

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Burlington Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for the distribution of electricity as of May 1, 2017.

APPLICATION

1. Burlington Hydro Inc. ("Burlington Hydro") is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario.
2. Burlington Hydro carries on the business of distributing electricity to approximately 67,000 customers within the City of Burlington pursuant to electricity distribution license ED-2003-0004.
3. Burlington Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998* for authorization to charge changed rates and rate riders effective May 1, 2017.
4. The table below summarizes the proposed rates and rate riders.

Proposed 2017 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount										
Customer Class	Distribution Rates		Rate Riders				Retail Transmission Service Rates		Estimated Bill Impact	
	Fixed Monthly Charge (\$)	Variable Charge	Rate Rider - Group 1		Rate Rider - Global Adjustment		Network	Connection	\$	%
Residential	19.01	0.0084 \$/kWh	-0.0037	\$/kWh	0.0030	\$/kWh	0.0071	\$/kWh	-2.45	-1.69%
General Service<50	26.00	0.0139 \$/kWh	-0.0037	\$/kWh	0.0030	\$/kWh	0.0068	\$/kWh	-6.43	-2.18%
General Service>50	60.94	3.0000 \$/kW	-1.4782	\$/kW	0.0030	\$/kW	2.8043	\$/kW	-128.63	-1.98%
USL	9.34	0.0162 \$/kWh	-0.0037	\$/kWh	0.0000	\$/kWh	0.0068	\$/kWh	-8.62	-2.34%
Street Lighting	0.62	4.5184 \$/kW	-1.4185	\$/kW	0.0030	\$/kW	2.0494	\$/kW	0.17	0.60%

Proposed 2017 Rates, Rate Riders, RTSRs and Associated Estimated Bill Amount												
Customer Class	Distribution Rates			Rate Riders				Retail Transmission Service Rates			Estimated Bill Impact	
	Fixed Monthly Charge (\$)	Variable Charge		Rate Rider - Group 1	Rate Rider - Global Adjustment	LRAM-VA		Network	Connection		\$	%
Residential	19.01	0.0084 \$/kWh		-0.0034 \$/kWh	0.0030 \$/kWh	0.0004 \$/kWh		0.0071 \$/kWh	0.0059 \$/kWh		-2.96	-2.05%
General Service<50	26.00	0.0139 \$/kWh		-0.0035 \$/kWh	0.0030 \$/kWh	0.0013 \$/kWh		0.0068 \$/kWh	0.0053 \$/kWh		-4.57	-1.55%
General Service>50	60.94	3.0000 \$/kW		-1.3729 \$/kW	0.0030 \$/kW	0.0452 \$/kW		2.8043 \$/kW	2.3118 \$/kW		-139.16	-2.14%
USL	9.34	0.0162 \$/kWh		-0.0034 \$/kWh	0.0000 \$/kWh	-0.0002 \$/kWh		0.0068 \$/kWh	0.0053 \$/kWh		-9.30	-2.53%
Street Lighting	0.62	4.5184 \$/kW		-1.3184 \$/kW	0.0030 \$/kW	-0.0565 \$/kW		2.0494 \$/kW	1.6452 \$/kW		0.15	0.53%

5. This Application is supported by pre-filed written evidence.
6. Burlington Hydro is filing in confidence it's completed 2017 Rate Generator model that supports the proposed Distribution Rates, Retail Transmission Service Rates and Rate Riders to be approved by the Board. Burlington Hydro is publicly filing the appropriately redacted version of the 2017 Rate Generator and a companion version of the 2017 Rate Generator model that supports the proposed Distribution Rates and Retail Transmission Service Rates and computes Representative rate riders.
7. Burlington Hydro requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
8. Burlington Hydro requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kathi Farmer
Manager, Regulatory Affairs
Burlington Hydro Inc.
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DATED at the City of Burlington on ~~October 28~~September 26, 2016.

rider that will dispose of the 1580 – CBR Class A balance through this Application. Burlington Hydro followed the Board’s EDDVAR policies in computing the principal balance recorded in each account, the applicable Carrying Charges, the allocation of the recorded balances to customer classes and in computing the proposed rate riders.

