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IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2017.

Title of Proceeding: An application by Tillsonburg Hydro Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2017.

Applicant's Name: Tillsonburg Hydro Inc.

Applicant's Address: 10 Lisgar Ave
Tillsonburg, ON. N4G 5A5

Contact: Ian McKenzie
Finance Regulatory Affairs Manager
519-688-3009 x 3229
imckenzie@tillsonburg.ca

APPLICATION

Introduction

The Applicant is Tillsonburg Hydro Inc. (referred to in this Application as the “Applicant” or “THI”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Tillsonburg. The Applicant operates its business of distributing electricity within the Town of Tillsonburg under Electricity Distribution License ED-2003-0026.

THI hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2017.

THI followed Chapter 3 of the OEB’s Filing Requirements for Transmission and Distribution Applications updated July 14, 2016 (the “Filing Requirements”) in order to prepare this application.

Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in the Application is identified in Appendix A to this application.

Proposed Effective Date of Rate Order

THI requests that the OEB make its Rate Order effective May 1, 2017 in accordance with the Filing Requirements.

Relief Sought

THI applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A, in this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2017, or as soon as possible thereafter; and

THI requests that the existing rates be made interim commencing May 1, 2017 in the event that there is insufficient time for THI to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2017.

Form of Hearing

THI requests that this Application be disposed of by way of a written hearing .

DATED at Tillsonburg, Ontario, this 28th day of October, 2016.

All of which is respectfully submitted,

Tillsonburg Hydro Inc.

A handwritten signature in black ink, appearing to read 'Michael Desroches', is written over the company name.

Michael Desroches
CEO

CERTIFICATE OF EVIDENCE

As the Finance Regulatory Affairs Manager of Tillsonburg Hydro Inc., I Ian McKenzie, certify that the evidence filed in the Tillsonburg Hydro Inc.'s 2017 4th Generation Rate Application is accurate to the best of my knowledge. This includes the billing determinants pre-populated into the utilized model. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications revised on July 14, 2016.

Ian McKenzie



Finance Regulatory Affairs Manager

MANAGER'S SUMMARY

THI has adhered to Chapter 3 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications update July 14, 2016 (the "Filing Requirements") in order to prepare this application. This Manager's Summary will address the following items:

- Proposed Rates and Bill Impacts
- Price Cap Adjustment
- Deferral and Variance Account Balances

THI prepared the application using the Board's "2017 IRM Rate Generator V1.3"

Proposed Adjustments

Bill Impacts

Residential

- The changes proposed in this application will result in a total monthly decrease of \$3.93 or 2.65% for a Residential customer who uses 750 kWh per month.
- The changes proposed in this application will result in a total monthly increase of \$0.83 or 1.25% for a Residential customer who uses 310 kWh per month (THIs identified 10th percentile threshold).

General Service

- The changes proposed in this application will result in a total monthly decrease of \$9.73 or 2.49% for a General Service Less Than 50 kW customer who uses 2,000 kWh per month.
- The changes proposed in this application will result in a total monthly decrease of \$193.33 or 2.38% for a General Service 50 kW to 499 kW customer who uses 46,540 kWh and 133 kW per month.

- The changes proposed in this application will result in a total monthly decrease of \$1,414.36 or 2.51% for a General Service 500 kW to 1,499 kW customer who uses 356,755 kWh and 815 kW per month.
- The changes proposed in this application will result in a total monthly decrease of \$4,568.93 or 2.87% for a General Service Equal to or Greater Than 1,500 kW customer who uses 1,011,338 kWh and 1,898 kW per month.
- The changes proposed in this application will result in a total monthly decrease of \$10.48 or 2.99% for an Unmetered Scattered Load customer who uses 2,016 kWh per month.
- The changes proposed in this application will result in a total monthly decrease of \$0.21 or 1.2% for a Sentinel Light customer who uses 76 kWh per month.
- The changes proposed in this application will result in a total monthly decrease of \$501.19 or 2.19% for a Street Light customer who uses 123,421 kWh and 319 kW per month.

Appendix B outlines the Bill Impacts for all rate classes.

Price Cap Adjustment

Based price cap parameters, the Rate Generator Model reflects an adjustment of 1.5% to base distribution rates. This represents a 2.1% increase for GDP and a Stretch factor for an Annual IR application decrease of 0.6% (note: Tillsonburg Hydro was assigned a Group III grouping with a 0.3% stretch factor, which has been modified for the Annual IR application).

Deferral and Variance Account Rate Riders

In the Decision and Order for THI EB-2015-0104 dated March 17, 2016, the Board approved Rate Riders for Deferral/Variance Account Disposition (2016) – effective until April 30, 2017, and the Rate Rider for Global Adjustment Sub-Account Disposition (2016) – effective until April 30, 2017, cleared variances in the noted Group 1 accounts for the period ending on December 31, 2014.

Group 1 accounts for the period January 2015 to December 2015 (including carrying charges) total a net credit of \$236,078. The OEB established a disposition threshold at \pm \$0.001/kWh. The threshold test for THI resulted in 0.0012 per kWh which exceeds the Threshold Test for disposition.

Following the methodology of the "2017 IRM Rate Generator" [Appendix C], Group 1 Account balances, excluding RSVA – Power, Global Adjustment, a credit of \$651,183, collected from all customers. And the RSVA – Power, Global Adjustment debit of \$415,105, collected only from Non-RPP customers.

THI requests that the Group 1 balances of \$236,078 be disposed of over a disposition period of one year.

With respect to the USoA 1580 - RSVA WMSC (net, Class A and Class B sub accounts), there seems to be a data integrity issue with the 2.1.7 RRR values being pre-populated. Tillsonburg Hydro did not have a Class A customers at year end 2015 and as a result posted a \$0 Class A subaccount value. The remainder of customers contributed a net value of \$398,503 into the 1580 accounts. This value of \$398,503 is currently contained in the RRR 2.1.7 information filed in April 2016 for 2015 activity. The rate model shows \$395,067 in column BU25 and a resulting value of \$3,436 in column BV25 (both from tab 4 of the 2017 IRM model attached to this filing). It is Tillsonburg view that the value in BU25 should be \$398,503 resulting in a value of \$0 in cell BV25.

During 2016, THI identified a calculation error contained within the 2015 and Q1 2016 1588 and 1589 DVAD balances. The Quarterly RRR balances were revised in Q2 2016 and the Annual 2.1.7 information was revised in October 2016. It appears that the 2017 Rate Model has not picked-up the revised 2.1.7 information. The revised 1588 and 1589 values will change column BU (from Tab 4 of the 2017 IRM model attached to this filing) and result in \$0 variances in column BV of this same model)

The DVAD balances included in this application do not include any prior period adjustments (balances already disposed of by the OEB).

GA Settlement Process Overview

THI uses the 1st estimate for billing purposes to all Non-RPP customers.

The monthly 1598 process uses actual billed quantities for the month (November submission relating to October activity would use the kWh processed through the CIS during October) and applies the 2nd estimate for GA. The 2nd estimate is trued-up to the actual rate in the following month. As

an example, the November submission would use the October 2nd estimate for October consumption and the December submission would true-up to the actual rate.

The Non-RPP billing quantities for the month are used along with the AQEW to derive an allocation percentage to assist in determining the 1589 variance account balances.

Shared Tax Savings

THI has no taxes built into its CoS rates (EB-2012-0168) and as further discussed in the 2016 IRM process (EB-2015-0104).

Tab 8 – STS – Tax Change, in the 2017 IRM model will need to be adjusted to accommodate Tillsonburg Hydro's situation with the tax calculations. Cell N32, will need to be changed from 15% to 0% to ensure that the IRM model is properly populated. As this cell was locked for editing, Tillsonburg Hydro could not make this change directly.

This replicates the process utilized during EB-2015-0104 to correct for this issue.

Other

Incremental Capital Rate Rider

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

LRAM

THI is not filing for an LRAM as part of this application.

Z-Factor

THI is not filing for Z-Factor as part of this application

Retail Transmission Service Rates

THI has included the requested data to update the Retail Transmission Rates (RTR) for the THI service territory. The Rate Generator model has not yet been updated for changes to both the Uniform Transmission Rates (UTRs) or Hydro One Sub-Transmission Rates for January 1, 2017. THI understands that OEB staff will update these values when available. Using the current rates, both the Retail Network Service Rate and the Retail Line and Transformation Connection Service Rate are requested to be lowered across all of THI customer classes.

Rate Design Transition

THI was granted a 5-year transition (as opposed to the 4-year standard) as part of the 2016 IRM process (EB-2015-0104). This application continues with this approved implementation process.

