



November 4, 2016

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON M4P 1E4  
**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: 2017 IRM Rate Application  
EB-2016-0067**

Enclosed please find EnWin's complete 2017 IRM Rate Application. The application includes:

- Manager's Summary,
- 2016 Tariff Sheet as provided in the 2016 Rate Order,
- 2017 IRM Rate Generator Model,
- 2017 Tariff Sheet from the Rate Generator, and
- 2017 Bill Impacts.

The application is being submitted through the Board's web portal with two paper copies following by courier.

Yours very truly,

**ENWIN Utilities Ltd.**

A handwritten signature in black ink, appearing to read "Paul J. Gleason", written in a cursive style.

Per: Paul J. Gleason, BA, LLM  
Director, Regulatory Affairs

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B) as amended (the “Act”);

**AND IN THE MATTER OF** an application by EnWin Utilities Ltd. for an Order or Orders pursuant to section 78 of the Act approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2017.

### **APPLICATION**

1. EnWin Utilities Ltd. (the “Applicant”) hereby applies to the Ontario Energy Board (the “Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges effective from May 1, 2017.
2. The Applicant has followed the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications* (the “Filing Requirements”), as revised on July 14, 2016.
3. The Board established the foundation for the proposed rates and charges in the Applicant’s 2009 Cost of Service Rate Proceeding (EB-2008-0227). The Board has adjusted those rates and charges in seven subsequent annual rate proceedings: EB-2009-0221, EB-2010-0079, EB-2011-0165, EB-2012-0120, EB-2013-0125 (including final resolution of a matter in EB-2014-0156), EB-2014-0069 and EB-2015-0066.
4. This Application, pre-assigned Board file number EB-2016-0067, proposes the next year of annual adjustments to the Applicant’s rates and charges pursuant to the Board’s Annual Incentive Rate Index rate-setting methodology (“Annual IR Index”).

5. The Applicant proposes an adjustment to Retail Service Transmission Rates in accordance with the guidance set out in the Board's June 28, 2012 revision of G-2008-0001.
6. The Applicant is seeking rate riders to carry out the Board's requirements in relation to sharing tax changes.
7. The Applicant has utilized the rate model posted on the Board's website on July 21, 2016, and further updated on August 25, 2016, which is the current version as of the date on which this Application is filed. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitate a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
8. This Application is supported by pre-filed written evidence, including:
  - Manager's Summary;
  - 2016 Tariff Sheet as provided in the 2016 Rate Order (EB-2015-0066);
  - 2017 IRM Rate Generator Model;
  - 2017 Tariff Sheet; and
  - 2017 Bill Impacts.
9. The written evidence may be amended from time to time, prior to the Board's final Decision on this Application.
10. The Applicant requests that copies of all documents filed with the Board by any party be served on the Applicant, as follows:

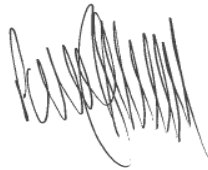
EnWin Utilities Ltd.  
P.O. Box 1625  
787 Ouellette Avenue  
Windsor, ON N9A 5T7

Attention: Mr. Paul J. Gleason  
Director, Regulatory Affairs

Telephone: (519) 255-2888 ext 325  
Fax: (519) 973-7812  
Email: [regulatory@enwin.com](mailto:regulatory@enwin.com)

**DATED** at Windsor, Ontario, this 4th day of November, 2016.

**ENWIN UTILITIES LTD.**



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Paul J. Gleason  
Director, Regulatory Affairs

## **MANAGER'S SUMMARY**

EnWin Utilities Ltd. (the “Applicant”), has followed the methodology set out in *Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications* (the “Filing Requirements”), as revised on July 14, 2016. All rate adjustments sought have been determined using the 2017 IRM Rate Generator Model, as issued by the Board, or pursuant to Board-directed calculations. The Applicant anticipates that the Board will further adjust rates in accordance with the Filing Requirements, especially in relation to the Price Cap Adjustment and Retail Transmission Service Rates.

The Applicant confirms the accuracy of the billing determinants that were pre-populated in the 2017 IRM Rate Generator Model.

### **2016 Tariff Sheet**

The Applicant has included at **Appendix ‘A’** a copy of the 2016 Tariff Sheet from EB-2015-0066, which was issued in its final form on March 17, 2016. The rates and charges set out in that tariff form the starting point from which the proposed 2017 rates and charges have been calculated using the Board’s 2017 IRM model.

### **2017 IRM Rate Model**

The Applicant completed the 2017 IRM Rate Generator Model and Board-directed calculations, as set out at **Appendix ‘B’**.

### ***Price Cap Adjustment***

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual inflation figures, in accordance with the Filing Requirements. The Report of the Board in EB-2010-0379 as issued on December 4, 2013 identifies the additional changes to be made by the Board to the Price Cap during the course of this proceeding. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### ***Price Cap Adjustment – Stretch Factor***

The Applicant has chosen the Board’s Annual IR Index rate-setting methodology (“Annual IR Index”) established in the October 18, 2012 *Renewed Regulatory Framework for Electricity Report* and provided for in the Filing Requirements. Consequently, the Applicant has applied the highest 4th Generation IR Stretch Factor.

### ***Deferral and Variance Account Disposition***

The EDDVAR Report provides that, during the IRM plan term, Group 1 Deferral and Variance Accounts (“Group 1 Accounts”) are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded, whether in the form of a debit or credit.

As summarized in the Rate Generator Model, Tab 4 “Billing Det. for Def-Var”, the Group 1 Account balances considered for disposition in the Application exceed the pre-set disposition threshold. The Applicant’s 2015 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2017 is a credit of \$3,265,774. This amount results in a total credit claim of \$0.0014 per kWh. Accordingly, the Applicant has proposed disposition of the December 31, 2015 Group 1 Account balances herein.

### ***Group 1 Disposition***

The Applicant last disposed of the Group 1 Account balances in its 2015 IRM Rate Application (EB-2014-0069) for audited balances as of December 31, 2013.

The Applicant is proposing a one year period for the disposition of its Group 1 balances.

### ***Account 1580 Capacity Based Recovery Reallocation***

In May 2015, the IESO introduced a new wholesale market service charge to recover costs associated with contracted demand response providers active in the wholesale energy market. The program was previously known as Capacity Based Demand Response and is now known as Capacity Based Recovery (“CBR”). The Applicant has followed the Board’s Accounting Guidance issued on July 25, 2016, entitled “Capacity Based Recovery” for the calculation of the

2015 CBR balance and proposed disposition.

***Class A***

In accordance with the Accounting Guidance, the Applicant has calculated the Class A customer principal balance of \$63,064 for the period of April 1, 2015 to December 31, 2015 and transferred this amount from the general balance of Account 1580 to the Class A subaccount. The Applicant has also transferred the appropriate accrued interest of \$142 (inclusive of interest to December 31, 2015) to this subaccount. The resulting 2015 debit balance is netted against the credit balance calculated for 2016 and applied as a billing adjustment to the Class A customers' bills in 2016. Accordingly, the 2015 Class A CBR balance does not require disposition in this Application.

***Class B***

Using the methodology as described in the Accounting Guidance, the Applicant has calculated the Class B customer principal balance of \$500,541 for the period of April 1, 2015 to December 31, 2015 and transferred this amount from the general balance of Account 1580 to the Class B subaccount. The Applicant has also transferred the appropriate accrued interest of \$1,249 (inclusive of interest to December 31, 2015) to this subaccount.

The Applicant is requesting disposition of the CBR Class B subaccount for \$509,131 (inclusive of interest to April 30, 2017). As directed in the Accounting Guidance, the Applicant has calculated a separate rate rider outside of the Rate Generator Model. The Applicant has allocated the balance to the appropriate rate classes based on Percentage of Total kWh (from Table 1) excluding WMP and Class A customers.

**Table 1: Allocation of Class B CBR Balance**

Line No.	Rate Class	Total kWh	WMP	Class A	Adjusted kWh	Percentage	Allocated CBR
1	Residential	598,907,059			598,907,059	33.09%	\$ 168,463.77
2	General Service <50 kW	209,121,214			209,121,214	11.55%	\$ 58,822.73
3	General Service >50kW to 4,999	943,205,618	13,035,197		930,170,420	51.39%	\$ 261,643.30
4	General Service 3,000 to 4,999 k	44,363,941		4,623,133	39,740,808	2.20%	\$ 11,178.51
5	Large Use - Regular	301,194,469	100,999,091	188,455,660	11,739,718	0.65%	\$ 3,302.21
6	Large Use - 3TS	241,052,439	76,018,594	165,033,845	-	0.00%	\$ -
7	Large Use - Ford Annex	47,202,926	47,202,926		-	0.00%	\$ -
8	Unmetered Scattered Load	2,293,803			2,293,803	0.13%	\$ 645.21
9	Sentinal Lighting	881,727			881,727	0.05%	\$ 248.02
10	Street Lighting	17,162,408			17,162,408	0.95%	\$ 4,827.53
11	<b>Total</b>	2,405,385,603	237,255,809	358,112,638	1,810,017,156	100.00%	\$ 509,131.28

The calculation of CBR Class B billing determinants for certain demand-based and per connection rate classes is shown below in Table 2.

**Table 2: Calculation of CBR Class B Demand-Based and Per Connection Billing Determinants**

Line No.	Rate Class	Connections	Total kW	WMP	Class A	Class B Adjusted kW
1	Residential		-	-	-	-
2	General Service <50 kW		-	-	-	-
3	General Service >50kW to 4,999 kW		2,413,054	23,519	-	2,389,536
4	General Service 3,000 to 4,999 kW		128,586	-	26,111	102,475
5	Large Use - Regular		559,320	182,147	340,186	36,987
6	Large Use - 3TS		487,725	196,211	291,514	-
7	Large Use - Ford Annex		82,845	82,845	-	-
8	Unmetered Scattered Load	780	-	-	-	-
9	Sentinal Lighting	611		-	-	-
10	Street Lighting	23467		-	-	-
11	<b>Total</b>		3,671,530	484,722	657,811	2,528,998

Table 3 below shows the proposed rate riders by rate class. The proposed rate riders have been inputted into Tab “18. Additional Rates” in their respective rate classes for inclusion in the Rate Generator Model.



**Table 3: CBR Class B Proposed Rate Riders**

Line No.	Rate Class	Connections	Total Adjusted kWh	Total Adjusted kW	Allocated CBR	Rate Rider /kWh	Rate Rider /kW	Rate Rider/connection
1	Residential		598,907,059		\$ 168,463.77	\$ 0.0003		
2	General Service <50 kW		209,121,214		\$ 58,822.73	\$ 0.0003		
3	General Service >50kW to 4,999 kW			2,389,536	\$ 261,643.30		\$ 0.1095	
4	General Service 3,000 to 4,999 kW			102,475	\$ 11,178.51		\$ 0.1091	
5	Large Use - Regular			36,987	\$ 3,302.21		\$ 0.0893	
6	Large Use - 3TS			-	\$ -			
7	Large Use - Ford Annex			-	\$ -			
8	Unmetered Scattered Load	780			\$ 645.21			\$ 0.07
9	Sentinal Lighting	611		-	\$ 248.02			\$ 0.03
10	Street Lighting	23467		-	\$ 4,827.53			\$ 0.02
					\$ 509,131.28			

***Account 1589 Global Adjustment***

This RSVA account records the net difference between the amounts billed to Non-RPP customers and the Global Adjustment charged on the settlement invoice from the IESO for Non-RPP customers. The Applicant has consistently maintained an accrual approach for this account. Along with the other Group 1 balances, the Applicant has proposed disposition of Account 1589 Global Adjustment as part of this Application. The Applicant last disposed of the Group 1 Global Adjustment Account balances in its 2015 IRM Rate Application (EB-2014-0069) for audited balances as of December 31, 2013.

The Applicant had one General Service 3,000 to 4,999 kW customer and one Large Use – Regular customer move from Class B to Class A for the eligibility period of July 1, 2015 to June 30, 2016. As such, the Applicant has completed Tab “6. GA Calculation” and Tab “6.a GA Allocation\_Class A” of the Rate Generator Model. However, it should be noted that the Large Use-Regular customer has since opted back in to the Class B program, and is a Class B customer as of the eligibility period July 1, 2016 to June 30, 2017. Therefore, the kWh consumption input in cell E34 of Tab “6.a GA allocation\_Class A” is the total 2014 Class B consumption of the one General Service 3,000 to 4,999 kW customer that opted into Class A in 2015. The kWh consumption input in cells D34 is the General Service customer’s Class B consumption from January 1, 2015 to June 30, 2015 (i.e. consumption for the period prior to becoming Class A in 2015). The Large Use – Regular customer will be eligible to receive the Class B Global

Adjustment rate rider as calculated on Tab “6 GA Calculation” of the 2017 IRM Rate Generator Model. As such, no 2014 or 2015 consumption data has been included in Tab “6.a GA allocation\_Class A” for the Large Use – Regular customer.

The Class B portion of this General Service 3,000 to 4,999 kW customer translates to 0.70% of total Class B consumption as shown in Tab “6.a GA allocation\_Class A”. The Applicant will engage in discussions with this customer regarding their refund upon approval of this Application.

### ***Tax Change Rate Rider***

The Applicant seeks rate riders as calculated in the 2017 IRM Rate Generator Model. These rate riders will reduce rates. The credits are the same or approximately the same as the credits to ratepayers included in the Applicant’s 2016 distribution rates.

### ***Retail Transmission Service Rates***

The Applicant presently seeks retail transmission service rates based on the Board’s guidance set out in the June 28, 2012 revision of G-2008-0001. The 2017 IRM Rate Generator Model reflects the fact that not all of the Applicant’s ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board’s normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Transformation Connection rate to each of the Applicant’s rate classes.

### ***Rate Design for Residential Electricity Customers***

In accordance with the Filing Requirements, and in a manner consistent with the *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), the Applicant is implementing fully fixed monthly distribution service charges for residential customers over a four year period that commenced in 2016.

The proposed annual increase in the Fixed Monthly Service charge is \$3.66, from 2016 to 2017.