The consolidated Representative balance of the Group 1 D/VAs, being \$3,222,182 credit to the customer, satisfies the Board’s threshold test. The proposed 1589 Rate Rider for the GS>50 kW customer class has been appropriately computed for Class B customers only. Per the Board’s direction, Burlington Hydro has contacted the Class A customer(s) for direction on the disposition of the allocated account 1589 balance. Burlington Hydro seeks to dispose the Principal balances and Carrying Charges recorded in account 1595 through the proposed Group 1 D/VA rate riders. Principal balances reflect the residual amounts not disposed of through rate riders previously authorized by the Board. The Carrying Charge balances arise because during the disposition period the undisposed portion of the Principal balances attracted Carrying Charges.

The currently authorized and proposed rate riders are summarized in Table 3 below.

Table 3	Currently Authorized Rate Riders		Proposed Rate Riders			
Customer Class	Group 1 DVA		Global Adjustment		LRAM-VA	
Residential	0.0010	\$/kWh	0.0017	\$/kWh	-0.0034 -0.0037	\$/kWh
General Service<50	0.0010	\$/kWh	0.0017	\$/kWh	0.0030	\$/kWh
General Service>50	0.4072	\$/kW	0.6422	\$/kW	0.0030	\$/kWh
USL	0.0009	\$/kWh	0.0000	\$/kWh	-0.0002	\$/kWh
Street Lighting	0.3862	\$/kW	0.6048	\$/kW	0.0030	\$/kWh

The Group 1 D/VA balances and the amounts to be disposed of through proposed rate riders are provided in Table 4 below; for clarity, Burlington Hydro notes that the balances displayed for accounts 1580 - CBR and 1589 are provided as Representative values.

1 Table 6 below provides the derivation of representative Group 1 D/VA rate riders.

Table 6 - Derivation of Representative Rate Riders									
Representative Group 1 D/VA Rate Riders					Proposed Global Adjustment Rate Riders				
Customer Class	Allocated Group 1 Balance	Billed kWh or kW	Representative Rate Rider		Allocated Global Adjustment	Non-RPP kWh	Representative Global Adjustment Rate Rider		
Residential	\$ (1,809,433)	529,430,951	-0.0034	\$/kWh	\$ 49,967	16,766,066	0.0030	\$/kWh	
General Service<50	\$ (582,062)	168,383,559	-0.0035	\$/kWh	\$ 79,122	26,549,019	0.0030	\$/kWh	
General Service>50	\$ (3,277,751)	2,390,334	-1.3713	\$/kW	\$ 2,335,504	783,667,372	0.0030	\$/kWh	
USL	\$ (10,518)	3,091,043	-0.0034	\$/kWh	\$ -	-	-	\$/kWh	
Street Lighting	\$ (36,434)	27,667	-1.3169	\$/kW	\$ 29,421	9,872,218	0.0030	\$/kWh	

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3 The detailed derivation of these Representative rate riders is provided in the Rate Generator model filed
4 at Tab C.

5 Burlington Hydro's proposal to dispose of the Group 1 D/VA balances through rates in the 2017 rate
6 year is expected to return the appropriate balances to the customers who originally gave rise to them
7 and to do so in a timely manner.

8 Proposed Rate Riders to Dispose of the Lost Revenue Adjustment Mechanism – Variance Account

9 Burlington Hydro seeks Board authorization to charge rate riders that will dispose of its computed Lost
10 Revenue Adjustment Mechanism – Variance Account ("LRAM-VA") balance as at December 31, 2015 of
11 \$515,010. The proposed rate riders and their derivation are summarized in Table 7 below.