Appendix A

Proposed May 1, 2017 Tariff of Rates and Charges

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0185
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	137.37
Distribution Volumetric Rate	\$/kW	2.0774
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,428.60
Distribution Volumetric Rate	\$/kW	1.0769
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3850)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0106

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,011.24
Distribution Volumetric Rate	\$/kW	1.9003
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.7042)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.34
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
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Effective and Implementation Date May 1, 2017
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EB-2016-0106

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	21.9562
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.7009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,781.89
Distribution Volumetric Rate	\$/kW	8.5017
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0198
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0333

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0233

Appendix B

Bill Impacts



Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	KTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,000		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	46,540	133	DEMAND	
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	356,755	815	DEMAND	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	1,011,338	1,898	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	2,016		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	76	0	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0333	1.0333	123,421	319	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0333	1.0333	310			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.13	0.4%	\$ (3.40)	-10.2%	\$ (3.48)	-8.1%	\$ (3.93)	-2.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.99	1.6%	\$ (8.61)	-11.7%	\$ (8.61)	-8.9%	\$ (9.73)	-2.5%
3 GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.11	1.5%	\$ (169.68)	-29.5%	\$ (171.09)	-14.8%	\$ (193.33)	-2.4%
4 GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 34.07	1.5%	\$ (1,251.65)	-36.1%	\$ (1,251.65)	-36.1%	\$ (1,414.36)	-2.5%
5 GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION - RPP	kW	\$ 83.05	1.5%	\$ (4,043.30)	-43.2%	\$ (4,043.30)	-43.2%	\$ (4,568.93)	-2.9%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.40	1.6%	\$ (9.27)	-26.0%	\$ (9.27)	-15.7%	\$ (10.48)	-3.0%
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.06	1.5%	\$ (0.18)	-3.7%	\$ (0.18)	-3.2%	\$ (0.21)	-1.2%
8 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 40.07	1.5%	\$ (440.73)	-14.2%	\$ (443.53)	-10.5%	\$ (501.19)	-2.2%
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.19	11.0%	\$ 0.74	3.3%	\$ 0.74	3.3%	\$ 0.83	1.2%
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.80	1	\$ 13.80	\$ 17.45	1	\$ 17.45	\$ 3.65	26.45%
Distribution Volumetric Rate	\$ 0.0197	750	\$ 14.78	\$ 0.0150	750	\$ 11.25	\$ (3.53)	-23.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.58			\$ 28.70	\$ 0.13	0.44%
Line Losses on Cost of Power	\$ 0.1114	25	\$ 2.78	\$ 0.1114	25	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0033	750	\$ (2.48)	\$ (3.53)	-335.71%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.20			\$ 29.80	\$ (3.40)	-10.24%
RTSR - Network	\$ 0.0069	775	\$ 5.35	\$ 0.0070	775	\$ 5.42	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	775	\$ 4.34	\$ 0.0054	775	\$ 4.18	\$ (0.15)	-3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.88			\$ 39.41	\$ (3.48)	-8.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	775	\$ 1.01	\$ 0.0013	775	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	775	\$ 0.85	\$ 0.0011	775	\$ 0.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.33			\$ 127.85	\$ (3.48)	-2.65%
HST	13%		\$ 17.07	13%		\$ 16.62	\$ (0.45)	-2.65%
Total Bill on TOU			\$ 148.40			\$ 144.47	\$ (3.93)	-2.65%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.02	1	\$ 26.02	\$ 26.41	1	\$ 26.41	\$ 0.39	1.50%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0185	2000	\$ 37.00	\$ 0.60	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 62.42			\$ 63.41	\$ 0.99	1.59%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.42	\$ 0.1114	67	\$ 7.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0033	2,000	\$ (6.60)	\$ (9.60)	-320.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.63			\$ 65.02	\$ (8.61)	-11.69%
RTSR - Network	\$ 0.0062	2,067	\$ 12.81	\$ 0.0063	2,067	\$ 13.02	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,067	\$ 10.33	\$ 0.0049	2,067	\$ 10.13	\$ (0.21)	-2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.77			\$ 88.16	\$ (8.61)	-8.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 346.20			\$ 337.59	\$ (8.61)	-2.49%
HST	13%		\$ 45.01	13%		\$ 43.89	\$ (1.12)	-2.49%
Total Bill on TOU			\$ 391.21			\$ 381.48	\$ (9.73)	-2.49%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 135.34	1	\$ 135.34	\$ 137.37	1	\$ 137.37	\$ 2.03	1.50%
Distribution Volumetric Rate	\$ 2.0467	133	\$ 272.21	\$ 2.0774	133	\$ 276.29	\$ 4.08	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 407.55			\$ 413.66	\$ 6.11	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2659	133	\$ 168.36	\$ 1.0706	133	\$ (142.39)	\$ (310.75)	-184.57%
GA Rate Riders				\$ 0.0029	46,540	\$ 134.97	\$ 134.97	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 575.92			\$ 406.24	\$ (169.68)	-29.46%
RTSR - Network	\$ 2.4143	133	\$ 321.10	\$ 2.4594	133	\$ 327.10	\$ 6.00	1.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9373	133	\$ 257.66	\$ 1.8816	133	\$ 250.25	\$ (7.41)	-2.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,154.68			\$ 983.59	\$ (171.09)	-14.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	48,090	\$ 62.52	\$ 0.0013	48,090	\$ 62.52	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	46,540	\$ 325.78	\$ 0.0070	46,540	\$ 325.78	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	48,090	\$ 52.90	\$ 0.0011	48,090	\$ 52.90	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	48,090	\$ 5,434.15	\$ 0.1130	48,090	\$ 5,434.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,203.14			\$ 7,032.06	\$ (171.09)	-2.38%
HST	13%		\$ 936.41	13%		\$ 914.17	\$ (22.24)	-2.38%
Total Bill on Average IESO Wholesale Market Price			\$ 8,139.55			\$ 7,946.22	\$ (193.33)	-2.38%

