

MILTON HYDRO DISTRIBUTION INC.

200 Chisholm Drive, Milton, Ontario, L9T 3G9 Telephone (905) 876-4611 • Fax (905) 876-2044

November 2, 2016

Ms. Kirsten Walli, Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4

Re: Milton Hydro Distribution Inc. ED-2003-0014 OEB File No. EB-2016-0093 2017 IRM Rate Application

Please find enclosed an electronic copy of Milton Hydro's 2017 IRM Rate Application and the completed 2017 IRM Rate Generator Model V1.3 for rates effective May 1, 2017. Two hard copies of the Application will follow by courier under separate cover.

Yours truly,

Original Signed

Cameron McKenzie CPA, CGA Director, Regulatory Affairs Milton Hydro Distribution Inc. **IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2017.

MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro") APPLICATION FOR APPROVAL OF 2017 ELECTRICITY DISTRIBUTION RATES EB-2016-0093

MANAGER'S SUMMARY

Filed: November 2, 2016

Cameron McKenzie, CPA, CGA Director, Regulatory Affairs Milton Hydro Distribution Inc. 200 Chisholm Drive Milton, Ontario L9T 3G9

Tel: (289) 429-5212 cameronmckenzie@miltonhydro.com

1	APP	LICATION FOR APPROVAL OF 2017 ELECTRICITY DISTRIBUTION RATES
2		MANAGER'S SUMMARY
3	Introduc	tion
4 5 6 7	(a)	The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the <i>Ontario Business Corporations Act</i> with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
8 9 10 11	(b)	Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the <i>Ontario Energy Board Act</i> , <i>1998</i> as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2017.
12 13	(c)	Milton Hydro is applying for an annual rate adjustment under the 4th Generation Incentive Regulation Mechanism ("IRM").
14 15 16 17 18 19 20	(d)	Milton Hydro has followed the instructions provided in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications ("the Filing Requirements") issued July 14, 2016; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines").
21 22	(e)	Milton Hydro has verified the accuracy of the billing determinants that were pre- populated in the models.
23	(f)	Milton Hydro has completed the 2017 IRM Rate Generator Model.
24 25	(g)	Milton Hydro has prepared the Revenue to Cost Ratio Adjustment for the Sentinel Lighting class as agreed to in its 2016 Cost of Service Settlement Proposal.
26 27 28 29	(h)	Milton Hydro has provided additional information in its 2017 Electricity Distribution Rate Application ("the Application") where Milton Hydro has determined that such information may be useful to the OEB.

1 Delegated Authority

Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB 2 3 has delegated its adjudicative powers and duties and as such Milton Hydro will not be required 4 to publish a Notice of Application. An IRM application shall be decided by delegation if it 5 comprises the four base elements including the Price Cap Adjustment; the Disposition of 6 Deferral and Variance Accounts; the Tax Sharing; and Revenue-to-Cost Ratio Adjustments if 7 applicable. Milton Hydro submits that its Application is based on these four base elements and 8 does not include any additional elements and therefore meets the requirements to be heard by 9 Delegated Authority.

10

11 **Contact Information**

12 13 14 15 16 17 18	Milton Hydro Distri 200 Chisholm Driv Milton, Ontario L9T 3G9 President and CEC	e
19 20 21 22 23	Mr. Frank Lasc Telephone: Fax: E–mail:	
24 25	Vice President, Fir	nance:
26 27 28 29 30	Fax:	orkum 289-429-5210 905-876-2044 maryjocorkum@miltonhydro.com
31 32	Primary Application	n Contact:
33 34 35 36 37	Fax:	• · · = · •

1 **Previous OEB Decisions**

Milton Hydro's Settlement Proposal as accepted in its 2016 Cost of Service Application included rate mitigation for the Sentinel Lighting class. The proposal provided for the phasing in of the revenue to cost ratios for the Sentinel Lighting class over three rate periods being a revenue to cost ratio adjustment of 60% in 2016; 70% in 2017; and 80% in 2018, which brings the Sentinel Lighting class revenue to cost ratio to the bottom of the OEBapproved policy range for Sentinel Lighting. The detailed calculations are provided below.

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9 Approved Tariff of Rates and Charges

10 Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1,

11 2016 as Appendix A to this Application.

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13 **Proposed Distribution Rates and Other Charges**

14 **Price Cap Adjustment**

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 2.10% less the Productivity Factor of 0.0% and Milton Hydro's Stretch Factor of 0.30%, as provided in the Pacific Economic Group ("PEG") Report to the Ontario Energy Board dated July 2016 and the OEB letter dated August 4, 2016. Milton Hydro understands that the 2.10% is a reasonable estimate for the inflationary adjustment to input prices and that this percent may be adjusted accordingly by OEB staff upon publication of the most current GDP-IPI by Statistics Canada.

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22 Revenue to Cost Ratio Adjustment

On April 7, 2016, Milton Hydro filed an addendum to the Settlement Proposal addressing the
bill impact for the Sentinel Light class. The addendum was supported by Energy Probe,
SEC, VECC and OEB staff.

The agreement provided a three year implementation plan which set the revenue to cost ratio for the Sentinel Light class at 60% for the 2016 Test Year and then increases the revenue to cost ratio by 10% in each of the following two incentive regulation years to bring the revenue to cost ratio to the bottom of the OEB-approved policy range of 80% until the next rebasing year. Milton Hydro's 2017 IRM Application will increase the Sentinel Light class revenue to
 cost ratio to 70%. The revenue impact on the Sentinel Lighting class is an increase of
 \$4,834 over the period May 1, 2017 to April 30, 2018.

As provided in the addendum, three customer classes, being Residential, General Service 50
to 999 kW and the Street Lighting classes will have distribution charges decreased in order
that Milton Hydro remains revenue neutral. The following Table 1 provides the revenue
reconciliation resulting from the adjustment to the Sentinel Lighting class.

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2017 Proposed Revenue to Cost Ratios – Sentinel Light Adjustment

Table 1

Class	2016 Revenue to Cost Ratio	2017 Proposed Revenue to Cost Ratio
Residential	97.83%	97.80%
GS < 50 kW	109.47%	109.47%
GS >50 to 999 kW	97.83%	97.80%
GS >1000 to 4999 kW	120.00%	120.00%
Large Use	115.00%	115.00%
Sentinel Lights	60.00%	70.00%
Street Lighting	97.83%	97.80%
Unmetered and Scattered	104.42%	104.42%
Base Revenue Before 2017 IRM	\$16,306,076	\$16,306,076

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12 The Table 2 below provides the revenue reconciliation resulting from the adjustment to the 13 Sentinel Lighting class.

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Table 2

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Revenue to Cost Ratio Adjustment – Revenue Reconciliation

		Fixed Distribution Charge				Variable Distribution Charge				
Class	2016 Fixed Monthly Charge	Rev/Cost Adjustment	2016 CofS Customers/ Connections	Fixed Charge Class Impact	2016 Variable Charge	Rev/Cost Adjustment	2016 CofS kWh / kW	Variable Charge Class Impact	Revenue Impact	
Residential	18.61	(0.01)	34,501	(4,140.12)	0.0110	0.0000	311,504,507	0.00	(4,140.12)	
General Service 50 To 999 kW	77.98	0.00	0.00	0.00	3.0100	(0.0012)	555,651	(666.78)	(666.78)	
Street Lighting	2.40	0.00	0.00	0.00	10.5265	(0.0037)	23,291	(86.18)	(86.18)	
Total Class Impact				(4,140.12)				(753)	(4,893.08)	
Sentinel Lighting	3.44	0.81	242.00	2,352.24	26.1496	6.1428	404	2,481.69	4,833.93	
								rounding	(59.15)	

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6 Incremental Capital Module

- 7 Milton Hydro is not filing for recovery of incremental capital investments.
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9 **Z Factor Claims**

10 Milton Hydro is not filing for a Z-Factor adjustment.

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12 Low Voltage Cost Recovery

Milton Hydro's Low Voltage Service Rate was approved in its 2016 Cost of Service
 Application. Milton Hydro has not proposed any changes to its current Low Voltage Service
 Rate for 2017.

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17 Proposed Retail Transmission Service Rates

Tab 10. RTSR Current Rates was populated with data from Milton Hydro's 2015 RRR filing and
its Loss Factor as approved in Milton Hydro's 2016 Cost of Service Rate Application. There are

20 no rate classes that have more than one Network of Connection charge.

21 The Transmission Network and Connection rates included in TAB 11. RTSR – UTRs & Sub-Tx

- of the model are those rates charged by the Independent Electricity System Operator ("IESO")
- for 2015 and 2016; Hydro One Networks Inc. ("Hydro One") effective January 1, 2015 to April

2015, May 2015 to January 2016 and February to December 2016; and Oakville Hydro
 Electricity Distribution Inc. ("Oakville Hydro") OEB-Approved rates for 2015 and 2016.

Milton Hydro has updated the 2017 IRM Rate Generator Model, Tab12. RTSR – Historical
Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and
Oakville Hydro. The highlighted cells in the Hydro One rates are due to the rounding of rates to
two decimals.

7 The following Table 3 sets out Milton Hydro's current approved RTSRs and the proposed8 RTSRs effective May 1, 2017.

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Table 3Existing 2016 and Proposed 2017 Retail Transmission Service Rates

Customer Class	¢/L1=:4	2016 Ap	proved	2017 Proposed		
Customer Class	\$/Unit	Network	Connection	Network	Connection	
Residential	\$/kWh	0.0073	0.0060	0.0072	0.0058	
General Service Less Than 50 kW	\$/kWh	0.0067	0.0053	0.0066	0.0051	
General Service 50 to 999 kW	\$/kW	3.0196	2.4517	2.9738	2.3716	
General Service 1,000 to 4,999 kW	\$/kW	2.9698	2.4117	2.9247	2.3329	
Large Use	\$/kW	3.2159	2.6971	3.1671	2.6090	
Unmetered Scattered Load	\$/kWh	0.0067	0.0053	0.0066	0.0051	
Sentinel Lighting	\$/kW	2.0556	1.6838	2.0244	1.6288	
Street Lighting	\$/kW	2.0451	1.6492	2.0140	1.5953	

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Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change effective January 1, 2017, OEB staff will adjust the 2017_IRM_Rate_Generator Model accordingly to reflect the impacts of any changes in the UTR on Milton Hydro's proposed RTSRs.

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19 **Proposed Deferral and Variance Account Disposition**

20 Group 1 Deferral and Variance Accounts

Milton Hydro has completed the Deferral and Variance Account continuity schedule included
 in the 2017 IRM Rate Generator Model at Tab 3.Continuity Schedule for Milton Hydro's
 Group 1 Deferral and Variance Accounts. Milton Hydro filed a Cost of Service Rate

Application for rates effective May 1, 2016 which included the disposition of its December 31,
 2014 Deferral and Variance Account balances and as such, the continuity schedule begins
 with the 2013 closing balances in accordance with the directions provided in the Tab 3.
 Continuity Schedule.

5 Milton Hydro confirms that all year end balances agree with its annual filings required under 6 the RRRs and also agree with Milton Hydro's annual audited financial statements for 2015. 7 The credit balance in the RSVA - Wholesale Market Service Charge USoA 1580 in the 8 amount of \$14,407 is the reallocation of the Capacity Base Recovery to the Class A (to be 9 credited to class A customers) and B Sub-Accounts. Milton Hydro is not proposing the 10 disposition of USoA 1580 sub-account CBR Class B as that balance in not significant as set out in the instructions on Tab 3. Continuity Schedule. In all cases the principal and carrying 11 12 charges have been included separately and projected to April 30, 2017 in the final continuity 13 schedule at interest rates consistent with the OEB's prescribed rates. The prescribed 14 interest rate for 2016 has remained constant at 1.10%, as such Milton Hydro continued to 15 use this rate for the entire year 2016 and the first four months January to April 2017.

16 Milton Hydro's Group 1 Deferral and Variance Account balance excluding USoA Account 17 1589 - Global Adjustment total a credit of (\$2,208,263) including interest calculated to April 18 30, 2017. The RSVA – Global Adjustment USoA – 1589 balance totals a debit of \$155,507 19 for a total Group 1 Account balance of a credit of (\$2,052,756). Based on the Threshold Test 20 calculation outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account 21 balance equates to (\$0.0024) per kWh, as calculated at Tab 4. Billing Det. for Def-Var in the 22 2017 IRM Rate Generator Model. The Threshold for disposition is +/- \$0.001 per kWh and 23 therefore Milton Hydro's total Group 1 Deferral and Variance Account balance meets the 24 threshold and as such will be disposed of over a one year period. The following Table 4 sets 25 out the class specific Rate Riders required to dispose of the total Group 1 Account balance.

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Table 4

2017 Proposed Deferral and Variance Account Rate Riders

Customer Class	\$/Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider Non_WMP	\$/Unit	Global Adjustment Rate Rider
Residential	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0005
General Service Less Than 50 kW	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0005
General Service 50 to 999 kW	\$/kW	(0.0255)	(0.9377)	\$/kWh	0.0005
General Service 1,000 to 4,999 kW	\$/kW	(1.1187)	0.0000	\$/kWh	0.0005
Large Use	\$/kW	(1.3866)	0.0000	\$/kWh	0.0000
Unmetered Scattered Load	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0000
Sentinel Lighting	\$/kW	(0.9357)	0.0000	\$/kWh	0.0000
Street Lighting	\$/kW	(0.9258)	0.0000	\$/kWh	0.0005

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6 Tax Changes

7 Milton Hydro has completed the 2017 IRM Rate Generator Model Tab 8. STS - Tax Change to 8 calculate the difference between the taxes included in Milton Hydro's 2016 Cost of Service

9 Application and the 2017 taxes at current tax rates. There is no change in the tax rate therefore

10 the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing

11 required for Milton Hydro's 2017 rate application.

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Specific Service Charges 13

14 Milton Hydro has not proposed any changes to its specific service charges.

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16 **Proposed Distribution Rates and Other Charges**

17 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1,

18 2017, at Appendix B and the customer bill impacts are included detail in Tab 20. Bill Impacts,

19 Appendix C below and summarized in Table 5 below.

20 Milton Hydro calculated both the distribution charge impact and the customer total bill impact 21 using the results from the 2017 IRM Rate Generator Model. A typical Residential customer 22 using 750 kWh would have a distribution rate increase of \$0.43 or 1.60% and a total bill 23 decrease of (\$2.16) or (1.47%) per month. In accordance with the Filing Requirements Milton

1 Hydro has considered those Residential customers that make up the lowest 10% of annual 2 consumption. In determining this level of consumption, Milton Hydro sorted all Residential 3 customers that had twelve months of billed consumption and sorted these customers from highest to lowest to get the low 10% of customers. The customer at the top of the list of the 4 5 lowest 10% of customers uses 4,350.35 kWh per year or 363 kWh per month. Customers at 6 this monthly consumption level would see a distribution rate increase of \$1.82 or 8.07% and a 7 total bill decrease of (\$0.10) or (0.12%). A typical General Service < 50 kW customer using 8 2,000 kWh would have a distribution rate increase of \$0.90 or 1.75% and a total bill decrease of 9 (\$5.61) or (1.49%) per month.

10 The following Table 5 summarizes the bill impact for distribution charges and total bill for all

Table 5 Customer Class Bill Impact Summary

- 11 customer classes.
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Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Charge Before Rate Riders \$ Impact	Monthly Distribution Charge Before Rate Riders % Impact	Monthly Distribution Revenue & Rate Rider \$ Impact	Monthly Distribution Revenue & Rate Rider % Impact	Total Monthly \$ Impact	Total Bill Impact %
Residential - RPP	750		0.43	1.60%	0.27	1.02%	(2.16)	(1.47%)
Residential - RPP	363		1.82	8.07%	0.97	4.20%	(0.10)	(0.12%)
Residential _ Retailer	750		0.43	1.60%	0.27	1.02%	(1.74)	(1.13%)
General Service < 50kW - RPP	2,000		0.90	1.75%	0.86	1.67%	(5.61)	(1.49%)
General Service < 50kW - Retailer	2,000		0.90	1.75%	0.86	1.67%	(4.48)	(1.13%)
General Service > 50 - 999kW	50,000	150	9.35	1.77%	(22.97)	(4.09%)	(182.31)	(1.92%)
General Service > 1000 - 4999kW	1,265,000	1,800	79.24	1.80%	912.63	25.54%	(781.45)	(0.37%)
Large Use	2,400,000	5,400	186.01	1.80%	2,951.63	38.95%	(5,961.06)	(1.51%)
Unmetered & Scattered	405		0.26	1.79%	0.26	1.79%	(1.04)	(1.27%)
Sentinel Lighting	50	1	7.61	25.73%	3.26	9.61%	2.53	4.30%
Streetlighting	469,398	1317	373.93	1.73%	(1,223.21)	(5.27%)	(2,621.29)	(2.44%)

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17 Minimum Distribution Charge

18 Milton Hydro has a Minimum Distribution Charge – per kW of maximum billing demand in the 19 previous 11 months. This rate is included in Milton Hydro's tariff for each of its General 20 Service class from 50 kW to its Large Use class. This rate has not been adjusted by the 21 Price Cap Index and typically Milton Hydro has had to adjust this rate manually.

Milton Hydro has applied the Price Cap Index to the current charge and included \$0.6064
(\$0.5957 X 1.018) in its proposed Tariff of Rates and Charges for May 1, 2017. Milton Hydro

1 will adjust this charge to reflect the publication of the most current GDP-IPI by Statistics

- 2 Canada.
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4 2017 IRM Rate Generator Model

5 Milton Hydro has completed the most current version of the 2017 IRM Rate Generator Model

6 and provided both a hard copy at Appendix D and a live Excel version (by way of the RESS).

7

8 Conclusion

9 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter

10 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017

11 Rate Applications issued July 14, 2016.

The proposed rates for the distribution of electricity reflect Milton Hydro's 2016 distribution rates adjusted for the revenue to cost ratios for the Sentinel Lighting class, as agreed to in Milton Hydro's 2016 Cost of Service Application and for the price cap index calculated on the Price Escalator less the Productivity Factor and Milton Hydro's Stretch Factor as provided for in the 2017 IRM Rate Generator Model.

17 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the

18 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0

19 dated June 28, 2012 and the 2017 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total Group 1 Deferral and Variance Accounts, including Account 1568, is a credit amount of (\$2,052,756), which equates to (\$0.0024) per kWh, and meets the Threshold Test of +/- \$0.001 per kWh. Milton Hydro calculated the rate riders required to dispose of the total Group 1 Account balance as set out in Table 4 above.

Milton Hydro has completed the 2017 IRM Rate Generator Model Tab 8. STS – Tax Change which has resulted in a zero (\$0.00) tax difference between 2016 and 2017 tax rates and therefore no tax sharing is required. 1 Milton Hydro's Specific Service Charges are consistent with those previously approved by the

2 OEB in Milton Hydro's 2016 Tariff of Rates and Charges. The Retail Service Charges are 3 consistent with Milton Hydro's 2016 Tariff of Rates and Charges.

Milton Hydro submits that, except for the Sentinel Lighting class as discussed above, the impact
on the remaining customer classes does not exceed the 10% threshold and therefore no
mitigation is required as provided in Table 5.

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8 Relief Sought

- 9 Milton Hydro is making an Application for an Order or Orders approving the following:
- the proposed distribution rates and other charges set out Appendix B to this Application
 as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
 effective May 1, 2017, or as soon as possible thereafter; and
- 13 In the event that the OEB is unable to provide a Decision and Order on this Application 14 for implementation by Milton Hydro as of May 1, 2017, Milton Hydro requests that the 15 OEB issue an interim Order approving the proposed distribution rates and other charges, 16 effective May 1, 2017, which may be subject to adjustment based on a final Decision 17 and Order;
- approval of Milton Hydro's 2017 Revenue to Cost Ratios for the Sentinel Lighting class
 as set out in Table 1 above;
- approval of Milton Hydro's Retail Transmission Service Rates for Network and
 Connection charges as set out in Table 3 above;
- approval of Milton Hydro's Deferral and Variance Account Rate Riders.as set out in
 Table 4 above.

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25 Form of Hearing Requested

26 Milton Hydro requests that this Application be disposed of by way of a Delegated Authority 27 through an employee that the OEB has delegated its adjudicative powers and duties.

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1	Respectfully submitted t	his 2 nd day of November, 2016
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3	Original signed by Camero	on McKenzie
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5	Cameron McKenzie, CPA,	CGA
6	Director, Regulatory Affairs	S
7	Milton Hydro Distribution I	nc.
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9		
10	Attachments	
11	Appendix A	2016 Approved Tariff of Rates and Charges
12	Appendix B	2017 Proposed Tariff of Rates and Charges
13	Appendix C	Customer Bill Impacts
14	Appendix D	2017 IRM Rate Generator Model

Appendix A

Tariff of Rates and Charges effective May 1, 2016

SCHEDULE A

RATE ORDER

MILTON HYDRO DISTIBUTION INC. EB-2015-0089

REVISED TARIFF OF RATES AND CHARGES

September 20, 2016

Milton Hydro Distribution Inc. REVISED TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.4230)
Foregone Distribution Revenue - effective until April 30, 2017	\$	1.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	(0.0018)
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

 (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. 	
OESP Credit	\$ (30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.	
OESP Credit	\$ (34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.	
OESP Credit	\$ (38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.	
OESP Credit	\$ (42.00)

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the fol (a) the dwelling to which the account relates is heated primarily by electricity;	lowing conditions:	
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive m account relates. 	edical device at the dwelling to	o which the
OESP Credit	\$	(45.00)
Class F		
 (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: 	S.	
 i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive m the account relates 	edical device at the dwelling to	which
OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the for (a) the dwelling to which the account relates is heated primarily by electricity;	lowing conditions:	
 (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive m account relates. 	edical device at the dwelling to	o which the
OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the fol (a) the dwelling to which the account relates is heated primarily by electricity;	lowing conditions:	
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive m account relates.	edical device at the dwelling to	o which the
OESP Credit	\$	(60.00)
Class I		
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who a (a) the dwelling to which the account relates is heated primarily by electricity;	also meet any of the following o	conditions:
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive m account relates	edical device at the dwelling to	o which the

account relates. \$ (75.00)

OESP Credit

Issued August 25, 2016 Revised September 20, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	16.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.04
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	0.0000
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc. REVISED TARIFF OF RATES AND CHARGES Effective Date May 1, 2016 Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Foregone Distribution Revenue - effective until April 30, 2017 Foregone Distribution Revenue - effective until April 30, 2017 Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months Rate Rider for Group 2 Accounts - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Rate alider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	77.98 0.00 0.2155 3.0100 0.5957 0.0064 1.3546 (0.0032) 0.0070 (0.7043) 3.0196
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	3.0196 2.4517
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Foregone Distribution Revenue - effective until April 30, 2017 Foregone Distribution Revenue - effective until April 30, 2017 Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months Rate Rider for Group 2 Accounts - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kW	612.07 (143.63) (0.3832) 2.1082 0.2558 0.5957 0.0006 1.7263 (0.0032) 0.0070 (0.8969) 2.9698
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	2.4117
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,443.75
Foregone Distribution Revenue - effective until April 30, 2017	\$	(655.84)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3907)
Distribution Volumetric Rate	\$/kW	1.4630
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	7.86 0.0166 0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh \$/kWh	0.0033 (0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0067 0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc. REVISED TARIFF OF RATES AND CHARGES

VISED TARIFF OF RATES AND CHARGE

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Foregone Distribution Revenue - effective until April 30, 2017 Foregone Distribution Revenue - effective until April 30, 2017 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Group 2 Accounts - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) -Power/WMS - effective until August 31, 2017 Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Retail Transmission Rate - Network Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.44 0.51 3.8420 26.1496 0.1786 7.0181 1.2180 (0.0032) (0.6824) 2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kWh \$/kWh \$/kWh \$	1.6838 0.0036 0.0013 0.0011 0.25

Milton Hydro Distribution Inc. REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.40
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.18
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.7707
Distribution Volumetric Rate	\$/kW	10.5265
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc. REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

REVISED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2	015-0089
ALLOWANCES		
	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	15.00
\$	30.00
%	1.5000
%	19.5600
\$	30.00
\$	65.00
\$	185.00
\$	5.50
\$	22.35
\$	5.59

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Appendix B

Proposed Tariff of Rates and Charges effective May 1, 2017

Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2016-0093

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

	Service Charge	\$	21.74
	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
	Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
	Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)
	Distribution Volumetric Rate	\$/kWh	0.0074
	Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
	Applicable only for Non-RPP Customers	\$/kWh	0.0005
	Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
	Low Voltage Service Rate	\$/kWh	0.0006
	Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
	Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
	Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0032)
	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
		φ/κντι	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component			
	Wholesale Market Service Rate	\$/kWh	0.0036
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
	Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		-	0.20

