

November 3, 2016

VIA E-MAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB-2016-0215 – Enbridge Gas Distribution Inc. 2017 Rates Interrogatories of Vulnerable Energy Consumers Coalition (VECC)

In accordance with Procedural Order No.1 in the above noted proceeding please find attached the interrogatories of VECC.

We have also directed a copy to the Applicant, their counsel and all intervenors via email.

Yours truly,

Michael Janigan Counsel for VECC

Cc: EGDI - Andrew Mandyam - EGDRegulatoryProceedings@enbridge.com

Counsel – David Stevens – dstevens@airdberlis.com

All Intervenors – via email

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REQUESTOR NAME VECC

TO: Enbridge Gas Distribution Inc. (EGD)

DATE: November 3, 2016
CASE NO: EB-2016-0215
APPLICATION NAME 2017 IRM Rates

Interrogatories in relation to rate 332, Dawn transportation service, the customer care services procurement deferral account, and custom IR adjustments applicable to 2017: volumes, revenues, gas supply plan, income taxes, and cost of debt.

Exhibit B - Rate Base

VECC - 1

Reference: B1/T1/S1

a) Please provide a breakdown of the \$80.3 million in incremental gas costs to the constituent into the volume, price and allocation constituent components.

Exhibit C - Revenues

VECC - 2

Reference: C1/T2/S1 & C2/T1/S4

- a) Please provide the actual annual year end customers by rate class for the years 2010 to 2015.
- b) Please provide the actual annual average year number of customers by rate class for the years 2010 to 2015.

VECC - 3

Reference: C2/T1/S1/pg.22

a) EGD notes that Cap & Trade is not explicitly modelled into the average use forecast. Given C&T is expected to increase natural gas prices why would the associated increased gas price not be incorporated into the model? b) Is EGD looking at methods of including the impact of the government's greenhouse gas policies into its forecast modelling? If so when might these proposed modifications to the model be implemented?

Exhibit D - OM&A

VECC - 4

Reference: D1/T1/

a) What is the date of the Gas Supply Memorandum?

VECC-5

Reference: D1/T2/S3/pg.7 Table 1; D1/T2/S8/pg.1

a) Please explain why the Western Canadian Supplies in Table 1 are not the same as those in the table at the latter reference (i.e.1,820,545 vs 1,746,776 10³m³).

VECC-6

Reference D2/T1/S1/Pg.4

a) Please explain why the 2017 continuation of the Customer Care Services Procurement Deferral Account ("CCSPDA"), and Rate 332 Deferral Account ("R332DA") require approval in this proceeding whereas none of the other 2016 accounts appear to require similar explicit approval.

Exhibit C – Cost of Capital

VECC - 7

Reference: D/T2/S1/pg. 8

a) Below is the table presented in EB-2015-0114 showing the forecast for the issuance of \$200 million in long-term debt. Please provide the actual amounts for that issuance including the actual Canada Yield at the time of issuance.

Table 2

	Amount			Canada	Corporate		Amortized	Effective
Item No.	(\$MM)	Issue Date	Term (Yrs)	Yield	Spread	Coupon	Issue Costs	Cost
1	200	16-0ct	10	2.84%	1.40%	4.24%	0.05%	4.29%

- b) Please provide the source and date of the 1.80% 10 year and 2.30% 30 year Canada yield.
- c) Please provide average actual (day close) 10 and 30 year Canada yield for the month of October 2016.

Exhibit F

VECC-8

Reference: H2/T7/S1

- a) The annual bill comparisons appear to be mislabelled as they show EB-2016-0215 rates as the same as those of EB-2016-0184 (both at 37.69). If this is correct please provide the correct rate comparison.
- b) What is the (approximate) rate impact for a residential customer of 3,048 m³ (heating and water) for each \$10 million reduction or increase in the revenue requirement (for simplicity assume the \$10 million change is in cost of capital)?

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