

St. Thomasenergyinc.

We're Your Local Power Distributor

a division of **Ascent**

**RE: OEB file EB-2016-0104
St. Thomas Energy Inc. 2017 IRM
Supplemental IR**

Question 1

Ref: Tab #3 Continuity Schedule and Tab #20 Bill Impacts

OEB staff notes the large transactions of \$2,042,100 in the 1589 account for 2015. St. Thomas has a total claim of \$2,071,537 resulting in a rate of .0161. This results in charge of \$12.08 for a typical Non-RPP customer at 750 kWh. OEB staff also notes the transactions amounts having been increasing since 2013.

Please explain the reasoning the for the large transaction amounts of \$2,042,100 in 2015.

Response.

The increase in account 1598 is attributed to the difference between the GA expense and the billed GA revenue. The primary cause of the increase is the difference between the average annual rate charged by the IESO to STEI and the average annual rate that was billed to customers by STEI as well as the difference between the year-end unbilled revenue adjustments.

<u>2015 Global Adjustment Activity</u>	
	<u>Expense</u>
IESO Expense	12,297,374
2014 LTLT	(11,528)
2015 LTLT	22,085
Total GA Expense	12,307,931
Billed Revenue	9,745,160
2014 unbilled revenue	(873,914)
2015 unbilled revenue	1,394,585
Total GA Revenue	10,265,831
Variance	2,042,100

Question 2**Ref: Tab “2. CDM Allocation”**

Please confirm that St. Thomas has used 1,492,000 kWh as the CDM adjustment for LRAMVA purposes. In your response, please confirm that although an amount of 3,730,000 kWh, equal to 25% of St. Thomas’s 2011-2014 CDM Target, was provided through an undertaking, the final amount of 1,492,000 kWh was agreed to by all parties to the EB-2010-0141 Settlement Agreement and applied to the 2011 kWh load forecast.

Response.

STEI confirms that it has used 1,492,000 kWh as the CDM adjustment for LRAMVA purposes. As the reference in B13 of our LRAMVA work form notes, the 2011 forecast values are from the supplemental information filed in support of the settlement agreement.

The values shown on the table for the CDM adjustment are exactly as they appear in cells B5-D8 of the St Thomas LRAMVA work form:

Residential	419,793 kWh
GS<50	532,603 kWh
GS>50	439,604 kWh (shown in the work form as 115 kW, as in the source document)
Total	1,492,000 kWh

Question 3**Ref: Tab “6. Persistence Rates”**

It appears that the persisting savings in the 2011 to 2014 years are derived at an initiative level. However, only the final net savings values are shown without supporting documentation of the persistence rate used.

Please confirm the persistence rates used to derive persisting energy and demand savings at a program or initiative level between 2011 and 2015.

Response.

As provided in the LRAMVA submission, initiative level persistence data were provided by the IESO. These are reproduced in Tables 16-23 of Tab 6 of the OEB LRAMVA work form. Aggregate persistence is calculated in Table 24 on that same Tab.