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service

address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(k (c (c b	a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; o) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three perso c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five perso d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or r ut does not include account-holders in Class E.	ns; and nore persons;	
С	DESP Credit	\$	(30.00)
(a (k (o b	Class B a) account-holders with a household income of \$28,000 or less living in a household of three persons; b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four person c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six person ut does not include account-holders in Class F. DESP Credit		(34.00)
(a (t (c b	Class C a) account-holders with a household income of \$28,000 or less living in a household of four persons; b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five perso c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or r ut does not include account-holders in Class G. DESP Credit		(38.00)
(a (t b	Class D a) account-holders with a household income of \$28,000 or less living in a household of five persons; and b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six person ut does not include account-holders in Class H. DESP Credit	s; \$	(42.00)
C fc (a (t (c	Class E Class E comprises account-holders with a household income and household size described under Class A who a comparison of the account relates is heated primarily by electricity; b) the account-holder or any member of the account-holder's household is an Aboriginal person; or c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an nedical device at the dwelling to which the account relates.	electricity-inten	sive
С	DESP Credit	\$	(45.00)
(a (t	Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity;		

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-

intensive medical device at the dwelling to which the account relates

OESP Credit

\$ (50.00)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. (55.00) **OESP** Credit \$ Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP** Credit \$ (60.00) Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive

medical device at the dwelling to which the account relates. OESP Credit \$ (75.00)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Ontario Electricity Support Program Charge (OESP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	16.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$/kWh

\$

0.0011

0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	79.38
Distribution Volumetric Rate	\$/kW	3.0630
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9377)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0255)
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6064
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kW	1.3546
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3716
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	623.09
Distribution Volumetric Rate	\$/kW	2.1461
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.1187)
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6064
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kW	1.7263
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3329
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,487.74
Distribution Volumetric Rate	\$/kW	1.4893
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3866)
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.6064
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1671
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6090
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	-	

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.33
Distribution Volumetric Rate	\$/kW	32.8737
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9357)
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6288
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	10.7122
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9258)
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31,		
2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until		
August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5953
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Grage (ir applicable)	φ	0.25

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

	φ/	(0.0000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

\$/kW

(0 6000)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

the Global Adjustment and the HST.		
Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Other		
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0375

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0154

 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 1.0272

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0272

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0054

Appendix C

Customer Bill Impacts

Ontario Energy Board **Incentive Regulation Model for 2017 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	50,000	150	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	1,265,000	1,800	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0054	1.0054	2,400,000	5,400	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	405		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	50	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	469,398	1,317	DEMAND	
Add additional scenarios if required		RPP	1.0375	1.0375	363			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	750			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

				Sub-	Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A			В	С		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	1.0%	\$ (1.68)	-5.4%	\$ (1.91)	-4.6%	\$ (2.16)	-1.5%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	1.7%	\$ (4.34)	-7.3%	\$ (4.96)	-5.9%	\$ (5.61)	-1.5%
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (22.97)	-4.1%	\$ (142.46)	-13.6%	\$ (161.34)	-8.6%	\$ (182.31)	-1.9%
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 912.63	25.5%	\$ (468.53)	-3.3%	\$ (691.55)	-2.9%	\$ (781.45)	-0.4%
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,951.63	38.9%	\$ (4,536.01)	-32.4%	\$ (5,275.27)	-11.5%	\$ (5,961.06)	-1.5%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.26	1.8%	\$ (0.79)	-4.8%	\$ (0.92)	-4.2%	\$ (1.04)	-1.3%
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.26	9.6%	\$ 2.33	5.6%	\$ 2.24	4.9%	\$ 2.53	4.3%
8 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (1,223.21)	-5.3%	\$ (2,207.78)	-7.4%	\$ (2,319.73)	-6.7%	\$ (2,621.29)	-2.4%
9									
10									
11									
12									
13									
14									
15									
16									
17									
8									
19									
20									



	Currer	Current OEB-Approved					Proposed	Impact			
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.6		1\$	18.61	\$	21.74	1	\$	21.74		16.82%
Distribution Volumetric Rate	\$ 0.011	D 750	\$	8.25	\$	0.0074	750	\$	5.55	\$ (2.70)	-32.73%
Fixed Rate Riders	\$ 1.0	7 1	\$	1.07	\$	(0.44)	1	\$	(0.44)	\$ (1.51)	-141.43%
/olumetric Rate Riders	-\$ 0.001	B 750	\$	(1.35)	\$		750	\$	-	\$ 1.35	-100.00%
Sub-Total A (excluding pass through)			\$	26.58				\$	26.85	\$ 0.27	1.02%
ine Losses on Cost of Power	\$ 0.111	4 28	\$	3.13	\$	0.1114	28	\$	3.13	\$-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.000	4 750	\$	0.30	-\$	0.0022	750	\$	(1.65)	\$ (1.95)	-650.00%
GA Rate Riders					\$	-	750	\$		s -	
Low Voltage Service Charge	\$ 0.000	6 750	\$	0.45	\$	0.0006	750	\$	0.45	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.790	D 1	\$	0.79	\$	0.7900	1	\$	0.79	\$-	0.00%
Sub-Total B - Distribution (includes Sub- Fotal A)			\$	31.25				\$	29.57	\$ (1.68)	-5.38%
RTSR - Network	\$ 0.007	3 778	\$	5.68	\$	0.0072	778	\$	5.60	\$ (0.08)	-1.37%
RTSR - Connection and/or Line and	\$ 0.006	778	¢	4.67	\$	0.0058	778	\$	4.51	\$ (0.16)	-3.33%
Fransformation Connection	\$ 0.000	110	φ	4.07	φ	0.0058	110	φ	4.01	φ (0.10)	-3.337
Sub-Total C - Delivery (including Sub-			\$	41.60				\$	39.69	\$ (1.91)	-4.60%
Fotal B)			-					*		• ()	
Vholesale Market Service Charge (WMSC)	\$ 0.003	6 778	\$	2.80	\$	0.0036	778	\$	2.80	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.001	3 778	\$	1.01	\$	0.0013	778	\$	1.01	s -	0.00%
New developments Operation Observe	\$ 0.250		\$	0.25	\$	0.2500	4	s	0.25	s -	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$ 0.250		φ	0.25	Þ	0.2500	-	Þ	0.25	\$ -	0.00%
Ontario Electricity Support Program	\$ 0.001	1 778	\$	0.86	\$	0.0011	778	\$	0.86	s -	0.00%
OESP)								· ·		•	
OU - Off Peak	\$ 0.087				\$	0.0870	488	\$	42.41		0.009
FOU - Mid Peak	\$ 0.132			16.83	\$	0.1320	128	\$	16.83	s -	0.009
FOU - On Peak	\$ 0.180	0 135	\$	24.30	\$	0.1800	135	\$	24.30	\$-	0.00%
				130.06	-				128.15	\$ (1.91)	-1.479
Fotal Bill on TOU (before Taxes) HST	13	24	¢	130.06		13%		> \$	128.15		-1.47
	13	70	¢	16.91		13%		ֆ Տ	144.81		
Fotal Bill on TOU			Þ	146.97				Ð	144.81	\$ (2.16)	-1.4/*

2016 26.86 \$ 2017 27.29 \$ 0.43 0.016009

Consumption 2	,000 j	kWh											
Demand	- F	kW											
Current Loss Factor 1.	0375												
Proposed/Approved Loss Factor 1.	0375												
			DEB-Approved	ł				Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$ 16.51		\$	16.51		16.81		\$	16.81		0.30	1.82%
Distribution Volumetric Rate		\$ 0.0174	2000		34.80	\$	0.0177	2000	\$	35.40		0.60	1.72%
Fixed Rate Riders		\$ 0.04	1	\$	0.04			1	\$	-	\$	(0.04)	-100.00%
Volumetric Rate Riders			2000		-			2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	51.35				\$	52.21		0.86	1.67%
Line Losses on Cost of Power		\$ 0.1114	75	\$	8.35	\$	0.1114	75	\$	8.35	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$ 0.0012	2,000	\$	(2.40)	-\$	0.0038	2,000	\$	(7.60)	\$	(5.20)	216.67%
		• • • • • • • • • •	2,000	Ť	(2:10)	Ť.	0.0000		Ť	(1.00)		(0.20)	210.01 /0
GA Rate Riders						\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge		\$ 0.0006	2,000		1.20	\$	0.0006	2,000	\$	1.20		-	0.00%
Smart Meter Entity Charge (if applicable)		\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	59.29				\$	54.95	\$	(4.34)	-7.32%
Total A)		-		•					•			, ,	
RTSR - Network		\$ 0.0067	2,075	\$	13.90	\$	0.0066	2,075	\$	13.70	\$	(0.21)	-1.49%
RTSR - Connection and/or Line and		\$ 0.0053	2,075	\$	11.00	\$	0.0051	2,075	\$	10.58	\$	(0.41)	-3.77%
Transformation Connection		• ••••••	2,010	Ŷ	11.00	•	0.000.	2,010	Ŷ	10.00	Ŷ	(0.11)	0
Sub-Total C - Delivery (including Sub-				\$	84.19				\$	79.23	\$	(4.96)	-5.89%
Total B)				٠	0.110				÷	10.20	•	()	0.00 //
Wholesale Market Service Charge (WMSC)		\$ 0.0036	2,075	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	-	0.00%
		• •	2,010	Ψ		Ť	0.0000	2,010	Ŷ		Ŷ		0.0070
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$		0.00%
			2,010			Ψ		2,010	Ψ				
Standard Supply Service Charge		\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$		0.00%
Ontario Electricity Support Program		\$ 0.0011	2.075	\$	2.28	\$	0.0011	2,075	\$	2.28	s		0.00%
(OESP)			1 · · · ·	·		Ψ			Ψ				
TOU - Off Peak		\$ 0.0870	1,300		113.10		0.0870	1,300	\$	113.10		-	0.00%
TOU - Mid Peak		\$ 0.1320	340	\$	44.88		0.1320	340	\$	44.88		-	0.00%
TOU - On Peak		\$ 0.1800	360	\$	64.80	\$	0.1800	360	\$	64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	333.67				\$	328.71		(4.96)	-1.49%
HST		13%		\$	43.38		13%		\$	42.73		(0.65)	-1.49%
Total Bill on TOU				\$	377.05				\$	371.44	\$	(5.61)	-1.49%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh

Consumption

2016 51.31 \$ 2017 52.21 \$ 0.90 0.01754

AL SERVICE 50 t	o 999 kW SERVICE C	LASSIFICATIO	NC					1				
P (Other)												
50,000 kWh			-									
150 kW												
1.0375												
					-							
			a	Chorgo		Poto			Charge	-	Impac	t.
		volume					volume				\$ Change	% Change
\$	77.98	1	\$		\$	79.38	1	\$		\$	1.40	1.80%
\$	3.0100	150	\$	451.50	\$	3.0630	150	\$	459.45	\$	7.95	1.76%
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
\$	0.2155	150	\$		\$	-	150		-	\$		-100.00%
			\$	561.81					538.83		(22.97)	-4.09%
\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
\$	0.6567	150	\$	98.51	-\$	0.3065	150	\$	(45.98)	\$	(144.48)	-146.67%
\$	0.0070	50,000	\$	350.00	\$	0.0075	50,000	\$	375.00	\$	25.00	7.14%
\$	0.2600	150	\$	39.00	\$	0.2600	150	\$	39.00	\$	-	0.00%
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
			\$	1,049.31				\$	906.86	\$	(142.46)	-13.58%
\$	3.0196	150	\$	452.94	\$	2.9738	150	\$	446.07	\$	(6.87)	-1.52%
	0.4547	450		007 70		0.0740	450		055 74		(10.00)	0.070
پ	2.4517	150	\$	367.76	∌	2.3716	150	ъ	355.74	\$	(12.02)	-3.27%
			\$	1.870.01				\$	1.708.67	\$	(161.34)	-8.63%
			·					•	,	·	,	
\$	0.0036	51,875	\$	186.75	\$	0.0036	51,875	\$	186.75	\$	-	0.00%
e	0.0012	E1 97E	¢	67.44	¢	0.0012	E1 07E	e	67.44	¢		0.00%
Ŷ	0.0013	51,675	φ	07.44	φ	0.0013	51,675	φ	07.44	φ	-	0.00%
\$	0.0070	50,000	\$	350.00	\$	0.0070	50,000	\$	350.00	\$	-	0.00%
s	0.0011	51.875	\$	57.06	\$	0.0011	51,875	\$	57.06	s	-	0.00%
					1							
\$	0.1130	51,875	\$	5,861.88	\$	0.1130	51,875	\$	5,861.88	\$	-	0.00%
9			\$	8,393.13				\$	8,231.79	\$	(161.34)	-1.92%
	13%		\$	1,091.11		13%		\$			(20.97)	-1.92%
9			\$	9,484.24				\$	9.301.92	\$	(182.31)	-1.92%
	P (Other) 50,000 kWh 150 1.0375 0375 0375 	P (Other) 50,000 kWh 150 1.0375 Current (Rate (\$) \$ 77.98 \$ 3.0100 \$ \$ 0.2155 \$ \$ 0.2155 \$ \$ 0.6567 \$ 0.6567 \$ 0.6567 \$ 0.26070 \$ \$ \$ \$ \$ 0.2155 \$	P (Other) 50,000 kWh 150 1.0375	50,000 kWh 1.0375 kWh kW	P (Other) 50,000 kWh 150 kW 1.0375 KW \$ 77.98 1 \$ \$ \$ 77.98 1 \$ \$ \$ \$ 77.98 1 \$ \$ \$ \$ \$ 0.100 150 \$ 451.50 \$ 32.33 \$ 0.2155 150 \$ 32.33 \$ 0.6567 150 \$ 38.51 \$ 0.6567 150 \$ 39.00 \$ 0.2600 150 \$ 452.94 \$ 3.0196 150 \$ 452.94 \$ 0.0003 51.875 \$ 67.44 \$ 0.00070 50.000 \$	P (Other) 50,000 kWh 150 kW 1.0375 kW Rate Volume Charge (\$) \$ 77.98 1 \$ 77.98 \$ \$ 77.98 1 \$ 47.798 \$ \$ 77.98 1 \$ 47.798 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.6567 150 \$ 38.51 \$ \$ 0.0070 50,000 \$ 39.00 \$ \$ 0.2600 150 \$ 452.94 \$ \$ 3.0196 150 \$ 452.94 \$ \$ 0.0036 51,875 \$ 186.75	Current OEB-Approved Rate 150 (\$) (\$) 1.0375 (\$) 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 79.38 \$ 3.0100 150 \$ 451.50 \$ 3.036 \$ 0.2155 150 \$ 32.33 \$ - \$ 0.2155 150 \$ 32.33 \$ - \$ 0.2155 150 \$ 30.00 \$ 0.2060 \$ 0.2600 150 \$ 451.50 \$ 0.3065 \$ 0.2600 150 \$ 98.51 \$ 0.3065 \$ 0.2600 150 \$ 39.00 \$ 0.2600 \$ 0.2600 150 \$ 39.00 \$ 0.2738 \$ 0.2600 150 \$ 39.00 \$ 0.2600 \$ 0.2600 150 \$ 367.76 \$ 2.9738 \$ 0.2600 \$ 50.00 \$ 367.76 \$ 2.3716 \$ 1.049.31 \$ 1.870.01 \$ 367.76 \$ 2.3716 \$ 0.2001 \$ 51.875 \$ 67.44 \$ 0.0013 \$ 0.0013 \$ 51.875 \$	P (Other) 50.000 kWh 150 kW 15375 kW 10375 kW 10375 kW Rate Volume Charge Rate Volume (\$) 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 15 \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 3.0630 150 \$ 0.2155 150 \$ 32.33 \$ - 150 \$ 0.2155 150 \$ 32.33 \$ - 150 \$ 0.2600 150 \$ 98.51 \$ 0.3065 150 \$ 0.6567 150 \$ 98.00 \$ 0.0075 50.000 \$ 0.6600 150 \$ 39.00 \$ 0.0075 50.000 \$ 0.2600 150 \$ 39.00 \$ 0.2600 150 \$ 1.949.31 - - \$ - 1 \$ 2.4517 150 \$ 367.76 \$ 2.3716 150 \$ 2.4517 150 \$	P (Other) 50.000 kWh 150 kW 13375 kW 10376 Current OEB-Approved Rate Volume Rate Volume Rate Volume Rate Volume Rate Volume S 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 15 \$ 30.00 150 \$ 451.50 \$ 30.630 150 \$ \$ 30.00 \$ 50.01 \$ \$ 561.81 \$ \$ - \$ 150 \$ \$ 30.00 \$ 561.81 \$ \$ 561.81 \$ \$ \$ 50.000 \$ \$ 50	P (Other) 50,000 150 kWh kWh 150 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Proposed Rate (\$) Volume Charge (\$) Rate (\$) Volume Charge (\$) (\$) \$ 77.98 1 \$ 77.98 \$ 93.8 1 \$ 79.38 \$ 0.2155 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ 0.2155 150 \$ 3.2.33 - 150 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - </td <td>P (Other) 50,000 150 kWh kWh 150 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Other (\$) Charge (\$) Proposed Charge Rate Volume Charge (\$) S<td>P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 79.38 \$ 1.60 \$ 3.0630 150 \$ 453.233 \$ - 150 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 <</td></td>	P (Other) 50,000 150 kWh kWh 150 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Other (\$) Charge (\$) Proposed Charge Rate Volume Charge (\$) S <td>P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 79.38 \$ 1.60 \$ 3.0630 150 \$ 453.233 \$ - 150 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 <</td>	P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 79.38 \$ 1.60 \$ 3.0630 150 \$ 453.233 \$ - 150 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 \$ 7.95 <

2016	2017		
529.48	\$ 538.83	\$ 9.35	0.017659

Current Loss Factor 1,000								
Proposed/Approved Loss Factor 1.0375								
	-						·	
		DEB-Approved		Rate	Proposed Volume	01	Impa	ct
	Rate (\$)	Volume	Charge (\$)	Kate (\$)	volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 612.07	1	\$ 612.07	\$ 623.09	1	\$ 623.09		1.80%
Distribution Volumetric Rate	\$ 2.1082	1800			1800	\$ 3,862.98		1.80%
Fixed Rate Riders	\$ (143.63)	1	\$ (143.63)	\$ -	1	\$ -	\$ 143.63	-100.00%
Volumetric Rate Riders	-\$ 0.3832	1800	\$ (689.76)	\$ -	1800	\$ -	\$ 689.76	-100.00%
Sub-Total A (excluding pass through)			\$ 3,573.44			\$ 4,486.07	\$ 912.63	25.54%
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8300	1.800	\$ 1,494.00	-\$ 0.2887	1,800	\$ (519.66)	\$ (2,013.66)	-134.78%
	•	,		•				
GA Rate Riders	\$ 0.0070	1,265,000		\$ 0.0075	1,265,000	\$ 9,487.50	\$ 632.50	7.14%
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 14.382.88			\$ 13.914.35	\$ (468.53)	-3.26%
Total A)							,	
RTSR - Network	\$ 2.9698	1,800	\$ 5,345.64	\$ 2.9247	1,800	\$ 5,264.46	\$ (81.18)	-1.52%
RTSR - Connection and/or Line and	\$ 2.4117	1,800	\$ 4,341.06	\$ 2.3329	1,800	\$ 4,199.22	\$ (141.84)	-3.27%
Transformation Connection	÷	1,000	φ 1,011100	• 1.0010	1,000	¢ 1,100.22	¢ (11101)	0.2170
Sub-Total C - Delivery (including Sub-			\$ 24,069.58			\$ 23,378.03	\$ (691.55)	-2.87%
Total B)								
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,312,438	\$ 4,724.78	\$ 0.0036	1,312,438	\$ 4,724.78	\$-	0.00%
Developed Developed (DDDD)								
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,312,438	\$ 1,706.17	\$ 0.0013	1,312,438	\$ 1,706.17	\$-	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1.265.000	\$ 8.855.00	\$ 0.0070	1.265.000	\$ 8.855.00	s .	0.00%
Ontario Electricity Support Program	•	1	• • • • • • • •	•		• • • • • • • • • • • • • • • • • • • •	-	
(OESP)	\$ 0.0011	1,312,438	\$ 1,443.68	\$ 0.0011	1,312,438	\$ 1,443.68	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,312,438	\$ 148,305.44	\$ 0.1130	1,312,438	\$ 148,305.44	s -	0.00%
	0.1100	1,012,400	÷ .40,000.44	• 0.1100	1,012,400	¢ 140,000.44	*	0.0070
Total Bill on Average IESO Wholesale Market Price			\$ 189,104.64			\$ 188,413.09	\$ (691.55)	-0.37%
	13%		\$ 24,583,60	13%		\$ 24,493.70		-0.37%
HST								
HST Total Bill on Average IESO Wholesale Market Price	13%		\$ 213,688.25	1378		\$ 212,906.79		-0.37%

 Customer Class:
 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 1,265,000 kWh

 Demand
 1,800 kW

2016 2017 4,406.83 \$ 4,486.07 \$ 79.24 0.017981

Current (Rate (\$) 2,443.75 1.4630 (655.84) 0.3907 - 0.9067	DEB-Approved Volume 1 5400 1 5400	\$	Charge (\$) 2,443.75 7,900.20		Rate	Proposed Volume		01		Impac	t
(\$) 2,443.75 1.4630 (655.84) 0.3907 -	1 5400 1	\$	(\$) 2,443.75			Volume		Oli anna			
2,443.75 1.4630 (655.84) 0.3907	1	\$ \$ \$	2,443.75					Charge (\$)		\$ Change	% Change
1.4630 (655.84) 0.3907	1	\$ \$		\$	(\$) 2.487.74	1	\$		\$	43.99	% change 1.80%
(655.84) 0.3907 -	1	ŝ		ŝ	1.4893	5400			ŝ	142.02	1.80%
0.3907	5400		(655.84)	ŝ	-	1	ŝ	-	ŝ	655.84	-100.00%
- 0.9067		\$	(2,109.78)			5400	\$	-	\$	2,109.78	-100.00%
- 0.9067		\$	7,578.33				\$	10,529.96	\$	2,951.63	38.95%
0.9067	-	\$	-	\$	-	-	\$	-	\$	-	
	5,400	\$	4,896.18	-\$	0.4799	5,400	\$	(2,591.46)	\$	(7,487.64)	-152.93%
				\$		2,400,000	\$	-	\$	-	
0.2860	5,400	\$	1,544.40	\$	0.2860	5,400	\$	1,544.40	\$	-	0.00%
-	1	\$	-	\$		1	\$	· -	\$	-	
		\$	14,018.91				\$	9,482.90	\$	(4,536.01)	-32.36%
3.2159	5,400	\$	17,365.86	\$	3.1671	5,400	\$	17,102.34	\$	(263.52)	-1.52%
0.0074	5 400		44504.04		0.0000	5 400		11,000,00		(175 74)	0.07%
2.69/1	5,400	\$	14,564.34	\$	2.6090	5,400	\$	14,088.60	\$	(475.74)	-3.27%
		\$	45,949.11				\$	40,673.84	\$	(5,275.27)	-11.48%
0.0036	2,412,960	\$	8,686.66	\$	0.0036	2,412,960	\$	8,686.66	\$	-	0.00%
0.0013	2,412,960	\$	3,136.85	\$	0.0013	2,412,960	\$	3,136.85	\$	-	0.00%
0.0070	2 400 000	¢	40,000,00	¢	0.0070	2 400 000	¢	10,000,00	6		0.00%
0.0070	2,400,000	Ф	16,600.00	Ф	0.0070	2,400,000	Ф	16,800.00	ф	-	0.00%
0.0011	1 1	·	1	•	0.0011			,	\$	-	0.00%
0.1130	2,412,960	\$	272,664.48	\$	0.1130	2,412,960	\$	272,664.48	\$	-	0.00%
				_							
		\$					\$				-1.51%
13%		\$			13%			44,800.09	\$	(685.79)	-1.51%
		5					\$	389,416.17		(5,961.06)	-1.51%
	0.0013 0.0070 0.0011	0.0036 2,412,960 0.0013 2,412,960 0.0070 2,400,000 0.0011 2,412,960 0.1130 2,412,960	0.0036 2,412,960 \$ 0.0013 2,412,960 \$ 0.0070 2,400,000 \$ 0.0011 2,412,960 \$ 0.1130 2,412,960 \$	Image: second	Image: second	Image: second	Image: Second	Image: Second	Image: Non-State State St	Image: Second	Image: second