Table 7 - Derivation of LRAM-VA Rate Riders					
Customer Class	Allocated LRAM-VA	Charge Parameter		Proposed Rate Rider	
Residential	\$ 190,074	529,430,951	kWh	0.0004	\$/kWh
General Service<50	\$ 219,172	168,383,559	kWh	0.0013	\$/kWh
General Service>50	\$ 107,954	2,390,334	kW	0.0452	\$/kW
USL	\$ (627)	3,091,043	kWh	-0.0002	\$/kWh
Street Lighting	\$ (1,564)	27,667	kW	-0.0565	\$/kW

Estimated Bill Impacts

Table 9 below summarizes the expected bill impacts of the proposed changes to distribution rates, rate riders and RTSRs by customer class; the detailed derivation of these amounts is being filed in confidence to appropriately protect confidential information.

Table 9	Bill Impacts		
Customer Class	Scenario	Total Change (\$)	Percent Change
Residential	320 kWh	1.02 1.24	1.41% 1.71%
Residential	750 kWh	-2.96 -2.45	-2.05% -1.75%
General Service<50	1,500 kWh	-4.57 -5.07	-1.55% -1.72%
General Service>50	100 kW, 36,700 kWh	-139.16 -157.43	-2.14% -2.42%
USL	2,000 kWh	-9.30 -10.20	-2.53% -2.77%
Street Lighting	0.22 kW, 175 kWh	0.15 0.14	0.53% 0.49%

Table 10 below displays the Representative estimated bill impacts of the representative rate riders.

Table 10	Representative Bill Impacts		
Customer Class	Scenario	Total Change (\$)	Percent Change
Residential	320 kWh	1.02 1.31	1.41% 1.81%
Residential	750 kWh	-2.96 -2.28	-2.05% -1.58%
General Service<50	1,500 kWh	-4.57 -4.73	-1.55% -1.61%
General Service>50	100 kW, 36,700 kWh	-138.98 -145.35	-2.14% -2.23%
USL	2,000 kWh	-9.30 -9.53	-2.53% -2.59%
Street Lighting	0.22 kW, 175 kWh	0.15 0.16	0.53% 0.56%

As required by the Board, Burlington Hydro estimates that its 10th decile residential customers consume an average of 320 kWh/month and will experience a bill impact of \$~~1.02~~~~1.24~~ or approximately ~~1.41%~~ ~~1.71%~~. Burlington Hydro's proposed changes to distribution rates explain \$~~2.24~~ ~~2.44~~ of that change. Burlington Hydro reviewed its 2015 Billing data and identified those residential customers who were served continuously from January 1 to December 31, 2015. The annual consumption of these 53,939 customers was rank ordered and the annual consumption of the 5,394th customer was identified as 3,829 kWh, which is an average 320 kWh/month. Burlington Hydro estimates that a Residential customer consuming 85 kWh/month or less will experience a bill increase of greater than 10%. In 2015 fewer than 200 (<0.5%) of Residential customers consumed less than 85 kWh/month on average.

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.94
Distribution Volumetric Rate	\$/kW	3.0000
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0452
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3713)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.62
Distribution Volumetric Rate	\$/kW	4.5184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.0565)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3169)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0494
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

[illegible]

Updated: October 28, 2016

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Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **750** kWhDemand **-** kWCurrent Loss Factor **1.0373**Proposed/Approved Loss Factor **1.0373**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	750	\$ 9.38	\$ 0.0084	750	\$ 6.30	\$ (3.08)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ (0.02)	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
Sub-Total A (excluding pass through)			\$ 24.86			\$ 25.61	\$ 0.76	3.04%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.12	\$ 0.1114	28	\$ 3.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0034	750	\$ (2.55)	\$ (3.30)	-440.00%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.51			\$ 26.97	\$ (2.55)	-8.62%
RTSR - Network	\$ 0.0070	778	\$ 5.45	\$ 0.0071	778	\$ 5.52	\$ 0.08	1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	778	\$ 4.75	\$ 0.0059	778	\$ 4.59	\$ (0.16)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.70			\$ 37.08	\$ (2.62)	-6.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.16			\$ 125.54	\$ (2.62)	-2.05%
HST	13%		\$ 16.66	13%		\$ 16.32	\$ (0.34)	-2.05%
Total Bill on TOU			\$ 144.82			\$ 141.86	\$ (2.96)	-2.05%

