



Midland Power Utility Corporation
File No EB-2016-0092
2017 IRM Rate Application
Filed: November 7, 2016

**Midland Power Utility Corporation
ED-2002-0541**

2017 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2016-0092



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APPLICATION

**IN THE MATTER OF the Ontario Energy Board Act, 1998 being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;**

**AND IN THE MATTER OF an Application by Midland Power
Utility Corporation to the Ontario Energy Board for an Order or
Orders approving rates for the distribution of electricity to be
Implemented on May 1, 2017;**

**MIDLAND POWER UTILITY CORPORATION
2017 IRM RATE APPLICATION**

For New Rates to be Effective May 1, 2017



CONTACT INFORMATION

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MANAGER'S SUMMARY

1. Application

The Applicant, Midland Power Utility Corporation (Midland PUC), an Ontario corporation with its head office located in the Town of Midland, is an electricity distributor licensed by the Ontario Energy Board (ED-2002-0541). The Applicant carries on business at 16984 Highway #12, P.O. Box 820, Midland, Ontario, L4R 4P4 and serves customers within the Town of Midland as at December 31, 1997.

Midland PUC hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2017.

The Ontario Energy Board issued file number EB-2016-0092 to Midland PUC for the 4th Generation IRM adjustment.

Midland PUC has relied on Chapter 3 of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 14, 2016, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("the EDDVAR Report") issued July 31, 2009, and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001*, Revision 4.0 issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

Midland PUC requests this application be disposed of by way of a written hearing.

In preparation of this application, Midland PUC used the 2017 IRM Rate Generator Model (version 1.3) issued on August 25, 2016. Midland PUC confirms the pre-populated tariff of rates and charges, load and customer data, and Group 1 balances as reported through our most recent RRR filing, are correct in this 2017 IRM Rate Generator Model.

Throughout this 4th Generation IRM Application, Midland PUC has provided information pertaining to changes to its rates. The issues to be addressed are as follows:

1. Foregone Revenue Rate Rider: Midland PUC is requesting a Foregone Revenue Rate Rider only in the event the Board is unable to provide its Decision and Order for rates effective May 1, 2017.

2. Price Cap Adjustment: Midland PUC is requesting a Price Cap Adjustment increase of 1.65% in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 14, 2016.
3. Residential Rate Design: Midland PUC is transitioning to a fully fixed rate for its Residential customers. This application will see the second year of a four year period of the rate adjustment applied in accordance with Section 3.2.3 of the Filing Requirements.
4. Deferral Account Rate Rider: Midland PUC is requesting an additional Deferral Account Rate Rider for Group 1 Accounts for the period May 1, 2017 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
5. Deferral Account Rate Rider for Market Participants: Midland PUC is requesting an additional Deferral Account Rate Rider for Group 1 Accounts for the period May 1, 2017 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
6. Low Voltage Volumetric Rate: Midland PUC is not requesting a change in the Low Voltage Volumetric Rate, however would request the Low Voltage Volumetric Rate be shown separately on the Tariff of Rates and Charges.
7. Global Adjustment Sub-Account Rate Rider: Midland PUC is requesting an additional Global Adjustment Sub-Account Rate Rider for the period May 1, 2017 to April 30, 2018 to be shown separately on the Tariff of Rates and Charges.
8. Tax Rate Change: Midland PUC is not applying for a tax change rate rider. Midland PUC would request approval to allocate this small balance of \$1,017 to Account #1592 – PILs and Tax Variances.
9. Transmission Network and Connection Charges: Midland PUC is requesting a change to the Transmission Network and Connection Charges.
10. Loss Factors: Midland PUC is not applying for a change to the Loss Factors in this IRM Application.
11. Allowances: Midland PUC is not applying for any change to the Transformer and Primary Metering Allowances.
12. Specific Service Charges and Retail Service Charges: Midland PUC is not applying for any change to these rates within this Application.
13. Revenue to Cost Ratio Adjustment: Midland PUC is not applying for changes to the Revenue to Cost Ratios other than those provided under Section 5 – Rate Design for Residential Electricity Customers.
14. Incremental Capital: Midland PUC is not applying for an Incremental Capital Rate Rider



15. Smart Meter Entity Charge rate rider: Midland PUC is applying for continuation of the Smart Meter Entity Charge rate rider to October 31, 2018 in accordance with the Decision and Order dated March 28, 2013.

