

November 4, 2016

Ontario Energy Board P.O. Box 2319 2300 Yonge Street 27th Floor Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: 2017 IRM Rate Application EB-2016-0067

Enclosed please find EnWin's complete 2017 IRM Rate Application. The application includes:

- Manager's Summary,
- 2016 Tariff Sheet as provided in the 2016 Rate Order,
- 2017 IRM Rate Generator Model,
- 2017 Tariff Sheet from the Rate Generator, and
- 2017 Bill Impacts.

The application is being submitted through the Board's web portal with two paper copies following by courier.

Yours very truly,

**EnWin Utilities Ltd.** 

Per: Paul J. Gleason, BA, LLM Director, Regulatory Affairs

**IN THE MATTER OF** the *Ontario Energy Board Act,* 1998, S.O. 1998, c.15 (Schedule B) as amended (the "Act");

**AND IN THE MATTER OF** an application by EnWin Utilities Ltd. for an Order or Orders pursuant to section 78 of the Act approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2017.

#### APPLICATION

- EnWin Utilities Ltd. (the "Applicant") hereby applies to the Ontario Energy Board (the
  "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 for approval of its
  proposed adjusted distribution rates, retail transmission rates and other charges effective from
  May 1, 2017.
- 2. The Applicant has followed the Board's *Filing Requirements for Electricity Distribution*Rate Applications 2016 Edition for 2017 Rate Applications (the "Filing Requirements"), as revised on July 14, 2016.
- 3. The Board established the foundation for the proposed rates and charges in the Applicant's 2009 Cost of Service Rate Proceeding (EB-2008-0227). The Board has adjusted those rates and charges in seven subsequent annual rate proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165, EB-2012-0120, EB-2013-0125 (including final resolution of a matter in EB-2014-0156), EB-2014-0069 and EB-2015-0066.
- 4. This Application, pre-assigned Board file number EB-2016-0067, proposes the next year of annual adjustments to the Applicant's rates and charges pursuant to the Board's Annual Incentive Rate Index rate-setting methodology ("Annual IR Index").

- 5. The Applicant proposes an adjustment to Retail Service Transmission Rates in accordance with the guidance set out in the Board's June 28, 2012 revision of G-2008-0001.
- 6. The Applicant is seeking rate riders to carry out the Board's requirements in relation to sharing tax changes.
- 7. The Applicant has utilized the rate model posted on the Board's website on July 21, 2016, and further updated on August 25, 2016, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitate a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
- 8. This Application is supported by pre-filed written evidence, including:
  - Manager's Summary;
  - 2016 Tariff Sheet as provided in the 2016 Rate Order (EB-2015-0066);
  - 2017 IRM Rate Generator Model;
  - 2017 Tariff Sheet; and
  - 2017 Bill Impacts.
- 9. The written evidence may be amended from time to time, prior to the Board's final Decision on this Application.
- 10. The Applicant requests that copies of all documents filed with the Board by any party be served on the Applicant, as follows:

EnWin Utilities Ltd. P.O. Box 1625 787 Ouellette Avenue Windsor, ON N9A 5T7

Attention: Mr. Paul J. Gleason

Director, Regulatory Affairs

Telephone: (519) 255-2888 ext 325

Fax: (519) 973-7812

Email: regulatory@enwin.com

**DATED** at Windsor, Ontario, this 4th day of November, 2016.

## ENWIN UTILITIES LTD.

Paul J. Gleason

Director, Regulatory Affairs

### **MANAGER'S SUMMARY**

EnWin Utilities Ltd. (the "Applicant"), has followed the methodology set out in *Filing Requirements for Electricity Distribution Rate Applications* – 2016 Edition for 2017 Rate Applications (the "Filing Requirements"), as revised on July 14, 2016. All rate adjustments sought have been determined using the 2017 IRM Rate Generator Model, as issued by the Board, or pursuant to Board-directed calculations. The Applicant anticipates that the Board will further adjust rates in accordance with the Filing Requirements, especially in relation to the Price Cap Adjustment and Retail Transmission Service Rates.

The Applicant confirms the accuracy of the billing determinants that were pre-populated in the 2017 IRM Rate Generator Model.

#### **2016 Tariff Sheet**

The Applicant has included at **Appendix 'A'** a copy of the 2016 Tariff Sheet from EB-2015-0066, which was issued in its final form on March 17, 2016. The rates and charges set out in that tariff form the starting point from which the proposed 2017 rates and charges have been calculated using the Board's 2017 IRM model.

#### **2017 IRM Rate Model**

The Applicant completed the 2017 IRM Rate Generator Model and Board-directed calculations, as set out at **Appendix 'B'**.

#### Price Cap Adjustment

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Report of the Board in EB-2010-0379 as issued on December 4, 2013 identifies the additional changes to be made by the Board to the Price Cap during the course of this proceeding. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

## Price Cap Adjustment - Stretch Factor

The Applicant has chosen the Board's Annual IR Index rate-setting methodology ("Annual IR Index") established in the October 18, 2012 *Renewed Regulatory Framework for Electricity Report* and provided for in the Filing Requirements. Consequently, the Applicant has applied the highest 4th Generation IR Stretch Factor.

### Deferral and Variance Account Disposition

The EDDVAR Report provides that, during the IRM plan term, Group 1 Deferral and Variance Accounts ("Group 1 Accounts") are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded, whether in the form of a debit or credit.

As summarized in the Rate Generator Model, Tab 4 "Billing Det. for Def-Var", the Group 1 Account balances considered for disposition in the Application exceed the pre-set disposition threshold. The Applicant's 2015 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2017 is a credit of \$3,265,774. This amount results in a total credit claim of \$0.0014 per kWh. Accordingly, the Applicant has proposed disposition of the December 31, 2015 Group 1 Account balances herein.

#### Group 1 Disposition

The Applicant last disposed of the Group 1 Account balances in its 2015 IRM Rate Application (EB-2014-0069) for audited balances as of December 31, 2013.

The Applicant is proposing a one year period for the disposition of its Group 1 balances.

## Account 1580 Capacity Based Recovery Reallocation

In May 2015, the IESO introduced a new wholesale market service charge to recover costs associated with contracted demand response providers active in the wholesale energy market. The program was previously known as Capacity Based Demand Response and is now known as Capacity Based Recovery ("CBR"). The Applicant has followed the Board's Accounting Guidance issued on July 25, 2016, entitled "Capacity Based Recovery" for the calculation of the

2015 CBR balance and proposed disposition.

### Class A

In accordance with the Accounting Guidance, the Applicant has calculated the Class A customer principal balance of \$63,064 for the period of April 1, 2015 to December 31, 2015 and transferred this amount from the general balance of Account 1580 to the Class A subaccount. The Applicant has also transferred the appropriate accrued interest of \$142 (inclusive of interest to December 31, 2015) to this subaccount. The resulting 2015 debit balance is netted against the credit balance calculated for 2016 and applied as a billing adjustment to the Class A customers' bills in 2016. Accordingly, the 2015 Class A CBR balance does not require disposition in this Application.

#### Class B

Using the methodology as described in the Accounting Guidance, the Applicant has calculated the Class B customer principal balance of \$500,541 for the period of April 1, 2015 to December 31, 2015 and transferred this amount from the general balance of Account 1580 to the Class B subaccount. The Applicant has also transferred the appropriate accrued interest of \$1,249 (inclusive of interest to December 31, 2015) to this subaccount.

The Applicant is requesting disposition of the CBR Class B subaccount for \$509,131 (inclusive of interest to April 30, 2017). As directed in the Accounting Guidance, the Applicant has calculated a separate rate rider outside of the Rate Generator Model. The Applicant has allocated the balance to the appropriate rate classes based on Percentage of Total kWh (from Table 1) excluding WMP and Class A customers.

Table 1: Allocation of Class B CBR Balance

Line No.	Rate Class	Total kWh	WMP	Class A	Adjusted kWh	Percentage	Allocated CBR
1	Residential	598,907,059			598,907,059	33.09%	\$168,463.77
2	General Service <50 kW	209,121,214			209,121,214	11.55%	\$ 58,822.73
3	General Service >50kW to 4,999	943,205,618	13,035,197		930,170,420	51.39%	\$261,643.30
4	General Service 3,000 to 4,999 k	44,363,941		4,623,133	39,740,808	2.20%	\$ 11,178.51
5	Large Use - Regular	301,194,469	100,999,091	188,455,660	11,739,718	0.65%	\$ 3,302.21
6	Large Use - 3TS	241,052,439	76,018,594	165,033,845	-	0.00%	\$ -
7	Large Use - Ford Annex	47,202,926	47,202,926		-	0.00%	\$ -
8	Unmetered Scattered Load	2,293,803			2,293,803	0.13%	\$ 645.21
9	Sentinal Lighting	881,727			881,727	0.05%	\$ 248.02
10	Street Lighting	17,162,408			17,162,408	0.95%	\$ 4,827.53
11	Total	2,405,385,603	237,255,809	358,112,638	1,810,017,156	100.00%	\$509,131.28

The calculation of CBR Class B billing determinants for certain demand-based and per connection rate classes is shown below in Table 2.

Table 2: Calculation of CBR Class B Demand-Based and Per Connection Billing Determinants

Line No.	Rate Class	Connections	Total kW	WMP	Class A	Class B Adjusted kW
1	Residential		-	-	-	-
2	General Service <50 kW		-	-	-	-
3	General Service >50kW to 4,999 kW		2,413,054	23,519	-	2,389,536
4	General Service 3,000 to 4,999 kW		128,586	-	26,111	102,475
5	Large Use - Regular		559,320	182,147	340,186	36,987
6	Large Use - 3TS		487,725	196,211	291,514	-
7	Large Use - Ford Annex		82,845	82,845	-	-
8	Unmetered Scattered Load	780	-	-	-	-
9	Sentinal Lighting	611		-	-	-
10	Street Lighting	23467		-	-	-
11	Total		3,671,530	484,722	657,811	2,528,998

Table 3 below shows the proposed rate riders by rate class. The proposed rate riders have been inputted into Tab "18. Additional Rates" in their respective rate classes for inclusion in the Rate Generator Model.

**Table 3: CBR Class B Proposed Rate Riders** 

Line No.	Rate Class	Connections	Total Adjusted kWh	Total Adjusted kW	Al	located CBR	Rate Rider /kWh	Rate Rider /kW	Rate Rider/conn	
1	Residential		598,907,059		\$	168,463.77	\$ 0.0003			
2	General Service <50 kW		209,121,214		\$	58,822.73	\$ 0.0003			
3	General Service >50kW to 4,999 kW			2,389,536	\$	261,643.30		\$ 0.1095		
4	General Service 3,000 to 4,999 kW			102,475	\$	11,178.51		\$0.1091		
5	Large Use - Regular			36,987	\$	3,302.21		\$ 0.0893		
6	Large Use - 3TS			-	\$	-				
7	Large Use - Ford Annex			-	\$	-				
8	Unmetered Scattered Load	780			\$	645.21			\$	0.07
9	Sentinal Lighting	611		-	\$	248.02			\$	0.03
10	Street Lighting	23467		-	\$	4,827.53			\$	0.02
					\$	509,131.28				

### Account 1589 Global Adjustment

This RSVA account records the net difference between the amounts billed to Non-RPP customers and the Global Adjustment charged on the settlement invoice from the IESO for Non-RPP customers. The Applicant has consistently maintained an accrual approach for this account. Along with the other Group 1 balances, the Applicant has proposed disposition of Account 1589 Global Adjustment as part of this Application. The Applicant last disposed of the Group 1 Global Adjustment Account balances in its 2015 IRM Rate Application (EB-2014-0069) for audited balances as of December 31, 2013.

The Applicant had one General Service 3,000 to 4,999 kW customer and one Large Use – Regular customer move from Class B to Class A for the eligibility period of July 1, 2015 to June 30, 2016. As such, the Applicant has completed Tab "6. GA Calculation" and Tab "6.a GA Allocation\_Class A" of the Rate Generator Model. However, it should be noted that the Large Use-Regular customer has since opted back in to the Class B program, and is a Class B customer as of the eligibility period July 1, 2016 to June 30, 2017. Therefore, the kWh consumption input in cell E34 of Tab "6.a GA allocation\_Class A" is the total 2014 Class B consumption of the one General Service 3,000 to 4,999 kW customer that opted into Class A in 2015. The kWh consumption input in cells D34 is the General Service customer's Class B consumption from January 1, 2015 to June 30, 2015 (i.e. consumption for the period prior to becoming Class A in 2015). The Large Use – Regular customer will be eligible to receive the Class B Global

Adjustment rate rider as calculated on Tab "6 GA Calculation" of the 2017 IRM Rate Generator Model. As such, no 2014 or 2015 consumption data has been included in Tab "6.a GA allocation\_Class A" for the Large Use – Regular customer.

The Class B portion of this General Service 3,000 to 4,999 kW customer translates to 0.70% of total Class B consumption as shown in Tab "6.a GA allocation\_Class A". The Applicant will engage in discussions with this customer regarding their refund upon approval of this Application.

### Tax Change Rate Rider

The Applicant seeks rate riders as calculated in the 2017 IRM Rate Generator Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant's 2016 distribution rates.

#### Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2017 IRM Rate Generator Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Transformation Connection rate to each of the Applicant's rate classes.

#### Rate Design for Residential Electricity Customers

In accordance with the Filing Requirements, and in a manner consistent with the *Board Policy:* A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), the Applicant is implementing fully fixed monthly distribution service charges for residential customers over a four year period that commenced in 2016.

The proposed annual increase in the Fixed Monthly Service charge is \$3.66, from 2016 to 2017.

The proposed annual decrease in the Volumetric Monthly Service charge is \$0.005 per kWh. As the monthly service charge would not have to increase more than \$4 per year in order to effect this transition, the Applicant is not requesting an extension to the transition period.

As noted in the Filing Requirements, while the new rate design is revenue neutral across the residential class, the impact on individual customers will vary with consumption. The Board requires utilities, when assessing the combined effects of the shift to fixed rates and other bill impacts, to evaluate the total bill impact for a residential customer at the distributor's 10th consumption percentile. To determine the 10<sup>th</sup> percentile customer's bill, the Applicant obtained data through a system query for its Residential customers for the period May 1, 2015 through April 30, 2016. Average monthly consumption data was obtained for accounts with billing history during the full period. Based on this analysis, the Applicant found the monthly consumption for the 10<sup>th</sup> percentile customer was 287 kWh.

The Applicant determined that the total bill impact for a residential customer with average monthly usage of 287 kWh would be \$2.41. This represents a 3.58% increase and therefore does not exceed the Board's 10% threshold test, as set out in section 3.2.3 of the Filing Requirements.

The Applicant therefore proposes to continue using the Board's recommended 4-year period for transition to fully fixed distribution rates.

Table 4: Bill Impacts for Residential Customer; 287 kWh Consumption

		SERVICE	CLASSIFICATION										
RPP / Non-RPP:	RPP												
Consumption	287	kWh											
Demand	-	kW											
Current Loss Factor	1.0377												
Proposed/Approved Loss Factor	1.0377												
				EB-Approve	d				Proposed			Impa	ct
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge		\$	14.88	1	\$	14.88	s	18.82	1	\$ 18.82	\$	3.94	26.48%
Distribution Volumetric Rate		Š	0.0157	287	\$	4.51	s	0.0107	287	\$ 3.07	\$	(1.44)	-31.85%
Fixed Rate Riders		\$	0.53	1	\$	0.53	\$	0.53	1	\$ 0.53	\$	`- ′	0.00%
Volumetric Rate Riders		\$	-	287	\$	-	\$	-	287	\$ -	\$	-	
Sub-Total A (excluding pass through)					\$	19.92				\$ 22.42	\$	2.51	12.58%
Line Losses on Cost of Power		\$	0.1114	11	\$	1.21	\$	0.1114	11	\$ 1.21	\$	-	0.00%
Total Deferral/Variance Account Rate		s		287	s	_	-s	0.0017	287	\$ (0.49)	s	(0.49)	
Riders		*		201	Ψ		1	0.0017		, ,	Ι.	(0.10)	
GA Rate Riders							\$	-	287	\$ -	\$	-	
Low Voltage Service Charge		\$		287	\$	-			287	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.7900	1	\$	0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes					\$	21.91				\$ 23.93	\$	2.02	9.21%
Sub-Total A) RTSR - Network		s	0.0078	298	\$	2.32	s	0.0078	298	\$ 2.32	\$	_	0.00%
RTSR - Network RTSR - Connection and/or Line and		*			'					•	1		
Transformation Connection		\$	0.0049	298	\$	1.46	\$	0.0053	298	\$ 1.58	\$	0.12	8.16%
Sub-Total C - Delivery (including Sub-											١.		
Total B)					\$	25.69				\$ 27.83	\$	2.14	8.31%
Wholesale Market Service Charge		s	0.0000	298	\$	4.07	s	0.0000	298	\$ 1.07	\$		0.00%
(WMSC)		3	0.0036	298	Э	1.07	>	0.0036	298	\$ 1.07	Þ	-	0.00%
Rural and Remote Rate Protection		s	0.0013	298	\$	0.39	s	0.0013	298	\$ 0.39	\$	_	0.00%
(RRRP)					'				230	•	1	-	
Standard Supply Service Charge		\$	0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
Ontario Electricity Support Program		s	0.0011	298	\$	0.33	s	0.0011	298	\$ 0.33	\$	-	0.00%
(OESP)		l.					Ė				Ľ		
TOU - Off Peak		\$	0.0870 0.1320	187 49	\$	16.23	\$	0.0870 0.1320	187 49	\$ 16.23 \$ 6.44	\$	-	0.00%
TOU - Mid Peak		\$				6.44						-	
TOU - On Peak		\$	0.1800	52	\$	9.30	\$	0.1800	52	\$ 9.30	\$	-	0.00%
Total Bill on TOU (before Taxes)					s	59.70				\$ 61.84	•	2.14	3.58%
HST			13%		\$	7.76		13%		\$ 61.84	\$	0.28	3.58% 3.58%
Total Bill on TOU			13%		\$	67.46		13%		\$ 69.87		2.41	3.58%
Total bill till 100					φ	07.40	_			9.07	φ	2.41	3.30%

## Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0227, including the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

#### 2017 Tariff Sheet

The Applicant has included at **Appendix 'C'** a copy of the 2017 Tariff Sheet from the 2017 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2017 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2017 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Tax Change Rate Riders,
- Group 1 Deferral and Variance Account Rate Riders, and
- CBR Class B Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2017 Tariff Sheet.

# **2017 Bill Impacts**

The Applicant has included at **Appendix 'D'** a copy of the May 1, 2017 Bill Impacts. These bill impacts were calculated using the 2017 IRM Rate Generator Model and based on the Board's criteria as set out in the April 14, 2016 *Report of the Board – Defining Ontario's Typical Residential Customer* (EB-2016-0153). The bill impacts are presented in Table 5, below.

**Table 5: Monthly Bill Impacts** 

Rate Class	kWh/Month	Distributi	on Line	Total Bill		
		(Subtotal B)				
		\$ Impact	% Impact	\$ Impact	% Impact	
Residential	750	(1.09)	(3.49)	(0.87)	(0.60)	
GS < 50 kW	2,000	(1.80)	(2.52)	(1.10)	(0.28)	

#### **Additional Filing Requirements**

#### Global Adjustment Settlement Process

The Board has included a requirement, in section 3.2.5.2 of its Filing Requirements, for distributors to provide a description of their Global Adjustment ("GA") settlement process with the Independent Electricity System Operator ("IESO") or any applicable host distributor. As the Applicant does not have a host distributor, the following describes the Applicant's GA settlement process with the IESO and provides details on the eligible Class A customers it serves.

The purpose of the GA settlement process is to provide for the recovery by the Applicant from the IESO, or the payment by the Applicant to the IESO, of amounts that reflect differences in certain power costs between (a) amounts billed by the IESO to the Applicant, and (b) amounts billed by the Applicant to its RPP customers. These differences arise because whereas the Board establishes the prices upon which RPP customers are billed, the IESO instead bills the Applicant based on Market Prices. The settlement process enables the Applicant to be made whole, but not

to retain a profit, in respect of the commodity and GA costs that it collects from customers and pays to the IESO.

The power costs billed by the IESO to the Applicant on a monthly basis consist of (a) the commodity price for electricity, based on the Hourly Ontario Energy Price ("HOEP"), and (b) the GA price. The GA price varies from month to month and is based on differences between HOEP and rates paid by the IESO for contracted and regulated generation, as well as for conservation and demand management programs.

### GA Rate Used to Bill Customers for Each Rate Class

There are two classes of customers for purposes of GA charges. Class A GA customers and Class B GA customers. Class A GA customers, who are also non-RPP customers, pay rates based on their proportionate share of energy used during five coincident peaks during a defined base period. The Applicant's Class B GA customers pay rates based on the 1st estimate of the GA rate, as posted by the IESO on a monthly basis.

### Process for Providing Consumption Estimates to the IESO

Within the first four business days of each month, the Applicant completes the RPP settlement process with the IESO for the prior month by filing the necessary forms, containing the required data and calculations, by means of the IESO Portal.

For the Applicant's Time-of-Use ("TOU") RPP customers, the consumption estimates (kWh) are determined by multiplying the total system load for the month by same month of the previous year's average consumption for on-peak, off-peak and mid-peak. Similarly, for the Applicant's 2-Tier RPP customers, total estimated consumption (kWh) is determined by multiplying the total system load for the month by same month of the previous year's average consumption for Tier 1 and Tier 2.

For purposes of true-up, to reconcile the Applicant's estimates of RPP consumption once actuals are known, RPP customer consumption data is pulled from the Applicant's Customer Information System ("CIS") for a rolling 24 month period. The difference between estimated consumption and actual consumption for the month previous to the prior month is then reported

to the IESO through the settlement process. At the same time, the difference between the GA estimates and the GA final rates are included in the settlement process. As there are no consumption estimates associated with non-RPP customers, there is no corresponding true-up process for those customers.

Treatment of Embedded Generation/Embedded Distribution

The Applicant does not have any embedded distribution customers. With respect to its embedded generation customers, the Applicant does not prepare estimates for the current month. Rather, settlement is performed with a one month lag and is based on the balance in the Applicant's General Ledger for Generation (MicroFit and FIT) less the Cost of Power.

Use of accrual accounting

The Applicant confirms it uses accrual accounting in its GA settlement process.

