Exh.J	Canadian Niagara Power Inc. EB-2016-0061 Technical Conference November 2, 2016 Undertakings	Date Received
JTC 1.1	CNPI to provide an updated and corrected revenue-requirement work form that reflects the different items listed; also, to update the cost of capital parameters that came out last week; also, for every item listed in Energy Probe's list of questions, to provide any clarification required. Page 4	
JTC 1.2	CNPI to clarify what kilowatt-hour groups 1, 2, and 3 are on the chart; also to provide the feasibility of conducting a survey by service area in the future. Page 15	
JTC 1.3	CNPI to show the calculation of the 1.139 million in revenues based on the net book value and the depreciation values shown in response to part (D) of 3 Energy Probe 13, but this time including taxes. Page 127	
JTC 1.4	CNPI to provide a calculation of the tax impact for revenues from GPI and Westario. Page 130	
JTC 1.5	CNPI to go back and see whether there were any other provincial-wide economic indicators such as GDP that might be a better indicator than using employment on a province-wide basis. Page 133	
JTC 1.6	CNPI to look at the contributions and think through the logic of the contribution. Page 147	
JTC 1.7	CNPI to look into the impact of the margin of deviation on the test year revenue requirement, if any. Page 157	
JTC 1.8	CNPI to provide the number of customer disconnections from each year, 2013 to 2017. Page 158	

Exh.J	**Canadian Niagara Power Inc.** **EB-2016-0061** **Technical Conference** **November 2, 2016** **Undertakings**	Date Received
JTC 1.9	**CNPI to refile 4 staff 83 with attachment. Page 159**	
JTC 1.10	**CNPI to look at the two documents and reconcile the two differences and clarify where the numbers in the Burman Energy Report actually came from and how they relate to the persistence report. Page 161**	
JTC 1.11	**(not assigned)**	
JTC 1.12	**CNPI to file an updated version just with brief explanations of the changes in each of the classes. Page 170**	