EXHIBIT 8 – RATE DESIGN

Exhibit	Contents	Page
8 - Rate Design		
	Overview	2
	Fixed/Variable Proportion and Rate Design Policy	3
	Retail Transmission Service Rates	8
	Retail Service Charges	8
	Regulatory Charges – Wholesale Meter Charge	8
	Specific Service Charges	9
	Low Voltage Service Rates	10
	Loss Adjustment Factors	11
	Revenue Reconciliation	13
	Tariff of Rates and Charges	14
	Rate Mitigation	15
	Bill Impacts	15
	Appendix 8-A: Retail Transmission Service Rate Work Form	16
	Appendix 8-B: Current Tariff of Rates	17
	Appendix 8-C: Proposed Tariff of Rates	18
	Annendiy 8-D: Rill Impacts	10

OVERVIEW

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- 2 This Exhibit documents the calculation of E.L.K.'s proposed distribution rates by rate class for the 2017 test
- year, based on the rate design as proposed in this Exhibit.
- 4 E.L.K. has determined its total 2017 service revenue requirement to be \$\$4,513,093 The total revenue
- offsets in the amount of \$ 549,998 reduces E.L.K.'s total service revenue requirement to a base revenue
- 6 requirement of \$3,963,096 which is used to determine the proposed distribution rates. The base revenue
- 7 requirement is derived from E.L.K.'s 2017 capital and operating forecasts, weather normalized usage,
- 8 forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in
- 9 Table 8-1 below:

Table 8-1 Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$3,526,907
Amortization Expenses	\$338,871
Regulated Return On Capital	\$647,316
PILs	\$0
Service Revenue Requirement	\$4,513,093
Less Revenue Offsets	\$549,998
Base Revenue Requirement	\$3,963,096

12 The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 –

Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement

14 to the rate classes.

Table 8-2 Proposed Apportionment of Base Revenue to Rate Classes

	2017
	Proposed
	Base
	Revenue
Rate Class	Requirement
Residential	\$2,652,608
General Service < 50 kW	\$564,424
General Service > 50 kW	\$584,316
Street Lights	\$98,326
Sentinel Lights	\$510
Unmetered Scattered Load	\$4,435
Embedded Distributor	\$58,476
Total	\$3,963,096

FIXED/VARIABLE PROPORTION

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2 Current Fixed / Variable Proportion

- 3 Based on applying the existing approved monthly service charges to the forecasted number of customers for
- 4 2017 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment
- 5 for Low Voltage ("LV") and the transformer allowance, to the 2017 forecasted volumes, the following Table
- 8-3 outlines E.L.K.'s current split between fixed and variable distribution revenue.

Table 8-3 Current Fixed Variable Split

Rate Class	2017 Fixed Base Revenue with 2016 Approved Rates	2017 Variable Base Revenue with 2016 Approved Rates	2017 Total Base Revenue with 2016 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$1,661,408	\$570,895	\$2,232,303	74.4%	25.6%
General Service < 50 kW	\$237,181	\$145,686	\$382,867	61.9%	38.1%
General Service > 50 kW	\$207,648	\$279,942	\$487,590	42.6%	57.4%
Street Lights	\$39,670	\$74,071	\$113,741	34.9%	65.1%
Sentinel Lights	\$263	\$82	\$345	76.1%	23.9%
Unmetered Scattered Load	\$2,385	\$503	\$2,888	82.6%	17.4%
Embedded Distributor	\$88,784	\$26,626	\$115,410	76.9%	23.1%
Total	\$2,237,338	\$1,097,805	\$3,335,144	67.1%	32.9%

9 Proposed Monthly Service Charge

- Except for the Residential and Embedded Distributor classes, E.L.K. proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges. This proposal is consistent with the Ontario Energy Board's ("Board") Decision in the following cases:
- a) Centre Wellington Hydro Ltd. 2013 Cost of Service Rate (EB-2012-0113);
- b) Atikokan Hydro Inc. 2012 Cost of Service Rate (EB-2011-0293);
- 15 c) Espanola Regional Hydro Distribution Corporation 2012 Cost of Service Rate (EB-2011-0319);
- d) Horizon Utilities Corporation 2011 Cost of Service Application (*EB-2010-0131*);
- e) Hydro One Brampton Networks Inc. 2011 Cost of Service Application (EB-2010-0132);
- 18 f) Kenora Hydro Electric Corporation Ltd.- 2011 Cost of Service Application (EB-2010-0135); and.

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 4 of 19 Filed: November 1, 2016

g) In Horizon Utilities Corporation's ("Horizon") decision on their 2015 rates (EB-2014-0002) the Board approved Horizon's proposal to maintain the fixed/variable split. The following outlines the Board findings with regards to proposed fixed/variable split.

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The Board accepts Horizon's proposal. While the Board's current policy direction is to move toward an increased fixed charge, this consideration was not the sole basis upon which the Board reached its Decision. The Settlement Agreement contains a re-opener provision which would address any policy change related to an increased fixed charge.

A fixed/variable split above the ceiling was approved in Horizon's last cost of service proceeding. In this application, Horizon has maintained the fixed/variable split.

The Board notes that a principle of rate design is that in most circumstances rate stability is desirable. Counter-direction in rates can be confusing to ratepayers. Horizon has chosen to maintain a fixed/variable split that moves above the ceiling. Intervenors argue that this is contrary to the Board's report in EB-2007-0667.

In regards to the Residential class, on April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016. The approach to implementation of the policy, including mitigation expectations, was described in a letter from the OEB published on July 16, 2015.

- In 2016 E.L.K. implemented the first year movement of this policy. In 2017, E.L.K. proposes to implement the second year of this policy. In proposing a transition to a fully fixed monthly service charge, E.L.K. has followed the approach set out in Tab 12 of the RRWF and the resulting Residential monthly fixed charge is provided in the table below
- Regarding the Embedded Distributor class, as outlined Exhibit 7, E.L.K. consulted with HONI on July 8, 2016 in regards to the cost allocation for the Embedded Distributor class. HONI suggested that fully fixed charge would be appropriate for this class to reduce the administrative cost of dealing with a monthly fixed charge and a volumetric charge. As a result, the monthly fixed charge for the Embedded Distributor class has been set at 100% of revenue to be collected from this class.
- The following table outlines the proposed monthly service charge by rate class for 2017.

	Total Base Revenue	Fixed Revenue	Fixed	Annualized Customers /	Proposed Monthly Service
Rate Class	Requirement	Proportion	Revenue	Connections	Charge
Residential	\$2,652,608	83.0%	\$2,200,352	124,637	\$17.65
General Service < 50 kW	\$564,424	61.9%	\$349,653	15,040	\$23.25
General Service > 50 kW	\$584,316	42.6%	\$248,840	1,110	\$224.18
Street Lights	\$98,326	34.9%	\$34,294	33,906	\$1.01
Sentinel Lights	\$510	76.1%	\$388	84	\$4.62
Unmetered Scattered Load	\$4,435	82.6%	\$3,662	372	\$9.84
Embedded Distributor	\$58,476	100.0%	\$58,476	48	\$1,218.25
Total	\$3,963,096		\$2,895,665	175,197	

- 3 For comparison purposes, the following Table 8-5 provides the current and proposed monthly service
- 4 charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5 Monthly Service Charge Comparison

Rate Class	Current 2016 Monthly Service Charge	Proposed 2017 Monthly Service Charge	Minimum System with PLCC Adustment (Ceiling Fixed Charge From Cost Allocation Model	
Residential	\$13.33	\$17.65	\$15.09	
General Service < 50 kW	\$15.77	\$23.25	\$19.88	
General Service > 50 kW	\$187.07	\$224.18	\$207.72	
Street Lights	\$1.17	\$1.01	\$2.06	
Sentinel Lights	\$3.13	\$4.62	\$7.44	
Unmetered Scattered Load	\$6.41	\$9.84	\$9.32	
Embedded Distributor	\$1,849.67	\$1,218.25		

Proposed Volumetric Charges:

- 8 The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue
- 9 requirement by the appropriate 2017 Test Year usage, kWh or kW, as the class charge determinant.
- The following Table provides E.L.K.'s calculations of its proposed variable distribution charges for the 2017
- 11 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

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Table 8-6 Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumtric Charge before Transformer Allowance
Residential	\$2,652,608	17.0%	\$452,256	92,079,767	kWh	\$0.0049
General Service < 50 kW	\$564,424	38.1%	\$214,772	29,137,274	kWh	\$0.0074
General Service > 50 kW	\$584,316	57.4%	\$335,476	188,540	kW	\$1.7793
Street Lights	\$98,326	65.1%	\$64,033	6,476	kW	\$9.8880
Sentinel Lights	\$510	23.9%	\$122	14	kW	\$8.6956
Unmetered Scattered Load	\$4,435	17.4%	\$773	264,832	kWh	\$0.0029
Embedded Distributor	\$58,476	0.0%	\$0	96,786	kW	\$0.0000
Total	\$3,963,096		\$1,067,431			

Proposed Adjustment for Transformer Allowance:

Currently, E.L.K. provides a transformer allowance to those customers that own their transformation facilities. E.L.K. proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service > 50 kW class that owns their transformers has been included in the volumetric charge for this class. This means the General Service > 50 kW volumetric charge of \$1.7793 per kW will increase by \$0.0979 per kW to a total of \$1.8772 per kW to recover the amount of the Transformer Allowance over all kWs in the General Service > 50 kW class.

Proposed Distribution Rates:

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The following Table 8-7 sets out E.L.K.'s proposed 2017 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 7 of 19 Filed: November 1, 2016

Table 8-7 Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl Transformer Allowance Adjustment
Residential	\$17.65	kWh	\$0.0049
General Service < 50 kW	\$23.25	kWh	\$0.0074
General Service > 50 kW	\$224.18	kW	\$1.8772
Street Lights	\$1.01	kW	\$9.8880
Sentinel Lights	\$4.62	kW	\$8.6956
Unmetered Scattered Load	\$9.84	kW	\$0.0029
Embedded Distributor	\$1,218.25	kWh	\$0.0000
Transformer Discount			(\$0.60)

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RETAIL TRANSMISSION SERVICE RATES

E.L.K. currently pays for transmission service to Hydro One that are then passed onto E.L.K.'s customers per the Board-approved rate. As described in Exhibit 1, 'Identification of Embedded or Host Utilities' (Section 3.2), E.L.K. is fully embedded in Hydro One's sub transmission system. Hydro One is the transmission customer of the IESO for all E.L.K. load. Hydro One pays the IESO wholesale transmission charges calculated at the Ontario Uniform Transmission Rates and pass them on to E.L.K. at Hydro One's approved rates.