Customer Class:	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	356,755 kWh
Demand	815 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,407.49	1	\$ 1,407.49	\$ 1,428.60	1	\$ 1,428.60	\$ 21.11	1.50%
Distribution Volumetric Rate	\$ 1.0610	815	\$ 864.72	\$ 1.0769	815	\$ 877.67	\$ 12.96	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,272.21			\$ 2,306.27	\$ 34.07	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4620	815	\$ 1,191.53	\$ 1.3850	815	\$ (1,128.78)	\$ (2,320.31)	-194.73%
GA Rate Riders				\$ 0.0029	356,755	\$ 1,034.59	\$ 1,034.59	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,463.74			\$ 2,212.09	\$ (1,251.65)	-36.14%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,463.74			\$ 2,212.09	\$ (1,251.65)	-36.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368,635	\$ 479.23	\$ 0.0013	368,635	\$ 479.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	356,755	\$ 2,497.29	\$ 0.0070	356,755	\$ 2,497.29	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	368,635	\$ 405.50	\$ 0.0011	368,635	\$ 405.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	368,635	\$ 41,655.75	\$ 0.1130	368,635	\$ 41,655.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,828.58			\$ 48,576.93	\$ (1,251.65)	-2.51%
HST	13%		\$ 6,477.72	13%		\$ 6,315.00	\$ (162.71)	-2.51%
Total Bill on Average IESO Wholesale Market Price			\$ 56,306.29			\$ 54,891.93	\$ (1,414.36)	-2.51%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,011,338 kWh
Demand	1,898 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,981.52	1	\$ 1,981.52	\$ 2,011.24	1	\$ 2,011.24	\$ 29.72	1.50%
Distribution Volumetric Rate	\$ 1.8722	1898	\$ 3,553.44	\$ 1.9003	1898	\$ 3,606.77	\$ 53.33	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,534.96			\$ 5,618.01	\$ 83.05	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.0151	1,898	\$ 3,824.66	\$ 1.7042	1,898	\$ (3,234.57)	\$ (7,059.23)	-184.57%
GA Rate Riders				\$ 0.0029	1,011,338	\$ 2,932.88	\$ 2,932.88	
Low Voltage Service Charge	\$ -	1,898	\$ -		1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,359.62			\$ 5,316.32	\$ (4,043.30)	-43.20%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,359.62			\$ 5,316.32	\$ (4,043.30)	-43.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045,016	\$ 1,358.52	\$ 0.0013	1,045,016	\$ 1,358.52	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,011,338	\$ 7,079.37	\$ 0.0070	1,011,338	\$ 7,079.37	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,045,016	\$ 1,149.52	\$ 0.0011	1,045,016	\$ 1,149.52	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,045,016	\$ 118,086.76	\$ 0.1130	1,045,016	\$ 118,086.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 140,795.83			\$ 136,752.54	\$ (4,043.30)	-2.87%
HST	13%		\$ 18,303.46	13%		\$ 17,777.83	\$ (525.63)	-2.87%
Total Bill on Average IESO Wholesale Market Price			\$ 159,099.29			\$ 154,530.36	\$ (4,568.93)	-2.87%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,016	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.23		\$ -	\$ 7.34	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0126	2016	\$ 25.40	\$ 0.0128	2016	\$ 25.80	\$ 0.40	1.59%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.40			\$ 25.80	\$ 0.40	1.59%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.48	\$ 0.1114	67	\$ 7.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,016	\$ 2.82	\$ 0.0034	2,016	\$ (6.85)	\$ (9.68)	-342.86%
GA Rate Riders					2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -		2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.70			\$ 26.43	\$ (9.27)	-25.98%
RTSR - Network	\$ 0.0062	2,083	\$ 12.92	\$ 0.0063	2,083	\$ 13.12	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,083	\$ 10.42	\$ 0.0049	2,083	\$ 10.21	\$ (0.21)	-2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.03			\$ 49.76	\$ (9.27)	-15.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,083	\$ 2.71	\$ 0.0013	2,083	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,016	\$ 14.11	\$ 0.0070	2,016	\$ 14.11	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,083	\$ 2.29	\$ 0.0011	2,083	\$ 2.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,310	\$ 114.00	\$ 0.0870	1,310	\$ 114.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	343	\$ 45.24	\$ 0.1320	343	\$ 45.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	363	\$ 65.32	\$ 0.1800	363	\$ 65.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 310.46			\$ 301.18	\$ (9.27)	-2.99%
HST	13%		\$ 40.36	13%		\$ 39.15	\$ (1.21)	-2.99%
Total Bill on TOU			\$ 350.82			\$ 340.34	\$ (10.48)	-2.99%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	76 kWh
Demand	0 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.47		\$ -	\$ 2.51	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 21.6317	0.2	\$ 4.33	\$ 21.9562	0.2	\$ 4.39	\$ 0.06	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4.33			\$ 4.39	\$ 0.06	1.50%
Line Losses on Cost of Power	\$ 0.1130	3	\$ 0.29	\$ 0.1130	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.6291	0	\$ 0.33	\$ 0.7009	0	\$ (0.14)	\$ (0.47)	-143.02%
GA Rate Riders				\$ 0.0029	76	\$ 0.22	\$ 0.22	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.94			\$ 4.76	\$ (0.18)	-3.66%
RTSR - Network	\$ 1.9878	0	\$ 0.40	\$ 2.0250	0	\$ 0.41	\$ 0.01	1.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5957	0	\$ 0.32	\$ 1.5498	0	\$ 0.31	\$ (0.01)	-2.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.65			\$ 5.47	\$ (0.18)	-3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	79	\$ 0.10	\$ 0.0013	79	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	79	\$ 0.09	\$ 0.0011	79	\$ 0.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	76	\$ 8.59	\$ 0.1130	76	\$ 8.59	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15.25			\$ 15.06	\$ (0.18)	-1.20%
HST	13%		\$ 1.98	13%		\$ 1.96	\$ (0.02)	-1.20%
Total Bill on Average IESO Wholesale Market Price			\$ 17.23			\$ 17.02	\$ (0.21)	-1.20%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	123,421 kWh
Demand	319 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,755.56		\$ -	\$ 1,781.89	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 8.3761	319	\$ 2,671.98	\$ 8.5017	319	\$ 2,712.04	\$ 40.07	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,671.98			\$ 2,712.04	\$ 40.07	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3468	319	\$ 429.63	\$ 1.2824	319	\$ (409.09)	\$ (838.71)	-195.22%
GA Rate Riders				\$ 0.0029	123,421	\$ 357.92	\$ 357.92	
Low Voltage Service Charge	\$ -	319	\$ -		319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,101.61			\$ 2,660.88	\$ (440.73)	-14.21%
RTSR - Network	\$ 1.9828	319	\$ 632.51	\$ 2.0198	319	\$ 644.32	\$ 11.80	1.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5917	319	\$ 507.75	\$ 1.5459	319	\$ 493.14	\$ (14.61)	-2.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,241.87			\$ 3,798.34	\$ (443.53)	-10.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	127,531	\$ 165.79	\$ 0.0013	127,531	\$ 165.79	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	123,421	\$ 863.95	\$ 0.0070	123,421	\$ 863.95	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	127,531	\$ 140.28	\$ 0.0011	127,531	\$ 140.28	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	127,531	\$ 14,410.99	\$ 0.1130	127,531	\$ 14,410.99	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,282.00			\$ 19,838.46	\$ (443.53)	-2.19%
HST	13%		\$ 2,636.66	13%		\$ 2,579.00	\$ (57.66)	-2.19%
Total Bill on Average IESO Wholesale Market Price			\$ 22,918.66			\$ 22,417.46	\$ (501.19)	-2.19%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	310	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.80	1	\$ 13.80	\$ 17.45	1	\$ 17.45	\$ 3.65	26.45%
Distribution Volumetric Rate	\$ 0.0197	310	\$ 6.11	\$ 0.0150	310	\$ 4.65	\$ (1.46)	-23.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.91			\$ 22.10	\$ 2.19	11.02%
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.15	\$ 0.1114	10	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	310	\$ 0.43	\$ 0.0033	310	\$ (1.02)	\$ (1.46)	-335.71%
GA Rate Riders			\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.28			\$ 23.02	\$ 0.74	3.30%
RTSR - Network	\$ -	320	\$ -	\$ -	320	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	320	\$ -	\$ -	320	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.28			\$ 23.02	\$ 0.74	3.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	320	\$ 0.42	\$ 0.0013	320	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	320	\$ 0.35	\$ 0.0011	320	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	202	\$ 17.53	\$ 0.0870	202	\$ 17.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	53	\$ 6.96	\$ 0.1320	53	\$ 6.96	\$ -	0.00%
TOU - On Peak	\$ 0.1800	56	\$ 10.04	\$ 0.1800	56	\$ 10.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.98			\$ 59.72	\$ 0.74	1.25%
HST	13%		\$ 7.67	13%		\$ 7.76	\$ 0.10	1.25%
Total Bill on TOU			\$ 66.65			\$ 67.48	\$ 0.83	1.25%

Appendix C

May 1, 2017 Rate Generator Model (v1.3)



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name Tillsonburg Hydro Inc.

Assigned EB Number EB-2016-0106

Name of Contact and Title Ian McKenzie, Finance Regulatory Affairs Manager

Phone Number 519-688-3009 ext 3229

Email Address imckenzie@tillsonburg.ca

We are applying for rates effective Monday, May 01, 2017

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2016

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ Pale grey cell represent auto-populated RRR data

☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2017 File

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0104

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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Incentive Regulation Model for 2017 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	135.34
Distribution Volumetric Rate	\$/kW	2.0467
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4804
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.7855
Retail Transmission Rate - Network Service Rate	\$/kW	2.4143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,407.49
Distribution Volumetric Rate	\$/kW	1.0610
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5142
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.9478
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,981.52
Distribution Volumetric Rate	\$/kW	1.8722
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7598
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2553
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.23
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.47
Distribution Volumetric Rate	\$/kW	21.6317
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.8395
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.7896
Retail Transmission Rate - Network Service Rate	\$/kW	1.9878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,755.56
Distribution Volumetric Rate	\$/kW	8.3761
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4976
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.8492
Retail Transmission Rate - Network Service Rate	\$/kW	1.9828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5917

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions' Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments' during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments' during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			4,410	4,410	0			95	95
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0			(384,396)	(384,396)	0			928	928
RSVA - Retail Transmission Network Charge	1584	0			54,771	54,771	0			2,355	2,355
RSVA - Retail Transmission Connection Charge	1586	0			(10,882)	(10,882)	0			188	188
RSVA - Power	1588	0			(369,686)	(369,686)	0			10,382	10,382
RSVA - Global Adjustment	1589	0			(16,274)	(16,274)	0			24,989	24,989
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0			(10,995)	(10,995)	0			(1,002)	(1,002)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0			(1)	(1)	0			350	350
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0			57,490	57,490	0			6,951	6,951
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0			36,128	36,128	0			(53,973)	(53,973)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0			128,118	128,118	0			(53,622)	(53,622)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0									0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	(16,274)	(16,274)	0	0	0	24,989	24,989
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(495,043)	(495,043)	0	0	0	(87,348)	(87,348)
Total Group 1 Balance		0	0	0	(511,317)	(511,317)	0	0	0	(62,359)	(62,359)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	0	0	(511,317)	(511,317)	0	0	0	(62,359)	(62,359)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

[Back to Disposition Account](#)