Midland PUC filed a comprehensive Cost of Service rebasing application for rates effective May 1, 2013 and received approval by the Ontario Energy Board under file number EB-2012-0147. There are no adjustments to be made from the 2013 COS Application EB-2012-0147. For purposes of this IRM Application, Midland PUC is applying for rates and other charges effective May 1, 2017.

2. Distributor's Profile

Midland PUC is the electricity distributor licensed by the Ontario Energy Board to serve the Town of Midland as described above. Midland PUC was incorporated under the Business Corporations Act (Ontario) on December 22, 1999. The sole shareholder of Midland PUC is The Corporation of the Town of Midland.

Midland PUC operates an electrical distribution system with a total service area of 20 square kilometers within the Town of Midland. Midland PUC delivers electricity through a network of overhead and underground wires, through transformer stations to approximately 7,200 customers.

Midland PUC's distribution service area within the Town of Midland is confined with the legal boundary limits of the Town of Midland except as described below:

The parcel of land surrounded by the northern Town boundary and the centerline of the roads, beginning at a point on Old Penetanguishene Road southerly to a point at Harbourview Drive (if extended), easterly along Harbourview to Fuller Street, then northerly along Fuller Street to Gawley Drive, then easterly along Gawley Drive to the shoreline of Georgian Bay.

The parcel of land described above laying east of Fuller Street was formerly known as Sunnyside and the parcel of land described above laying west of Fuller Street was formerly known as Portage Park.

3. Publication Notice

Midland PUC is proposing that notices related to this Application appear in the *Midland Mirror* newspaper. The *Midland Mirror* is an unpaid local publication with an average circulation of

approximately 20,000 per week. It is also available online at <http://www.simcoe.com/midland-on-news>.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. Midland PUC has updated its stretch factor based on the PEG Report to the Ontario Energy Board "*Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update*" posed on August 4, 2016. The price cap adjustment used in the 2017 Rate Generator is 1.65%. This calculation is based upon a price escalator of 2.1%, a productivity factor of 0.00% and a stretch factor of 0.45% .

Midland PUC understands Board staff will update Midland PUC's IRM Rate Generator model once updated rate-setting parameters are issued.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for Midland PUC. The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Consumers (EB-2014-0210)*. The report requires electricity distributors



transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016.

Midland is proposing residential rate changes consistent with the new policy. Midland has followed the approach set out in Sheet 16. Rev2Cost_GDPIPI of the 2017 IRM Rate Generator model as provided below.

Rate Design Transition		Revenue from Rates	Current F/Y Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/gear)	New F/Y Split	Adjusted Rates¹	Revenue at New F/Y Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.3500	1,446,838	64.7%	11.8%	3.52	76.5%	22.87	1,710,036
Current Residential Variable Rate (inclusive of R/C adj.)	0.0157	788,784	35.3%			23.5%	0.0105	527,531
		2,235,622						2,237,566

In Sheet 16 the Rate Design Transition increases the monthly fixed charge by \$3.52 and decreases the variable charge by \$0.0052 per kWh (before applying the 2017 price cap index). The fixed/variable revenue split changes from 64.7%/35.3% to 76.5%/23.5%. The \$3.52 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 14, 2016 and therefore an extension of the four year transitioning period is not required.

Midland PUC evaluated the total bill impact for a residential customer with consumption at the 10th percentile of 293 kWh per month. The 10th percentile consumption of 293 kWh per month was determined by the following residential customer CIS database query:

1. 2015 billed usage;
2. Usage data based on general ledger transactions for the 2015 fiscal year;
3. Disconnect flag was set to “no”;
4. Excluded accounts with inactive dates;
5. Zero usage eliminated;
6. Eliminated accounts without 12 months of consumption data;
7. Eliminated accounts with a minimum of 50 kWh per month.

The data query returned 5,427 customers. The 10th percentile consumption using an excel percentile formula function was calculated at 293.487 kWh per month.