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **1,500** kWhDemand **-** kWCurrent Loss Factor **1.0373**Proposed/Approved Loss Factor **1.0373**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.54	1	\$ 25.54	\$ 26.00	1	\$ 26.00	\$ 0.46	1.80%
Distribution Volumetric Rate	\$ 0.0137	1500	\$ 20.55	\$ 0.0139	1500	\$ 20.85	\$ 0.30	1.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0013	1500	\$ 1.95	\$ 1.95	
Sub-Total A (excluding pass through)			\$ 46.09			\$ 48.80	\$ 2.71	5.88%
Line Losses on Cost of Power	\$ 0.1114	56	\$ 6.23	\$ 0.1114	56	\$ 6.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$ 1.50	\$ 0.0035	1,500	\$ (5.25)	\$ (6.75)	-450.00%
GA Rate Riders			\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%

Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.61			\$ 50.57	\$ (4.04)	-7.40%
RTSR - Network	\$ 0.0067	1,556	\$ 10.42	\$ 0.0068	1,556	\$ 10.58	\$ 0.16	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,556	\$ 8.40	\$ 0.0053	1,556	\$ 8.25	\$ (0.16)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.44			\$ 69.40	\$ (4.04)	-5.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,556	\$ 5.60	\$ 0.0036	1,556	\$ 5.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,556	\$ 1.71	\$ 0.0011	1,556	\$ 1.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.61			\$ 256.57	\$ (4.04)	-1.55%
HST	13%		\$ 33.88	13%		\$ 33.35	\$ (0.53)	-1.55%
Total Bill on TOU			\$ 294.49			\$ 289.92	\$ (4.57)	-1.55%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	36,700 kWh
Demand	100 kW
Current Loss Factor	1.0373
Proposed/Approved Loss Factor	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 59.86	1	\$ 59.86	\$ 60.94	1	\$ 60.94	\$ 1.08	1.80%
Distribution Volumetric Rate	\$ 2.9470	100	\$ 294.70	\$ 3.0000	100	\$ 300.00	\$ 5.30	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0033	100	\$ 0.33	\$ 0.0452	100	\$ 4.52	\$ 4.19	1269.70%
Sub-Total A (excluding pass through)			\$ 354.89			\$ 365.46	\$ 10.57	2.98%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0494	100	\$ 104.94	\$ 1.3713	100	\$ (137.13)	\$ (242.07)	-230.67%
GA Rate Riders				\$ 0.0030	36,700	\$ 110.10	\$ 110.10	
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 459.83			\$ 338.43	\$ (121.40)	-26.40%
RTSR - Network	\$ 2.7578	100	\$ 275.78	\$ 2.8043	100	\$ 280.43	\$ 4.65	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3742	100	\$ 237.42	\$ 2.3118	100	\$ 231.18	\$ (6.24)	-2.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 973.03			\$ 850.04	\$ (122.99)	-12.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38,069	\$ 137.05	\$ 0.0036	38,069	\$ 137.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	38,069	\$ 41.88	\$ 0.0011	38,069	\$ 41.88	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	38,069	\$ 4,301.79	\$ 0.1130	38,069	\$ 4,301.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,760.13			\$ 5,637.14	\$ (122.99)	-2.14%
HST	13%		\$ 748.82	13%		\$ 732.83	\$ (15.99)	-2.14%
Total Bill on Average IESO Wholesale Market Price			\$ 6,508.95			\$ 6,369.97	\$ (138.98)	-2.14%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.17	1	\$ 9.17	\$ 9.34	1	\$ 9.34	\$ 0.17	1.85%
Distribution Volumetric Rate	\$ 0.0159	2000	\$ 31.80	\$ 0.0162	2000	\$ 32.40	\$ 0.60	1.89%
Fixed Rate Riders	\$ -	-	\$ -	\$ -	0	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ (0.40)	\$ (0.40)	-
Sub-Total A (excluding pass through)			\$ 40.97			\$ 41.34	\$ 0.37	0.90%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.31	\$ 0.1114	75	\$ 8.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0034	2,000	\$ (6.80)	\$ (8.60)	-477.78%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.08			\$ 42.85	\$ (8.23)	-16.11%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0068	2,075	\$ 14.11	\$ 0.21	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.20	\$ 0.0053	2,075	\$ 11.00	\$ (0.21)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.18			\$ 67.95	\$ (8.23)	-10.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.66			\$ 317.43	\$ (8.23)	-2.53%
HST	13%		\$ 42.34	13%		\$ 41.27	\$ (1.07)	-2.53%
Total Bill on TOU			\$ 368.00			\$ 358.70	\$ (9.30)	-2.53%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.61	1	\$ 0.61	\$ 0.62	1	\$ 0.62	\$ 0.01	1.64%
Distribution Volumetric Rate	\$ 4.4385	0.175	\$ 0.78	\$ 4.5184	0.175	\$ 0.79	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	-	\$ -	\$ -	0	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0088	0.175	\$ 0.00	\$ 0.0565	0.175	\$ (0.01)	\$ (0.01)	-742.05%
Sub-Total A (excluding pass through)			\$ 1.39			\$ 1.40	\$ 0.01	0.90%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.74	\$ 0.1130	7	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9910	0	\$ 0.17	\$ 1.3169	0	\$ (0.23)	\$ (0.40)	-232.89%
GA Rate Riders				\$ 0.0030	175	\$ 0.53	\$ 0.53	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.30			\$ 2.43	\$ 0.13	5.81%
RTSR - Network	\$ 2.0154	0	\$ 0.35	\$ 2.0494	0	\$ 0.36	\$ 0.01	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6896	0	\$ 0.30	\$ 1.6452	0	\$ 0.29	\$ (0.01)	-2.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.95			\$ 3.08	\$ 0.13	4.47%