The proposed annual decrease in the Volumetric Monthly Service charge is \$0.005 per kWh. As the monthly service charge would not have to increase more than \$4 per year in order to effect this transition, the Applicant is not requesting an extension to the transition period.

As noted in the Filing Requirements, while the new rate design is revenue neutral across the residential class, the impact on individual customers will vary with consumption. The Board requires utilities, when assessing the combined effects of the shift to fixed rates and other bill impacts, to evaluate the total bill impact for a residential customer at the distributor's 10th consumption percentile. To determine the 10<sup>th</sup> percentile customer's bill, the Applicant obtained data through a system query for its Residential customers for the period May 1, 2015 through April 30, 2016. Average monthly consumption data was obtained for accounts with billing history during the full period. Based on this analysis, the Applicant found the monthly consumption for the 10<sup>th</sup> percentile customer was 287 kWh.

The Applicant determined that the total bill impact for a residential customer with average monthly usage of 287 kWh would be \$2.41. This represents a 3.58% increase and therefore does not exceed the Board's 10% threshold test, as set out in section 3.2.3 of the Filing Requirements.

The Applicant therefore proposes to continue using the Board's recommended 4-year period for transition to fully fixed distribution rates.

**Table 4: Bill Impacts for Residential Customer; 287 kWh Consumption**

Customer Class: <b>RESIDENTIAL SERVICE CLASSIFICATION</b>								
RPP / Non-RPP: <b>RPP</b>								
Consumption: <b>287 kWh</b>								
Demand: <b>- kW</b>								
Current Loss Factor: <b>1.0377</b>								
Proposed/Approved Loss Factor: <b>1.0377</b>								
	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	287	\$ 4.51	\$ 0.0107	287	\$ 3.07	\$ (1.44)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	287	\$ -	\$ -	287	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 19.92			\$ 22.42	\$ 2.51	12.58%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.21	\$ 0.1114	11	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	287	\$ -	\$ 0.0017	287	\$ (0.49)	\$ (0.49)	
GA Rate Riders				\$ -	287	\$ -	\$ -	
Low Voltage Service Charge	\$ -	287	\$ -		287	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.91			\$ 23.93	\$ 2.02	9.21%
RTSR - Network	\$ 0.0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	298	\$ 1.46	\$ 0.0053	298	\$ 1.58	\$ 0.12	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.69			\$ 27.83	\$ 2.14	8.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	298	\$ 0.39	\$ 0.0013	298	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	298	\$ 0.33	\$ 0.0011	298	\$ 0.33	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	187	\$ 16.23	\$ 0.0870	187	\$ 16.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	49	\$ 6.44	\$ 0.1320	49	\$ 6.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	52	\$ 9.30	\$ 0.1800	52	\$ 9.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 59.70			\$ 61.84	\$ 2.14	3.58%
HST	13%		\$ 7.76	13%		\$ 8.04	\$ 0.28	3.58%
<b>Total Bill on TOU</b>			\$ 67.46			\$ 69.87	\$ 2.41	3.58%

## Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0227, including the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

## 2017 Tariff Sheet

The Applicant has included at **Appendix 'C'** a copy of the 2017 Tariff Sheet from the 2017 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2017 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2017 IRM Rate Generator Model, for:

- Monthly Service Charges,
- Tax Change Rate Riders,
- Group 1 Deferral and Variance Account Rate Riders, and
- CBR Class B Rate Riders.

The Applicant seeks a Board Order for those rates and charges set out on the 2017 Tariff Sheet.

## 2017 Bill Impacts

The Applicant has included at **Appendix ‘D’** a copy of the May 1, 2017 Bill Impacts. These bill impacts were calculated using the 2017 IRM Rate Generator Model and based on the Board’s criteria as set out in the April 14, 2016 *Report of the Board – Defining Ontario’s Typical Residential Customer* (EB-2016-0153). The bill impacts are presented in Table 5, below.

**Table 5: Monthly Bill Impacts**

Rate Class	kWh/Month	Distribution Line (Subtotal B)		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	750	(1.09)	(3.49)	(0.87)	(0.60)
GS < 50 kW	2,000	(1.80)	(2.52)	(1.10)	(0.28)

## Additional Filing Requirements

### Global Adjustment Settlement Process

The Board has included a requirement, in section 3.2.5.2 of its Filing Requirements, for distributors to provide a description of their Global Adjustment (“GA”) settlement process with the Independent Electricity System Operator (“IESO”) or any applicable host distributor. As the Applicant does not have a host distributor, the following describes the Applicant’s GA settlement process with the IESO and provides details on the eligible Class A customers it serves.

The purpose of the GA settlement process is to provide for the recovery by the Applicant from the IESO, or the payment by the Applicant to the IESO, of amounts that reflect differences in certain power costs between (a) amounts billed by the IESO to the Applicant, and (b) amounts billed by the Applicant to its RPP customers. These differences arise because whereas the Board establishes the prices upon which RPP customers are billed, the IESO instead bills the Applicant based on Market Prices. The settlement process enables the Applicant to be made whole, but not

to retain a profit, in respect of the commodity and GA costs that it collects from customers and pays to the IESO.

The power costs billed by the IESO to the Applicant on a monthly basis consist of (a) the commodity price for electricity, based on the Hourly Ontario Energy Price (“HOEP”), and (b) the GA price. The GA price varies from month to month and is based on differences between HOEP and rates paid by the IESO for contracted and regulated generation, as well as for conservation and demand management programs.

#### *GA Rate Used to Bill Customers for Each Rate Class*

There are two classes of customers for purposes of GA charges. Class A GA customers and Class B GA customers. Class A GA customers, who are also non-RPP customers, pay rates based on their proportionate share of energy used during five coincident peaks during a defined base period. The Applicant’s Class B GA customers pay rates based on the 1st estimate of the GA rate, as posted by the IESO on a monthly basis.

#### *Process for Providing Consumption Estimates to the IESO*

Within the first four business days of each month, the Applicant completes the RPP settlement process with the IESO for the prior month by filing the necessary forms, containing the required data and calculations, by means of the IESO Portal.

For the Applicant’s Time-of-Use (“TOU”) RPP customers, the consumption estimates (kWh) are determined by multiplying the total system load for the month by same month of the previous year’s average consumption for on-peak, off-peak and mid-peak. Similarly, for the Applicant’s 2-Tier RPP customers, total estimated consumption (kWh) is determined by multiplying the total system load for the month by same month of the previous year’s average consumption for Tier 1 and Tier 2.

For purposes of true-up, to reconcile the Applicant’s estimates of RPP consumption once actuals are known, RPP customer consumption data is pulled from the Applicant’s Customer Information System (“CIS”) for a rolling 24 month period. The difference between estimated consumption and actual consumption for the month previous to the prior month is then reported

to the IESO through the settlement process. At the same time, the difference between the GA estimates and the GA final rates are included in the settlement process. As there are no consumption estimates associated with non-RPP customers, there is no corresponding true-up process for those customers.

#### *Treatment of Embedded Generation/Embedded Distribution*

The Applicant does not have any embedded distribution customers. With respect to its embedded generation customers, the Applicant does not prepare estimates for the current month. Rather, settlement is performed with a one month lag and is based on the balance in the Applicant's General Ledger for Generation (MicroFit and FIT) less the Cost of Power.

#### *Use of accrual accounting*

The Applicant confirms it uses accrual accounting in its GA settlement process.

#### Eligible Class A Customers

From July 1, 2015 to June 30, 2016, the Applicant had a total of six Class A customers. Five of these customers were participating in the Industrial Conservation Initiative ("ICI") based on having met the 5 MW threshold and one customer was participating on the basis of the optional 3-5 MW category. The Combined Peak Demand Factor for these customers was 0.00199454.

As of July 1, 2016, the Applicant has a total of seven Class A customers. Four of these customers are participating in the ICI based on having met the 5 MW threshold and three customers are participating on the basis of the optional 3-5 MW category. The Combined Peak Demand Factor for these seven Class A customers as of July 1, 2016 is 0.00239702.

## **Appendix A – 2016 Tariff Sheet from EB-2015-0066**



**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0066

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.88
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.16)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
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EB-2015-0066

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;  
“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;  
“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;  
“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;  
“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and  
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;  
but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;  
but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;  
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;  
but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and  
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;  
but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

**Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**EnWin Utilities Ltd.**  
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## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	104.97
Distribution Volumetric Rate	\$/kW	4.8469
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4619
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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**GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION**

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,193.49
Distribution Volumetric Rate	\$/kW	2.0279
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0173)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3368
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1255

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## **LARGE USE - REGULAR SERVICE CLASSIFICATION**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,951.58
Distribution Volumetric Rate	\$/kW	2.2924
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0201)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.5584

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## **LARGE USE - 3TS SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28,158.33
Distribution Volumetric Rate	\$/kW	2.8608
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0335)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## **LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	106,642.12
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.67
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.08)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.5589
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## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	12.25
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.08)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2526
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4349

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.90
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.02)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0066

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0066

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

**Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

**Other**

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0066

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## **Appendix B – 2017 IRM Rate Generator Model**



# Incentive Regulation Model for 2017 Filers

## Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name EnWin Utilities Ltd.

Assigned EB Number EB-2016-0067

Name of Contact and Title Paul Gleason, Director Regulatory Affairs

Phone Number 519-255-2888 x325

Email Address regulatory@enwin.com


We are applying for rates effective Monday, May 1, 2017

Rate-Setting Method Annual IR Index

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2015

Please indicate the last Cost of Service Re-Basing Year 2009

## Notes

 Pale green cells represent input cells.



# Incentive Regulation Model for 2017 File

## EnWin Utilities Ltd.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0066

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.88
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.16)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F



## Incentive Regulation Model for 2017 File

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
  - i. the dwelling to which the account relates is heated primarily by electricity;
  - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
  - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0171
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104.97
Distribution Volumetric Rate	\$/kW	4.8469
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4619
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,193.49
Distribution Volumetric Rate	\$/kW	2.0279
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0173)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3368
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1255

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2017 File

## LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,951.58
Distribution Volumetric Rate	\$/kW	2.2924
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0201)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.5584

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,158.33
Distribution Volumetric Rate	\$/kW	2.8608
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0335)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106,642.12
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3880
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.67
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.08)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW

0.5589



# Incentive Regulation Model for 2017 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.25
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.08)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2526
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4349

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.90
Rate Rider for Application of Tax Change (2016) (per connection) – effective until April 30, 2017	\$	(0.02)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





# Incentive Regulation Model for 2017 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



# Incentive Regulation Model for 2017 File

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

### Other

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



# Incentive Regulation Model for 2017 File

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2017 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

### Incentive Regulation Model for 2017 Filers

When inputting balances in the continuity schedule, Account 1580-RSWA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 SDR process (CaS or RM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the Subnotes for further instructions

[illegible]

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) <sup>1</sup>	1595 Recovery Proportion (2011) <sup>1</sup>	1595 Recovery Proportion (2012) <sup>1</sup>	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	598,907,059	0	30,900,104	0			598,907,059	0	9%	9%	9%	9%		78,520
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	209,121,214	0	34,745,537	0			209,121,214	0	7%	7%	7%	7%		7,442
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	943,205,618	2,413,054	751,789,622	1,923,006	13,035,197	23,519	930,170,420	2,389,536	44%	44%	44%	44%		
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW														
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	44,363,941	128,586	44,363,941	128,586			44,363,941	128,586	3%	3%	3%	3%		
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	301,194,469	559,320	301,194,469	559,320	100,999,091	182,147	200,195,378	377,173	16%	16%	16%	16%		
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	241,052,439	487,725	241,052,439	487,725	76,018,594	196,211	165,033,845	291,514	19%	19%	19%	19%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	47,202,926	82,845	47,202,926	82,845	47,202,926	82,845	0	0	3%	3%	3%	3%		
STANDBY POWER SERVICE CLASSIFICATION	kWh	2,293,803	0	2,053,606	0			2,293,803	0	0%	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW		0	0	0			0	0						
STREET LIGHTING SERVICE CLASSIFICATION	kW	881,727	2,451	58,012	157			881,727	2,451	0%	0%	0%	0%		
	kW	17,162,408	49,145	17,151,517	49,113			17,162,408	49,145	-1%	-1%	-1%	-1%		
Total		2,405,385,603	3,723,125	1,470,512,172	3,230,751	237,255,809	484,721	2,168,129,794	3,238,404	100%	100%	100%	100%	\$0	85,962

Threshold Test

Total Claim (including Account 1568)	(\$3,265,774)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$3,265,774)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0014)

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP			allocated based on Total less WMP							
	% of Total kWh	% of Total non- RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	24.9%	2.1%	91.3%	27.6%	0	(15,701)	(1,449,317)	249,167	240,539	(314,848)	(20,117)	(0)	(120,644)	240,161	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.7%	2.4%	8.7%	9.6%	0	(1,488)	(506,060)	87,002	83,989	(109,936)	(16,714)	(0)	(100,238)	199,540	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	39.2%	51.1%	0.0%	42.9%	0	0	(2,250,953)	392,407	378,820	(488,994)	(101,801)	(0)	(610,528)	1,215,354	0
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	1.8%	3.0%	0.0%	2.0%	0	0	(107,358)	18,457	17,818	(23,322)	(7,357)	(0)	(44,121)	87,830	0
LARGE USE - REGULAR SERVICE CLASSIFICATION	12.5%	20.5%	0.0%	9.2%	0	0	(484,460)	125,308	120,969	(105,244)	(36,670)	(0)	(219,917)	437,780	0
LARGE USE - 3TS SERVICE CLASSIFICATION	10.0%	16.4%	0.0%	7.6%	0	0	(399,371)	100,286	96,814	(86,759)	(43,038)	(0)	(258,109)	513,808	0
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	2.0%	3.2%	0.0%	0.0%	0	0	0	19,638	18,958	0	(7,495)	(0)	(44,949)	89,477	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%	0	0	(5,551)	954	921	(1,206)	(207)	(0)	(1,241)	2,470	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	(2,134)	367	354	(464)	207	0	1,241	(2,470)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.2%	0.0%	0.8%	0	0	(41,532)	7,140	6,893	(9,022)	3,288	0	19,717	(39,249)	0
Total	100.0%	100.0%	100.0%	100.0%	0	(17,189)	(5,246,736)	1,000,726	966,075	(1,139,795)	(229,903)	(0)	(1,378,790)	2,744,701	0

# Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☒

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.  
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,900,104	4,623,133	3,720,904	30,900,104	3.5%	(\$16,691)	-\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	34,745,537			34,745,537	4.0%	(\$18,768)	-\$0.0005	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	738,754,424			738,754,424	84.8%	(\$399,035)	-\$0.0005	kWh
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kWh	44,363,941			36,019,904	4.1%	(\$19,456)	-\$0.0005	kWh
LARGE USE - REGULAR SERVICE CLASSIFICATION	kWh	200,195,378			11,739,718	1.3%	(\$6,341)	-\$0.0005	kWh
LARGE USE - 3TS SERVICE CLASSIFICATION	kWh	165,033,845			0	0.0%	(\$0)	-\$0.0005	kWh
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,053,606			2,053,606	0.2%	(\$1,109)	-\$0.0005	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	58,012			58,012	0.0%	(\$31)	-\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	17,151,517			17,151,517	2.0%	(\$9,264)	-\$0.0005	kWh
Total		1,233,256,364	358,112,637	3,720,904	871,422,822	100.0%	(\$470,695)		

\*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



# Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2013

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015	2014
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	1,789,631,151	875,143,727	914,487,424
New Class A Customer(s)' Former Class B Consumption	B	12,455,415	3,720,904	8,734,511
Portion of Consumption of Former Class B Customers	C=B/A	0.70%		

Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 473,994
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$ 3,299
GA Balance to be disposed to Current Class B Customers	F=D-E	-\$ 470,695

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		1					
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2014	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		12,455,415	3,720,904	8,734,511	100.00%	-\$ 3,299	-\$ 275
Total		12,455,415	3,720,904	8,734,511	100.00%	-\$ 3,299	

# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

At EnWin 's request OEB Staff has modified sheet 7 to have the Rate Rider for Deferral/Variance Account disposition (2017) be by per connection for USL,

Default Rate Rider Recovery Period (in months) 12  
Proposed Rate Rider Recovery Period (in months) 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconciliation <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	598,907,059	0	598,907,059	0	(1,190,759)		(0.0020)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	209,121,214	0	209,121,214	0	(363,905)		(0.0017)	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	943,205,618	2,413,054	930,170,420	2,389,536	1,274,251	(2,739,948)	0.5281	(1.1466)	0.0000	
GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,363,941	128,586	44,363,941	128,586	(58,053)		(0.4515)	0.0000	0.0000	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	301,194,469	559,320	200,195,378	377,173	427,470	(589,704)	0.7643	(1.5635)	0.0000	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	241,052,439	487,725	165,033,845	291,514	409,761	(486,130)	0.8401	(1.6676)	0.0000	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,202,926	82,845	0	0	75,630		0.9129	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,293,803	0	2,293,803	0	(3,859)		(0.4123)	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	881,727	2,451	881,727	2,451	(2,899)		(0.3953)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,162,408	49,145	17,162,408	49,145	(52,766)		(0.1874)	0.0000	0.0000	
											(4,197,207.06)



# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 199,803,078	\$ 199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 184,803,078	\$ 184,803,078
Rate	0.23%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 210,777	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 3,307,958	\$ 3,307,958
Corporate Tax Rate	33.00%	26.500%
Tax Impact	\$ 1,091,626	\$ 876,609
<b>Grossed-up Tax Amount</b>	<b>\$ 1,629,293</b>	<b>\$ 1,192,665</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 210,777	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$ 1,192,665
Total Tax Related Amounts	\$ 1,840,070	\$ 1,192,665
Incremental Tax Savings		-\$ 647,405
<b>Sharing of Tax Amount (50%)</b>		<b>-\$ 323,702</b>



# Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	76,317	641,214,701		11.70	0.0195	0.0000	10,714,907	12,503,687	0	23,218,593	46.1%	53.9%	0.0%	46.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	7,013	238,998,501		26.18	0.0162	0.0000	2,203,204	3,871,776	0	6,074,980	36.3%	63.7%	0.0%	12.2%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	1,189	946,836,557	2,431,356	105.09	0.0000	4.8058	1,499,424	0	11,684,611	13,184,035	11.4%	0.0%	88.6%	26.5%
GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	3	55,374,071	141,807	2089.71	0.0000	1.9310	75,230	0	273,829	349,059	21.6%	0.0%	78.4%	0.7%
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	6	277,467,527	539,536	7572.77	0.0000	2.1828	545,239	0	1,177,699	1,722,939	31.6%	0.0%	68.4%	3.5%
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	3	339,147,498	637,577	26814.36	0.0000	2.7240	965,317	0	1,736,760	2,702,077	35.7%	0.0%	64.3%	5.4%
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	1	75,421,885	133,262	101549.44	0.0000	0.0000	1,218,593	0	0	1,218,593	100.0%	0.0%	0.0%	2.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	893	4,199,811		10.16	0.0000	0.0000	108,875	0	0	108,875	100.0%	0.0%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW				0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	748	964,529	2,586	10.27	0.0000	0.0000	92,184	0	0	92,184	100.0%	0.0%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	23,413	16,887,318	48,555	3.79	0.0000	0.0000	1,064,823	0	0	1,064,823	100.0%	0.0%	0.0%	2.1%
Total		109,586	2,596,512,398	3,934,679				18,487,796	16,375,462	14,872,899	49,736,157				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	598,907,059		-151,116	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	209,121,214		-39,538	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	943,205,618	2,413,054	-85,807	kW
GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	44,363,941	128,586	-2,272	kW
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	301,194,469	559,320	-11,214	kW
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	241,052,439	487,725	-17,586	kW
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	47,202,926	82,845	-7,931	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,293,803		-709	\$/connection
STANDBY POWER SERVICE CLASSIFICATION	kW			0	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	881,727	2,451	-600	\$/connection
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,162,408	49,145	-6,930	\$/connection
Total		2,405,385,603	3,723,125	(\$323,702)	



# Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	598,907,059	0	1.0377	621,485,855
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	598,907,059	0	1.0377	621,485,855
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	209,121,214	0	1.0377	217,005,084
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	209,121,214	0	1.0377	217,005,084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4619	943,205,618	2,413,054		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5683	943,205,618	2,413,054		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3368	44,363,941	128,586		
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1255	44,363,941	128,586		
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880	301,194,469	559,320		
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258	301,194,469	559,320		
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.5584	301,194,469	559,320		
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880	241,052,439	487,725		
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258	241,052,439	487,725		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3880	47,202,926	82,845		
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6258	47,202,926	82,845		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,293,803	0	1.0377	2,380,279
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	2,293,803	0	1.0377	2,380,279
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2526	881,727	2,451		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4349	881,727	2,451		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2499	17,162,408	49,145		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334	17,162,408	49,145		



# Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW	\$	3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016	2017
			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Rate Description			Rate		Rate	Rate
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2015	Current 2016	Forecast 2017

# Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		375,973	\$3.78	\$ 1,421,178	258,069	\$0.86	\$ 221,939	285,585	\$2.00	\$ 571,170	\$ 793,109
February		388,646	\$3.78	\$ 1,469,082	267,372	\$0.86	\$ 229,940	299,180	\$2.00	\$ 598,360	\$ 828,300
March		342,906	\$3.78	\$ 1,296,185	219,918	\$0.86	\$ 189,129	273,880	\$2.00	\$ 547,760	\$ 736,889
April		299,596	\$3.78	\$ 1,132,473	191,719	\$0.86	\$ 164,878	230,297	\$2.00	\$ 460,594	\$ 625,472
May		377,872	\$3.78	\$ 1,428,356	254,435	\$0.86	\$ 218,814	276,021	\$2.00	\$ 552,042	\$ 770,856
June		410,881	\$3.78	\$ 1,553,130	296,897	\$0.86	\$ 255,331	307,118	\$2.00	\$ 614,236	\$ 869,567
July		464,560	\$3.78	\$ 1,756,037	321,343	\$0.86	\$ 276,355	359,062	\$2.00	\$ 718,124	\$ 994,479
August		442,244	\$3.78	\$ 1,671,682	321,529	\$0.86	\$ 276,515	356,285	\$2.00	\$ 712,570	\$ 989,085
September		465,961	\$3.78	\$ 1,761,333	322,306	\$0.86	\$ 277,183	387,701	\$2.00	\$ 775,402	\$ 1,052,585
October		307,588	\$3.78	\$ 1,162,683	236,681	\$0.86	\$ 203,546	251,766	\$2.00	\$ 503,532	\$ 707,078
November		324,637	\$3.78	\$ 1,227,128	219,505	\$0.86	\$ 188,774	292,638	\$2.00	\$ 585,276	\$ 774,050
December		363,737	\$3.78	\$ 1,374,926	264,342	\$0.86	\$ 227,334	298,154	\$2.00	\$ 596,308	\$ 823,642
Total		4,564,601	\$ 3.78	\$ 17,254,192	3,174,116	\$ 0.86	\$ 2,729,740	3,617,687	\$ 2.00	\$ 7,235,374	\$ 9,965,114

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$ -			\$ -			\$ -		\$ -
February			\$ -			\$ -			\$ -		\$ -
March			\$ -			\$ -			\$ -		\$ -
April			\$ -			\$ -			\$ -		\$ -
May			\$ -			\$ -			\$ -		\$ -
June			\$ -			\$ -			\$ -		\$ -
July			\$ -			\$ -			\$ -		\$ -
August			\$ -			\$ -			\$ -		\$ -
September			\$ -			\$ -			\$ -		\$ -
October			\$ -			\$ -			\$ -		\$ -
November			\$ -			\$ -			\$ -		\$ -
December			\$ -			\$ -			\$ -		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		375,973	\$ 3,7800	\$ 1,421,178	258,069	\$ 0.8600	\$ 221,939	285,585	\$ 2,0000	\$ 571,170	\$ 793,109
February		388,646	\$ 3,7800	\$ 1,469,082	267,372	\$ 0.8600	\$ 229,940	299,180	\$ 2,0000	\$ 598,360	\$ 828,300
March		342,906	\$ 3,7800	\$ 1,296,185	219,918	\$ 0.8600	\$ 189,129	273,880	\$ 2,0000	\$ 547,760	\$ 736,889
April		299,596	\$ 3,7800	\$ 1,132,473	191,719	\$ 0.8600	\$ 164,878	230,297	\$ 2,0000	\$ 460,594	\$ 625,472
May		377,872	\$ 3,7800	\$ 1,428,356	254,435	\$ 0.8600	\$ 218,814	276,021	\$ 2,0000	\$ 552,042	\$ 770,856
June		410,881	\$ 3,7800	\$ 1,553,130	296,897	\$ 0.8600	\$ 255,331	307,118	\$ 2,0000	\$ 614,236	\$ 869,567
July		464,560	\$ 3,7800	\$ 1,756,037	321,343	\$ 0.8600	\$ 276,355	359,062	\$ 2,0000	\$ 718,124	\$ 994,479
August		442,244	\$ 3,7800	\$ 1,671,682	321,529	\$ 0.8600	\$ 276,515	356,285	\$ 2,0000	\$ 712,570	\$ 989,085
September		465,961	\$ 3,7800	\$ 1,761,333	322,306	\$ 0.8600	\$ 277,183	387,701	\$ 2,0000	\$ 775,402	\$ 1,052,585
October		307,588	\$ 3,7800	\$ 1,162,683	236,681	\$ 0.8600	\$ 203,546	251,766	\$ 2,0000	\$ 503,532	\$ 707,078
November		324,637	\$ 3,7800	\$ 1,227,128	219,505	\$ 0.8600	\$ 188,774	292,638	\$ 2,0000	\$ 585,276	\$ 774,050
December		363,737	\$ 3,7800	\$ 1,374,926	264,342	\$ 0.8600	\$ 227,334	298,154	\$ 2,0000	\$ 596,308	\$ 823,642
Total		4,564,601	\$ 3.78	\$ 17,254,192	3,174,116	\$ 0.86	\$ 2,729,740	3,617,687	\$ 2.00	\$ 7,235,374	\$ 9,965,114