As shown in Table 1 below, bill impacts for Midland PUC customers at the 10th percentile consumption during the second year of the rate design transition result in distribution rate increases of \$2.44 or 10.17% and total bill (including HST) increases \$2.62 or 3.50% per month. It is noted that the 2017 IRM Rate Generator Model v1.3 does not reflect the Throne Speech announcement regarding the rebate of the Provincial portion of HST to certain customers. Midland PUC understands Board staff will update Midland PUC's 2017 IRM Rate Generator model (after the application is filed) at the appropriate point in the case. This update will decrease the total bill impacts presented below.

Table 1 – Bill Impact for Residential Consumer Using 293 kWh per Month

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	293	\$ 4.60	\$ 0.0107	293	\$ -3.14	\$ (1.47)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.95			\$ 26.39	\$ 2.44	10.17%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.23	\$ 0.1114	20	\$ 2.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	293	\$ 0.15	\$ 0.0001	293	\$ (0.03)	\$ (0.18)	-120.00%
GA Rate Riders			\$ -		293	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	293	\$ 0.59	\$ 0.0020	293	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.70			\$ 29.96	\$ 2.26	8.16%
RTSR - Network	\$ 0.0069	313	\$ 2.16	\$ 0.0070	313	\$ 2.19	\$ 0.03	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	313	\$ 1.66	\$ 0.0054	313	\$ 1.69	\$ 0.03	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.52			\$ 33.84	\$ 2.32	7.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	313	\$ 1.13	\$ 0.0036	313	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	313	\$ 0.41	\$ 0.0013	313	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	313	\$ 0.34	\$ 0.0011	313	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	190	\$ 16.57	\$ 0.0870	190	\$ 16.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	50	\$ 6.57	\$ 0.1320	50	\$ 6.57	\$ -	0.00%
TOU - On Peak	\$ 0.1800	53	\$ 9.49	\$ 0.1800	53	\$ 9.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.28			\$ 68.60	\$ 2.32	3.50%
HST		13%	\$ 8.62	13%		\$ 8.92	\$ 0.30	3.50%
Total Bill on TOU			\$ 74.90			\$ 77.52	\$ 2.62	3.50%

6. RTSR Adjustments

In reference to Board Guideline G-2008-0001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Midland PUC is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Midland PUC is charged retail transmission service rates by Hydro One and has completed the 2017 IRM Rate Generator Model (RTSR Sheets 10-15) to reflect these payments and to determine the proposed adjustment to the current Retail Transmission Service Rates approved in the last IRM



application (EB-2015-0088). Midland PUC understands Board staff will update Midland PUC’s 2017 RTSR worksheet rates in the 2017 IRM Rate Generator model to incorporate UTR adjustments approved for 2017.

The billing determinants used in this model were derived from the most recent RRR filing Section 2.1.5 – Performance Based Regulation – Demand and Revenue Sheet. Midland PUC confirms the non-loss adjusted metered kWh and kW consumption data entered on Sheet 10 – RTSR Current Rates have not been adjusted by Midland PUC’s Board approved loss factor.

Midland PUC is requesting an increase in the Network and Connection charges. Table 2: Current 2016 vs. Proposed 2017 RTSR Rates below outlines the proposed adjustments to the Retail Transmission Service Rates. Detailed calculations are included in the 2017 IRM Rate Generator Model, Sheets 10-15.

Table 2: Midland PUC Current 2016 vs. Proposed 2017 RTSR Rates

Rate Class	Volumetric	Current 2016		Proposed 2017	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	\$ 0.0069	\$ 0.0053	\$ 0.0070	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0062	\$ 0.0049	\$ 0.0063	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 2.5498	\$ 1.9244	\$ 2.5859	\$ 1.9533
Unmetered Scattered Load	kWh	\$ 0.0062	\$ 0.0049	\$ 0.0063	\$ 0.0050
Street Lighting	kW	\$ 1.9232	\$ 1.4877	\$ 1.9504	\$ 1.5100

7. Revenue to Cost Ratio Adjustments

As a result of Midland PUC’s 2013 Cost of Service Rate Application (EB-2012-0147) there are no changes to be made to the current revenue-to-cost ratios other than those provided under Section 5 – Rate Design for Residential Electricity Customers noted above.