Customer Class: LARGE USE SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 2,400,000 kWh Demand 5,400 kW

2016 2017 10,343.95 \$ 10,529.96 \$ 186.01 0.017982

Consumption	405 kWh									
Demand	- kW									
Current Loss Factor	1.0375									
Proposed/Approved Loss Factor	1.0375									
		Current	OEB-Approved	4	1	Proposed		Imp	act	1
		Rate	Volume	Charge	Rate	Volume	Charge	Inp	aci	1
		(\$)	ronamo	(\$)	(\$)	, or all the	(\$)	\$ Change	% Change	1
Monthly Service Charge	\$	7.86	1	\$ 7.86		1	\$ 8.00	\$ 0.14	1.78%	\$
Distribution Volumetric Rate	\$	0.0166	405	\$ 6.72	\$ 0.0169	405	\$ 6.84	\$ 0.12	1.81%	
Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-		ł
Volumetric Rate Riders	\$	-	405		\$ -	405		\$-		l
Sub-Total A (excluding pass through)				\$ 14.58			\$ 14.84		1.79%	1
Line Losses on Cost of Power	\$	0.1114	15	\$ 1.69	\$ 0.1114	15	\$ 1.69	\$-	0.00%	1
Total Deferral/Variance Account Rate Riders	\$	0.0001	405	\$ 0.04	-\$ 0.0025	405	\$ (1.01)	\$ (1.05)	-2600.00%	ł
							. ()	,		ł
GA Rate Riders		0.0006	405	¢ 0.01	\$ - \$ 0.0006	405	\$ - 0 001	\$ -	0.00%	1
Low Voltage Service Charge	\$	0.0006	405	\$ 0.24 \$ -	1	405	\$ 0.24 \$ -	\$ - \$ -	0.00%	1
Smart Meter Entity Charge (if applicable)	\$	-	1	•	\$-	1	· ·	Ŷ		ł
Sub-Total B - Distribution (includes Sub- Total A)				\$ 16.56			\$ 15.77	\$ (0.79)	-4.78%	
RTSR - Network	s	0.0067	420	\$ 2.82	\$ 0.0066	420	\$ 2.77	\$ (0.04)	-1.49%	1
RTSR - Connection and/or Line and	•						•	• ()		ł
Transformation Connection	\$	0.0053	420	\$ 2.23	\$ 0.0051	420	\$ 2.14	\$ (0.08)	-3.77%	ł
Sub-Total C - Delivery (including Sub-				• • • • •						ł
Total B)				\$ 21.60			\$ 20.68	\$ (0.92)	-4.25%	ł
Wholesale Market Service Charge (WMSC)	s	0.0036	420	\$ 1.51	\$ 0.0036	420	\$ 1.51	s -	0.00%	ł
	Ŷ	0.0036	420	φ 1.51	ş 0.0030	420	φ 1.01	φ -	0.00%	ł
Rural and Remote Rate Protection (RRRP)	s	0.0013	420	\$ 0.55	\$ 0.0013	420	\$ 0.55	s -	0.00%	ł
	Ŷ		420			420				1
Standard Supply Service Charge	\$	0.2500	1	\$ 0.25	\$ 0.2500	1			0.00%	ł
Debt Retirement Charge (DRC)	\$	0.0070	405	\$ 2.84	\$ 0.0070	405	\$ 2.84	\$-	0.00%	1
Ontario Electricity Support Program	\$	0.0011	420	\$ 0.46	\$ 0.0011	420	\$ 0.46	\$-	0.00%	1
(OESP)		0.0870			\$ 0.0870					1
TOU - Off Peak TOU - Mid Peak	\$	0.0870	263 69	\$ 22.90 \$ 9.09	\$ 0.0870 \$ 0.1320	263 69	\$ 22.90 \$ 9.09	\$- \$-	0.00%	1
TOU - Mid Peak TOU - On Peak	\$	0.1320	69 73		\$ 0.1320 \$ 0.1800	69 73			0.00%	ł
TOU - On Peak	\$	0.1800	73	ຈ 13.12	ə 0.1800	/3	\$ 13.12	- J	0.00%	ł
Tetal Bill on TOLL (before Texas)				\$ 72.32	1		\$ 71.40	\$ (0.92)	-1.27%	ł
Total Bill on TOU (before Taxes) HST		13%		\$ 72.32 \$ 9.40	13%		\$ 71.40	\$ (0.92) \$ (0.12)		1
		13%		\$ 81.72	1370		\$ 80.68			ł
Total Bill on TOU										

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP 405 kWh

Consumption

2016	2017		
4.58	\$ 14.84	\$ 0.26	0.017932

RPP / Non-RPP:													
Consumption	50	kWh											
Demand	1	kW											
Current Loss Factor	1.0375												
Proposed/Approved Loss Factor	1.0375												
		-											
			OEB-Approved	d				Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$ 3.44	1	\$	3.44	\$	4.33	1	\$	4.33			25.87%
Distribution Volumetric Rate		\$ 26.1496	1	\$	26.15	\$	32.8737	1	\$	32.87	\$		25.71%
Fixed Rate Riders		\$ 0.51	1	\$	0.51	\$	-	1	\$	-	\$	(0.51)	-100.00%
Volumetric Rate Riders		\$ 3.8420	1	\$	3.84			1	\$		\$	(3.84)	-100.00%
Sub-Total A (excluding pass through)				\$	33.94				\$	37.20		3.26	9.61%
Line Losses on Cost of Power		\$ 0.1114	2	\$	0.21	\$	0.1114	2	\$	0.21	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$ 7.5537	1	\$	7.55	\$	6.6180	1	\$	6.62	\$	(0.94)	-12.39%
		•		Ť		T.		-	Ţ		Ť	()	
GA Rate Riders						\$	-	50	\$	-	\$	-	
Low Voltage Service Charge		\$ 0.1786	1	\$	0.18	\$	0.1786	1	\$	0.18	\$		0.00%
Smart Meter Entity Charge (if applicable)		\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	41.88				\$	44.21	\$	2.33	5.55%
Total A)				·					Ţ		•		
RTSR - Network		\$ 2.0556	1	\$	2.06	\$	2.0244	1	\$	2.02	\$	(0.03)	-1.52%
RTSR - Connection and/or Line and		\$ 1.6838	1	\$	1.68	\$	1.6288	1	\$	1.63	\$	(0.05)	-3.27%
Transformation Connection		•		Ŧ		-			Ť		Ť	()	
Sub-Total C - Delivery (including Sub-				\$	45.62				\$	47.86	\$	2.24	4.91%
Total B)				·							Ľ		
Wholesale Market Service Charge (WMSC)		\$ 0.0036	52	\$	0.19	\$	0.0036	52	\$	0.19	\$	-	0.00%
		•		Ľ					·		Ľ		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	52	\$	0.07	\$	0.0013	52	\$	0.07	\$	-	0.00%
						1							
Standard Supply Service Charge		\$ 0.2500 \$ 0.0070		\$	0.25	\$	0.2500 0.0070	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	50	\$	0.35	\$	0.0070	50	\$	0.35	\$	-	0.00%
Ontario Electricity Support Program		\$ 0.0011	52	\$	0.06	\$	0.0011	52	\$	0.06	\$	-	0.00%
(OESP)		\$ 0.0870	33	,			0.0870	22	é	2.83			0.00%
TOU - Off Peak		\$ 0.0870 \$ 0.1320	33		2.83 1.12	\$	0.0870	33 9	\$ \$	2.83			0.00%
TOU - Mid Peak			-	-		\$		-	-				
TOU - On Peak		\$ 0.1800	y	\$	1.62	\$	0.1800	9	\$	1.62	\$	-	0.00%
		1				_					1.4		
Total Bill on TOU (before Taxes)				\$	52.10	1			\$	54.34		2.24	4.30%
HST		13%		\$	6.77	1	13%		\$	7.06			4.30%
Total Bill on TOU				\$	58.88				\$	61.41	\$	2.53	4.30%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

> 2017 37.20 \$ 7.61 0.257324 2016 29.59 \$

		Current	OEB-Approved	d				Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2.40	3234		7,761.60		2.44	3234		7,890.96		129.36	1.67%
Distribution Volumetric Rate	\$	10.5265	1317		13,863.40		10.7122	1317	\$	14,107.97	\$	244.57	1.76%
Fixed Rate Riders	\$	0.18	3234		582.12	\$		3234	\$	-	\$	(582.12)	-100.00%
Volumetric Rate Riders	\$	0.7707	1317	\$	1,015.01	\$		1317	\$	-	\$	(1,015.01)	-100.00%
Sub-Total A (excluding pass through)				\$	23,222.13				\$	21,998.93	\$	(1,223.21)	-5.27%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	2.2568	1,317	\$	2,972.21	\$	1.3310	1,317	\$	1,752.93	\$	(1,219.28)	-41.02%
GA Rate Riders	\$	0.0070	469.398	\$	3,285.79	\$	0.0075	469.398	\$	3,520,49	\$	234.70	7,149
Low Voltage Service Charge	Ś	0.1749	1,317	\$	230.34	Ś	0.1749	1,317	\$	230.34	ŝ	-	0.00%
Smart Meter Entity Charge (if applicable)	ŝ	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	29,710.47				\$	27.502.68	\$	(2,207.78)	-7.43%
Total A)				Ŧ					•		· ·	,	
RTSR - Network	\$	2.0451	1,317	\$	2,693.40	\$	2.0140	1,317	\$	2,652.44	\$	(40.96)	-1.52%
RTSR - Connection and/or Line and	\$	1.6492	1.317	\$	2.172.00	\$	1.5953	1.317	\$	2.101.01	\$	(70.99)	-3.27%
Transformation Connection	÷		1,011	Ψ	2,112.00	•		1,011	Ŷ	2,101.01	Ŷ	(10.00)	0.21 /
Sub-Total C - Delivery (including Sub-				\$	34,575.86				\$	32,256.13	\$	(2,319.73)	-6.71%
Total B)				·	- ,				•		·	(// /	
Wholesale Market Service Charge (WMSC)	\$	0.0036	487,000	\$	1,753.20	\$	0.0036	487,000	\$	1,753.20	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	487,000	\$	633.10	\$	0.0013	487,000	\$	633.10	\$	-	0.00%
Standard Supply Service Charge	¢	0.2500	1	\$	0.25	\$	0.2500	1	¢	0.25	¢		0.00%
Debt Retirement Charge (DRC)	é	0.2000	469.398		3.285.79		0.0070	469.398	φ Ψ	3.285.79	ŝ		0.00%
Ontario Electricity Support Program	÷	0.0070		·	5,205.75	Ψ	0.0070		φ	3,203.73	φ	-	
(OESP)	\$	0.0011	487,000	\$	535.70	\$	0.0011	487,000	\$	535.70	\$	-	0.00%
TOU - Off Peak	\$	0.0870	316.550	\$	27.539.87	\$	0.0870	316.550	\$	27.539.87	\$	-	0.00%
TOU - Mid Peak	š	0.1320	82,790		10,928.29		0.1320	82,790		10,928.29		-	0.00%
TOU - On Peak	š	0.1800	87,660		15,778.81		0.1800	87,660		15,778.81			0.00%
i oo oin daw	. v	0.1000	57,000	Ψ	10,770.01	Ψ	0.1300	57,000	Ý	10,770.01	Ψ		5.007
Total Bill on TOU (before Taxes)				\$	95.030.88	1			\$	92.711.15	\$	(2,319.73)	-2.44%
HST		13%		ŝ	12.354.01		13%		ŝ	12.052.45		(301.56)	-2.44%
Total Bill on TOU		1378		\$	107,384.89		1070		s	104,763.60		(2,621.29)	-2.44%
				Ψ	101,004.03	-			Ŷ	104,103.00	, v	(2,021.23)	2.94/

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP 469,398 kWh 1,317 kW

1.0375 1.0375

Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

2016 2017 21,625.00 \$ 21,998.93 \$ 373.93 0.017291

Proposed/Approved Loss Factor 1.0	375												
		Current 0	DEB-Approved	ł				Proposed				Impac	:t
		Rate	Volume		Charge		Rate	Volume		Charge		4.01	
	•	(\$) 18.61		¢	(\$) 18.61		(\$) 21.74		¢	(\$)	\$	\$ Change 3.13	% Change 16.82%
Monthly Service Charge	\$	18.61 0.0110	363	\$	3.99	\$	21.74	363	\$	21.74 2.69			-32.73%
Distribution Volumetric Rate	\$	1.07	363	•	3.99	\$		363	\$		\$	(1.31)	-32.73% -141.43%
Fixed Rate Riders	\$ -\$	1.07 0.0018	1	\$		\$	(0.44)	1	\$	(0.44)	\$	(1.51)	
Volumetric Rate Riders	->	0.0018	363	\$ \$	(0.65) 23.02	\$		363	\$	- 23.98	\$	0.65	-100.00% 4.20%
Sub-Total A (excluding pass through)	\$	0.1114	14		1.52	*	0.1114	14	¢	23.98		0.97	0.00%
Line Losses on Cost of Power	Þ	0.1114	14	Ф	1.52	Þ	0.1114	14	ф	1.52	ф	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0004	363	\$	0.15	-\$	0.0022	363	\$	(0.80)	\$	(0.94)	-650.00%
GA Rate Riders						\$		363	\$		\$	-	
Low Voltage Service Charge	\$	0.0006	363	\$	0.22	ŝ	0.0006	363	ŝ	0.22	ŝ		0.00%
Smart Meter Entity Charge (if applicable)	š	0.7900	1	\$	0.79	ŝ	0.7900	1	ŝ	0.79	ŝ		0.00%
Sub-Total B - Distribution (includes Sub-	Ť	0		÷		Ť	011000		÷				
Total A)				\$	25.69				\$	25.71	\$	0.02	0.09%
RTSR - Network	\$	0.0073	377	\$	2.75	\$	0.0072	377	\$	2.71	\$	(0.04)	-1.37%
RTSR - Connection and/or Line and	s	0.0060	377	¢	2.26		0.0058	377	\$	2.18	¢	(0.08)	-3.33%
Transformation Connection	Þ	0.0060	3//	\$	2.20	Þ	0.0058	311	ф	2.10	ф	(0.08)	-3.33%
Sub-Total C - Delivery (including Sub-				\$	30.70				\$	30.61	\$	(0.09)	-0.29%
Total B)				•	00.10				•	00.01	•	(0.00)	0.2070
Wholesale Market Service Charge (WMSC)	\$	0.0036	377	\$	1.36	\$	0.0036	377	\$	1.36	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	377	\$	0.49	\$	0.0013	377	\$	0.49	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	4	\$	0.25		0.2500	4	¢	0.25	\$		0.00%
Debt Retirement Charge (DRC)	ş	0.2300	1	φ	0.25	φ	0.2500	1	φ	0.23	φ		0.00%
Ontario Electricity Support Program													
(OESP)	\$	0.0011	377	\$	0.41	\$	0.0011	377	\$	0.41	\$	-	0.00%
TOU - Off Peak	¢	0.0870	236	\$	20.53	¢	0.0870	236	\$	20.53	\$	-	0.00%
TOU - Mid Peak	ŝ	0.1320	62	\$	8.15	ę	0.1320	62	ę		\$		0.00%
TOU - On Peak	ŝ	0.1320	-	\$	11.76		0.1800	65	\$	11.76			0.00%
	ų.	0.1800	05	φ	11.70	φ	0.1800	05	Ŷ	11.70	Ф	-	0.00%
Total Bill on TOU (before Taxes)	1			\$	73.64	1			\$	73.55	\$	(0.09)	-0.12%
HST	1	13%		ŝ	9.57		13%		ŝ	9.56		(0.01)	-0.12%
Total Bill on TOU		1070		\$	83.21		1070		ŝ	83.11		(0.10)	-0.12%
				Ţ	00121				1 ×		. *	(0110)	011270

Customer Class: Add additional scenarios if required RPP / Non-RPP: RPP 363 kWh

- kW

1.0375

Consumption

Demand Current Loss Factor

> 2016 22.60 \$ 2017 24.43 \$ 1.82 0.080662

Demand	- kW												
	1.0375												
Proposed/Approved Loss Factor	1.0375												
		Current C	DEB-Approved	i	 1	I		Proposed			1	Impac	t
	F	late	Volume		arge		Rate	Volume		Charge		1	
		(\$)		(5	\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	18.61	1	\$	18.61	\$	21.74	1	\$	21.74	\$	3.13	16.82%
Distribution Volumetric Rate	\$	0.0110	750	\$	8.25	\$	0.0074	750	\$	5.55	\$	(2.70)	-32.73%
Fixed Rate Riders	\$	1.07	1	\$	1.07	\$	(0.44)	1	\$	(0.44)	\$	(1.51)	-141.43%
Volumetric Rate Riders	-\$	0.0018	750	\$	(1.35)	\$	-	750	\$	-	\$	1.35	-100.00%
Sub-Total A (excluding pass through)				\$	26.58				\$	26.85		0.27	1.02%
Line Losses on Cost of Power	\$	0.1130	28	\$	3.18	\$	0.1130	28	\$	3.18	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	s	0.0004	750	\$	0.30	-\$	0.0022	750	\$	(1.65)	\$	(1.95)	-650.00%
	÷			•					·	. ,	· ·	. ,	
GA Rate Riders	\$	0.0070	750		5.25		0.0075	750		5.63	\$	0.38	7.14%
Low Voltage Service Charge	\$	0.0006	750		0.45		0.0006	750		0.45	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	36.55				\$	35.24	\$	(1.31)	-3.57%
Total A)				•					Ŧ			. ,	
RTSR - Network	\$	0.0073	778	\$	5.68	\$	0.0072	778	\$	5.60	\$	(0.08)	-1.37%
RTSR - Connection and/or Line and	s	0.0060	778	\$	4.67	\$	0.0058	778	\$	4.51	s	(0.16)	-3.33%
Transformation Connection	•			*		*			÷			(00)	
Sub-Total C - Delivery (including Sub-				\$	46.89				\$	45.36	s	(1.54)	-3.28%
Total B)				•					*		•	(
Wholesale Market Service Charge (WMSC)	s	0.0036	778	\$	2.80	\$	0.0036	778	\$	2.80	\$	-	0.00%
				•					·		·		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	778	\$	1.01	\$	0.0013	778	\$	1.01	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Ontario Electricity Support Program	\$	0.0011	778	\$	0.86	\$	0.0011	778	\$	0.86	\$	-	0.00%
(OESP)	•	0.4400	750	÷	04.75		0.4400	750					0.000/
Non-RPP Retailer Avg. Price	\$	0.1130	750	\$	84.75	\$	0.1130	750	\$	84.75	\$	-	0.00%
				^	400.04	T			^	404 70		(4.5.4)	4.40%
Total Bill on Non-RPP Avg. Price		100/		\$	136.31	I			\$	134.78		(1.54)	-1.13%
HST		13%		\$	17.72		13%		\$	17.52		(0.20)	-1.13%
Total Bill on Non-RPP Avg. Price				\$	154.03				\$	152.30	\$	(1.74)	-1.13%

Customer Class: Add additional scenarios if required RPP / Non-RPP: Non-RPP (Retailer) Consumption 750 kWh Demand - kW

2016		2017			
2010		2017			
26.86	\$	27.29	\$	0.43	0.016009
20.00	Ψ	27.20	Ψ	0.10	0.010000

		Current C	EB-Approved	ł				Proposed				Impac	:t
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	16.51	1	\$	16.51	\$	16.81	1		16.81	\$	0.30	1.82%
Distribution Volumetric Rate	\$	0.0174	2000	\$	34.80		0.0177	2000	\$	35.40	\$	0.60	1.72%
Fixed Rate Riders	\$	0.04	1	\$	0.04	\$	-		\$	-	\$	(0.04)	-100.00%
Volumetric Rate Riders			2000	\$	-			2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	51.35				\$	52.21	\$	0.86	1.67%
Line Losses on Cost of Power	\$	0.1130	75	\$	8.48	\$	0.1130	75	\$	8.48	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0012	2,000	\$	(2.40)	-\$	0.0038	2,000	\$	(7.60)	\$	(5.20)	216.67%
GA Rate Riders	\$	0.0070	2.000	\$	14.00	\$	0.0075	2,000	\$	15.00	\$	1.00	7.14%
Low Voltage Service Charge	ŝ	0.0006	2,000	ŝ	1.20	ŝ	0.0006		ŝ	1.20	ŝ	-	0.00%
Smart Meter Entity Charge (if applicable)	ŝ	0.7900	2,000	ŝ	0.79	ŝ	0.7900		ŝ	0.79	ŝ	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A)				\$	73.42	Ť		-	\$	70.08	· ·	(3.34)	-4.55%
RTSR - Network	\$	0.0067	2,075	\$	13.90	\$	0.0066	2,075	\$	13.70	\$	(0.21)	-1.49%
RTSR - Connection and/or Line and											÷		
Transformation Connection	\$	0.0053	2,075	\$	11.00	\$	0.0051	2,075	\$	10.58	\$	(0.41)	-3.77%
Sub-Total C - Delivery (including Sub-									•	04.05	•	(0.00)	4.000/
Total B)				\$	98.32				\$	94.35	\$	(3.96)	-4.03%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,075	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	s	0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	s	-	0.00%
	•		_,	*		· ·		_,	•		*		
Standard Supply Service Charge				•									
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program	\$	0.0011	2,075	\$	2.28	\$	0.0011	2,075	\$	2.28	\$	-	0.00%
(OESP)													
Non-RPP Retailer Avg. Price	\$	0.1130	2,000	\$	226.00	\$	0.1130	2,000	\$	226.00	\$		0.00%
Total Bill on Non-RPP Avg. Price				\$	350.77	1			\$	346.80	\$	(3.96)	-1.13%
HST	1	13%		ŝ	45.60		13%		ŝ	45.08	ŝ	(0.52)	-1.13%
Total Bill on Non-RPP Avg. Price		1070		¢	396.36		1070		ŝ	391.89	-	(4.48)	-1.13%

Customer Class:	Add additional	scenarios if required		
RPP / Non-RPP:	Non-RPP (Reta	iler)		
Consumption	2,000	kWh		
Demand	-	kW		
Current Loss Factor	1.0375			
oposed/Approved Loss Factor	1.0375			
		Current OEB-Approved	-	

Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
posed/Approved Loss Factor	1.0375		
		Current OEB-Approved	

2016 2017 51.31 \$ 52.21 \$ 0.90 0.01754

Appendix D

2017 IRM Rate Generator Model V1.3

Contario Energy Board

Incentive Regulation Model for 2017 Filers

	Version
Utility Name	Milton Hydro Distribution Inc.
Assigned EB Number	EB-2016-0093
Name of Contact and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2016
Notes	
Pale green cells represent input c	ells.
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down list.
Pale grey cell represent auto-pop	ulated RRR data
White cells contain fixed values, a	automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Quick Links

1.3

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Incentive Regulation Model for 2017 File

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016 Implementation Date September 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0089



Incentive Regulation Model for 2017 File RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.61	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98	
		(
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$	(1.42)	
Foregone Distribution Revenue - effective until April 30, 2017	\$	1.51	
Foregone Distribution Revenue - effective until April 30, 2017	\$/kWh	(0.0018)	
Distribution Volumetric Rate	\$/kWh	0.0110	
Low Voltage Service Rate	\$/kWh	0.0006	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036	
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)	
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	
	Ψ/ΚΥΥΠ	0.0000	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0036	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25 Niont	h day, Year



Incentive Regulation Model for 2017 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons:

 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more but does not include account-holders in Class E. 		
OESP Credit	\$	(30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit	\$	(34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more but does not include account-holders in Class G. OESP Credit	persons; \$	(38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$	(42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also m conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an elec device at the dwelling to which the account relates.	tricity-intensive me	dical
OESP Credit	\$	(45.00)



Incentive Regulation Model for 2017 File

 (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or (c) account-holders with a household income and household size described under Class B who also meet any o 		ditions:
 i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purpose medical device at the dwelling to which the account relates 	es, an electricity-in	tensive
OESP Credit	\$	(50.00)
Class G Class G comprises account-holders with a household income and household size described under Class C who conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, a device at the dwelling to which the account relates. OESP Credit	·	, in the second s
Class H Class H comprises account-holders with a household income and household size described under Class D who conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, a device at the dwelling to which the account relates. OESP Credit	·	, in the second s
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, a device at the dwelling to which the account relates.	, , , ,	

OESP Credit

\$

(75.00)



Incentive Regulation Model for 2017 File GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Foregone Distribution Revenue - effective until April 30, 2017 Foregone Distribution Revenue - effective until April 30, 2017 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$ \$ \$/kWh \$/kWh \$/kWh	16.51 0.79 0.04 0.0000 0.0174 0.0006 0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until Augus 31, 2017 Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh st \$/kWh \$/kWh	0.0036 (0.0032) 0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh \$/kWh \$/kWh	(0.0019) 0.0067 0.0053
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25