### Eligible Class A Customers

From July 1, 2015 to June 30, 2016, the Applicant had a total of six Class A customers. Five of these customers were participating in the Industrial Conservation Initiative ("ICI") based on having met the 5 MW threshold and one customer was participating on the basis of the optional 3-5 MW category. The Combined Peak Demand Factor for these customers was 0.00199454.

As of July 1, 2016, the Applicant has a total of seven Class A customers. Four of these customers are participating in the ICI based on having met the 5 MW threshold and three customers are participating on the basis of the optional 3-5 MW category. The Combined Peak Demand Factor for these seven Class A customers as of July 1, 2016 is 0.00239702.

# Appendix A – 2016 Tariff Sheet from EB-2015-0066

### Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

#### RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	14.88
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.16)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

#### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons:
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate	\$ \$/kWh	0.79 0.0171
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	104.97
Distribution Volumetric Rate	\$/kW	4.8469
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4619
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date May 1, 2016** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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# GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,193.49
Distribution Volumetric Rate	\$/kW	2.0279
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0173)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3368
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1255
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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### LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	7,951.58 2.2924 (0.0201) 3.3880 0.6258 1.5584
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28,158.33
Distribution Volumetric Rate	\$/kW	2.8608
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0335)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
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#### LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	106,642.12
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.67
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(80.0)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$/kW 0.5589

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW	12.25 (0.08) 2.2526 1.4349
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.90
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.02)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained MC	\$	105.00
Dispute test - commercial TT MC	\$	180.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Other		
Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

# RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

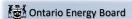
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		` ,
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

# Appendix B – 2017 IRM Rate Generator Model



Pale green cells represent input cells.

# **Incentive Regulation Model for 2017 Filers**

#### Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications -2016 Edition for 2017 Rate Applications

Utility Name

Assigned EB Number

EB-2016-0067

Name of Contact and Title

Phone Number

519-255-2888 x325

Email Address

regulatory@enwin.com

We are applying for rates effective

Rate-Setting Method

Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

# **Incentive Regulation Model for 2017 File**

# **EnWin Utilities Ltd.**

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	14.88
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.16)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2017 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### **MONTHLY RATES AND CHARGES**

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	104.97
Distribution Volumetric Rate	\$/kW	4.8469
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4619
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2,193.49 2.0279 (0.0173) 3.3368 2.1255
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

#### LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	7,951.58 2.2924 (0.0201) 3.3880 0.6258 1.5584
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0036 0.0013
Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0011 0.25

#### LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$ \$/kW \$/kW	28,158.33 2.8608 (0.0335)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$/kW \$/kW	3.3880 0.6258
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	106,642.12
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.67
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(80.0)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\\$/kW\$ 0.5589

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW	12.25 (0.08) 2.2526 1.4349
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW	5.90 (0.02) 2.2499 1.4334
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW

%

(0.6000)

(1.00)

# Incentive Regulation Model for 2017 File SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Specific charge for access to the power poles - \$/pole/year

(with the exception of wireless attachments)

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained MC	\$	105.00
Dispute test - commercial TT MC	\$	180.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Other		
Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00

22.35

# Incentive Regulation Model for 2017 File RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Charle Squared Annual

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Incentifive Regulation Model for 2017 Filers

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the

Rate Class	Unit	Total Metered 1	Total Metered kW	Metered kWh for Non-RPP Customers	Non-RPP		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) <sup>1</sup>	1595 Recovery Proportion (2011) <sup>1</sup>	1595 Recovery Proportion (2012) <sup>1</sup>	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	598,907,059	0	30,900,104	0			598,907,059	0	9%	9%	9%	9%		78,520
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	209,121,214	0	34,745,537	0			209,121,214	0	7%	7%	7%	7%		7,442
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	943,205,618	2,413,054	751,789,622	1,923,006	13,035,197	23,519	930,170,420	2,389,536	44%	44%	44%	44%		
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,363,941	128,586	44,363,941	128,586			44,363,941	128,586	3%	3%	3%	3%		
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	301,194,469	559,320	301,194,469	559,320	100,999,091	182,147	200,195,378	377,173	16%	16%	16%	16%		
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	241,052,439	487,725	241,052,439	487,725	76,018,594	196,211	165,033,845	291,514	19%	19%	19%	19%		
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,202,926	82,845	47,202,926	82,845	47,202,926	82,845	0	0	3%	3%	3%	3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,293,803	0	2,053,606	0			2,293,803	0	0%	0%	0%	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0			0	0						
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	881,727	2,451	58,012	157			881,727	2,451	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,162,408	49,145	17,151,517	49,113			17,162,408	49,145	-1%	-1%	-1%	-1%		
	Total	2,405,385,603	3,723,125	1,470,512,172	3,230,751	237,255,809	484,721	2,168,129,794	3,238,404	100%	100%	100%	100%	\$	0 85,962

#### Threshold Test

Total Claim (including Account 1568) (\$3,265,774)

Total Claim for Threshold Test (All Group 1 Accounts) (\$3,265,774)

Threshold Test (Total claim per kWh) 2 (\$0.0014)

1568 Account Balance from Continuity Schedule \$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

#### **Allocation of Group 1 Accounts (including Account 1568)**

		% of Total non-	% of Customer	% of Total kWh adjusted for			Total less WMP			Total less WMP					
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	24.9%	2.1%	91.3%	27.6%	0	(15,701)	(1,449,317)	249,167	240,539	(314,848)	(20,117)	(0)	(120,644)	240,161	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	8.7%	2.4%	8.7%	9.6%	0	(1,488)	(506,060)	87,002	83,989	(109,936)	(16,714)	(0)	(100,238)	199,540	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	39.2%	51.1%	0.0%	42.9%	0	0	(2,250,953)	392,407	378,820	(488,994)	(101,801)	(0)	(610,528)	1,215,354	0
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE															
CLASSIFICATION	1.8%	3.0%	0.0%	2.0%	0	0	(107,358)	18,457	17,818	(23,322)	(7,357)	(0)	(44,121)	87,830	0
LARGE USE - REGULAR SERVICE CLASSIFICATION	12.5%	20.5%	0.0%	9.2%	0	0	(484,460)	125,308	120,969	(105,244)	(36,670)	(0)	(219,917)	437,780	0
LARGE USE - 3TS SERVICE CLASSIFICATION	10.0%	16.4%	0.0%	7.6%	0	0	(399,371)	100,286	96,814	(86,759)	(43,038)	(0)	(258,109)	513,808	0
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	2.0%	3.2%	0.0%	0.0%	0	0	0	19,638	18,958	0	(7,495)	(0)	(44,949)	89,477	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%	0	0	(5,551)	954	921	(1,206)	(207)	(0)	(1,241)	2,470	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	(2,134)	367	354	(464)	207	0	1,241	(2,470)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.2%	0.0%	0.8%	0	0	(41,532)	7,140	6,893	(9,022)	3,288	0	19,717	(39,249)	0
Total	100.0%	100.0%	100.0%	100.0%	0	(17,189)	(5,246,736)	1,000,726	966,075	(1,139,795)	(229,903)	(0)	(1,378,790)	2,744,701	0



Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

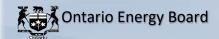
Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns C

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,900,104			30,900,104	3.5%	(\$16,691)	-\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	34,745,537			34,745,537	4.0%	(\$18,768)	-\$0.0005	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	738,754,424			738,754,424	84.8%	(\$399,035)	-\$0.0005	kWh
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE	kWh								
CLASSIFICATION	KVVII	44,363,941	4,623,133	3,720,904	36,019,904	4.1%	(\$19,456)	-\$0.0005	kWh
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	200,195,378	188,455,660	)	11,739,718	1.3%	(\$6,341)	-\$0.0005	kWh
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	165,033,845	165,033,845	5	0	0.0%	(\$0)	-\$0.0005	kWh
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,053,606			2,053,606	0.2%	(\$1,109)	-\$0.0005	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	58,012			58,012	0.0%	(\$31)	-\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	17,151,517			17,151,517	2.0%	(\$9,264)	-\$0.0005	kWh
	Total	1,233,256,364	358,112,637	3,720,904	871,422,822	100.0%	(\$470,695)		

<sup>\*</sup>For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2013

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

#### Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

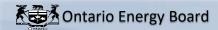
		Total	2015	2014
Total Class B Consumption for Years Since Last Disposition (Non-				
RPP consumption LESS WMP and Class A)	Α	1,789,631,151	875,143,727	914,487,424
New Class A Customer(s)' Former Class B Consumption	В	12,455,415	3,720,904	8,734,511
Portion of Consumption of Former Class B Customers	C=B/A	0.70%		

#### Allocation of Total GA Balance \$

Total GA Balance	D	-\$	473,994
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$	3,299
GA Balance to be disposed to Current Class B Customers	F=D-E	-\$	470,695

#### Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		1				
Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	each new Class A customer for the period prior to becoming			Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1	12,455,415	3,720,904	8,734,511	100.00%	-\$ 3,299	-\$ 275
Total	12,455,415	3,720,904	8,734,511	100.00%	-\$ 3,299	



Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

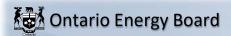
Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12		
12	Rate Rider Recovery	y to be used belov

At EnWin's request OEB Staff has modified sheet 7 to have the Rate Rider for Deferral/Variance Account disposition (2017) be by per connection for USL,

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcilation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	598,907,059	0	598,907,059	0	(1,190,759)		(0.0020)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	209,121,214	0	209,121,214	0	(363,905)		(0.0017)	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	943,205,618	2,413,054	930,170,420	2,389,536	1,274,251	(2,739,948)	0.5281	(1.1466)	0.0000	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,363,941	128,586	44,363,941	128,586	(58,053)		(0.4515)	0.0000	0.0000	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	301,194,469	559,320	200,195,378	377,173	427,470	(589,704)	0.7643	(1.5635)	0.0000	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	241,052,439	487,725	165,033,845	291,514	409,761	(486,130)	0.8401	(1.6676)	0.0000	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,202,926	82,845	0	0	75,630		0.9129	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,293,803	0	2,293,803	0	(3,859)		(0.4123)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	881,727	2,451	881,727	2,451	(2,899)		(0.3953)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,162,408	49,145	17,162,408	49,145	(52,766)		(0.1874)	0.0000	0.0000	
											(4 107 207 06)

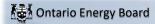
(4,197,207.06)



#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009		2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 199,803,078	\$	199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 184,803,078	\$	184,803,078
Rate	0.23%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 210,777	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 3,307,958	\$	3,307,958
Corporate Tax Rate	33.00%		26.500%
Tax Impact	\$ 1,091,626	\$	876,609
Grossed-up Tax Amount	\$ 1,629,293	\$	1,192,665
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 210,777	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$	1,192,665
Total Tax Related Amounts	\$ 1,840,070	\$	1,192,665
Incremental Tax Savings		-\$	647,405
Sharing of Tax Amount (50%)		-\$	323,702



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-baed Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
		Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N = J/R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	76,317	641,214,701		11.70	0.0195	0.0000	10,714,907	12,503,687	0	23,218,593	46.1%	53.9%	0.0%	46.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	7,013	238,998,501		26.18	0.0162	0.0000	2,203,204	3,871,776	0	6,074,980	36.3%	63.7%	0.0%	12.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,189	946,836,557	2,431,356	105.09	0.0000	4.8058	1,499,424	0	11,684,611	13,184,035	11.4%	0.0%	88.6%	26.5%
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE															
CLASSIFICATION	kW	3	55,374,071	141,807	2089.71	0.0000	1.9310	75,230	0	273,829	349,059	21.6%	0.0%	78.4%	0.7%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	6	277,467,527	539,536	7572.77	0.0000	2.1828	545,239	0	1,177,699	1,722,939	31.6%	0.0%	68.4%	3.5%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	3	339,147,498	637,577	26814.36	0.0000	2.7240	965,317	0	1,736,760	2,702,077	35.7%	0.0%	64.3%	5.4%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	1	75,421,885	133,262	101549.44	0.0000	0.0000	1,218,593	0	0	1,218,593	100.0%	0.0%	0.0%	2.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	893	4,199,811		10.16	0.0000	0.0000	108,875	0	0	108,875	100.0%	0.0%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW				0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	748	964,529	2,586	10.27	0.0000	0.0000	92,184	0	0	92,184	100.0%	0.0%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	23,413	16,887,318	48,555	3.79	0.0000	0.0000	1,064,823	0	0	1,064,823	100.0%	0.0%	0.0%	2.1%
Total		109,586	2,596,512,398	3,934,679				18,487,796	16,375,462	14,872,899	49,736,157				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	598,907,059		-151,116	-0.16	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	209,121,214		-39,538	-0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	943,205,618	2,413,054	-85,807	-0.0356	kW
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE						
CLASSIFICATION	kW	44,363,941	128,586	-2,272	-0.0177	kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	301,194,469	559,320	-11,214	-0.0200	kW
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	241,052,439	487,725	-17,586	-0.0361	kW
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,202,926	82,845	-7,931	-0.0957	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,293,803		-709	-0.0757	\$/connection
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	881,727	2,451	-600	-0.0818	\$/connection
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,162,408	49,145	-6,930	-0.0246	\$/connection
Total		2,405,385,603	3,723,125	(\$323,702)		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

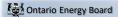
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	598,907,059	0	1.0377	621,485,855
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	598,907,059	0	1.0377	621,485,855
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	209,121,214	0	1.0377	217,005,084
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	209,121,214	0	1.0377	217,005,084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4619	943,205,618	2,413,054		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683	943,205,618	2,413,054		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3368	44,363,941	128,586		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1255	44,363,941	128,586		
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880	301,194,469	559,320		
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258	301,194,469	559,320		
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.5584	301,194,469	559,320		
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880	241,052,439	487,725		
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258	241,052,439	487,725		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880	47,202,926	82,845		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258	47,202,926	82,845		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,293,803	0	1.0377	2,380,279
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	2,293,803	0	1.0377	2,380,279
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2526	881,727	2,451		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4349	881,727	2,451		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2499	17,162,408	49,145		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334	17,162,408	49,145		

Non-Loss

Non-Loss



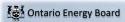
Uniform Transmission Rates	Unit			2015		2016	2017
Rate Description				Rate		Rate	Rate
Network Service Rate	kW		\$		3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW		\$		0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW		\$		2.00	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit	Ī		2015 - 2010		2016	2017
Rate Description			Jan -	Apr 2015 May Rate	y - Jan 2016	Feb - Dec 2016 Rate	Rate
Network Service Rate	kW		\$	3.23 \$	3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW		\$	0.65 \$	0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW		\$	1.62 \$	1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW		\$	2.27 \$	2.5897	\$ 2.5504	\$ 2.5504
If needed, add extra host here. (I)	Unit			2015		2016	2017
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW		\$		-	\$ -	\$ -
If needed, add extra host here. (II)	Unit			2015		2016	2017
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW		\$		-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Historical 20	)15	Current 2016	Forecast 2017



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro Cne Sub-transmission Rates, it you are charged a combined Line and Transformation connection columns are completed.

