

VINCENT J. DEROSE
T 613.787.3589
vderose@blg.com

Borden Ladner Gervais LLP
World Exchange Plaza
100 Queen St, Suite 1300
Ottawa, ON, Canada K1P 1J9
T 613.237.5160
F 613.230.8842
F 613.787.3558 (IP)
blg.com



Our File # 339583-000239

By electronic filing

November 3, 2016

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli

Re: Enbridge Gas Distribution Inc. (EGD")
2017 Rates Application
Board File #: EB-2016-0215

We are writing on behalf of Canadian Manufacturers & Exporters ("CME"). We attach our Interrogatories in this matter.

Yours very truly

A handwritten signature in dark ink, appearing to read 'VJ DeRose', with a long horizontal flourish extending to the right.

Vincent J. DeRose

enclosure

c. Andrew Mandyam (EGD)
David Stevens (Aird & Berlis LLP)
Paul Clipsham and Ian Shaw

OTT01: 7925858: v1

ONTARIO ENERGY BOARD

Enbridge Gas Distribution Inc.

**Application for natural gas distribution, transmission
and storage rates commencing January 1, 2017**

**INTERROGATORIES OF
CANADIAN MANUFACTURERS & EXPORTERS (“CME”)
TO ENBRIDGE GAS DISTRIBUTION INC. (“EGD”)**

CME 1

Ref: Exhibit C1, Tab 1, Schedule 1, page 1 of 3, Table 1

At Table 1, EGD provides a comparison of Utility Operating Revenue. That Table shows the 2016 Board-approved Operating Revenue was \$2,954.0 Million. The 2017 Updated Forecast of Operating Revenue is approximately \$105 Million less at \$2,768.1 Million. CME wishes to better understand why the 2016 Board-approved Operating Revenue is so much greater than the 2017 Updated Forecast. Please set out all of the drivers for the differences between the 2016 Board-approved Operating Revenue as compared to the 2017 Updated Forecast Operating Revenue.

CME 2

Ref: Exhibit C1, Tab 2, Schedule 1, pages 1 and 2 of 12

At Table 1, EGD sets out a Summary of Gas Sales and Transportation Volumes which include 2015 Actual, 2016 Board-approved Budget, and 2017 Budget. That Table shows that the Total Volumes, Gas Sales and Transportation for 2015 was actually 11,931.8 10^6m^3 . The 2017 Budget is 11,752.2 10^6m^3 . While the 2017 Budget for Total Volumes, Gas Sales and Transportation is less than the 2015 Actual, EGD goes on to show at Table 2 that the Total Number of both General Service Customers and Contract Market Customers are anticipated to increase from 2015 Actual as compared to the 2017 Budget. CME wishes to understand why EGD anticipates that the Total Volumes, Gas Sales and Transportation will decrease in 2017 while the Average Number of Customers increases. Please provide an explanation as to why the 2017 Budget for Total Volumes, Gas Sales and Transportation is less than the 2015 Actual while the Average Number of Customers is increasing over the same time period.