Wholesale Market Service Charge (WMSC)	\$	0.0036	182	\$	0.65	\$	0.0036	182	\$	0.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	182	\$	0.24	\$	0.0013	182	\$	0.24	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	175	\$	1.23	\$	0.0070	175	\$	1.23	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	182	\$	0.20	\$	0.0011	182	\$	0.20	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	175	\$	19.78	\$	0.1130	175	\$	19.78	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	25.04				\$	25.17	\$	0.13	0.53%
HST		13%		\$	3.25		13%		\$	3.27	\$	0.02	0.53%
Total Bill on Average IESO Wholesale Market Price				\$	28.29				\$	28.44	\$	0.15	0.53%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	320 kWh
Demand	- kW
Current Loss Factor	1.0373
Proposed/Approved Loss Factor	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	320	\$ 4.00	\$ 0.0084	320	\$ 2.69	\$ (1.31)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	320	\$ -	\$ 0.0004	320	\$ 0.13	\$ 0.13	
Sub-Total A (excluding pass through)			\$ 19.48			\$ 21.83	\$ 2.35	12.04%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	320	\$ 0.32	\$ 0.0034	320	\$ (1.09)	\$ (1.41)	-440.00%
GA Rate Riders				\$ -	320	\$ -	\$ -	
Low Voltage Service Charge	\$ -	320	\$ -		320	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.92			\$ 22.86	\$ 0.94	4.28%
RTSR - Network	\$ 0.0070	332	\$ 2.32	\$ 0.0071	332	\$ 2.36	\$ 0.03	1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	332	\$ 2.02	\$ 0.0059	332	\$ 1.96	\$ (0.07)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.27			\$ 27.17	\$ 0.90	3.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	332	\$ 1.19	\$ 0.0036	332	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	332	\$ 0.43	\$ 0.0013	332	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	332	\$ 0.37	\$ 0.0011	332	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	208	\$ 18.10	\$ 0.0870	208	\$ 18.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	54	\$ 7.18	\$ 0.1320	54	\$ 7.18	\$ -	0.00%
TOU - On Peak	\$ 0.1800	58	\$ 10.37	\$ 0.1800	58	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.15			\$ 65.06	\$ 0.90	1.41%
HST		13%	\$ 8.34		13%	\$ 8.46	\$ 0.12	1.41%
Total Bill on TOU			\$ 72.49			\$ 73.52	\$ 1.02	1.41%