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$ 3,6600	\$ 1,376,061	258,069	\$ 0.8700	\$ 224,520	285,585	\$ 2,0200	\$ 576,882	\$ 801,402
February	388,646	\$ 3,6600	\$ 1,422,444	267,372	\$ 0.8700	\$ 232,614	299,180	\$ 2,0200	\$ 604,344	\$ 836,957
March	342,906	\$ 3,6600	\$ 1,255,036	219,918	\$ 0.8700	\$ 191,329	273,880	\$ 2,0200	\$ 553,238	\$ 744,566
April	299,596	\$ 3,6600	\$ 1,096,521	191,719	\$ 0.8700	\$ 166,796	230,297	\$ 2,0200	\$ 465,200	\$ 631,995
May	377,872	\$ 3,6600	\$ 1,383,012	254,435	\$ 0.8700	\$ 221,358	276,021	\$ 2,0200	\$ 557,562	\$ 778,921
June	410,881	\$ 3,6600	\$ 1,503,824	296,897	\$ 0.8700	\$ 258,300	307,118	\$ 2,0200	\$ 620,378	\$ 878,679
July	464,560	\$ 3,6600	\$ 1,700,290	321,343	\$ 0.8700	\$ 279,568	359,062	\$ 2,0200	\$ 725,305	\$ 1,004,874
August	442,244	\$ 3,6600	\$ 1,618,613	321,529	\$ 0.8700	\$ 279,730	356,285	\$ 2,0200	\$ 719,696	\$ 999,426
September	465,961	\$ 3,6600	\$ 1,705,417	322,306	\$ 0.8700	\$ 280,406	387,701	\$ 2,0200	\$ 783,156	\$ 1,063,562
October	307,588	\$ 3,6600	\$ 1,125,772	236,681	\$ 0.8700	\$ 205,912	251,766	\$ 2,0200	\$ 508,567	\$ 714,480
November	324,637	\$ 3,6600	\$ 1,188,171	219,505	\$ 0.8700	\$ 190,969	292,638	\$ 2,0200	\$ 591,129	\$ 782,098
December	363,737	\$ 3,6600	\$ 1,331,277	264,342	\$ 0.8700	\$ 229,978	298,154	\$ 2,0200	\$ 602,271	\$ 832,249
<b>Total</b>	<b>4,564,601</b>	<b>\$ 3.66</b>	<b>\$ 16,706,440</b>	<b>3,174,116</b>	<b>\$ 0.87</b>	<b>\$ 2,761,481</b>	<b>3,617,687</b>	<b>\$ 2.02</b>	<b>\$ 7,307,728</b>	<b>\$ 10,069,209</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
February	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
March	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
April	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
May	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
June	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
July	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
August	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
September	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
October	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
November	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
December	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$ 3,6600	\$ 1,376,061	258,069	\$ 0.8700	\$ 224,520	285,585	\$ 2,0200	\$ 576,882	\$ 801,402
February	388,646	\$ 3,6600	\$ 1,422,444	267,372	\$ 0.8700	\$ 232,614	299,180	\$ 2,0200	\$ 604,344	\$ 836,957
March	342,906	\$ 3,6600	\$ 1,255,036	219,918	\$ 0.8700	\$ 191,329	273,880	\$ 2,0200	\$ 553,238	\$ 744,566
April	299,596	\$ 3,6600	\$ 1,096,521	191,719	\$ 0.8700	\$ 166,796	230,297	\$ 2,0200	\$ 465,200	\$ 631,995
May	377,872	\$ 3,6600	\$ 1,383,012	254,435	\$ 0.8700	\$ 221,358	276,021	\$ 2,0200	\$ 557,562	\$ 778,921
June	410,881	\$ 3,6600	\$ 1,503,824	296,897	\$ 0.8700	\$ 258,300	307,118	\$ 2,0200	\$ 620,378	\$ 878,679
July	464,560	\$ 3,6600	\$ 1,700,290	321,343	\$ 0.8700	\$ 279,568	359,062	\$ 2,0200	\$ 725,305	\$ 1,004,874
August	442,244	\$ 3,6600	\$ 1,618,613	321,529	\$ 0.8700	\$ 279,730	356,285	\$ 2,0200	\$ 719,696	\$ 999,426
September	465,961	\$ 3,6600	\$ 1,705,417	322,306	\$ 0.8700	\$ 280,406	387,701	\$ 2,0200	\$ 783,156	\$ 1,063,562
October	307,588	\$ 3,6600	\$ 1,125,772	236,681	\$ 0.8700	\$ 205,912	251,766	\$ 2,0200	\$ 508,567	\$ 714,480
November	324,637	\$ 3,6600	\$ 1,188,171	219,505	\$ 0.8700	\$ 190,969	292,638	\$ 2,0200	\$ 591,129	\$ 782,098
December	363,737	\$ 3,6600	\$ 1,331,277	264,342	\$ 0.8700	\$ 229,978	298,154	\$ 2,0200	\$ 602,271	\$ 832,249
<b>Total</b>	<b>4,564,601</b>	<b>\$ 3.66</b>	<b>\$ 16,706,440</b>	<b>3,174,116</b>	<b>\$ 0.87</b>	<b>\$ 2,761,481</b>	<b>3,617,687</b>	<b>\$ 2.02</b>	<b>\$ 7,307,728</b>	<b>\$ 10,069,209</b>



# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$ 3.6600	\$ 1,376,061	258,069	\$ 0.8700	\$ 224,520	285,585	\$ 2.0200	\$ 576,882	\$ 801,402
February	388,646	\$ 3.6600	\$ 1,422,444	267,372	\$ 0.8700	\$ 232,614	299,180	\$ 2.0200	\$ 604,344	\$ 836,957
March	342,906	\$ 3.6600	\$ 1,255,036	219,918	\$ 0.8700	\$ 191,329	273,880	\$ 2.0200	\$ 553,238	\$ 744,566
April	299,596	\$ 3.6600	\$ 1,096,521	191,719	\$ 0.8700	\$ 166,796	230,297	\$ 2.0200	\$ 465,200	\$ 631,995
May	377,872	\$ 3.6600	\$ 1,383,012	254,435	\$ 0.8700	\$ 221,358	276,021	\$ 2.0200	\$ 557,562	\$ 778,921
June	410,881	\$ 3.6600	\$ 1,503,824	296,897	\$ 0.8700	\$ 258,300	307,118	\$ 2.0200	\$ 620,378	\$ 878,679
July	464,560	\$ 3.6600	\$ 1,700,290	321,343	\$ 0.8700	\$ 279,568	359,062	\$ 2.0200	\$ 725,305	\$ 1,004,874
August	442,244	\$ 3.6600	\$ 1,618,613	321,529	\$ 0.8700	\$ 279,730	356,285	\$ 2.0200	\$ 719,696	\$ 999,426
September	465,961	\$ 3.6600	\$ 1,705,417	322,306	\$ 0.8700	\$ 280,406	387,701	\$ 2.0200	\$ 783,156	\$ 1,063,562
October	307,588	\$ 3.6600	\$ 1,125,772	236,681	\$ 0.8700	\$ 205,912	251,766	\$ 2.0200	\$ 508,567	\$ 714,480
November	324,637	\$ 3.6600	\$ 1,188,171	219,505	\$ 0.8700	\$ 190,969	292,638	\$ 2.0200	\$ 591,129	\$ 782,098
December	363,737	\$ 3.6600	\$ 1,331,277	264,342	\$ 0.8700	\$ 229,978	298,154	\$ 2.0200	\$ 602,271	\$ 832,249
<b>Total</b>	<b>4,564,601</b>	<b>\$ 3.66</b>	<b>\$ 16,706,440</b>	<b>3,174,116</b>	<b>\$ 0.87</b>	<b>\$ 2,761,481</b>	<b>3,617,687</b>	<b>\$ 2.02</b>	<b>\$ 7,307,728</b>	<b>\$ 10,069,209</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
February	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
March	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
April	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
May	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
June	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
July	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
August	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
October	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
November	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
December	-	\$ 3.3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	375,973	\$ 3.66	\$ 1,376,061	258,069	\$ 0.87	\$ 224,520	285,585	\$ 2.02	\$ 576,882	\$ 801,402
February	388,646	\$ 3.66	\$ 1,422,444	267,372	\$ 0.87	\$ 232,614	299,180	\$ 2.02	\$ 604,344	\$ 836,957
March	342,906	\$ 3.66	\$ 1,255,036	219,918	\$ 0.87	\$ 191,329	273,880	\$ 2.02	\$ 553,238	\$ 744,566
April	299,596	\$ 3.66	\$ 1,096,521	191,719	\$ 0.87	\$ 166,796	230,297	\$ 2.02	\$ 465,200	\$ 631,995
May	377,872	\$ 3.66	\$ 1,383,012	254,435	\$ 0.87	\$ 221,358	276,021	\$ 2.02	\$ 557,562	\$ 778,921
June	410,881	\$ 3.66	\$ 1,503,824	296,897	\$ 0.87	\$ 258,300	307,118	\$ 2.02	\$ 620,378	\$ 878,679
July	464,560	\$ 3.66	\$ 1,700,290	321,343	\$ 0.87	\$ 279,568	359,062	\$ 2.02	\$ 725,305	\$ 1,004,874
August	442,244	\$ 3.66	\$ 1,618,613	321,529	\$ 0.87	\$ 279,730	356,285	\$ 2.02	\$ 719,696	\$ 999,426
September	465,961	\$ 3.66	\$ 1,705,417	322,306	\$ 0.87	\$ 280,406	387,701	\$ 2.02	\$ 783,156	\$ 1,063,562
October	307,588	\$ 3.66	\$ 1,125,772	236,681	\$ 0.87	\$ 205,912	251,766	\$ 2.02	\$ 508,567	\$ 714,480
November	324,637	\$ 3.66	\$ 1,188,171	219,505	\$ 0.87	\$ 190,969	292,638	\$ 2.02	\$ 591,129	\$ 782,098
December	363,737	\$ 3.66	\$ 1,331,277	264,342	\$ 0.87	\$ 229,978	298,154	\$ 2.02	\$ 602,271	\$ 832,249
<b>Total</b>	<b>4,564,601</b>	<b>\$ 3.66</b>	<b>\$ 16,706,440</b>	<b>3,174,116</b>	<b>\$ 0.87</b>	<b>\$ 2,761,481</b>	<b>3,617,687</b>	<b>\$ 2.02</b>	<b>\$ 7,307,728</b>	<b>\$ 10,069,209</b>

## Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	621,485,855	0	4,847,590	29.0%	4,837,558	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	217,005,084	0	1,562,437	9.3%	1,559,203	0.0072
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.4619		2,413,054	5,940,699	35.5%	5,928,405	2.4568
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3368		128,586	429,064	2.6%	428,176	3.3299
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3880		559,320	1,894,976	11.3%	1,891,054	3.3810
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3880		487,725	1,652,412	9.9%	1,648,992	3.3810
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3880		82,845	280,096	1.7%	280,096	3.3810
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,380,279	0	17,138	0.1%	17,103	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2526		2,451	5,509	0.0%	5,509	2.2479
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2499		49,145	110,572	0.7%	110,343	2.2452

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	621,485,855	0	3,045,281	32.7%	3,292,923	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	217,005,084	0	976,523	10.5%	1,055,934	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.5683		2,413,054	3,784,393	40.6%	4,092,140	1.6958
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1255		128,586	273,309	2.9%	295,534	2.2983
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.6258		559,320	350,022	3.8%	378,486	0.6767
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	1.5584		559,320	871,644	9.4%	942,526	1.6551
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.6258		487,725	305,218	3.3%	330,039	0.6767
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.6258		82,845	51,844	0.6%	56,060	0.6767
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	2,380,279	0	10,711	0.1%	11,582	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.4349		2,451	3,516	0.0%	3,802	1.5516
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.4334		49,145	70,445	0.8%	76,174	1.5500

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	621,485,855	0	4,837,558	29.0%	4,837,558	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	217,005,084	0	1,559,203	9.3%	1,559,203	0.0072
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.4568		2,413,054	5,928,405	35.5%	5,928,405	2.4568
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3299		128,586	428,176	2.6%	428,176	3.3299
Large Use - Regular Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3810		559,320	1,891,054	11.3%	1,891,054	3.3810
Large Use - 3ts Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3810		487,725	1,648,992	9.9%	1,648,992	3.3810
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3810		82,845	280,096	1.7%	280,096	3.3810
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	2,380,279	0	17,103	0.1%	17,103	0.0072
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2479		2,451	5,509	0.0%	5,509	2.2479
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2452		49,145	110,343	0.7%	110,343	2.2452

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	621,485,855	0	3,292,923	32.7%	3,292,923	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	217,005,084	0	1,055,934	10.5%	1,055,934	0.0049
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.6958		2,413,054	4,092,140	40.6%	4,092,140	1.6958
General Service 3,000 To 4,999 kW - Intermediate Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.2983		128,586	295,534	2.9%	295,534	2.2983
Large Use - Regular Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.6767		559,320	378,486	3.8%	378,486	0.6767
Large Use - Regular Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	1.6851		559,320	942,526	9.4%	942,526	1.6851
Large Use - 3ts Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.6767		487,725	330,039	3.3%	330,039	0.6767
Large Use - Ford Annex Service Classification	Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.6767		82,845	56,060	0.6%	56,060	0.6767
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	2,380,279	0	11,582	0.1%	11,582	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.5516		2,451	3,802	0.0%	3,802	1.5516
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.5500		49,145	76,174	0.8%	76,174	1.5500



# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by QEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	76,317	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)	641,214,701	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	14.88		0.0157		1.50%	18.82	0.0107
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.44		0.0171		1.50%	26.84	0.0174
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	104.97		4.8469		1.50%	106.54	4.9196
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE C	2193.49		2.0279		1.50%	2,226.39	2.0583
LARGE USE - REGULAR SERVICE CLASSIFICATION	7951.58		2.2924		1.50%	8,070.85	2.3268
LARGE USE - 3TS SERVICE CLASSIFICATION	28158.33		2.8608		1.50%	28,580.70	2.9037
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	106642.12				1.50%	108,241.75	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.67				1.50%	10.83	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				1.50%	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	12.25				1.50%	12.43	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	5.9				1.50%	5.99	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	14.8800	13,627,164	57.5%	14.2%	3.66	71.7%	18.54	16,979,006
Current Residential Variable Rate (inclusive of R/C adj.)	0.0157	10,067,071	42.5%			28.3%	0.0105	6,732,754
		23,694,234						23,711,761



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011



# Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

## RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017)-effective until April 30, 2018	\$/kWh	0.0003	- effective until	4/30/2018	B
-Applicable only for Class B, not applicable to WMP or Current Class A customers			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kWh	0.0003	- effective until	4/30/2018	B
- Applicable only for Class B, not applicable to WMP or Current Class A customers			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1095	- effective until	4/30/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1091	- effective until	4/30/2018	B
- Applicable only for Class B, not applicable to WMP or Current Class A customers			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## LARGE USE - REGULAR SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0893	- effective until	4/30/2018	B
- Applicable only for Class B, not applicable to WMP or Current Class A customers			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

# Incentive Regulation Model for 2017 Filers

			- effective until		
			- effective until		
			- effective until		

## LARGE USE - 3TS SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018

- Applicable only for Class B, not applicable to WMP or Current Class A customers	\$/kW	0.0000	- effective until	4/30/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018

- Applicable only for Class B, not applicable to WMP or Current Class A customers	\$	0.07	- effective until	4/30/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
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			- effective until		
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			- effective until		
			- effective until		
			- effective until		

## SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018

- Applicable only for Class B, not applicable to WMP or Current Class A customers	\$	0.03	- effective until	4/30/2018	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
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			- effective until		
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			- effective until		
			- effective until		
			- effective until		

## STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018

- Applicable only for Class B, not applicable to WMP or Current Class A customers	\$	0.02	- effective until	4/30/2018	B
			- effective until		
			- effective until		
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			- effective until		
			- effective until		



## Incentive Regulation Model for 2017 Filers

### microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

# EnWin Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0067

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.82
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.16)
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0020)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017)-effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0067

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0067

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0067

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.84
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
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EB-2016-0067

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.54
Distribution Volumetric Rate	\$/kW	4.9196
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1466)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.5281
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0356)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018 -Applicable only	\$/kW	0.1095
Retail Transmission Rate - Network Service Rate	\$/kW	2.4568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6958

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,226.39
Distribution Volumetric Rate	\$/kW	2.0583
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4515)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0177)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1091
Retail Transmission Rate - Network Service Rate	\$/kW	3.3299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2983

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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## **LARGE USE - REGULAR SERVICE CLASSIFICATION**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	8,070.85
Distribution Volumetric Rate	\$/kW	2.3268
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5635)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.7643
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0200)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0893
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.6851

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **LARGE USE - 3TS SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28,580.70
Distribution Volumetric Rate	\$/kW	2.9037
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6676)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.8401
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0361)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## **LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	108,241.75
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.9129
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0957)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.83
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.07
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.4123)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0757)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW                      0.5589

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## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	12.43
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.03
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.3953)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0818)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5516

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.99
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.02
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.1874)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0246)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

### **Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

### **Other**

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## **RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (ESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0381)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	66,000	170	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	1,317,000	3,600	DEMAND	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	4,213,000	7,700	DEMAND	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	11,067,000	21,900	DEMAND	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,934,000	7,200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0377	1.0377	270	-	N/A	780
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	-	0	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	120	0	DEMAND	611
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	60	0	DEMAND	23,467
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	287		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	1,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	2,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	750		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total				Total			
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.19	0.7%	\$ (1.09)	-3.5%	\$ (0.77)	-1.9%	\$ (0.87)	-0.6%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.00	1.6%	\$ (1.80)	-2.5%	\$ (0.57)	-1.0%	\$ (1.10)	-0.3%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.78	1.5%	\$ (105.75)	-11.5%	\$ (84.95)	-5.3%	\$ (95.99)	-0.8%
4 GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	\$ 140.90	1.5%	\$ (1,750.24)	-18.6%	\$ (1,153.00)	-4.0%	\$ (1,302.89)	-0.6%
5 LARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 384.92	1.5%	\$ (7,187.81)	-28.2%	\$ (5,874.19)	-8.6%	\$ (6,637.83)	-1.0%
6 LARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,304.94	1.4%	\$ (22,350.81)	-24.8%	\$ (21,389.40)	-12.0%	\$ (24,170.02)	-1.4%
7 LARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,568.67	1.5%	\$ 8,141.55	7.7%	\$ 8,457.63	6.3%	\$ 9,557.12	1.3%
8 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.16	1.6%	\$ (0.31)	-2.7%	\$ (0.20)	-1.3%	\$ (0.23)	-0.4%
9 STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
10 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	1.5%	\$ (0.25)	-1.9%	\$ (0.20)	-1.4%	\$ (0.23)	-0.7%
11 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.09	1.3%	\$ (0.11)	-1.8%	\$ (0.09)	-1.3%	\$ (0.10)	-0.6%
12 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.51	12.6%	\$ 2.02	9.2%	\$ 2.14	8.3%	\$ 2.41	3.6%
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.06)	-3.4%	\$ (2.76)	-7.6%	\$ (2.34)	-4.8%	\$ (2.65)	-1.4%
14 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.00	1.6%	\$ (2.80)	-3.9%	\$ (1.97)	-2.1%	\$ (2.23)	-0.6%
15 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.7%	\$ (1.46)	-4.7%	\$ (1.15)	-2.8%	\$ (1.30)	-0.9%
16									
17									
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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0377	
Proposed/Approved Loss Factor:	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.19			\$ 27.38	\$ 0.19	0.70%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.15	\$ 0.1114	28	\$ 3.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ (1.28)	\$ (1.28)	-
GA Rate Riders					750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.12			\$ 30.04	\$ (1.09)	-3.49%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0078	778	\$ 6.07	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	778	\$ 3.81	\$ 0.0053	778	\$ 4.12	\$ 0.31	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.01			\$ 40.23	\$ (0.77)	-1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								-
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 129.47			\$ 128.70	\$ (0.77)	-0.60%
HST	13%		\$ 16.83	13%		\$ 16.73	\$ (0.10)	-0.60%
<b>Total Bill on TOU</b>			\$ 146.30			\$ 145.43	\$ (0.87)	-0.60%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0377	
Proposed/Approved Loss Factor:	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.44	1	\$ 26.44	\$ 26.84	1	\$ 26.84	\$ 0.40	1.51%
Distribution Volumetric Rate	\$ 0.0171	2000	\$ 34.20	\$ 0.0174	2000	\$ 34.80	\$ 0.60	1.75%
Fixed Rate Riders	\$ 2.11	1	\$ 2.11	\$ 2.11	1	\$ 2.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.35			\$ 63.35	\$ 1.00	1.60%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.40	\$ 0.1114	75	\$ 8.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0014	2,000	\$ (2.80)	\$ (2.80)	-
GA Rate Riders								
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 71.54			\$ 69.74	\$ (1.80)	-2.52%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0072	2,075	\$ 14.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,075	\$ 9.34	\$ 0.0049	2,075	\$ 10.17	\$ 0.83	8.89%
<b>Sub-Total C - Delivery (includes Sub-Total B)</b>			\$ 95.82			\$ 94.85	\$ (0.97)	-1.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 345.30			\$ 344.33	\$ (0.97)	-0.28%
HST		13%	\$ 44.89		13%	\$ 44.76	\$ (0.13)	-0.28%
<b>Total Bill on TOU</b>			\$ 390.19			\$ 389.10	\$ (1.10)	-0.28%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	66,000 kWh
Demand:	170 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.97	1	\$ 104.97	\$ 106.54	1	\$ 106.54	\$ 1.57	1.50%
Distribution Volumetric Rate	\$ 4.8469	170	\$ 823.97	\$ 4.9196	170	\$ 836.33	\$ 12.36	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0347	170	\$ (5.90)	\$ 0.0356	170	\$ (6.05)	\$ (0.15)	2.59%
<b>Sub-Total A (excluding pass through)</b>			\$ 923.04			\$ 936.82	\$ 13.78	1.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	170	\$ -	\$ 0.5090	170	\$ (86.53)	\$ (86.53)	-
GA Rate Riders				\$ 0.0005	66,000	\$ (33.00)	\$ (33.00)	-
Low Voltage Service Charge	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 923.04			\$ 817.29	\$ (105.75)	-11.46%
RTSR - Network	\$ 2.4619	170	\$ 418.52	\$ 2.4568	170	\$ 417.66	\$ (0.87)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5683	170	\$ 266.61	\$ 1.6958	170	\$ 288.29	\$ 21.68	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,608.18			\$ 1,523.23	\$ (84.95)	-5.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,488	\$ 246.56	\$ 0.0036	68,488	\$ 246.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,488	\$ 89.03	\$ 0.0013	68,488	\$ 89.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	66,000	\$ 462.00	\$ 0.0070	66,000	\$ 462.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	68,488	\$ 75.34	\$ 0.0011	68,488	\$ 75.34	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,488	\$ 75.34	\$ 0.0011	68,488	\$ 75.34	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,488	\$ 7,739.17	\$ 0.1130	68,488	\$ 7,739.17	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 10,220.27			\$ 10,135.33	\$ (84.95)	-0.83%
HST	13%		\$ 1,328.64	13%		\$ 1,317.59	\$ (11.04)	-0.83%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 11,548.91			\$ 11,452.92	\$ (95.99)	-0.83%

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	1,317,000 kWh
Demand:	3,600 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,193.49	1	\$ 2,193.49	\$ 2,226.39	1	\$ 2,226.39	\$ 32.90	1.50%
Distribution Volumetric Rate	\$ 2.0279	3600	\$ 7,300.44	\$ 2.0583	3600	\$ 7,409.88	\$ 109.44	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0173	3600	\$ (62.28)	\$ 0.0177	3600	\$ (63.72)	\$ (1.44)	2.31%
<b>Sub-Total A (excluding pass through)</b>			\$ 9,431.65			\$ 9,572.55	\$ 140.90	1.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	3,600	\$ -	\$ 0.3424	3,600	\$ (1,232.64)	\$ (1,232.64)	-
GA Rate Riders				\$ 0.0005	1,317,000	\$ (658.50)	\$ (658.50)	-
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9,431.65			\$ 7,681.41	\$ (1,750.24)	-18.56%
RTSR - Network	\$ 3.3368	3,600	\$ 12,012.48	\$ 3.3299	3,600	\$ 11,987.64	\$ (24.84)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1255	3,600	\$ 7,651.80	\$ 2.2983	3,600	\$ 8,273.88	\$ 622.08	8.13%
<b>Sub-Total C - Delivery (includes Sub-Total B)</b>			\$ 29,095.93			\$ 27,942.93	\$ (1,153.00)	-3.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,366,651	\$ 4,919.94	\$ 0.0036	1,366,651	\$ 4,919.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,366,651	\$ 1,776.65	\$ 0.0013	1,366,651	\$ 1,776.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	1,317,000	\$ 9,219.00	\$ 0.0070	1,317,000	\$ 9,219.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	1,366,651	\$ 1,503.32	\$ 0.0011	1,366,651	\$ 1,503.32	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,366,651	\$ 1,503.32	\$ 0.0011	1,366,651	\$ 1,503.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,366,651	\$ 154,431.55	\$ 0.1130	1,366,651	\$ 154,431.55	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 200,946.39			\$ 199,793.39	\$ (1,153.00)	-0.57%
HST	13%		\$ 26,123.03	13%		\$ 25,973.14	\$ (149.89)	-0.57%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 227,069.42			\$ 225,766.53	\$ (1,302.89)	-0.57%

Customer Class:	LARGE USE - REGULAR SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	4,213,000 kWh
Demand	7,700 kW
Current Loss Factor	1.0045
Proposed/Approved Loss Factor	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,951.58	1	\$ 7,951.58	\$ 8,070.85	1	\$ 8,070.85	\$ 119.27	1.50%
Distribution Volumetric Rate	\$ 2.2924	7700	\$ 17,651.48	\$ 2.3268	7700	\$ 17,916.36	\$ 264.88	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0201	7700	\$ (154.77)	\$ 0.0200	7700	\$ (154.00)	\$ 0.77	-0.50%
<b>Sub-Total A (excluding pass through)</b>			\$ 25,448.29			\$ 25,833.21	\$ 384.92	1.51%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	7,700	\$ -	\$ 0.7099	7,700	\$ (5,466.23)	\$ (5,466.23)	-
GA Rate Riders				\$ 0.0005	4,213,000	\$ (2,106.50)	\$ (2,106.50)	-
Low Voltage Service Charge	\$ -	7,700	\$ -	\$ -	7,700	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25,448.29			\$ 18,260.48	\$ (7,187.81)	-28.24%
RTSR - Network	\$ 3.3880	7,700	\$ 26,087.60	\$ 3.3810	7,700	\$ 26,033.70	\$ (53.90)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1842	7,700	\$ 16,818.34	\$ 2.3618	7,700	\$ 18,185.86	\$ 1,367.52	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 68,354.23			\$ 62,480.04	\$ (5,874.19)	-8.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,231,959	\$ 15,235.05	\$ 0.0036	4,231,959	\$ 15,235.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,231,959	\$ 5,501.55	\$ 0.0013	4,231,959	\$ 5,501.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	4,213,000	\$ 29,491.00	\$ 0.0070	4,213,000	\$ 29,491.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	4,231,959	\$ 4,655.15	\$ 0.0011	4,231,959	\$ 4,655.15	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.1130	4,231,959	\$ 478,211.31	\$ 0.1130	4,231,959	\$ 478,211.31	\$ -	0.00%
Average IESO Wholesale Market Price								
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 601,448.29			\$ 595,574.10	\$ (5,874.19)	-0.98%
HST	13%		\$ 78,188.28	13%		\$ 77,424.63	\$ (763.64)	-0.98%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 679,636.57			\$ 672,998.73	\$ (6,637.83)	-0.98%

Customer Class:	LARGE USE - 3TS SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	11,067,000 kWh
Demand	21,900 kW
Current Loss Factor	1.0045
Proposed/Approved Loss Factor	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,158.33	1	\$ 28,158.33	\$ 28,580.70	1	\$ 28,580.70	\$ 422.37	1.50%
Distribution Volumetric Rate	\$ 2.8608	21900	\$ 62,651.52	\$ 2.9037	21900	\$ 63,591.03	\$ 939.51	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0335	21900	\$ (733.65)	\$ 0.0361	21900	\$ (790.59)	\$ (56.94)	7.76%
<b>Sub-Total A (excluding pass through)</b>			\$ 90,076.20			\$ 91,381.14	\$ 1,304.94	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	21,900	\$ -	\$ 0.8275	21,900	\$ (18,122.25)	\$ (18,122.25)	-
GA Rate Riders				\$ 0.0005	11,067,000	\$ (5,533.50)	\$ (5,533.50)	-
Low Voltage Service Charge	\$ -	21,900	\$ -		21,900	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 90,076.20			\$ 67,725.39	\$ (22,350.81)	-24.81%
RTSR - Network	\$ 3.3880	21,900	\$ 74,197.20	\$ 3.3810	21,900	\$ 74,043.90	\$ (153.30)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6258	21,900	\$ 13,705.02	\$ 0.6767	21,900	\$ 14,819.73	\$ 1,114.71	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 177,978.42			\$ 156,589.02	\$ (21,389.40)	-12.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	11,116,802	\$ 40,020.49	\$ 0.0036	11,116,802	\$ 40,020.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	11,116,802	\$ 14,451.84	\$ 0.0013	11,116,802	\$ 14,451.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	11,067,000	\$ 77,469.00	\$ 0.0070	11,067,000	\$ 77,469.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	11,116,802	\$ 12,228.48	\$ 0.0011	11,116,802	\$ 12,228.48	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	11,116,802	\$ 12,228.48	\$ 0.0011	11,116,802	\$ 12,228.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,578,346.50			\$ 1,556,957.40	\$ (21,389.40)	-1.36%
HST	13%		\$ 205,185.08	13%		\$ 202,404.46	\$ (2,780.62)	-1.36%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,783,531.58			\$ 1,759,361.86	\$ (24,170.02)	-1.36%



