

**Lakeland Power Distribution Ltd.
EB-2016-0090
OEB Staff Questions relating to Parry Sound**

Question 1

Ref: Parry Sound Tab #3 Continuity Schedule and Tab #20 Bill Impacts

OEB staff notes the large transactions of \$3,144,883 in the 1589 account for 2015. Parry Sound Service Area has a total claim of \$337,489 resulting in a rate of .0104. This results in charge of \$7.80 for a typical Non-RPP customer at 750 kWh. OEB staff also notes the transactions amounts for 2014 were a credit balance of \$646,050.

Please explain the reasoning the for the large transaction amounts of \$3,144,883 in 2015.

Question 2

Ref: Parry Sound Tab #20 Bill Impacts and Chapter 3 page 10

Chapter 3 states “Beyond the issue of residential rate design specifically addressed in this section, distributors are reminded that they must file a mitigation plan if total bill increases for any customer class exceed 10%.” Bill impacts for Res Non-Rpp and General Service RPP and Non-RPP exceed 10%.

- a) Please provide reasons for not providing a mitigation plan.
- b) Please state any reasons that Lakeland Power would be against disposing of Parry Sound’s GA and DVA’s over 2 years.