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.94
Distribution Volumetric Rate	\$/kW	3.0000
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0452
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3729)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8043
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3118

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by Burlington Hydro Inc. to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0059

Distribution Volumetric Rate	\$/kW	4.5184
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.0565)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3184)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0494
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6452

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

[illegible]

Updated: October 28, 2016

17									
18									
19									
20									

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **750** kWhDemand **-** kWCurrent Loss Factor **1.0373**Proposed/Approved Loss Factor **1.0373**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	750	\$ 9.38	\$ 0.0084	750	\$ 6.30	\$ (3.08)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ (0.02)	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
Sub-Total A (excluding pass through)			\$ 24.86			\$ 25.61	\$ 0.76	3.04%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.12	\$ 0.1114	28	\$ 3.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0034	750	\$ (2.55)	\$ (3.30)	-440.00%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.51			\$ 26.97	\$ (2.55)	-8.62%
RTSR - Network	\$ 0.0070	778	\$ 5.45	\$ 0.0071	778	\$ 5.52	\$ 0.08	1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	778	\$ 4.75	\$ 0.0059	778	\$ 4.59	\$ (0.16)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.70			\$ 37.08	\$ (2.62)	-6.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.16			\$ 125.54	\$ (2.62)	-2.05%
HST	13%		\$ 16.66	13%		\$ 16.32	\$ (0.34)	-2.05%
Total Bill on TOU			\$ 144.82			\$ 141.86	\$ (2.96)	-2.05%

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**RPP / Non-RPP: **RPP**Consumption **1,500** kWhDemand **-** kWCurrent Loss Factor **1.0373**Proposed/Approved Loss Factor **1.0373**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.54	1	\$ 25.54	\$ 26.00	1	\$ 26.00	\$ 0.46	1.80%
Distribution Volumetric Rate	\$ 0.0137	1500	\$ 20.55	\$ 0.0139	1500	\$ 20.85	\$ 0.30	1.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1500	\$ -	\$ 0.0013	1500	\$ 1.95	\$ 1.95	
Sub-Total A (excluding pass through)			\$ 46.09			\$ 48.80	\$ 2.71	5.88%
Line Losses on Cost of Power	\$ 0.1114	56	\$ 6.23	\$ 0.1114	56	\$ 6.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	1,500	\$ 1.50	\$ 0.0035	1,500	\$ (5.25)	\$ (6.75)	-450.00%
GA Rate Riders			\$ -	\$ -	1,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,500	\$ -		1,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%

Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.61			\$ 50.57	\$ (4.04)	-7.40%
RTSR - Network	\$ 0.0067	1,556	\$ 10.42	\$ 0.0068	1,556	\$ 10.58	\$ 0.16	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	1,556	\$ 8.40	\$ 0.0053	1,556	\$ 8.25	\$ (0.16)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 73.44			\$ 69.40	\$ (4.04)	-5.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,556	\$ 5.60	\$ 0.0036	1,556	\$ 5.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,556	\$ 1.71	\$ 0.0011	1,556	\$ 1.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	975	\$ 84.83	\$ 0.0870	975	\$ 84.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	255	\$ 33.66	\$ 0.1320	255	\$ 33.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	270	\$ 48.60	\$ 0.1800	270	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.61			\$ 256.57	\$ (4.04)	-1.55%
HST	13%		\$ 33.88	13%		\$ 33.35	\$ (0.53)	-1.55%
Total Bill on TOU			\$ 294.49			\$ 289.92	\$ (4.57)	-1.55%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	36,700 kWh
Demand	100 kW
Current Loss Factor	1.0373
Proposed/Approved Loss Factor	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 59.86	1	\$ 59.86	\$ 60.94	1	\$ 60.94	\$ 1.08	1.80%
Distribution Volumetric Rate	\$ 2.9470	100	\$ 294.70	\$ 3.0000	100	\$ 300.00	\$ 5.30	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0033	100	\$ 0.33	\$ 0.0452	100	\$ 4.52	\$ 4.19	1269.70%
Sub-Total A (excluding pass through)			\$ 354.89			\$ 365.46	\$ 10.57	2.98%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0494	100	\$ 104.94	\$ 1.3729	100	\$ (137.29)	\$ (242.23)	-230.83%
GA Rate Riders		100	\$ 0	\$ 0.0030	36,700	\$ 110.10	\$ 110.10	
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 459.83			\$ 338.27	\$ (121.56)	-26.44%
RTSR - Network	\$ 2.7578	100	\$ 275.78	\$ 2.8043	100	\$ 280.43	\$ 4.65	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3742	100	\$ 237.42	\$ 2.3118	100	\$ 231.18	\$ (6.24)	-2.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 973.03			\$ 849.88	\$ (123.15)	-12.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	38,069	\$ 137.05	\$ 0.0036	38,069	\$ 137.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38,069	\$ 49.49	\$ 0.0013	38,069	\$ 49.49	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	36,700	\$ 256.90	\$ 0.0070	36,700	\$ 256.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	38,069	\$ 41.88	\$ 0.0011	38,069	\$ 41.88	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	38,069	\$ 4,301.79	\$ 0.1130	38,069	\$ 4,301.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,760.13			\$ 5,636.98	\$ (123.15)	-2.14%
HST	13%		\$ 748.82	13%		\$ 732.81	\$ (16.01)	-2.14%
Total Bill on Average IESO Wholesale Market Price			\$ 6,508.95			\$ 6,369.79	\$ (139.16)	-2.14%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.17	1	\$ 9.17	\$ 9.34	1	\$ 9.34	\$ 0.17	1.85%
Distribution Volumetric Rate	\$ 0.0159	2000	\$ 31.80	\$ 0.0162	2000	\$ 32.40	\$ 0.60	1.89%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ (0.40)	\$ (0.40)	
Sub-Total A (excluding pass through)			\$ 40.97			\$ 41.34	\$ 0.37	0.90%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.31	\$ 0.1114	75	\$ 8.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ 1.80	\$ 0.0034	2,000	\$ (6.80)	\$ (8.60)	-477.78%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51.08			\$ 42.85	\$ (8.23)	-16.11%
RTSR - Network	\$ 0.0067	2,075	\$ 13.90	\$ 0.0068	2,075	\$ 14.11	\$ 0.21	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,075	\$ 11.20	\$ 0.0053	2,075	\$ 11.00	\$ (0.21)	-1.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.18			\$ 67.95	\$ (8.23)	-10.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 325.66			\$ 317.43	\$ (8.23)	-2.53%
HST	13%		\$ 42.34	13%		\$ 41.27	\$ (1.07)	-2.53%
Total Bill on TOU			\$ 368.00			\$ 358.70	\$ (9.30)	-2.53%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	175	kWh
Demand	0	kW
Current Loss Factor	1.0373	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.61	1	\$ 0.61	\$ 0.62	1	\$ 0.62	\$ 0.01	1.64%
Distribution Volumetric Rate	\$ 4.4385	0.175	\$ 0.78	\$ 4.5184	0.175	\$ 0.79	\$ 0.01	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0088	0.175	\$ 0.00	\$ 0.0565	0.175	\$ (0.01)	\$ (0.01)	-742.05%
Sub-Total A (excluding pass through)			\$ 1.39			\$ 1.40	\$ 0.01	0.90%
Line Losses on Cost of Power	\$ 0.1130	7	\$ 0.74	\$ 0.1130	7	\$ 0.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9910	0	\$ 0.17	\$ 1.3184	0	\$ (0.23)	\$ (0.40)	-233.04%
GA Rate Riders		0.175	\$ 0	\$ 0.0030	175	\$ 0.53	\$ 0.53	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.30			\$ 2.43	\$ 0.13	5.80%
RTSR - Network	\$ 2.0154	0	\$ 0.35	\$ 2.0494	0	\$ 0.36	\$ 0.01	1.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6896	0	\$ 0.30	\$ 1.6452	0	\$ 0.29	\$ (0.01)	-2.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.95			\$ 3.08	\$ 0.13	4.46%