Customer Class:	LARGE USE - FORD ANNEX SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,934,000 kWh
Demand	7,200 kW
Current Loss Factor	1.0045
Proposed/Approved Loss Factor	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 106,642.12	1	\$ 106,642.12	\$ 108,241.75	1	\$ 108,241.75	\$ 1,599.63	1.50%
Distribution Volumetric Rate	\$ -	7200	\$ -	\$ -	7200	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0914	7200	\$ (658.08)	\$ 0.0957	7200	\$ (689.04)	\$ (30.96)	4.70%
<b>Sub-Total A (excluding pass through)</b>			\$ 105,984.04			\$ 107,552.71	\$ 1,568.67	1.48%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	7,200	\$ -	\$ 0.9129	7,200	\$ 6,572.88	\$ 6,572.88	-
GA Rate Riders					3,934,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	7,200	\$ -	\$ -	7,200	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 105,984.04			\$ 114,125.59	\$ 8,141.55	7.68%
RTSR - Network	\$ 3.3880	7,200	\$ 24,393.60	\$ 3.3810	7,200	\$ 24,343.20	\$ (50.40)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6258	7,200	\$ 4,505.76	\$ 0.6767	7,200	\$ 4,872.24	\$ 366.48	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 134,883.40			\$ 143,341.03	\$ 8,457.63	6.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,951,703	\$ 14,226.13	\$ 0.0036	3,951,703	\$ 14,226.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,951,703	\$ 5,137.21	\$ 0.0013	3,951,703	\$ 5,137.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	3,934,000	\$ 27,538.00	\$ 0.0070	3,934,000	\$ 27,538.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	3,951,703	\$ 4,346.87	\$ 0.0011	3,951,703	\$ 4,346.87	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,951,703	\$ 4,346.87	\$ 0.0011	3,951,703	\$ 4,346.87	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,951,703	\$ 446,542.44	\$ 0.1130	3,951,703	\$ 446,542.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 632,874.06			\$ 641,131.69	\$ 8,457.63	1.34%
HST	13%		\$ 82,247.63	13%		\$ 83,347.12	\$ 1,099.49	1.34%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 714,921.68			\$ 724,478.81	\$ 9,557.12	1.34%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	270 kWh
Demand:	- kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.67	1	\$ 10.67	\$ 10.83	1	\$ 10.83	\$ 0.16	1.50%
Distribution Volumetric Rate	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	\$ 0.0757	1	\$ (0.08)	\$ 0.00	-5.38%
Volumetric Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 10.59			\$ 10.75	\$ 0.16	1.55%
Line Losses on Cost of Power	\$ 0.1130	10	\$ 1.15	\$ 0.1130	10	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	270	\$ -	\$ 0.4123	1	\$ (0.41)	\$ (0.41)	-
GA Rate Riders			\$ 0.0005		270	\$ (0.14)	\$ (0.14)	-
Low Voltage Service Charge	\$ -	270	\$ -	\$ 0.0700	270	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ 0.07	\$ 0.07	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11.74			\$ 11.43	\$ (0.31)	-2.67%
RTSR - Network	\$ 0.0072	280	\$ 2.02	\$ 0.0072	280	\$ 2.02	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	280	\$ 1.26	\$ 0.0049	280	\$ 1.37	\$ 0.11	8.89%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 15.02			\$ 14.82	\$ (0.20)	-1.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	280	\$ 1.01	\$ 0.0036	280	\$ 1.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	280	\$ 0.36	\$ 0.0013	280	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	270	\$ 1.89	\$ 0.0070	270	\$ 1.89	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	280	\$ 0.31	\$ 0.0011	280	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	280	\$ 0.31	\$ 0.0011	280	\$ 0.31	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	270	\$ 30.51	\$ 0.1130	270	\$ 30.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 49.10			\$ 48.90	\$ (0.20)	-0.41%
HST	13%		\$ 6.38	13%		\$ 6.36	\$ (0.03)	-0.41%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 55.48			\$ 55.26	\$ (0.23)	-0.41%

Customer Class:	STANDRY POWER SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	- kWh
Demand	0 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	-
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders			\$ -			\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	-
RTSR - Network	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	-
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Standard Supply Service Charge	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	-
Debt Retirement Charge (DRC)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ -	\$ -	-
HST	13%		\$ -	13%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ -	\$ -	-

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	120 kWh
Demand:	0 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.25	1	\$ 12.25	\$ 12.43	1	\$ 12.43	\$ 0.18	1.47%
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	\$ 0.0818	1	\$ (0.08)	\$ (0.00)	2.25%
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 12.17			\$ 12.35	\$ 0.18	1.46%
Line Losses on Cost of Power	\$ 0.1130	5	\$ 0.51	\$ 0.1130	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.3953	1	\$ (0.40)	\$ (0.40)	-
GA Rate Riders			\$ -	\$ 0.0005	120	\$ (0.06)	\$ (0.06)	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ 0.0300	1	\$ 0.03	\$ 0.03	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.68			\$ 12.43	\$ (0.25)	-1.95%
RTSR - Network	\$ 2.2526	0	\$ 0.90	\$ 2.2479	0	\$ 0.90	\$ (0.00)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4349	0	\$ 0.57	\$ 1.5516	0	\$ 0.62	\$ 0.05	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.16			\$ 13.95	\$ (0.20)	-1.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	125	\$ 0.45	\$ 0.0036	125	\$ 0.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	125	\$ 0.16	\$ 0.0013	125	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	120	\$ 0.84	\$ 0.0070	120	\$ 0.84	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	125	\$ 0.14	\$ 0.0011	125	\$ 0.14	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	125	\$ 0.14	\$ 0.0011	125	\$ 0.14	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	120	\$ 13.56	\$ 0.1130	120	\$ 13.56	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 29.30			\$ 29.10	\$ (0.20)	-0.69%
HST	13%		\$ 3.81	13%		\$ 3.78	\$ (0.03)	-0.69%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 33.11			\$ 32.88	\$ (0.23)	-0.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	60 kWh
Demand	0 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.90	1	\$ 5.90	\$ 5.99	1	\$ 5.99	\$ 0.09	1.53%
Distribution Volumetric Rate	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ 0.0246	1	\$ (0.02)	\$ (0.00)	23.00%
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 5.88			\$ 5.97	\$ 0.09	1.45%
Line Losses on Cost of Power	\$ 0.1130	2	\$ 0.26	\$ 0.1130	2	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1874	1	\$ (0.19)	\$ (0.19)	-
GA Rate Riders			\$ -	\$ 0.0005	60	\$ (0.03)	\$ (0.03)	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6.14			\$ 6.02	\$ (0.11)	-1.83%
RTSR - Network	\$ 2.2499	0	\$ 0.45	\$ 2.2452	0	\$ 0.45	\$ (0.00)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4334	0	\$ 0.29	\$ 1.5500	0	\$ 0.31	\$ 0.02	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6.87			\$ 6.78	\$ (0.09)	-1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	62	\$ 0.22	\$ 0.0036	62	\$ 0.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	62	\$ 0.08	\$ 0.0013	62	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	60	\$ 0.42	\$ 0.0070	60	\$ 0.42	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	62	\$ 0.07	\$ 0.0011	62	\$ 0.07	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	62	\$ 0.07	\$ 0.0011	62	\$ 0.07	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	60	\$ 6.78	\$ 0.1130	60	\$ 6.78	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14.45			\$ 14.36	\$ (0.09)	-0.62%
HST	13%		\$ 1.88	13%		\$ 1.87	\$ (0.01)	-0.62%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16.32			\$ 16.22	\$ (0.10)	-0.62%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	287	kWh
Demand:	-	kW
Current Loss Factor:	1.0377	
Proposed/Approved Loss Factor:	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	287	\$ 4.51	\$ 0.0107	287	\$ 3.07	\$ (1.44)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	287	\$ -	\$ -	287	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 19.92			\$ 22.42	\$ 2.51	12.58%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.21	\$ 0.1114	11	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	287	\$ -	\$ 0.0017	287	\$ (0.49)	\$ (0.49)	0.00%
GA Rate Riders				\$ -	287	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ -	287	\$ -	\$ -	287	\$ -	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.91			\$ 23.93	\$ 2.02	9.21%
RTSR - Network	\$ 0.0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	298	\$ 1.46	\$ 0.0053	298	\$ 1.58	\$ 0.12	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.69			\$ 27.83	\$ 2.14	8.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	298	\$ 0.39	\$ 0.0013	298	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	298	\$ 0.33	\$ 0.0011	298	\$ 0.33	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	187	\$ 16.23	\$ 0.0870	187	\$ 16.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	49	\$ 6.44	\$ 0.1320	49	\$ 6.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	52	\$ 9.30	\$ 0.1800	52	\$ 9.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.70			\$ 61.84	\$ 7.86	11.28%
HST	13%		\$ 7.76	13%		\$ 8.04	\$ 0.28	3.58%
<b>Total Bill on TOU</b>			\$ 67.45			\$ 69.87	\$ 2.41	3.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption:	1,000	kWh	
Demand:	-	kW	
Current Loss Factor:	1.0377		
Proposed/Approved Loss Factor:	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	1000	\$ 15.70	\$ 0.0107	1000	\$ 10.70	\$ (5.00)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 31.11			\$ 30.05	\$ (1.06)	-3.41%
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.20	\$ 0.1114	38	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 0.0017	1,000	\$ (1.70)	\$ (1.70)	-
GA Rate Riders				\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.10			\$ 33.34	\$ (2.76)	-7.65%
RTSR - Network	\$ 0.0078	1,038	\$ 8.09	\$ 0.0078	1,038	\$ 8.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	1,038	\$ 5.08	\$ 0.0053	1,038	\$ 5.50	\$ 0.42	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.28			\$ 46.93	\$ (2.34)	-4.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								-
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,038	\$ 1.14	\$ 0.0011	1,038	\$ 1.14	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 167.14			\$ 164.80	\$ (2.34)	-1.40%
HST	13%		\$ 21.73	13%		\$ 21.42	\$ (0.30)	-1.40%
<b>Total Bill on TOU</b>			\$ 188.87			\$ 186.22	\$ (2.65)	-1.40%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption:	2,000 kWh
Demand:	- kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.44	1	\$ 26.44	\$ 26.84	1	\$ 26.84	\$ 0.40	1.51%
Distribution Volumetric Rate	\$ 0.0171	2000	\$ 34.20	\$ 0.0174	2000	\$ 34.80	\$ 0.60	1.75%
Fixed Rate Riders	\$ 2.11	2000	\$ 2.11	\$ 2.11	2000	\$ 2.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.35			\$ 63.35	\$ 1.00	1.60%
Line Losses on Cost of Power	\$ 0.1130	75	\$ 8.52	\$ 0.1130	75	\$ 8.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0014	2,000	\$ (2.80)	\$ (2.80)	
GA Rate Riders			\$ -	\$ 0.0005	2,000	\$ (1.00)	\$ (1.00)	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 71.66			\$ 68.86	\$ (2.80)	-3.91%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0072	2,075	\$ 14.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,075	\$ 9.34	\$ 0.0049	2,075	\$ 10.17	\$ 0.83	8.89%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.94			\$ 93.97	\$ (1.97)	-2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Non-RPP Retailer Avg. Price								
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 348.39			\$ 346.42	\$ (1.97)	-0.57%
HST	13%		\$ 45.29	13%		\$ 45.04	\$ (0.26)	-0.57%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 393.69			\$ 391.46	\$ (2.23)	-0.57%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.19			\$ 27.38	\$ 0.19	0.70%
Line Losses on Cost of Power	\$ 0.1130	28	\$ 3.20	\$ 0.1130	28	\$ 3.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
GA Rate Riders			\$ -	\$ 0.0005	750	\$ (0.38)	\$ (0.38)	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.17			\$ 29.71	\$ (1.46)	-4.68%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0078	778	\$ 6.07	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	778	\$ 3.81	\$ 0.0053	778	\$ 4.12	\$ 0.31	8.16%
<b>Sub-Total C - Delivery (includes Sub-Total B)</b>			\$ 41.05			\$ 39.91	\$ (1.15)	-2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 130.47			\$ 128.33	\$ (2.15)	-1.65%
HST	13%		\$ 16.96	13%		\$ 16.81	\$ (0.15)	-0.88%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 147.44			\$ 146.14	\$ (1.30)	-0.88%

## **Appendix C – Proposed 2017 Tariff Sheet**

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
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EB-2016-0067

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit - individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.82
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.16)
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0020)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017)-effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.84
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with the Ontario Energy Board's Decision with Reasons - RP-2000- 0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.54
Distribution Volumetric Rate	\$/kW	4.9196
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1466)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.5281
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0356)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018 -Applicable only	\$/kW	0.1095
Retail Transmission Rate - Network Service Rate	\$/kW	2.4568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6958

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,226.39
Distribution Volumetric Rate	\$/kW	2.0583
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.4515)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0177)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.1091
Retail Transmission Rate - Network Service Rate	\$/kW	3.3299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2983

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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EB-2016-0067

## **LARGE USE - REGULAR SERVICE CLASSIFICATION**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	8,070.85
Distribution Volumetric Rate	\$/kW	2.3268
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5635)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.7643
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0200)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0893
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.6851

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **LARGE USE - 3TS SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	28,580.70
Distribution Volumetric Rate	\$/kW	2.9037
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.6676)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.8401
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0361)
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **LARGE USE - FORD ANNEX SERVICE CLASSIFICATION**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	108,241.75
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.9129
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0957)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3810
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6767

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.83
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.07
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.4123)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0757)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**EnWin Utilities Ltd.**  
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## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW                      0.5589

