			\$	1.39				\$ 1.40	\$	0.01	0.90%
Line Losses on Cost of Power	\$ 0.1130	7	\$	0.74	\$	0.1130	7	\$ 0.74	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9910	0	\$	0.17	-\$	1.3184	0	\$ (0.23)	\$	(0.40)	-233.04%
GA Rate Riders		0.175		0	\$	0.0030	175	\$ 0.53	\$	0.53	
Low Voltage Service Charge	\$ -	0	\$	-			0	\$-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$		1	\$-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)			\$	2.30				\$ 2.43	\$	0.13	5.80%
RTSR - Network	\$ 2.0154	0	\$	0.35	\$	2.0494	0	\$ 0.36	\$	0.01	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6896	0	\$	0.30	\$	1.6452	0	\$ 0.29	\$	(0.01)	-2.63%
Sub-Total C - Delivery (including Sub- Total B)			\$	2.95				\$ 3.08	\$	0.13	4.46%

Burlington Hydro Inc. EB-2016-0059 Tab E, page 5 of 5 ⊌pdated: October 28, 2016

Wholesale Market Service Charge (WMSC)	\$ 0.0	36 182	2 \$	0.65	\$ 0.0036	182	\$ 0.65	\$-	_{0.00} %
Rural and Remote Rate Protection (RRRP)	\$ 0.0	13 182	2 \$	0.24	\$ 0.0013	182	\$ 0.24	\$-	0.00%
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	\$ 0.0	70 175	5 \$	1.23	\$ 0.0070	175	\$ 1.23	\$-	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0	11 182	2 \$	0.20	\$ 0.0011	182	\$ 0.20	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1	30 175	5 \$	19.78	\$ 0.1130	175	\$ 19.78	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	25.04			\$ 25.17	\$ 0.13	0.53%
HST		3%	\$	3.25	13%		\$ 3.27	\$ 0.02	0.53%
Total Bill on Average IESO Wholesale Market Price			\$	28.29			\$ 28.44	\$ 0.15	0.53%



	Curren	OEB-Approve	d		Proposed					Impact		
	Rate	Volume		Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 15.40	i 1	\$	15.46	\$	19.01	1	\$ 19.01	\$	3.55	22.96%	
Distribution Volumetric Rate	\$ 0.0125	320	\$	4.00	\$	0.0084	320	\$ 2.69	\$	(1.31)	-32.80%	
Fixed Rate Riders	\$ 0.02	: 1	\$	0.02	\$		1	\$-	\$	(0.02)	-100.00%	
Volumetric Rate Riders	\$ -	320	\$	-	\$	0.0004	320			0.13		
Sub-Total A (excluding pass through)			\$	19.48				\$ 21.83		2.35	12.04%	
Line Losses on Cost of Power	\$ 0.1114	12	\$	1.33	\$	0.1114	12	\$ 1.33	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0010	320	\$	0.32	-\$	0.0034	320	\$ (1.09)	\$	(1.41)	-440.00%	
GA Rate Riders					\$	-	320	\$-	\$	-		
Low Voltage Service Charge	\$ -	320	\$	-			320	\$-	\$	-		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			\$	21.92				\$ 22.86	\$	0.94	4.28%	
Total A)			Ŧ					•				
RTSR - Network	\$ 0.0070	332	\$	2.32	\$	0.0071	332	\$ 2.36	\$	0.03	1.43%	
RTSR - Connection and/or Line and	\$ 0.006	332	\$	2.02	\$	0.0059	332	\$ 1.96	\$	(0.07)	-3.28%	
Transformation Connection	* 0.000	002	Ψ	2.02	Ŷ	0.0005	002	φ 1.50	Ψ	(0.01)	0.2070	
Sub-Total C - Delivery (including Sub-			s	26.27				\$ 27.17	\$	0.90	3.44%	
Total B)			÷	20121				•	*	0.00	0.1170	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	332	\$	1.19	\$	0.0036	332	\$ 1.19	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.001;	332	\$	0.43	s	0.0013	332	\$ 0.43	¢		0.00%	
			Ψ		Ψ.		002	•				
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	\$ 0.001	332	\$	0.37	\$	0.0011	332	\$ 0.37	s		0.00%	
(OESP)					÷			-				
TOU - Off Peak	\$ 0.0870		\$	18.10		0.0870	208	\$ 18.10		-	0.00%	
TOU - Mid Peak	\$ 0.1320		\$	7.18	\$	0.1320	54	\$ 7.18	\$	-	0.00%	
TOU - On Peak	\$ 0.1800	58	\$	10.37	\$	0.1800	58	\$ 10.37	\$	-	0.00%	
Total Bill on TOU (before Taxes)		.]	\$	64.15	Ì			\$ 65.06		0.90	1.41%	
HST	139	6	\$	8.34	1	13%		\$ 8.46		0.12	1.41%	
Total Bill on TOU			\$	72.49				\$ 73.52	\$	1.02	1.41%	