**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

|  |  |  |
| --- | --- | --- |
| Service Charge | $ | 14.22 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $ | 0.06 |
| Distribution Volumetric Rate | $/kWh | 0.0109 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2019  Applicable only for Non-RPP Customers | $/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0062 |

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**RESIDENTIAL SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

**MONTHLY RATES AND CHARGES - Regulatory Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification refers to the supply of electrical energy to residential customers residing in detached, semidetached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 120/240 volt overhead service. Further servicing details are available in the distributor’s Conditions of Service.

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

**MONTHLY RATES AND CHARGES**

**Class A**

1. account-holders with a household income of $28,000 or less living in a household of one or two persons;
2. account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
3. account-holders with a household income of between $39,001 and $48,000 living in a household of five persons;
4. account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit

$

(30.00)

**Class B**

1. account-holders with a household income of $28,000 or less living in a household of three persons;
2. account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
3. account-holders with a household income of between $39,001 and $48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit

$

(34.00)

**Class C**

1. account-holders with a household income of $28,000 or less living in a household of four persons;
2. account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
3. account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit

$

(38.00)

**Class D**

1. account-holders with a household income of $28,000 or less living in a household of five persons;
2. account-holders with a household income of between $28,001 and $39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit

$

(42.00)

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives; “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

1. the dwelling to which the account relates is heated primarily by electricity;
2. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
3. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

$

(45.00)

**Class F**

1. account-holders with a household income of $28,000 or less living in a household of six or more persons;
2. account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
3. account-holders with a household income and household size described under Class B who also meet any of the following conditions:
4. the dwelling to which the account relates is heated primarily by electricity;
5. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
6. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

$

(50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

1. the dwelling to which the account relates is heated primarily by electricity;
2. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
3. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

$

(55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

1. the dwelling to which the account relates is heated primarily by electricity;
2. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
3. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

$

(60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

1. the dwelling to which the account relates is heated primarily by electricity;
2. the account-holder or any member of the account-holder’s household is an Aboriginal person; or
3. the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

$

(75.00)

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

|  |  |  |
| --- | --- | --- |
| Service Charge | $ | 16.24 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | $ | 0.79 |
| Distribution Volumetric Rate | $/kWh | 0.0161 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2019  Applicable only for Non-RPP Customers | $/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kWh | 0.0006 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0057 |

**MONTHLY RATES AND CHARGES - Regulatory Component**

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

|  |  |  |
| --- | --- | --- |
| Service Charge | $ | 53.33 |
| Distribution Volumetric Rate | $/kW | 4.5691 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2019  Applicable only for Non-RPP Customers | $/kW | 0.5270 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.2491 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.0288 |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.4961 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 2.0069 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 3.1993 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.5494 |

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

* General Service 50 to 200 kW
* General Service over 200 kW

Further servicing details are available in the distributor’s Conditions of Service.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

|  |  |  |
| --- | --- | --- |
| Service Charge | $ | 1,120.74 |
| Distribution Volumetric Rate | $/kW | 2.4246 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2019  Applicable only for Non-RPP Customers | $/kW | 0.6083 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.2837 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.0330 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 3.1993 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.5494 |

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service.

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**LARGE USE > 5000 KW SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

|  |  |  |
| --- | --- | --- |
| Service Charge | $ | 8,527.98 |
| Distribution Volumetric Rate | $/kW | 2.0983 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.2771 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.0322 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | $/kW | 3.4089 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | $/kW | 2.7817 |

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service.

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

|  |  |  |
| --- | --- | --- |
| Service Charge (per connection) | $ | 4.45 |
| Distribution Volumetric Rate | $/kWh | 0.0182 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2019  Applicable only for Non-RPP Customers | $/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kWh | 0.0006 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0057 |

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

|  |  |  |
| --- | --- | --- |
| Service Charge (per connection) | $ | 5.37 |
| Distribution Volumetric Rate | $/kW | 7.6712 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.2146 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.0230 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.7217 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 2.3559 |

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor’s Conditions of Service.

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**STREET LIGHTING SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

|  |  |  |
| --- | --- | --- |
| Service Charge (per connection) | $ | 1.92 |
| Distribution Volumetric Rate | $/kW | 29.6664 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2019  Applicable only for Non-RPP Customers | $/kW | 0.4821 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.2248 |
| Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2015) - effective until December 31, 2019 | $/kW | 0.0242 |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.6925 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 2.3160 |

|  |  |  |
| --- | --- | --- |
| Wholesale Market Service Rate | $/kWh | 0.0036 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | $/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | $ | 0.25 |

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Ministry of Transportation. This lighting will be controlled by photo cells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor’s Conditions of Service.

**MONTHLY RATES AND CHARGES - Regulatory Component**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

$

5.40

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**Oshawa PUC Networks Inc.**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0101**

**microFIT SERVICE CLASSIFICATION**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

(0.60)

$/kW

Transformer Allowance for Ownership - per kW of billing demand/month

**ALLOWANCES**

Primary Metering Allowance for transformer losses – applied to measured demand and energy

(1.00)

%

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Install/Remove load control device – during regular hours

Install/Remove load control device – after regular hours Specific Charge for Access to the Power Poles - $/pole/year

$

$

$

65.00

185.00

22.35

Late Payment – per month Late Payment – per annum

Collection of account charge – no disconnection Disconnect/Reconnect at meter – during regular hours Disconnect/Reconnect at meter – after regular hours Disconnect/Reconnect at pole – during regular hours

Disconnect/Reconnect Charge – At Pole – After Hours

%

%

$

$

$

$

$

1.50

19.56

30.00

65.00

185.00

185.00

415.00

Arrears certificate Easement Letter Account History

Credit reference Letter

Credit check (plus credit agency costs) Returned cheque charge (plus bank charges) Legal letter charge

Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads

Meter dispute charge plus Measurement Canada fees (if meter found correct)

$

$

$

$

$

$

$

$

$

$

15.00

15.00

15.00

15.00

15.00

15.00

15.00

30.00

30.00

30.00

**Oshawa PUC Networks Inc.**

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**Non-Payment of Account**

**Oshawa PUC Networks Inc.**

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**Effective and Implementation Date January 1, 2017**

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**EB-2014-0101**

**RETAIL SERVICE CHARGES (if applicable)**

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

$

$

$/cust.

$/cust.

$/cust.

100.00

20.00

0.50

0.30

(0.30)

$

$

0.25

0.50

$

$

no charge

2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Secondary Metered Customer > 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0486

1.0145

1.0440

1.0045