Incentive Regulation Model for 2017 File GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Foregone Distribution Revenue - effective until April 30, 2017	\$ \$	77.98 0.00
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.2155
Distribution Volumetric Rate	\$/kW	3.0100
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until Augus		1.3546
31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	<mark>(0.7043)</mark> 3.0196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Foregone Distribution Revenue - effective until April 30, 2017 Foregone Distribution Revenue - effective until April 30, 2017 Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$ \$/kW \$/kW \$/kW \$/kW	612.07 (143.63) (0.3832) 2.1082 0.2558 0.5957 0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017 Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until Augus 31, 2017 Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017 Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW st \$/kWh \$/kW \$/kW \$/kW \$/kW	1.7263 (0.0032) 0.0070 (0.8969) 2.9698 2.4117
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25



Incentive Regulation Model for 2017 File LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,443.75
Foregone Distribution Revenue - effective until April 30, 2017	\$	(655.84)
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	(0.3907)
Distribution Volumetric Rate	\$/kW	1.4630
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August	t	
31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian Xwalks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.86
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until Augus	t	
31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.44
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.51
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	3.8420
Distribution Volumetric Rate	\$/kW	26.1496
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August	:	
31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0556
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the

Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.40
Foregone Distribution Revenue - effective until April 30, 2017	\$	0.18
Foregone Distribution Revenue - effective until April 30, 2017	\$/kW	0.7707
Distribution Volumetric Rate	\$/kW	10.5265
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS - effective until August	st	
31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40



Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

(0.6000)
(1.00)

\$/kW

%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Other		
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Clearance Pole Attachment charge \$/pole/year	\$	5.59


Incentive Regulation Model for 2017 File RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014)4	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	0	C	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	C	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	C	0	0	0	0	0	0	0	0

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge RSVA - Power	1586	0				0	0				0
RSVA - Power RSVA - Global Adjustment	1588 1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)		0				0	0				0
	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	C		0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		ő	C	-	0	0	0	0	0 0	0	, o
Total Group 1 Balance		0	C) 0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	c) 0	0	0	0	0	0	0	0

						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power RSVA - Global Adjustment	1588 1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴		0				0	0				0
	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0) 0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0) 0	0	0	0	0	0	0	0
Total Group 1 Balance		0	C) 0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0	271,467			271,467	0	1,484			1,484
Smart Metering Entity Charge Variance Account	1551	0	1,858			1,858	0	279			279
RSVA - Wholesale Market Service Charge	1580	0	(1,334,250)			(1,334,250)	0	(31,056)			(31,056)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0	1,352,907			1,352,907	0	23,815			23,815
RSVA - Retail Transmission Connection Charge	1586	0	697,130			697,130	0	11,992			11,992
RSVA - Power	1588	0	(651,958)			(651,958)	0	(39,371)			(39,371)
RSVA - Global Adjustment	1589	0	(369,762)			(369,762)	0	24,863			24,863
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴		-				-	-				-
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	(369,762)	0	0	(369,762)	0	24,863	0	C	24,863
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	337,153	0	0 0	337,153	0	(32,856)	0	C	(32,856)
Total Group 1 Balance		0	(32,608)	0	0	(32,608)	0	(7,993)	0	C	(7,993)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(32,608)	0	0	(32,608)	0	(7,993)	0	C	(7,993)

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	271,467	355,394			626,861	1,484	6,215			7,700
Smart Metering Entity Charge Variance Account	1551	1,858	(19,009)			(17,151)	279	(97)			182
RSVA - Wholesale Market Service Charge	1580	(1,334,250)	(3,788)			(1,338,038)	(31,056)	(13,977)			(45,033)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,352,907	269,919			1,622,826	23,815	22,864			46,679
RSVA - Retail Transmission Connection Charge	1586	697,130	171,372			868,502	11,992	\$12,065			24,056
RSVA - Power	1588	(651,958)	(605,466)			(1,257,424)	(39,371)	(11,527)			(50,898)
RSVA - Global Adjustment	1589	(369,762)	2,539,954			2,170,192	24,863	11,868			36,731
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	198,177			198,177	0	(57,726)			(57,726)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(93,058)			(93,058)	0	(126,228)			(126,228)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	825,273			825,273	0	7,022			7,022
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	(369.762)	2.539.954	0	0	2.170.192	24,863	11.868	0	0	36,731
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1365	337,153	1.098.814	0	-	1,435,967	(32,856)	(161,389)	0	0	
Total Group 1 Balance		(32,608)	3,638,768	0	-		(32,830) (7,993)	(149,522)	0	0	(
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(32,608)	3,638,768	0	0	3,606,160	(7,993)	(149,522)	0	0	(157,515)

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	626,861	388,200			1,015,061	7,700	9,215			16,915
Smart Metering Entity Charge Variance Account	1551	(17,151)	(16,597)			(33,749)	182	(269)			(87)
RSVA - Wholesale Market Service Charge	1580	(1,338,038)	(458,211)			(1,796,250)	(45,033)	(18,117)			(63,150)
Variance WMS – Sub-account CBR Class A	1580	0	(10,633)			(10,633)	0	(33)			(33)
Variance WMS – Sub-account CBR Class B	1580	0	(3,748)			(3,748)	0	7			7
RSVA - Retail Transmission Network Charge	1584	1,622,826	(244,354)			1,378,472	46,679	17,801			64,480
RSVA - Retail Transmission Connection Charge	1586	868,502	(185,261)			683,241	24,056	8,914			32,970
RSVA - Power	1588	(1,257,424)	(1,647,749)			(2,905,173)	(50,898)	(19,295)			(70,193)
RSVA - Global Adjustment	1589	2,170,192	160,559			2,330,751	36,731	26,431			63,162
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	198,177				198,177	(57,726)	2,361			(55,365)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(93,058)	(2,432)			(95,491)	(126,228)	(1,172)			(127,400)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	825,273	(693,480)			131,793	7,022	6,445			13,467
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
	1555	0				0	0				0
RSVA - Global Adjustment	1589	2,170,192	160,559	0	0	2,330,751	36,731	26,431	0	C	63,162
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,435,967	(2,874,265)	0	0	(1,438,298)	(194,246)	5,856	0	C	0 (188,390)
Total Group 1 Balance		3,606,160	(2,713,707)	0	0	892,453	(157,515)	32,286	0	C) (125,228)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		3,606,160	(2,713,707)	0	0	892,453	(157,515)	32,286	0	C) (125,228)

			2	016		Р	rojected Interest	on Dec-31-15 Balances		2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest Tota	l Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550	626,861	17,473	388,200	(558)	4,270	1,423	5,136	393,335	1,031,977	1
Smart Metering Entity Charge Variance Account	1551	(17,151)	(86)	(16,597)	(1)	(183)	(61)	(245)	(16,842) (33,836)	(0)
RSVA - Wholesale Market Service Charge	1580	(1,338,039)	(65,895)	(458,211)		(5,040)		(3,976)	(462,187		(14,407)
Variance WMS – Sub-account CBR Class A	1580			(10,633)		(117)		(189) Check to Dispose of Acco		(10,666)	0
Variance WMS – Sub-account CBR Class B	1580			(3,748)		(41)	(14)	(48) Check to Dispose of Acco		(3,741)	(0)
RSVA - Retail Transmission Network Charge	1584	1,622,825	71,982	(244,354)		(2,688)	(896)	(11,086)	(255,439		0
RSVA - Retail Transmission Connection Charge	1586	868,502	37,598	(185,261)	(4,628)	(2,038)	(679)	(7,345)	(192,606		(0)
RSVA - Power	1588	(1,257,424)	(70,503)	(1,647,749)		(18,125)		(23,857)	(1,671,606		0
RSVA - Global Adjustment	1589	2,170,192	70,569	160,559	(7,407)	1,766	589	(5,052)	155,507	2,393,912	(1)
Disposition and Recovery/Refund of Regulatory Balances (2009)4	1595			0	0			0 heck to Dispose of Acco		0 0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	198,177	(54,636)	0	(729)	0	0	(729) Check to Dispose of Acco		142,812	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(93,058)	(127,679)	(2,432)	279	(27)	(9)	243 Check to Dispose of Acco	unt (2,189)) (222,890)	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(610,694)	191,746	742,487	(178,279)	8,167	2,722	(167,389) Check to Dispose of Acco	unt (145,260	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			0	0			0 Check to Dispose of Acco	unt C	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)4	1595			0	0			0 theck to Dispose of Acco	unt (0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)4											
Not to be disposed of unless rate rider has expired and balance has been audited	1595			0	0			0 heck to Dispose of Acc	ount C	0 0	0
RSVA - Global Adjustment	1589	2,170,192	70,569	160,559	(7,407)	1,766	589	(5,052)	155,507	2,393,912	(1)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(1,438,298)	(188,390)	(15,821)	(5,274)	(209,485)	(2,208,263)) (1,626,687)	1
Total Group 1 Balance		2,170,192	70,569	(1,277,739)	(195,797)	(14,055)	(4,685)	(214,537)	(2,052,756	767,225	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	(141,761	141,761
Total including Account 1568		2,170,192	70,569	(1,277,739)	(195,797)	(14,055)	(4,685)	(214,537)	(2,052,756)	908,986	141,761

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered <mark>kWh</mark> for Non-RPP Customers	Metered kW for Non RPP Customers	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1568 LRAM Vari Account Clas Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,391,164	0	13,664,076	0			298,391,164	0	34%	36%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	89,184,096	0	14,152,488	0			89,184,096	0	11%	10%	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	205,983,767	551,718	190,124,343	493,604	4,740,949	8,838	201,242,818	542,880	28%	26%	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	110,459,354	256,545	95,251,488	225,953			110,459,354	256,545	17%	15%	
LARGE USE SERVICE CLASSIFICATION	kW	135,321,174	253,386	135,321,174	253,386			135,321,174	253,386	9%	12%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,188,593	0	0	0			1,188,593	0	0%	0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,941	419	0	0			150,941	419	0%	0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,617,578	21,372	7,617,578	21,372			7,617,578	21,372	1%	1%	
	Total	848,296,667	1,083,440	456,131,147	994,315	4,740,949	8,838	843,555,718	1,074,602	100%	100%	
Threshold Test												1568 Account Balance

Total Claim (including Account 1568)	(\$2,052,756)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$2,052,756)
Threshold Test (Total claim per kWh) ²	(\$0.0024)

 $^{-1}$ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-	% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1568
RESIDENTIAL SERVICE CLASSIFICATION	35.2%	3.0%	92.8%	35.4%	138,357	(15,625)	(163,489)	(89,852)	(67,750)	(591,298)	(249)	(780)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.5%	3.1%	7.2%	10.6%	41,353	(1,217)	(48,864)	(26,855)	(20,249)	(176,729)	(80)	(226)	0
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	24.3%	41.7%	0.0%	23.9%	95,510	0	(110,262)	(62,026)	(46,769)	(398,787)	(201)	(565)	0
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	13.0%	20.9%	0.0%	13.1%	51,217	0	(60,521)	(33,262)	(25,080)	(218,888)	(124)	(337)	0
LARGE USE SERVICE CLASSIFICATION	16.0%	29.7%	0.0%	16.0%	62,745	0	(74,143)	(40,748)	(30,725)	(268,155)	(66)	(257)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	551	0	(651)	(358)	(270)	(2,355)	0	(5)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	70	0	(83)	(45)	(34)	(299)	0	(1)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.7%	0.0%	0.9%	3,532	0	(4,174)	(2,294)	(1,730)	(15,095)	(7)	(19)	0
Total	100.0%	100.0%	100.0%	100.0%	393,335	(16,842)	(462,187)	(255,439)	(192,606)	(1,671,606)	(727)	(2,189)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total metered consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filling Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	Total GA \$ allocated to Current Class B % of total kWh Customers		GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,664,076		13,664,076	4.3%	\$6,723	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,152,488		14,152,488	4.5%	\$6,963	\$0.0005	kWh
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kWh	185,383,394		185,383,394	58.7%	\$91,210	\$0.0005	kWh
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kWh	95,251,488		95,251,488	30.1%	\$46,864	\$0.0005	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	135,321,174	135,321,174	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,617,578		7,617,578	2.4%	\$3,748	\$0.0005	kWh
	Total	451,390,198	135,321,174	316,069,024	100.0%	\$155,507		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months) 12 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,391,164	0	298,391,164	0	(790,686)		(0.0026)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	89,184,096	0	89,184,096	0	(232,869)		(0.0026)	0.0000	0.0000	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	205,983,767	551,718	201,242,818	542,880	(14,050)	(509,048)	(0.0255)	(0.9377)	0.0000	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	110,459,354	256,545	110,459,354	256,545	(286,994)		(1.1187)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	135,321,174	253,386	135,321,174	253,386	(351,348)		(1.3866)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,188,593	0	1,188,593	0	(3,088)		(0.0026)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,941	419	150,941	419	(392)		(0.9357)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,617,578	21,372	7,617,578	21,372	(19,786)		(0.9258)	0.0000	0.0000	
											(2,208,260.95)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation

(Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2016		2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	\$ 88,072,560	\$	88,072,560
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 73,072,560	\$	73,072,560
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 706,148	\$	706,148
Corporate Tax Rate	26.50%		26.500%
Tax Impact	\$ 187,129	\$	187,129
Grossed-up Tax Amount	\$ 254,597	\$	254,597
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 254,597	\$	254,597
Total Tax Related Amounts	\$ 254,597	\$	254,597
Incremental Tax Savings		-\$	0
Sharing of Tax Amount (50%)		-\$	0

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,501	311,504,507		18.61	0.0110		7,704,763	3,426,550	0	11,131,313	69.2%	30.8%	0.0%	66.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,642	91,412,832		16.51	0.0174		523,433	1,590,583	0	2,114,016	24.8%	75.2%	0.0%	12.7%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	302		555,651	77.98		3.0100	282,600	0	1,672,510	1,955,109	14.5%	0.0%	85.5%	11.7%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	13		245,808	612.07		2.1082	95,483	0	518,212	613,695	15.6%	0.0%	84.4%	3.7%
LARGE USE SERVICE CLASSIFICATION	kW	3		260,162	2443.75		1.4630	87,975	0	380,617	468,592	18.8%	0.0%	81.2%	2.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	178	1,096,423		7.86	0.0166		16,789	18,201	0	34,990	48.0%	52.0%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	242		404	3.44		26.1496	9,990	0	10,564	20,554	48.6%	0.0%	51.4%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,234		23,291	2.40		10.5265	93,139	0	245,173	338,312	27.5%	0.0%	72.5%	2.0%
Total		41,115	404,013,762	1,085,316				8,814,172	5,035,333	2,827,076	16,676,581				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	298,391,164		0	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	89,184,096		0	0.0000	kWh	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	205,983,767	551,718	0	0.0000	kW	or more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	110,459,354	256,545	0	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
LARGE USE SERVICE CLASSIFICATION	kW	135,321,174	253,386	0	0.0000	kW	account 1595 for disposition at a later date (see Filing Requirements,
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,188,593		0	0.0000	kWh	Appendix B)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	150,941	419	0	0.0000	kW	, sponak by
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,617,578	21,372	0	0.0000	kW	
Total		848,296,667	1,083,440	-\$0			