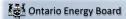
If any of the Hydro Cne Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lin	e Connecti	on	Transfo	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$3.78	\$ 1,421,178	258,069	\$0.86	\$ 221,939	285,585	\$2.00	\$ 571,170	\$ 793,109
February	388,646	\$3.78	\$ 1,469,082	267,372	\$0.86	\$ 229,940	299,180	\$2.00	\$ 598,360	\$ 828,300
March	342,906	\$3.78	\$ 1,296,185	219,918	\$0.86	\$ 189,129	273,880	\$2.00	\$ 547,760	\$ 736,889
April	299,596	\$3.78	\$ 1,132,473	191,719	\$0.86	\$ 164,878	230,297	\$2.00	\$ 460,594	\$ 625,472
May	377,872	\$3.78	\$ 1,428,356	254,435	\$0.86	\$ 218,814	276,021	\$2.00	\$ 552,042	\$ 770,856
June July	410,881	\$3.78	\$ 1,553,130	296,897		\$ 255,331 \$ 276,355	307,118	\$2.00	\$ 614,236	\$ 869,567
July August	464,560 442,244	\$3.78 \$3.78	\$ 1,756,037 \$ 1,671,682	321,343 321,529		\$ 276,355 \$ 276.515	359,062 356,285	\$2.00 \$2.00	\$ 718,124 \$ 712,570	\$ 994,479 \$ 989,085
September	465 961	\$3.78	\$ 1,761,333	322,329		\$ 277,183	387,701	\$2.00	\$ 775.402	\$ 1.052.585
October	307.588	\$3.78	\$ 1,162,683	236.681		\$ 203,546	251.766	\$2.00	\$ 503.532	\$ 707.078
November	324,637	\$3.78	\$ 1,227,128	219,505	\$0.86	\$ 188,774	292,638	\$2.00	\$ 585,276	\$ 774,050
December	363,737	\$3.78	\$ 1,374,926	264,342	\$0.86	\$ 227,334	298,154	\$2.00	\$ 596,308	\$ 823,642
	4,564,601	\$ 3.78	\$ 17.254.192	3,174,116	\$ 0.86	\$ 2.729.740	3.617.687	\$ 200	\$ 7.235.374	\$ 9,965,114
	4,004,001		V 17,204,102							
Hydro One		Network		Lin	e Connecti	on	Transfo	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
										_
January		\$0.00			\$0.00			\$0.00		\$ -
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
April		\$0.00			\$0.00			\$0.00		\$ -
Mav	_	\$0.00			\$0.00			\$0.00		\$ -
.lune		\$0.00			\$0.00			\$0.00		š -
July		\$0.00			\$0.00			\$0.00		š -
August		\$0.00			\$0.00			\$0.00		š -
September		\$0.00			\$0.00			\$0.00		š -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total			s .		\$ .	s .		\$ .		_
Iotai		-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
										_
January February		\$ - \$ -			\$ -			\$ - \$ -		\$ - \$ -
March		\$ - \$ -			\$ - \$ -			s -		\$ - \$ -
April		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$ - \$ -
Mav		\$ - \$ -			\$ - \$ -			\$ - \$ -		\$ -
June		s -			\$ -			\$ -		š -
July		\$ -			\$ -			š -		š -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		s -								S -
					\$ -			\$ -		
November		\$ -			\$ -			\$ -		\$ -
November December										\$ - \$ -
November December <b>Total</b>		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ - \$ -
December <b>Total</b>		\$ - \$ -	\$ -	-	\$ - \$ -	\$ -	- Transfo	\$ - \$ -	\$ -	\$ - \$ -
December  Total  Add Extra Host Here (II)  (If needed)	-	\$ - \$ - Network	\$ -		\$ - \$ -			\$ - \$ - mation Co		\$ -
December  Total  Add Extra Host Here (II)		\$ - \$ -	\$ -	- Lin	\$ - \$ -	\$ -	Transfor	\$ - \$ -	\$ -	\$ - \$ -
December Total Add Extra Host Here (II) (If needed) Month	- Units Billed	\$ - \$ - Network	\$ -		\$ - \$ - e Connection			\$ - \$ - mation Co		\$ - Total Line Amount
Total  Add Extra Host Here (II)  (if needed)  Month  January	Units Billed	\$ - \$ - Network	\$ -		\$ - \$ -			\$ - \$ - mation Co		\$ -  S -  Total Line  Amount \$ -
December Total Add Extra Host Here (II) (If needed) Month	- Units Billed	\$ - \$ - Network	\$ -		\$ - \$ - e Connection Rate			\$ - \$ - mation Co		\$ - Total Line Amount
December  Total  Add Extra Host Here (II) (If needed) Month  January February	- Units Billed	\$ - S - Network  Rate  \$ - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - e Connection Rate \$ - \$ -			\$ - \$ - mation Co Rate \$ - \$ -		S - Total Line Amount S - S - S - S -
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May	Units Billed	S - S - Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ - \$ - \$ - • Connection Rate \$ - \$ - \$ - \$ - \$ -			\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ -		S - Total Line  Amount  S - S - S - S - S - S - S -
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ -
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July	Units Billed	Network   Rate   S	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - S - Color Rate  \$ - S - S - S - S - S - S - S - S - S -		S - S - S - S - S - S - S - S - S - S -
December  Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August	Units Billed	Network   Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ -
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September	Units Billed	S - S - S - S - S - S - S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S -   Total Line   Amount   S -
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October	Units Billed	S - Network  Rate  S - S - S - S - S - S - S - S - S - S	S -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			S   -		Total Line
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November	Units Billed	S - Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ -   e Connection   Rate   S -			\$ - S - COMMATION CO		Total Line
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June June June June June June June	Units Billed	S - Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			S   -		Total Line
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November	Units Billed	S - Network  Rate  S - S - S - S - S - S - S - S - S - S	\$ -		\$ -   e Connection   Rate   S -			\$ - S - COMMATION CO		Total Line
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June June June June June June June	Units Billed	Network   Rate   S	S -	Units Billed	Rate  S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	\$	Amount	S -   Total Line   Amount   S -     S -     S -     S -     S -     S -       S -       S -
December  Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total	Units Billed	Network  Rate  S - S - S - Network  Network  Network	\$ -	Units Billed	Rate  S	Amount	Units Billed	S   -	Amount	S - Total Line  Amount  S - S - S - S - S - S - S - S - S - S
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June June June June June June June	Units Billed	Network   Rate   S   -	Amount  Amount	Units Billed	Rate  Rate  S - S - S - S - S - S - S - S - S - S	Amount	Units Billed	* - * - * * - * - * * - * - * * - * - * * -	Amount	S - Total Line  Amount  S - S - S - S - S - S - S - S - S - S
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June June June June June June June June	Units Billed	Network   Rate	\$ -	Units Billed	Rate  S	Amount  \$ -	Units Billed  Transfor Units Billed	\$ -   mation Co   Rate   \$ -   \$   \$ -   \$   \$   \$   \$   \$   \$	Amount \$ nnection Amount	\$ -
Total  Add Extra Host Here (II) (If needed) (Month  January February March April May June July August September October November December Total  Month	Units Billed Units Billed Units Billed 375.973 388.646	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082	Units Billed  Lin Units Billed  258,069 267,372	\$ - S - S - S - S - S - S - S - S - S -	Amount  \$ -  On  Amount  Amount  \$ 221,939  \$ 229,940	Units Billed  Transfor Units Billed 285,885 299,180	\$ - mation Co  Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 571,170 \$ 598,360	\$ -   Total Line   Amount   \$ -   \$ -   \$   \$ -   \$   \$   \$   \$
December  Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February	Units Billed Units Billed 375.973 388.648 342.906	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,296,182	Units Billed Lin Units Billed 258,069 267,372 219,918	S - S - S - S - S - S - S - S - S - S -	Amount  \$	Units Billed  Transfor Units Billed  285,885 299,180 273,880	\$ - mation Co  Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$  Amount  \$ 571,170 \$ 598,360 \$ 547,760	\$ -   Total Line   Amount   \$ -   \$ -   \$   \$ -   \$   \$   \$   \$
Total  Add Extra Host Here (II) (If needed) (Month  January February March April May June July August September October November December Total  Month  January February March	Units Billed Units Billed 375.973 388.646 342.906 299.596	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,296,185 \$ 1,132,473	Units Billed  Lin Units Billed  258,069 267.372 219,918 191,719	\$ - S - S - S - S - S - S - S - S - S -	Amount  \$ 21,939 \$ 229,940 \$ 189,129 \$ 184,878	Units Billed  Transfor Units Billed  285,585 299,180 273,880 230,297	\$ - s - mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$  Amount  \$ 571,170 \$ 598,360 \$ 547,760 \$ 460,594	\$ -   Total Line   Amount   \$ -   \$ -   \$ -   \$   \$ -   \$   \$   \$
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month January February Agrid	Units Billed Units Billed 37,973 388,646 342,908 299,598 297,878	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,296,185 \$ 1,132,473 \$ 1,428,336	Units Billed  Lin Units Billed  258,069 267,372 219,918 191,719 254,439	S - S - S - S - S - S - S - S - S - S -	Amount  \$ 21,939 \$ 229,940 \$ 189,129 \$ 184,878	Units Billed  Transfor Units Billed  285,585 299,180 273,880 230,297	\$	Amount  \$  Amount  \$ 571,170 \$ 598,360 \$ 547,760 \$ 460,594	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (If needed) (If needed) (If needed)  January February March April May June July August September October November December Total  Month  January February March April March April May May	Units Billed Units Billed 375,973 388,646 342,906 299,596 377,872 410,081	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,296,185 \$ 1,132,473 \$ 1,428,356 \$ 1,553,130	Units Billed  Units Billed  258,069 267,372 219,918 191,719 254,435 296,897	\$ -   S -   O Connectif Rate  Rate  S -     S -   S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -       S -       S -       S -     S -	Amount  \$ 21,939 \$ 229,940 \$ 189,129 \$ 164,878 \$ 218,814	Units Billed  Transfo: Units Billed  285,885 299,180 273,880 230,297 276,021	\$ - s - mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection Amount \$ 571,170 \$ 588,360 \$ 440,594 \$ 552,042	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April Month January February March April May June	Units Billed Units Billed 37.5 973 388.646 342.906 299.596 377.872 410.881 464.560	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,206,155 \$ 1,132,473 \$ 1,428,373 \$ 1,553,130 \$ 1,553,130 \$ 1,553,130	Units Billed  Units Billed  258,069 267,372 219,918 191,719 254,435 296,897	\$ -   S -   S -   O Connectif  Rate  S -   S -	Amount  \$ 21,939 \$ 229,940 \$ 189,129 \$ 164,878 \$ 218,814 \$ 255,331	Units Billed  Transfor Units Billed  285,585 299,180 273,880 230,297 276,021 307,118	\$ -   S -     S -   S -   S -     S -   S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -       S -     S -       S -       S -       S -       S -       S -	Amount  \$	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (If needed) (If needed) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July	Units Billed Units Billed 375,973 386,646 342,906 299,596 377,872 410,881 464,560 442,244	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,206,155 \$ 1,132,473 \$ 1,428,373 \$ 1,553,130 \$ 1,553,130 \$ 1,553,130	Units Billed  Lin Units Billed  258,069 267,372 219,918 191,719 254,435 296,887 321,343	\$ -   S -   S -   Connectif   Rate   S -	Amount  \$ 21,939 \$ 229,940 \$ 189,129 \$ 164,878 \$ 218,814 \$ 255,331 \$ 276,355	Units Billed  Transfor  Units Billed  285,885 299,180 273,880 230,297 276,021 307,118 359,062	\$ - \$ - mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ nnection  Amount \$ 571,170 \$ 588,360 \$ 480,504 \$ 552,042 \$ 614,236 \$ 718,124	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August January January March April May June July August	Units Billed Units Billed 375,973 386,646 342,906 299,596 377,872 410,881 464,560 442,244	Network   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,296,185 \$ 1,132,473 \$ 1,428,365 \$ 1,553,130 \$ 1,756,037 \$ 1,671,682	Units Billed  Units Billed  258,069 267,372 219,918 191,719 254,435 296,897 321,343 321,529	\$ -   S -   S -   Connectif   Rate   S -	Amount  \$ 21,939 \$ 229,940 \$ 189,129 \$ 164,878 \$ 218,814 \$ 255,331 \$ 276,355 \$ 276,515	Units Billed  Transfor Units Billed  285,885 299,180 273,880 230,297 276,021 307,118 359,062 356,285	\$ - \$ - mation Co  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount  \$	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (If needed) (If needed) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September Total  Total  Month	Units Billed  Units Billed  375 973 388 648 342 908 294 596 294 596 440 442 244 465 560	Network   Rate	Amount \$ 1,421,178 \$ 1,469,085 \$ 1,132,473 \$ 1,428,356 \$ 1,553,130 \$ 1,761,682 \$ 1,761,682 \$ 1,761,682	Units Billed  Units Billed  258,069 267,372 219,318 219,318 229,6897 321,343 321,529 322,203	Rate  \$ - \$ -  Connectif  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Units Billed  Transfo: Units Billed  285,595 299,180 273,080 230,297 276,021 307,118 359,062 356,285 387,701	\$	\$  nection  Amount  \$ 571,170 \$ 588,360 \$ 540,504 \$ 552,042 \$ 614,236 \$ 718,124 \$ 712,570 \$ 775,402	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (if needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March Agril June July August September October	Units Billed Units Billed 375,973 388,646 342,906 299,596 377,872 410,881 464,560 442,244 465,961 307,588	Notwork   Rate	Amount \$ 1,421,178 \$ 1,469,082 \$ 1,296,185 \$ 1,132,473 \$ 1,428,356 \$ 1,756,037 \$ 1,676,333 \$ 1,761,333 \$ 1,761,333 \$ 1,162,683	Units Billed  Units Billed  258,069 267,372 219,918 191,719 254,435 296,897 321,343 321,529 322,306 236,681	\$ -   S -   S -   O Connectif  Rate  S -   S -	Amount  \$ 221,939 \$ 229,940 \$ 189,129 \$ 164,878 \$ 218,814 \$ 276,335 \$ 276,355 \$ 276,515 \$ 276,515 \$ 277,183 \$ 203,546	Units Billed  Transfor Units Billed  285,585 299,180 273,880 230,297 276,021 307,118 359,062 356,285 367,701 251,760	S   S   S   S   S   S   S   S   S   S	Amount  \$	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (If needed) (If needed) (If needed) Month  January February March April May June July August September October November December Total  Total  Month  January February March April May June July August September Total  Total  Month	Units Billed Units Billed 375,973 388,646 342,906 293,596 342,944 465,591 475,888 324,833	Network   Rate	Amount \$ 1,421,178 \$ 1,469,085 \$ 1,132,473 \$ 1,428,356 \$ 1,553,130 \$ 1,761,682 \$ 1,761,682 \$ 1,761,682	Units Billed  Units Billed  258,069 267,372 21,343 221,529 321,529 322,206 236,681 219,506	S	\$	Units Billed  Transfo: Units Billed  285,595 299,180 273,080 230,297 276,021 307,118 359,062 356,285 387,701	\$ - mation Go Rate  Rate  Rate  \$ - mation Go Rate  \$ 2,0000 \$ 2,0000 \$ 2,0000 \$ 2,0000 \$ 3,00	Amount  \$	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Total  Add Extra Host Here (II) (If needed) (If needed) Month  January February March April May June July August Seplember Cotober November December  Total  Total  Month  January February March April May June July August Seplember Cotober November December  Total  Total  Cotober November December  Total  Total  Onth	Units Billed  Units Billed  375,973 388,648 342,900 293,596 347,872 444,650 444,650 442,244 465,661 307,588 324,637 363,737	Network   Rate	Amount \$ 1,421,178 \$ 1,499,082 \$ 1,139,475 \$ 1,483,356 \$ 1,671,682 \$ 1,761,382 \$ 1,761,38	Units Billed  Units Billed  258,069 267,372 219,918 321,434 321,529 322,206 236,681 219,505 219,234 321,243 32	S	Amount  \$ 221,939 \$ 229,940 \$ 164,678 \$ 218,814 \$ 256,355 \$ 276,515 \$ 277,183 \$ 203,546 \$ 203,546 \$ 188,774 \$ 188,774	Units Billed  Transfo: Units Billed  285,585 299,180 273,280 230,297 277,118 367,181 367,181 367,181 367,181 367,182 362,283 362,285 387,701 251,766 292,638 298,154	S	\$  Amount  \$ 571,170 \$ 598,360 \$ 547,760 \$ 592,042 \$ 712,570 \$ 775,402 \$ 503,532 \$ 598,308	S -   Total Line   Amount   S -   S
Total  Add Extra Host Here (II) (If needed) (If needed) (If needed) Month  January February March April May June July August September October November December Total  Month  January February March April May June July August September October November December Total	Units Billed Units Billed 375,973 388,646 342,906 293,596 342,944 465,591 475,888 324,833	Network   Rate	Amount \$ 1,421,178 \$ 1,499,082 \$ 1,1384,195 \$ 1,528,195 \$ 1,561,333 \$ 1,761,633 \$ 1,761,633 \$ 1,162,683 \$ 1,122,683 \$ 1,761,333 \$ 1,126,683	Units Billed  Units Billed  258,069 267,372 21,343 221,529 321,529 322,206 236,681 219,506	S	\$	Units Billed  Transfo: Units Billed  285,585 299,180 273,880 273,097 276,021 307,118 359,062 356,285 387,701 251,768	S	\$  Amount  \$ 571,170 \$ 598,360 \$ 460,594 \$ 614,236 \$ 614,236 \$ 717,402 \$ 503,532 \$ 775,402 \$ 503,532 \$ 596,308	\$ - Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$



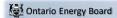
The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Lin	e Connection	n	Transfor	mation Con	nection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	375,973 \$	3.6600 \$	1,376,061	258,069	\$ 0.8700 \$	224.520	285,585	\$ 2.0200	\$ 576,882	\$ 801,402	,
February	388,646 \$	3.6600 \$	1,422,444		\$ 0.8700		299,180		\$ 604,344	\$ 836,957	
March	342,906 \$	3.6600 \$	1,255,036	219,918	\$ 0.8700	191,329	273,880	\$ 2.0200	\$ 553,238	\$ 744,566	à
April	299,596 \$	3.6600 \$	1,096,521	191,719	\$ 0.8700	166,796	230,297	\$ 2.0200	\$ 465,200	\$ 631,995	ś
Mari			1,000,021	254.425		200,750		¢ 2.0200			
May	377,872 \$	3.6600 \$	1,383,012	254,435	\$ 0.8700 \$	221,358	276,021	\$ 2.0200	\$ 557,562	\$ 778,921	
June	410,881 \$	3.6600 \$	1,503,824	296,897	\$ 0.8700 \$ \$ 0.8700 \$	258,300	307,118		\$ 620,378	\$ 878,679	
July	464,560 \$	3.6600 \$	1,700,290	321,343	\$ 0.8700 \$	279,568	359,062	\$ 2.0200	\$ 725,305	\$ 1,004,874	1
August	442,244 \$	3.6600 \$		321.529	\$ 0.8700 \$	279,730	356,285	\$ 2.0200	\$ 719.696	\$ 999,426	ŝ
September	465,961 \$	3.6600 \$	1,705,417	322,306	\$ 0.8700 \$		387,701	\$ 2.0200	\$ 783,156	\$ 1,063,562	,
October	307,588 \$	3.6600 \$	1,125,772		\$ 0.8700		251,766		\$ 508,567	\$ 714,480	
November	324,637 \$	3.6600 \$	1,188,171		\$ 0.8700	190,969	292,638	\$ 2.0200	\$ 591,129	\$ 782,098	
December	363,737 \$	3.6600 \$	1,331,277	264,342	\$ 0.8700 \$	229,978	298,154	\$ 2.0200	\$ 602,271	\$ 832,249	á
December	303,737 ¢	3.0000 4	1,331,277	204,342	\$ 0.0700 4	225,510	250,134	φ 2.0200	φ 002,271	φ 032,243	,
Total	4.564.601 \$	3.66 \$	16,706,440	0.474.440		0.704.404	0.047.007	\$ 2.02	\$ 7.307.728	0 40 000 000	_
	4,564,601 \$		16,706,440	3,174,116	\$ 0.87 \$		3,617,687		\$ 7,307,728	\$ 10,069,209	<u>-</u>
Hydro One		Network			e Connection			mation Con	inection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	- \$	3.4121 \$	-	-	\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -	
February	- \$	3.3396 \$		-	\$ 0.7791 \$		-		\$ -	\$ -	
March	- \$	3.3396 \$	-	-	\$ 0.7791 \$	-	-	\$ 1.7713	\$ -	\$ -	
April	- \$	3.3396 \$	-		\$ 0.7791	-			\$ -	š -	
May	- \$	3.3396 \$			\$ 0.7791		_		\$ -	š -	
June	- \$	3.3396 \$			\$ 0.7791		_		\$ -	š -	
July	- \$		-	-	\$ 0.7791	-	-		\$ -	\$ -	
July		3.3396 \$	-	-	0.7704	-	-	φ 1.//13 6 4 7740	φ -		
August	- \$	3.3396 \$	-	-	\$ 0.7791 \$	-	-		\$ -	\$ -	
September	- \$	3.3396 \$	-	-	\$ 0.7791 \$	-	-		\$ -	\$ -	
October	- \$	3.3396 \$	-	-	\$ 0.7791 \$	-	-	\$ 1.7713	\$ -	\$ -	
November	- \$	3.3396 \$	-	-	\$ 0.7791 \$	-		\$ 1.7713	\$ -	s -	
December	- Ś	3.3396 \$	-		\$ 0.7791	-			\$ -	š -	
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Total	- \$	- \$	-		\$ - \$	-		\$ -	\$ -	\$ -	=
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfor	mation Con	nection	Total Line	
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month	Olito Dillea	rate	Amount	Onits Dillet	reace	Amount	Ollita Billea	Nate	Amount	Amount	
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March	- \$	- \$	-		\$ - \$				\$ -	s -	
April	- \$	- 4			\$ - \$	-		\$ -	\$ -	\$ -	
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May		- \$	-	-		-	-	\$ -	\$ -	\$ -	
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July	- \$	- \$	-	-	\$ - \$	-	-	\$ -	\$ -	\$ -	
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November			-		\$ - \$ \$ - \$			\$ -	\$ -	\$ -	=
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November December Total Add Extra Host Here (II) Month	- \$ Units Billed	- \$ Network Rate	Amount		\$ - \$ e Connection	Amount		\$ - rmation Con	\$ -	\$ - Total Line Amount	
November December  Total  Add Extra Host Here (II)  Month January	- \$ Units Billed	- \$ Network Rate - \$	Amount		\$ - \$ e Connection Rate \$ - \$	Amount		s - mation Con Rate	\$ - Inection Amount	\$ - Total Line Amount	
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November December  Total  Add Extra Host Here (II)  Month  January February March	- \$ - \$ Units Billed - \$ - \$ - \$	- \$ Network Rate - \$ - \$	Amount		\$ - \$ e Connection  Rate  \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount		Rate  S - S - S - S - S -	\$ - Inection  Amount  \$ - \$ - \$ -	\$ - Total Line Amount \$ - \$ - \$ -	•
November December Total  Add Extra Host Here (II)  Month January February March April	- \$ - \$ Units Billed - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$	Amount		\$ - \$ e Connection  Rate  \$ - \$ \$ -	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Line Amount  S - S - S - S - S -	
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November December Total  Add Extra Host Here (II)  Month January February March April May June July August	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		S - S  e Connection  Rate  S - S  S -	Amount		Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Total Line	
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November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		S - S e Connection  Rate  S - S S -	Amount 5		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Total Line	
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November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network  Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		S - S e Connection  Rate  S - S S -	Amount		\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Line  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
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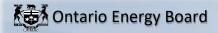
The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2018 ransmission units

IESO		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$ 3.6600 \$	1,376,061		\$ 0.8700 \$		285,585	\$ 2.0200	\$ 576,882	\$ 801,402
February	388,646	\$ 3.6600 \$	1,422,444		\$ 0.8700 \$		299,180	\$ 2.0200	\$ 604,344	\$ 836,957
March April	342,906 299,596	\$ 3.6600 \$ \$ 3.6600 \$		219,918 191,719	\$ 0.8700 \$ \$ 0.8700 \$		273,880 230,297		\$ 553,238 \$ 465,200	\$ 744,566 \$ 631,995
Mav	377,872	\$ 3.6600		254,435	\$ 0.8700 \$		276,021		\$ 465,200 \$ 557,562	\$ 778,921
June	410.881	\$ 3.6600		296,897	\$ 0.8700 \$		307,118		\$ 620.378	\$ 878,679
July	464,560	\$ 3.6600 \$	1,700,290	321,343	\$ 0.8700 \$	279,568	359,062	\$ 2.0200	\$ 725,305	\$ 1,004,874
August	442,244	\$ 3.6600 \$	1,618,613		\$ 0.8700 \$		356,285	\$ 2.0200	\$ 719,696	\$ 999,426
September	465,961	\$ 3.6600 \$	1,705,417	322,306	\$ 0.8700 \$	280,406	387,701	\$ 2.0200	\$ 783,156	\$ 1,063,562
October	307,588	\$ 3.6600 \$ \$ 3.6600 \$	1,125,772 1,188,171	236,681 219,505	\$ 0.8700 \$ \$ 0.8700 \$		251,766 292,638	\$ 2.0200 \$ 2.0200	\$ 508,567 \$ 591,129	\$ 714,480 \$ 782,098
November December	324,637 363,737	\$ 3.6600	1,331,277	264,342	\$ 0.8700 \$	229,978	292,036	\$ 2.0200	\$ 591,129 \$ 602,271	\$ 832,249
		ψ 0.0000 (						ψ 2.0200		
Total	4,564,601	\$ 3.66 \$	16,706,440	3,174,116	\$ 0.87 \$	2,761,481	3,617,687	\$ 2.02	\$ 7,307,728	\$ 10,069,209
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3396 \$		-	\$ 0.7791 \$		-	\$ 1.7713		\$ -
February	-	\$ 3.3396 \$	-	-	\$ 0.7791 \$	-	-		\$ -	\$ -
March	-	\$ 3.3396 \$	-	-	\$ 0.7791 \$	-	-	\$ 1.7713	\$ -	s -
April May	-	\$ 3.3396 \$ \$ 3.3396 \$	-	-	\$ 0.7791 \$ \$ 0.7791 \$	-	-	\$ 1.7713 \$ 1.7713	\$ - \$ -	\$ - \$ -
June		\$ 3.3396	· -		\$ 0.7791 \$	-		\$ 1.7713	\$ - \$ -	\$ -
July	-	\$ 3.3396 \$	-	-	\$ 0.7791 \$		-		\$ -	\$ -
August	-	\$ 3.3396 \$	-	-	\$ 0.7791 \$		-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3.3396		-	\$ 0.7791 \$		-		\$ -	\$ -
October	-	\$ 3.3396 \$		-	\$ 0.7791 \$		-		\$ -	\$ -
November December		\$ 3.3396 \$ \$ 3.3396 \$	-		\$ 0.7791 \$ \$ 0.7791 \$	-	-	\$ 1.7713 \$ 1.7713	\$ - \$ -	\$ - \$ -
			-					φ 1.7710	· -	
Total		\$ - 5	-	-	\$ - \$	-		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lin	e Connection	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - 5		-	\$ - \$		-	\$ -	\$ -	\$ - \$ -
February March	-	\$ - 5		-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ - \$ -
April		\$ - 5			\$ - \$				\$ - \$ -	\$ -
May	_	\$ - 8			\$ - \$				\$ -	š -
June	-	\$ - 5	-	-	\$ - \$	-	-		\$ -	\$ -
July	-	\$ - 5	-	-	\$ - \$	-	-		\$ -	\$ -
August	-	\$ - 5		-	\$ - \$		-		\$ -	\$ -
September October	-	\$ - 5	-	-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ - \$ -
November		\$ - 5			\$ - \$				\$ - \$ -	š -
December		\$ - \$			\$ - \$		-		\$ -	\$ -
Total		\$ - 9			e e			\$ -	•	s -
Add Extra Host Here (II)		Network	-	Lin	e Connection	-	Transfo	rmation Con	noction	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Onits Billed			Ollits Billed			Ollits Billed			
January February	-	\$ - S \$ - S		-	\$ - \$ \$ - \$	-	-		\$ - \$ -	\$ - \$ -
March		\$ - 3	-		\$ - \$	-		\$ -	\$ - \$ -	\$ - \$ -
April	-	\$ - 5	-	-	\$ - \$	-	-	\$ -	\$ - \$ -	\$ -
May	-	\$ - \$		-	\$ - \$		-		\$ -	\$ -
June	-	\$ - 5		-	\$ - \$		-		\$ -	\$ -
July	-	\$ - \$		-	\$ - \$		-		\$ -	\$ -
August September	-	\$ - \$		-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ - \$ -
October		\$ - 5	-		\$ - \$				\$ - \$ -	\$ -
November		\$ - 5			\$ - \$				\$ -	s -
December	-	\$ - 8		-	\$ - \$		-		\$ -	\$ -
Total	-	\$ - 5	-	-	\$ - \$	3 -		\$ -	\$ -	\$ -
Total		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$ 3.66	1.376.061	258.069	\$ 0.87 \$	224.520	285.585	\$ 2.02	\$ 576,882	\$ 801,402
February	388,646	\$ 3.66 \$ \$ 3.66 \$		267,372	\$ 0.87 \$		299,180		\$ 604,344	\$ 836,957
March	342,906	\$ 3.66 \$	1,255,036	219,918	\$ 0.87 \$	191,329	273,880	\$ 2.02	\$ 553,238	\$ 744,566
April	299,596	\$ 3.66 \$	1,096,521	191,719	\$ 0.87 \$	166,796	230,297	\$ 2.02	\$ 465,200	\$ 631,995
May	377,872	\$ 3.66 \$	1,383,012	254,435	\$ 0.87 \$	221,358	276,021	\$ 2.02	\$ 557,562	\$ 778,921
June	410,881 464,560	\$ 3.66 \$ \$ 3.66 \$	1,503,824 1,700,290	296,897 321,343	\$ 0.87 \$ \$ 0.87 \$	258,300 279,568	307,118 359,062	\$ 2.02 \$ 2.02	\$ 620,378 \$ 725,305 \$ 719,696	\$ 878,679 \$ 1,004,874
July August	464,560 442,244	\$ 3.66 \$		321,343 321,529	\$ 0.87 \$ \$ 0.87 \$		359,062 356,285	\$ 2.02 \$ 2.02	\$ 725,305 \$ 719,696	\$ 1,004,874 \$ 999,426
September	465,961	\$ 3.66		322,306	\$ 0.87 \$		387,701		\$ 783,156	\$ 1,063,562
October	307,588	\$ 3.66	1,125,772	236,681	\$ 0.87 \$	205,912	251,766	\$ 2.02	\$ 508,567	\$ 714,480
November	324,637	\$ 3.66 \$	1,188,171	219,505	\$ 0.87 \$	190,969	292,638	\$ 2.02	\$ 591,129	\$ 782,098
December	363,737	\$ 3.66 \$	1,331,277	264,342	\$ 0.87 \$	229,978	298,154	\$ 2.02	\$ 602,271	\$ 832,249
Total	4,564,601	\$ 3.66 \$	16,706,440	3,174,116	\$ 0.87 \$	2,761,481	3,617,687	\$ 2.02	\$ 7,307,728	\$ 10,069,209