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	4,410	(2,119)			2,291	95	50			145
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	(384,396)	(20,784)	(247,331)		(157,849)	928	(2,244)	(6,222)		4,906
RSVA - Retail Transmission Network Charge	1584	54,771	10,947	50,328		15,390	2,355	489	2,375		469
RSVA - Retail Transmission Connection Charge	1586	(10,882)	20,981	(12,221)		22,320	188	208	369		27
RSVA - Power	1588	(369,686)	46,207	(88,567)		(234,912)	10,382	(3,682)	(330)		7,030
RSVA - Global Adjustment	1589	(16,274)	332,875	(88,468)		405,069	24,989	(888)	(5,351)		29,452
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(10,995)		(10,995)		0	(1,002)		(1,002)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(1)		(1)		0	350		350		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	57,490	662	57,398		754	6,951	(140)	6,807		4
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	36,128	(966)			35,162	(53,973)	524			(53,449)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	128,118	127,889			256,007	(53,622)	3,698			(49,924)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	247,392	339,859		(92,467)	0	(2,111)	2,967		(5,078)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	(16,274)	332,875	(88,468)	0	405,069	24,989	(888)	(5,351)	0	29,452
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(495,043)	430,209	88,470	0	(153,304)	(87,348)	(3,208)	5,314	0	(95,870)
Total Group 1 Balance		(511,317)	763,084	2	0	251,765	(62,359)	(4,096)	(37)	0	(66,418)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(511,317)	763,084	2	0	251,765	(62,359)	(4,096)	(37)	0	(66,418)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	2,291	(1,169)	4,410		(3,288)	145	(10)	95		41
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	(157,849)	(376,001)	(137,065)		(396,785)	4,906	(2,161)	4,463		(1,718)
RSVA - Retail Transmission Network Charge	1584	15,390	(45,520)	4,443		(34,573)	469	22	66		425
RSVA - Retail Transmission Connection Charge	1586	22,320	(39,563)	1,340		(18,583)	27	224	(155)		406
RSVA - Power	1588	(234,912)	(212,931)	(281,118)		(666,725)	7,030	805	5,202		2,633
RSVA - Global Adjustment	1589	405,069	414,797	72,194		747,672	29,452	5,452	31,756		3,148
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	754				754	4	9	(352)		365
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	35,162		36,128		(966)	(53,449)	153	(53,264)		(32)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	256,007	1,767			257,774	(49,924)	3,063			(46,861)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(92,467)	123,100			30,633	(5,078)	155			(4,923)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0	118,915	299,668		(180,753)	0	(1,863)	12,189		(14,052)
RSVA - Global Adjustment	1589	405,069	414,797	72,194	0	747,672	29,452	5,452	31,756	0	3,148
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(153,304)	(431,400)	(72,194)	0	(512,511)	(95,870)	396	(31,756)	0	(63,718)
Total Group 1 Balance		251,765	(16,604)	0	0	235,161	(66,418)	5,848	0	0	(60,570)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		251,765	(16,604)	0	0	235,161	(66,418)	5,848	0	0	(60,570)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			0	0			0	0	0	0
Smart Metering Entity Charge Variance Account	1551	(2,120)	17	(1,168)	24	0	0	24	(1,144)	(3,247)	0
RSVA - Wholesale Market Service Charge	1580			0	0			0	0	(398,503)	(398,503)
Variance WMS – Sub-account CBR Class A	1580			0	0			0	<input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0
Variance WMS – Sub-account CBR Class B	1580	(20,784)	119	(376,001)	(1,837)	(19)	(6)	(1,862)	<input checked="" type="checkbox"/> Check to Dispose of Account	(377,863)	(395,067)
RSVA - Retail Transmission Network Charge	1584	10,947	574	(45,520)	(149)	5	2	(143)		(45,663)	(34,148)
RSVA - Retail Transmission Connection Charge	1586	20,980	509	(39,563)	(103)	4	1	(97)		(39,660)	(18,177)
RSVA - Power	1588	46,206	2,549	(212,931)	84	29	10	122		(212,809)	(1,669,596)
RSVA - Global Adjustment	1589	332,875	2,886	414,797	262	35	12	308		415,105	2,256,326
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	754	368	0	(3)			(3)	<input type="checkbox"/> Check to Dispose of Account	0	1,118
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(966)	(200)	0	168	(0)	(0)	168	<input checked="" type="checkbox"/> Check to Dispose of Account	168	(998)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	256,008	(45,932)	1,766	(929)	(515)	(172)	(1,616)	<input checked="" type="checkbox"/> Check to Dispose of Account	150	210,913
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			30,633	(4,923)	(54)	(18)	(4,995)	<input checked="" type="checkbox"/> Check to Dispose of Account	25,638	25,710
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595										0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			(180,753)	(14,052)			(14,052)	<input type="checkbox"/> Check to Dispose of Account	0	(194,805)
RSVA - Global Adjustment	1589	332,875	2,886	414,797	262	35	12	308		415,105	2,256,326
Total Group 1 Balance excluding Account 1589 - Global Adjustment		311,025	(41,996)	(823,536)	(21,722)	(550)	(183)	(22,456)		(651,183)	(2,081,733)
Total Group 1 Balance		643,900	(39,110)	(408,739)	(21,460)	(516)	(172)	(22,147)		(236,078)	174,593
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0		0	20,230
Total including Account 1568		643,900	(39,110)	(408,739)	(21,460)	(516)	(172)	(22,147)		(236,078)	194,823

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,342,185	0	2,884,448	0			49,342,185	0	26%	26%	26%		6,291
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,979,010	0	16,813,003	0			21,979,010	0	12%	12%	12%		674
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	43,293,033	134,219	43,293,033	134,219			43,293,033	134,219	23%	23%	23%		
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	43,107,047	103,946	43,107,047	103,946			43,107,047	103,946	19%	19%	19%		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	35,946,467	69,954	35,946,467	69,954			35,946,467	69,954	19%	19%	19%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,408	0	387,408	0			387,408	0	0%		0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	115,007	311	115,007	311			115,007	311	0%		1%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,437,434	3,831	1,437,434	3,831			1,437,434	3,831	1%	1%	0%		
Total		195,607,591	312,261	143,983,847	312,261	0	0	195,607,591	312,261	100%	100%	100%	\$0	6,965

Threshold Test

Total Claim (including Account 1568)	(\$236,078)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$236,078)
Threshold Test (Total claim per kWh) ²	(\$0.0012)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



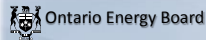
Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2012)	1595_(2013)	1595_(2014)	1568
					1550	1551	1580	1584	1586	1588				
RESIDENTIAL SERVICE CLASSIFICATION	25.2%	2.0%	90.3%	25.2%	0	(1,033)	(95,316)	(11,518)	(10,004)	(53,681)	44	39	6,666	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	11.2%	11.7%	9.7%	11.2%	0	(111)	(42,458)	(5,131)	(4,456)	(23,912)	20	18	2,948	0
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	22.1%	30.1%	0.0%	22.1%	0	0	(83,631)	(10,106)	(8,778)	(47,100)	39	34	5,845	0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	22.0%	29.9%	0.0%	22.0%	0	0	(83,272)	(10,063)	(8,740)	(46,898)	32	28	4,948	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	18.4%	25.0%	0.0%	18.4%	0	0	(69,439)	(8,391)	(7,288)	(39,107)	32	28	4,948	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	0	0	(748)	(90)	(79)	(421)	0	0	26	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%	0	0	(222)	(27)	(23)	(125)	0	0	179	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.0%	0.0%	0.7%	0	0	(2,777)	(336)	(291)	(1,564)	2	1	51	0
Total	100.0%	100.0%	100.0%	100.0%	0	(1,144)	(377,863)	(45,663)	(39,660)	(212,809)	168	150	25,612	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,884,448		2,884,448	2.0%	\$8,316	\$0.0029 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16,813,003		16,813,003	11.7%	\$48,472	\$0.0029 kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kWh	43,293,033		43,293,033	30.1%	\$124,814	\$0.0029 kWh
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kWh	43,107,047		43,107,047	29.9%	\$124,278	\$0.0029 kWh
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kWh	35,946,467		35,946,467	25.0%	\$103,634	\$0.0029 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,408		387,408	0.3%	\$1,117	\$0.0029 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	115,007		115,007	0.1%	\$332	\$0.0029 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,437,434		1,437,434	1.0%	\$4,144	\$0.0029 kWh
Total		143,983,847	0	143,983,847	100.0%	\$415,105	