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The Board has provided the 2017_RTSR_Workform. E.L.K. has completed this Workform to determine the RTSR's and has filed the Workform as part of this application. The RTSR Workform is also provided in Appendix 8-A in PDF format. Table 8 provides the RTSR rates generated from the 2017 Workform.

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<u>Table 8-8 Proposed Retail Transmission Rates</u>

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		nsmission k Rates	Retail Transmission Connectiion Rates		
Rate Class	Per kWh	Per kW	Per kWh	Per kW	
Residential	\$0.0066		\$0.0051		
General Service < 50 kW	\$0.0058		\$0.0045		
General Service > 50 kW		\$2.4392		\$1.8386	
Street Lights		\$1.8397		\$1.4223	
Sentinel Lights		\$1.8489		\$1.4521	
Unmetered Scattered Load	\$0.0058		\$0.0045		
Embedded Distributor		\$2.4123		\$1.8386	

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RETAIL SERVICE CHARGES

E.L.K. is not proposing any changes to the retail service charges in this application

REGULATORY CHARGES

On November 19, 2015 the Board issued a Decision with Reasons and Rate Order (EB-2015-0294) establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their customers shall be \$0.0036 per kWh and the rate for rural and remote rate protection ("RRRP") to be \$0.0013 per kWh, effective January 1, 2016. In addition, the OESP charge used by rate-regulated distributors to bill their customers shall be \$0.0011 per kWh, effective January 1, 2016. E.L.K. has reflected these charges in this Application.

- 1 On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a
- 2 Smart Metering Entity Charge of \$0.79 per month for Residential and General Service < 50kW customers
- 3 effective May 1, 2013. The Smart Metering Entity Charge is currently in effect until October 31, 2018 subject
- 4 to change through a Board Decision and Order. E.L.K. has reflected a Smart Metering Entity Charge of
- 5 \$0.79 per month in this Application.

SPECIFIC SERVICE CHARGES

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E.L.K. is proposing the current specific service charges be maintained in this application except for the service call - customer-owned equipment and service call - after regular hours charges. In order to better align costs, with actual costs with respect to service calls, E.L.K. is proposing to increase its service call fees to a more representative of the cost of having 2 lineman respond to service calls. E.L.K. proposes the service call - customer-owned equipment charge be increased from \$30 to \$165 and the service call - after regular hours charge be increased from \$165 to \$300. The difference between service call - customer-owned equipment charge and service call - after regular hours charge has been maintained at the current differential. The justification for service call - customer-owned equipment charge of \$165 is as follows.

<u>Table 8-9 Proposed Service call - customer-owned equipment - cost justification</u>

Cost	Payroll Per Hour	Burden @ 50%	Total Cost Per Hours	Hours	Person(s)	
Journeyman - per Collective Agreement- Oct, 2016	\$38.83	\$19.42	\$58.25	1	2	\$116.49
Truck			\$47.00	1		\$47.00
TIUCK			\$47.00	ı		φ47.00
Total Cost						\$163.49
					Round	\$165.00

Further, with respect to the specific service charges, two additional minor wording changes are proposed.

18 The first, entitled Returned Cheque (plus bank charges). E.L.K. proposed to change this wording to

Returned Item (plus bank charges). With the changing environment on how bills are paid, payments are

returned in all forms, not only by cheque. This change will more closely resemble the reality of what is

occurring in the industry.

22 The second, entitled Specific charge for access to the power poles - \$/pole/year (with the exception of

wireless attachments). E.L.K. is not proposing a change to the dollar value, simply the wording as a general

housekeeping item to make it more specific, and all inclusive. E.L.K.'s proposal is to rename this specific

charge to Specific charge for all attachments to the power poles (including streetlighting attachments)

\$\text{pole/year(with the exception of wireless attachments).}

LOW VOLTAGE SERVICE RATES

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- 3 Forecasted low voltage charges of \$289,139 from Hydro One for 2017 have been allocated to each rate
- 4 class based on the proportion of proposed retail transmission connection revenue collected from each class.
- 5 Low Voltage expense of \$289,139 has been estimated by an average of the prior two year's actual results.

7 The calculation to recover the 2017 Low Voltage amount is outlined in the following Table 8-10:

<u>Table 8-10 Low Voltage Charges – Determination of Rates</u>

	Retail TX Con	nection Rates	Billing Dete	Billing Determinants Allo		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
Rate Class	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation	Allocation Percentages	Allocated	Low Voltage Rates/kWh	Low Voltage Rates/ kW	
Residential	\$0.0051		92,079,767	kWh	(\$) \$470,578	41.40%	\$119,691	\$0.0013		
General Service < 50 kW	\$0.0045		29,137,274	kWh	\$131,180	11.54%	\$33,366	\$0.0013		
General Service > 50 kW	*******	\$1.8386	188,540	kW	\$346,646	30.49%	\$88,169	40.00	\$0.4676	
Street Lights		\$1.4223	6,476	kW	\$9,211	0.81%	\$2,343		\$0.3618	
Sentinel Lights		\$1.4521	14	kW	\$20	0.00%	\$5		\$0.3694	
Unmetered Scattered Load	\$0.0045		264,832	kWh	\$1,192	0.10%	\$303	\$0.0011		
Embedded Distributor		\$1.8386	96,786	kW	\$177,949	15.65%	\$45,261		\$0.4676	
Total					\$1,136,777	100.00%	\$289,139			

LOSS ADJUSTMENT FACTORS

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- 2 E.L.K. has calculated the total loss factor to be applied to customers' consumption based on the average
- 3 wholesale and retail kWh for the years 2011 to 2015. The calculations are summarized in the following
- 4 Table 8-10 which also consistent with calculations provided in Appendix 2-R.

Table 8-11 Loss Factor Calculation

			I	Historical Year	s		E Voor Avorogo	
		2011	2012	2013	2014	2015	5-Year Average	
	Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to	255,035,715	246,901,827	247,681,431	249,772,655	247,718,854	249,422,097	
	distributor (higher value)	200,000,710	240,501,021	247,001,401	245,772,000	247,7 10,004	240,422,007	
A(2)	"Wholesale" kWh delivered to	246,649,628	238,783,199	239,537,167	241,559,628	239,573,360	241,220,596	
	distributor (lower value)	2 10,0 10,020	200,700,100	200,007,107	211,000,020	200,010,000	211,220,000	
В	Portion of "Wholesale" kWh						ļ	
	delivered to distributor for its Large						0	
	Use Customer(s)							
С	Net "Wholesale" kWh delivered to	246,649,628	238,783,199	239,537,167	241,559,628	239,573,360	241,220,596	
	distributor = A(2) - B	2 10,0 10,020	200,100,100	200,001,101	2 , 000, 020	200,010,000	2 ,220,000	
D	"Retail" kWh delivered by distributor	241,928,636	233,351,046	229,730,887	230,942,888	232,502,517	233,691,195	
E	Portion of "Retail" kWh delivered by							
	distributor to its Large Use						0	
	Customer(s)							
F	Net "Retail" kWh delivered by	241,928,636	233,351,046	229,730,887	230,942,888	232,502,517	233,691,195	
	distributor = D - E	2 : :,020,000	200,001,010	220,100,001	200,0 :2,000	202,002,011	200,001,100	
G	Loss Factor in Distributor's system	1.0195	1.0233	1.0427	1.0460	1.0304	1.0324	
	= C / F							
	Losses Upstream of Distributor's System							
Н	Supply Facilities Loss Factor	1.0340	1.0340	1.0340	1.0340	1.0340	1.0340	
	Total Losses							
I	Total Loss Factor = G x H	1.0542	1.0581	1.0781	1.0815	1.0654	1.0675	

7 The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to

8 E.L.K. The SFLF is calculated on the measured quantities between the transformer stations and the

wholesale meter points. Since E.L.K. is fully embedded within Hydro One, the SFLF has been calculated as

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1 The following Table 8-12 provides the total loss factor for secondary and primary customers:

Table 8-12 Total Loss Factor

Total Loss Factors	
Supply Facility Loss Factor	1.0340
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0324
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0220
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0675
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0568

4 Materiality Analysis on Distribution Losses

- 5 E.L.K.'s distribution 5-year average Loss Adjustment factor is 3.24%. Pursuant to the Filing Requirements,
- as the Distribution Loss Adjustment factor is less than 5%, E.L.K is not required to provide an explanation of,
- 7 or justification for, its loss adjustment factor.

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REVENUE RECONCILATION

 The following table provides reconciliation between the revenue based on the 2017 proposed distribution rates and the total base revenue requirement.