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

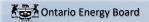
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	621,485,855	0	4,847,590	29.0%	4,837,558	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	217,005,084	0	1.562.437	9.3%	1.559.203	0.0072
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4619	,,	2.413.054	5.940.699	35.5%	5.928.405	2.4568
General Service 3,000 To 4,999 kW - Intermediate Use Service Class	ific: Retail Transmission Rate - Network Service Rate	\$/kW	3.3368		128,586	429,064	2.6%	428,176	3.3299
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880		559,320	1,894,976	11.3%	1,891,054	3.3810
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880		487,725	1,652,412	9.9%	1,648,992	3.3810
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880		82,845	280,677	1.7%	280,096	3.3810
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,380,279	0	17,138	0.1%	17,103	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2526		2,451	5,520	0.0%	5,509	2.2479
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2499		49,145	110,572	0.7%	110,343	2.2452
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
			Current RTSR-	Loss Adjusted		Billed	Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	621.485.855	0	3.045.281	32.7%	3,292,923	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh	0.0049	217,005,084	0	976.523	10.5%	1,055,934	0.0053
General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683	217,000,004	2,413,054	3.784.393	40.6%	4,092,140	1.6958
	ific: Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.1255		128.586	273.309	2.9%	295.534	2.2983
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	S/kW	0.6258		559.320	350.022	3.8%	378.486	0.6767
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.5584		559,320	871.644	9.4%	942.526	1.6851
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258		487,725	305,218	3.3%	330,039	0.6767
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258		82,845	51,844	0.6%	56,060	0.6767
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	2,380,279	0	10,711	0.1%	11,582	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4349		2,451	3,516	0.0%	3,802	1.5516
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334		49,145	70,445	0.8%	76,174	1.5500
The nurnose of this table is to undate the re-aligned	RTS Network Rates to recover future wholesale network costs.								
The purpose of the table to to aparts the re angilea	RTO NELWORK Rates to recover rature wholesale network costs.							<b>.</b> .	
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 621,485,855	0	Amount 4,837,558	Amount %	Wholesale Billing 4,837,558	RTSR- Network 0.0078
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0078 0.0072	Billed kWh	0	Amount 4,837,558 1,559,203	Amount % 29.0% 9.3%	Wholesale Billing 4,837,558 1,559,203	RTSR- Network 0.0078 0.0072
Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0078 0.0072 2.4568	Billed kWh 621,485,855	0 0 2,413,054	4,837,558 1,559,203 5,928,405	29.0% 9.3% 35.5%	Wholesale Billing 4,837,558 1,559,203 5,928,405	RTSR- Network 0.0078 0.0072 2.4568
Rate Class  Residential Service Classification General Service Liss Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW 1 Intermediate Use Service Class	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0078 0.0072 2.4568 3.3299	Billed kWh 621,485,855	0 0 2,413,054 128,586	4,837,558 1,559,203 5,928,405 428,176	29.0% 9.3% 35.5% 2.6%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176	RTSR- Network 0.0078 0.0072
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 T0 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate (Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW	0.0078 0.0072 2.4568	Billed kWh 621,485,855	0 0 2,413,054	4,837,558 1,559,203 5,928,405	29.0% 9.3% 35.5%	Wholesale Billing 4,837,558 1,559,203 5,928,405	RTSR- Network 0.0078 0.0072 2.4568 3.3299
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 30 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate filic Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0078 0.0072 2.4568 3.3299 3.3810	Billed kWh 621,485,855	0 0 2,413,054 128,586 559,320	4,837,558 1,559,203 5,928,405 428,176 1,891,054	29.0% 9.3% 35.5% 2.6% 11.3%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,891,054	RTSR- Network 0.0078 0.0072 2.4568 3.3299 3.3810
Rate Class  Residential Service Classification General Service Lass Than 50 kW Service Classification General Service so Tna 4,999 kW Service Classification General Service 50 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - St Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW	0.0078 0.0072 2.4568 3.3299 3.3810 3.3810	Billed kWh 621,485,855	0 0 2,413,054 128,586 559,320 487,725	4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992	29.0% 9.3% 35.5% 2.6% 11.3% 9.9%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992	RTSR- Network 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Fice Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kWh	RTSR-Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479	Billed kWh 621,485,855 217,005,084	0 0 2,413,054 128,586 593,320 487,725 82,845 0 2,451	Amount 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,509	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1% 0.0%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,509	RTSR- Network 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479
Rate Class  Residential Service Classification General Service Lass Than 50 kW Service Classification General Service so Tna 4,999 kW Service Classification General Service 50 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - St Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW	0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 3.3810 0.0072	Billed kWh 621,485,855 217,005,084	0 0 2,413,054 128,586 559,320 487,725 82,845 0	4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103	RTSR- Network 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 30 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Uses Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Fice Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kWh	0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452	Billed kWh 621,485,855 217,005,084	0 0 2,413,054 128,586 593,320 487,725 82,845 0 2,451	Amount 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,509	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1% 0.0%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,648,992 280,096 17,103 5,509 110,343	RTSR- Network 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 30 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Uses Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kWh	RTSR-Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479	Billed kWh 621,485,855 217,005,084 2,380,279 Loss Adjusted	0 0 2,413,054 128,586 593,320 487,725 82,845 0 2,451	Amount  4.837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,509 110,343  Billed	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1% 0.0%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,509	RTSR- Network 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479
Rate Class  Residential Service Classification General Service State Sta	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Retail Rate R	SIKWh SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	RTSR-Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted	Billed kWh 621,485,855 217,005,084 2,380,279	0 0 2,413,054 128,586 559,320 487,725 82,845 0 2,451 49,145	Amount 4,837,558 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,509 110,343	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1% 0.0%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,848,992 280,096 17,103 5,509 110,343 Current	RTSR- Network 0.0078 0.0078 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452 Proposed
Rate Class  Residential Service Classification General Service State State State Classification General Service Store 4.999 kW Service Classification General Service 50 To 4.999 kW Service Classification General Service 50 To 4.999 kW - Intermediate Use Service Classification Large Use - 1st Service Classification Large Use - 7ord Annex Service Classification Unmelserer Scalared Large State Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection 0.0053	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0,2,413,054 128,586 559,320 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4.837,558 1,559,203 5,928,405 428,176 1,881,054 1,648,992 280,096 17,103 5,509 110,343  Billed Amount 3,292,923	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1% 0.0% 0.7%  Billed Amount %	Wholesale Billing 4.837.59.203 5.928.405 4.28.176 1.891.054 1.648.992 280.096 17.103 5.509 110,343 Current Wholesale Billing	RTSR- Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2479 2.2452  Proposed RTSR- Connection 0.0053
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 6,999 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection 0.0053 0.0054	Billed kWh 621,485,855 217,005,084 2,380,279 Loss Adjusted Billed kWh	0 0 2,413,054 128,586 159,586 159,582 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4.837,558 1,559,203 5,928,405 428,176 1,881,054 1,648,992 280,096 17,103 5,509 110,343  Billed Amount 3,292,923 1,055,934	29.0% 9.3% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.0% 0.7%  Billed Amount % 32.7% 10.5%	Wholesale Billing 4,837,558 1,559,203 5,928,405 428,176 1,848,992 280,096 17,103 5,509 110,343 Current Wholesale Billing 3,292,923 1,055,934	RİSR- Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Proposed RISR- Connection 0.0053 0.0054
Rate Class  Residential Service Classification General Service State State State Classification General Service Store 1.999 kW Service Classification General Service Store 1.999 kW Service Classification General Service State St	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWV S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection 0.0053 0.0049 1.6958	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0 2.413,054 128,586 559,320 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4.837.558 1.559.203 5.928.405 4.28.176 1.891.054 1.648.992 280.096 17.103 5.509 110.343  Billed Amount  3.292.923 1.055.934 4.092.140	Amount % 29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.0% 0.7%  Billed Amount %  32.7% 10.5% 40.6%	Wholesale Billing 4.837.558 1.559.203 5.928.405 428,176 1.648.992 280.096 17,103 5,509 110,343 Current Wholesale Billing 3.292.923 1.055.934 4.092,140	RİSR- Network  0.0078 0.0072 2.4558 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Proposed RISR- Connection  0.0053 0.0049 1.6958
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service So 17 ot 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 6,499 kW Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Large Use - Ford Annex Service Classification Service Lassification Service Lassification Street Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0049 1.6958 2.2983	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0 2,413,054 128,586 559,320 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4.837.558 1.559.203 5.928.405 428.176 1.891.054 1.648.992 280.096 17.103 5.509 110.343  Billed Amount  3.292.923 1.055,934 4.092,140 295,534	29.0% 9.3% 35.5% 2.6% 11.3% 9.9% 1.7% 0.1% 0.0% 0.7%  Billed Amount %  32.7% 40.6% 40.6% 2.9%	Wholesale Billing 4.837,582 1,559,203 5,928,405 428,176 1,849,992 280,096 17,103 5,509 110,343 Current Wholesale Billing 3,292,934 4,092,140 295,534 4,092,140	RİSR- Network  0.0078 0.0072 2.4568 3.3599 3.3810 3.3810 3.3810 2.2479 2.2452  Proposed RTSR- Connection  0.0053 0.0049 1.6958 2.2983
Rate Class  Residential Service Classification General Service State Sta	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate	SIRWh SIRWY SIRW SIRW SIRW SIRW SIRW SIRW SIRW SIRW	RTSR-Network  0.0078 0.0072 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0049 1.6958 2.2983 0.6767	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0 0 2.413,054 128,586 559,320 487,725 82,845 0 0 2.4451 49,145 Billed kW	Amount  4.837.558 1.559.203 5.592.843 5.592.843 5.592.843 5.592.843 1.648.992 2.80,093 110,343  Billed Amount  3.292.923 1.055.934 4.092,140 295.534 378.486	Amount %  29.0% 9.3% 35.5% 2.6% 11.3% 0.7% 0.7% 0.7%  Billed Amount %  32.7% 10.5% 40.6% 2.9% 3.8%	Wholesale Billing 4.837,582,203 5.522,405 4.28,176 4.28,105 1.549,992 280,093 110,343 5.509 110,343 5.509 110,343 2.02,923 1.055,934 4.092,140 295,534 378,486	RTSR- Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Proposed RTSR- Connection  0.0053 0.0049 1.6958 2.2983 0.6767
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW - Intermediate Use Service Class Large Use - Regular Service Classification Large Use - Ford Annex Service Classification Large Use - Ford Annex Service Classification Service Lighting Service Classification Service Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 3,000 To 4,999 kW service Classification General Service 3,000 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line And Transformation Connection Service Rate Retail Transmission Rate - Line And Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line And Transformation Connection Service Rate Retail Transmission Rate - Line And Transformation Connection Service Rate	SARWIN SA	RTSR-Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0053 0.0049 1.6958 2.2983 0.6767 1.68651	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0 2,413,054 128,566 559,320 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4,837,558 1,559,203 5,928,403 5,928,403 6,841,76 1,891,024 1,648,992 20,03 110,343  Billed Amount  3,292,293 1,055,934 4,092,140 295,534 378,486	29.0% 9.3% 9.3% 9.3% 35.5% 2.6% 11.3% 9.9% 0.1% 0.1% 0.7%  Billed Amount % 32.7% 40.6% 2.9% 3.8% 9.4%	Wholesale Billing 4.837,552,203 5.222,405 4.28,175 4.28,175 4.28,175 4.543,992 2.20,096 5.509 110,343 Current Wholesale Billing 3.292,923 4.092,140 295,534 4.092,140 295,534 4.992,140	RTSR- Network  0.0078 0.0078 0.0072 2.4568 3.3599 3.3810 3.3810 3.3810 2.2479 2.2452  Proposed RTSR- Connection  0.0053 0.0049 1.6958 2.2983 0.6767 1.6851
Rate Class  Residential Service Classification General Service State Sta	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Intervention Retail Retail Transmission Rate - Intervention Retail Retail Transmission Rate - Intervention Retail Retail Transmission Rate - Intervention Retail Retail Transmission Rate - Intervention Retail R	SAWTH SAWY SAWY SAWY SAWY SAWY SAWY SAWW SAWW	RTSR-Network  0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0049 1.69598 2.2963 0.0767 1.6851 0.0767	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0 2.413,054 128,588 559,320 487,725 82,845 0 0 2.4451 49,145 Billed kW	4,837,558 1,559,203 5,928,405 5,928,405 428,176 1,881,054 1,648,992 280,096 17,103 5,000 110,343 Billed Amount 3,282,223 1,055,934 4,082,140 295,534 378,486 942,526 330,039	29.0% 9.3% 9.5% 2.6% 11.3% 9.9% 0.1% 0.1% 0.7%  Billed Amount %  32.7% 10.5% 40.6% 2.9% 3.8% 9.9%	Wholesale Billing 4837,558 1,559,203 5,502,803 5,502,803 128,176 1,881,054 1,103 5,509 110,343 Current Wholesale Billing 3,292,923 1,055,934 4,002,140 295,534 375,534 4,002,140 295,534 375,5	RİSR- Network  0.0078 0.0072 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Proposed RISR- Connection 0.0053 0.0049 1.6958 2.2983 0.6767 1.6851 0.6767
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 300 To 4,999 kW Service Classification General Service 300 To 4,999 kW Intermediate Use Service Classification Large Use - Regular Service Classification Large Use - Sts Service Classification Large Use - Ford Annex Service Classification Sentinel Lighting Service Classification Sentent Lighting Service Classification Sentent Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Lassification General Service 300 To 4,999 kW Service Classification General Service 300 To 4,999 kW service Classification General Service 300 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - Regular Service Classification Large Use - Frequilar Service Classification Large Use - Ford Annex Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate	SAMMIN SAWW SAWW SAWW SAWW SAWW SAWW SAWW SAWW	RTSR-Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0053 0.0049 1.6958 2.2983 0.6767 1.68651 0.6767	Billed kWh 621,485,855 217,005,084  2,380,279  Loss Adjusted Billed kWh 621,485,855 217,005,084	0 0 1,24,13,054 128,586 559,320 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4,837,558 1,559,2405 1,559,2405 5,928,405 428,176 1,891,054 1,648,992 200,099 110,343  Billed Amount 3,292,293 1,055,934 4,092,140 295,534 4,092,140 395,543 378,486	Amount %  29.0% 9.3% 9.3% 9.55% 2.6% 11.63% 9.9% 1.7% 0.1% 0.7%  Billed Amount %  32.7% 40.6% 2.9% 3.8% 9.4% 3.3% 0.6%	Wholesale Billing 4.837,552,203 5.222,415 4.28,175 4.28,175 4.28,175 1,543,92 280,098 17,103 110,343 Current Wholesale Billing 3.292,923 4.092,140 295,534 4.092,140 295,534 4.092,140 295,534 378,486 942,526 330,039 56,080	RTSR- Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 3.3810 2.2479 2.2452  Proposed RTSR- Connection  0.0053 0.0049 1.6958 2.2983 0.6767 1.6851 0.6767 0.6767
Rate Class  Residential Service Classification General Service State Sta	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - International Retail Transmission Retail Retail Transmission Rate - International Retail Transmission Rate - International Retail Transmission Retail Retail Transmission Retail Retail Transmission Rate - International Retail Transmission Retail Retail Transmissio	SAWTH SAWY SAWY SAWY SAWY SAWY SAWW SAWW SAWW	RTSR-Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0049 1.6958 2.2983 0.6767 1.6851 0.6767 0.6767	Billed kWh 621.485.855 217.005.084  2.380,279  Loss Adjusted Billed kWh 621.485.855	0 0 2.413,054 128,588 599,320 487,725 82,845 0 0 2.4451 49,145 Billed kW	4,837,558 1,559,203 5,928,405 1,559,203 5,928,405 428,176 1,891,054 1,648,992 280,096 17,103 5,000 110,343  Billed Amount 3,202,023 1,055,334 4,082,140 295,534 378,488 942,526 330,039 56,080	29.0% 9.3% 9.5% 2.6% 11.3% 9.9% 0.1% 0.1% 0.7%  Billed Amount % 32.7% 10.5% 40.6% 9.9% 3.3% 0.6% 0.1%	Wholesale Billing 1,532,558 1,532,203 5,222,033 5,222,033 5,222,033 5,222,033 1,281,054 1,649,992 2,80,096 17,103 5,509 110,343 Current Wholesale Billing 1,052,534 4,052,544 9,	RTSR- Network  0.0078 0.0072 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Proposed RTSR- Connection 0.0053 0.0049 1.6851 0.6767 0.6767 0.6767
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 300 To 4,999 kW Service Classification General Service 300 To 4,999 kW Intermediate Use Service Classification Large Use - Regular Service Classification Large Use - Sts Service Classification Large Use - Ford Annex Service Classification Sentinel Lighting Service Classification Sentent Lighting Service Classification Sentent Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Lassification General Service 300 To 4,999 kW Service Classification General Service 300 To 4,999 kW service Classification General Service 300 To 4,999 kW service Classification Large Use - Regular Service Classification Large Use - Regular Service Classification Large Use - Frequilar Service Classification Large Use - Ford Annex Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate Retail Transmission Rate - Line Connection Service Rate	SAMMIN SAWW SAWW SAWW SAWW SAWW SAWW SAWW SAWW	RTSR-Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 0.0072 2.2479 2.2452  Adjusted RTSR- Connection  0.0053 0.0053 0.0049 1.6958 2.2983 0.6767 1.68651 0.6767	Billed kWh 621,485,855 217,005,084  2,380,279  Loss Adjusted Billed kWh 621,485,855 217,005,084	0 0 1,24,13,054 128,586 559,320 487,725 82,845 0 2,451 49,145 Billed kW	Amount  4,837,558 1,559,2405 1,559,2405 5,928,405 428,176 1,891,054 1,648,992 200,099 110,343  Billed Amount 3,292,293 1,055,934 4,092,140 295,534 4,092,140 395,543 378,486	Amount %  29.0% 9.3% 9.3% 9.55% 2.6% 11.63% 9.9% 1.7% 0.1% 0.7%  Billed Amount %  32.7% 40.6% 2.9% 3.8% 9.4% 3.3% 0.6%	Wholesale Billing 4.837,552,203 5.222,415 4.28,175 4.28,175 4.28,175 1,543,92 280,098 17,103 110,343 Current Wholesale Billing 3.292,923 4.092,140 295,534 4.092,140 295,534 4.092,140 295,534 378,486 942,526 330,039 56,080	RTSR- Network  0.0078 0.0078 0.0072 2.4568 3.3299 3.3810 3.3810 3.3810 2.2479 2.2452  Proposed RTSR- Connection  0.0053 0.0049 1.6958 2.2983 0.6767 1.6851 0.6767 0.6767



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by QEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)	641,214,701	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%				3		

Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	3			
Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	14.88		0.0157		1.50%	18.82	0.0107	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.44		0.0171		1.50%	26.84	0.0174	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	104.97		4.8469		1.50%	106.54	4.9196	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE C	2193.49		2.0279		1.50%	2,226.39	2.0583	
LARGE USE - REGULAR SERVICE CLASSIFICATION	7951.58		2.2924		1.50%	8,070.85	2.3268	
LARGE USE - 3TS SERVICE CLASSIFICATION	28158.33		2.8608		1.50%	28,580.70	2.9037	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	106642.12				1.50%	108,241.75	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.67				1.50%	10.83	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0				1.50%	0.00	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.25				1.50%	12.43	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	5.9				1.50%	5.99	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	14.8800	13,627,164	57.5%	14.2%	3.66	71.7%	18.54	16,979,006
Current Residential Variable Rate (inclusive of R/C adj.)	0.0157	10,067,071	42.5%			28.3%	0.0105	6,732,754
		23,694,234						23,711,761



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

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		Порозси
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION					
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017)-effective until April 30, 2018 -Applicable only for Class B, not applicable to WMP or Current Class A customers	\$/kWh	0.0003	- effective until	4/30/2018	E
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			<ul> <li>effective until</li> </ul>		
			- effective until		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION					
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30,					
2018	\$/kWh		- effective until	4/30/2018	E
- Applicable only for Class B, not applicable to WMP or Current Class A customers		0.0003			
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			<ul> <li>effective until</li> </ul>		
			<ul> <li>effective until</li> </ul>		
			- effective until		
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION					
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1095	- effective until	4/30/2018	Е
			- effective until		
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GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION					
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30,					
2018	\$/kW		- effective until	4/30/2018	Е
- Applicable only for Class B, not applicable to WMP or Current Class A customers		0.1091			
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LABOR HOE PECH AD CERVICE OF ACCIENTATION					
LARGE USE - REGULAR SERVICE CLASSIFICATION Rate Rider for Disposition of Sub Account 1580 - CBR Class B (2017) - effective until April 30,					
2018	\$/kW		- effective until	4/30/2018	В
- Applicable only for Class B, not applicable to WMP or Current Class A customers	<b>Ψ/ ΚΨΨ</b>	0.0893	circuive ditti	, 50/ L020	ľ
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LARGE USE - 3TS SERVICE CLASSIFICATION					
tate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30,					
.018 Applicable only for Class B, not applicable to WMP or Current Class A customers	\$/kW	0.0000	- effective until	4/30/2018	
Applicable only for class b, not applicable to with or current class A customers		0.0000	- effective until		
			- effective until		
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Applicable only for Class B, not applicable to WMP or Current Class A customers		0.07	- effective until		
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SENTINEL LIGHTING SERVICE CLASSIFICATION					
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30,					
018	\$		- effective until	4/30/2018	
Applicable only for Class B, not applicable to WMP or Current Class A customers		0.03			
			<ul> <li>effective until</li> <li>effective until</li> </ul>		
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			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION Rate Rider for Disposition of Sub Account 1580 - CBR Class B (2017) - effective until April 30,					
018	\$		- effective until	4/30/2018	
Applicable only for Class B, not applicable to WMP or Current Class A customers		0.02			
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## EnWin Utilities Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

#### RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	18.82		
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the				
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69		
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79		
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.16)		
Distribution Volumetric Rate	\$/kWh	0.0107		
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018				
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)		
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0020)		
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017)-effective until April 30, 2018	\$/kWh	0.0003		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate	\$/kWh	0.0036		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013		
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### **MONTHLY RATES AND CHARGES**

### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class P

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

# Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.84
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

# **GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	106.54
Distribution Volumetric Rate	\$/kW	4.9196
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1466)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.5281
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0356)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018 -Applicable only	\$/kW	0.1095
Retail Transmission Rate - Network Service Rate	\$/kW	2.4568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6958
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

# GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,226.39
Distribution Volumetric Rate	\$/kW	2.0583
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4515)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0177)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1091
Retail Transmission Rate - Network Service Rate	\$/kW	3.3299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2983
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	8,070.85
Distribution Volumetric Rate	\$/kW	2.3268
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5635)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.7643
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0200)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0893
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.6851
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

# LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28,580.70
Distribution Volumetric Rate	\$/kW	2.9037
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6676)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.8401
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0361)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	108,241.75
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.9129
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0957)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.83
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.07
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018	0/134/1	(0.0005)
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.4123)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0757)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\frac{kW}{0.5589}\$

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	12.43
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.03
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.3953)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0818)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5516
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	5.99
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018  Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018	\$	0.02
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.1874)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0246)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

(0.6000) (1.00)

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

# SPECIFIC SERVICE CHARGES

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### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained MC	\$	105.00
Dispute test - commercial TT MC	\$	180.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Other		
Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2017
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EB-2016-0067

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2017
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EB-2016-0067

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



# **Incentive Regulation Model for 2017 Filers**

The bil comparisons below must be provided for tipical customers and consumption levels. Bil impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bil comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

- Note:
  1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113k/Wh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
  2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Ridders" line is only applicable to the "Proposed" section of the bill impact tables.
  3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	66,000	170	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATIO	kW	Non-RPP (Other)	1.0377	1.0377	1,317,000	3,600	DEMAND	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	4,213,000	7,700	DEMAND	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	11,067,000	21,900	DEMAND	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,934,000	7,200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0377	1.0377	270		N/A	780
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	-	0	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	120	0	DEMAND	611
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	60	0	DEMAND	23,467
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	287		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	1,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	2,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	750		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

able 2												
ATE CLASSES / CATEGORIES					Sub-	Total					Total	
	Units	A				В		С			A+B+C	
		\$	%		\$	%		\$	%		\$	%
	kWh	\$ 0.19	0.7%	\$	(1.09)	-3.5%	\$	(0.77)	-1.9%	\$	(0.87)	-0.6%
ENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.00	1.6%	\$	(1.80)	-2.5%	\$	(0.97)	-1.0%	\$	(1.10)	-0.3%
ENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.78	1.5%	\$	(105.75)	-11.5%	\$	(84.95)	-5.3%	\$	(95.99)	-0.8%
ENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATIO	kW	\$ 140.90	1.5%	\$	(1,750.24)	-18.6%	\$	(1,153.00)	-4.0%	\$	(1,302.89)	-0.6%
ARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 384.92	1.5%	\$	(7,187.81)	-28.2%	\$	(5,874.19)	-8.6%	\$	(6,637.83)	-1.0%
ARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,304.94	1.4%	\$	(22,350.81)	-24.8%	\$	(21,389.40)	-12.0%	\$	(24,170.02)	-1.4%
ARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,568.67	1.5%	\$	8,141.55	7.7%	\$	8,457.63	6.3%	\$	9,557.12	1.3%
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.16	1.6%	\$	(0.31)	-2.7%	\$	(0.20)	-1.3%	\$	(0.23)	-0.4%
TANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
ENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	1.5%	\$	(0.25)	-1.9%	\$	(0.20)	-1.4%	\$	(0.23)	-0.7%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.09	1.5%	\$	(0.11)	-1.8%	\$	(0.09)	-1.3%	\$	(0.10)	-0.6%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.51	12.6%	\$	2.02	9.2%	\$	2.14	8.3%	\$	2.41	3.6%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.06)	-3.4%	\$	(2.76)	-7.6%	\$	(2.34)	-4.8%	\$	(2.65)	-1.4%
ENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.00	1.6%	\$	(2.80)	-3.9%	\$	(1.97)	-2.1%	\$	(2.23)	-0.6%
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.7%	\$	(1.46)	-4.7%	\$	(1.15)	-2.8%	\$	(1.30)	-0.9%
	AND E CLASSES / CATEGORIES  80; Residential TOU, Residential Retailer)  80; Residential TOU, Residential Retailer)  80; Residential SERVICE CLASSIFICATION - RPP  80; RESIDENTIAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP  80; RESIDENTIAL SERVICE 3 (100 100 100 100 100 100 100 100 100 10	VATE CLASSES / CATEGORIES  Wints eg: Revisionital TOU, Revisionital Retailery  Beg: Revisionital TOU, Revisionital Retailery  Who sees the SERVICE CLASSIFICATION - RPP  Who service SERVICE SERVICE SERVICE CLASSIFICATION - RPP  SENERAL SERVICE SERVICE SO 00 199 RW - INTERNIEDIATE USE SERVICE CLASSIFICATION  SENERAL SERVICE SO 00 10 4.999 RW - INTERNIEDIATE USE SERVICE CLASSIFICATION  WHO SENERAL SERVICE SERVICE SERVICE SERVICE CLASSIFICATION - Non-RPP (Other)  WW ARGE USE - STS SERVICE CLASSIFICATION - Non-RPP (Other)  WW ARGE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WW INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)  WW INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)  WW STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)  WW STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)  WW SESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Other)  WW SESIDENTIAL SERVICE CLASSIFICATION - RPP  SESIDENTIAL SERVICE CLASSIFICATION - RPP  SESIDENTIAL SERVICE CLASSIFICATION - RPP  SESIDENTIAL SERVICE CLASSIFICATION - RPP  SESIDENTIAL SERVICE CLASSIFICATION - RPP  SESIDENTIAL SERVICE CLASSIFICATION - RPP  SESIDENTIAL SERVICE CLASSIFICATION - RPP	NATE CLASSES / CATEGORIES	Units   S	Units   S	Variety   Vari	Variety   Vari	Units   Sub-Total	Variety   Vari	Units   Sub-Total	Units   Sub-Total   Sub-Tota	ATE CLASSES I CATEGORIES  Units    Sub-Total   B   C   A+B+C   C   A+B+C   C   A+B+C   C   A+B+C   C   A+B+C   C   C   A+B+C   C   C   C   C   C   C   C   C   C

| Customer Class | RESIDENTIAL SERVICE CLASSIFICATION | RPP / Non-RPP | RPP |

Tropodod/Approved 2000 Tubior								
		OEB-Approve	d		Proposed		Impa	ict
	Rate	Volume	Charge	Rate	Volume	Charge	•	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88			\$ 18.82		26.48%
Distribution Volumetric Rate	\$ 0.0157	750		\$ 0.0107	750		\$ (3.75)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53		\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	750		\$ -	750		\$ -	
Sub-Total A (excluding pass through)	S 0.1114	28	\$ 27.19 \$ 3.15	S 0.1114	28	\$ 27.38 \$ 3.15		0.70% 0.00%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ 0.1114	28	\$ 3.15	\$ 0.1114		\$ 3.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
GA Rate Riders				s -	750	s -	s -	
Low Voltage Service Charge	s -	750	s -		750	s -	š -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 31.12			\$ 30.04	\$ (1.09)	-3.49%
Total A)						*	,	
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0078	778	\$ 6.07	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0049	778	\$ 3.81	\$ 0.0053	778	\$ 4.12	\$ 0.31	8.16%
Transformation Connection			• ••••					
Sub-Total C - Delivery (including Sub- Total B)			\$ 41.01			\$ 40.23	\$ (0.77)	-1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	s -	0.00%
Rural and Remote Rate Protection (RRRP)								
` '	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	s 0.0011	778	s 0.86	s 0.0011	778	\$ 0.86	s .	0.00%
(OESP)							-	
TOU - Off Peak	\$ 0.0870	488		\$ 0.0870	488	\$ 42.41		0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
							4	
Total Bill on TOU (before Taxes)			\$ 129.47			\$ 128.70		-0.60%
HST Total Bill on TOU	13%		\$ 16.83	13%		\$ 16.73 \$ 145.43	\$ (0.10)	-0.60%
Total Bill on TOU			\$ 146.30			\$ 145.43	\$ (0.87)	-0.60%

			DEB-Approved	d				Proposed				Impa	pact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	s	26.44	1	s	26.44	\$	26.84	1	ŝ	26.84	s	0.40	1.519	
Distribution Volumetric Rate	s	0.0171	2000	s	34.20	s	0.0174	2000	s	34.80	s	0.60	1.759	
Fixed Rate Riders	\$	2.11	1	\$	2.11	\$	2.11	1	\$	2.11	\$	-	0.009	
Volumetric Rate Riders	-\$	0.0002	2000	\$	(0.40)	-\$	0.0002	2000	\$	(0.40)	\$	-	0.009	
Sub-Total A (excluding pass through)				\$	62.35				\$		\$	1.00	1.609	
Line Losses on Cost of Power	\$	0.1114	75	\$	8.40	\$	0.1114	75	\$	8.40	\$	-	0.009	
Total Deferral/Variance Account Rate Riders	\$	-	2,000	\$	-	-\$	0.0014	2,000	\$	(2.80)	\$	(2.80)		
GA Rate Riders						s	_	2.000	s	_	s	_		
Low Voltage Service Charge	s		2.000	s	-	1		2.000	Š	-	š	-		
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.009	
Sub-Total B - Distribution (includes Sub- Total A)				\$	71.54				\$	69.74	\$	(1.80)	-2.52	
RTSR - Network	s	0.0072	2.075	s	14.94	s	0.0072	2.075	ŝ	14.94	s	-	0.009	
RTSR - Connection and/or Line and	1.			1		I.					ı.			
Transformation Connection	\$	0.0045	2,075	\$	9.34	\$	0.0049	2,075	\$	10.17	\$	0.83	8.899	
Sub-Total C - Delivery (including Sub-				s	95.82				s	94.85	s	(0.97)	-1.019	
Total B)									•			()		
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,075	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	-	0.009	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$	-	0.009	
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	S	0.25	s	-	0.009	
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.009	
Ontario Electricity Support Program (OESP)	\$	0.0011	2,075	\$	2.28	\$	0.0011	2,075	\$	2.28	\$	-	0.009	
TOU - Off Peak	s	0.0870	1.300	s	113.10	s	0.0870	1,300	s	113.10	s	_	0.009	
TOU - Mid Peak	š	0.1320	340	š	44.88	Š	0.1320	340	š	44.88	š	-	0.009	
TOU - On Peak	\$	0.1800	360	Š	64.80	\$	0.1800	360	\$	64.80	ś	-	0.009	
Total Bill on TOU (before Taxes)			•	\$	345.30				\$	344.33		(0.97)	-0.289	
HST		13%		\$	44.89		13%		\$	44.76	\$	(0.13)	-0.289	
Total Bill on TOU				\$	390.19				S	389.10	S	(1.10)	-0.289	

| Customer Class: | GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICAT RPP / Non-RPP | Non-RPP | Other) | Consumption | 65,000 kWh | Demand | 170 kW | Current Loss Factor | 1.0377 | | Current Loss Factor | 1.0377 | | Current Consumer Con

	_								
		OEB-Approve				Proposed		Imp	act
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.97	1	\$ 104.97		106.54	1	\$ 106.54		1.50%
Distribution Volumetric Rate	\$ 4.8469	170	\$ 823.97	7 \$	4.9196	170	\$ 836.33	\$ 12.36	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0347	170			0.0356	170	\$ (6.05)		2.59%
Sub-Total A (excluding pass through)			\$ 923.04	4			\$ 936.82	\$ 13.78	1.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	170	\$ -	-\$	0.5090	170	\$ (86.53)	\$ (86.53)	
GA Rate Riders				-S	0.0005	66.000	\$ (33.00)	\$ (33.00)	
Low Voltage Service Charge	s -	170	s -	_		170	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 923.04	4			\$ 817.29	\$ (105.75)	-11.46%
Total A)							\$ 617.29	\$ (105.75)	
RTSR - Network	\$ 2.4619	170	\$ 418.52	2 \$	2.4568	170	\$ 417.66	\$ (0.87)	-0.21%
RTSR - Connection and/or Line and	\$ 1,5683	170	\$ 266.6	1 5	1,6958	170	\$ 288.29	\$ 21.68	8.13%
Transformation Connection	1.5005	170	\$ 200.0		1.0330	170	\$ 200.29	\$ 21.00	0.13 /4
Sub-Total C - Delivery (including Sub- Total B)			\$ 1,608.18	8			\$ 1,523.23	\$ (84.95)	-5.28%
Wholesale Market Service Charge (WMSC)	s 0.0036	68,488	\$ 246.56	6 \$	0.0036	68.488	\$ 246.56	s -	0.00%
	,			-   -				*	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,488	\$ 89.00	3 \$	0.0013	68,488	\$ 89.03	\$ -	0.00%
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	s 0.0070	66,000	s 462.00	0 \$	0.0070	66.000	\$ 462.00	s -	0.00%
Ontario Electricity Support Program					0.0044				
(OESP)	\$ 0.0011	68,488	\$ 75.34	4 \$	0.0011	68,488	\$ 75.34	٠ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,488	\$ 7,739.17	7 \$	0.1130	68,488	\$ 7,739.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,220.27				\$ 10,135.33		
HST	13%		\$ 1,328.64		13%		\$ 1,317.59		-0.83%
Total Bill on Average IESO Wholesale Market Price			\$ 11,548.9	1			\$ 11,452.92	\$ (95.99)	-0.83%

			DEB-Approve			Proposed						Impact		
	Rate		Volume	(	Charge		Rate	Volume		Charge		•		
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	2,193.49	1	\$	2,193.49	\$	2,226.39	1	\$	2,226.39		32.90	1.50%	
Distribution Volumetric Rate	\$	2.0279	3600	\$	7,300.44	\$	2.0583	3600	\$	7,409.88	\$	109.44	1.50%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	-\$	0.0173	3600		(62.28)	-\$	0.0177	3600	\$	(63.72)		(1.44)	2.31%	
Sub-Total A (excluding pass through)				\$	9,431.65				\$	9,572.55	\$	140.90	1.49%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	s	-	3,600	\$	-	-\$	0.3424	3,600	\$	(1,232.64)	1 .	(1,232.64)		
GA Rate Riders						-\$	0.0005	1,317,000	\$	(658.50)	\$	(658.50)		
Low Voltage Service Charge	\$	-	3,600	\$	-			3,600	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub- Total A)				\$	9,431.65				\$	7,681.41		(1,750.24)	-18.56%	
RTSR - Network	\$	3.3368	3,600	\$	12,012.48	\$	3.3299	3,600	\$	11,987.64	\$	(24.84)	-0.21%	
RTSR - Connection and/or Line and	\$	2.1255	3,600	s	7.651.80	s	2,2983	3,600	s	8.273.88	9	622.08	8.13%	
Transformation Connection	•	2.1200	0,000	Ÿ	7,001.00	*	2.2000	0,000	•	0,210.00	Ť	022.00	0.107	
Sub-Total C - Delivery (including Sub- Total B)				\$	29,095.93				\$	27,942.93	\$	(1,153.00)	-3.96%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	1,366,651	\$	4,919.94	\$	0.0036	1,366,651	\$	4,919.94	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,366,651	\$	1,776.65	\$	0.0013	1,366,651	\$	1,776.65	\$	-	0.00%	
Standard Supply Service Charge														
Debt Retirement Charge (DRC)	\$	0.0070	1,317,000	\$	9,219.00	\$	0.0070	1,317,000	\$	9,219.00	\$	-	0.00%	
Ontario Electricity Support Program		0.0011	1.366.651	s	1.503.32	s	0.0011	1.366.651	e	1.503.32			0.00%	
(OESP)	*		,,	-	,	-					1	-		
Average IESO Wholesale Market Price	\$	0.1130	1,366,651	\$	154,431.55	\$	0.1130	1,366,651	\$	154,431.55	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	200,946.39				\$	199,793.39		(1,153.00)	-0.57%	
HST		13%		\$	26,123.03		13%		\$	25,973.14		(149.89)	-0.57%	
Total Bill on Average IESO Wholesale Market Price				\$	227,069.42				\$	225,766.53	\$	(1,302.89)	-0.57%	

ſ	Current	OEB-Approve	1		Proposed		Impa	act
ľ	Rate	Volume	Charge	Rate	Volume	Charge		
l l	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,951.58	1	\$ 7,951.58	\$ 8,070.85	1	\$ 8,070.85	\$ 119.27	1.50%
Distribution Volumetric Rate	\$ 2.2924	7700	\$ 17,651.48	\$ 2.3268	7700	\$ 17,916.36	\$ 264.88	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0201	7700		-\$ 0.0200	7700			-0.50%
Sub-Total A (excluding pass through)			\$ 25,448.29			\$ 25,833.21	\$ 384.92	1.51%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	7,700	s -	-\$ 0.7099	7,700	\$ (5,466.23)	\$ (5,466.23)	
GA Rate Riders				-\$ 0.0005	4,213,000	\$ (2,106.50)	\$ (2,106.50)	
Low Voltage Service Charge	\$ -	7,700	\$ -		7,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)			\$ 25,448.29			\$ 18,260.48	\$ (7,187.81)	-28.24%
RTSR - Network	\$ 3.3880	7,700	\$ 26,087.60	\$ 3.3810	7,700	\$ 26,033.70	\$ (53.90)	-0.21%
RTSR - Connection and/or Line and	\$ 2.1842	7.700	\$ 16.818.34	\$ 2,3618	7.700	\$ 18.185.86	\$ 1,367,52	8.13%
Transformation Connection	\$ 2.1842	7,700	\$ 10,010.34	\$ 2.3010	7,700	\$ 10,100.00	\$ 1,307.32	0.13%
Sub-Total C - Delivery (including Sub- Total B)			\$ 68,354.23			\$ 62,480.04	\$ (5,874.19)	-8.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,231,959	\$ 15,235.05	\$ 0.0036	4,231,959	\$ 15,235.05	s -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,231,959	\$ 5,501.55	\$ 0.0013	4,231,959	\$ 5,501.55	s -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	4,213,000	\$ 29,491.00	\$ 0.0070	4,213,000	\$ 29,491.00	\$ -	0.00%
Ontario Electricity Support Program	s 0.0011	4.231.959	\$ 4.655.15	\$ 0.0011	4,231,959	\$ 4.655.15	e	0.00%
(OESP)		, . ,	. ,					
Average IESO Wholesale Market Price	\$ 0.1130	4,231,959	\$ 478,211.31	\$ 0.1130	4,231,959	\$ 478,211.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 601,448.29			\$ 595,574.10		-0.98%
HST Total Bill on Average IESO Wholesale Market Price	13%		\$ 78,188.28	13%		\$ 77,424.63		-0.98%
			\$ 679,636,57			\$ 672,998,73	\$ (6.637.83)	-0.98%

	_							
		DEB-Approve			Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,158.33	1	\$ 28,158.33		1	\$ 28,580.70		1.50%
Distribution Volumetric Rate	\$ 2.8608	21900	\$ 62,651.52	\$ 2.9037	21900	\$ 63,591.03	\$ 939.51	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0335	21900		-\$ 0.0361	21900			7.76%
Sub-Total A (excluding pass through)			\$ 90,076.20			\$ 91,381.14	\$ 1,304.94	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	21,900	\$ -	-\$ 0.8275	21,900	\$ (18,122.25)	\$ (18,122.25)	
GA Rate Riders				-\$ 0.0005	11.067.000	\$ (5.533.50)	\$ (5.533.50)	
Low Voltage Service Charge	s -	21.900	s -	0.0000	21,900		\$ (0,000.00)	
Smart Meter Entity Charge (if applicable)	s -	1	š -	s -	1	s -	š -	
Sub-Total B - Distribution (includes Sub-	*			*				
Total A)			\$ 90,076.20			\$ 67,725.39	\$ (22,350.81)	-24.81%
RTSR - Network	\$ 3.3880	21,900	\$ 74,197.20	\$ 3.3810	21,900	\$ 74,043.90	\$ (153.30)	-0.21%
RTSR - Connection and/or Line and	\$ 0.6258	21.900	\$ 13,705.02	\$ 0.6767	21,900	\$ 14.819.73	S 1.114.71	8.13%
Transformation Connection	\$ 0.6258	21,900	\$ 13,705.02	\$ 0.6767	21,900	\$ 14,819.73	\$ 1,114.71	8.13%
Sub-Total C - Delivery (including Sub-			\$ 177,978.42			\$ 156,589.02	\$ (21,389.40)	-12.02%
Total B) Wholesale Market Service Charge (WMSC)								
wholesale Market Service Charge (WMSC)	\$ 0.0036	11,116,802	\$ 40,020.49	\$ 0.0036	11,116,802	\$ 40,020.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)								
Rufal and Remote Rate Protection (RRRP)	\$ 0.0013	11,116,802	\$ 14,451.84	\$ 0.0013	11,116,802	\$ 14,451.84	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	s 0.0070	11.067.000	\$ 77,469,00	s 0.0070	11.067.000	\$ 77.469.00	s -	0.00%
Ontario Electricity Support Program	11	,,	. ,		,,	. ,		
(OESP)	\$ 0.0011	11,116,802	\$ 12,228.48	\$ 0.0011	11,116,802	\$ 12,228.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		l	\$ 1,578,346.80			\$ 1,556,957.40		
HST	13%		\$ 205,185.08	13%	ol .	\$ 202,404.46		
Total Bill on Average IESO Wholesale Market Price			\$ 1,783,531.88			\$ 1,759,361.86	\$ (24,170.02)	-1.36%