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,342,185	0	49,342,185	0	(164,805)		(0.0033)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,979,010	0	21,979,010	0	(73,081)		(0.0033)		0.0000	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	43,293,033	134,219	43,293,033	134,219	(143,697)		(1.0706)		0.0000	
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	43,107,047	103,946	43,107,047	103,946	(143,964)		(1.3850)		0.0000	
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	35,946,467	69,954	35,946,467	69,954	(119,218)		(1.7042)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,408	0	387,408	0	(1,313)		(0.0034)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	115,007	311	115,007	311	(218)		(0.7009)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,437,434	3,831	1,437,434	3,831	(4,913)		(1.2824)		0.0000	
											(651,208.70)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 9,676,648	\$ 9,676,648
Deduction from taxable capital up to \$15,000,000	\$ 9,676,648	\$ 9,676,648
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 81,473	\$ 81,473
Corporate Tax Rate	0.00%	15.000%
Tax Impact		\$ 12,221
Grossed-up Tax Amount		\$ 14,378
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 14,378
Total Tax Related Amounts	\$ -	\$ 14,378
Incremental Tax Savings		\$ 14,378
Sharing of Tax Amount (50%)		\$ 7,189

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,042	50,534,380		10.00	0.0236		725,040	1,192,611	0	1,917,651	37.8%	62.2%	0.0%	30.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	666	22,935,224		25.00	0.0175		199,800	401,366	0	601,166	33.2%	66.8%	0.0%	9.5%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	76	38,543,878	115,397	130.00		1.9660	118,560	0	226,871	345,431	34.3%	0.0%	65.7%	5.5%
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	9	36,742,906	87,967	1352.00		1.0192	146,016	0	89,656	235,672	62.0%	0.0%	38.0%	3.7%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	62	426,840		1915.00		1.8094	1,424,760	0	0	1,424,760	100.0%	0.0%	0.0%	22.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	127	118,423	301	7.00	0.0122		10,668	1,445	0	12,113	88.1%	11.9%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1	1,422,827	3,831	2.00		17.5697	24	0	67,310	67,334	0.0%	0.0%	100.0%	1.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1	150,724,478	207,496	1700.00		8.1110	20,400	0	1,683,000	1,703,400	1.2%	0.0%	98.8%	27.0%
Total		6,984	301,448,956	414,992				2,645,268	1,595,423	2,066,836	6,307,527				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,342,185		2,186	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	21,979,010		685	0.0000	kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	43,293,033	134,219	394	0.0000	kW
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	kW	43,107,047	103,946	269	0.0000	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	35,946,467	69,954	1,624	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	387,408		14	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	115,007	311	77	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,437,434	3,831	1,941	0.0000	kW
Total		195,607,591	312,261	\$7,189		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	49,342,185	0	1.0333	50,985,280
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	49,342,185	0	1.0333	50,985,280
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	21,979,010	0	1.0333	22,710,911
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	21,979,010	0	1.0333	22,710,911
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4143	43,293,033	134,219		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9373	43,293,033	134,219		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637	43,107,047	103,946		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400	43,107,047	103,946		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637	35,946,467	69,954		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400	35,946,467	69,954		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	387,408	0	1.0333	400,309
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	387,408	0	1.0333	400,309
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9878	115,007	311		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5957	115,007	311		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9828	1,437,434	3,831		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5917	1,437,434	3,831		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016	2017
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW	\$	3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016	2017
Rate Description	Unit	Rate		Rate	Rate
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		2015		2016	2017
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		2015		2016	2017
Rate Description	Unit	Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2015	Current 2016	Forecast 2017
	\$			

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		31,465	\$3.66	\$ 115,161	30,330	\$0.87	\$ 26,387	30,335	\$2.02	\$ 61,278	\$ 87,665
February		31,540	\$3.66	\$ 115,437	30,908	\$0.87	\$ 26,890	30,914	\$2.02	\$ 62,446	\$ 89,336
March		29,926	\$3.66	\$ 109,529	29,555	\$0.87	\$ 25,713	29,561	\$2.02	\$ 59,712	\$ 85,425
April		27,853	\$3.66	\$ 101,943	27,764	\$0.87	\$ 24,155	27,769	\$2.02	\$ 56,094	\$ 80,249
May		31,923	\$3.66	\$ 116,840	30,882	\$0.87	\$ 26,867	30,888	\$2.02	\$ 62,393	\$ 89,261
June		32,331	\$3.66	\$ 118,333	33,183	\$0.87	\$ 28,869	33,189	\$2.02	\$ 67,041	\$ 95,910
July		38,238	\$3.66	\$ 139,951	37,524	\$0.87	\$ 32,646	37,530	\$2.02	\$ 75,811	\$ 108,457
August		37,161	\$3.66	\$ 136,006	37,017	\$0.87	\$ 32,205	37,024	\$2.02	\$ 74,788	\$ 106,993
September		37,430	\$3.66	\$ 136,995	36,522	\$0.87	\$ 31,774	36,529	\$2.02	\$ 73,788	\$ 105,563
October		26,739	\$3.66	\$ 97,864	27,467	\$0.87	\$ 23,897	27,472	\$2.02	\$ 55,494	\$ 79,391
November		29,442	\$3.66	\$ 107,756	28,747	\$0.87	\$ 25,010	28,752	\$2.02	\$ 58,079	\$ 83,089
December		29,351	\$3.66	\$ 107,424	28,733	\$0.87	\$ 24,998	28,738	\$2.02	\$ 58,051	\$ 83,049
Total		383,399	\$ 3.66	\$ 1,403,242	378,633	\$ 0.87	\$ 329,410	378,701	\$ 2.02	\$ 764,976	\$ 1,094,386

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		31,465	\$ 3.6600	\$ 115,161	30,330	\$ 0.8700	\$ 26,387	30,335	\$ 2.0200	\$ 61,278	\$ 87,665
February		31,540	\$ 3.6600	\$ 115,437	30,908	\$ 0.8700	\$ 26,890	30,914	\$ 2.0200	\$ 62,446	\$ 89,336
March		29,926	\$ 3.6600	\$ 109,529	29,555	\$ 0.8700	\$ 25,713	29,561	\$ 2.0200	\$ 59,712	\$ 85,425
April		27,853	\$ 3.6600	\$ 101,943	27,764	\$ 0.8700	\$ 24,155	27,769	\$ 2.0200	\$ 56,094	\$ 80,249
May		31,923	\$ 3.6600	\$ 116,840	30,882	\$ 0.8700	\$ 26,867	30,888	\$ 2.0200	\$ 62,393	\$ 89,261
June		32,331	\$ 3.6600	\$ 118,333	33,183	\$ 0.8700	\$ 28,869	33,189	\$ 2.0200	\$ 67,041	\$ 95,910
July		38,238	\$ 3.6600	\$ 139,951	37,524	\$ 0.8700	\$ 32,646	37,530	\$ 2.0200	\$ 75,811	\$ 108,457
August		37,161	\$ 3.6600	\$ 136,006	37,017	\$ 0.8700	\$ 32,205	37,024	\$ 2.0200	\$ 74,788	\$ 106,993
September		37,430	\$ 3.6600	\$ 136,995	36,522	\$ 0.8700	\$ 31,774	36,529	\$ 2.0200	\$ 73,788	\$ 105,563
October		26,739	\$ 3.6600	\$ 97,864	27,467	\$ 0.8700	\$ 23,897	27,472	\$ 2.0200	\$ 55,494	\$ 79,391
November		29,442	\$ 3.6600	\$ 107,756	28,747	\$ 0.8700	\$ 25,010	28,752	\$ 2.0200	\$ 58,079	\$ 83,089
December		29,351	\$ 3.6600	\$ 107,424	28,733	\$ 0.8700	\$ 24,998	28,738	\$ 2.0200	\$ 58,051	\$ 83,049
Total		383,399	\$ 3.66	\$ 1,403,242	378,633	\$ 0.87	\$ 329,410	378,701	\$ 2.02	\$ 764,976	\$ 1,094,386

Low Voltage Switchgear Credit (if applicable)											\$ -
Total including deduction for Low Voltage Switchgear Credit											\$ 1,094,386