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	298,391,164	0	1.0375	309,580,833
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	298,391,164	0	1.0375	309,580,833
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	89,184,096	0	1.0375	92,528,500
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	89,184,096	0	1.0375	92,528,500
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0196	205,983,767	551,718		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4517	205,983,767	551,718		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9698	110,459,354	256,545		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4117	110,459,354	256,545		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159	135,321,174	253,386		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6971	135,321,174	253,386		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,188,593	0	1.0375	1,233,165
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	1,188,593	0	1.0375	1,233,165
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0556	150,941	419		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6838	150,941	419		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0451	7,617,578	21,372		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492	7,617,578	21,372		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates	Unit		2015			2016		2017
	Olin							
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		3.78	\$	3.66	\$	
Line Connection Service Rate	kW	\$		0.86	\$	0.87	\$	
Transformation Connection Service Rate	kW	\$		2.00	\$	2.02	\$	
Hydro One Sub-Transmission Rates	Unit		2015 - 20			2016		2017
Rate Description		Jan -	- Apr 2015 M Rate	ay - Jan 2016	Feb	- Dec 2016 Rate		Rate
Network Service Rate	kW	\$	3.23 \$	3.4121	\$	3.3396	\$	
Line Connection Service Rate	kW	\$	0.65 \$	0.7879	\$	0.7791	\$	
Transformation Connection Service Rate	kW	\$	1.62 \$	1.8018	\$	1.7713	\$	
Both Line and Transformation Connection Service Rate	kW	\$	2.27 \$	2.5897	\$	2.5504	\$	
Oakville - Glenorchy	Unit		2015			2016		2017
Rate Description			Rate			Rate		Rate
Network Service Rate	kW	\$		2.99	\$	2.91	\$	
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW	\$		1.98	\$	1.96	\$	
Both Line and Transformation Connection Service Rate	kW	\$		1.98	\$	1.96	\$	
If needed, add extra host here. (II)	Unit		2015			2016		2017
Rate Description			Rate			Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	
			Historical	2015	Cu	rrent 2016	For	ecast 20
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted trates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect Rate	ion Amount	Transfo Units Billed	rmation Con Rate	nection Amount	Total Line Amount
January	117,522	\$3.78	\$ 444,233	120,078	\$0.86	\$ 103,267	120,078	\$2.00	\$ 240,156	\$ 343,423
February	122,081	\$3.78	\$ 461,466	123,133	\$0.86	\$ 105,894	123,133	\$2.00	\$ 246,266	\$ 352,160
March April	124,427 101,971	\$3.78 \$3.78	\$ 470,334 \$ 385,450	125,296 101,971	\$0.86 \$0.86	\$ 107,755 \$ 87,695	125,296 101,971	\$2.00 \$2.00	\$ 250,592 \$ 203,942	\$ 358,347 \$ 291,637
April Mav	101,971	\$3.78	\$ 385,450	128,211	\$0.86	\$ 87,695 \$ 110,261	128,211	\$2.00	\$ 203,942 \$ 256,422	
June	122,249	\$3.78	\$ 462.101	124,101	\$0.86	\$ 106,727	124,101	\$2.00	\$ 248.202	\$ 366,683 \$ 354,929 \$ 419,759
July	146,488	\$3.78	\$ 553,725	146,769	\$0.86	\$ 126,221	146,769	\$2.00	\$ 293,538	\$ 419,759
August	141,715	\$3.78	\$ 535,683	144,774	\$0.86	\$ 124,506	144,774	\$2.00	\$ 289,548	\$ 414,054
September	140,314	\$3.78	\$ 530,387	150,148	\$0.86	\$ 129,127	150,148	\$2.00	\$ 300,296	\$ 429,423
October	97,241	\$3.78	\$ 367,571	103,891	\$0.86	\$ 89,346	103,891	\$2.00	\$ 207,782	\$ 297,128
November December	106,353 109,833	\$3.78 \$3.78	\$ 402,014 \$ 415,169	111,596 114,904	\$0.86 \$0.86	\$ 95,973 \$ 98,817	111,596 114,904	\$2.00 \$2.00	\$ 223,192 \$ 229,808	\$ 319,165 \$ 328,625
Total	1,457,505		\$ 5,509,369	1,494,872	\$ 0.86	\$ 1,285,590	1,494,872	\$ 2.00	\$ 2,989,744	\$ 4,275,334
Hydro One	1,457,505	Network	\$ 3,303,303		ne Connect			rmation Con		Total Line
Month				_						
wonth	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,603	\$3.23	\$ 37,476	11,759	\$0.65	\$ 7,643	11,759	\$1.62	\$ 19,049	\$ 26,692
February	11,793	\$3.23	\$ 38,092	11,866	\$0.65	\$ 7,713	11,866	\$1.62	\$ 19,223	\$ 26,935
March	10,992	\$3.23	\$ 35,503	11,038	\$0.65	\$ 7,174	11,038	\$1.62	\$ 17,881	\$ 25,056 \$ 19,532
April	8,583	\$3.23	\$ 27,722	8,604	\$0.65	\$ 5,593	8,604	\$1.62	\$ 13,939	\$ 19,532
May	10,032	\$3.41	\$ 34,230	10,293	\$0.79	\$ 8,110	10,293	\$1.80	\$ 18,545	\$ 26,655
June Julv	9,710	\$3.41 \$3.41	\$ 33,132 \$ 41,299	9,710 12,104	\$0.79 \$0.79	\$ 7,651 \$ 9,536	9,710	\$1.80 \$1.80	\$ 17,496 \$ 21,808	\$ 25,146 \$ 31,345
	12,104	\$3.41			\$0.79	\$ 9,536 \$ 9,479	12,104	\$1.80 \$1.80		\$ 31,345 \$ 21,156
August September	11,958 27,217	\$3.41 \$3.41	\$ 40,801 \$ 92,867	12,031 27,478	\$0.79	\$ 9,479 \$ 21,650	12,031 27,478	\$1.80 \$1.80	\$ 21,677 \$ 49,509	\$ 31,156 \$ 71,159
October	8.856	\$3.41	\$ 30,218	8,856	\$0.79	\$ 6,978	8,856	\$1.80	\$ 15,957	\$ 22,935
November	9,069	\$3.41	\$ 30,946	9,188	\$0.79	\$ 7,239	9,188	\$1.80	\$ 16,555	\$ 23,795
December	14,817	\$3.41	\$ 50,556	15,261	\$0.79	\$ 12,024	15,261	\$1.80	\$ 27,496	\$ 39,520
Total	146,734		\$ 492,842	148,188	\$ 0.75	\$ 110,789	148,188		\$ 259,136	\$ 369,926
	146,734	\$ 3.36	\$ 492,842		> 0.75			\$ 1.75		
Oakville Hydro-Glenorchy (if needed)										Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,930	\$ 2.99	\$ 23,729		s -		7,946	\$ 1.98	\$ 15,768	\$ 15,768
February	7,887	\$ 2.99	\$ 23,600		\$ - \$ -		8,025	\$ 1.98	\$ 15,926	\$ 15,926
March April	7,140 5,885	\$ 2.99 \$ 2.99	\$ 21,365 \$ 17,609		s - s -		7,504 6,342	\$ 1.98 \$ 1.98	\$ 14,891 \$ 12,586	\$ 14,891 \$ 12,586
May	7,865	\$ 2.99 \$ 2.99	\$ 17,609		s - s -		8,168	\$ 1.98	\$ 16,210	\$ 16,210
June	7,803	\$ 2.99	\$ 21,523		s -		7,193	\$ 1.98	\$ 14,275	\$ 14.275
July	9,090	\$ 2.99	\$ 27,199		s -		9,090	\$ 1.98	\$ 18,039	\$ 14,275 \$ 18,039
August	8.651	\$ 2.99	\$ 25,887		\$ -		8,698	\$ 1.99	\$ 17,281	\$ 17,281
September	8.824	\$ 2.99	\$ 26,403		š -		9,760	\$ 1.98	\$ 19,369	\$ 19,369
October					s -					\$ 12,123
	4.446	\$ 2.99	\$ 13.304					\$ 1.98	\$ 12.123	
November	4,446 6,721		\$ 13,304 \$ 20,110		s - s -		6,109 6,849	\$ 1.98 \$ 1.98	\$ 12,123 \$ 13,592	\$ 13,592
November	6,721 6,689	\$ 2.99	\$ 20,110	-	\$ -	\$ -	6,849	\$ 1.98	\$ 13,592	\$ 13,592 \$ 14,369 \$ 184,429
November December	6,721 6,689	\$ 2.99 \$ 2.99	\$ 20,110 \$ 20,015		\$ - \$ -	4	6,849 7,241 92,925	\$ 1.98 \$ 1.98	\$ 13,592 \$ 14,369 \$ 184,429	\$ 13,592 \$ 14,369
November December Total	6,721 6,689	\$ 2.99 \$ 2.99 \$ 2.99	\$ 20,110 \$ 20,015	- Li Units Billed	\$ - \$ - \$ -	4	6,849 7,241 92,925	\$ 1.98 \$ 1.98 \$ 1.98	\$ 13,592 \$ 14,369 \$ 184,429	\$ 13,592 \$ 14,369 \$ 184,429
November December Total Add Extra Host Here (II) (ff needed) Month January	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ -
November December Total Add Extra Host Hero (II) (if needed) Month January February	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13.592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ -
November December Total Add Extra Host Hero (II) (if needed) Month January February March April	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - s - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13.592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - S - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 xnation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13.592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Hero (II) (if needed) Month January February March April May June	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - s - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13.592 \$ 14.369 \$ 184.429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June July	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 s 1.98 rmation Con Rate \$ - \$ - 	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Hero (II) (if needed) Month January February March April May June July July August	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 xnation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June July August September	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - s - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 S 1.98 rmation Con Rate S - S - 	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March Adril March Adril Mare July July August Sectember October	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Tration Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June July August September	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Tration Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April May June June July August September October November	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277		\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	ion	6,849 7,241 92,925 Transfo	\$ 1.98 \$ 1.98 \$ 1.98 x 1.98 x 1.98 rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13,592 \$ 14,369 \$ 184,429 nection	\$ 13,592 \$ 14,392 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January Fébruary March April March April June July June July August Sectember October November December	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20.110 \$ 20.015 \$ 264.277 Amount	Units Billed	\$ - \$ - no Connect Rate \$ -	S -	6,649 7,241 92,925 Transfo Units Billed	\$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Rate S - S	\$ 13.592 \$ 14.369 s 184.429 Amount Amount	\$ 13,592 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January Fébruary March Adril March Adril March Adril June July June July August September October November December Total	6,721 6,689 88,322	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20.110 \$ 20.015 \$ 264.277 Amount	Units Billed	\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S -	6,649 7,241 92,925 Transfo Units Billed	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13.592 \$ 14.369 s 184.429 Amount Amount	\$ 13,592 \$ 14,392 S 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April March April June June July August September October November December Total Total Month	6,721 6,689 B8,322 Units Billed	\$ 2.99 \$ 2.99 \$ 2.99 Rate Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,120 \$ 264,277 Amount \$ Amount	Units Billed	\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	6,649 7,241 92,925 Units Billed	\$ 1.98 \$ 1.98 \$ 1.98 mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13.922 \$ 14.969 \$ 18.429 Rector \$ mount	\$ 13,502 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) January February March Arril March Arril March Arril March June June June July August Sectember October December December December Total Total Month January	6.721 6.689 88.322 Units Billed	\$ 2.99 \$ 2.99 \$ 2.99 \$ Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,115 \$ 264,277 Amount \$	Units Billed	\$ - S - INC CONNECT Rate S - S -	S	6,849 7,241 92,925 Transfe Units Billed Transfe Units Billed 139,783	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13.922 \$ 14.369 nection Amount \$	\$ 13.502 \$ 14.369 \$ 184.429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April March April March April June June June June June June June June	6,721 6,689 88,322 Units Billed Units Billed	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,015 \$ 264,277 Amount \$ 5 \$	Units Billed Units Billed 131,837 134,999	\$ - \$ - ne Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5	6,649 7,241 92,925 Units Billed Units Billed Transfo Units Billed 139,783 143,024	\$ 1.98 \$ 1.98 \$ 1.98 Tmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13.922 \$ 14.439 Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Co	\$ 13.502 \$ 14.369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) January February March April March April March April June July August Sectember October Total Total January February February	6.721 6.689 88.322 Units Billed Units Billed 137.055 141.761 142.559	\$ 2.99 \$	\$ 20,110 \$ 20,115 \$ 264,277 Amount \$	Units Billed	\$ - S - INCONNECT Rate Rate S - S -	\$	6,649 7,241 92,925 Transfo Units Billed Transfo Units Billed 139,783 143,024 143,338	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 13.992 \$ 14,399 Amount \$ 274,973 \$ 281,452 \$ 282,364	\$ 13,502 \$ 14,369 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March April June June June June June June June June	6,721 6,689 88,322 Units Billed Units Billed	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,115 \$ 264,277 Amount \$ 564,277 Amount \$ 564,38 \$ 523,158 \$ 523,158 \$ 523,158 \$ 522,202 \$ 430,781	Units Billed Units Billed 131,837 134,999 136,334 110,575	\$ - s - no Connect Rate s - s	5	6,649 7,241 92,925 Transic Units Billed Transic Units Billed 143,024 143,038 116,917	\$ 1.98 \$ 1.98 \$ 1.98 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 13.922 S 14.429 ■ 164.429 ■	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) January February March April March April March April June July August September October Decembe	6,721 6,689 88,322 Units Billed Units Billed 137,055 141,761 142,559 116,339 145,208	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ Rate \$	\$ 20,110 \$ 20,115 \$ 26,277 Amount \$ 26,277 Amount \$ 505,438 \$ 527,258 \$ 527,158 \$ 527,158 \$ 527,158 \$ 527,158 \$ 527,158 \$ 527,158 \$ 523,158 \$ 523,158 \$ 539,100	Units Billed	\$ - S - Rate S - S	\$	6,649 7,241 92,925 Transfo Units Billed Transfo Units Billed 139,783 143,024 143,338 116,917 146,672	\$ 1.98 \$ 1.98 \$ 1.98 Rate Rate S - S -	\$ 13.922 \$ 14,369 Amount Amount \$ 274,973 \$ 281,455 \$ 283,467 \$ 283,467 \$ 291,475 \$ 283,467 \$ 291,475 \$ 283,467 \$ 293,175 \$ 29	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) January February February Adril March Adril January February Auoust September October November December	6,721 6,689 88,322 Units Billed Units Billed 137,055 141,761 142,659 116,439 145,208 139,152	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,110 \$ 204,277 Amount \$ 24,277 Amount \$ 5	Units Billed	\$ - S - Rate Rate S - S	\$	6,649 7,241 92,925 Transic Units Billed Transic Units Billed 139,783 116,917 143,024 143,024 143,024	\$ 1.98 \$ 1.98 \$ 1.98 Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S 13.922 S 14,829 Hection Amount S S Amount S S Amount S	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) January February March April March April March June July August Seletember October December Dec	6,721 6,689 88,322 Units Billed Units Billed 137,055 141,761 142,559 116,339 145,208 139,152 167,682	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.89 \$ 2.99 \$ 2.99	\$ 20,110 \$ 20,115 \$ 26,277 Amount \$ 26,4277 Amount \$ 505,438 \$ 527,55 \$ 527,155 \$ 539,000 \$ 516,756 \$ 539,000 \$ 516,756	Units Billed	\$ - s - no Connect Rate S - S	S - Amount - \$ - Ion - Amount \$ \$ - Ion - \$ 110.910 \$ 113.607 \$ 114.327 \$ 114.377 \$ 134.5758	6,649 7,241 92,925 Units Billed Units Billed Units Billed 139,783 143,024 143,338 116,917 146,672 141,004	\$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Rate S - S	S 13.922 S 14.392 Amount S	\$ 13.502 \$ 14.369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (II needec) Month January February Adril March Acril March Acril March Acril March Acril March Sectember Cotober November December Total Total January February Month January February May June June June June June June June	6,721 6,689 88,322 Units Billed 137,055 141,761 142,659 114,761 142,659 114,259 116,439 1145,208 139,152 167,682 167,682 167,824	\$ 2.99 \$ 2.99 \$ 2.99 Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,110 \$ 204,277 Amount \$ 24,277 Amount \$ 264,277 \$ 264,277 \$ 204,277 \$ 204,277	Units Billed	\$ - \$ - Rate Rate S - S	S - Amount - \$ - \$ - \$ - \$ 110.910 \$ 113.607 \$ 114.929 \$ 9.3288 \$ 133.787 \$ 135.788 \$ 133.985	6,649 7,241 92,925 Transic Units Billed Transic Units Billed 193,783 143,824 143,824 143,824 143,824 143,824 143,824 143,824 143,824 143,824 143,824 143,824 143,824 146,877 146,675	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ - \$	\$ 13.922 \$ 13.922 \$ 13.922 \$ 13.922 \$ 14.429 \$ \$ 14.429 \$ \$ 14.429 \$	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March Ayril March Ayril March June July August September October November December December December Total Month January February February March Ayril Morth January February September	6,721 6,689 88,322 Units Billed Units Billed 137,055 141,761 142,259 144,265 146,265 147,265 146,265 1	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ Rate \$	\$ 20,110 \$ 20,115 \$ 26,277 Amount \$ 26,428 \$ 27,158 Amount \$ 505,438 \$ 527,158 \$ 527,158 \$ 527,158 \$ 527,158 \$ 539,000 \$ 518,756 \$ 539,000 \$ 539,000 \$ 547,676 \$ 539,000 \$ 548,577 \$ 559,000 \$ 549,677 \$ 559,000 \$ 550,000 \$ 550,0000\$ \$ 550,000\$ \$ 55	Units Billed	\$ - Rate S - Rate S - S	S - ion Amount \$ - ion Amount \$ 110.910 \$ 113.607 \$ 114.377 \$ 114.377 \$ 135.758 \$ 133.985 \$ 150.777	6,649 7,241 92,925 Transic Units Billed Units Billed Units Billed 139,783 143,024 143,338 116,917 146,672 141,004 167,963 165,503 187,386	\$ 1.98 \$ 1.98 \$ 1.98 S 1.98 Rate S - S	S 13.922 S 14.429 ■ 24.437 ■ 24.	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (II needed) January February March Acrill March Acrill March Acrill March Acrill March Sectember October Total Total Total January February February February February February Sectember October	6.721 6.689 88,322 Units Billed 137,055 141,761 142,259 116,299 116,299 116,21	\$ 2.99 \$ 2.99 \$ 2.99 Retwork Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,110 \$ 204,277 Amount \$ 244,277 Amount \$ 505,438 \$ 523,558 \$ 543,657 \$ 543,657 \$ 544,657 \$ 644,657 \$ 411,092 \$ 411,09	Units Billed	\$ - Rate Rate S - S	S	6,649 7,241 92,925 Transic Units Billed Transic Units Billed 139,783 143,024 143,024 143,039 144,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,03914,039 145,03914,039 145,03914,039 145,03914,039 145,0	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ - \$	\$ 13.922 \$ 14.809 \$ 14.429 beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta beta	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March Ayril March Ayril March Ayril June June July August Sectember October November December December Total Total Month January February March Agril Month January February March Ayril June June June June June June June June	6,721 6,689 88,322 Units Billed Units Billed 137,055 141,761 142,259 116,339 116,339 116,339 116,339 116,335 110,543 139,152 167,682 167,682 167,682 162,325 110,543 122,143	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ Rate \$	\$ 20,110 \$ 20,115 \$ 26,277 Amount \$ 26,277 Amount \$ 26,277 \$ 40,075 \$ 40,075 \$ 530,000 \$ 516,756 \$ 530,000 \$ 516,756 \$ 530,000 \$ 543,000 \$ 550,000 \$ 550,0000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000	Units Billed	\$ - Rate Rate S - B - Connect S - S	S	6,649 7,241 92,925 Transic Units Billed Units Billed Units Billed 139,783 143,024 143,024 143,024 143,024 145,003 187,386 118,856 118,956 118,956 118,556 118,	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 s 1.98 rmation Con Rate \$ - \$	S 13.922 S 14.469 Bectlon Amount S 274.473 S 281.415 S 283.415 S 283.315 S 283.415 S 283.	\$ 13,502 \$ 14,369 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (II needed) January February March Acrill March Acrill March Acrill March Acrill March Sectember October Total Total Total January February February February February February Sectember October	6.721 6.689 88,322 Units Billed 137,055 141,761 142,259 116,299 116,299 116,21	\$ 2.99 \$ 2.99 \$ 2.99 Retwork Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 20,110 \$ 20,110 \$ 204,277 Amount \$ 244,277 Amount \$ 505,438 \$ 523,558 \$ 543,657 \$ 543,657 \$ 544,657 \$ 644,657 \$ 411,092 \$ 411,09	Units Billed	\$ - Rate Rate S - S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 10.910 \$ 114.929 \$ 9.3288 \$ 135.758 \$ 135.758 \$ 133.985 \$ 160.324	6,649 7,241 92,925 Transic Units Billed Transic Units Billed 139,783 143,024 143,024 143,039 144,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,039 145,03914,039 145,03914,039 145,03914,039 145,03914,039 145,03914,039 145,0	\$ 1.98 \$ 1.98 \$ 1.98 rmation Con Rate \$ - \$	\$ 13.922 \$ 14.809 \$ 14.429 bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bector bect	\$ 13,592 \$ 14,389 \$ 184,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
November December Total Add Extra Host Here (II) (If needed) Month January February March Ayril March Ayril March Ayril June June July August Sectember October November December December Total Total Month January February March Agril Month January February March Ayril June June June June June June June June	6,721 6,689 88,322 Units Billed Units Billed 137,055 141,761 142,259 116,339 116,339 116,339 116,339 116,335 110,543 139,152 167,682 167,682 167,682 162,325 110,543 122,143	\$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ 2.99 \$ Rate \$	\$ 20,110 \$ 20,115 \$ 26,277 Amount \$ 26,277 Amount \$ 26,277 \$ 40,075 \$ 40,075 \$ 530,000 \$ 516,756 \$ 530,000 \$ 516,756 \$ 530,000 \$ 543,000 \$ 550,000 \$ 550,0000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000\$ \$ 550,000	Units Billed	\$ - Rate Rate S - B - Connect S - S	S	6,649 7,241 92,925 Transic Units Billed Units Billed Units Billed 139,783 143,024 143,024 143,024 143,024 145,003 187,386 118,856 118,956 118,956 118,556 118,	\$ 1.98 \$ 1.98 \$ 1.98 \$ 1.98 s 1.98 rmation Con Rate \$ - \$	S 13.922 S 14.469 Bectlon Amount S 274.473 S 281.415 S 283.415 S 283.315 S 283.415 S 283.	\$ 13,592 \$ 14,429 Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$ 4,829,689

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Line	e Connection		Transfor	mation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,522 \$	3.6600	\$ 430,131	120,078	\$ 0.8700 \$	104,468	120,078	\$ 2.0200	\$ 242,558	\$ 347,025
February	122,081 \$				\$ 0.8700 \$	107,126	123,133		\$ 248,729	\$ 355,854
March	124,427 \$ 101,971 \$	3.6600		125,296 101,971		109,008 88,715	125,296 101,971		\$ 253,098	\$ 362,105 \$ 294,696
April May					\$ 0.8700 \$ \$ 0.8700 \$	88,715 111,544	101,971 128,211		\$ 205,981 \$ 258,986	\$ 294,696 \$ 370,530
June	127,311 \$ 122,249 \$				\$ 0.8700 \$ \$ 0.8700 \$	107,968	126,211		\$ 250,980 \$ 250,684	\$ 370,530 \$ 358,652
July	146,488 \$			146,769		127,689	146,769		\$ 296,473	\$ 424,162
August	141,715 \$	3.6600			\$ 0.8700 \$	125,953	144,774		\$ 292,443	\$ 424,162 \$ 418,397
September	140,314 \$	3.6600	513,549	150,148	\$ 0.8700 \$	130,629	150,148	\$ 2.0200	\$ 303,299	\$ 433,928
October	97,241 \$	3.6600			\$ 0.8700 \$	90,385	103,891		\$ 209,860	\$ 300,245
November	106,353 \$	3.6600		111,596	\$ 0.8700 \$	97,089			\$ 225,424	\$ 322,512
December	109,833 \$	3.6600	\$ 401,989	114,904	\$ 0.8700 \$	99,966	114,904	\$ 2.0200	\$ 232,106	\$ 332,073
Total	1,457,505 \$	3.66	\$ 5,334,468	1,494,872	\$ 0.87 \$	1,300,539	1,494,872	\$ 2.02	\$ 3,019,641	\$ 4,320,180
Hydro One		Network		Line	e Connection		Transfor	mation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,603 \$				\$ 0.7879 \$	9,265	11,759		\$ 21,187	\$ 30,452
February	11,793 \$	3.3396	\$ 39,384	11,866	\$ 0.7791 \$	9,245	11,866		\$ 21,018	\$ 30,263
March	10,992 \$	3.3396	\$ 36,709	11,038	\$ 0.7791 \$	8,600	11,038		\$ 19,552	\$ 28,151
April	8.583 \$	3.3396	\$ 28.664	8.604	\$ 0.7791 \$	6,703	8.604	\$ 1.7713 \$ 1.7713	\$ 15,240	\$ 21.944
May June	10,032 \$	3.3396 3.3396			\$ 0.7791 \$ \$ 0.7791 \$	8,019 7,565	10,293 9,710		\$ 18,232 \$ 17,199	\$ 26,251 \$ 24,764
June July	9.710 \$ 12,104 \$	3.3396			\$ 0.7791 \$ \$ 0.7791 \$	7,565 9,430	9,710		\$ 17,199 \$ 21,440	\$ 24,764 \$ 30,870
August	11,958 \$	3.3396	\$ 39,935	12,031	\$ 0.7791 \$	9,373	12,031		\$ 21,311	\$ 30,684
September	27,217 \$	3.3396	\$ 90,894	27,478	\$ 0.7791 \$	21,408	27,478	\$ 1.7713	\$ 48,672	\$ 70,080
October	8,856 \$	3.3396	\$ 29,575	8,856	\$ 0.7791 \$	6,900	8,856	\$ 1.7713	\$ 15,687	\$ 22,586
November	9,069 \$	3.3396		9,188	\$ 0.7791 \$	7,158	9,188		\$ 16,275	\$ 23,433
December	14,817 \$				\$ 0.7791 \$	11,890	15,261		\$ 27,032	\$ 38,922
Total	146,734 \$		\$ 490,874	148,188		115,557	148,188		\$ 262,844	\$ 378,401
Oakville Hydro-Glenorchy		Network			e Connection		-	mation Cor		Total Line
Month	Units Billed	Rate	Amount	Units Billed		Amount	Units Billed	Rate	Amount	Amount
January	7,930 \$	2.9117	\$ 23,090		s - s	-			\$ 15,575	\$ 15,575
February	7,887 \$	2.9117			\$-\$	-	8,025		\$ 15,731	\$ 15,731
March April	7,140 \$ 5,885 \$	2.9117 2.9117			s - s s - s	-	7,504 6,342		\$ 14,709 \$ 12,432	\$ 14,709 \$ 12,432 \$ 16,012 \$ 14,100 \$ 17,818
May	7.865 \$						8.168		\$ 16.012	\$ 16.012
June	7,193 \$	2.9117		-			7.193		\$ 14.100	\$ 14.100
July	9,090 \$	2.9117	\$ 26,467		\$-\$	-	9,090	\$ 1.9602	\$ 17,818	\$ 17,818
August	8,651 \$					-	8,698		\$ 17,050	\$ 17.050 \$ 19,132
September	8,824 \$			-		-	9,760		\$ 19,132	
October November	4.446 \$ 6,721 \$	2.9117 2.9117		-	\$-\$ \$-\$	-	6.109 6.849		\$ 11.974 \$ 13.426	\$ 11,974 \$ 13,426
December	6,689 \$					-	7.241		\$ 13,420 \$ 14,193	\$ 13,426 \$ 14,193
December	0,009 4	2.9117	\$ 19,470		s - s			a 1.9002	• • • • • • •	
										\$ 182,151
Total	88,322 \$	2.91	\$ 257,167		\$-\$		92,925	\$ 1.96	\$ 182,151	• •••••••
Total Add Extra Host Here (II)		2.91 Network	\$ 257,167		\$ - \$ e Connection		Transfor	\$ 1.96 rmation Cor	\$ 182,151 nnection	Total Line
	Units Billed	Network Rate	Amount	- S	Rate	- Amount			\$ 182,151 nnection Amount	• •••••••
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Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July September Cotober	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate Network Rate Network Rate 3.5997 3.5976 3.5976 3.599 3.599 3.59	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.627 \$ \$ 0.6262 \$ \$ 0.6262 \$ \$ 0.6262 \$ \$ 0.6263 \$ \$ 0.6261 \$ \$ 0.6261 \$ \$ 0.6261 \$ \$ 0.6263 \$ \$ 0.6263 \$ \$ 0.6263 \$ \$ 0.6263 \$ \$ 0.6263 \$ \$ <td< td=""><td>Amount 113,731 116,371 117,607 95,418 119,563 115,533 137,119 135,327 135,2037 97,285</td><td>Transfor Units Billed - - - - - - - - - - - - - - - - - - -</td><td>Rate Rate S - Rate S S 1.9942 S S 1.9943 S S 1.9943 S S 1.9945 S S 1.9945 S S 1.9945 S</td><td>Amount</td><td>Total Line Amount \$ - <tr td=""></tr></td></td<>	Amount 113,731 116,371 117,607 95,418 119,563 115,533 137,119 135,327 135,2037 97,285	Transfor Units Billed - - - - - - - - - - - - - - - - - - -	Rate Rate S - Rate S S 1.9942 S S 1.9943 S S 1.9943 S S 1.9945 S S 1.9945 S S 1.9945 S	Amount	Total Line Amount \$ - <tr td=""></tr>
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Add Extra Host Here (II) Month January February March April May June June July August September October November December Total Month January February March Margi Margi Margi Margi Margi Margi June June January February March Margi Month January February March Morgi Morgi Morgi March Morgi Mor	Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate	Amount 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 <tr td=""> 5 5</tr>	Units Billed	Rate \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ 0 8 Onnection \$ 0 8 0 8 \$ 0 8 0 8 \$ 0 8 0 8 \$ 0 8 0 8 \$ 0.8 \$ 0.8 \$ \$ 0.8 \$ 0.8 \$ \$ 0.8 \$ 0.8 \$ \$ 0.8 \$ </td <td>Amount 113,733 113,821 115,633 119,563 119,563 137,119 135,327 152,037 19,285 104,247 111,856</td> <td>Transfor Units Billed - - -</td> <td>Rate S - S 1.9983 S 1.9994 S 1.9982 S 1.9862 S 2.00</td> <td>Amount \$ - \$ <tr tr=""> \$<td>Total Line Amount S - S - - <tr td="" tr<=""></tr></td></tr></td>	Amount 113,733 113,821 115,633 119,563 119,563 137,119 135,327 152,037 19,285 104,247 111,856	Transfor Units Billed - - -	Rate S - S 1.9983 S 1.9994 S 1.9982 S 1.9862 S 2.00	Amount \$ - \$ <tr tr=""> \$<td>Total Line Amount S - S - - <tr td="" tr<=""></tr></td></tr>	Total Line Amount S - S - - <tr td="" tr<=""></tr>
Total Line Amount S - S - - <tr td="" tr<=""></tr>										