Table 8-13 Test Year Distribution Revenue Reconciliation
(Consistent with Appendix 2-V)

Rate Class	Customers/	Number of Customers/ Connections	Test Year C	onsumption		Р	rop	osed Rat	es		R	evenues at		
Rate Class	Connections	Average	kWh	kW	5	Monthly Service Charge		Service		Volu	tric	Proposed Rates		
								kWh		kW				
Residential	Customers	10,386	92,079,767		\$		\$	0.0049			\$	2,651,030		
General Service < 50 kW	Customers	1,253	29,137,274		\$	23.25	\$	0.0074			\$	565,296		
General Service > 50 kW	Customers	93		188,540	\$	224.18			\$	1.8772	\$	602,768		
Street Lights	Customers	2,826		6,476	\$	1.01			\$	9.8880	\$	98,278		
Sentinel Lights	Connections	7		14	\$	4.62			\$	8.6956	\$	510		
Unmetered Scattered Load	Connections	31	264,832		\$	9.84	\$	0.0029			\$	4,428		
Embedded Distributor	Customers	4		96,786	\$ 1	1,218.25			\$	-	\$	58,476		
							\$	-						
Total											\$	3,980,785		

	Class Specific Revenue Requirement		nsformer lowance Credit		Total	Difference				
\$ \$ \$ \$ \$ \$ \$ \$	2,652,608 564,424 584,316 98,326 510 4,435 58,476	\$	18,461	\$ \$ \$ \$ \$ \$ \$	2,652,608 564,424 602,777 98,326 510 4,435 58,476	<i>••••••••</i>	1,578 871 9 49 0 7			
\$	3,963,096	\$	18,461	\$	3,981,556	\$	771			

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 14 of 19 Filed: November 1, 2016

TARIFF OF RATES AND CHARGES

- 2 The current and proposed tariff of rates and charges are provided below. There current definition of rate
- 3 classes and the current terms and conditions of service has been maintained in this application.
- 4 For the current tariff of rates and charges from the current approved rate order dated March 17, 2016 (EB-
- 5 2015-0064), please see Appendix 8-B.
- 6 For the proposed tariff of rates and charges please see tab 4. 2-TS Tariff Schedule from the following live
- 7 Excel file "2017_Tariff_Schedule_and_Bill_Impact_Model_V1.02_ELK"

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E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 15 of 19 Filed: November 1, 2016

RATE MITIGATION:

2 BILL IMPACTS:

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- 4 E.L.K. submits that the bill impacts of its proposed 2017 electricity distribution rates are reasonable and do
- 5 not require rate mitigation.
- 6 Appendix 8-D to this Exhibit presents the results of the assessment of customer total bill impacts by level of
- 7 consumption by rate class. This Appendix 8-D is consistent with tab 5. 2-W Bill Impacts from the following
- 8 live Excel file "2017_Tariff_Schedule_and_Bill_Impact_Model_V1.02_ELK"
- 9 Impacts are shown using the applicable current approved rates and the proposed 2017 distribution rates,
- including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.
- The rate impacts are assessed on the basis of moving to the proposed distribution rates.

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 16 of 19 Filed: November 1, 2016

1	APPENDIX 8-A
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3	Retail Transmission Service Rate Work Form

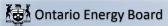


Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	E.L.K. Energy Inc.	
	Farm Laboratora Winnerilla Cottona Con	shan Hansun
Service Territory	Essex, Lakeshore, Kingsville, Cottam, Con	nder, Harrow
Assigned EB Number	EB-2016-0066	
Name and Title	Mark Danelon, Director, Finance & Regula	tory Affairs
Phone Number	519-776-5291	
Email Address	mdanelon@elkenergy.com	
Date	01-Nov-16	
Last COS Re-based Year	2012	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



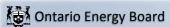
1. Info 6. Historical Wholesale

2. Table of Contents 7. Current Wholesale

3. Rate Classes 8. Forecast Wholesale

4. RRR Data 9. RTSR Rates to Forecast

5. UTRs and Sub-Transmission

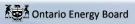


- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

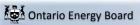
Rate Class	Unit	RTSR- Network	RTSR- Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting Embedded Distributor Choose Rate Class	kWh kWh kWh kW kW	0.0060 0.0053 2.2195 0.0053 1.6824 1.6740 2.1950	0.0042 0.0037 1.5110 0.0037 1.1934 1.1689 1.5110



		Unit	Rate	Non-Loss Adjusted	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			Metered kWh	Metered kW	eg: (1.0325)	
Residential	RTSR - Network	kWh	0.0060	90.749.018		1.0703	97,128,674
Residential	RTSR - Connection	kWh	0.0042	90.749.018		1.0703	97,128,674
General Service Less Than 50 kW	RTSR - Network	kWh	0.0053	28.622.003		1.0703	30,634,130
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0037	28,622,003		1.0703	30,634,130
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2195	62,304,427	195,328		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.5110	62,304,427	195,328		
Unmetered Scattered Load	RTSR - Network	kWh	0.0053	259,607		1.0703	277,857
Unmetered Scattered Load	RTSR - Connection	kWh	0.0037	259,607		1.0703	277,857
Sentinel Lighting	RTSR - Network	kW	1.6824	180,175	437		
Sentinel Lighting	RTSR - Connection	kW	1.1934	180,175	437		
Street Lighting	RTSR - Network	kW	1.6740	2,368,289	6,398		
Street Lighting	RTSR - Connection	kW	1.1689	2,368,289	6,398		
Embedded Distributor	RTSR - Network	kW	2.1950	62,244,251	135,969		
Embedded Distributor	RTSR - Connection	kW	1.5110	62,244,251	135,969		



		2015			2016		2017
		Rate		F	Rate	ı	Rate
kW	\$		3.78	\$	3.66	\$	3.66
kW	\$		0.86	\$	0.87	\$	0.87
kW	\$		2.00	\$	2.02	\$	2.02
Unit	Jan - A						2017
		Rate		F	Rate	ı	Rate
kW	\$	3.23 \$	3.4121	\$	3.3396	\$	3.3396
kW	\$	0.65 \$	0.7879	\$	0.7791	\$	0.7791
kW	\$	1.62 \$	1.8018	\$	1.7713	\$	1.7713
kW	\$	2.27 \$	2.5897	\$	2.5504	\$	2.5504
Unit	2	015			2016		2017
	R	ate		F	Rate	ı	Rate
kW							
kW							
kW							
kW	\$		-	\$	-	\$	-
Unit							ffective ary 1, 2016
	R	ate		F	Rate	ı	Rate
kW							
kW							
kW							
kW	\$		-	\$	-	\$	-
\$		Historical 201	5	Curr	rent 2016	Fore	cast 2017
	kW kW Linit kW kW kW kW Linit kW kW kW kW kW kW kW kW	kW \$ kW \$ Unit Jan - A kW \$ kW \$ kW \$ kW \$ kW \$ kW	kW \$ kW \$ kW \$ kW \$ kW \$ kW \$ Unit 2015 - 2016 Jan - April 2015 May 2 Rate kW \$ 3.23 \$ kW \$ 0.65 \$ kW \$ 1.62 \$ kW \$ 2.27 \$ Unit 2015 Rate kW \$ x 2.27 \$ Unit 2015 Rate kW kW kW kW kW \$ kW \$ kW \$ kW \$ kW \$ k	kW \$ 0.86 kW \$ 2.00 Unit 2015 - 2016 Jan - April 2015 May 2015 - Jan 2016 Rate kW \$ 3.23 \$ 3.4121 kW \$ 0.65 \$ 0.7879 kW \$ 1.62 \$ 1.8018 kW \$ 2.27 \$ 2.5897 Unit 2015 Rate kW kW kW kW kW \$ - Unit Effective January 1, 2014 Rate kW kW kW kW kW kW kW \$ -	Rate	Rate Rate	RW \$ 3.78 \$ 3.66 \$