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,465	\$ 3.6600	\$ 115,161	30,330	\$ 0.8700	\$ 26,387	30,335	\$ 2.0200	\$ 61,278	\$ 87,665
February	31,540	\$ 3.6600	\$ 115,437	30,908	\$ 0.8700	\$ 26,890	30,914	\$ 2.0200	\$ 62,446	\$ 89,336
March	29,926	\$ 3.6600	\$ 109,529	29,555	\$ 0.8700	\$ 25,713	29,561	\$ 2.0200	\$ 59,712	\$ 85,425
April	27,853	\$ 3.6600	\$ 101,943	27,764	\$ 0.8700	\$ 24,155	27,769	\$ 2.0200	\$ 56,094	\$ 80,249
May	31,923	\$ 3.6600	\$ 116,840	30,882	\$ 0.8700	\$ 26,867	30,888	\$ 2.0200	\$ 62,393	\$ 89,261
June	32,331	\$ 3.6600	\$ 118,333	33,183	\$ 0.8700	\$ 28,869	33,189	\$ 2.0200	\$ 67,041	\$ 95,910
July	38,238	\$ 3.6600	\$ 139,951	37,524	\$ 0.8700	\$ 32,646	37,530	\$ 2.0200	\$ 75,811	\$ 108,457
August	37,161	\$ 3.6600	\$ 136,008	37,017	\$ 0.8700	\$ 32,205	37,024	\$ 2.0200	\$ 74,788	\$ 106,993
September	37,430	\$ 3.6600	\$ 136,995	36,522	\$ 0.8700	\$ 31,774	36,529	\$ 2.0200	\$ 73,788	\$ 105,563
October	26,739	\$ 3.6600	\$ 97,864	27,467	\$ 0.8700	\$ 23,897	27,472	\$ 2.0200	\$ 55,494	\$ 79,391
November	29,442	\$ 3.6600	\$ 107,756	28,747	\$ 0.8700	\$ 25,010	28,752	\$ 2.0200	\$ 58,079	\$ 83,089
December	29,351	\$ 3.6600	\$ 107,424	28,733	\$ 0.8700	\$ 24,998	28,738	\$ 2.0200	\$ 58,051	\$ 83,049
Total	383,399	\$ 3.66	\$ 1,403,242	378,633	\$ 0.87	\$ 329,410	378,701	\$ 2.02	\$ 764,976	\$ 1,094,386

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,465	\$ 3.6600	\$ 115,161	30,330	\$ 0.8700	\$ 26,387	30,335	\$ 2.0200	\$ 61,278	\$ 87,665
February	31,540	\$ 3.6600	\$ 115,437	30,908	\$ 0.8700	\$ 26,890	30,914	\$ 2.0200	\$ 62,446	\$ 89,336
March	29,926	\$ 3.6600	\$ 109,529	29,555	\$ 0.8700	\$ 25,713	29,561	\$ 2.0200	\$ 59,712	\$ 85,425
April	27,853	\$ 3.6600	\$ 101,943	27,764	\$ 0.8700	\$ 24,155	27,769	\$ 2.0200	\$ 56,094	\$ 80,249
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August	37,161	\$ 3.6600	\$ 136,008	37,017	\$ 0.8700	\$ 32,205	37,024	\$ 2.0200	\$ 74,788	\$ 106,993
September	37,430	\$ 3.6600	\$ 136,995	36,522	\$ 0.8700	\$ 31,774	36,529	\$ 2.0200	\$ 73,788	\$ 105,563
October	26,739	\$ 3.6600	\$ 97,864	27,467	\$ 0.8700	\$ 23,897	27,472	\$ 2.0200	\$ 55,494	\$ 79,391
November	29,442	\$ 3.6600	\$ 107,756	28,747	\$ 0.8700	\$ 25,010	28,752	\$ 2.0200	\$ 58,079	\$ 83,089
December	29,351	\$ 3.6600	\$ 107,424	28,733	\$ 0.8700	\$ 24,998	28,738	\$ 2.0200	\$ 58,051	\$ 83,049
Total	383,399	\$ 3.66	\$ 1,403,242	378,633	\$ 0.87	\$ 329,410	378,701	\$ 2.02	\$ 764,976	\$ 1,094,386

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,094,386

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,465	\$ 3.6600	\$ 115,161	30,330	\$ 0.8700	\$ 26,387	30,335	\$ 2.0200	\$ 61,278	\$ 87,665
February	31,540	\$ 3.6600	\$ 115,437	30,908	\$ 0.8700	\$ 26,890	30,914	\$ 2.0200	\$ 62,446	\$ 89,336
March	29,926	\$ 3.6600	\$ 109,529	29,555	\$ 0.8700	\$ 25,713	29,561	\$ 2.0200	\$ 59,712	\$ 85,425
April	27,853	\$ 3.6600	\$ 101,943	27,764	\$ 0.8700	\$ 24,155	27,769	\$ 2.0200	\$ 56,094	\$ 80,249
May	31,923	\$ 3.6600	\$ 116,840	30,882	\$ 0.8700	\$ 26,867	30,888	\$ 2.0200	\$ 62,393	\$ 89,261
June	32,331	\$ 3.6600	\$ 118,333	33,183	\$ 0.8700	\$ 28,869	33,189	\$ 2.0200	\$ 67,041	\$ 95,910
July	38,238	\$ 3.6600	\$ 139,951	37,524	\$ 0.8700	\$ 32,646	37,530	\$ 2.0200	\$ 75,811	\$ 108,457
August	37,161	\$ 3.6600	\$ 136,008	37,017	\$ 0.8700	\$ 32,205	37,024	\$ 2.0200	\$ 74,788	\$ 106,993
September	37,430	\$ 3.6600	\$ 136,995	36,522	\$ 0.8700	\$ 31,774	36,529	\$ 2.0200	\$ 73,788	\$ 105,563
October	26,739	\$ 3.6600	\$ 97,864	27,467	\$ 0.8700	\$ 23,897	27,472	\$ 2.0200	\$ 55,494	\$ 79,391
November	29,442	\$ 3.6600	\$ 107,756	28,747	\$ 0.8700	\$ 25,010	28,752	\$ 2.0200	\$ 58,079	\$ 83,089
December	29,351	\$ 3.6600	\$ 107,424	28,733	\$ 0.8700	\$ 24,998	28,738	\$ 2.0200	\$ 58,051	\$ 83,049
Total	383,399	\$ 3.66	\$ 1,403,242	378,633	\$ 0.87	\$ 329,410	378,701	\$ 2.02	\$ 764,976	\$ 1,094,386

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,465	\$ 3.66	\$ 115,161	30,330	\$ 0.87	\$ 26,387	30,335	\$ 2.02	\$ 61,278	\$ 87,665
February	31,540	\$ 3.66	\$ 115,437	30,908	\$ 0.87	\$ 26,890	30,914	\$ 2.02	\$ 62,446	\$ 89,336
March	29,926	\$ 3.66	\$ 109,529	29,555	\$ 0.87	\$ 25,713	29,561	\$ 2.02	\$ 59,712	\$ 85,425
April	27,853	\$ 3.66	\$ 101,943	27,764	\$ 0.87	\$ 24,155	27,769	\$ 2.02	\$ 56,094	\$ 80,249
May	31,923	\$ 3.66	\$ 116,840	30,882	\$ 0.87	\$ 26,867	30,888	\$ 2.02	\$ 62,393	\$ 89,261
June	32,331	\$ 3.66	\$ 118,333	33,183	\$ 0.87	\$ 28,869	33,189	\$ 2.02	\$ 67,041	\$ 95,910
July	38,238	\$ 3.66	\$ 139,951	37,524	\$ 0.87	\$ 32,646	37,530	\$ 2.02	\$ 75,811	\$ 108,457
August	37,161	\$ 3.66	\$ 136,008	37,017	\$ 0.87	\$ 32,205	37,024	\$ 2.02	\$ 74,788	\$ 106,993
September	37,430	\$ 3.66	\$ 136,995	36,522	\$ 0.87	\$ 31,774	36,529	\$ 2.02	\$ 73,788	\$ 105,563
October	26,739	\$ 3.66	\$ 97,864	27,467	\$ 0.87	\$ 23,897	27,472	\$ 2.02	\$ 55,494	\$ 79,391
November	29,442	\$ 3.66	\$ 107,756	28,747	\$ 0.87	\$ 25,010	28,752	\$ 2.02	\$ 58,079	\$ 83,089
December	29,351	\$ 3.66	\$ 107,424	28,733	\$ 0.87	\$ 24,998	28,738	\$ 2.02	\$ 58,051	\$ 83,049
Total	383,399	\$ 3.66	\$ 1,403,242	378,633	\$ 0.87	\$ 329,410	378,701	\$ 2.02	\$ 764,976	\$ 1,094,386

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 1,094,386



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	50,985,280	0	351,798	25.5%	358,369	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	22,710,911	0	140,808	10.2%	143,437	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4143		134,219	324,046	23.5%	330,098	2.4594
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637		103,946	328,853	23.9%	334,995	3.2228
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637		69,954	221,313	16.1%	225,446	3.2228
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	400,309	0	2,482	0.2%	2,528	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9878		311	618	0.0%	630	2.0249
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9828		3,831	7,597	0.6%	7,738	2.0198

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	50,985,280	0	285,518	25.3%	277,308	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	22,710,911	0	113,555	10.1%	110,289	0.0049
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9373		134,219	260,023	23.1%	252,546	1.8816
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400		103,946	274,417	24.4%	266,526	2.5641
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400		69,954	184,678	16.4%	179,368	2.5641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	400,309	0	2,002	0.2%	1,944	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5957		311	496	0.0%	482	1.5498
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5917		3,831	6,098	0.5%	5,923	1.5459