8. Deferral and Variance Accounts

Chapter 3 of the Board’s Filing Requirements and the *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provide that under the Price Cap IR, the distributor’s Group 1 audited account balances will be reviewed and disposed of if the pre-



Midland PUC has completed the Board Staff's 2017 IRM Rate Generator – Sheet 3 – Continuity Schedule for the years 2010 to 2015 and has projected interest to April 30, 2017 on the December 31, 2015 balances. Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2016 to April 30, 2017 is based upon the last Board prescribed rate of 1.10%.

Deferral and RSVA balances match the 2015 Audited Financial Statements except for Account #1580 – WMS – Sub-account CBR Class B. Due to inadvertence, the WMS - Sub-account CBR Class B balance of \$48,755 was reported in Account #1580 – RSVA WMS. Account #1580 – RSVA WMS balance of \$393,291 includes both the RSVA WMS and the Sub-account CBR Class B balances. These account balances have been corrected in 2016 to reflect the actual values.

On Sheet 3 – Continuity Schedule, Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2010) the Board Approved Disposition (EB-2009-0236) included the principal balance of (\$532,971) and an interest balance of \$512,793 of Account #1590 – Recovery of Regulatory Asset Balances. Account #1590 – Recovery of Regulatory Asset Balances is not listed in the continuity schedule, therefore the 2010 total line in column G and L do not balance to \$0.00. The amount in cell G40 represents the principal and the amount in cell L40 represents the interest balance of Account #1590 which was approved for disposition.

On Sheet 3 – Continuity Schedule, Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2012) the Board Approved Disposition (EB-2011-0182) in 2012 include principal balances of the 2010 Group 1 Deferral and Variance accounts of \$618,140, PILs refund of \$402,574 and the disposition of Account #1521 - Special Purpose Charge (SPC) in the amount of \$28. The PILs and SPC balances are not included as Group 1 accounts listed in this continuity schedule, therefore the 2012 total line in column AA - Board Approved Disposition during 2012, will not balance to \$0.00. The amount in cell AA40 represents the PILs and SPC balances of \$402,574 and \$28 respectively. Similarly, the Board Approved Interest Disposition of \$97,961 in cell AF35 includes interest balances of the 2010 Group 1 Deferral and Variance accounts of \$16,414, and PILs interest of \$80,826. The PILs interest balance is not included as Group 1 accounts listed in this continuity schedule, therefore the 2012 total line in column AF - Board Approved Disposition during 2012, will not balance to \$0.00. The amount in cell AF40 represents the PILs interest balance of \$80,826.



line in column AF - Board Approved Disposition during 2012, will not balance to \$0.00. The amount in cell AF40 represents the PILs interest balance of \$80,826.

A similar situation also arises with Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2013). The Board Approved Disposition (EB-2012-0147) amounts include Group 2 principal credit balances of \$13,445 and interest balance of \$156. Details of the balances are provided in Table 3: Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2013) - Group 2 Accounts below.

Table 3: Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2013) - Group 2 Accounts

Group 2 Accounts	Account Number	Principal Amounts	Interest Amounts
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$45,166	\$1,186
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$7,668	\$321
Retail Cost Variance Account - Retail	1518	(\$22,334)	(\$1,156)
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITC's)	1592	(\$17,055)	(\$506)
Total		\$13,445	(\$155)

The amount in cell AK40 and AP40 represents the principal and interest balances noted above in Table 3, respectively.

The 2014 Board Approved Disposition during 2014 interest total show a credit balance of \$48. This amount represents a small variance from the disposition of the Account #1595 – Disposition and Recovery/Refund of Regulatory Balances (2009). Due to inadvertence, Midland PUC recorded the \$48 disposition as a credit to Account # 4405 – Interest and Dividend Income. This amount is not material with respect to this application.

As indicated above, Midland PUC has completed the continuity schedule and the threshold test shows a claim per kWh of \$0.0012. As the results have exceeded the threshold test amount, Midland PUC is requesting deferral and variance account balance disposition in this application. Midland PUC confirms the auto populated billing determinants in Sheet 4 of the 2017 IRM Rate Generator model are from our most recent RRR filing dated April 30, 2016.