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

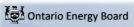
IESO		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
		ψ0.00			ψ0.00			Ψ0.00		Ψ -
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
Month	IIir. Bill. d	D.1.	A1	Units Billed	D-1-	A	11 P!!!	D-1-	A I	A
Month	Units Billed	Rate	Amount	Units billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,980	\$3.23	\$ 132,365	40,980	\$1.62	\$ 66,388	40,980	\$0.00		\$ 66,388
February	34,726	\$3.23	\$ 112,164	35,202	\$1.62	\$ 57,028	34,726	\$0.00		\$ 57,028
March	30,685	\$3.23	\$ 99,114	31,949	\$1.62	\$ 51,757	30,685	\$0.00		\$ 51,757
April	27,717	\$3.25	\$ 90,160	28,643	\$1.64	\$ 47,049	27,717	\$0.00		\$ 47,049
May	38,149	\$3.41	\$ 130,168	38,149	\$1.80	\$ 68,737	38,149	\$0.00		\$ 68,737
June	45,781	\$3.41	\$ 156,209	46,035	\$1.80	\$ 82,945	45,781	\$0.00		\$ 82,945
July	52,469	\$3.41	\$ 179,029	52,469	\$1.80	\$ 94,539	52,469	\$0.00		\$ 94,539
August	54,694	\$3.41	\$ 186,621	54,694	\$1.80	\$ 98,547	54,694	\$0.00		\$ 98,547
September	56,234	\$3.41	\$ 191,877	56,338	\$1.80	\$ 101,510	56,234	\$0.00		\$ 101,510
October	32,883	\$3.41	\$ 112,199	33,765	\$1.80	\$ 60,837	32,883	\$0.00		\$ 60,837
November	37,299	\$3.41	\$ 127,269	37,608	\$1.80	\$ 67,762	37,299	\$0.00		\$ 67,762
December	38,715	\$3.41	\$ 132,101	39,452	\$1.80	\$ 71,084	38,715	\$0.00		\$ 71,084
Total	490,332 \$	3.36	5 \$ 1,649,276	495,284	\$ 1.75	\$ 868,183	490,332	\$ -	\$ -	\$ 868,183
Add Extra Host Here (I)		Network		Line	Connec	tion	Transform	action C	onnection	Total Line
(if needed)		Network		Line	Connec	tion	Hansion	iation C	Jimection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		\$ - \$ -
November		\$0.00			\$0.00			\$0.00		\$ - \$ -
December										
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Extra Host Here (II) (if needed)		Network			Line	Connec	tion		Transforn	nation C	onnec	tion	To	tal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	An	nount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	
September		\$0.00				\$0.00				\$0.00			\$	-
October		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	- \$	-	\$	-		\$ -	\$	-	-	\$ -	\$	-	\$	-
Total Total	- \$	Network	\$	-		S - Connec		-	Transforn	•		tion		tal Lin
	- \$ Units Billed	Network Rate		Amount		•	tion	amount	-	•	onnec	tion nount	То	tal Lir
Total Month		Rate		- Amount 132,365	Line	Connec	tion		Transforn	nation C	onnec		То	moun
Total	Units Billed		A		Line Units Billed	Connec	tion	amount	Transform Units Billed	nation C	An	nount	To	.moun 66,3
Total Month January	Units Billed	Rate \$3.23	A \$	132,365	Line Units Billed	Rate \$1.62	A \$	4mount 66,388	Transform Units Billed 40,980	Rate \$0.00	An \$	nount -	To A	66,3 57,0
Month January February March	Units Billed 40,980 34,726	Rate \$3.23 \$3.23	A \$	132,365 112,164	Units Billed 40,980 35,202	Rate \$1.62 \$1.62	A \$	66,388 57,028	Transform Units Billed 40,980 34,726	Rate \$0.00 \$0.00	An \$	nount -	A s	66,3 57,0 51,7
Total Month January February	Units Billed 40,980 34,726 30,685	Rate \$3.23 \$3.23 \$3.23	\$ \$ \$	132,365 112,164 99,114	Units Billed 40,980 35,202 31,949	Rate \$1.62 \$1.62 \$1.62	A \$	66,388 57,028 51,757	Transform Units Billed 40,980 34,726 30,685	Rate \$0.00 \$0.00 \$0.00	An \$	nount - - -	**************************************	66,3 57,0 51,7 47,0
Month January February March April	Units Billed 40,980 34,726 30,685 27,717	Rate \$3.23 \$3.23 \$3.23 \$3.25	\$ \$ \$ \$	132,365 112,164 99,114 90,160	Units Billed 40,980 35,202 31,949 28,643	Rate \$1.62 \$1.62 \$1.62 \$1.62 \$1.64	stion A \$ \$ \$ \$ \$ \$ \$	66,388 57,028 51,757 47,049	Transform Units Billed 40,980 34,726 30,685 27,717	Rate \$0.00 \$0.00 \$0.00 \$0.00	An \$	nount - - -	**************************************	66,3 57,0 51,7 47,0 68,7
Month January February March April May	Units Billed 40,980 34,726 30,685 27,717 38,149	Rate \$3.23 \$3.23 \$3.23 \$3.25 \$3.41	\$ \$ \$ \$ \$ \$ \$ \$	132,365 112,164 99,114 90,160 130,168	Units Billed 40,980 35,202 31,949 28,643 38,149	Rate \$1.62 \$1.62 \$1.62 \$1.64 \$1.80	stion A \$ \$ \$ \$ \$ \$ \$ \$	66,388 57,028 51,757 47,049 68,737	Transform Units Billed 40,980 34,726 30,685 27,717 38,149	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	An \$ \$ \$ \$ \$ \$ \$ \$	nount - - -	To A	66,3 57,0 51,7 47,0 68,7 82,9
Month January February March April May June	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781	Rate \$3.23 \$3.23 \$3.23 \$3.25 \$3.41 \$3.41	\$ \$ \$ \$ \$ \$ \$ \$	132,365 112,164 99,114 90,160 130,168 156,209	Units Billed 40,980 35,202 31,949 28,643 38,149 46,035	Rate \$1.62 \$1.62 \$1.62 \$1.64 \$1.80 \$1.80	A S S S S S S S S S S S S S S S S S S S	66,388 57,028 51,757 47,049 68,737 82,945	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nount - - - - -	**************************************	66,3 57,0 51,7 47,0 68,7 82,9 94,5
Month January February March April May June July	40,980 34,726 30,685 27,717 38,149 45,781 52,469	Rate \$3.23 \$3.23 \$3.23 \$3.25 \$3.41 \$3.41	\$ \$ \$ \$ \$ \$ \$ \$ \$	132,365 112,164 99,114 90,160 130,168 156,209 179,029	Units Billed 40,980 35,202 31,949 28,643 38,149 46,035 52,469	Rate \$1.62 \$1.62 \$1.62 \$1.64 \$1.80 \$1.80 \$1.80	S S S S S	66,388 57,028 51,757 47,049 68,737 82,945 94,539	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		**************************************	66,3 57,0 51,7 47,0 68,7 82,9 94,5
Month January February March April May June July August	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469 54,694	Rate \$3.23 \$3.23 \$3.23 \$3.25 \$3.41 \$3.41 \$3.41	\$ \$ \$ \$ \$ \$ \$ \$ \$	132,365 112,164 99,114 90,160 130,168 156,209 179,029 186,621	Units Billed 40,980 35,202 31,949 28,643 38,149 46,035 52,469 54,694	Rate \$1.62 \$1.62 \$1.62 \$1.64 \$1.80 \$1.80 \$1.80 \$1.80	AA S S S S S S S S S S S S S S S S S S	66,388 57,028 51,757 47,049 68,737 82,945 94,539 98,547	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469 54,694	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		**************************************	66,3 57,0 51,7 47,0 68,7 82,9 94,5 98,5
Month January February March April May June July August September	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469 54,694 56,234	Rate \$3.23 \$3.23 \$3.25 \$3.41 \$3.41 \$3.41 \$3.41	S S S S S S S S S S S S S S S S S S S	132,365 112,164 99,114 90,160 130,168 156,209 179,029 186,621 191,877	Units Billed 40,980 35,202 31,949 28,643 38,149 46,035 52,469 54,694 56,338	Rate \$1.62 \$1.62 \$1.62 \$1.64 \$1.80 \$1.80 \$1.80 \$1.80 \$1.80	A S S S S S S S S S S S S S S S S S S S	66,388 57,028 51,757 47,049 68,737 82,945 94,539 98,547 101,510	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469 54,694 56,234	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	**************************************		**************************************	66,3 57,0 51,7 47,0 68,7 82,9 94,5 101,5 60,8
Month January February March April May June July August September October	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469 54,694 56,234 32,883	Rate \$3.23 \$3.23 \$3.23 \$3.25 \$3.41 \$3.41 \$3.41 \$3.41 \$3.41	\$ \$ \$ \$ \$ \$ \$ \$ \$	132,365 112,164 99,114 90,160 130,168 156,209 179,029 186,621 191,877 112,199	Units Billed 40,980 35,202 31,949 28,643 38,149 46,035 52,469 54,694 56,338 33,765	Rate \$1.62 \$1.62 \$1.62 \$1.64 \$1.80 \$1.80 \$1.80 \$1.80 \$1.80 \$1.80 \$1.80	AA S S S S S S S S S S S S S S S S S S	66,388 57,028 51,757 47,049 68,737 82,945 94,539 98,547 101,510 60,837	Units Billed 40,980 34,726 30,685 27,717 38,149 45,781 52,469 54,694 56,234 32,883	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	An		**************************************	

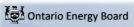
Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$868,183



The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Line	Connecti	on	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	- \$	3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	- \$		\$ -	-		\$ -	_	\$ 2.0200	\$ -	\$ -
September	- \$		\$ -	-		\$ -	_	\$ 2.0200	\$ -	\$ -
October	- \$		\$ -	-		\$ -	_	\$ 2.0200	\$ -	\$ -
November	- \$		\$ -	-		\$ -	_	\$ 2.0200	\$ -	\$ -
December	- \$		\$ -		\$ 0.8700		_		\$ -	\$ -
T-1-1										<u> </u>
Total	- \$	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connecti	on	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,980 \$	3.4121	\$ 139,828	40,980	\$ 0.7879	\$ 32,288	40,980	\$ 1.8018	\$ 73,838	\$ 106,126
February	34,726 \$		\$ 115,971			\$ 27,426			\$ 61,510	\$ 88,936
March	30,685 \$		\$ 102,476			\$ 24,891			\$ 54,352	\$ 79,244
April	27,717 \$		\$ 92,564			\$ 22,316		\$ 1.7713		\$ 71,411
May	38,149 \$		\$ 127,402			\$ 29,722			\$ 67,573	\$ 97,295
June	45,781 \$		\$ 152,890			\$ 35,866			\$ 81,092	\$ 116,958
July	52,469 \$		\$ 175,225			\$ 40,879		\$ 1.7713	\$ 92,938	\$ 133,817
August	54,694 \$		\$ 182,656			\$ 42,612			\$ 96,879	\$ 139,492
September	56,234 \$		\$ 187,799			\$ 43,893			\$ 99,607	\$ 143,500
October	32,883 \$		\$ 109,816			\$ 26,306		\$ 1.7713		\$ 84,552
November	37,299 \$		\$ 124,564			\$ 29,300			\$ 66,068	\$ 95,368
December	38,715 \$		\$ 129,293	39,452				\$ 1.7713		\$ 99,313
Total	490,332 \$	3.35	\$ 1,640,484	495,284	\$ 0.78	\$ 386,236	490,332	\$ 1.77	\$ 869,775	\$ 1,256,011
		Natural								
Add Extra Host Here (I)		Network		Line	Connecti	on	Transform	nation Co	onnection	Total Line
Add Extra Host Here (I) Month	Units Billed	Rate	Amount	Line Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
Month		Rate		Units Billed	Rate	Amount		Rate	Amount	Amount
Month January	- \$	Rate -	\$ -	Units Billed	Rate	Amount		Rate	Amount	Amount
Month January February	- \$ - \$	Rate -	\$ - \$ -	Units Billed	Rate \$ - \$ -	Amount \$ - \$ -		Rate \$ - \$ -	Amount \$ - \$ -	Amount \$ - \$ -
Month January February March	- \$ - \$ - \$	Rate - - -	\$ - \$ - \$ -	Units Billed	Rate \$ - \$ -	Amount \$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ -
Month January February March April	- \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ -	**************************************	**************************************
Month January February March April May	- \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**************************************
Month January February March April May June	- \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

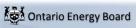
Total		Network					nect	ion		Transform	nation C	onne	ection	T	otal Line
Month	Units Billed	Units Billed Rate			Units Billed	Units Billed Rate		Rate Amou		Units Billed	Rate	1	Amount	Amount	
January	40,980	\$3.41	\$	139,828	40,980	\$0.	79	\$	32,288	40,980	\$1.80	\$	73,838	\$	106,126
February	34,726	\$3.34	\$	115,971	35,202	\$0.	78	\$	27,426	34,726	\$1.77	\$	61,510	\$	88,936
March	30,685	\$3.34	\$	102,476	31,949	\$0.	78	\$	24,891	30,685	\$1.77	\$	54,352	\$	79,244
April	27,717	\$3.34	\$	92,564	28,643	\$0.	78	\$	22,316	27,717	\$1.77	\$	49,095	\$	71,411
May	38,149	\$3.34	\$	127,402	38,149	\$0.	78	\$	29,722	38,149	\$1.77	\$	67,573	\$	97,295
June	45,781	\$3.34	\$	152,890	46,035	\$0.	78	\$	35,866	45,781	\$1.77	\$	81,092	\$	116,958
July	52,469	\$3.34	\$	175,225	52,469	\$0.	78	\$	40,879	52,469	\$1.77	\$	92,938	\$	133,817
August	54,694	\$3.34	\$	182,656	54,694	\$0.	78	\$	42,612	54,694	\$1.77	\$	96,879	\$	139,492
September	56,234	\$3.34	\$	187,799	56,338	\$0.	78	\$	43,893	56,234	\$1.77	\$	99,607	\$	143,500
October	32,883	\$3.34	\$	109,816	33,765	\$0.	78	\$	26,306	32,883	\$1.77	\$	58,246	\$	84,552
November	37,299	\$3.34	\$	124,564	37,608	\$0.	78	\$	29,300	37,299	\$1.77	\$	66,068	\$	95,368
December	38,715	\$3.34	\$	129,293	39,452	\$0.	78	\$	30,737	38,715	\$1.77	\$	68,576	\$	99,313
Total	490,332	\$ 3.35	\$	1,640,484	495,284	\$	0.78	\$	386,236	490,332	\$ 1.77	\$	869,775	\$	1,256,011

Low Voltage Switchgear Credit (if applicable)

.