Wholesale Market Service Charge (WMSC)	\$	0.0036	182	\$	0.65	\$	0.0036	182	\$	0.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	182	\$	0.24	\$	0.0013	182	\$	0.24	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	175	\$	1.23	\$	0.0070	175	\$	1.23	\$	-	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	182	\$	0.20	\$	0.0011	182	\$	0.20	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	175	\$	19.78	\$	0.1130	175	\$	19.78	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	25.04				\$	25.17	\$	0.13	0.53%
HST		13%		\$	3.25		13%		\$	3.27	\$	0.02	0.53%
Total Bill on Average IESO Wholesale Market Price				\$	28.29				\$	28.44	\$	0.15	0.53%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	320	kWh	
Demand	-	kW	
Current Loss Factor	1.0373		
Proposed/Approved Loss Factor	1.0373		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.46	1	\$ 15.46	\$ 19.01	1	\$ 19.01	\$ 3.55	22.96%
Distribution Volumetric Rate	\$ 0.0125	320	\$ 4.00	\$ 0.0084	320	\$ 2.69	\$ (1.31)	-32.80%
Fixed Rate Riders	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ (0.02)	-100.00%
Volumetric Rate Riders	\$ -	320	\$ -	\$ 0.0004	320	\$ 0.13	\$ 0.13	
Sub-Total A (excluding pass through)			\$ 19.48			\$ 21.83	\$ 2.35	12.04%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	320	\$ 0.32	\$ 0.0034	320	\$ (1.09)	\$ (1.41)	-440.00%
GA Rate Riders				\$ -	320	\$ -	\$ -	
Low Voltage Service Charge	\$ -	320	\$ -		320	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.92			\$ 22.86	\$ 0.94	4.28%
RTSR - Network	\$ 0.0070	332	\$ 2.32	\$ 0.0071	332	\$ 2.36	\$ 0.03	1.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	332	\$ 2.02	\$ 0.0059	332	\$ 1.96	\$ (0.07)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.27			\$ 27.17	\$ 0.90	3.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	332	\$ 1.19	\$ 0.0036	332	\$ 1.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	332	\$ 0.43	\$ 0.0013	332	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	332	\$ 0.37	\$ 0.0011	332	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	208	\$ 18.10	\$ 0.0870	208	\$ 18.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	54	\$ 7.18	\$ 0.1320	54	\$ 7.18	\$ -	0.00%
TOU - On Peak	\$ 0.1800	58	\$ 10.37	\$ 0.1800	58	\$ 10.37	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.15			\$ 65.06	\$ 0.90	1.41%
HST		13%	\$ 8.34		13%	\$ 8.46	\$ 0.12	1.41%
Total Bill on TOU			\$ 72.49			\$ 73.52	\$ 1.02	1.41%