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## **SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	12.43
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.03
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.3953)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0818)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5516

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.99
Rate Rider for Disposition of Sub Account 1580 -CBR Class B (2017) - effective until April 30, 2018	\$	0.02
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.1874)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0246)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2452
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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## **SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test - residential	\$	50.00
Dispute test - commercial self contained -- MC	\$	105.00
Dispute test - commercial TT -- MC	\$	180.00

### **Non-Payment of Account**

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00

### **Other**

Service layout - residential	\$	110.00
Service layout - commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## **RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## **Appendix D – Proposed 2017 Bill Impacts**



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (ESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0381)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	66,000	170	DEMAND	
GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	1,317,000	3,600	DEMAND	
LARGE USE - REGULAR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	4,213,000	7,700	DEMAND	
LARGE USE - 3TS SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	11,067,000	21,900	DEMAND	
LARGE USE - FORD ANNEX SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0045	1.0045	3,934,000	7,200	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0377	1.0377	270	-	N/A	780
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	-	0	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	120	0	DEMAND	611
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0377	1.0377	60	0	DEMAND	23,467
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	287		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0377	1.0377	1,000		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	2,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0377	1.0377	750		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total				Total			
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.19	0.7%	\$ (1.09)	-3.5%	\$ (0.77)	-1.9%	\$ (0.87)	-0.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.00	1.6%	\$ (1.80)	-2.5%	\$ (0.57)	-1.0%	\$ (1.10)	-0.3%
3 GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 13.78	1.5%	\$ (105.75)	-11.5%	\$ (84.95)	-5.3%	\$ (95.99)	-0.8%
4 GENERAL SERVICE 3,000 TO 4,999 kW - INTERMEDIATE USE SERVICE CLASSIFICATION	kW	\$ 140.90	1.5%	\$ (1,750.24)	-18.6%	\$ (1,153.00)	-4.0%	\$ (1,302.89)	-0.6%
5 LARGE USE - REGULAR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 384.92	1.5%	\$ (7,187.81)	-28.2%	\$ (5,874.19)	-8.6%	\$ (6,637.83)	-1.0%
6 LARGE USE - 3TS SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,304.94	1.4%	\$ (22,350.81)	-24.8%	\$ (21,389.40)	-12.0%	\$ (24,170.02)	-1.4%
7 LARGE USE - FORD ANNEX SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,568.67	1.5%	\$ 8,141.55	7.7%	\$ 8,457.63	6.3%	\$ 9,557.12	1.3%
8 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.16	1.6%	\$ (0.31)	-2.7%	\$ (0.20)	-1.3%	\$ (0.23)	-0.4%
9 STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
10 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.18	1.5%	\$ (0.25)	-1.9%	\$ (0.20)	-1.4%	\$ (0.23)	-0.7%
11 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.09	1.3%	\$ (0.11)	-1.8%	\$ (0.09)	-1.3%	\$ (0.10)	-0.6%
12 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.51	12.6%	\$ 2.02	9.2%	\$ 2.14	8.3%	\$ 2.41	3.6%
13 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.06)	-3.4%	\$ (2.76)	-7.6%	\$ (2.34)	-4.8%	\$ (2.65)	-1.4%
14 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.00	1.6%	\$ (2.80)	-3.9%	\$ (1.97)	-2.1%	\$ (2.23)	-0.6%
15 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.7%	\$ (1.46)	-4.7%	\$ (1.15)	-2.8%	\$ (1.30)	-0.9%
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0377	
Proposed/Approved Loss Factor:	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.19			\$ 27.38	\$ 0.19	0.70%
Line Losses on Cost of Power	\$ 0.1114	28	\$ 3.15	\$ 0.1114	28	\$ 3.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
GA Rate Riders					750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.12			\$ 30.04	\$ (1.09)	-3.49%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0078	778	\$ 6.07	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	778	\$ 3.81	\$ 0.0053	778	\$ 4.12	\$ 0.31	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.01			\$ 40.23	\$ (0.77)	-1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 129.47			\$ 128.70	\$ (0.77)	-0.60%
HST	13%		\$ 16.83	13%		\$ 16.73	\$ (0.10)	-0.60%
<b>Total Bill on TOU</b>			\$ 146.30			\$ 145.43	\$ (0.87)	-0.60%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0377	
Proposed/Approved Loss Factor:	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.44	1	\$ 26.44	\$ 26.84	1	\$ 26.84	\$ 0.40	1.51%
Distribution Volumetric Rate	\$ 0.0171	2000	\$ 34.20	\$ 0.0174	2000	\$ 34.80	\$ 0.60	1.75%
Fixed Rate Riders	\$ 2.11	1	\$ 2.11	\$ 2.11	1	\$ 2.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.35			\$ 63.35	\$ 1.00	1.60%
Line Losses on Cost of Power	\$ 0.1114	75	\$ 8.40	\$ 0.1114	75	\$ 8.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0014	2,000	\$ (2.80)	\$ (2.80)	-
GA Rate Riders								
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 71.54			\$ 69.74	\$ (1.80)	-2.52%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0072	2,075	\$ 14.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,075	\$ 9.34	\$ 0.0049	2,075	\$ 10.17	\$ 0.83	8.89%
<b>Sub-Total C - Delivery (includes Sub-Total B)</b>			\$ 95.82			\$ 94.85	\$ (0.97)	-1.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 345.30			\$ 344.33	\$ (0.97)	-0.28%
HST		13%	\$ 44.89		13%	\$ 44.76	\$ (0.13)	-0.28%
<b>Total Bill on TOU</b>			\$ 390.19			\$ 389.10	\$ (1.10)	-0.28%



Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	66,000 kWh
Demand:	170 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 104.97	1	\$ 104.97	\$ 106.54	1	\$ 106.54	\$ 1.57	1.50%
Distribution Volumetric Rate	\$ 4.8469	170	\$ 823.97	\$ 4.9196	170	\$ 836.33	\$ 12.36	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0347	170	\$ (5.90)	\$ 0.0356	170	\$ (6.05)	\$ (0.15)	2.59%
<b>Sub-Total A (excluding pass through)</b>			\$ 923.04			\$ 936.82	\$ 13.78	1.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	170	\$ -	\$ 0.5090	170	\$ (86.53)	\$ (86.53)	-
GA Rate Riders				\$ 0.0005	66,000	\$ (33.00)	\$ (33.00)	-
Low Voltage Service Charge	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 923.04			\$ 817.29	\$ (105.75)	-11.46%
RTSR - Network	\$ 2.4619	170	\$ 418.52	\$ 2.4568	170	\$ 417.66	\$ (0.87)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5683	170	\$ 266.61	\$ 1.6958	170	\$ 288.29	\$ 21.68	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,608.18			\$ 1,523.23	\$ (84.95)	-5.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,488	\$ 246.56	\$ 0.0036	68,488	\$ 246.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,488	\$ 89.03	\$ 0.0013	68,488	\$ 89.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	66,000	\$ 462.00	\$ 0.0070	66,000	\$ 462.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	68,488	\$ 75.34	\$ 0.0011	68,488	\$ 75.34	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,488	\$ 75.34	\$ 0.0011	68,488	\$ 75.34	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,488	\$ 7,739.17	\$ 0.1130	68,488	\$ 7,739.17	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 10,220.27			\$ 10,135.33	\$ (84.95)	-0.83%
HST	13%		\$ 1,328.64	13%		\$ 1,317.59	\$ (11.04)	-0.83%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 11,548.91			\$ 11,452.92	\$ (95.99)	-0.83%

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	1,317,000 kWh
Demand:	3,600 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,193.49	1	\$ 2,193.49	\$ 2,226.39	1	\$ 2,226.39	\$ 32.90	1.50%
Distribution Volumetric Rate	\$ 2.0279	3600	\$ 7,300.44	\$ 2.0583	3600	\$ 7,409.88	\$ 109.44	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0173	3600	\$ (62.28)	\$ 0.0177	3600	\$ (63.72)	\$ (1.44)	2.31%
<b>Sub-Total A (excluding pass through)</b>			\$ 9,431.65			\$ 9,572.55	\$ 140.90	1.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	3,600	\$ -	\$ 0.3424	3,600	\$ (1,232.64)	\$ (1,232.64)	-
GA Rate Riders				\$ 0.0005	1,317,000	\$ (658.50)	\$ (658.50)	-
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9,431.65			\$ 7,681.41	\$ (1,750.24)	-18.56%
RTSR - Network	\$ 3.3368	3,600	\$ 12,012.48	\$ 3.3299	3,600	\$ 11,987.64	\$ (24.84)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1255	3,600	\$ 7,651.80	\$ 2.2983	3,600	\$ 8,273.88	\$ 622.08	8.13%
<b>Sub-Total C - Delivery (includes Sub-Total B)</b>			\$ 29,095.93			\$ 27,942.93	\$ (1,153.00)	-3.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,366,651	\$ 4,919.94	\$ 0.0036	1,366,651	\$ 4,919.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,366,651	\$ 1,776.65	\$ 0.0013	1,366,651	\$ 1,776.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	1,317,000	\$ 9,219.00	\$ 0.0070	1,317,000	\$ 9,219.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	1,366,651	\$ 1,503.32	\$ 0.0011	1,366,651	\$ 1,503.32	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,366,651	\$ 1,503.32	\$ 0.0011	1,366,651	\$ 1,503.32	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,366,651	\$ 154,431.55	\$ 0.1130	1,366,651	\$ 154,431.55	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 200,946.39			\$ 199,793.39	\$ (1,153.00)	-0.57%
HST	13%		\$ 26,123.03	13%		\$ 25,973.14	\$ (149.89)	-0.57%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 227,069.42			\$ 225,766.53	\$ (1,302.89)	-0.57%

Customer Class:	LARGE USE - REGULAR SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	4,213,000 kWh
Demand	7,700 kW
Current Loss Factor	1.0045
Proposed/Approved Loss Factor	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,951.58	1	\$ 7,951.58	\$ 8,070.85	1	\$ 8,070.85	\$ 119.27	1.50%
Distribution Volumetric Rate	\$ 2.2924	7700	\$ 17,651.48	\$ 2.3268	7700	\$ 17,916.36	\$ 264.88	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0201	7700	\$ (154.77)	\$ 0.0200	7700	\$ (154.00)	\$ 0.77	-0.50%
<b>Sub-Total A (excluding pass through)</b>			\$ 25,448.29			\$ 25,833.21	\$ 384.92	1.51%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	7,700	\$ -	\$ 0.7099	7,700	\$ (5,466.23)	\$ (5,466.23)	-
GA Rate Riders				\$ 0.0005	4,213,000	\$ (2,106.50)	\$ (2,106.50)	-
Low Voltage Service Charge	\$ -	7,700	\$ -	\$ -	7,700	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25,448.29			\$ 18,260.48	\$ (7,187.81)	-28.24%
RTSR - Network	\$ 3.3880	7,700	\$ 26,087.60	\$ 3.3810	7,700	\$ 26,033.70	\$ (53.90)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1842	7,700	\$ 16,818.34	\$ 2.3618	7,700	\$ 18,185.86	\$ 1,367.52	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 68,354.23			\$ 62,480.04	\$ (5,874.19)	-8.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,231,959	\$ 15,235.05	\$ 0.0036	4,231,959	\$ 15,235.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,231,959	\$ 5,501.55	\$ 0.0013	4,231,959	\$ 5,501.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	4,213,000	\$ 29,491.00	\$ 0.0070	4,213,000	\$ 29,491.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	4,231,959	\$ 4,655.15	\$ 0.0011	4,231,959	\$ 4,655.15	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.1130	4,231,959	\$ 478,211.31	\$ 0.1130	4,231,959	\$ 478,211.31	\$ -	0.00%
Average IESO Wholesale Market Price								
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 601,448.29			\$ 595,574.10	\$ (5,874.19)	-0.98%
HST	13%		\$ 78,188.28	13%		\$ 77,424.63	\$ (763.64)	-0.98%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 679,636.57			\$ 672,998.73	\$ (6,637.83)	-0.98%

Customer Class:	LARGE USE - 3TS SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	11,067,000 kWh
Demand	21,900 kW
Current Loss Factor	1.0045
Proposed/Approved Loss Factor	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28,158.33	1	\$ 28,158.33	\$ 28,580.70	1	\$ 28,580.70	\$ 422.37	1.50%
Distribution Volumetric Rate	\$ 2.8608	21900	\$ 62,651.52	\$ 2.9037	21900	\$ 63,591.03	\$ 939.51	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0335	21900	\$ (733.65)	\$ 0.0361	21900	\$ (790.59)	\$ (56.94)	7.76%
<b>Sub-Total A (excluding pass through)</b>			\$ 90,076.20			\$ 91,381.14	\$ 1,304.94	1.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	21,900	\$ -	\$ 0.8275	21,900	\$ (18,122.25)	\$ (18,122.25)	-
GA Rate Riders				\$ 0.0005	11,067,000	\$ (5,533.50)	\$ (5,533.50)	-
Low Voltage Service Charge	\$ -	21,900	\$ -		21,900	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 90,076.20			\$ 67,725.39	\$ (22,350.81)	-24.81%
RTSR - Network	\$ 3.3880	21,900	\$ 74,197.20	\$ 3.3810	21,900	\$ 74,043.90	\$ (153.30)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6258	21,900	\$ 13,705.02	\$ 0.6767	21,900	\$ 14,819.73	\$ 1,114.71	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 177,978.42			\$ 156,589.02	\$ (21,389.40)	-12.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	11,116,802	\$ 40,020.49	\$ 0.0036	11,116,802	\$ 40,020.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	11,116,802	\$ 14,451.84	\$ 0.0013	11,116,802	\$ 14,451.84	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	11,067,000	\$ 77,469.00	\$ 0.0070	11,067,000	\$ 77,469.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	11,116,802	\$ 12,228.48	\$ 0.0011	11,116,802	\$ 12,228.48	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	11,116,802	\$ 12,228.48	\$ 0.0011	11,116,802	\$ 12,228.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ 0.1130	11,116,802	\$ 1,256,198.57	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,578,346.50			\$ 1,556,957.40	\$ (21,389.40)	-1.36%
HST	13%		\$ 205,185.08	13%		\$ 202,404.46	\$ (2,780.62)	-1.36%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,783,531.58			\$ 1,759,361.86	\$ (24,170.02)	-1.36%