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	50,985,280	0	358,369	25.5%	358,369	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	22,710,911	0	143,437	10.2%	143,437	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4594		134,219	330,098	23.5%	330,098	2.4594
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228		103,946	334,995	23.9%	334,995	3.2228
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228		69,954	225,446	16.1%	225,446	3.2228
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	400,309	0	2,528	0.2%	2,528	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0249		311	630	0.0%	630	2.0250
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0198		3,831	7,738	0.6%	7,738	2.0198

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	50,985,280	0	277,308	25.3%	277,308	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	22,710,911	0	110,289	10.1%	110,289	0.0049
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816		134,219	252,546	23.1%	252,546	1.8816
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641		103,946	266,526	24.4%	266,526	2.5641
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641		69,954	179,368	16.4%	179,368	2.5641
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	400,309	0	1,944	0.2%	1,944	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498		311	482	0.0%	482	1.5498
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459		3,831	5,923	0.5%	5,923	1.5459



Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,042	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)	49,906,667	OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	4		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	13.8		0.0197		1.50%	17.45	0.0150
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.02		0.0182		1.50%	26.41	0.0185
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	135.34		2.0467		1.50%	137.37	2.0774
GENERAL SERVICE 500 TO 1,499 kW SERVICE CLASSIFICATION	1407.49		1.061		1.50%	1,428.60	1.0769
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CL/	1981.52		1.8722		1.50%	2,011.24	1.9003
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.23		0.0126		1.50%	7.34	0.0128
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.47		21.6317		1.50%	2.51	21.9562
STREET LIGHTING SERVICE CLASSIFICATION	1755.56		8.3761		1.50%	1,781.89	8.5017
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	13.8000	1,000,555	50.4%	12.4%	3.39	62.8%	17.19	1,246,344
Current Residential Variable Rate (inclusive of R/C adj.)	0.0197	983,161	49.6%			37.2%	0.0148	738,619
		1,983,717						1,984,962

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 499 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0106

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0106

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0185
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0106

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	137.37
Distribution Volumetric Rate	\$/kW	2.0774
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8816

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
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EB-2016-0106

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,428.60
Distribution Volumetric Rate	\$/kW	1.0769
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.3850)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2016-0106

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,011.24
Distribution Volumetric Rate	\$/kW	1.9003
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.7042)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2228
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5641

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.34
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0034)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	21.9562
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.7009)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5498

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,781.89
Distribution Volumetric Rate	\$/kW	8.5017
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.2824)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0198
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5459

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0333

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0233

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.13	0.4%	\$ (3.40)	-10.2%	\$ (3.48)	-8.1%	\$ (3.93)	-2.6%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.99	1.6%	\$ (8.61)	-11.7%	\$ (8.61)	-8.9%	\$ (9.73)	-2.5%
3	GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.11	1.5%	\$ (169.68)	-29.5%	\$ (171.09)	-14.8%	\$ (193.33)	-2.4%
4	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 34.07	1.5%	\$ (1,251.65)	-36.1%	\$ (1,251.65)	-36.1%	\$ (1,414.36)	-2.5%
5	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 83.05	1.5%	\$ (4,043.30)	-43.2%	\$ (4,043.30)	-43.2%	\$ (4,568.93)	-2.9%
6	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.40	1.6%	\$ (9.27)	-26.0%	\$ (9.27)	-15.7%	\$ (10.48)	-3.0%
7	SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.06	1.5%	\$ (0.18)	-3.7%	\$ (0.18)	-3.2%	\$ (0.21)	-1.2%
8	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 40.07	1.5%	\$ (440.73)	-14.2%	\$ (443.53)	-10.5%	\$ (501.19)	-2.2%
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20				9						

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.80	1	\$ 13.80	\$ 17.45	1	\$ 17.45	\$ 3.65	26.45%
Distribution Volumetric Rate	\$ 0.0197	750	\$ 14.78	\$ 0.0150	750	\$ 11.25	\$ (3.53)	-23.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.58			\$ 28.70	\$ 0.13	0.44%
Line Losses on Cost of Power	\$ 0.1114	25	\$ 2.78	\$ 0.1114	25	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0033	750	\$ (2.48)	\$ (3.53)	-335.71%
GA Rate Riders			\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.20			\$ 29.80	\$ (3.40)	-10.24%
RTSR - Network	\$ 0.0069	775	\$ 5.35	\$ 0.0070	775	\$ 5.42	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	775	\$ 4.34	\$ 0.0054	775	\$ 4.18	\$ (0.15)	-3.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.88			\$ 39.41	\$ (3.48)	-8.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	775	\$ 1.01	\$ 0.0013	775	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	775	\$ 0.85	\$ 0.0011	775	\$ 0.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.33			\$ 127.85	\$ (3.48)	-2.65%
HST	13%		\$ 17.07	13%		\$ 16.62	\$ (0.45)	-2.65%
Total Bill on TOU			\$ 148.40			\$ 144.47	\$ (3.93)	-2.65%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.02	1	\$ 26.02	\$ 26.41	1	\$ 26.41	\$ 0.39	1.50%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0185	2000	\$ 37.00	\$ 0.60	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 62.42			\$ 63.41	\$ 0.99	1.59%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.42	\$ 0.1114	67	\$ 7.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0033	2,000	\$ (6.60)	\$ (9.60)	-320.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.63			\$ 65.02	\$ (8.61)	-11.69%
RTSR - Network	\$ 0.0062	2,067	\$ 12.81	\$ 0.0063	2,067	\$ 13.02	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,067	\$ 10.33	\$ 0.0049	2,067	\$ 10.13	\$ (0.21)	-2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.77			\$ 88.16	\$ (8.61)	-8.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 346.20			\$ 337.59	\$ (8.61)	-2.49%
HST	13%		\$ 45.01	13%		\$ 43.89	\$ (1.12)	-2.49%
Total Bill on TOU			\$ 391.21			\$ 381.48	\$ (9.73)	-2.49%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 135.34	1	\$ 135.34	\$ 137.37	1	\$ 137.37	\$ 2.03	1.50%
Distribution Volumetric Rate	\$ 2.0467	133	\$ 272.21	\$ 2.0774	133	\$ 276.29	\$ 4.08	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 407.55			\$ 413.66	\$ 6.11	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2659	133	\$ 168.36	\$ 1.0706	133	\$ (142.39)	\$ (310.75)	-184.57%
GA Rate Riders				\$ 0.0029	46,540	\$ 134.97	\$ 134.97	
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 575.92			\$ 406.24	\$ (169.68)	-29.46%
RTSR - Network	\$ 2.4143	133	\$ 321.10	\$ 2.4594	133	\$ 327.10	\$ 6.00	1.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9373	133	\$ 257.66	\$ 1.8816	133	\$ 250.25	\$ (7.41)	-2.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,154.68			\$ 983.59	\$ (171.09)	-14.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	48,090	\$ 62.52	\$ 0.0013	48,090	\$ 62.52	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	46,540	\$ 325.78	\$ 0.0070	46,540	\$ 325.78	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	48,090	\$ 52.90	\$ 0.0011	48,090	\$ 52.90	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	48,090	\$ 5,434.15	\$ 0.1130	48,090	\$ 5,434.15	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,203.14			\$ 7,032.06	\$ (171.09)	-2.38%
HST	13%		\$ 936.41	13%		\$ 914.17	\$ (22.24)	-2.38%
Total Bill on Average IESO Wholesale Market Price			\$ 8,139.55			\$ 7,946.22	\$ (193.33)	-2.38%