Total including deduction for Low Voltage Switchgear Credit \$ 4,880,732

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Lin	e Connectior	1	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	117,522		\$ 430,131	120,078	\$ 0.8700 \$		120,078		\$ 242,558	\$ 347,025
February	122,081	\$ 3.6600	\$ 446,816		\$ 0.8700 \$		123,133	\$ 2.0200 \$ 2.0200	\$ 248,729	\$ 355,854
March	124,427		\$ 455,403		\$ 0.8700 \$		125,296	\$ 2.0200	\$ 253,098	\$ 362,105
April Mav	101,971 127,311		\$ 373,214 \$ 465,958		\$ 0.8700 \$ \$ 0.8700 \$		101.971 128.211	\$ 2.0200 \$ 2.0200	\$ 205,981 \$ 258,986	\$ 294,696 \$ 370,530
June	122,249		\$ 447.431		\$ 0.8700 \$				\$ 250,980 \$ 250,684	
July	146,488		\$ 536,146		\$ 0.8700 \$		146,769	\$ 2.0200	\$ 296,473	\$ 358,652 \$ 424,162
August	141,715	\$ 3.6600	\$ 518,677	144,774	\$ 0.8700 \$	125,953	144,774		\$ 292,443	\$ 418,397
September	140,314		\$ 513,549		\$ 0.8700 \$		150,148	\$ 2.0200	\$ 303,299	\$ 433,928
October	97,241 106,353		\$ 355,902 \$ 389,252		\$ 0.8700 \$ \$ 0.8700 \$				\$ 209,860 \$ 225,424	
December	109,833		\$ 389.252 \$ 401.989		\$ 0.8700 \$				\$ 225,424 \$ 232,106	\$ 322,512 \$ 332,073
	,	• •••••							,	
Total	1,457,505	\$ 3.66	\$ 5,334,468		\$ 0.87 \$	1,300,539	1,494,872	\$ 2.02	\$ 3,019,641	\$ 4,320,180
Hydro One		Network			e Connectior			mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	11,603 11,793	\$ 3.3396 \$ 3.3396	\$ 38,749 \$ 39,384	11,759 11,866	\$ 0.7791 \$ \$ 0.7791 \$	9,161 9,245	11,759 11,866	\$ 1.7713 \$ 1.7713	\$ 20,829 \$ 21,018	\$ 29,990 \$ 30,263
March	10,992		\$ 39,384 \$ 36,709		\$ 0.7791 \$		11,000		\$ 21,018 \$ 19,552	\$ 30,263 \$ 28,151
April	8,583		\$ 28,664		\$ 0.7791 \$		8,604	\$ 1.7713	\$ 15,240	\$ 21,944
May	10,032	\$ 3.3396	\$ 33,503	10,293	\$ 0.7791 \$	8,019	10,293	\$ 1.7713	\$ 18,232	\$ 26,251
June	9,710	\$ 3.3396	\$ 32,428	9,710	\$ 0.7791 \$	7,565	9,710	\$ 1.7713	\$ 17,199	\$ 24,764
July	12,104		\$ 40,423		\$ 0.7791 \$		12,104		\$ 21,440	\$ 30,870
August September	11,958 27,217	\$ 3.3396 \$ 3.3396	\$ 39,935 \$ 90,894		\$ 0.7791 \$ \$ 0.7791 \$		12.031 27.478		\$ 21.311 \$ 48.672	\$ 30,684 \$ 70,080
October	27,217 8,856		\$ 90,894 \$ 29,575		\$ 0.7791 \$ \$ 0.7791 \$				\$ 48,672 \$ 15,687	\$ 70,080 \$ 22,586
November	9,069	\$ 3.3396 \$ 3.3396	\$ 29,575 \$ 30,287	9,188	\$ 0.7791 \$	7,158		\$ 1.7713	\$ 15,067 \$ 16,275	\$ 23,433
December	14,817	\$ 3.3396	\$ 49,483	15,261	\$ 0.7791 \$		15,261	\$ 1.7713	\$ 27,032	\$ 38,922
Total	146.734	\$ 3.34	\$ 490,033	148.188	\$ 0.78 \$	115,453	148.188	\$ 1.77	\$ 262,485	\$ 377,939
Oakville Hydro-Glenorchy	110,701	Network	\$ 400,000		e Connection			mation Con		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	7,930	\$ 2,9117	\$ 23.090		s - s		7,946	\$ 1.9602	\$ 15.575	\$ 15.575
February	7,930		\$ 23,090 \$ 22,965		5 - 3 5 - 5				\$ 15,575 \$ 15,731	\$ 15,575
March	7,140		\$ 20,790		\$ - \$				\$ 14,709	\$ 14,709
April	5,885	\$ 2.9117	\$ 17,135		\$ - \$				\$ 12,432	\$ 12,432
May	7,865		\$ 22,901		\$ - \$			\$ 1.9602	\$ 16.012	\$ 16,012
June	7,193		\$ 20,944		\$ - \$				\$ 14,100	\$ 14,100
July	9,090		\$ 26,467		\$-\$ \$.\$			\$ 1.9602	\$ 17,818	\$ 17,818
August September	8,651 8,824		\$ 25,190 \$ 25,693		\$-\$ \$-\$				\$ 17,050 \$ 19,132	\$ 17,050 \$ 19,132
October	4,446	\$ 2.9117	\$ 12,946		\$ - \$			\$ 1.9602	\$ 11,974	\$ 11,974
November	6,721		\$ 19,569		\$ - \$				\$ 13,426	\$ 13,426
December	6,689	\$ 2.9117	\$ 19,476		\$-\$	-	7,241	\$ 1.9602	\$ 14,193	\$ 14,193
Total	88,322	\$ 2.91	\$ 257,167	-	\$-\$		92,925	\$ 1.96	\$ 182,151	\$ 182,151
Add Extra Host Here (II)		Network		Lin	e Connectior	1	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$ -		\$ - \$			s -	s -	s -
February		ş -	\$ -		\$ - \$	-		ş -	s -	s -
March		ş -	s -		\$ - \$	-	-	ş -	s -	s -
April May		s - s -	s - s -		s - s s - s			s - s -	s - s -	s - s -
June			\$ -		s - s				s -	s -
July		\$ -	\$ -		\$ - \$			\$ -	s -	s -
August	-		\$-		\$ - \$				s -	s -
September October		s -	\$ -						s -	S -
					s - s		-			
		\$ -	\$ -		\$ - \$	-	-	\$ -	s -	s -
November December		\$ - \$ -		:		-	-	s - s -		
November December	-	s - s - s -	\$- \$- \$-		\$-\$ \$-\$ \$-\$	-	-	s - s - s -	\$- \$- \$-	s - s - s -
November December Total	-	\$ - \$ - \$ - \$ -	\$- \$-		\$ - \$ \$ - \$ \$ - \$ \$ - \$	- - -	Transfor	\$ - \$ - \$ - \$ -	s - s - s - s -	\$ - \$ - \$ - <u></u> \$ -
November December Total Total	-	\$ - \$ - \$ - \$ - Network	\$ - \$ - \$ - \$ -	- - - Lin	\$ - \$ \$ - \$ \$ - \$ \$ - \$ e Connection	- - -		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - Total Line
November December Total Total Month	- - - Units Billed	\$ - \$ - \$ - \$ - <u>\$ -</u> <u>Network</u> Rate	\$ - \$ - \$ - \$ - \$ -	- - - Lin Units Billed	\$ - \$ \$ - \$ \$ - \$ \$ - \$ <u>\$ - \$</u> <u>e Connection</u> Rate		Units Billed	\$ - \$ - \$ - \$ - mation Cont Rate	s - s - s - <u>s -</u> nection	\$ - \$ - \$ - <u>\$ -</u> Total Line Amount
November December Total Total Month January	137,055	\$ - \$ - \$ - \$ - Network Rate \$ 3.59	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ Amount \$ 491,970	- - - Units Billed 131.837	\$ - \$ \$ - \$ \$ - \$ \$ - \$ <u>\$ - \$</u> e Connection Rate \$ 0.86 \$	- - - - - - - - - - - - - - - - - - -	Units Billed 139,783	\$ - \$ - \$ - \$ - mation Cont Rate \$ 2.00	\$ - \$ - \$ - \$ - \$ - Nection Amount \$ 278,962	\$ - \$ - \$ - <u>\$</u> Total Line Amount \$ 392,591
November December Total Total Month January February March	137,055 141,761 142,559	\$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ s - \$ e Connection Rate \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	- - - - - - - - - - - - - - - - - - -	Units Billed 139,783 143,024 143,838	\$ - \$ - \$ - S - mation Con Rate \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00	\$ - \$ - \$ - \$ - hection Amount \$ 278,962 \$ 285,478 \$ 285,478 \$ 287,358	\$ - \$ - <u>\$</u> - <u>\$</u> - <u>Total Line</u> Amount \$ 392,591 \$ 401,848 \$ 404,966
November December Total Month January Febuary March April	137,055 141,761 142,559 116,439	\$ - \$ - \$ - <u>\$ -</u> <u>Network</u> Rate \$ 3.59 \$ 3.59 \$ 3.60 \$ 3.60	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ 8 Connection Rate \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	Amount 5 113,629 5 116,371 5 117,607 5 95,418	Units Billed 139,783 143,024 143,838 116,917	\$ - \$ - \$ - S - Rate \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00	\$ - \$ - \$ - s - 	\$ - \$ - \$ - S - Total Line Amount \$ 392,591 \$ 401,848 \$ 404,966 \$ 329,072
November December Total Total Month January February March April May	137,055 141,761 142,559 116,439 145,208	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ Amount \$ 491,970 \$ 509,165 \$ 512,902 \$ 512,902 \$ 512,902 \$ 512,902 \$ 522,362	- Lin Units Billed 131.837 134.999 136.334 110.575 138.504	\$ - \$ \$ - \$ \$ - \$ S - \$ Connection Rate \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	Amount 5 113.629 5 116.371 5 117.607 5 95.418 119.563	Units Billed 139,783 143,024 143,838 116,917 146,672	\$ - \$ - \$ - S - Rate \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00	\$ - \$ - s - s - nection Amount \$ 276,962 \$ 285,478 \$ 287,358 \$ 287,358 \$ 233,654 \$ 233,230	\$ - \$ - S - Total Line Amount \$ 392.591 \$ 401,848 \$ 404,966 \$ 329,072 \$ 412,793
November December Total Month January February March April May Janu	137,055 141,761 142,559 116,439 145,208 139,152	\$ - \$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ 6 Connection Rate \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ \$ 0.86 \$ \$ \$ 0.86 \$ \$ \$ 0.86 \$ \$ \$ 0.86 \$ \$ \$ \$ 0.86 \$ \$ \$ \$ 0.86 \$ \$ \$ \$ 0.86 \$ \$ \$ \$ 0.86 \$ \$ \$ \$ 0.86 \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ \$ \$ \$ \$ 0.86 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 113,629 116,371 117,607 95,418 119,563	Units Billed 139.783 143.024 143.838 116,917 146.672 141.004	\$ - \$ - \$ - Transition Cont Rate \$ 2.00 \$	\$ - \$ - \$ - \$ - kmount \$ 278,962 \$ 285,478 \$ 287,358 \$ 233,654 \$ 233,654 \$ 293,230 \$ 281,983	\$ - \$ - S - S - S - Total Line Amount \$ 401,848 \$ 404,966 \$ 322,591 \$ 401,848 \$ 404,966 \$ 329,072 \$ 412,793 \$ 337,516
November December Total Total Month January February March April May June July	137,055 141,761 142,559 116,439 145,208 139,152 167,682	\$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60	\$ - \$ - \$ - \$ - Amount Amount \$ 509,165 \$ 509,165 \$ 512,902 \$ 419,070 \$ 509,165 \$ 512,902 \$ 512,902 \$ 512,902 \$ 512,902 \$ 512,902 \$ 500,803 \$ 502,902 \$ 500,803 \$ 502,902 \$ 503,903 \$ 603,903 \$ 603,905 \$ 60	- 	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	Amount 5 113,629 5 116,371 5 117,607 5 95,418 119,563 5 115,533 5 137,119	Units Billed 139,783 143,024 143,838 116,917 146,672 141,004 167,963	\$ - \$ - \$ - S - mation Cont Rate \$ 2.00 \$	\$ - \$ - S - Nection Amount \$ 285,478 \$ 287,358 \$ 287,358 \$ 287,358 \$ 287,358 \$ 283,654 \$ 293,230 \$ 281,983 \$ 335,731	\$ - \$ - S - Total Line Amount \$ 392,591 \$ 401,848 \$ 404,966 \$ 329,072 \$ 412,793 \$ 307,516 \$ 377,516
November December Total Total Month January February March April May June July August September	137,055 141,761 142,559 116,439 145,208 139,152 167,682 162,324 176,355	\$ - \$ - \$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.57	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 131,837 134,999 136,334 110,575 138,567 138,873 156,805 177,626	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	Amount 5 113,629 5 116,371 5 117,607 195,6418 5 119,563 5 119,565 5 119,5655 5 119,5655 5 119,56555 5 119,565555555555555555555555555555	Units Billed 139,783 143,024 143,838 116,917 146,672 141,004 167,963 165,503 187,386	\$ - \$ - \$ - S - mation Com Rate Rate S 2.00 \$ 2.00	\$ - \$ - S - Nection Amount \$ 226,478 \$ 225,478 \$ 223,230 \$ 233,236 \$ 233,236 \$ 335,731 \$ 330,804 \$ 331,71102	\$ - \$ - S - Total Line Amount \$ 392,591 \$ 401,848 \$ 404,966 \$ 329,072 \$ 412,793 \$ 337,516 \$ 472,851 \$ 466,131 \$ 466,131 \$ 5 423,139
November December Total Month January February March April May June July August September October	137,055 141,761 142,559 116,439 145,208 139,152 167,682 162,324 176,355 110,543	\$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.60 \$ 3.57 \$ 3.59	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 131.837 134.999 136.334 110.575 138.504 133.811 158.873 156.805 177.626 112.747	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	Amount 4 113,629 5 113,629 5 116,371 5 117,607 5 95,418 5 119,563 5 115,533 1 15,533 1 35,327 5 152,037 5 97,285	Units Billed 139,783 143,024 143,838 116,917 146,672 141,004 167,963 165,503 187,386 118,856	\$ - \$ - \$ - S - TRATION CONT Rate \$ 2,00 \$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$ 2,000\$	 S - S - Rection Amount S 278.962 S 285.478 293.263 281.983 S35.731 S 330.804 S 337.521 	\$ - \$ - S - Total Line Amount \$ 392.591 \$ 401.848 \$ 404.966 \$ 329.072 \$ 412.793 \$ 397.516 \$ 472.851 \$ 472.851 \$ 46.131 \$ 5523,139 \$ 334.806
November December Total Total Month January February March April May June July August September October November	137,055 141,761 142,559 116,439 145,208 139,152 167,682 162,324 176,355 110,543 122,143	\$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.360 \$ 3.360 \$ 3.367 \$ 3.367	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 131,837 134,999 136,334 110,575 138,504 133,811 158,807 177,626 112,747 120,764	s - s S - S S - S S - S Connection Rate S 0.86 S	Amount 113,629 116,371 117,607 95,418 119,563 115,533 115,533 137,119 135,327 152,037 97,285 104,247	Units Billed 139,783 143,024 143,838 116,917 146,672 141,004 167,963 165,503 167,386 118,856 127,633	\$ - \$ - \$ - S - Tration Cont Rate \$ 2.00 \$ 2.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - S -
November December Total Month January February March April May June July August September October	137,055 141,761 142,559 116,439 145,208 139,152 167,682 162,324 176,355 110,543	\$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.360 \$ 3.360 \$ 3.367 \$ 3.367	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 131,837 134,999 136,334 110,575 138,564 133,841 158,873 156,805 177,626 112,747 120,784	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$ \$ 0.86 \$	Amount 113,629 116,371 117,607 95,418 119,563 115,533 115,533 137,119 135,327 152,037 97,285 104,247	Units Billed 139,783 143,024 143,838 116,917 146,672 141,004 167,963 165,503 167,386 118,856 127,633	\$ - \$ - \$ - S - Tration Cont Rate \$ 2.00 \$ 2.00	 S - S - Rection Amount S 278.962 S 285.478 293.2654 S 293.2654 S 281.983 S 330.804 S 331.102 S 237.521 	\$ - \$ - S - Total Line Amount \$ 392.591 \$ 401.848 \$ 404.966 \$ 329.072 \$ 412.793 \$ 397.516 \$ 472.851 \$ 472.851 \$ 46.131 \$ 5523,139 \$ 334.806
November December Total Total Month January February March April May June July August September October November	137,055 141,761 142,559 116,439 145,208 139,152 167,682 162,324 176,355 110,543 122,143	\$ - \$ - \$ - \$ - Network Rate \$ 3.59 \$ 3.60 \$ 3.55 \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$\$ \$ 3.55\$\$\$ \$ 3.55\$\$\$\$ \$ 3.55\$\$\$\$ \$ 3.55\$\$\$\$\$ \$ 3.55\$\$\$\$ \$ 3.55\$\$\$\$ \$ 3.55\$\$\$\$\$\$\$\$\$\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 131,837 134,999 136,334 110,575 138,504 133,811 158,807 177,626 112,747 120,764	\$ - \$ \$ - \$	Amount 113,629 116,371 117,607 95,418 119,563 137,119 135,327 152,037 97,285 104,247 111,856	Units Billed 139,783 143,024 143,838 116,917 146,672 141,004 167,963 165,503 187,386 118,856 127,633 137,406	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00 \$ 2.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - S -

Total including deduction for Low Voltage Switchgear Credit \$ 4,880,270

Street Lighting Service Classification

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	309,580,833	0	2,259,940	36.6%	2,225,935	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	92,528,500	0	619,941	10.0%	610,613	0.0066
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0196		551,718	1,665,968	27.0%	1,640,900	2.9742
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9698		256,545	761,887	12.3%	750,423	2.9251
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2159		253,386	814,864	13.2%	802,603	3.1675
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	1,233,165	0	8,262	0.1%	8,138	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0556		419	861	0.0%	848	2.0247
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0451		21,372	43,708	0.7%	43,050	2.0143
The purpose of this table is to re-align the current RTS	S Connection Rates to recover current wholesale connection costs.								
The purpose of this table is to re-align the current RTS Rate Class	S Connection Rates to recover current wholesale connection costs. Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
		Unit \$/kWh			Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		Connection	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	Connection 0.0060	Billed kWh 309,580,833		Amount 1,857,485	Amount %	Wholesale Billing 1,796,955	RTSR- Connection 0.0058
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0060 0.0053	Billed kWh 309,580,833	0 0	Amount 1,857,485 490,401	Amount % 36.8% 9.7%	Wholesale Billing 1,796,955 474,420	RTSR- Connection 0.0058 0.0051
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW	0.0060 0.0053 2.4517	Billed kWh 309,580,833	0 0 551,718	Amount 1,857,485 490,401 1,352,647	Amount % 36.8% 9.7% 26.8%	Wholesale Billing 1,796,955 474,420 1,308,568	RTSR- Connection 0.0058 0.0051 2.3718
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW	Connection 0.0060 0.0053 2.4517 2.4117	Billed kWh 309,580,833	0 0 551,718 256,545	Amount 1,857,485 490,401 1,352,647 618,710	Amount % 36.8% 9.7% 26.8% 12.3%	Wholesale Billing 1,796,955 474,420 1,308,568 598,548	RTSR- Connection 0.0058 0.0051 2.3718 2.3331
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	Connection 0.0060 0.0053 2.4517 2.4117 2.6971	Billed kWh 309,580,833 92,528,500	0 0 551,718 256,545	Amount 1,857,485 490,401 1,352,647 618,710 683,407	Amount % 36.8% 9.7% 26.8% 12.3% 13.5%	Wholesale Billing 1,796,955 474,420 1,308,568 598,548 661,137	RTSR- Connection 0.0058 0.0051 2.3718 2.3331 2.6092

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	309,580,833	0	2,225,935	36.6%	2,225,627	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	92,528,500	0	610,613	10.0%	610,528	0.0066
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9742		551,718	1,640,900	27.0%	1,640,673	2.9738
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9251		256,545	750,423	12.3%	750,319	2.9247
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1675		253,386	802,603	13.2%	802,492	3.1671
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	1,233,165	0	8,138	0.1%	8,137	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0247		419	848	0.0%	848	2.0244
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0143		21,372	43,050	0.7%	43,044	2.0140

\$/kW

1.6492

21.372

35.247

0.7%

34.098

1.5955

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	309,580,833	0	1,796,955	36.8%	1,796,785	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	92,528,500	0	474,420	9.7%	474,375	0.0051
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3718		551,718	1,308,568	26.8%	1,308,444	2.3716
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3331		256,545	598,548	12.3%	598,491	2.3329
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6092		253,386	661,137	13.5%	661,075	2.6090
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,233,165	0	6,323	0.1%	6,322	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6289		419	683	0.0%	682	1.6288
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5955		21,372	34,098	0.7%	34,095	1.5953

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	Ш	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	244 504 507	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	3		
					Price Cap Index to		Proposed
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	be Applied to MFC and DVR	Proposed MFC	Volumetric Charge
Rate Class RESIDENTIAL SERVICE CLASSIFICATION				DVR Adjustment from R/C Model 0.0000		Proposed MFC	
	MFC	from R/C Model	Volumetric Charge		and DVR		Charge
RESIDENTIAL SERVICE CLASSIFICATION	MFC 18.61	from R/C Model	Volumetric Charge	0.0000	and DVR 1.80%	21.74	Charge 0.0074
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	MFC 18.61 16.51	from R/C Model -0.0100 0.0000	Volumetric Charge 0.011 0.0174	0.0000	and DVR 1.80% 1.80%	21.74 16.81	Charge 0.0074 0.0177
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	MFC 18.61 16.51 77.98	from R/C Model -0.0100 0.0000 0.0000	0.011 0.0174 3.01	0.0000 0.0000 -0.0012	and DVR 1.80% 1.80% 1.80%	21.74 16.81 79.38	Charge 0.0074 0.0177 3.0630
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	MFC 18.61 16.51 77.98 612.07	from R/C Model -0.0100 0.0000 0.0000 0.0000	Volumetric Charge 0.011 0.0174 3.01 2.1082	0.0000 0.0000 -0.0012 0.0000	and DVR 1.80% 1.80% 1.80% 1.80%	21.74 16.81 79.38 623.09	Charge 0.0074 0.0177 3.0630 2.1461
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION	MFC 18.61 16.51 77.98 612.07 2443.75	from R/C Model -0.0100 0.0000 0.0000 0.0000 0.0000	Volumetric Charge 0.011 0.0174 3.01 2.1082 1.463	0.0000 0.0000 -0.0012 0.0000 0.0000	and DVR 1.80% 1.80% 1.80% 1.80%	21.74 16.81 79.38 623.09 2,487.74	Charge 0.0074 0.0177 3.0630 2.1461 1.4893
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	MFC 18.61 16.51 77.98 612.07 2443.75 7.86	from R/C Model -0.0100 0.0000 0.0000 0.0000 0.0000 0.0000	Volumetric Charge 0.011 0.0174 3.01 2.1082 1.463 0.0166	0.0000 0.0000 -0.0012 0.0000 0.0000 0.0000	and DVR 1.80% 1.80% 1.80% 1.80% 1.80%	21.74 16.81 79.38 623.09 2,487.74 8.00	Charge 0.0074 0.0177 3.0630 2.1461 1.4893 0.0169
RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	MFC 18.61 16.51 77.98 612.07 2443.75 7.86 3.44	rom R/C Model -0.0100 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.8100	Volumetric Charge 0.011 0.0174 3.01 2.1082 1.463 0.0166 26.1496	0.0000 0.0000 -0.012 0.0000 0.0000 0.0000 6.1428	and DVR 1.80% 1.80% 1.80% 1.80% 1.80% 1.80%	21.74 16.81 79.38 623.09 2,487.74 8.00 4.33	Charge 0.0074 0.0177 3.0630 2.1461 1.4893 0.0169 32.8737

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.6000	7,700,623	69.2%	10.3%	2.76	79.5%	21.36	8,843,296
Current Residential Variable Rate (inclusive of R/C adj.)	0.0110	3,426,550	30.8%			20.5%	0.0073	2,273,983
		11,127,173	-					11,117,279

 $^{\rm 1}$ These are the residential rates to which the Price Cap Index will be applied to.



Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION			
	- effective until		
	- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	- effective until		
	- effective until		
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION			
	- effective until		
	- effective until		
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION			
	- ff		
	- effective until		
LARGE USE SERVICE CLASSIFICATION			
	- effective until		
	- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION			
	- effective until		
	- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION			
SENTINEL LIGHTING SERVICE CLASSIFICATION	- effective until		
	- effective until		
STREET LIGHTING SERVICE CLASSIFICATION			
	- effective until		
	- effective until		
microFIT SERVICE CLASSIFICATION			
	- effective until		
	- effective until		

Effective and Implementation Date May 1, 2017 Implementation Date September 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0093

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.74
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$	0.98
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017 Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018	\$ \$/kWh	(1.42) 0.0074
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts - Power/WMS (2016) - effective until August 31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on pages 1 and 2 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

 (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; a (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more but does not include account-holders in Class E. 	persons;	
OESP Credit	\$	(30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit	\$	(34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more but does not include account-holders in Class G. OESP Credit	persons; \$	(38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.	·	(,
OESP Credit	\$	(42.00)

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00) OESP Credit Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates OESP Credit \$ (50.00)Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. \$ (55.00) OESP Credit Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit \$ (60.00)Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

(75.00)

\$

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0036
31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	79.38
Distribution Volumetric Rate	\$/kW	3.0630
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0005
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9377)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0255)
Low Voltage Service Rate	\$/kW	0.2600
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3546
31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.7043)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9738
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3716
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

0.25

\$

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	623.09
Distribution Volumetric Rate	\$/kW	2.1461
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.1187)
Low Voltage Service Rate	\$/kW	0.2558
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31	1, 2017 \$/kW	1.7263
31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.8969)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3329
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,487.74
Distribution Volumetric Rate	\$/kW	1.4893
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3866)
Low Voltage Service Rate	\$/kW	0.2860
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.8945
31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.9879)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1671
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6090
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0026)
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kWh	0.0019
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kWh	0.0033
31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.33
Distribution Volumetric Rate	\$/kW	32.8737
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9357)
Low Voltage Service Rate	\$/kW	0.1786
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	7.0181
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.2180
31, 2017	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0244
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6288
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	10.7122
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.9258)
Low Voltage Service Rate	\$/kW	0.1749
Rate Rider for Group 2 Accounts - effective until August 31, 2017	\$/kW	1.6248
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment) - effective until August 31, 2017	\$/kW	1.3059
31, 2017	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only) - effective until August 31, 2017	\$/kWh	0.0070
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS - effective until August 31, 2017	\$/kW	(0.6739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5953
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Other		
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		
Clearance Pole Attachment charge \$/pole/year	\$	5.59
- · ·		
Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

Implementation Date September 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0375

Total Edge Tactor - Becondary Metered Bustomer < 3,000 kW	1.03/3
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0054

Ontario Energy Board **Incentive Regulation Model for 2017 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	50,000	150	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0375	1.0375	1,265,000	1,800	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0054	1.0054	2,400,000	5,400	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0375	1.0375	405		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	50	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0375	1.0375	469,398	1,317	DEMAND	
Add additional scenarios if required		RPP	1.0375	1.0375	363			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	750			
Add additional scenarios if required		Non-RPP (Retailer)	1.0375	1.0375	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

			Total							
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A			В	С			A + B + C	
		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	1.0%	\$ (1.68)	-5.4%	\$ (1.91)	-4.6%	\$	(2.16)	-1.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.86	1.7%	\$ (4.34)	-7.3%	\$ (4.96)	-5.9%	\$	(5.61)	-1.5%
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (22.97)	-4.1%	\$ (142.46)	-13.6%	\$ (161.34)	-8.6%	\$	(182.31)	-1.9%
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 912.63	25.5%	\$ (468.53)	-3.3%	\$ (691.55)	-2.9%	\$	(781.45)	-0.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2,951.63	38.9%	\$ (4,536.01)	-32.4%	\$ (5,275.27)	-11.5%	\$	(5,961.06)	-1.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.26	1.8%	\$ (0.79)	-4.8%	\$ (0.92)	-4.2%	\$	(1.04)	-1.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 3.26	9.6%	\$ 2.33	5.6%	\$ 2.24	4.9%	\$	2.53	4.3%
3 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ (1,223.21)	-5.3%	\$ (2,207.78)	-7.4%	\$ (2,319.73)	-6.7%	\$	(2,621.29)	-2.4%
1										
2										
3										
4										
5										
5										
7										
3										



	Currer	t OEB-Approve	d				Proposed			Impact		
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 18.6		1\$	18.61	\$	21.74	1	\$	21.74		16.82%	
Distribution Volumetric Rate	\$ 0.011	D 750	\$	8.25	\$	0.0074	750	\$	5.55	\$ (2.70)	-32.73%	
Fixed Rate Riders	\$ 1.0	7 1	\$	1.07	\$	(0.44)	1	\$	(0.44)	\$ (1.51)	-141.43%	
/olumetric Rate Riders	-\$ 0.001	B 750	\$	(1.35)	\$		750	\$	-	\$ 1.35	-100.00%	
Sub-Total A (excluding pass through)			\$	26.58				\$	26.85	\$ 0.27	1.02%	
ine Losses on Cost of Power	\$ 0.111	4 28	\$	3.13	\$	0.1114	28	\$	3.13	\$-	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.000	4 750	\$	0.30	-\$	0.0022	750	\$	(1.65)	\$ (1.95)	-650.00%	
GA Rate Riders					\$	-	750	\$		s -		
Low Voltage Service Charge	\$ 0.000	6 750	\$	0.45	\$	0.0006	750	\$	0.45	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.790	D 1	\$	0.79	\$	0.7900	1	\$	0.79	\$-	0.00%	
Sub-Total B - Distribution (includes Sub- Fotal A)			\$	31.25				\$	29.57	\$ (1.68)	-5.38%	
RTSR - Network	\$ 0.007	3 778	\$	5.68	\$	0.0072	778	\$	5.60	\$ (0.08)	-1.37%	
RTSR - Connection and/or Line and	\$ 0.006	778	¢	4.67	\$	0.0058	778	\$	4.51	\$ (0.16)	-3.33%	
Fransformation Connection	\$ 0.000	110	φ	4.07	φ	0.0058	110	φ	4.01	φ (0.10)	-3.337	
Sub-Total C - Delivery (including Sub-			\$	41.60				\$	39.69	\$ (1.91)	-4.60%	
Fotal B)			-					*		• ()		
Vholesale Market Service Charge (WMSC)	\$ 0.003	6 778	\$	2.80	\$	0.0036	778	\$	2.80	\$-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.001	3 778	\$	1.01	\$	0.0013	778	\$	1.01	s -	0.00%	
New developments Operation Observe	\$ 0.250		\$	0.25	\$	0.2500	4	s	0.25	s -	0.00%	
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$ 0.250		φ	0.25	Þ	0.2500	-	Þ	0.25	\$ -	0.00%	
Ontario Electricity Support Program	\$ 0.001	1 778	\$	0.86	\$	0.0011	778	\$	0.86	s -	0.00%	
OESP)								· ·		•		
OU - Off Peak	\$ 0.087				\$	0.0870	488	\$	42.41		0.009	
FOU - Mid Peak	\$ 0.132			16.83	\$	0.1320	128	\$	16.83	s -	0.009	
FOU - On Peak	\$ 0.180	0 135	\$	24.30	\$	0.1800	135	\$	24.30	\$-	0.00%	
				130.06	-				128.15	\$ (1.91)	-1.479	
Fotal Bill on TOU (before Taxes) HST	13	24	¢	130.06		13%		> \$	128.15		-1.47	
	13	70	¢	16.91		13%		ֆ Տ	144.81			
Fotal Bill on TOU			Þ	146.97				Ð	144.81	\$ (2.16)	-1.4/*	

2016 26.86 \$ 2017 27.29 \$ 0.43 0.016009

Consumption 2	,000 j	kWh											
Demand	- F	kW											
Current Loss Factor 1.	0375												
Proposed/Approved Loss Factor 1.	0375												
			DEB-Approved	ł				Proposed				Impa	ct
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$ 16.51		\$	16.51		16.81		\$	16.81		0.30	1.82%
Distribution Volumetric Rate		\$ 0.0174	2000		34.80	\$	0.0177	2000	\$	35.40		0.60	1.72%
Fixed Rate Riders		\$ 0.04	1	\$	0.04			1	\$	-	\$	(0.04)	-100.00%
Volumetric Rate Riders			2000		-			2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	51.35				\$	52.21		0.86	1.67%
Line Losses on Cost of Power		\$ 0.1114	75	\$	8.35	\$	0.1114	75	\$	8.35	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$ 0.0012	2,000	\$	(2.40)	-\$	0.0038	2,000	\$	(7.60)	\$	(5.20)	216.67%
		• • • • • • • • • •	2,000	Ť	(2:10)	Ť.	0.0000		Ť	(1.00)		(0.20)	210.01 /0
GA Rate Riders						\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge		\$ 0.0006	2,000		1.20	\$	0.0006	2,000	\$	1.20		-	0.00%
Smart Meter Entity Charge (if applicable)		\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	59.29				\$	54.95	\$	(4.34)	-7.32%
Total A)		-		•					•			, ,	
RTSR - Network		\$ 0.0067	2,075	\$	13.90	\$	0.0066	2,075	\$	13.70	\$	(0.21)	-1.49%
RTSR - Connection and/or Line and		\$ 0.0053	2,075	\$	11.00	\$	0.0051	2,075	\$	10.58	\$	(0.41)	-3.77%
Transformation Connection		• ••••••	2,010	Ψ	11.00	•	0.000.	2,010	Ŷ	10.00	Ŷ	(0.11)	0
Sub-Total C - Delivery (including Sub-				\$	84.19				\$	79.23	\$	(4.96)	-5.89%
Total B)				٠	0.110				÷	10.20	•	()	0.00 //
Wholesale Market Service Charge (WMSC)		\$ 0.0036	2,075	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	-	0.00%
		• •	2,010	Ψ		Ť	0.0000	2,010	Ŷ		Ŷ		0.0070
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$		0.00%
			2,010			Ψ		2,010	Ψ				
Standard Supply Service Charge		\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$		0.00%
Ontario Electricity Support Program		\$ 0.0011	2.075	\$	2.28	\$	0.0011	2,075	\$	2.28	s		0.00%
(OESP)			1 · · · ·	·		Ψ			Ψ				
TOU - Off Peak		\$ 0.0870	1,300		113.10		0.0870	1,300	\$	113.10		-	0.00%
TOU - Mid Peak		\$ 0.1320	340	\$	44.88		0.1320	340	\$	44.88		-	0.00%
TOU - On Peak		\$ 0.1800	360	\$	64.80	\$	0.1800	360	\$	64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	333.67				\$	328.71		(4.96)	-1.49%
HST		13%		\$	43.38		13%		\$	42.73		(0.65)	-1.49%
Total Bill on TOU				\$	377.05				\$	371.44	\$	(5.61)	-1.49%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh

Consumption

2016 51.31 \$ 2017 52.21 \$ 0.90 0.01754

AL SERVICE 50 t	o 999 kW SERVICE C	LASSIFICATIO	NC					1				
P (Other)												
50,000 kWh			-									
150 kW												
1.0375												
	A				-							
			a	Chorgo		Poto			Charge	-	Impac	t.
		volume					volume				\$ Change	% Change
\$	77.98	1	\$		\$	79.38	1	\$		\$	1.40	1.80%
\$	3.0100	150	\$	451.50	\$	3.0630	150	\$	459.45	\$	7.95	1.76%
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
\$	0.2155	150	\$		\$	-	150		-	\$		-100.00%
			\$	561.81					538.83		(22.97)	-4.09%
\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
\$	0.6567	150	\$	98.51	-\$	0.3065	150	\$	(45.98)	\$	(144.48)	-146.67%
\$	0.0070	50,000	\$	350.00	\$	0.0075	50,000	\$	375.00	\$	25.00	7.14%
\$	0.2600	150	\$	39.00	\$	0.2600	150	\$	39.00	\$	-	0.00%
\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
			\$	1,049.31				\$	906.86	\$	(142.46)	-13.58%
\$	3.0196	150	\$	452.94	\$	2.9738	150	\$	446.07	\$	(6.87)	-1.52%
	0.4547	450		007 70		0.0740	450		055 74		(10.00)	0.070
پ	2.4517	150	\$	367.76	∌	2.3716	150	ъ	355.74	\$	(12.02)	-3.27%
			\$	1.870.01				\$	1.708.67	\$	(161.34)	-8.63%
			·					•	,	·	,	
\$	0.0036	51,875	\$	186.75	\$	0.0036	51,875	\$	186.75	\$	-	0.00%
e	0.0012	E1 97E	¢	67.44	¢	0.0012	E1 07E	e	67.44	¢		0.00%
Ŷ	0.0013	51,675	φ	07.44	φ	0.0013	51,675	φ	07.44	φ	-	0.00%
\$	0.0070	50,000	\$	350.00	\$	0.0070	50,000	\$	350.00	\$	-	0.00%
s	0.0011	51.875	\$	57.06	\$	0.0011	51,875	\$	57.06	s	-	0.00%
					1							
\$	0.1130	51,875	\$	5,861.88	\$	0.1130	51,875	\$	5,861.88	\$	-	0.00%
9			\$	8,393.13				\$	8,231.79	\$	(161.34)	-1.92%
	13%		\$	1,091.11		13%		\$			(20.97)	-1.92%
9			\$	9,484.24				\$	9.301.92	\$	(182.31)	-1.92%
	P (Other) 50,000 kWh 150 1.0375 0375 0375 	P (Other) 50,000 kWh 150 1.0375 Current (Rate (\$) \$ 77.98 \$ 3.0100 \$ \$ 0.2155 \$ \$ 0.2155 \$ \$ 0.6567 \$ 0.6567 \$ 0.6567 \$ 0.2657 \$	P (Other) 50,000 kWh 150 1.0375	50,000 kWh 1.0375 kWh kW	P (Other) 50,000 kWh 150 kW 1.0375 KW \$ 77.98 1 \$ \$ \$ 77.98 1 \$ \$ \$ \$ 77.98 1 \$ \$ \$ \$ \$ 0.100 150 \$ 451.50 \$ 32.33 \$ 0.2155 150 \$ 32.33 \$ 0.6567 150 \$ 38.51 \$ 0.6567 150 \$ 39.00 \$ 0.2600 150 \$ 452.94 \$ 3.0196 150 \$ 452.94 \$ 0.0003 51.875 \$ 67.44 \$ 0.00070 50.000 \$	P (Other) 50,000 kWh 150 kW 150 kW 1.0375 KW 1.0375 KW 1.0375 KW 1.0375 KW 1.0375 KW 1.0375 KW \$ 77.98 1 \$ \$ \$ 77.98 1 \$ \$ \$ \$ 0.100 150 \$ 451.05 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.2155 150 \$ 32.33 \$ \$ 0.2600 150 \$ 38.51 \$ \$ 0.0070 50,000 \$ 39.00 \$ \$ 3.0196 150 \$ 452.94 \$ \$ 3.0196 150 \$ 367.76 \$ \$<	Current OEB-Approved Rate 150 (\$) (\$) 1.0375 (\$) 77.98 Rate Volume Charge Rate (\$) 77.98 \$ 77.98 \$ 3.0100 150 \$ 3.030 \$ - 1 \$ - \$ 0.2155 150 \$ 3.036 \$ - 1 \$ - \$ 0.6567 150 \$ 98.51 \$ 0.3065 \$ 0.6567 150 \$ 98.00 \$ 0.0075 \$ 0.6567 150 \$ 98.01 \$ - \$ 0.6567 150 \$ 98.51 \$ 0.3065 \$ 0.2600 150 \$ 39.00 \$ 0.2007 \$ 1.049.31 - - \$ - - - \$ 3.0196 150 \$ <td>P (Other) 50.000 kWh 150 kW 15375 kW 10375 kW 10375 kW Rate Volume Charge Rate Volume (\$) 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 15 \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 3.0630 150 \$ 0.2155 150 \$ 32.33 \$ - 150 \$ 0.2155 150 \$ 32.33 \$ - 150 \$ 0.2600 150 \$ 98.51 \$ 0.3065 150 \$ 0.6567 150 \$ 98.00 \$ 0.0075 50.000 \$ 0.6600 150 \$ 39.00 \$ 0.0075 50.000 \$ 0.2600 150 \$ 39.00 \$ 0.2600 150 \$ 1.949.31 - - \$ - 1 \$ 2.4517 150 \$ 367.76 \$ 2.3716 150 \$ 2.4517 150 \$</td> <td>P (Other) 50.000 kWh 150 kW 15375 kW 10375 kW 10375 kW Rate Volume Charge Rate Volume (\$) 77.98 \$ 77.98 \$ 79.38 1 \$ \$ 0.0100 150 \$ 451.50 \$ 3.0630 150 \$ \$ 0.2155 150 \$ 32.33 \$ - 150 \$ \$ 0.2155 150 \$ 32.33 \$ - 150 \$ \$ 0.2600 150 \$ 98.51 \$ 0.3065 150 \$ \$ 0.6567 150 \$ 39.00 \$ 0.0075 \$ 50.000 \$ \$ 0.6600 150 \$ 39.00 \$ 0.0075 \$ 50.000 <th< td=""><td>P (Other) 50,000 150 kWh kWh 150 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Proposed Rate (\$) Volume Charge (\$) Rate (\$) Volume Charge (\$) (\$) \$ 77.98 1 \$ 77.98 \$ 93.8 1 \$ 79.38 \$ 0.2155 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ 0.2155 150 \$ 3.2.33 - 150 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -<!--</td--><td>P (Other) 50,000 150 kWh kWh 150 10375 1.0375 KWh 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Charge (\$) Rate Volume Charge (\$) Rate Volume Charge (\$) S \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ \$ 0.2155 150 \$ 3.0233 \$ - 10 \$ - \$ \$ 0.2155 150 \$ 3.233 \$ - 150 \$ - \$</td><td>P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 77.98 \$ 79.38 1 \$ 73.8 \$ 1.45 \$ \$ 3.0630 150<\$</td> \$ 452.33 \$ - \$ \$ 5 5 \$ 7.95 \$ 7.95 \$ \$ \$ 7.95 \$ 7.95 \$ 7.95 \$ \$ 7.95 \$ \$ 7.95 \$ \$ 7.95 \$ \$ \$</td></th<></td>	P (Other) 50.000 kWh 150 kW 15375 kW 10375 kW 10375 kW Rate Volume Charge Rate Volume (\$) 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 77.98 \$ 15 \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 3.0630 150 \$ 0.2155 150 \$ 32.33 \$ - 150 \$ 0.2155 150 \$ 32.33 \$ - 150 \$ 0.2600 150 \$ 98.51 \$ 0.3065 150 \$ 0.6567 150 \$ 98.00 \$ 0.0075 50.000 \$ 0.6600 150 \$ 39.00 \$ 0.0075 50.000 \$ 0.2600 150 \$ 39.00 \$ 0.2600 150 \$ 1.949.31 - - \$ - 1 \$ 2.4517 150 \$ 367.76 \$ 2.3716 150 \$ 2.4517 150 \$	P (Other) 50.000 kWh 150 kW 15375 kW 10375 kW 10375 kW Rate Volume Charge Rate Volume (\$) 77.98 \$ 77.98 \$ 79.38 1 \$ \$ 0.0100 150 \$ 451.50 \$ 3.0630 150 \$ \$ 0.2155 150 \$ 32.33 \$ - 150 \$ \$ 0.2155 150 \$ 32.33 \$ - 150 \$ \$ 0.2600 150 \$ 98.51 \$ 0.3065 150 \$ \$ 0.6567 150 \$ 39.00 \$ 0.0075 \$ 50.000 \$ \$ 0.6600 150 \$ 39.00 \$ 0.0075 \$ 50.000 <th< td=""><td>P (Other) 50,000 150 kWh kWh 150 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Proposed Rate (\$) Volume Charge (\$) Rate (\$) Volume Charge (\$) (\$) \$ 77.98 1 \$ 77.98 \$ 93.8 1 \$ 79.38 \$ 0.2155 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ 0.2155 150 \$ 3.2.33 - 150 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -<!--</td--><td>P (Other) 50,000 150 kWh kWh 150 10375 1.0375 KWh 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Charge (\$) Rate Volume Charge (\$) Rate Volume Charge (\$) S \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ \$ 0.2155 150 \$ 3.0233 \$ - 10 \$ - \$ \$ 0.2155 150 \$ 3.233 \$ - 150 \$ - \$</td><td>P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 77.98 \$ 79.38 1 \$ 73.8 \$ 1.45 \$ \$ 3.0630 150<\$</td> \$ 452.33 \$ - \$ \$ 5 5 \$ 7.95 \$ 7.95 \$ \$ \$ 7.95 \$ 7.95 \$ 7.95 \$ \$ 7.95 \$ \$ 7.95 \$ \$ 7.95 \$ \$ \$</td></th<>	P (Other) 50,000 150 kWh kWh 150 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Proposed Rate (\$) Volume Charge (\$) Rate (\$) Volume Charge (\$) (\$) \$ 77.98 1 \$ 77.98 \$ 93.8 1 \$ 79.38 \$ 0.2155 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ 0.2155 150 \$ 3.2.33 - 150 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - </td <td>P (Other) 50,000 150 kWh kWh 150 10375 1.0375 KWh 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Charge (\$) Rate Volume Charge (\$) Rate Volume Charge (\$) S \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ \$ 0.2155 150 \$ 3.0233 \$ - 10 \$ - \$ \$ 0.2155 150 \$ 3.233 \$ - 150 \$ - \$</td> <td>P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 77.98 \$ 79.38 1 \$ 73.8 \$ 1.45 \$ \$ 3.0630 150<\$</td> \$ 452.33 \$ - \$ \$ 5 5 \$ 7.95 \$ 7.95 \$ \$ \$ 7.95 \$ 7.95 \$ 7.95 \$ \$ 7.95 \$ \$ 7.95 \$ \$ 7.95 \$ \$ \$	P (Other) 50,000 150 kWh kWh 150 10375 1.0375 KWh 10375 1.0375 Current OEB-Approved Proposed Charge (\$) Charge (\$) Rate Volume Charge (\$) Rate Volume Charge (\$) S \$ 3.0100 150 \$ 451.50 \$ 3.0630 150 \$ 459.45 \$ \$ 0.2155 150 \$ 3.0233 \$ - 10 \$ - \$ \$ 0.2155 150 \$ 3.233 \$ - 150 \$ - \$	P (Other) Solution KWh 150 KWh 150 KW 13075 Current OEB-Approved Charge Rate Volume Charge Schange \$ 77.98 1 \$ 77.98 \$ 79.38 1 \$ 79.38 \$ 1.0375 \$ 3.0100 150 \$ 471.68 \$ 79.38 1 \$ 79.38 \$ 1.0376 \$ 3.0100 150 \$ 471.80 \$ 7.93 1 \$ 77.98 \$ 79.38 1 \$ 73.8 \$ 1.45 \$ \$ 3.0630 150<\$

2016	2017		
529.48	\$ 538.83	\$ 9.35	0.017659

Current Loss Factor 1,000								
Proposed/Approved Loss Factor 1.0375								
	-				<u> </u>		·	
		DEB-Approved		Rate	Proposed Volume	01	Impa	ct
	Rate (\$)	Volume	Charge (\$)	Kate (\$)	volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 612.07	1	\$ 612.07	\$ 623.09	1	\$ 623.09		1.80%
Distribution Volumetric Rate	\$ 2.1082	1800			1800	\$ 3,862.98		1.80%
Fixed Rate Riders	\$ (143.63)	1	\$ (143.63)	\$ -	1	\$ -	\$ 143.63	-100.00%
Volumetric Rate Riders	-\$ 0.3832	1800	\$ (689.76)	\$ -	1800	\$ -	\$ 689.76	-100.00%
Sub-Total A (excluding pass through)			\$ 3,573.44			\$ 4,486.07	\$ 912.63	25.54%
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8300	1.800	\$ 1,494.00	-\$ 0.2887	1,800	\$ (519.66)	\$ (2,013.66)	-134.78%
	•	,		•				
GA Rate Riders	\$ 0.0070	1,265,000		\$ 0.0075	1,265,000	\$ 9,487.50	\$ 632.50	7.14%
Low Voltage Service Charge	\$ 0.2558	1,800	\$ 460.44	\$ 0.2558	1,800	\$ 460.44	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$-	\$ -	1	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 14.382.88			\$ 13.914.35	\$ (468.53)	-3.26%
Total A)							,	
RTSR - Network	\$ 2.9698	1,800	\$ 5,345.64	\$ 2.9247	1,800	\$ 5,264.46	\$ (81.18)	-1.52%
RTSR - Connection and/or Line and	\$ 2.4117	1,800	\$ 4,341.06	\$ 2.3329	1,800	\$ 4,199.22	\$ (141.84)	-3.27%
Transformation Connection	÷	1,000	φ 1,011100	• 1.0010	1,000	¢ 1,100.22	¢ (11101)	0.2170
Sub-Total C - Delivery (including Sub-			\$ 24,069.58			\$ 23,378.03	\$ (691.55)	-2.87%
Total B)								
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,312,438	\$ 4,724.78	\$ 0.0036	1,312,438	\$ 4,724.78	\$-	0.00%
Developed Developed (DDDD)								
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,312,438	\$ 1,706.17	\$ 0.0013	1,312,438	\$ 1,706.17	\$-	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1.265.000	\$ 8.855.00	\$ 0.0070	1.265.000	\$ 8.855.00	s .	0.00%
Ontario Electricity Support Program	•	1	• • • • • • • •	•		• • • • • • • • • • • • • • • • • • • •	-	
(OESP)	\$ 0.0011	1,312,438	\$ 1,443.68	\$ 0.0011	1,312,438	\$ 1,443.68	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,312,438	\$ 148,305.44	\$ 0.1130	1,312,438	\$ 148,305.44	s -	0.00%
	0.1100	1,012,400	÷ .40,000.44	• 0.1100	1,012,400	¢ 140,000.44	*	0.0070
Total Bill on Average IESO Wholesale Market Price			\$ 189,104.64			\$ 188,413.09	\$ (691.55)	-0.37%
	13%		\$ 24,583,60	13%		\$ 24,493.70		-0.37%
HST								
HST Total Bill on Average IESO Wholesale Market Price	13%		\$ 213,688.25	1378		\$ 212,906.79		-0.37%

 Customer Class:
 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 1,265,000 kWh