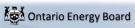
Total including deduction for Low Voltage Switchgear Credit

\$ 1,256,011



The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Lin	e Connecti	ion	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -	-		\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	_	\$ 3.6600	\$ -	-		\$ -	_		\$ -	\$ -
May	_	\$ 3.6600	\$ -	_		\$ -	_	\$ 2.0200	\$ -	\$ -
June		\$ 3.6600	\$ -			\$ -			\$ -	\$ -
•	-			-			-			
July	-	\$ 3.6600	\$ -	-		\$ -	-		\$ -	\$ -
August	-	\$ 3.6600	\$ -	-		\$ -	-		\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Line	e Connecti	ion	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Innuanc	10.655	A 0.000-	A 400 05-	10.00	e 0.770/	¢ 04.000	40.00-	A 7715	A 70.505	e 40:-
January	40,980	\$ 3.3396		40,980		\$ 31,928		\$ 1.7713		\$ 104,5
February		\$ 3.3396				\$ 27,426		\$ 1.7713		\$ 88,9
March	30,685	\$ 3.3396	\$ 102,476	31,949	\$ 0.7791	\$ 24,891	30,685	\$ 1.7713	\$ 54,352	\$ 79,2
April	27,717	\$ 3.3396	\$ 92,564	28,643	\$ 0.7791	\$ 22,316	27,717	\$ 1.7713	\$ 49,095	\$ 71,4
May	38,149		\$ 127,402			\$ 29,722			\$ 67,573	\$ 97,2
June	45,781					\$ 35,866		\$ 1.7713		\$ 116,9
								\$ 1.7713		
July		\$ 3.3396				\$ 40,879				
August			\$ 182,656			\$ 42,612			\$ 96,879	\$ 139,4
September	56,234	\$ 3.3396	\$ 187,799	56,338	\$ 0.7791	\$ 43,893	56,234	\$ 1.7713	\$ 99,607	\$ 143,5
October	32,883	\$ 3.3396	\$ 109,816	33,765	\$ 0.7791	\$ 26,306	32,883	\$ 1.7713	\$ 58,246	\$ 84,5
November	37,299	\$ 3.3396	\$ 124,564	37,608	\$ 0.7791	\$ 29,300	37,299	\$ 1.7713	\$ 66,068	\$ 95,3
December	38,715	\$ 3.3396	\$ 129,293	39,452	\$ 0.7791	\$ 30,737	38,715	\$ 1.7713	\$ 68,576	\$ 99,3
Total	490,332	\$ 3.34	\$ 1,637,513	495,284	\$ 0.78	\$ 385,876	490,332	\$ 1.77	\$ 868,525	\$ 1,254,40
ld Extra Host Here (I)		Network		Line	e Connecti	ion	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
February		\$ -	\$ -	_		\$ -	_	\$ -	\$ -	\$ -
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March	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-				S -	\$ -		\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	φ -		-	a -	Ψ	φ -
May	- - -	\$ - \$ -	\$ - \$ -	-		\$ -	-	\$ -	\$ -	\$ -
May June	- - -	\$ -	\$ -	-	\$ -		- -	•	\$ -	\$ -
May June July	- - - -	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ -	- - -	\$ - \$ -	\$ - \$ -	\$ \$
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The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

						TT 14 DOIL 1				TI ' D'II I					NA
Amount	4	nount	А	Rate	1	Units Billed	Amount	late	ŀ	Units Billed	Amount	ate A	К	Units Billed	Month
104,5	\$	72,588		1.77	\$	40,980	31,928	0.78	\$	40,980	136,857	3.34	\$	40,980	January
88,9	\$	61,510		1.77	\$	34,726	27,426	0.78	\$	35,202	115,971	3.34	\$	34,726	February
79,2	\$	54,352		1.77	\$	30,685	24,891	0.78	\$	31,949	102,476	3.34	\$	30,685	March
71,4	\$	49,095		1.77	\$	27,717	22,316	0.78	\$	28,643	92,564	3.34	\$	27,717	April
97,2	\$	67,573		1.77	\$	38,149	29,722	0.78	\$	38,149	127,402	3.34	\$	38,149	May
116,9	\$	81,092		1.77	\$	45,781	35,866	0.78	\$	46,035	152,890	3.34	\$	45,781	June
133,8	\$	92,938		1.77	\$	52,469	40,879	0.78	\$	52,469	175,225	3.34	\$	52,469	July
139,4	\$	96,879		1.77	\$	54,694	42,612	0.78	\$	54,694	182,656	3.34	\$	54,694	August
143,5	\$	99,607		1.77	\$	56,234	43,893	0.78	\$	56,338	187,799	3.34	\$	56,234	September
84,5	\$	58,246		1.77	\$	32,883	26,306	0.78	\$	33,765	109,816	3.34	\$	32,883	October
95,3	\$	66,068		1.77	\$	37,299	29,300	0.78	\$	37,608	124,564	3.34	\$	37,299	November
99,3	\$	68,576		1.77	\$	38,715	30,737	0.78	\$	39,452	129,293	3.34	\$	38,715	December
1,254,4	\$	868,525	\$	1.77	\$	490,332	385,876	0.78 \$	\$	495,284	1,637,513	3.34 \$	\$	490,332	Total

Total including deduction for Low Voltage Switchgear Credit

v 1.1

\$ 1,254,401



General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Embedded Distributor

Street Lighting

2017 RTSR Workform for Electricity Distributors

RTSR - Connection

The purpose of this sheet is to re-align th	e current RTS Network Rates to rec	over cur	rent wholesale net	work costs.					
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0060	97,128,674		582,772	39.1%	641,615	0.0066
General Service Less Than 50 kW	RTSR - Network	kWh	0.0053	30,634,130		162,361	10.9%	178,755	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2195	,,	195,328	433,531	29.1%	477,305	2.4436
Unmetered Scattered Load	RTSR - Network	kWh	0.0053	277,857	,-	1.473	0.1%	1,621	0.0058
Sentinel Lighting	RTSR - Network	kW	1.6824	,++.	437	735	0.0%	809	1.8523
Street Lighting	RTSR - Network	kW	1.6740		6,398	10,710	0.7%	11,792	1.8430
Embedded Distributor	RTSR - Network	kW	2.1950		135,969	298,452	20.0%	328,587	2.4166
The purpose of this table is to re-align the	e current RTS Connection Rates to	recover	current wholesale	connection costs.					
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0042	97,128,674		407,940	39.6%	497.018	0.0051
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0042	30,634,130		113,346	11.0%	138,096	0.0031
General Service 50 to 4.999 kW	RTSR - Connection	kW	1.5110	30,034,130	195,328	295,141	28.6%	359,587	1.8409
				077.057	195,326				
Unmetered Scattered Load	RTSR - Connection	kWh	0.0037	277,857	407	1,028	0.1%	1,253	0.0045
Sentinel Lighting	RTSR - Connection	kW	1.1934		437	522	0.1%	635	1.4540
Street Lighting	RTSR - Connection	kW	1.1689		6,398	7,479	0.7%	9,112	1.4241
Embedded Distributor	RTSR - Connection	kW	1.5110		135,969	205,449	19.9%	250,311	1.8409
The purpose of this table is to update the	re-aligned RTS Network Rates to re	ecover fu	iture wholesale net	work costs.					
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0066	97,128,674		641,615	39.1%	640,453	0.0066
General Service Less Than 50 kW	RTSR - Network	kWh	0.0058	30,634,130		178,755	10.9%	178,431	0.0058
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4436		195,328	477,305	29.1%	476,440	2.4392
Unmetered Scattered Load	RTSR - Network	kWh	0.0058	277,857		1,621	0.1%	1,618	0.0058
Sentinel Lighting	RTSR - Network	kW	1.8523	/ = =	437	809	0.0%	808	1.8489
Street Lighting	RTSR - Network	kW	1.8430		6,398	11,792	0.7%	11,770	1.8397
Embedded Distributor	RTSR - Network	kW	2.4166		135,969	328,587	20.0%	327,992	2.4123
The purpose of this table is to update the	re-aligned RTS Connection Rates t	o recove	r future wholesale	connection costs.					
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0051	97,128,674		497,018	39.6%	496,380	0.0051
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0045	30,634,130		138,096	11.0%	137,919	0.0045
				,,		,		,	

1.8409

0.0045

1.4540

1.4241

1.8409

kWh

kW

kW

kW

195,328

437

6,398

135,969

277,857

359,587

1,253

635

9,112

250,311

28.6%

0.1%

0.1%

0.7%

19.9%

359,126

1,251

635

9,100

249,990

0.0045

1.4521

1.4223

1.8386

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 17 of 19 Filed: November 1, 2016

1	APPENDIX 8-B
2	Current Tariff of Rates
2	

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$ \$ \$/kWh \$/kWh	13.33 0.79 0.0062 (0.0055)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.0082 0.0012 0.0060 0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board:

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

(30.00)**OESP Credit**

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

\$ **OESP Credit** (34.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

\$ (38.00) **OESP Credit**

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

\$ (50.00)**OESP Credit**

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0064

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	•	45 77
•	\$	15.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0054)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	187.07
Distribution Volumetric Rate	\$/kW	1.5827
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(2.0230)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.5123
Low Voltage Service Rate	\$/kW	0.4332
Retail Transmission Rate - Network Service Rate	\$/kW	2.2195
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5110
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$	6.41
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh \$/kWh	0.0019 (0.0048)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	Φ/KVVII	(0.0046)
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$ \$/kW \$/kW	3.13 5.8898 (1.8474)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	3.1271 0.3421 1.6824 1.1934
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$ \$/kW \$/kW	1.17 11.4381 (1.7183)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	2.9089 0.3351 1.6740 1.1689
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$ \$/kW \$/kW	1,849.67 0.2751 (2.1739)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	3.6847 0.4332 2.2195 1.5110
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0064