		OEB-Approve			Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge	•			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 106,642.12	1	\$ 106,642.12	\$ 108,241.75		\$ 108,241.75	\$ 1,599.63	1.50%		
Distribution Volumetric Rate	\$ -	7200	\$ -	\$ -	7200	\$ -	\$ -			
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	-\$ 0.0914	7200		-\$ 0.0957	7200			4.70%		
Sub-Total A (excluding pass through)	_		\$ 105,984.04			\$ 107,552.71	\$ 1,568.67	1.48%		
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -			
Total Deferral/Variance Account Rate Riders	s -	7,200	\$ -	\$ 0.9129	7,200	\$ 6,572.88	\$ 6,572.88			
GA Rate Riders				\$ -	3,934,000	\$ -	\$ -			
Low Voltage Service Charge	\$ -	7,200	\$ -		7,200	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub- Total A)			\$ 105,984.04			\$ 114,125.59	\$ 8,141.55	7.68%		
RTSR - Network	\$ 3.3880	7.200	\$ 24,393,60	\$ 3,3810	7.200	\$ 24.343.20	\$ (50.40)	-0.21%		
RTSR - Connection and/or Line and		,	. ,				. , , ,			
Transformation Connection	\$ 0.6258	7,200	\$ 4,505.76	\$ 0.6767	7,200	\$ 4,872.24	\$ 366.48	8.13%		
Sub-Total C - Delivery (including Sub- Total B)			\$ 134,883.40			\$ 143,341.03	\$ 8,457.63	6.27%		
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,951,703	\$ 14,226.13	\$ 0.0036	3,951,703	\$ 14,226.13	s -	0.00%		
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3.951.703	\$ 5.137.21	\$ 0.0013	3,951,703	\$ 5.137.21	s -	0.00%		
		0,000,000	• •,		-,,	,	*			
Standard Supply Service Charge							_			
Debt Retirement Charge (DRC)	\$ 0.0070	3,934,000	\$ 27,538.00	\$ 0.0070	3,934,000	\$ 27,538.00	\$ -	0.00%		
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,951,703	\$ 4,346.87	\$ 0.0011	3,951,703	\$ 4,346.87	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1130	3,951,703	\$ 446,542.44	\$ 0.1130	3,951,703	\$ 446,542.44	\$ -	0.00%		
								1.444		
Total Bill on Average IESO Wholesale Market Price		1	\$ 632,674.06		.[	\$ 641,131.69		1.34%		
HST	13%		\$ 82,247.63	13%	b	\$ 83,347.12		1.34%		
Total Bill on Average IESO Wholesale Market Price			\$ 714,921.68			\$ 724,478.81	\$ 9,557.12	1.34%		

	Current	OEB-Approve	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 10.67	1	\$ 10.67	\$ 10.83		\$ 10.83	\$ 0.16	1.50%	
Distribution Volumetric Rate	\$	270		\$ -	270		\$ -	=	
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	-\$ 0.0757	1	\$ (0.08)	\$ 0.00	-5.38%	
Volumetric Rate Riders	\$ -	270			270		\$ -		
Sub-Total A (excluding pass through)	\$ 0.1130	10		s 0.1130	10	\$ 10.75 \$ 1.15		1.55%	
Line Losses on Cost of Power	\$ 0.1130	10	\$ 1.15	\$ 0.1130	10	\$ 1.15	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	270	s -	-\$ 0.4123	1	\$ (0.41)	\$ (0.41)		
GA Rate Riders				-S 0.0005	270	\$ (0.14)	\$ (0.14)		
Low Voltage Service Charge	\$ -	270	s -		270	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ 0.0700	1	\$ 0.07	\$ 0.07		
Sub-Total B - Distribution (includes Sub-			s 11.74			\$ 11.43	\$ (0.31)	-2.67%	
Total A)			-				. ,		
RTSR - Network	\$ 0.0072	280	\$ 2.02	\$ 0.0072	280	\$ 2.02	\$ -	0.00%	
RTSR - Connection and/or Line and	\$ 0.0045	280	S 1.26	\$ 0.0049	280	\$ 1.37	s 0.11	8.89%	
Transformation Connection	0.0040	200	¥ 1.20	0.0040	200	1.01	0.11	0.0070	
Sub-Total C - Delivery (including Sub- Total B)			\$ 15.02			\$ 14.82	\$ (0.20)	-1.34%	
Wholesale Market Service Charge (WMSC)									
Thousand market out the onlings (Thinoo)	\$ 0.0036	280	\$ 1.01	\$ 0.0036	280	\$ 1.01	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)									
,	\$ 0.0013	280	\$ 0.36	\$ 0.0013	280	\$ 0.36	\$ -	0.00%	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	\$ 0.0070	270	\$ 1.89	\$ 0.0070	270	\$ 1.89	\$ -	0.00%	
Ontario Electricity Support Program	\$ 0.0011	280	\$ 0.31	s 0.0011	280	\$ 0.31	s .	0.00%	
(OESP)	0.0011	200	\$ 0.31	\$ 0.0011	200	\$ 0.31	•	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	270	\$ 30.51	\$ 0.1130	270	\$ 30.51	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 49.10			\$ 48.90			
HST	13%		\$ 6.38	13%		\$ 6.36	\$ (0.03)		
Total Bill on Average IESO Wholesale Market Price			\$ 55.48			\$ 55.26	\$ (0.23)	-0.41%	

	Current	DEB-Approved			Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	_
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	s -	S -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	•	0	s -	e .	0	s -	e .	
	•	· ·	•	*	· ·	•	•	
GA Rate Riders				\$ -		\$ -	\$ -	
Low Voltage Service Charge	ş -	0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			s -			s -	s -	
Total A) RTSR - Network	_							
RTSR - Network RTSR - Connection and/or Line and	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Transformation Connection	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-			\$ -			\$ -	\$ -	
Total B) Wholesale Market Service Charge (WMSC)								
Wholesale Market Service Charge (WWSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)								
ratal and remote rate i lotection (rara)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	s 0.0070	-	s -	\$ 0,0070		s -	s -	
Ontario Electricity Support Program			*				1	
(OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1130	-	s -	\$ 0.1130	-	s -	s -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
HST	13%	l	\$ -	13%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	

				,				
	Rate Current (	DEB-Approve			Proposed		Impa	ict
	(\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.25	1	\$ 12.25	\$ 12.43	1	\$ 12.43		1.47%
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	-\$ 0.0818	1	\$ (0.08)	\$ (0.00)	2.25%
Volumetric Rate Riders	\$	0.4			0.4		\$ -	
Sub-Total A (excluding pass through)			\$ 12.17			\$ 12.35	\$ 0.18	1.46%
Line Losses on Cost of Power	\$ 0.1130	5	\$ 0.51	\$ 0.1130	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	s -	-\$ 0.3953	1	\$ (0.40)	\$ (0.40)	
GA Rate Riders				-s 0.0005	120	\$ (0.06)	\$ (0.06)	
Low Voltage Service Charge	s -	0	s -	0.0000	.20	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ 0.0300	1	\$ 0.03	\$ 0.03	
Sub-Total B - Distribution (includes Sub-			s 12.68			\$ 12.43	\$ (0.25)	-1.95%
Total A) RTSR - Network								
RTSR - Network RTSR - Connection and/or Line and	\$ 2.2526	0	\$ 0.90	\$ 2.2479	0	\$ 0.90	\$ (0.00)	-0.21%
Transformation Connection	\$ 1.4349	0	\$ 0.57	\$ 1.5516	0	\$ 0.62	\$ 0.05	8.13%
Sub-Total C - Delivery (including Sub- Total B)			\$ 14.16			\$ 13.95	\$ (0.20)	-1.43%
Wholesale Market Service Charge (WMSC)								
• , ,	\$ 0.0036	125	\$ 0.45	\$ 0.0036	125	\$ 0.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	125	\$ 0.16	\$ 0.0013	125	\$ 0.16	s -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	s 0.0070	120	S 0.84	s 0.0070	120	\$ 0.84	s -	0.00%
Ontario Electricity Support Program								
(OESP)	\$ 0.0011	125	\$ 0.14	\$ 0.0011	125	\$ 0.14	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	120	\$ 13.56	\$ 0.1130	120	\$ 13.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 29.30			\$ 29.10		-0.69%
HST	13%		\$ 3.81	13%		\$ 3.78	\$ (0.03)	-0.69%
Total Bill on Average IESO Wholesale Market Price			\$ 33.11			\$ 32.88	\$ (0.23)	-0.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP	Non-RPP	Other
Consumption	60	kWh
Demand	0	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved						Proposed	Impact			
	Rate	Volume	a	Charge	-	Rate	Charge		impa	JE .	
	(\$)	volume		Charge (\$)		(\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 5.90	1	s	5.90	S	5.99	1	\$ 5.99	s	0.09	1.53%
Distribution Volumetric Rate	s .	0.2		-	Š	-	0.2	s -	Š	-	
Fixed Rate Riders	\$ (0.02)	1	Š	(0.02)	-\$	0.0246	1	\$ (0.02)	š	(0.00)	23.00%
Volumetric Rate Riders	\$	0.2	\$				0.2	\$ -	\$	- '	
Sub-Total A (excluding pass through)			\$	5.88				\$ 5.97	\$	0.09	1.45%
Line Losses on Cost of Power	\$ 0.1130	2	\$	0.26	\$	0.1130	2	\$ 0.26	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	s -	0	s	_	-S	0.1874	1	\$ (0.19)	s	(0.19)	
GA Rate Riders						0.0005	60	\$ (0.03)		(0.03)	
Low Voltage Service Charge	•	0	s		-5	0.0005	00	\$ (0.03)	3	(0.03)	
Smart Meter Entity Charge (if applicable)	-	1	Š	-		0.0200	1	\$ 0.02	9	0.02	
Sub-Total B - Distribution (includes Sub-	*				*	0.0200			9		
Total A)			\$	6.14				\$ 6.02	\$	(0.11)	-1.83%
RTSR - Network	\$ 2.2499	0	s	0.45	s	2.2452	0	\$ 0.45	s	(0.00)	-0.21%
RTSR - Connection and/or Line and	s 1.4334	0			I	1.5500	0			,	
Transformation Connection	\$ 1.4334	0	\$	0.29	\$	1.5500	0	\$ 0.31	\$	0.02	8.13%
Sub-Total C - Delivery (including Sub-			s	6.87				\$ 6.78	s	(0.09)	-1.30%
Total B)					1				Ľ.	,	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	62	\$	0.22	\$	0.0036	62	\$ 0.22	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	62	s	0.08	_	0.0013	62	\$ 0.08	_	_	0.00%
	\$ 0.0013	02	3	0.08	9	0.0013	02	\$ 0.00	٦	-	0.00%
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$ 0.0070	60	\$	0.42	\$	0.0070	60	\$ 0.42	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.0011	62	\$	0.07	\$	0.0011	62	\$ 0.07	\$	-	0.00%
(OESP)	s 0.1130	00	_	0.70		0.1130					0.000/
Average IESO Wholesale Market Price	> 0.1130	60	٥	6.78	\$	0.1130	60	\$ 6.78	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				14.45				\$ 14.36	s	(0.09)	-0.62%
HST HST	13%		Š	1.88	l	13%		\$ 1.87	3	(0.01)	-0.62%
Total Bill on Average IESO Wholesale Market Price	13%		ě	16.32		13%		\$ 16.22	9	(0.10)	-0.62%
Total Dill Oil Average ILOO WIIDIESdie Market FIICE			4	10.32				9 10.22	9	(0.10)	-0.62%

| Customer Class | RESIDENTIAL SERVICE CLASSIFICATION | RPP / Non-RPP | RPP | RPP | Consumption | 237 | kWh | Demand | - kW | Current Loss Factor | 1.0377 | ed/Approved Loss Factor | 1.0377 |

		DEB-Approved			Proposed		Impa	ict	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82		26.48%	
Distribution Volumetric Rate	\$ 0.0157	287	\$ 4.51	\$ 0,0107	287	\$ 3.07	\$ (1.44)	-31.85%	
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%	
Volumetric Rate Riders	\$ -	287	\$ -	\$ -	287	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 19.92			\$ 22.42	\$ 2.51	12.58%	
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.21	\$ 0.1114	11	\$ 1.21	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	287	\$ -	-\$ 0.0017	287	\$ (0.49)	\$ (0.49)		
GA Rate Riders				s -	287	s -	s -		
Low Voltage Service Charge	s -	287	s -	*	287	š -	š -		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-			\$ 21.91			\$ 23.93	\$ 2.02	9.21%	
Total A) RTSR - Network	\$ 0,0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32		0.00%	
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32	\$ -	0.00%	
Transformation Connection	\$ 0.0049	298	\$ 1.46	\$ 0.0053	298	\$ 1.58	\$ 0.12	8.16%	
Sub-Total C - Delivery (including Sub- Total B)			\$ 25.69			\$ 27.83	\$ 2.14	8.31%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	298	\$ 0.39	\$ 0.0013	298	\$ 0.39	s -	0.00%	
Standard Supply Service Charge	s 0.2500	-	\$ 0.25	\$ 0.2500		\$ 0.25	s .	0.00%	
Debt Retirement Charge (DRC)	\$ 0.2500	· · · · ·	\$ 0.25	\$ 0.2500		\$ 0.25		0.00%	
Ontario Electricity Support Program (OESP)	\$ 0.0011	298	\$ 0.33	\$ 0.0011	298	\$ 0.33	s -	0.00%	
TOU - Off Peak	s 0.0870	187	\$ 16.23	s 0.0870	187	\$ 16.23	s .	0.00%	
TOU - Mid Peak	\$ 0.1320	49	\$ 6.44	\$ 0.1320	49	\$ 6.44	s .	0.00%	
TOU - On Peak	\$ 0.1800	52		\$ 0.1800	52	\$ 9.30		0.00%	
Total Bill on TOU (before Taxes)		•	\$ 59.70			\$ 61.84		3.58%	
HST	13%		\$ 7.76	13%		\$ 8.04	\$ 0.28	3.58%	
Total Bill on TOU			\$ 67.46			\$ 69.87	\$ 2.41	3.58%	

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Non-RPP: | RPP | Consumption | 1,000 | Wth | Demand | - | Wth | Current Loss Factor | 1,0377 | td/Approved Los Factor | 1,0377 |

11 Oposedi Appi oved Loss i actor								
	Current			Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88		\$ 14.88			\$ 18.82		26.48%
Distribution Volumetric Rate	\$ 0.0157	1000			1000		\$ (5.00)	-31.85%
Fixed Rate Riders	\$ 0.53		\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000		\$ -	1000		\$ -	
Sub-Total A (excluding pass through)	\$ 0.1114	38	\$ 31.11 \$ 4.20	S 0.1114	38	\$ 30.05 \$ 4.20	\$ (1.06)	-3.41% 0.00%
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.20	\$ 0.1114	38	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	s -	1,000	\$ -	-\$ 0.0017	1,000	\$ (1.70)	\$ (1.70)	
GA Rate Riders				s -	1,000	s -	s -	
Low Voltage Service Charge	\$ -	1,000	S -		1,000	s -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 36.10			\$ 33.34	\$ (2.76)	-7.65%
Total A) RTSR - Network								
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0078	1,038	\$ 8.09	\$ 0.0078	1,038	\$ 8.09	\$ -	0.00%
Transformation Connection	\$ 0.0049	1,038	\$ 5.08	\$ 0.0053	1,038	\$ 5.50	\$ 0.42	8.16%
Sub-Total C - Delivery (including Sub-			s 49.28			\$ 46.93	. (0.04)	-4.76%
Total B)			\$ 49.28			\$ 46.93	\$ (2.34)	-4.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	s 0.0011	1.038	S 1.14	\$ 0.0011	1.038	S 1.14	s -	0.00%
(OESP)		7			, , , , ,	-		
TOU - Off Peak	\$ 0.0870				650	\$ 56.55		0.00%
TOU - Mid Peak TOU - On Peak	\$ 0.1320 \$ 0.1800				170	\$ 22.44 \$ 32.40	\$ -	0.00%
TOU - UTI Feak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)	1		\$ 167.14			\$ 164.80	\$ (2.34)	-1,40%
HST	139	. [	\$ 21.73	13%		\$ 21.42	\$ (2.34)	-1.40%
Total Bill on TOU	137		\$ 188.87	13%		\$ 186.22		
Total Bill on 100			100.07			100.22	¥ (2.03)	-1.40 /6

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CL
RPP / Non-RPP; (Non-RPP; (Retailer)
Consumption
Demand
Lose Hard
Current Loss Factor
Loss Factor
1.0377
Proposed/Approved Loss Factor
1.0377

Proposed/Approved Loss Factor 1.007														
		Current OEB-Approved				Proposed						Impact		
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	26.44	1	\$	26.44	\$	26.84	1	\$	26.84		0.40	1.51%	
Distribution Volumetric Rate	\$	0.0171	2000	\$	34.20	\$	0.0174	2000	\$	34.80	\$	0.60	1.75%	
Fixed Rate Riders	\$	2.11	1	\$	2.11	\$	2.11	1	\$	2.11	\$	-	0.00%	
Volumetric Rate Riders	-\$	0.0002	2000		(0.40)	-\$	0.0002	2000		(0.40)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	62.35				\$	63.35	\$	1.00	1.60%	
Line Losses on Cost of Power	\$	0.1130	75	\$	8.52	\$	0.1130	75	\$	8.52	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	s	_	2.000	s	_	-s	0.0014	2,000	s	(2.80)	9	(2.80)		
	*		2,000	•					ľ	. ,		. ,		
GA Rate Riders						-\$	0.0005	2,000	\$	(1.00)	\$	(1.00)		
Low Voltage Service Charge	Ş		2,000			١.		2,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-				s	71.66				s	68.86	s	(2.80)	-3.91%	
Total A)				1		١.						,,		
RTSR - Network	\$	0.0072	2,075	\$	14.94	\$	0.0072	2,075	\$	14.94	\$	-	0.00%	
RTSR - Connection and/or Line and	s	0.0045	2.075	s	9.34	s	0.0049	2.075	s	10.17	s	0.83	8.89%	
Transformation Connection	*		2,0.0	-				2,0.0	-		*			
Sub-Total C - Delivery (including Sub-				s	95.94				s	93.97	s	(1.97)	-2.05%	
Total B)				ļ.,								, . ,		
Wholesale Market Service Charge (WMSC)	s	0.0036	2.075	s	7.47	s	0.0036	2.075	s	7.47	s	_	0.00%	
	,		2,0.0	-		T .		2,0.0	_		1			
Rural and Remote Rate Protection (RRRP)	s	0.0013	2.075	s	2.70	s	0.0013	2.075	s	2.70	s	_	0.00%	
			,					7						
Standard Supply Service Charge		0.0070	0.000	_	44.00		0.0070	0.000	_	44.00	_		0.000/	
Debt Retirement Charge (DRC)	•	0.0070	2,000	3	14.00	2	0.0070	2,000	Þ	14.00	\$	-	0.00%	
Ontario Electricity Support Program	\$	0.0011	2,075	\$	2.28	\$	0.0011	2,075	\$	2.28	\$	-	0.00%	
(OESP)									_					
Non-RPP Retailer Avg. Price	\$	0.1130	2,000	\$	226.00	\$	0.1130	2,000	\$	226.00	\$	-	0.00%	
													4	
Total Bill on Non-RPP Avg. Price	1			\$	348.39				\$	346.42	, š	(1.97)	-0.57%	
HST		13%		3	45.29		13%		\$	45.04	\$	(0.26)	-0.57%	
Total Bill on Non-RPP Avg. Price				\$	393.69				\$	391.46	\$	(2.23)	-0.57%	

Customer Class: RPP / Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP / N 750 kWh
- 1.0377
1.0377

Proposed/Approved Loss Factor												
			DEB-Approved	d				Proposed			Impa	ct
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.88	1	\$	14.88	\$	18.82	1	\$ 18.83	2 \$	3.94	26.48
Distribution Volumetric Rate	\$	0.0157	750	\$	11.78	\$	0.0107	750	\$ 8.03	3 \$	(3.75)	-31.859
Fixed Rate Riders	\$	0.53	1	\$	0.53	\$	0.53	1	\$ 0.53	3 \$		0.009
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	27.19				\$ 27.31		0.19	0.70
Line Losses on Cost of Power	\$	0.1130	28	\$	3.20	\$	0.1130	28	\$ 3.20	) \$		0.009
Total Deferral/Variance Account Rate Riders	\$	-	750	\$	-	-\$	0.0017	750	\$ (1.2)	3) \$	(1.28)	
GA Rate Riders						-S	0.0005	750	\$ (0.3)	3) S	(0.38)	
Low Voltage Service Charge	•		750	s	_	~	0.0000	750	\$ -	" š	(0.00)	
Smart Meter Entity Charge (if applicable)	š	0.7900	1	Š	0.79	s	0.7900	1	\$ 0.79	s	_	0.009
Sub-Total B - Distribution (includes Sub-				_		Ť				_		
Total A)				\$	31.17				\$ 29.7	I   \$	(1.46)	-4.689
RTSR - Network	s	0.0078	778	S	6.07	S	0.0078	778	\$ 6.0	7 8		0.009
RTSR - Connection and/or Line and	1.								1.	. 1 :		
Transformation Connection	\$	0.0049	778	\$	3.81	\$	0.0053	778	\$ 4.12	2 \$	0.31	8.169
Sub-Total C - Delivery (including Sub- Total B)				\$	41.05				\$ 39.9	1 \$	(1.15)	-2.80
Wholesale Market Service Charge (WMSC)	\$	0.0036	778	\$	2.80	\$	0.0036	778	\$ 2.8	\$	-	0.009
Rural and Remote Rate Protection (RRRP)	s	0.0013	778	s	1.01	s	0.0013	778	\$ 1.0	ıs	_	0.009
Standard Supply Service Charge										ı.		
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	s	0.0011	778	s	0.86	s	0.0011	778	\$ 0.8	ss	_	0.009
(OESP)				-						1 .		
Non-RPP Retailer Avg. Price	\$	0.1130	750	\$	84.75	\$	0.1130	750	\$ 84.75	5   \$	-	0.009
Total Bill on Non-RPP Avg. Price				\$	130.47				\$ 129.3			-0.88
HST		13%		\$	16.96		13%		\$ 16.8			-0.889
Total Bill on Non-RPP Avg. Price				\$	147.44				\$ 146.14	1 \$	(1.30)	-0.88