 Demand
 1,800 kW

2016 2017 4,406.83 \$ 4,486.07 \$ 79.24 0.017981

Current (Rate (\$) 2,443.75 1.4630 (655.84) 0.3907 - 0.9067	DEB-Approved Volume 1 5400 1 5400	\$	Charge (\$) 2,443.75 7,900.20		Rate	Proposed Volume		01		Impac	t		
(\$) 2,443.75 1.4630 (655.84) 0.3907 -	1 5400 1	\$	(\$) 2,443.75			Volume		Oli anna			Impact		
2,443.75 1.4630 (655.84) 0.3907	1	\$ \$ \$	2,443.75					Charge (\$)		\$ Change	% Change		
1.4630 (655.84) 0.3907	1	\$ \$		\$	(\$) 2.487.74	1	\$		\$	43.99	% change 1.80%		
(655.84) 0.3907 -	1	ŝ		ŝ	1.4893	5400			ŝ	142.02	1.80%		
0.3907	5400		(655.84)	ŝ	-	1	ŝ	-	ŝ	655.84	-100.00%		
- 0.9067		\$	(2,109.78)			5400	\$	-	\$	2,109.78	-100.00%		
- 0.9067		\$	7,578.33				\$	10,529.96	\$	2,951.63	38.95%		
0.9067	-	\$	-	\$	-	-	\$	-	\$	-			
	5,400	\$	4,896.18	-\$	0.4799	5,400	\$	(2,591.46)	\$	(7,487.64)	-152.93%		
				\$		2,400,000	\$	-	\$	-			
0.2860	5,400	\$	1,544.40	\$	0.2860	5,400	\$	1,544.40	\$	-	0.00%		
-	1	\$	-	\$		1	\$	· -	\$	-			
		\$	14,018.91				\$	9,482.90	\$	(4,536.01)	-32.36%		
3.2159	5,400	\$	17,365.86	\$	3.1671	5,400	\$	17,102.34	\$	(263.52)	-1.52%		
0.0074	5 400		4450404		0.0000	5 400		11,000,00		(175 74)	0.07%		
2.69/1	5,400	\$	14,564.34	\$	2.6090	5,400	\$	14,088.60	\$	(475.74)	-3.27%		
		\$	45,949.11				\$	40,673.84	\$	(5,275.27)	-11.48%		
0.0036	2,412,960	\$	8,686.66	\$	0.0036	2,412,960	\$	8,686.66	\$	-	0.00%		
0.0013	2,412,960	\$	3,136.85	\$	0.0013	2,412,960	\$	3,136.85	\$	-	0.00%		
0.0070	2 400 000	¢	40,000,00	¢	0.0070	2 400 000	¢	10,000,00	6		0.00%		
0.0070	2,400,000	Ф	16,600.00	Ф	0.0070	2,400,000	Ф	16,800.00	ф	-	0.00%		
0.0011	1 1	·	1	•	0.0011			,	\$	-	0.00%		
0.1130	2,412,960	\$	272,664.48	\$	0.1130	2,412,960	\$	272,664.48	\$	-	0.00%		
				_									
		\$					\$				-1.51%		
13%		\$			13%			44,800.09	\$	(685.79)	-1.51%		
		5					\$	389,416.17		(5,961.06)	-1.51%		
	0.0013 0.0070 0.0011	0.0036 2,412,960 0.0013 2,412,960 0.0070 2,400,000 0.0011 2,412,960 0.1130 2,412,960	0.0036 2,412,960 \$ 0.0013 2,412,960 \$ 0.0070 2,400,000 \$ 0.0011 2,412,960 \$ 0.1130 2,412,960 \$	Image: second	Image: second	Image: second	Image: second	Image: Second	Image: Non-State State St	Image: Second	Image: second		

Customer Class: LARGE USE SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 2,400,000 kWh Demand 5,400 kW

2016 2017 10,343.95 \$ 10,529.96 \$ 186.01 0.017982

Consumption	405 kWh									
Demand	- kW									
Current Loss Factor	1.0375									
Proposed/Approved Loss Factor	1.0375									
		Current	OEB-Approved	4	1	Proposed		Imp	act	1
		Rate	Volume	Charge	Rate	Volume	Charge	Inp	aci	1
		(\$)	ronamo	(\$)	(\$)	, or all the	(\$)	\$ Change	% Change	1
Monthly Service Charge	\$	7.86	1	\$ 7.86		1	\$ 8.00	\$ 0.14	1.78%	\$
Distribution Volumetric Rate	\$	0.0166	405	\$ 6.72	\$ 0.0169	405	\$ 6.84	\$ 0.12	1.81%	
Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-		ł
Volumetric Rate Riders	\$	-	405		\$-	405		\$-		l
Sub-Total A (excluding pass through)				\$ 14.58			\$ 14.84		1.79%	1
Line Losses on Cost of Power	\$	0.1114	15	\$ 1.69	\$ 0.1114	15	\$ 1.69	\$-	0.00%	1
Total Deferral/Variance Account Rate Riders	\$	0.0001	405	\$ 0.04	-\$ 0.0025	405	\$ (1.01)	\$ (1.05)	-2600.00%	ł
							. ()	,		ł
GA Rate Riders		0.0006	405	¢ 0.01	\$ - \$ 0.0006	405	\$ - 0 001	\$ -	0.00%	1
Low Voltage Service Charge	\$	0.0006	405	\$ 0.24 \$ -	1	405	\$ 0.24 \$ -	\$ - \$ -	0.00%	1
Smart Meter Entity Charge (if applicable)	\$	-	1	•	\$-	1	· ·	Ŷ		ł
Sub-Total B - Distribution (includes Sub- Total A)				\$ 16.56			\$ 15.77	\$ (0.79)	-4.78%	1
RTSR - Network	s	0.0067	420	\$ 2.82	\$ 0.0066	420	\$ 2.77	\$ (0.04)	-1.49%	1
RTSR - Connection and/or Line and	•				-		•	• ()		ł
Transformation Connection	\$	0.0053	420	\$ 2.23	\$ 0.0051	420	\$ 2.14	\$ (0.08)	-3.77%	ł
Sub-Total C - Delivery (including Sub-				• • • • •						ł
Total B)				\$ 21.60			\$ 20.68	\$ (0.92)	-4.25%	ł
Wholesale Market Service Charge (WMSC)	s	0.0036	420	\$ 1.51	\$ 0.0036	420	\$ 1.51	s -	0.00%	ł
	Ŷ	0.0036	420	φ 1.51	ş 0.0030	420	φ 1.01	φ -	0.00%	ł
Rural and Remote Rate Protection (RRRP)	s	0.0013	420	\$ 0.55	\$ 0.0013	420	\$ 0.55	s -	0.00%	ł
	Ŷ		420			420				1
Standard Supply Service Charge	\$	0.2500	1	\$ 0.25	\$ 0.2500	1			0.00%	ł
Debt Retirement Charge (DRC)	\$	0.0070	405	\$ 2.84	\$ 0.0070	405	\$ 2.84	\$-	0.00%	1
Ontario Electricity Support Program	\$	0.0011	420	\$ 0.46	\$ 0.0011	420	\$ 0.46	\$-	0.00%	1
(OESP)		0.0870			\$ 0.0870					1
TOU - Off Peak TOU - Mid Peak	\$	0.0870	263 69	\$ 22.90 \$ 9.09	\$ 0.0870 \$ 0.1320	263 69	\$ 22.90 \$ 9.09	\$- \$-	0.00%	1
TOU - Mid Peak TOU - On Peak	\$	0.1320	69 73		\$ 0.1320 \$ 0.1800	69 73			0.00%	ł
TOU - On Peak	\$	0.1800	73	ຈ 13.12	ə 0.1800	/3	\$ 13.12	- J	0.00%	ł
Tetal Bill on TOLL (before Texas)				\$ 72.32	1		\$ 71.40	\$ (0.92)	-1.27%	ł
Total Bill on TOU (before Taxes) HST		13%		\$ 72.32 \$ 9.40	13%		\$ 71.40	\$ (0.92) \$ (0.12)		1
		13%		\$ 81.72	1370		\$ 80.68			ł
Total Bill on TOU										

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP 405 kWh

Consumption

2016	2017		
4.58	\$ 14.84	\$ 0.26	0.017932

RPP / Non-RPP:													
Consumption	50	kWh											
Demand	1	kW											
Current Loss Factor	1.0375												
Proposed/Approved Loss Factor	1.0375												
		2											
		Current	OEB-Approved	d		Proposed						Impa	ct
		Rate	Rate Volume				Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$ 3.44	1	\$	3.44	\$	4.33	1	\$	4.33			25.87%
Distribution Volumetric Rate		\$ 26.1496	1	\$	26.15	\$	32.8737	1	\$	32.87	\$		25.71%
Fixed Rate Riders		\$ 0.51	1	\$	0.51	\$	-	1	\$	-	\$	(0.51)	-100.00%
Volumetric Rate Riders		\$ 3.8420	1	\$	3.84			1	\$	-	\$	(3.84)	-100.00%
Sub-Total A (excluding pass through)				\$	33.94				\$	37.20		3.26	9.61%
Line Losses on Cost of Power		\$ 0.1114	2	\$	0.21	\$	0.1114	2	\$	0.21	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$ 7.5537	1	\$	7.55	\$	6.6180	1	\$	6.62	s	(0.94)	-12.39%
		•		Ť	1.00	Ť.,	0.0100		Ť	0.02	Ť	(0.0.1)	12.0070
GA Rate Riders						\$	-	50	\$	-	\$	-	
Low Voltage Service Charge		\$ 0.1786	1	\$	0.18	\$	0.1786	1	\$	0.18	\$		0.00%
Smart Meter Entity Charge (if applicable)		\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	41.88				\$	44.21	\$	2.33	5.55%
Total A)		-		•					•		•		
RTSR - Network		\$ 2.0556	1	\$	2.06	\$	2.0244	1	\$	2.02	\$	(0.03)	-1.52%
RTSR - Connection and/or Line and		\$ 1.6838	1	\$	1.68	\$	1.6288	1	\$	1.63	\$	(0.05)	-3.27%
Transformation Connection		•		Ŧ		•			Ť		Ť	()	
Sub-Total C - Delivery (including Sub-				\$	45.62				\$	47.86	\$	2.24	4.91%
Total B)				Ľ.					·		Ľ		
Wholesale Market Service Charge (WMSC)		\$ 0.0036	52	\$	0.19	\$	0.0036	52	\$	0.19	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	52	\$	0.07	\$	0.0013	52	\$	0.07	\$	-	0.00%
		\$ 0.2500		\$	0.05		0.2500			0.05			0.00%
Standard Supply Service Charge		\$ 0.2500	50		0.25 0.35	\$	0.2500	50	\$	0.25 0.35		-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	50	Ф	0.35	\$	0.0070	50	\$	0.35	¢	-	0.00%
Ontario Electricity Support Program		\$ 0.0011	52	\$	0.06	\$	0.0011	52	\$	0.06	\$	-	0.00%
(OESP) TOU - Off Peak		\$ 0.0870	33	¢	2.83	¢	0.0870	33	\$	2.83	¢		0.00%
TOU - Off Peak TOU - Mid Peak		\$ 0.1320	33		2.03	\$	0.0870	33	э \$	2.03			0.00%
TOU - Mid Peak TOU - On Peak		\$ 0.1320	-	э \$	1.12	\$	0.1320	9	э S	1.12			0.00%
TOU - OIL Peak		ə 0.1800	9	¢	1.62	φ	0.1800	9	¢	1.62	¢	-	0.00%
					52.10	1			÷	54.34	L ¢	2.24	4.30%
Total Bill on TOU (before Taxes)		100		¢ ¢		1	120/		\$	54.34 7.06			4.30% 4.30%
HST		13%		\$ \$	6.77 58.88		13%		¢				
Total Bill on TOU				\$	58.88				\$	61.41	\$	2.53	4.30%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

> 2017 37.20 \$ 7.61 0.257324 2016 29.59 \$

		Current	DEB-Approved	ł				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume	Ch	narge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2.40	3234		7,761.60		2.44	3234		7,890.96		129.36	1.67%
Distribution Volumetric Rate	\$	10.5265	1317		13,863.40		10.7122	1317	\$	14,107.97	\$	244.57	1.76%
Fixed Rate Riders	\$	0.18	3234		582.12	\$	-	3234	\$	-	\$	(582.12)	-100.00%
Volumetric Rate Riders	\$	0.7707	1317	\$		\$	-	1317	\$	-	\$	(1,015.01)	-100.00%
Sub-Total A (excluding pass through)				\$	23,222.13				\$	21,998.93	\$	(1,223.21)	-5.27%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	2.2568	1,317	\$	2,972.21	\$	1.3310	1,317	\$	1,752.93	\$	(1,219.28)	-41.02%
GA Rate Riders	\$	0.0070	469.398	\$	3,285.79	\$	0.0075	469.398	\$	3.520.49	\$	234.70	7.149
Low Voltage Service Charge	Ś	0.1749	1,317	\$	230.34	ŝ	0.1749	1,317	ŝ	230.34	ŝ	_	0.00%
Smart Meter Entity Charge (if applicable)	Ś	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	29,710.47				\$	27.502.68	\$	(2,207.78)	-7.43%
Total A)				Ŧ	-				•	,	•		
RTSR - Network	\$	2.0451	1,317	\$	2,693.40	\$	2.0140	1,317	\$	2,652.44	\$	(40.96)	-1.52%
RTSR - Connection and/or Line and	\$	1.6492	1.317	\$	2.172.00	\$	1.5953	1.317	\$	2.101.01	\$	(70.99)	-3.27%
Transformation Connection	÷		.,0.1	Ψ	2,112.00	•		1,011	Ŷ	2,101.01	Ŷ	(10.00)	0.21 /
Sub-Total C - Delivery (including Sub-				\$	34,575.86				\$	32,256.13	\$	(2,319.73)	-6.71%
Total B)				•					•		·	() /	
Wholesale Market Service Charge (WMSC)	\$	0.0036	487,000	\$	1,753.20	\$	0.0036	487,000	\$	1,753.20	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	487,000	\$	633.10	\$	0.0013	487,000	\$	633.10	\$	-	0.00%
Standard Supply Service Charge	¢	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	š	0.0070	469.398		3.285.79		0.0070	469.398	¢ ¢	3.285.79	ŝ		0.00%
Ontario Electricity Support Program	Ŷ			·	.,	· ·			Ψ	-,	·		
(OESP)	\$	0.0011	487,000	\$	535.70	\$	0.0011	487,000	\$	535.70	\$	-	0.00%
TOU - Off Peak	s	0.0870	316.550	\$	27.539.87	\$	0.0870	316.550	\$	27.539.87	\$	-	0.00%
TOU - Mid Peak	ŝ	0.1320	82,790		10,928.29		0.1320	82,790		10,928.29		-	0.00%
TOU - On Peak	š	0.1800	87,660		15,778.81		0.1800	87,660		15,778.81		-	0.00%
	1 *	0.1000	51,000	Ť	10,110.01	.Ψ	0.1000	01,000	Ŷ	.0,.70.01	Ŷ		0.007
Total Bill on TOU (before Taxes)				\$	95.030.88	1			\$	92.711.15	\$	(2,319.73)	-2.44%
HST		13%		ŝ	12.354.01		13%		ŝ	12.052.45		(301.56)	-2.449
Total Bill on TOU		1378		\$	107,384.89		1070		ŝ	104,763.60		(2,621.29)	-2.44%
				Ψ	101,004.09	1			Ŧ		Ψ	(2,021.23)	2.44)

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP 469,398 kWh 1,317 kW

1.0375 1.0375

Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

2016 2017 21,625.00 \$ 21,998.93 \$ 373.93 0.017291

Proposed/Approved Loss Factor 1.0375								
	Currer	t OEB-Approved	1		Proposed		Impa	ct
	Rate	Volume	Charge	Rate	Volume	Charge	4.01	
	(\$)		(\$) \$ 18.61	(\$)		(\$) \$ 21.74	\$ Change \$ 3.13	% Change 16.82%
Monthly Service Charge	\$ 18.6			\$ 21.74 \$ 0.0074	363			-32.73%
Distribution Volumetric Rate	\$ 0.011						\$ (1.31)	-32.73% -141.43%
Fixed Rate Riders	-\$ 0.001			\$ (0.44)		\$ (0.44)		
Volumetric Rate Riders	-\$ 0.001	3 363	\$ (0.65 \$ 23.02	> -	363	\$ -	\$ 0.65 \$ 0.97	-100.00% 4.20%
Sub-Total A (excluding pass through)	\$ 0.111	14		\$ 0.1114	14	\$ 23.96 \$ 1.52		4.20% 0.00%
Line Losses on Cost of Power	\$ 0.111	+ 14	φ 1.52	ə 0.1114	14	\$ 1.52	ə -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.000	4 363	\$ 0.15	-\$ 0.0022	363	\$ (0.80)	\$ (0.94)	-650.00%
GA Rate Riders				s -	363	s -	s -	
Low Voltage Service Charge	\$ 0.000	363	\$ 0.22	\$ 0.0006	363	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.790		\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-	• • • • • •			• • • • • • • • • • • • • • • • • • • •	·		1	
Total A)			\$ 25.69			\$ 25.71	\$ 0.02	0.09%
RTSR - Network	\$ 0.007	3 377	\$ 2.75	\$ 0.0072	377	\$ 2.71	\$ (0.04)	-1.37%
RTSR - Connection and/or Line and	\$ 0.006	377	\$ 2.26	\$ 0.0058	377	\$ 2.18	\$ (0.08)	-3.33%
Transformation Connection	\$ 0.006	3//	\$ 2.26	۵CUU.U ¢	3//	φ <u>2.18</u>	\$ (0.08)	-3.33%
Sub-Total C - Delivery (including Sub-			\$ 30.70			\$ 30.61	\$ (0.09)	-0.29%
Total B)			• •••••			• •••••	¢ (0.00)	0.2070
Wholesale Market Service Charge (WMSC)	\$ 0.003	5 377	\$ 1.36	\$ 0.0036	377	\$ 1.36	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.001	3 377	\$ 0.49	\$ 0.0013	377	\$ 0.49	s -	0.00%
Standard Supply Service Charge	\$ 0.250	1	\$ 0.25	\$ 0.2500	4	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	\$ 0.250	' ·	φ 0.25	φ 0.2300	1	\$ 0.25	ф -	0.00%
Ontario Electricity Support Program								
(OESP)	\$ 0.001	377	\$ 0.41	\$ 0.0011	377	\$ 0.41	\$-	0.00%
TOU - Off Peak	\$ 0.087	236	\$ 20.53	\$ 0.0870	236	\$ 20.53	s -	0.00%
TOU - Mid Peak	\$ 0.132		\$ 20.55		62	\$ 20.55	s -	0.00%
TOU - On Peak	\$ 0.132		\$ 11.76		65	\$ 11.76		0.00%
100 - Oli Feak	φ 0.180	05	φ 11.76	φ 0.1800	60	φ I1.76	φ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.64	1		\$ 73.55	\$ (0.09)	-0.12%
HST	13	26	\$ 9.57	13%		\$ 9.56		-0.12%
Total Bill on TOU	13	/0	\$ 83.21	1070		\$ 83.11		-0.12%

Customer Class: Add additional scenarios if required RPP / Non-RPP: RPP 363 kWh

- kW

1.0375

Consumption

Demand Current Loss Factor

> 2016 22.60 \$ 2017 24.43 \$ 1.82 0.080662

Demand Current Loss Factor 1.	- kW 0375												
	0375												
		Current C	EB-Approved	d		1		Proposed				Impac	t
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	18.61	1	\$	18.61	\$	21.74	1	\$	21.74	\$	3.13	16.82%
Distribution Volumetric Rate	Ś	0.0110	750		8.25		0.0074	750	\$	5.55	\$	(2.70)	-32.73%
Fixed Rate Riders	\$	1.07	1	\$	1.07	\$	(0.44)	1	\$	(0.44)	\$	(1.51)	-141.43%
Volumetric Rate Riders	-\$	0.0018	750	\$	(1.35)	\$		750	\$	-	\$	1.35	-100.00%
Sub-Total A (excluding pass through)				\$	26.58				\$	26.85		0.27	1.02%
Line Losses on Cost of Power	\$	0.1130	28	\$	3.18	\$	0.1130	28	\$	3.18	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0004	750	\$	0.30	-\$	0.0022	750	\$	(1.65)	\$	(1.95)	-650.00%
GA Rate Riders	s	0.0070	750	\$	5.25	\$	0.0075	750	\$	5.63	\$	0.38	7.14%
Low Voltage Service Charge	ŝ	0.0006	750	\$	0.45	\$	0.0006	750	\$	0.45		-	0.00%
Smart Meter Entity Charge (if applicable)	Ś	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		-	0.00%
Sub-Total B - Distribution (includes Sub- Total A)				\$	36.55				\$	35.24	\$	(1.31)	-3.57%
RTSR - Network	¢	0.0073	778	\$	5.68	\$	0.0072	778	\$	5.60	s	(0.08)	-1.37%
RTSR - Connection and/or Line and	Ŷ										•		
Transformation Connection	\$	0.0060	778	\$	4.67	\$	0.0058	778	\$	4.51	\$	(0.16)	-3.33%
Sub-Total C - Delivery (including Sub- Total B)				\$	46.89				\$	45.36	\$	(1.54)	-3.28%
Wholesale Market Service Charge (WMSC)	\$	0.0036	778	\$	2.80	\$	0.0036	778	\$	2.80	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	778	\$	1.01	\$	0.0013	778	\$	1.01	\$	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)													
Ontario Electricity Support Program (OESP)	\$	0.0011	778	\$	0.86	\$	0.0011	778	\$	0.86	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1130	750	\$	84.75	\$	0.1130	750	\$	84.75	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	136.31	1			\$	134.78	ŝ	(1.54)	-1.13%
HST		13%		ŝ	17.72	1	13%		ŝ	17.52		(0.20)	-1.13%
Total Bill on Non-RPP Avg. Price		1070		\$	154.03		1070		\$	152.30		(1.74)	-1.13%
												(

Customer Class: Add additional scenarios if required RPP / Non-RPP: Non-RPP (Retailer) Consumption 750 kWh Demand - kW

2016	2017		
26.86	\$ 27.29	\$ 0.43	0.016009

		Current C	DEB-Approved	ł				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	16.51	1	\$	16.51		16.81	1	\$	16.81		0.30	1.82%
Distribution Volumetric Rate	\$	0.0174	2000		34.80		0.0177	2000	\$	35.40	\$	0.60	1.72%
Fixed Rate Riders	\$	0.04	1	\$	0.04	\$		1	\$	-	\$	(0.04)	-100.00%
Volumetric Rate Riders			2000		-			2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	51.35				\$	ULIE I		0.86	1.67%
Line Losses on Cost of Power	\$	0.1130	75	\$	8.48	\$	0.1130	75	\$	8.48	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-\$	0.0012	2,000	\$	(2.40)	-\$	0.0038	2,000	\$	(7.60)	\$	(5.20)	216.67%
GA Rate Riders	s	0.0070	2,000	\$	14.00	\$	0.0075	2,000	\$	15.00	\$	1.00	7.14%
Low Voltage Service Charge	ŝ	0.0006	2,000	\$	1.20	ŝ	0.0006	2,000	ŝ	1.20	ŝ	-	0.00%
Smart Meter Entity Charge (if applicable)	ŝ	0.7900	_,	\$	0.79	ŝ	0.7900	_,	\$	0.79	ŝ	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A)				\$	73.42				\$	70.08		(3.34)	-4.55%
RTSR - Network	\$	0.0067	2,075	\$	13.90	\$	0.0066	2,075	\$	13.70	s	(0.21)	-1.49%
RTSR - Connection and/or Line and	Ť											. ,	
Transformation Connection	\$	0.0053	2,075	\$	11.00	\$	0.0051	2,075	\$	10.58	\$	(0.41)	-3.77%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	98.32				\$	94.35	\$	(3.96)	-4.03%
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,075	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)													
Ruiai and Remote Rate Flotection (RRRF)	\$	0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	¢	0.0070	2.000	\$	14.00	¢	0.0070	2.000	\$	14.00	\$		0.00%
Ontario Electricity Support Program	Ŷ		,	·		Ψ			Ψ		•		
(OESP)	\$	0.0011	2,075	\$	2.28	\$	0.0011	2,075	\$	2.28	\$	-	0.00%
Non-RPP Retailer Avg. Price	¢	0.1130	2,000	¢	226.00	¢	0.1130	2.000	¢	226.00	¢		0.00%
Nor-Ki T Ketaller Avg. T lice	Ŷ	0.1150	2,000	ψ	220.00	φ	0.1150	2,000	Ŷ	220.00	ψ	-	0.0078
Total Bill on Non-RPP Avg. Price				\$	350.77	1			\$	346.80	\$	(3.96)	-1.13%
HST		13%		\$	45.60		13%		ŝ	45.08		(0.52)	-1.13%
Total Bill on Non-RPP Avg. Price		1378		\$	396.36		1378		ŝ	391.89		(4.48)	-1.13%
Total Bill of Hor Har Avg. File				Ť	000.00				÷	001.00	Ŷ	(4.40)	1.1070

Customer Class:	Add additional	scenarios if required	
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0375		
oposed/Approved Loss Factor	1.0375		
		Current OEB-Approved	

2016	2017		
51.31	\$ 52.21	\$ 0.90	0.01754