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

kW (0.6000) % (1.00)

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0064

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0064

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.08

1.0703

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 18 of 19 Filed: November 1, 2016

1 APPENDIX 8-C

2 Proposed Tariff of Rates

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Optario Energy Roard approval, such as the Dobt Potirement Charge, the

Camilian Charge	•	47.05
Service Charge	\$	17.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0049
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	**	-0.0008
Rate Rider for Disposition of Defends variance Accounts (2017) – effective until April 30, 2016	\$/kWh	-0.0006
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0134
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	**	0.0013
	\$/kWh	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over:

MONTHLY RATES AND CHARGES

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

\$ (42.00)**OESP Credit**

Class F

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	23.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	\$/kWh	-0.0009
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0134
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2018	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHER NATED AND GRANCES Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	224.18
Distribution Volumetric Rate	\$/kW	1.8772
Low Voltage Service Rate	\$/kW	0.4676
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	\$/kW	-0.2771
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0134
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2018	\$/kW	0.0260
Retail Transmission Rate - Network Service Rate	\$/kW	2.4392
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8386
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, upless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.84
Distribution Volumetric Rate	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	\$/kWh	-0.0009
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, upless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

• •		
Service Charge (per connection)	\$	4.62
Distribution Volumetric Rate	\$/kW	8.6956
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	\$/kW	-0.3663
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW	0.0134 1.8489 1.4521
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, upless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	9.8880
Low Voltage Service Rate	\$/kW	0.3618
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	\$/kW	-0.3162
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0134
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2018	\$/kW	-0.2699
Retail Transmission Rate - Network Service Rate	\$/kW	1.8397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4223
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,218.25
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.4676
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until April 30, 2018	\$/kW	-0.4012
Retail Transmission Rate - Network Service Rate	\$/kW	2.4123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8386
	•	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
 4.50
* * * * * * * * * * * * *

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads \$	30.00
Service call - customer-owned equipment \$	165.00
Service call - after regular hours \$	300.00
Temporary service - install & remove - overhead - no transformer \$	500.00
Temporary service - install & remove - underground - no transformer \$	300.00
Temporary service - install & remove - overhead - with transformer \$	1,000.00
Specific charge for access to the power poles - \$/pole/year \$	22.35

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

0.001.101.1		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0675 1.0568

E.L.K. Energy Inc. EB-2016-0066 Exhibit 8 Page 19 of 19 Filed: November 1, 2016

1 APPENDIX 8-D

2 Bill Impacts

Tariff Schedule and Bill Impacts Model (2017 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly defand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. The OEB has established that, when assessing the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, a utility shall evaluate the total bill impact for a low volume residential customer consuming at the distributor's 10th consumption percentile19, to a minimum of 50 kWh per month. Refer to page 62 of Chapter 2 Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract,
- applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

 2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

 3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the bargeit for the applicable billing determinant (e.g. number of connections or devices) to be applied to the application thanks or devices to the application of the bill impact that is not the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.081	1.0675	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.081	1.0675	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.081	1.0675	55,000	170	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.081	1.0675	700		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.081	1.0675	70	0.2	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.081	1.0675	70	0.2	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0703	1.0675	1,000,000	2,000	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.081	1.0675	300		N/A	
Add additional scenarios if required								
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Table 2

Table 2 RATE CLASSES / CATEGORIES				Total								
(eg: Residential TOU, Residential Retailer)	Units		Α			A+B+C						
			\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.50	19.4%	\$	5.97	26.7%	\$	7.06	23.1%	\$ 7.93	5.9%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	13.48	52.3%	\$	19.47	54.1%	\$	22.00	39.7%	\$ 24.72	7.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	91.60	20.1%	\$	704.16	114.9%	\$	797.20	63.9%	\$ 801.91	8.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.70	52.6%	\$	6.00	55.1%	\$	6.89	38.9%	\$ 7.73	6.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.56	47.6%	\$	1.07	49.9%	\$	1.15	42.4%	\$ 1.30	9.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(0.36)	-15.9%	\$	0.17	5.3%	\$	0.26	6.7%	\$ 0.28	2.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(1,181.62)	-49.2%	\$	(4,936.82)	-78.5%	\$	(3,896.02)	-28.3%	\$ (4,775.54)	-2.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.99	26.3%	\$	4.98	28.6%	\$	5.42	26.2%	\$ 6.10	9.6%
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		1			+-			+				
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| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Non-RPP: | Consumption | 750 | kWh | Current Loss Factor | 1.0810 | Proposed/Approved Loss Factor | 1.0675 |

	Curren	OEB-Approve	d			Proposed			ict	
	Rate	Volume	Charge		Rate	Volume	Charge			
	(\$)		(\$)		(\$)		(\$)		nange	% Change
Monthly Service Charge	\$ 13.3		\$ 13.3	33	\$ 17.65		\$ 17.65	\$	4.32	32.41%
Distribution Volumetric Rate	\$ 0.006	750	\$ 4.6	35	\$ 0.0049	750	\$ 3.68	\$	(0.98)	-20.97%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$ -	750	\$ -		\$ 0.0002	750		\$	0.15	
Sub-Total A (excluding pass through)			\$ 17.9	98			\$ 21.48	\$	3.50	19.44%
Line Losses on Cost of Power	\$ 0.111	61	\$ 6.7	77	\$ 0.1114	51	\$ 5.64	\$	(1.13)	-16.67%
Total Deferral/Variance Account Rate	-\$ 0.005	750	¢ (4.4	13) -	\$ 0.0008	750	\$ (0.60)	e e	3.53	-85.45%
Riders	-\$ 0.005	750	Φ (4.	13) -	φ 0.000 6	750	\$ (0.60)	φ.	3.33	-03.43%
GA Rate Riders					\$ -		\$ -	\$	-	
Low Voltage Service Charge	\$ 0.001		\$ 0.9		\$ 0.0013	750	\$ 0.98	\$	0.08	8.33%
Smart Meter Entity Charge (if applicable)	\$ 0.790	1	\$ 0.7	79	\$ 0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 22.3	21			\$ 28.28	•	5.97	26.74%
Total A)			•				•	*		1 11
RTSR - Network	\$ 0.006	811	\$ 4.8	36	\$ 0.0066	801	\$ 5.28	\$	0.42	8.63%
RTSR - Connection and/or Line and	\$ 0.004	811	\$ 3.4	11 !	\$ 0.0051	801	\$ 4.08	s	0.68	19.91%
Transformation Connection	·	011	ψ 0.		• 0.000.	001	Ψ 1.00	Ψ	0.00	10.0170
Sub-Total C - Delivery (including Sub-			\$ 30.5	58			\$ 37.65	s	7.06	23.10%
Total B)			\$				V 01.00	•		2011070
Wholesale Market Service Charge (WMSC)	\$ 0.003	811	\$ 2.9	92	\$ 0.0036	801	\$ 2.88	\$	(0.04)	-1.25%
							•		(,	
Rural and Remote Rate Protection (RRRP)	\$ 0.001	811	\$ 1.0	05	\$ 0.0013	801	\$ 1.04	\$	(0.01)	-1.25%
	11 111		*						(,	
Standard Supply Service Charge	\$ 0.250) 1	\$ 0.2	25	\$ 0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)										
Ontario Electricity Support Program	\$ 0.001	801	\$ 0.8	38	\$ 0.0011	801	\$ 0.88	\$	-	0.00%
(OESP)	\$ 0.087	488			\$ 0.0870	100				0.000/
TOU - Off Peak	\$ 0.087		\$ 42.4 \$ 16.8		0.00.0	488 128		D D	-	0.00% 0.00%
TOU - Mid Peak TOU - On Peak							\$ 16.83	\$	-	
100 - On Feak	\$ 0.180	135	\$ 24.3	3U	\$ 0.1800	135	\$ 24.30	3	-	0.00%
Taraballa (Caraballa)				20			400.04		7.00	F 000/
Total Bill on TOU (before Taxes) HST	1		\$ 119.2		400/		\$ 126.24	\$	7.02	5.88%
	13	%	\$ 15.5		13%		\$ 16.41	\$	0.91	5.88%
Total Bill on TOU			\$ 134.7	/3			\$ 142.65	\$	7.93	5.88%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

	Current	ent OEB-Approved					Proposed			Impa	ct	
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.77	1	\$	15.77	\$	23.25	1	\$	23.25	\$	7.48	47.43%
Distribution Volumetric Rate	\$ 0.0050	2000	\$	10.00	\$	0.0074	2000	\$	14.80	\$	4.80	48.00%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ -	2000	\$	-	\$	0.0006	2000	\$	1.20	\$	1.20	
Sub-Total A (excluding pass through)			\$	25.77				\$	39.25	\$	13.48	52.31%
Line Losses on Cost of Power	\$ 0.1114	162	\$	18.05	\$	0.1114	135	\$	15.04	\$	(3.01)	-16.67%
Total Deferral/Variance Account Rate	-\$ 0.0054	2,000	•	(10.80)		0.0009	2,000	\$	(1.80)	•	9.00	-83.33%
Riders	-\$ 0.0054	2,000	Φ	(10.60)	-φ	0.0009	2,000	Ф	(1.60)	Φ	9.00	-03.33%
GA Rate Riders					\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0011	2,000		2.20	\$	0.0011	2,000	\$	2.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	36.01				\$	55.48	•	19.47	54.08%
Total A)								9		ą		34.00%
RTSR - Network	\$ 0.0053	2,162	\$	11.46	\$	0.0058	2,135	\$	12.38	\$	0.92	8.07%
RTSR - Connection and/or Line and	\$ 0.0037	2,162	\$	8.00	\$	0.0045	2,135	\$	9.61	\$	1.61	20.10%
Transformation Connection	\$ 0.0037	2,102	Ф	8.00	Ф	0.0045	2,133	9	9.01	Ф	1.01	20.10%
Sub-Total C - Delivery (including Sub-			s	55.46				\$	77.47		22.00	39.67%
Total B)			ð	55.46				ð	11.41	Ģ	22.00	39.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,162	\$	7.78	\$	0.0036	2,135	\$	7.69	•	(0.10)	-1.25%
	\$ 0.0030	2,102	Ψ	7.70	Ψ	0.0030	2,100	Ψ	7.03	Ψ	(0.10)	-1.2376
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,162	\$	2.81	\$	0.0013	2,135	\$	2.78	•	(0.04)	-1.25%
	•	2,102	Ψ		Ψ		2,100	Ψ	_	Ψ	(0.04)	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.0011	2,135	\$	2.35	s	0.0011	2,135	\$	2.35	•		0.00%
(OESP)	*				Υ.			Ψ		Φ	-	
TOU - Off Peak	\$ 0.0870	1,300		113.10	\$	0.0870	1,300	\$	113.10	\$	-	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$	44.88	\$	0.1320	340	\$	44.88	\$	-	0.00%
TOU - On Peak	\$ 0.1800	360	\$	64.80	\$	0.1800	360	\$	64.80	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	305.44				\$	327.31	\$	21.87	7.16%
HST	13%		\$	39.71	l	13%		\$	42.55	\$	2.84	7.16%
Total Bill on TOU			\$	345.14				\$	369.86	\$	24.72	7.16%

Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OEB-A	proved	d				Proposed				Impa	ct
	Rate	Vol	ume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		37.07	1	\$	187.07	\$	224.18	1	\$	224.18	\$	37.11	19.84%
Distribution Volumetric Rate	\$ 1	5827	170	\$	269.06	\$	1.8772	170	\$	319.12	\$	50.07	18.61%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	170		-	\$	0.0260	170		4.42	\$	4.42	
Sub-Total A (excluding pass through)				\$	456.13				\$	547.72	\$	91.60	20.08%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$ 0	4893	170	\$	83.18	-\$	0.2771	170	\$	(47.11)	\$	(130.29)	-156.63%
Riders	· ·	.000		Ψ	00.10	Ľ	-	-		, ,	-	` '	100.0070
GA Rate Riders						\$	0.0134	55,000	\$	737.00	\$	737.00	
Low Voltage Service Charge	\$ 0	4332	170		73.64	\$	0.4676	170	\$	79.49	\$	5.85	7.94%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	· ·	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	612.95				\$	1,317.11	\$	704.16	114.88%
Total A) RTSR - Network		2195	170	\$	377.32		2.4392	170	\$	414.66		37.35	9,90%
RTSR - Connection and/or Line and	\$ 2	2195			3/1.32	Þ	2.4392	170	Ф	414.00	Э	37.35	9.90%
Transformation Connection	\$ 1	5110	170	\$	256.87	\$	1.8386	170	\$	312.56	\$	55.69	21.68%
Sub-Total C - Delivery (including Sub-						Н							
Total B)				\$	1,247.14				\$	2,044.34	\$	797.20	63.92%
Wholesale Market Service Charge (WMSC)	\$ 0	0036	59,455	s	214.04	\$	0.0036	58,713	\$	211.37	\$	(2.67)	-1.25%
	ľ		50, 100	Ψ	211.01	*	0.0000	00,7 10	Ψ.	211.01	Ψ	(2.01)	1.2070
Rural and Remote Rate Protection (RRRP)	s o	0013	59.455	\$	77.29	\$	0.0013	58.713	\$	76.33	\$	(0.97)	-1.25%
			,	*		_			*		*	(===,	
Standard Supply Service Charge				_	005.00		0.0070	55.000	•	005.00			0.000/
Debt Retirement Charge (DRC)	\$ 0	0070	55,000	\$	385.00	\$	0.0070	55,000	\$	385.00	\$	-	0.00%
Ontario Electricity Support Program	\$ 0	0011	58,713	\$	64.58	\$	0.0011	58,713	\$	64.58	\$	-	0.00%
(OESP) Average IESO Wholesale Market Price	•	4400	455		0.740.40		0.4400	50.740	_	0.004.54	_	(00.00)	4.050/
Average IESO Wholesale Market Price	1 0	1130	59,455	Ф	6,718.42	Þ	0.1130	58,713	\$	6,634.51	Ф	(83.90)	-1.25%
Total Bill on Average IESO Wholesale Market Price				•	8.706.47					9,416,12	•	709.66	8.15%
HST		13%		•	1.131.84		13%		\$	1,224,10	ě	92.26	8.15% 8.15%
Total Bill on Average IESO Wholesale Market Price		13/0		¢	9.838.31		13%		\$	10.640.22	ę.	801.91	8.15%
Total bill on Average iLGO Wholesale Market Frice	_			φ	3,030.31				φ	10,040.22	φ	001.91	0.13%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: (Non-RPP (Other)
Consumption 700 kWh
Demand - kW

	Rate	OEB-Approve						Impact			
		Volume		Charge	+	Rate	Proposed Volume	Charge	1	impa	Ct
	(\$)	volume		(\$)		(\$)	volulile	(\$)		\$ Change	% Change
Monthly Service Charge	\$ 6.41		\$	-	\$	9.84	0		\$	-	
Distribution Volumetric Rate	\$ 0.0019	700	\$	1.33	\$	0.0029	700	\$ 2.03	\$	0.70	52.63%
Fixed Rate Riders	· -		\$	-	\$	-	0	\$ -	\$	-	
Volumetric Rate Riders	\$ -	700	\$	-	\$	-	700	\$ -	\$	-	
Sub-Total A (excluding pass through)			\$	1.33				\$ 2.03		0.70	52.63%
Line Losses on Cost of Power	\$ 0.1130	57	\$	6.41	\$	0.1130	47	\$ 5.34	\$	(1.07)	-16.67%
Total Deferral/Variance Account Rate	\$ 0.0034	700	\$	2.38	-\$	0.0009	700	\$ (0.63)	•	(3.01)	-126,47%
Riders	\$ 0.0034	700	Ψ	2.30	-φ				Ψ	, ,	-120.47 /6
GA Rate Riders					\$	0.0134	700	\$ 9.38	\$	9.38	
Low Voltage Service Charge	\$ 0.0011	700		0.77	\$	0.0011	700	\$ 0.77	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	10.89				\$ 16.89	s	6.00	55.13%
Total A)			Ť					•	*		
RTSR - Network	\$ 0.0053	757	\$	4.01	\$	0.0058	747	\$ 4.33	\$	0.32	8.07%
RTSR - Connection and/or Line and	\$ 0.0037	757	\$	2.80	\$	0.0045	747	\$ 3.36	\$	0.56	20.10%
Transformation Connection	ļ '		·		·			,	Ľ		
Sub-Total C - Delivery (including Sub-			\$	17.70				\$ 24.59	\$	6.89	38.92%
Total B)					-			-	Ļ.		
Wholesale Market Service Charge (WMSC)	\$ 0.0036	757	\$	2.72	\$	0.0036	747	\$ 2.69	\$	(0.03)	-1.25%
D											
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	757	\$	0.98	\$	0.0013	747	\$ 0.97	\$	(0.01)	-1.25%
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$ 0.0070	700	s	4.90	•	0.0070	700	\$ 4.90			0.00%
Ontario Electricity Support Program								•	1	·	
Ontario Electricity Support Program (OESP)	\$ 0.0011	747	\$	0.82	\$	0.0011	747	\$ 0.82	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	700	¢	79.10	•	0.1130	700	\$ 79.10	\$	_	0.00%
Wordingo IEOO Willoresalle Wallket Filice	0.1130	700	Ψ	79.10	Ψ	0.1130	700	Ψ 79.10	Ψ	•	0.0078
Total Bill on Average IESO Wholesale Market Price			s	106.23				\$ 113.07	S	6.84	6.44%
HST	13%	J	Š	13.81		13%		\$ 14.70	Š	0.89	6.44%
Total Bill on Average IESO Wholesale Market Price	10%		\$	120.04		1070		\$ 127.77	S	7.73	6.44%
Total Bill St. 711014go iEGG 17110163die Market i 1166			Ť	120.04				Ų ILI.II	Ť	7.70	0.4470

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 70 kWh

Demand 0.2 kW

Current Loss Factor 1.0810
proved Loss Factor 1.0675 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed						Impact		
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)	_	(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 3.13		\$	·	\$			\$	· .	\$			
Distribution Volumetric Rate	\$ 5.8898	0.2	\$	1.18	\$	8.6956	0.2	\$	1.74	\$	0.56	47.64%	
Fixed Rate Riders	\$ -		\$	-	\$	-	0	\$	-	\$	-		
Volumetric Rate Riders		0.2	\$	-	\$		0.2	\$		\$	0.56		
Sub-Total A (excluding pass through)	0.1100		Ÿ	1.18	_	0.4400	_	\$		\$		47.64% -16.67%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate	\$ 0.1130	6	\$	0.64	\$	0.1130	5	\$	0.53	\$	(0.11)	-16.67%	
	\$ 1.2797	0	\$	0.26	-\$	0.3663	0	\$	(0.07)	\$	(0.33)	-128.62%	
Riders GA Rate Riders						0.0134	70	\$	0.94		0.94		
Low Voltage Service Charge	\$ 0.3421	0		0.07	9	0.0134	70	\$	0.94	à	0.94	7.98%	
Smart Meter Entity Charge (if applicable)	0.3421	0	\$	0.07	9	0.3694	0	\$	0.07	o o	0.01	7.90%	
Sub-Total B - Distribution (includes Sub-	-	'	Ą		ð	-		φ		ų.	-		
Total A)			\$	2.14				\$	3.21	\$	1.07	49.87%	
RTSR - Network	\$ 1.6824	0	s	0.34	\$	1.8489	0	\$	0.37	s	0.03	9.90%	
RTSR - Connection and/or Line and	'		1		Ι.					Ť			
Transformation Connection	\$ 1.1934	0	\$	0.24	\$	1.4521	0	\$	0.29	\$	0.05	21.68%	
Sub-Total C - Delivery (including Sub-			•	0.70				•	2.27		4.45	40.440/	
Total B)			\$	2.72				\$	3.87	\$	1.15	42.44%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	76	\$	0.27	\$	0.0036	75	\$	0.27	\$	(0.00)	-1.25%	
	9 0.0030	70	Ψ	0.21	Ψ	0.0030	73	Ψ	0.27	Ψ	(0.00)	-1.2376	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	76	¢	0.10	•	0.0013	75	\$	0.10	\$	(0.00)	-1.25%	
	0.0010	70	Ψ	0.10	۳	0.0010	70	Ψ	0.10	Ψ	(0.00)	1.2570	
Standard Supply Service Charge					١.								
Debt Retirement Charge (DRC)	\$ 0.0070	70	\$	0.49	\$	0.0070	70	\$	0.49	\$	-	0.00%	
Ontario Electricity Support Program	\$ 0.0011	75	\$	0.08	\$	0.0011	75	\$	0.08	\$	-	0.00%	
(OESP)	,												
Average IESO Wholesale Market Price	\$ 0.1130	70	\$	7.91	\$	0.1130	70	\$	7.91	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price		.1	\$	11.57	l			\$	12.72	\$	1.15	9.93%	
HST	139	6	\$	1.50		13%		\$	1.65	\$	0.15	9.93%	
Total Bill on Average IESO Wholesale Market Price			\$	13.08	_			\$	14.37	\$	1.30	9.93%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption

Demand

0.2:

current Loss Factor

oroved Loss Factor

1.0675 Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed	Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.17		(\$)	\$ 1.01	0		© Schange	% Change
Distribution Volumetric Rate	\$ 11.4381	0.2		\$ 9.8880	0.2	\$ 1.98	\$ (0.31)	-13.55%
Fixed Rate Riders	\$ 11.450	0.2	\$ -	\$ 3.0000	0.2	\$ 1.50	\$ (0.51)	10.0070
Volumetric Rate Riders	Š	0.2	\$ -	-\$ 0.2699	0.2	\$ (0.05)	\$ (0.05)	
Sub-Total A (excluding pass through)	Ť	0.2	\$ 2.29	0.2000	0.2	\$ 1.92		-15.91%
Line Losses on Cost of Power	\$ 0.1130	6	\$ 0.64	\$ 0.1130	5	\$ 0.53	\$ (0.11)	-16.67%
Total Deferral/Variance Account Rate						. (0.00)	(0.00)	100 500/
Riders	\$ 1.1906	0	\$ 0.24	-\$ 0.3162	0	\$ (0.06)	\$ (0.30)	-126.56%
GA Rate Riders				\$ 0.0134	70	\$ 0.94	\$ 0.94	
Low Voltage Service Charge	\$ 0.3351	0		\$ 0.3618	0	\$ 0.07	\$ 0.01	7.97%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 3.23			\$ 3.40	\$ 0.17	5.29%
Total A)			•				•	
RTSR - Network	\$ 1.6740	0	\$ 0.33	\$ 1.8397	0	\$ 0.37	\$ 0.03	9.90%
RTSR - Connection and/or Line and	\$ 1.1689	0	\$ 0.23	\$ 1,4223	0	\$ 0.28	\$ 0.05	21.68%
Transformation Connection	•					*	,	
Sub-Total C - Delivery (including Sub-			\$ 3.80			\$ 4.06	\$ 0.26	6.71%
Total B) Wholesale Market Service Charge (WMSC)								
wholesale warket Service Charge (wwsc)	\$ 0.0036	76	\$ 0.27	\$ 0.0036	75	\$ 0.27	\$ (0.00)	-1.25%
Rural and Remote Rate Protection (RRRP)								
Nural and Nemote Nate Protection (NNNP)	\$ 0.0013	76	\$ 0.10	\$ 0.0013	75	\$ 0.10	\$ (0.00)	-1.25%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	70	\$ 0.49	\$ 0.0070	70	\$ 0.49	s -	0.00%
Ontario Electricity Support Program			*		-	*	•	
(OESP)	\$ 0.0011	75	\$ 0.08	\$ 0.0011	75	\$ 0.08	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	70	\$ 7.91	\$ 0.1130	70	\$ 7.91	\$ -	0.00%
							•	
Total Bill on Average IESO Wholesale Market Price			\$ 12.66			\$ 12.91	\$ 0.25	1.98%
HST	139	6	\$ 1.65	13%		\$ 1.68	\$ 0.03	1.98%
Total Bill on Average IESO Wholesale Market Price			\$ 14.30			\$ 14.58	\$ 0.28	1.98%

Current Loss Factor Proposed/Approved Loss Factor

	C	urrent O	EB-Approve	d		Proposed					Impact		
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 1,	849.67	1	\$	1,849.67	\$	1,218.25	1	\$	1,218.25	\$	(631.42)	-34.14%
Distribution Volumetric Rate	\$	0.2751	2000	\$	550.20	\$	-	2000	\$	-	\$	(550.20)	-100.00%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000			\$	-	2000		-	\$	-	
Sub-Total A (excluding pass through)				\$	2,399.87				\$	1,218.25	\$	(1,181.62)	-49.24%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	1.5108	2,000	\$	3,021.60		0.4012	2,000	\$	(802.40)	•	(3,824.00)	-126.56%
Riders	3	1.5100	2,000	Ψ	3,021.00	-φ	0.4012	-	Ψ	(002.40)	Ψ	(3,024.00)	-120.5076
GA Rate Riders						\$	-	1,000,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.4332	2,000	\$	866.40	\$	0.4676	2,000	\$	935.20	\$	68.80	7.94%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	6,287.87				\$	1.351.05	•	(4,936.82)	-78.51%
Total A)				*					٠	,		, , ,	
RTSR - Network	\$	2.2195	2,000	\$	4,439.00	\$	2.4123	2,000	\$	4,824.60	\$	385.60	8.69%
RTSR - Connection and/or Line and	•	1.5110	2,000	\$	3.022.00	•	1.8386	2,000	\$	3.677.20	\$	655.20	21.68%
Transformation Connection	•	1.5110	2,000	Ψ	0,022.00	Ψ	1.0000	2,000	•	0,011.20	Ψ	000.20	21.0070
Sub-Total C - Delivery (including Sub-				s	13.748.87				\$	9.852.85	s	(3.896.02)	-28.34%
Total B)				*	10,1 10.01				٠	0,002.00	Ť	(0,000.02)	20.0170
Wholesale Market Service Charge (WMSC)	s	0.0036	1,070,300	\$	3.853.08	\$	0.0036	1.067.500	\$	3.843.00	s	(10.08)	-0.26%
	1		.,,	_	-,	Τ.		1,001,000	_	-,	*	()	
Rural and Remote Rate Protection (RRRP)	s	0.0013	1.070.300	\$	1.391.39	\$	0.0013	1.067.500	\$	1.387.75	s	(3.64)	-0.26%
	-		.,,	Ψ	.,	Τ.		1,001,000	*	.,	Ť	(0.0.)	
Standard Supply Service Charge	_					١.							
Debt Retirement Charge (DRC)	\$	0.0070	1,000,000	\$	7,000.00	\$	0.0070	1,000,000	\$	7,000.00	\$	-	0.00%
Ontario Electricity Support Program	s	0.0011	1.067.500	\$	1.174.25	\$	0.0011	1,067,500	\$	1.174.25	\$	-	0.00%
(OESP)	,		,		,					, -			
Average IESO Wholesale Market Price	\$	0.1130	1,070,300	\$	120,943.90	\$	0.1130	1,067,500	\$	120,627.50	\$	(316.40)	-0.26%
Total Bill on Average IESO Wholesale Market Price				\$	148,111.49	1			\$	143,885.35		(4,226.14)	-2.85%
HST		13%		\$	19,254.49		13%		\$	18,705.10		(549.40)	-2.85%
Total Bill on Average IESO Wholesale Market Price				\$	167,365.98	L			\$	162,590.45	\$	(4,775.54)	-2.85%

	Current OEB-Approved						Proposed		Impact		
	Rate	Volume			Rate		Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 13.33	1	\$	13.33	\$	17.65	1	\$ 17.65		4.32	32.41%
Distribution Volumetric Rate	\$ 0.0062	300		1.86	\$	0.0049	300	\$ 1.47	\$	(0.39)	-20.97%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ -	300		-	\$	0.0002	300			0.06	
Sub-Total A (excluding pass through)			\$	15.19				\$ 19.18		3.99	26.27%
Line Losses on Cost of Power	\$ 0.1114	24	\$	2.71	\$	0.1114	20	\$ 2.26	\$	(0.45)	-16.67%
Total Deferral/Variance Account Rate	-\$ 0.0055	300	\$	(1.65)	-\$	0.0008	300	\$ (0.24	3 (1.41	-85.45%
Riders	0.0000	300	Ψ	(1.00)	Ψ	0.0000		,	, Ψ	1.71	03.4070
GA Rate Riders					\$	-	300	\$ -	\$	-	
Low Voltage Service Charge	\$ 0.0012	300		0.36	\$	0.0013	300	\$ 0.39		0.03	8.33%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			s	17.40				\$ 22.38	s	4.98	28.62%
Total A)			-	-				•			
RTSR - Network	\$ 0.0060	324	\$	1.95	\$	0.0066	320	\$ 2.11	\$	0.17	8.63%
RTSR - Connection and/or Line and	\$ 0.0042	324	\$	1.36	\$	0.0051	320	\$ 1.63	2	0.27	19.91%
Transformation Connection	0.0042	024	Ψ	1.00	Ψ	0.0001	020	ψ 1.00	Ψ	0.27	13.5170
Sub-Total C - Delivery (including Sub-			s	20.70				\$ 26.12	s	5.42	26.17%
Total B)			Ψ	20.70				Ψ 20.12	۳	V.12	20.1770
Wholesale Market Service Charge (WMSC)	\$ 0.0036	324	\$	1.17	\$	0.0036	320	\$ 1.15		(0.01)	-1.25%
	0.0000	02.	Ψ		*	0.0000	020		ΙΨ	(0.01)	1.2070
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	324	\$	0.42	\$	0.0013	320	\$ 0.42		(0.01)	-1.25%
	•	324	1	-			020	*	1.	(0.01)	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)											
Ontario Electricity Support Program	\$ 0.0011	320	\$	0.35	\$	0.0011	320	\$ 0.35	s	_	0.00%
(OESP)			1					*	1		
TOU - Off Peak	\$ 0.0870	195		16.97	\$	0.0870	195	\$ 16.97		-	0.00%
TOU - Mid Peak	\$ 0.1320	51	\$	6.73	\$	0.1320	51	\$ 6.73		-	0.00%
TOU - On Peak	\$ 0.1800	54	\$	9.72	\$	0.1800	54	\$ 9.72	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	56.31				\$ 61.71		5.40	9.59%
HST	13%		\$	7.32		13%		\$ 8.02		0.70	9.59%
Total Bill on TOU			\$	63.63				\$ 69.73	\$	6.10	9.59%
											_