Customer Class:	GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,407.49	1	\$ 1,407.49	\$ 1,428.60	1	\$ 1,428.60	\$ 21.11	1.50%
Distribution Volumetric Rate	\$ 1.0610	815	\$ 864.72	\$ 1.0769	815	\$ 877.67	\$ 12.96	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,272.21			\$ 2,306.27	\$ 34.07	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4620	815	\$ 1,191.53	\$ 1.3850	815	\$ (1,128.78)	\$ (2,320.31)	-194.73%
GA Rate Riders				\$ 0.0029	356,755	\$ 1,034.59	\$ 1,034.59	
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,463.74			\$ 2,212.09	\$ (1,251.65)	-36.14%
RTSR - Network	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,463.74			\$ 2,212.09	\$ (1,251.65)	-36.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368,635	\$ 479.23	\$ 0.0013	368,635	\$ 479.23	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	356,755	\$ 2,497.29	\$ 0.0070	356,755	\$ 2,497.29	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	368,635	\$ 405.50	\$ 0.0011	368,635	\$ 405.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	368,635	\$ 41,655.75	\$ 0.1130	368,635	\$ 41,655.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,828.58			\$ 48,576.93	\$ (1,251.65)	-2.51%
HST	13%		\$ 6,477.72	13%		\$ 6,315.00	\$ (162.71)	-2.51%
Total Bill on Average IESO Wholesale Market Price			\$ 56,306.29			\$ 54,891.93	\$ (1,414.36)	-2.51%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,011,338 kWh
Demand	1,898 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,981.52	1	\$ 1,981.52	\$ 2,011.24	1	\$ 2,011.24	\$ 29.72	1.50%
Distribution Volumetric Rate	\$ 1.8722	1898	\$ 3,553.44	\$ 1.9003	1898	\$ 3,606.77	\$ 53.33	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,534.96			\$ 5,618.01	\$ 83.05	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.0151	1,898	\$ 3,824.66	\$ 1.7042	1,898	\$ (3,234.57)	\$ (7,059.23)	-184.57%
GA Rate Riders				\$ 0.0029	1,011,338	\$ 2,932.88	\$ 2,932.88	
Low Voltage Service Charge	\$ -	1,898	\$ -		1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,359.62			\$ 5,316.32	\$ (4,043.30)	-43.20%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,359.62			\$ 5,316.32	\$ (4,043.30)	-43.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045,016	\$ 1,358.52	\$ 0.0013	1,045,016	\$ 1,358.52	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,011,338	\$ 7,079.37	\$ 0.0070	1,011,338	\$ 7,079.37	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,045,016	\$ 1,149.52	\$ 0.0011	1,045,016	\$ 1,149.52	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,045,016	\$ 118,086.76	\$ 0.1130	1,045,016	\$ 118,086.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 140,795.83			\$ 136,752.54	\$ (4,043.30)	-2.87%
HST	13%		\$ 18,303.46	13%		\$ 17,777.83	\$ (525.63)	-2.87%
Total Bill on Average IESO Wholesale Market Price			\$ 159,099.29			\$ 154,530.36	\$ (4,568.93)	-2.87%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,016	kWh	
Demand	-	kW	
Current Loss Factor	1.0333		
Proposed/Approved Loss Factor	1.0333		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.23		\$ -	\$ 7.34	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0126	2016	\$ 25.40	\$ 0.0128	2016	\$ 25.80	\$ 0.40	1.59%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.40			\$ 25.80	\$ 0.40	1.59%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.48	\$ 0.1114	67	\$ 7.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,016	\$ 2.82	\$ 0.0034	2,016	\$ (6.85)	\$ (9.68)	-342.86%
GA Rate Riders					2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -		2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.70			\$ 26.43	\$ (9.27)	-25.98%
RTSR - Network	\$ 0.0062	2,083	\$ 12.92	\$ 0.0063	2,083	\$ 13.12	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	2,083	\$ 10.42	\$ 0.0049	2,083	\$ 10.21	\$ (0.21)	-2.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.03			\$ 49.76	\$ (9.27)	-15.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,083	\$ 2.71	\$ 0.0013	2,083	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,016	\$ 14.11	\$ 0.0070	2,016	\$ 14.11	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,083	\$ 2.29	\$ 0.0011	2,083	\$ 2.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,310	\$ 114.00	\$ 0.0870	1,310	\$ 114.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	343	\$ 45.24	\$ 0.1320	343	\$ 45.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	363	\$ 65.32	\$ 0.1800	363	\$ 65.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 310.46			\$ 301.18	\$ (9.27)	-2.99%
HST	13%		\$ 40.36	13%		\$ 39.15	\$ (1.21)	-2.99%
Total Bill on TOU			\$ 350.82			\$ 340.34	\$ (10.48)	-2.99%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	76 kWh
Demand	0 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.47		\$ -	\$ 2.51	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 21.6317	0.2	\$ 4.33	\$ 21.9562	0.2	\$ 4.39	\$ 0.06	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4.33			\$ 4.39	\$ 0.06	1.50%
Line Losses on Cost of Power	\$ 0.1130	3	\$ 0.29	\$ 0.1130	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.6291	0	\$ 0.33	\$ 0.7009	0	\$ (0.14)	\$ (0.47)	-143.02%
GA Rate Riders				\$ 0.0029	76	\$ 0.22	\$ 0.22	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.94			\$ 4.76	\$ (0.18)	-3.66%
RTSR - Network	\$ 1.9878	0	\$ 0.40	\$ 2.0250	0	\$ 0.41	\$ 0.01	1.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5957	0	\$ 0.32	\$ 1.5498	0	\$ 0.31	\$ (0.01)	-2.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.65			\$ 5.47	\$ (0.18)	-3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	79	\$ 0.10	\$ 0.0013	79	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	79	\$ 0.09	\$ 0.0011	79	\$ 0.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	76	\$ 8.59	\$ 0.1130	76	\$ 8.59	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 15.25			\$ 15.06	\$ (0.18)	-1.20%
HST	13%		\$ 1.98	13%		\$ 1.96	\$ (0.02)	-1.20%
Total Bill on Average IESO Wholesale Market Price			\$ 17.23			\$ 17.02	\$ (0.21)	-1.20%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	123,421 kWh
Demand	319 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,755.56		\$ -	\$ 1,781.89	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 8.3761	319	\$ 2,671.98	\$ 8.5017	319	\$ 2,712.04	\$ 40.07	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,671.98			\$ 2,712.04	\$ 40.07	1.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3468	319	\$ 429.63	\$ 1.2824	319	\$ (409.09)	\$ (838.71)	-195.22%
GA Rate Riders				\$ 0.0029	123,421	\$ 357.92	\$ 357.92	
Low Voltage Service Charge	\$ -	319	\$ -		319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,101.61			\$ 2,660.88	\$ (440.73)	-14.21%
RTSR - Network	\$ 1.9828	319	\$ 632.51	\$ 2.0198	319	\$ 644.32	\$ 11.80	1.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5917	319	\$ 507.75	\$ 1.5459	319	\$ 493.14	\$ (14.61)	-2.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,241.87			\$ 3,798.34	\$ (443.53)	-10.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	127,531	\$ 165.79	\$ 0.0013	127,531	\$ 165.79	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	123,421	\$ 863.95	\$ 0.0070	123,421	\$ 863.95	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	127,531	\$ 140.28	\$ 0.0011	127,531	\$ 140.28	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	127,531	\$ 14,410.99	\$ 0.1130	127,531	\$ 14,410.99	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 20,282.00			\$ 19,838.46	\$ (443.53)	-2.19%
HST	13%		\$ 2,636.66	13%		\$ 2,579.00	\$ (57.66)	-2.19%
Total Bill on Average IESO Wholesale Market Price			\$ 22,918.66			\$ 22,417.46	\$ (501.19)	-2.19%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	310	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.80	1	\$ 13.80	\$ 17.45	1	\$ 17.45	\$ 3.65	26.45%
Distribution Volumetric Rate	\$ 0.0197	310	\$ 6.11	\$ 0.0150	310	\$ 4.65	\$ (1.46)	-23.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.91			\$ 22.10	\$ 2.19	11.02%
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.15	\$ 0.1114	10	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	310	\$ 0.43	\$ 0.0033	310	\$ (1.02)	\$ (1.46)	-335.71%
GA Rate Riders			\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.28			\$ 23.02	\$ 0.74	3.30%
RTSR - Network	\$ -	320	\$ -	\$ -	320	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	320	\$ -	\$ -	320	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.28			\$ 23.02	\$ 0.74	3.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	320	\$ 0.42	\$ 0.0013	320	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -	\$ -		\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	320	\$ 0.35	\$ 0.0011	320	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	202	\$ 17.53	\$ 0.0870	202	\$ 17.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	53	\$ 6.96	\$ 0.1320	53	\$ 6.96	\$ -	0.00%
TOU - On Peak	\$ 0.1800	56	\$ 10.04	\$ 0.1800	56	\$ 10.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 58.98			\$ 59.72	\$ 0.74	1.25%
HST	13%		\$ 7.67	13%		\$ 7.76	\$ 0.10	1.25%
Total Bill on TOU			\$ 66.65			\$ 67.48	\$ 0.83	1.25%

Appendix D

Current May 1, 2016 Tariff of Rates and Charges



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Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0104

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	135.34
Distribution Volumetric Rate	\$/kW	2.0467
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4804
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.7855
Retail Transmission Rate - Network Service Rate	\$/kW	2.4143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9373

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,407.49
Distribution Volumetric Rate	\$/kW	1.0610
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5142
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.9478
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,981.52
Distribution Volumetric Rate	\$/kW	1.8722
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7598
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2553
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1637
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.23
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.47
Distribution Volumetric Rate	\$/kW	21.6317
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.8395
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	0.7896
Retail Transmission Rate - Network Service Rate	\$/kW	1.9878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,755.56
Distribution Volumetric Rate	\$/kW	8.3761
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4976
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.8492
Retail Transmission Rate - Network Service Rate	\$/kW	1.9828
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5917

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2017 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233