# Appendix C – Proposed 2017 Tariff Sheet

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

# RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	18.82
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.16)
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0020)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017)-effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### **APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### **MONTHLY RATES AND CHARGES**

### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class P

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

# Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.84
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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### **GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	106.54
Distribution Volumetric Rate	\$/kW	4.9196
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1466)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.5281
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0356)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018 -Applicable only	\$/kW	0.1095
Retail Transmission Rate - Network Service Rate	\$/kW	2.4568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6958
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	2,226.39
Distribution Volumetric Rate	\$/kW	2.0583
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4515)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0177)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1091
Retail Transmission Rate - Network Service Rate	\$/kW	3.3299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2983
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	8,070.85
Distribution Volumetric Rate	\$/kW	2.3268
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5635)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.7643
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0200)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0893
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.6851
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
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#### LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28,580.70
Distribution Volumetric Rate	\$/kW	2.9037
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6676)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.8401
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0361)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	108,241.75
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.9129
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0957)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.83
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.07
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018	0/134/1	(0.0005)
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.4123)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0757)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\frac{kW}{0.5589}\$

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	12.43
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.03
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.3953)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0818)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5516
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
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approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.99
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018  Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018	\$	0.02
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.1874)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0246)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2017
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(0.6000) (1.00)

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained MC	\$	105.00
Dispute test - commercial TT MC	\$	180.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Other		
Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2017
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### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

### **Appendix D – Proposed 2017 Bill Impacts**



### **Incentive Regulation Model for 2017 Filers**

The bil comparisons below must be provided for tipical customers and consumption levels. Bil impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bil comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

- Note:
  1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113k/Wh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
  2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Ridders" line is only applicable to the "Proposed" section of the bill impact tables.
  3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	66,000	170	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATIO	kW	Non-RPP (Other)	1.0377	1.0377	1,317,000	3,600	DEMAND	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	4,213,000	7,700	DEMAND	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	11,067,000	21,900	DEMAND	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,934,000	7,200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0377	1.0377	270		N/A	780
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	-	0	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	120	0	DEMAND	611
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	60	0	DEMAND	23,467
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	287		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	1,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	2,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	750		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

able 2												
ATE CLASSES / CATEGORIES					Sub-	Total					Total	
	Units	A				В		С			A+B+C	
		\$	%		\$	%		\$	%		\$	%
	kWh	\$ 0.19	0.7%	\$	(1.09)	-3.5%	\$	(0.77)	-1.9%	\$	(0.87)	-0.6%
ENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.00	1.6%	\$	(1.80)	-2.5%	\$	(0.97)	-1.0%	\$	(1.10)	-0.3%
ENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.78	1.5%	\$	(105.75)	-11.5%	\$	(84.95)	-5.3%	\$	(95.99)	-0.8%
ENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATIO	kW	\$ 140.90	1.5%	\$	(1,750.24)	-18.6%	\$	(1,153.00)	-4.0%	\$	(1,302.89)	-0.6%
ARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 384.92	1.5%	\$	(7,187.81)	-28.2%	\$	(5,874.19)	-8.6%	\$	(6,637.83)	-1.0%
ARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,304.94	1.4%	\$	(22,350.81)	-24.8%	\$	(21,389.40)	-12.0%	\$	(24,170.02)	-1.4%
ARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,568.67	1.5%	\$	8,141.55	7.7%	\$	8,457.63	6.3%	\$	9,557.12	1.3%
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.16	1.6%	\$	(0.31)	-2.7%	\$	(0.20)	-1.3%	\$	(0.23)	-0.4%
TANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
ENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	1.5%	\$	(0.25)	-1.9%	\$	(0.20)	-1.4%	\$	(0.23)	-0.7%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.09	1.5%	\$	(0.11)	-1.8%	\$	(0.09)	-1.3%	\$	(0.10)	-0.6%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.51	12.6%	\$	2.02	9.2%	\$	2.14	8.3%	\$	2.41	3.6%
ESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.06)	-3.4%	\$	(2.76)	-7.6%	\$	(2.34)	-4.8%	\$	(2.65)	-1.4%
ENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.00	1.6%	\$	(2.80)	-3.9%	\$	(1.97)	-2.1%	\$	(2.23)	-0.6%
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.7%	\$	(1.46)	-4.7%	\$	(1.15)	-2.8%	\$	(1.30)	-0.9%
	AND E CLASSES / CATEGORIES  80; Residential TOU, Residential Retailer)  80; Residential TOU, Residential Retailer)  80; Residential SERVICE CLASSIFICATION - RPP  80; RESIDENTIAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP  80; RESIDENTIAL SERVICE 3 (100 100 100 100 100 100 100 100 100 10	VATE CLASSES / CATEGORIES  Wints eg: Revisionital TOU, Revisionital Retailery  Beg: Revisionital TOU, Revisionital Retailery  Who sees the SERVICE CLASSIFICATION - RPP  Who service SERVICE SERVICE SERVICE CLASSIFICATION - RPP  SENERAL SERVICE SERVICE SO 10 4.999 KW - INTERNIEDIATE USE SERVICE CLASSIFICATION  SENERAL SERVICE SO 10 4.999 KW - INTERNIEDIATE USE SERVICE CLASSIFICATION  WHO SENERAL SERVICE SO 10 54.999 KW - INTERNIEDIATE USE SERVICE CLASSIFICATION  WARGE USE - REVOLAT SERVICE CLASSIFICATION - Non-RPP (Other)  WARGE USE - STOR SERVICE CLASSIFICATION - Non-RPP (Other)  WARGE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR SERVICE CLASSIFICATION - Non-RPP (Other)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Other)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Other)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (OTHER)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (OTHER)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (Retailer)  WARDE USE - STOR SERVICE CLASSIFICATION - NON-RPP (RETAILER)  WARDE USE - STOR SERVICE CLASSIFICATI	NATE CLASSES / CATEGORIES	Units   S	Units   S	Variety   Vari	Variety   Vari	Units   Sub-Total	Variety   Vari	Units   Sub-Total	Units   Sub-Total   Sub-Tota	ATE CLASSES I CATEGORIES  Units    Sub-Total   B   C   A+B+C   C   A+B+C   C   A+B+C   C   A+B+C   C   A+B+C   C   C   A+B+C   C   C   C   C   C   C   C   C   C

| Customer Class | RESIDENTIAL SERVICE CLASSIFICATION | RPP / Non-RPP | RPP |

Tropodod/Approved 2000 Tubior								
		OEB-Approve	d		Proposed		Impa	ict
	Rate	Volume	Charge	Rate	Volume	Charge	•	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88			\$ 18.82		26.48%
Distribution Volumetric Rate	\$ 0.0157	750		\$ 0.0107	750		\$ (3.75)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53		\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	750		\$ -	750		\$ -	
Sub-Total A (excluding pass through)	S 0.1114	28	\$ 27.19 \$ 3.15	S 0.1114	28	\$ 27.38 \$ 3.15		0.70% 0.00%
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders	\$ 0.1114	28	\$ 3.15	\$ 0.1114		\$ 3.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
GA Rate Riders				s -	750	s -	s -	
Low Voltage Service Charge	s -	750	s -		750	s -	š -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 31.12			\$ 30.04	\$ (1.09)	-3.49%
Total A)						*	,	
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0078	778	\$ 6.07	\$ -	0.00%
RTSR - Connection and/or Line and	\$ 0.0049	778	\$ 3.81	\$ 0.0053	778	\$ 4.12	\$ 0.31	8.16%
Transformation Connection			• ••••					
Sub-Total C - Delivery (including Sub- Total B)			\$ 41.01			\$ 40.23	\$ (0.77)	-1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	s -	0.00%
Rural and Remote Rate Protection (RRRP)								
` '	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	s 0.0011	778	s 0.86	s 0.0011	778	\$ 0.86	s .	0.00%
(OESP)							-	
TOU - Off Peak	\$ 0.0870	488		\$ 0.0870	488	\$ 42.41		0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
							4	
Total Bill on TOU (before Taxes)			\$ 129.47			\$ 128.70		-0.60%
HST Total Bill on TOU	13%		\$ 16.83	13%		\$ 16.73 \$ 145.43	\$ (0.10)	-0.60%
Total Bill on TOU			\$ 146.30			\$ 145.43	\$ (0.87)	-0.60%

			DEB-Approved	d				Proposed				Impa	pact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	s	26.44	1	s	26.44	\$	26.84	1	ŝ	26.84	s	0.40	1.519	
Distribution Volumetric Rate	s	0.0171	2000	s	34.20	s	0.0174	2000	s	34.80	s	0.60	1.759	
Fixed Rate Riders	\$	2.11	1	\$	2.11	\$	2.11	1	\$	2.11	\$	-	0.009	
Volumetric Rate Riders	-\$	0.0002	2000	\$	(0.40)	-\$	0.0002	2000	\$	(0.40)	\$	-	0.009	
Sub-Total A (excluding pass through)				\$	62.35				\$		\$	1.00	1.609	
Line Losses on Cost of Power	\$	0.1114	75	\$	8.40	\$	0.1114	75	\$	8.40	\$	-	0.009	
Total Deferral/Variance Account Rate Riders	\$	-	2,000	\$	-	-\$	0.0014	2,000	\$	(2.80)	\$	(2.80)		
GA Rate Riders						s	_	2.000	s	_	s	_		
Low Voltage Service Charge	s		2.000	s	-	1		2.000	Š	-	š	-		
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.009	
Sub-Total B - Distribution (includes Sub- Total A)				\$	71.54				\$	69.74	\$	(1.80)	-2.52	
RTSR - Network	s	0.0072	2.075	s	14.94	s	0.0072	2.075	ŝ	14.94	s	-	0.009	
RTSR - Connection and/or Line and	1.			1		I.					ı.			
Transformation Connection	\$	0.0045	2,075	\$	9.34	\$	0.0049	2,075	\$	10.17	\$	0.83	8.899	
Sub-Total C - Delivery (including Sub-				s	95.82				s	94.85	s	(0.97)	-1.019	
Total B)									•			()		
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,075	\$	7.47	\$	0.0036	2,075	\$	7.47	\$	-	0.009	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$	-	0.009	
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	S	0.25	s	-	0.00	
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.009	
Ontario Electricity Support Program (OESP)	\$	0.0011	2,075	\$	2.28	\$	0.0011	2,075	\$	2.28	\$	-	0.009	
TOU - Off Peak	s	0.0870	1.300	s	113.10	s	0.0870	1,300	s	113.10	s	_	0.009	
TOU - Mid Peak	š	0.1320	340	š	44.88	Š	0.1320	340	š	44.88	š	-	0.009	
TOU - On Peak	\$	0.1800	360	Š	64.80	\$	0.1800	360	\$	64.80	ś	-	0.009	
Total Bill on TOU (before Taxes)			•	\$	345.30				\$	344.33		(0.97)	-0.289	
HST		13%		\$	44.89		13%		\$	44.76	\$	(0.13)	-0.289	
Total Bill on TOU				\$	390.19				S	389.10	S	(1.10)	-0.289	

| Customer Class: | GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICAT RPP / Non-RPP | Non-RPP | Other) | Consumption | 65,000 kWh | Demand | 170 kW | Current Loss Factor | 1.0377 | | Current Loss Factor | 1.0377 | | Current Consumer Con

	_								
		OEB-Approve				Proposed		Imp	act
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.97	1	\$ 104.97		106.54	1	\$ 106.54		1.50%
Distribution Volumetric Rate	\$ 4.8469	170	\$ 823.97	7 \$	4.9196	170	\$ 836.33	\$ 12.36	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0347	170			0.0356	170	\$ (6.05)		2.59%
Sub-Total A (excluding pass through)			\$ 923.04	4			\$ 936.82	\$ 13.78	1.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	170	\$ -	-\$	0.5090	170	\$ (86.53)	\$ (86.53)	
GA Rate Riders				-S	0.0005	66.000	\$ (33.00)	\$ (33.00)	
Low Voltage Service Charge	s -	170	s -	_		170	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$	-	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 923.04	4			\$ 817.29	\$ (105.75)	-11.46%
Total A)							\$ 617.29	\$ (105.75)	
RTSR - Network	\$ 2.4619	170	\$ 418.52	2 \$	2.4568	170	\$ 417.66	\$ (0.87)	-0.21%
RTSR - Connection and/or Line and	\$ 1,5683	170	\$ 266.6	1 5	1,6958	170	\$ 288.29	\$ 21.68	8.13%
Transformation Connection	1.5005	170	\$ 200.0		1.0330	170	\$ 200.29	\$ 21.00	0.13 /4
Sub-Total C - Delivery (including Sub- Total B)			\$ 1,608.18	8			\$ 1,523.23	\$ (84.95)	-5.28%
Wholesale Market Service Charge (WMSC)	s 0.0036	68,488	\$ 246.56	6 \$	0.0036	68.488	\$ 246.56	s -	0.00%
	,			-   -				*	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,488	\$ 89.00	3 \$	0.0013	68,488	\$ 89.03	\$ -	0.00%
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	s 0.0070	66,000	s 462.00	0 \$	0.0070	66.000	\$ 462.00	s -	0.00%
Ontario Electricity Support Program					0.0044				
(OESP)	\$ 0.0011	68,488	\$ 75.34	4 \$	0.0011	68,488	\$ 75.34	٠ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,488	\$ 7,739.17	7 \$	0.1130	68,488	\$ 7,739.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,220.27				\$ 10,135.33		
HST	13%		\$ 1,328.64		13%		\$ 1,317.59		-0.83%
Total Bill on Average IESO Wholesale Market Price			\$ 11,548.9	1			\$ 11,452.92	\$ (95.99)	-0.83%

			DEB-Approve			Proposed						Impact		
	Rate		Volume	(	Charge		Rate	Volume		Charge		•		
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	2,193.49	1	\$	2,193.49	\$	2,226.39	1	\$	2,226.39		32.90	1.50%	
Distribution Volumetric Rate	\$	2.0279	3600	\$	7,300.44	\$	2.0583	3600	\$	7,409.88	\$	109.44	1.50%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	-\$	0.0173	3600		(62.28)	-\$	0.0177	3600	\$	(63.72)		(1.44)	2.31%	
Sub-Total A (excluding pass through)				\$	9,431.65				\$	9,572.55	\$	140.90	1.49%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate Riders	s	-	3,600	\$	-	-\$	0.3424	3,600	\$	(1,232.64)	1 .	(1,232.64)		
GA Rate Riders						-\$	0.0005	1,317,000	\$	(658.50)	\$	(658.50)		
Low Voltage Service Charge	\$	-	3,600	\$	-			3,600	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub- Total A)				\$	9,431.65				\$	7,681.41		(1,750.24)	-18.56%	
RTSR - Network	\$	3.3368	3,600	\$	12,012.48	\$	3.3299	3,600	\$	11,987.64	\$	(24.84)	-0.21%	
RTSR - Connection and/or Line and	\$	2.1255	3,600	s	7.651.80	s	2,2983	3,600	s	8.273.88	9	622.08	8.13%	
Transformation Connection	•	2.1200	0,000	Ť	7,001.00	*	2.2000	0,000	•	0,210.00	Ť	022.00	0.107	
Sub-Total C - Delivery (including Sub- Total B)				\$	29,095.93				\$	27,942.93	\$	(1,153.00)	-3.96%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	1,366,651	\$	4,919.94	\$	0.0036	1,366,651	\$	4,919.94	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,366,651	\$	1,776.65	\$	0.0013	1,366,651	\$	1,776.65	\$	-	0.00%	
Standard Supply Service Charge														
Debt Retirement Charge (DRC)	\$	0.0070	1,317,000	\$	9,219.00	\$	0.0070	1,317,000	\$	9,219.00	\$	-	0.00%	
Ontario Electricity Support Program		0.0011	1.366.651	s	1.503.32	s	0.0011	1.366.651	e	1.503.32			0.00%	
(OESP)	*		,,	-	,	-					1 -	-		
Average IESO Wholesale Market Price	\$	0.1130	1,366,651	\$	154,431.55	\$	0.1130	1,366,651	\$	154,431.55	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	200,946.39				\$	199,793.39		(1,153.00)	-0.57%	
HST		13%		\$	26,123.03		13%		\$	25,973.14		(149.89)	-0.57%	
Total Bill on Average IESO Wholesale Market Price				\$	227,069.42				\$	225,766.53	\$	(1,302.89)	-0.57%	

ſ	Current	OEB-Approve	1		Proposed		Impa	act
ľ	Rate	Volume	Charge	Rate	Volume	Charge		
l l	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,951.58	1	\$ 7,951.58	\$ 8,070.85	1	\$ 8,070.85	\$ 119.27	1.50%
Distribution Volumetric Rate	\$ 2.2924	7700	\$ 17,651.48	\$ 2.3268	7700	\$ 17,916.36	\$ 264.88	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0201	7700		-\$ 0.0200	7700			-0.50%
Sub-Total A (excluding pass through)			\$ 25,448.29			\$ 25,833.21	\$ 384.92	1.51%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	7,700	s -	-\$ 0.7099	7,700	\$ (5,466.23)	\$ (5,466.23)	
GA Rate Riders				-\$ 0.0005	4,213,000	\$ (2,106.50)	\$ (2,106.50)	
Low Voltage Service Charge	\$ -	7,700	\$ -		7,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub- Total A)			\$ 25,448.29			\$ 18,260.48	\$ (7,187.81)	-28.24%
RTSR - Network	\$ 3.3880	7,700	\$ 26,087.60	\$ 3.3810	7,700	\$ 26,033.70	\$ (53.90)	-0.21%
RTSR - Connection and/or Line and	\$ 2.1842	7.700	\$ 16.818.34	\$ 2,3618	7.700	\$ 18.185.86	\$ 1,367,52	8.13%
Transformation Connection	\$ 2.1842	7,700	\$ 10,010.34	\$ 2.3010	7,700	\$ 10,100.00	\$ 1,307.32	0.13%
Sub-Total C - Delivery (including Sub- Total B)			\$ 68,354.23			\$ 62,480.04	\$ (5,874.19)	-8.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,231,959	\$ 15,235.05	\$ 0.0036	4,231,959	\$ 15,235.05	s -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,231,959	\$ 5,501.55	\$ 0.0013	4,231,959	\$ 5,501.55	s -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	4,213,000	\$ 29,491.00	\$ 0.0070	4,213,000	\$ 29,491.00	\$ -	0.00%
Ontario Electricity Support Program	s 0.0011	4.231.959	\$ 4.655.15	\$ 0.0011	4,231,959	\$ 4.655.15	e .	0.00%
(OESP)		, . ,	. ,					
Average IESO Wholesale Market Price	\$ 0.1130	4,231,959	\$ 478,211.31	\$ 0.1130	4,231,959	\$ 478,211.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 601,448.29			\$ 595,574.10		-0.98%
HST Total Bill on Average IESO Wholesale Market Price	13%		\$ 78,188.28	13%		\$ 77,424.63		-0.98%
			\$ 679,636,57			\$ 672,998,73	\$ (6.637.83)	-0.98%

	_							
		DEB-Approve			Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,158.33	1	\$ 28,158.33		1	\$ 28,580.70		1.50%
Distribution Volumetric Rate	\$ 2.8608	21900	\$ 62,651.52	\$ 2.9037	21900	\$ 63,591.03	\$ 939.51	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0335	21900		-\$ 0.0361	21900			7.76%
Sub-Total A (excluding pass through)			\$ 90,076.20			\$ 91,381.14	\$ 1,304.94	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	21,900	\$ -	-\$ 0.8275	21,900	\$ (18,122.25)	\$ (18,122.25)	
GA Rate Riders				-\$ 0.0005	11.067.000	\$ (5.533.50)	\$ (5.533.50)	
Low Voltage Service Charge	s -	21.900	s -	0.0000	21,900		\$ (0,000.00)	
Smart Meter Entity Charge (if applicable)	s -	1	š -	s -	1	s -	š -	
Sub-Total B - Distribution (includes Sub-	*			*				
Total A)			\$ 90,076.20			\$ 67,725.39	\$ (22,350.81)	-24.81%
RTSR - Network	\$ 3.3880	21,900	\$ 74,197.20	\$ 3.3810	21,900	\$ 74,043.90	\$ (153.30)	-0.21%
RTSR - Connection and/or Line and	\$ 0.6258	21.900	\$ 13,705.02	\$ 0.6767	21,900	\$ 14.819.73	S 1.114.71	8.13%
Transformation Connection	\$ 0.6258	21,900	\$ 13,705.02	\$ 0.6767	21,900	\$ 14,819.73	\$ 1,114.71	8.13%
Sub-Total C - Delivery (including Sub-			\$ 177,978.42			\$ 156,589.02	\$ (21,389.40)	-12.02%
Total B) Wholesale Market Service Charge (WMSC)								
wholesale Market Service Charge (WMSC)	\$ 0.0036	11,116,802	\$ 40,020.49	\$ 0.0036	11,116,802	\$ 40,020.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)								
Rufal and Remote Rate Protection (RRRP)	\$ 0.0013	11,116,802	\$ 14,451.84	\$ 0.0013	11,116,802	\$ 14,451.84	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	s 0.0070	11.067.000	\$ 77,469,00	s 0.0070	11.067.000	\$ 77.469.00	s -	0.00%
Ontario Electricity Support Program	11	,,	. ,		,,	. ,		
(OESP)	\$ 0.0011	11,116,802	\$ 12,228.48	\$ 0.0011	11,116,802	\$ 12,228.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		l	\$ 1,578,346.80			\$ 1,556,957.40		
HST	13%		\$ 205,185.08	13%	o	\$ 202,404.46		
Total Bill on Average IESO Wholesale Market Price			\$ 1,783,531.88			\$ 1,759,361.86	\$ (24,170.02)	-1.36%