Customer Class:	LARGE USE - FORD ANNEX SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,934,000 kWh
Demand	7,200 kW
Current Loss Factor	1.0045
Proposed/Approved Loss Factor	1.0045

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 106,642.12	1	\$ 106,642.12	\$ 108,241.75	1	\$ 108,241.75	\$ 1,599.63	1.50%
Distribution Volumetric Rate	\$ -	7200	\$ -	\$ -	7200	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0914	7200	\$ (658.08)	\$ 0.0957	7200	\$ (689.04)	\$ (30.96)	4.70%
<b>Sub-Total A (excluding pass through)</b>			\$ 105,984.04			\$ 107,552.71	\$ 1,568.67	1.48%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	7,200	\$ -	\$ 0.9129	7,200	\$ 6,572.88	\$ 6,572.88	-
GA Rate Riders					3,934,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	7,200	\$ -	\$ -	7,200	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 105,984.04			\$ 114,125.59	\$ 8,141.55	7.68%
RTSR - Network	\$ 3.3880	7,200	\$ 24,393.60	\$ 3.3810	7,200	\$ 24,343.20	\$ (50.40)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6258	7,200	\$ 4,505.76	\$ 0.6767	7,200	\$ 4,872.24	\$ 366.48	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 134,883.40			\$ 143,341.03	\$ 8,457.63	6.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,951,703	\$ 14,226.13	\$ 0.0036	3,951,703	\$ 14,226.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,951,703	\$ 5,137.21	\$ 0.0013	3,951,703	\$ 5,137.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	3,934,000	\$ 27,538.00	\$ 0.0070	3,934,000	\$ 27,538.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	3,951,703	\$ 4,346.87	\$ 0.0011	3,951,703	\$ 4,346.87	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	3,951,703	\$ 4,346.87	\$ 0.0011	3,951,703	\$ 4,346.87	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	3,951,703	\$ 446,542.44	\$ 0.1130	3,951,703	\$ 446,542.44	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 632,874.06			\$ 641,131.69	\$ 8,457.63	1.34%
HST	13%		\$ 82,247.63	13%		\$ 83,347.12	\$ 1,099.49	1.34%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 714,921.68			\$ 724,478.81	\$ 9,557.12	1.34%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	270 kWh
Demand:	- kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.67	1	\$ 10.67	\$ 10.83	1	\$ 10.83	\$ 0.16	1.50%
Distribution Volumetric Rate	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	\$ 0.0757	1	\$ (0.08)	\$ 0.00	-5.38%
Volumetric Rate Riders	\$ -	270	\$ -	\$ -	270	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 10.59			\$ 10.75	\$ 0.16	1.55%
Line Losses on Cost of Power	\$ 0.1130	10	\$ 1.15	\$ 0.1130	10	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	270	\$ -	\$ 0.4123	1	\$ (0.41)	\$ (0.41)	-
GA Rate Riders			\$ 0.0005		270	\$ (0.14)	\$ (0.14)	-
Low Voltage Service Charge	\$ -	270	\$ -	\$ 0.0700	270	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ 0.07	\$ 0.07	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 11.74			\$ 11.43	\$ (0.31)	-2.67%
RTSR - Network	\$ 0.0072	280	\$ 2.02	\$ 0.0072	280	\$ 2.02	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	280	\$ 1.26	\$ 0.0049	280	\$ 1.37	\$ 0.11	8.89%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 15.02			\$ 14.82	\$ (0.20)	-1.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	280	\$ 1.01	\$ 0.0036	280	\$ 1.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	280	\$ 0.36	\$ 0.0013	280	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	270	\$ 1.89	\$ 0.0070	270	\$ 1.89	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	280	\$ 0.31	\$ 0.0011	280	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	280	\$ 0.31	\$ 0.0011	280	\$ 0.31	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	270	\$ 30.51	\$ 0.1130	270	\$ 30.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 49.10			\$ 48.90	\$ (0.20)	-0.41%
HST	13%		\$ 6.38	13%		\$ 6.36	\$ (0.03)	-0.41%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 55.48			\$ 55.26	\$ (0.23)	-0.41%

Customer Class:	STANDRY POWER SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	- kWh
Demand	0 kW
Current Loss Factor	1.0377
Proposed/Approved Loss Factor	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	-
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
GA Rate Riders			\$ -			\$ -	\$ -	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	-
RTSR - Network	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	-
Wholesale Market Service Charge (WMSC)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Standard Supply Service Charge	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	-
Debt Retirement Charge (DRC)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ -	\$ -	-
HST	13%		\$ -	13%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ -	\$ -	-

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	120 kWh
Demand:	0 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.25	1	\$ 12.25	\$ 12.43	1	\$ 12.43	\$ 0.18	1.47%
Distribution Volumetric Rate	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.08)	1	\$ (0.08)	\$ 0.0818	1	\$ (0.08)	\$ (0.00)	2.25%
Volumetric Rate Riders	\$ -	0.4	\$ -	\$ -	0.4	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 12.17			\$ 12.35	\$ 0.18	1.46%
Line Losses on Cost of Power	\$ 0.1130	5	\$ 0.51	\$ 0.1130	5	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.3953	1	\$ (0.40)	\$ (0.40)	-
GA Rate Riders			\$ -	\$ 0.0005	120	\$ (0.06)	\$ (0.06)	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ 0.0300	1	\$ 0.03	\$ 0.03	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 12.68			\$ 12.43	\$ (0.25)	-1.95%
RTSR - Network	\$ 2.2526	0	\$ 0.90	\$ 2.2479	0	\$ 0.90	\$ (0.00)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4349	0	\$ 0.57	\$ 1.5516	0	\$ 0.62	\$ 0.05	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.16			\$ 13.95	\$ (0.20)	-1.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	125	\$ 0.45	\$ 0.0036	125	\$ 0.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	125	\$ 0.16	\$ 0.0013	125	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	120	\$ 0.84	\$ 0.0070	120	\$ 0.84	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	125	\$ 0.14	\$ 0.0011	125	\$ 0.14	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	125	\$ 0.14	\$ 0.0011	125	\$ 0.14	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	120	\$ 13.56	\$ 0.1130	120	\$ 13.56	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 29.30			\$ 29.10	\$ (0.20)	-0.69%
HST	13%		\$ 3.81	13%		\$ 3.78	\$ (0.03)	-0.69%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 33.11			\$ 32.88	\$ (0.23)	-0.69%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption:	60 kWh
Demand:	0 kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.90	1	\$ 5.90	\$ 5.99	1	\$ 5.99	\$ 0.09	1.53%
Distribution Volumetric Rate	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.02)	1	\$ (0.02)	\$ 0.0246	1	\$ (0.02)	\$ (0.00)	23.00%
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 5.88			\$ 5.97	\$ 0.09	1.45%
Line Losses on Cost of Power	\$ 0.1130	2	\$ 0.26	\$ 0.1130	2	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.1874	1	\$ (0.19)	\$ (0.19)	-
GA Rate Riders			\$ -	\$ 0.0005	60	\$ (0.03)	\$ (0.03)	-
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6.14			\$ 6.02	\$ (0.11)	-1.83%
RTSR - Network	\$ 2.2499	0	\$ 0.45	\$ 2.2452	0	\$ 0.45	\$ (0.00)	-0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4334	0	\$ 0.29	\$ 1.5500	0	\$ 0.31	\$ 0.02	8.13%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6.87			\$ 6.78	\$ (0.09)	-1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	62	\$ 0.22	\$ 0.0036	62	\$ 0.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	62	\$ 0.08	\$ 0.0013	62	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	60	\$ 0.42	\$ 0.0070	60	\$ 0.42	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	62	\$ 0.07	\$ 0.0011	62	\$ 0.07	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	62	\$ 0.07	\$ 0.0011	62	\$ 0.07	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	60	\$ 6.78	\$ 0.1130	60	\$ 6.78	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14.45			\$ 14.36	\$ (0.09)	-0.62%
HST	13%		\$ 1.88	13%		\$ 1.87	\$ (0.01)	-0.62%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16.32			\$ 16.22	\$ (0.10)	-0.62%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	287	kWh
Demand:	-	kW
Current Loss Factor:	1.0377	
Proposed/Approved Loss Factor:	1.0377	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	287	\$ 4.51	\$ 0.0107	287	\$ 3.07	\$ (1.44)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	287	\$ -	\$ -	287	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 19.92			\$ 22.42	\$ 2.51	12.58%
Line Losses on Cost of Power	\$ 0.1114	11	\$ 1.21	\$ 0.1114	11	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	287	\$ -	\$ 0.0017	287	\$ (0.49)	\$ (0.49)	
GA Rate Riders				\$ -	287	\$ -	\$ -	
Low Voltage Service Charge	\$ -	287	\$ -	\$ -	287	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.91			\$ 23.93	\$ 2.02	9.21%
RTSR - Network	\$ 0.0078	298	\$ 2.32	\$ 0.0078	298	\$ 2.32	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	298	\$ 1.46	\$ 0.0053	298	\$ 1.58	\$ 0.12	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.69			\$ 27.83	\$ 2.14	8.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	298	\$ 1.07	\$ 0.0036	298	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	298	\$ 0.39	\$ 0.0013	298	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	298	\$ 0.33	\$ 0.0011	298	\$ 0.33	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	187	\$ 16.23	\$ 0.0870	187	\$ 16.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	49	\$ 6.44	\$ 0.1320	49	\$ 6.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	52	\$ 9.30	\$ 0.1800	52	\$ 9.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 69.70			\$ 61.84	\$ 7.86	11.28%
HST	13%		\$ 7.76	13%		\$ 8.04	\$ 0.28	3.58%
<b>Total Bill on TOU</b>			\$ 67.45			\$ 69.87	\$ 2.41	3.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption:	1,000	kWh	
Demand:	-	kW	
Current Loss Factor:	1.0377		
Proposed/Approved Loss Factor:	1.0377		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	1000	\$ 15.70	\$ 0.0107	1000	\$ 10.70	\$ (5.00)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 31.11			\$ 30.05	\$ (1.06)	-3.41%
Line Losses on Cost of Power	\$ 0.1114	38	\$ 4.20	\$ 0.1114	38	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 0.0017	1,000	\$ (1.70)	\$ (1.70)	-
GA Rate Riders					1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,000	\$ -		1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.10			\$ 33.34	\$ (2.76)	-7.65%
RTSR - Network	\$ 0.0078	1,038	\$ 8.09	\$ 0.0078	1,038	\$ 8.09	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	1,038	\$ 5.08	\$ 0.0053	1,038	\$ 5.50	\$ 0.42	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.28			\$ 46.93	\$ (2.34)	-4.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								-
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,038	\$ 1.14	\$ 0.0011	1,038	\$ 1.14	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 167.14			\$ 164.80	\$ (2.34)	-1.40%
HST	13%		\$ 21.73	13%		\$ 21.42	\$ (0.30)	-1.40%
<b>Total Bill on TOU</b>			\$ 188.87			\$ 186.22	\$ (2.65)	-1.40%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption:	2,000 kWh
Demand:	- kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.44	1	\$ 26.44	\$ 26.84	1	\$ 26.84	\$ 0.40	1.51%
Distribution Volumetric Rate	\$ 0.0171	2000	\$ 34.20	\$ 0.0174	2000	\$ 34.80	\$ 0.60	1.75%
Fixed Rate Riders	\$ 2.11	2000	\$ 2.11	\$ 2.11	2000	\$ 2.11	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	2000	\$ (0.40)	\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.35			\$ 63.35	\$ 1.00	1.60%
Line Losses on Cost of Power	\$ 0.1130	75	\$ 8.52	\$ 0.1130	75	\$ 8.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0014	2,000	\$ (2.80)	\$ (2.80)	
GA Rate Riders			\$ -	\$ 0.0005	2,000	\$ (1.00)	\$ (1.00)	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 71.66			\$ 68.86	\$ (2.80)	-3.91%
RTSR - Network	\$ 0.0072	2,075	\$ 14.94	\$ 0.0072	2,075	\$ 14.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,075	\$ 9.34	\$ 0.0049	2,075	\$ 10.17	\$ 0.83	8.89%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 95.94			\$ 93.97	\$ (1.97)	-2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	2,075	\$ 2.28	\$ 0.0011	2,075	\$ 2.28	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Non-RPP Retailer Avg. Price								
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 348.39			\$ 346.42	\$ (1.97)	-0.57%
HST	13%		\$ 45.29	13%		\$ 45.04	\$ (0.26)	-0.57%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 393.69			\$ 391.46	\$ (2.23)	-0.57%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption:	750 kWh
Demand:	- kW
Current Loss Factor:	1.0377
Proposed/Approved Loss Factor:	1.0377

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.88	1	\$ 14.88	\$ 18.82	1	\$ 18.82	\$ 3.94	26.48%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ 0.53	1	\$ 0.53	\$ 0.53	1	\$ 0.53	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 27.19			\$ 27.38	\$ 0.19	0.70%
Line Losses on Cost of Power	\$ 0.1130	28	\$ 3.20	\$ 0.1130	28	\$ 3.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0017	750	\$ (1.28)	\$ (1.28)	
GA Rate Riders			\$ -	\$ 0.0005	750	\$ (0.38)	\$ (0.38)	
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.17			\$ 29.71	\$ (1.46)	-4.68%
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0078	778	\$ 6.07	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	778	\$ 3.81	\$ 0.0053	778	\$ 4.12	\$ 0.31	8.16%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 41.05			\$ 39.91	\$ (1.15)	-2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	778	\$ 1.01	\$ 0.0013	778	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	778	\$ 0.86	\$ 0.0011	778	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 130.47			\$ 128.33	\$ (2.15)	-1.65%
HST	13%		\$ 16.96	13%		\$ 16.81	\$ (0.15)	-0.88%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 147.44			\$ 146.14	\$ (1.30)	-0.88%