		OEB-Approve			Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge	•			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 106,642.12	1	\$ 106,642.12	\$ 108,241.75		\$ 108,241.75	\$ 1,599.63	1.50%		
Distribution Volumetric Rate	\$ -	7200	\$ -	\$ -	7200	\$ -	\$ -			
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	-\$ 0.0914	7200		-\$ 0.0957	7200			4.70%		
Sub-Total A (excluding pass through)	_		\$ 105,984.04			\$ 107,552.71	\$ 1,568.67	1.48%		
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -			
Total Deferral/Variance Account Rate Riders	s -	7,200	\$ -	\$ 0.9129	7,200	\$ 6,572.88	\$ 6,572.88			
GA Rate Riders				\$ -	3,934,000	\$ -	\$ -			
Low Voltage Service Charge	\$ -	7,200	\$ -		7,200	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub- Total A)			\$ 105,984.04			\$ 114,125.59	\$ 8,141.55	7.68%		
RTSR - Network	\$ 3.3880	7.200	\$ 24,393,60	\$ 3,3810	7.200	\$ 24.343.20	\$ (50.40)	-0.21%		
RTSR - Connection and/or Line and		,	. ,				. , , ,			
Transformation Connection	\$ 0.6258	7,200	\$ 4,505.76	\$ 0.6767	7,200	\$ 4,872.24	\$ 366.48	8.13%		
Sub-Total C - Delivery (including Sub- Total B)			\$ 134,883.40			\$ 143,341.03	\$ 8,457.63	6.27%		
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,951,703	\$ 14,226.13	\$ 0.0036	3,951,703	\$ 14,226.13	s -	0.00%		
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3.951.703	\$ 5.137.21	\$ 0.0013	3,951,703	\$ 5.137.21	s -	0.00%		
		0,000,000	• •,		-,,	,	*			
Standard Supply Service Charge							_			
Debt Retirement Charge (DRC)	\$ 0.0070	3,934,000	\$ 27,538.00	\$ 0.0070	3,934,000	\$ 27,538.00	\$ -	0.00%		
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,951,703	\$ 4,346.87	\$ 0.0011	3,951,703	\$ 4,346.87	\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.1130	3,951,703	\$ 446,542.44	\$ 0.1130	3,951,703	\$ 446,542.44	\$ -	0.00%		
								1.444		
Total Bill on Average IESO Wholesale Market Price		1	\$ 632,674.06		.[	\$ 641,131.69		1.34%		
HST	13%		\$ 82,247.63	13%	b	\$ 83,347.12		1.34%		
Total Bill on Average IESO Wholesale Market Price			\$ 714,921.68			\$ 724,478.81	\$ 9,557.12	1.34%		

	Current	OEB-Approve	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 10.67	1	\$ 10.67	\$ 10.83		\$ 10.83	\$ 0.16	1.50%	
Distribution Volumetric Rate	\$ -	270		\$ -	270		\$ -		
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	-\$ 0.0757	1	\$ (0.08)	\$ 0.00	-5.38%	
Volumetric Rate Riders	\$ -	270			270		\$ -		
Sub-Total A (excluding pass through)	\$ 0.1130	10		s 0.1130	10	\$ 10.75 \$ 1.15		1.55%	
Line Losses on Cost of Power	\$ 0.1130	10	\$ 1.15	\$ 0.1130	10	\$ 1.15	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	270	s -	-\$ 0.4123	1	\$ (0.41)	\$ (0.41)		
GA Rate Riders				-S 0.0005	270	\$ (0.14)	\$ (0.14)		
Low Voltage Service Charge	\$ -	270	s -		270	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ 0.0700	1	\$ 0.07	\$ 0.07		
Sub-Total B - Distribution (includes Sub-			s 11.74			\$ 11.43	\$ (0.31)	-2.67%	
Total A)			-				. ,		
RTSR - Network	\$ 0.0072	280	\$ 2.02	\$ 0.0072	280	\$ 2.02	\$ -	0.00%	
RTSR - Connection and/or Line and	\$ 0.0045	280	S 1.26	\$ 0.0049	280	\$ 1.37	s 0.11	8.89%	
Transformation Connection	0.0040	200	¥ 1.20	0.0040	200	1.07	0.11	0.0070	
Sub-Total C - Delivery (including Sub- Total B)			\$ 15.02			\$ 14.82	\$ (0.20)	-1.34%	
Wholesale Market Service Charge (WMSC)									
Thousand market out the onlings (Thinoo)	\$ 0.0036	280	\$ 1.01	\$ 0.0036	280	\$ 1.01	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)									
,	\$ 0.0013	280	\$ 0.36	\$ 0.0013	280	\$ 0.36	\$ -	0.00%	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	\$ 0.0070	270	\$ 1.89	\$ 0.0070	270	\$ 1.89	\$ -	0.00%	
Ontario Electricity Support Program	\$ 0.0011	280	\$ 0.31	s 0.0011	280	\$ 0.31	s .	0.00%	
(OESP)	0.0011	200	\$ 0.31	\$ 0.0011	200	\$ 0.31	•	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	270	\$ 30.51	\$ 0.1130	270	\$ 30.51	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 49.10			\$ 48.90			
HST	13%		\$ 6.38	13%		\$ 6.36	\$ (0.03)		
Total Bill on Average IESO Wholesale Market Price			\$ 55.48			\$ 55.26	\$ (0.23)	-0.41%	

	Current	DEB-Approved			Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	_
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	s -	S -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	•	0	s -	e .	0	s -	e .	
	•	· ·	•	*	· ·	•	•	
GA Rate Riders				\$ -		\$ -	\$ -	
Low Voltage Service Charge	ş -	0	\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			s -			s -	s -	
Total A) RTSR - Network	_							
RTSR - Network RTSR - Connection and/or Line and	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Transformation Connection	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-			\$ -			\$ -	\$ -	
Total B) Wholesale Market Service Charge (WMSC)								
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)								
ratal and remote rate i fotection (rara)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	s 0.0070	-	s -	\$ 0,0070		s -	s -	
Ontario Electricity Support Program			*				1	
(OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1130	-	s -	\$ 0.1130	-	s -	s -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	
HST	13%	l	\$ -	13%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ -	\$ -	

				,					
	Rate Current (	DEB-Approve			Proposed		Impa	ict	
	(\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 12.25	1	\$ 12.25	\$ 12.43	1	\$ 12.43		1.47%	
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -		
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	-\$ 0.0818	1	\$ (0.08)	\$ (0.00)	2.25%	
Volumetric Rate Riders	\$	0.4			0.4		\$ -		
Sub-Total A (excluding pass through)			\$ 12.17			\$ 12.35	\$ 0.18	1.46%	
Line Losses on Cost of Power	\$ 0.1130	5	\$ 0.51	\$ 0.1130	5	\$ 0.51	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	0	s -	-\$ 0.3953	1	\$ (0.40)	\$ (0.40)		
GA Rate Riders				-s 0.0005	120	\$ (0.06)	\$ (0.06)		
Low Voltage Service Charge	s -	0	s -	0.0000	.20	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ 0.0300	1	\$ 0.03	\$ 0.03		
Sub-Total B - Distribution (includes Sub-			s 12.68			\$ 12.43	\$ (0.25)	-1.95%	
Total A) RTSR - Network									
RTSR - Network RTSR - Connection and/or Line and	\$ 2.2526	0	\$ 0.90	\$ 2.2479	0	\$ 0.90	\$ (0.00)	-0.21%	
Transformation Connection	\$ 1.4349	0	\$ 0.57	\$ 1.5516	0	\$ 0.62	\$ 0.05	8.13%	
Sub-Total C - Delivery (including Sub- Total B)			\$ 14.16			\$ 13.95	\$ (0.20)	-1.43%	
Wholesale Market Service Charge (WMSC)									
• , ,	\$ 0.0036	125	\$ 0.45	\$ 0.0036	125	\$ 0.45	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	125	\$ 0.16	\$ 0.0013	125	\$ 0.16	s -	0.00%	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)	s 0.0070	120	S 0.84	s 0.0070	120	\$ 0.84	s -	0.00%	
Ontario Electricity Support Program									
(OESP)	\$ 0.0011	125	\$ 0.14	\$ 0.0011	125	\$ 0.14	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	120	\$ 13.56	\$ 0.1130	120	\$ 13.56	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 29.30			\$ 29.10		-0.69%	
HST	13%		\$ 3.81	13%		\$ 3.78	\$ (0.03)	-0.69%	
Total Bill on Average IESO Wholesale Market Price			\$ 33.11			\$ 32.88	\$ (0.23)	-0.69%	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP	Non-RPP	Other
Consumption	60	kWh
Demand	0	kW
Current Loss Factor	1.0377	
Proposed/Approved Loss Factor	1.0377	

	Current OEB-Approved						Proposed	Impact			
	Rate		Volume Charge			Rate	Charge	-	impa	JE .	
	(\$)	volume		Charge (\$)		(\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 5.90	1	s	5.90	S	5.99	1	\$ 5.99	s	0.09	1.53%
Distribution Volumetric Rate	s .	0.2		-	Š	-	0.2	s -	Š	-	
Fixed Rate Riders	\$ (0.02)	1	Š	(0.02)	-\$	0.0246	1	\$ (0.02)	š	(0.00)	23.00%
Volumetric Rate Riders	\$	0.2	\$				0.2	\$ -	\$	- '	
Sub-Total A (excluding pass through)			\$	5.88				\$ 5.97	\$	0.09	1.45%
Line Losses on Cost of Power	\$ 0.1130	2	\$	0.26	\$	0.1130	2	\$ 0.26	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	s -	0	s	_	-S	0.1874	1	\$ (0.19)	s	(0.19)	
GA Rate Riders						0.0005	60	\$ (0.03)		(0.03)	
Low Voltage Service Charge	•	0	s		-5	0.0005	00	\$ (0.03)	3	(0.03)	
Smart Meter Entity Charge (if applicable)	-	1	Š	-		0.0200	1	\$ 0.02	9	0.02	
Sub-Total B - Distribution (includes Sub-	*				*	0.0200			9		
Total A)			\$	6.14				\$ 6.02	\$	(0.11)	-1.83%
RTSR - Network	\$ 2.2499	0	s	0.45	s	2.2452	0	\$ 0.45	s	(0.00)	-0.21%
RTSR - Connection and/or Line and	s 1.4334	0			I	1.5500	0			,	
Transformation Connection	\$ 1.4334	0	\$	0.29	\$	1.5500	0	\$ 0.31	\$	0.02	8.13%
Sub-Total C - Delivery (including Sub-			s	6.87				\$ 6.78	s	(0.09)	-1.30%
Total B)					1				Ľ.	,	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	62	\$	0.22	\$	0.0036	62	\$ 0.22	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	62	s	0.08	_	0.0013	62	\$ 0.08	_	_	0.00%
	\$ 0.0013	02	3	0.08	9	0.0013	02	\$ 0.00	٦	-	0.00%
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$ 0.0070	60	\$	0.42	\$	0.0070	60	\$ 0.42	\$	-	0.00%
Ontario Electricity Support Program	\$ 0.0011	62	\$	0.07	\$	0.0011	62	\$ 0.07	\$	-	0.00%
(OESP)	s 0.1130	00	_	0.70		0.1130					0.000/
Average IESO Wholesale Market Price	> 0.1130	60	٥	6.78	\$	0.1130	60	\$ 6.78	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				14.45				\$ 14.36	s	(0.09)	-0.62%
HST HST	13%		Š	1.88	l	13%		\$ 1.87	3	(0.01)	-0.62%
Total Bill on Average IESO Wholesale Market Price	13%		ě	16.32		13%		\$ 16.22	9	(0.10)	-0.62%
Total Dill Oil Average ILOO WIIDIESdie Market FIICE			4	10.32				9 10.22	9	(0.10)	-0.62%

| Customer Class | RESIDENTIAL SERVICE CLASSIFICATION | RPP / Non-RPP | RPP | RPP | Consumption | 237 | kWh | Demand | - kW | Current Loss Factor | 1.0377 | ed/Approved Loss Factor | 1.0377 |

		DEB-Approved			Proposed		Impa	ict	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82		26.48%	
Distribution Volumetric Rate	\$ 0.0157	287	\$ 4.51	\$ 0,0107	287	\$ 3.07	\$ (1.44)	-31.85%	
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%	
Volumetric Rate Riders	\$ -	287	\$ -	\$ -	287	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 19.92			\$ 22.42	\$ 2.51	12.58%	
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.21	\$ 0.1114	11	\$ 1.21	\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	\$ -	287	\$ -	-\$ 0.0017	287	\$ (0.49)	\$ (0.49)		
GA Rate Riders				s -	287	s -	s -		
Low Voltage Service Charge	s -	287	s -	*	287	š -	š -		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-			\$ 21.91			\$ 23.93	\$ 2.02	9.21%	
Total A) RTSR - Network	\$ 0,0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32		0.00%	
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32	\$ -	0.00%	
Transformation Connection	\$ 0.0049	298	\$ 1.46	\$ 0.0053	298	\$ 1.58	\$ 0.12	8.16%	
Sub-Total C - Delivery (including Sub- Total B)			\$ 25.69			\$ 27.83	\$ 2.14	8.31%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	298	\$ 0.39	\$ 0.0013	298	\$ 0.39	s -	0.00%	
Standard Supply Service Charge	s 0.2500	-	\$ 0.25	\$ 0.2500		\$ 0.25	s .	0.00%	
Debt Retirement Charge (DRC)	\$ 0.2500	· · · · ·	\$ 0.25	\$ 0.2500		\$ 0.25		0.00%	
Ontario Electricity Support Program (OESP)	\$ 0.0011	298	\$ 0.33	\$ 0.0011	298	\$ 0.33	s -	0.00%	
TOU - Off Peak	s 0.0870	187	\$ 16.23	s 0.0870	187	\$ 16.23	s .	0.00%	
TOU - Mid Peak	\$ 0.1320	49	\$ 6.44	\$ 0.1320	49	\$ 6.44	s .	0.00%	
TOU - On Peak	\$ 0.1800	52		\$ 0.1800	52	\$ 9.30		0.00%	
Total Bill on TOU (before Taxes)		•	\$ 59.70			\$ 61.84		3.58%	
HST	13%		\$ 7.76	13%		\$ 8.04	\$ 0.28	3.58%	
Total Bill on TOU			\$ 67.46			\$ 69.87	\$ 2.41	3.58%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption
Demand
Current Loss Factor 1.0377
td/Approved Los Factor 1.0377

11 Oposedi Appi oved Loss i actor								
	Current	OEB-Approve			Proposed		Impa	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88		\$ 14.88			\$ 18.82		26.48%
Distribution Volumetric Rate	\$ 0.0157	1000			1000		\$ (5.00)	-31.85%
Fixed Rate Riders	\$ 0.53		\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000		\$ -	1000		\$ -	
Sub-Total A (excluding pass through)	\$ 0.1114	38	\$ 31.11 \$ 4.20	S 0.1114	38	\$ 30.05 \$ 4.20	\$ (1.06)	-3.41% 0.00%
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.20	\$ 0.1114	38	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	s -	1,000	\$ -	-\$ 0.0017	1,000	\$ (1.70)	\$ (1.70)	
GA Rate Riders				s -	1,000	s -	s -	
Low Voltage Service Charge	\$ -	1,000	S -		1,000	s -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 36.10			\$ 33.34	\$ (2.76)	-7.65%
Total A) RTSR - Network								
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0078	1,038	\$ 8.09	\$ 0.0078	1,038	\$ 8.09	\$ -	0.00%
Transformation Connection	\$ 0.0049	1,038	\$ 5.08	\$ 0.0053	1,038	\$ 5.50	\$ 0.42	8.16%
Sub-Total C - Delivery (including Sub-			s 49.28			\$ 46.93	. (0.04)	-4.76%
Total B)			\$ 49.28			\$ 46.93	\$ (2.34)	-4.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	s 0.0011	1.038	S 1.14	\$ 0.0011	1.038	S 1.14	s -	0.00%
(OESP)		7			, , , , ,	-		
TOU - Off Peak	\$ 0.0870				650	\$ 56.55		0.00%
TOU - Mid Peak TOU - On Peak	\$ 0.1320 \$ 0.1800				170	\$ 22.44 \$ 32.40	\$ -	0.00%
TOU - UTI Feak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)	1		\$ 167.14			\$ 164.80	\$ (2.34)	-1,40%
HST	139	. [	\$ 21.73	13%		\$ 21.42	\$ (2.34)	-1.40%
Total Bill on TOU	137		\$ 188.87	13%		\$ 186.22		
Total Bill on 100			100.07			100.22	¥ (2.03)	-1.40 /6

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CL
RPP / Non-RPP; (Non-RPP; (Retailer)
Consumption
Demand
Lose Hard
Current Loss Factor
Loss Factor
1.0377
Proposed/Approved Loss Factor
1.0377

Proposed/Approved Loss Factor 1.007													
		DEB-Approved			Proposed					Impac		ict	
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	26.44	1	\$	26.44	\$	26.84	1	\$	26.84		0.40	1.51%
Distribution Volumetric Rate	\$	0.0171	2000	\$	34.20	\$	0.0174	2000	\$	34.80	\$	0.60	1.75%
Fixed Rate Riders	\$	2.11	1	\$	2.11	\$	2.11	1	\$	2.11	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0002	2000		(0.40)	-\$	0.0002	2000		(0.40)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	62.35				\$	63.35	\$	1.00	1.60%
Line Losses on Cost of Power	\$	0.1130	75	\$	8.52	\$	0.1130	75	\$	8.52	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	s	_	2.000	s	_	-s	0.0014	2,000	s	(2.80)	9	(2.80)	
	*		2,000	•					ľ	. ,		. ,	
GA Rate Riders						-\$	0.0005	2,000	\$	(1.00)	\$	(1.00)	
Low Voltage Service Charge	Ş		2,000			١.		2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				s	71.66				s	68.86	s	(2.80)	-3.91%
Total A)				1		١.						,,	
RTSR - Network	\$	0.0072	2,075	\$	14.94	\$	0.0072	2,075	\$	14.94	\$	-	0.00%
RTSR - Connection and/or Line and	s	0.0045	2.075	s	9.34	s	0.0049	2.075	s	10.17	s	0.83	8.89%
Transformation Connection	*		2,0.0	-				2,0.0	-		*		
Sub-Total C - Delivery (including Sub-				s	95.94				s	93.97	s	(1.97)	-2.05%
Total B)				ļ.,								, . ,	
Wholesale Market Service Charge (WMSC)	s	0.0036	2.075	s	7.47	s	0.0036	2.075	s	7.47	s	_	0.00%
	,		2,0.0	-		T .		2,0.0	_		1		
Rural and Remote Rate Protection (RRRP)	s	0.0013	2.075	s	2.70	s	0.0013	2.075	s	2.70	s	_	0.00%
			,					7					
Standard Supply Service Charge		0.0070	0.000	_	44.00		0.0070	0.000	_	44.00	_		0.000/
Debt Retirement Charge (DRC)	•	0.0070	2,000	3	14.00	2	0.0070	2,000	Þ	14.00	\$	-	0.00%
Ontario Electricity Support Program	\$	0.0011	2,075	\$	2.28	\$	0.0011	2,075	\$	2.28	\$	-	0.00%
(OESP)									_				
Non-RPP Retailer Avg. Price	\$	0.1130	2,000	\$	226.00	\$	0.1130	2,000	\$	226.00	\$	-	0.00%
													4
Total Bill on Non-RPP Avg. Price	1			\$	348.39				\$	346.42	, š	(1.97)	-0.57%
HST		13%		3	45.29		13%		\$	45.04	\$	(0.26)	-0.57%
Total Bill on Non-RPP Avg. Price				\$	393.69				\$	391.46	\$	(2.23)	-0.57%

Customer Class: RPP / Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP: Non-RPP / N 750 kWh
- 1.0377
1.0377

Proposed/Approved Loss Factor												
			DEB-Approved	d				Proposed			Impa	ct
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.88	1	\$	14.88	\$	18.82	1	\$ 18.83	2 \$	3.94	26.48
Distribution Volumetric Rate	\$	0.0157	750	\$	11.78	\$	0.0107	750	\$ 8.03	3 \$	(3.75)	-31.859
Fixed Rate Riders	\$	0.53	1	\$	0.53	\$	0.53	1	\$ 0.53	3 \$		0.009
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	27.19				\$ 27.31		0.19	0.70
Line Losses on Cost of Power	\$	0.1130	28	\$	3.20	\$	0.1130	28	\$ 3.20	) \$		0.009
Total Deferral/Variance Account Rate Riders	\$	-	750	\$	-	-\$	0.0017	750	\$ (1.2)	3) \$	(1.28)	
GA Rate Riders						-S	0.0005	750	\$ (0.3)	3) S	(0.38)	
Low Voltage Service Charge	•		750	s	_	~	0.0000	750	\$ -	" š	(0.00)	
Smart Meter Entity Charge (if applicable)	š	0.7900	1	Š	0.79	s	0.7900	1	\$ 0.79	a Š	_	0.009
Sub-Total B - Distribution (includes Sub-						Ť				_		
Total A)				\$	31.17				\$ 29.7	I   \$	(1.46)	-4.68
RTSR - Network	s	0.0078	778	S	6.07	S	0.0078	778	\$ 6.0	7 8		0.009
RTSR - Connection and/or Line and	1.								1.	. 1 :		
Transformation Connection	\$	0.0049	778	\$	3.81	\$	0.0053	778	\$ 4.12	2 \$	0.31	8.169
Sub-Total C - Delivery (including Sub- Total B)				\$	41.05				\$ 39.9	1 \$	(1.15)	-2.80
Wholesale Market Service Charge (WMSC)	\$	0.0036	778	\$	2.80	\$	0.0036	778	\$ 2.8	\$	-	0.009
Rural and Remote Rate Protection (RRRP)	s	0.0013	778	s	1.01	s	0.0013	778	\$ 1.0	ıs	_	0.009
Standard Supply Service Charge										ı.		
Debt Retirement Charge (DRC)												
Ontario Electricity Support Program	s	0.0011	778	s	0.86	s	0.0011	778	\$ 0.8	ss	_	0.009
(OESP)				-						1 .		
Non-RPP Retailer Avg. Price	\$	0.1130	750	\$	84.75	\$	0.1130	750	\$ 84.75	5   \$	-	0.009
Total Bill on Non-RPP Avg. Price				\$	130.47				\$ 129.3			-0.88
HST		13%		\$	16.96		13%		\$ 16.8			-0.889
Total Bill on Non-RPP Avg. Price				\$	147.44				\$ 146.14	1 \$	(1.30)	-0.88