Midland PUC is requesting a rate rider for the Deferral and Variance Account Disposition and for the Global Adjustment Sub-Account disposition for the period May 1, 2017 to April 30, 2018. The Group 1 Deferred and Variance Account balances to be disposed are set in Table 4 below:



Table 4: Midland PUC Group 1 Deferral and Variance Account Balance for Disposition:

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Low Voltage Variance Account	1550	\$191,406.96	\$4,964.25	\$196,371.21
Smart Meter Entity Charge	1551	-\$1,803.86	-\$35.91	-\$1,839.77
RSVA - Wholesale Market Services	1580	-\$355,412.14	-\$7,592.94	-\$363,005.08
RSVA - Retail Transmission Network	1584	\$15,199.56	\$1,883.87	\$17,083.43
RSVA - Retail Transmission Connection	1586	\$61,340.70	\$1,547.39	\$62,888.09
RSVA - Power (Excluding Global Adjustment)	1588	\$57,854.66	\$1,266.13	\$59,120.79
RSVA - Global Adjustment	1589	\$235,138.34	\$9,975.37	\$245,113.71
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0.00	-\$2,618.00	-\$2,618.00
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0.17	\$188.37	\$188.54
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-\$0.12	-\$247.26	-\$247.38
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0.00	\$215.67	\$215.67
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$30,117.57	-\$15,423.55	\$14,694.02
Total		\$233,841.84	-\$5,876.60	\$227,965.24

Midland PUC confirms a separate rate rider to dispose of the Global Adjustment amount for non-RPP customers was implemented in May, 2011. Midland PUC is requesting a rate rider for the Deferral and Variance Account Disposition for non-RPP customers for the period May 1, 2017 to April 30, 2018. Midland PUC has no Class A customers who pay the Global Adjustment based on their percentage contribution to the top five peak Ontario demand hours.

Midland PUC currently has one customer who is a Wholesale Market Participant (WMP). Midland PUC's WMP is classified as a General Service 50 to 4,999 kW customer. Midland PUC has established a separate rate rider to recover only the Group 1 account balances which are billed to the WMP by Midland PUC. Midland PUC does not invoice our WMP for the Wholesale Market Service Charge, Power or Global Adjustment. The Wholesale Market Service Charge, Power and Global Adjustment are settled directly with the IESO.

The proposed rate riders calculated using the 2017 Rate Generator model for Deferral and Variance Account Rate Rider, the Global Adjustment Rate Rider and the Deferral and Variance Rate Rider for Non- WMP customers are set out in Table 5 below:



Table 5: Midland PUC Group 1 Deferral Variance Account and Global Adjustment Rate Riders

Rate Class	Volumetric	Deferral/Variance Account Rate Rider	Deferral/Variance Rate Rider -Non-WMP	Global Adjustment Rate Rider
Residential	kWh	-\$0.0001	\$0.0000	\$0.0021
General Service Less Than 50 kW	kWh	-\$0.0001	\$0.0000	\$0.0021
General Service 50 to 4,999 kW	kW	\$0.5981	-\$0.6502	\$0.0021
Unmetered Scattered Load	kWh	-\$0.0001	\$0.0000	\$0.0021
Street Lighting	kW	\$0.0239	\$0.0000	\$0.0021

9. Global Adjustment

Midland PUC completes and files the “Regulated Price Plan vs. Market Price – Variance for Conventional Meters” and “Regulated Price Plan vs Market Price – Variance for Smart Meters” data submission with the Independent Electricity System Operator (“IESO”) by the fourth business day of each month as required. Midland PUC calculates the wholesale metering data provided by our settlement provider for the month, adds our FIT and MicroFIT customer consumption to the wholesale metering data and then deducts those customers who are not on the Regulated Price Plan (RPP). The remaining consumption data in each monthly submission represents the RPP consumption. The previous month actual RPP consumption is used as an estimate for the current month allocation to each TOU and RPP block.

The monthly data submission to the IESO uses the 1st monthly estimate of the Global Adjustment (“GA”). When Midland PUC receives the IESO invoice on the tenth business day of the following month, the actual GA charged is reconciled to the estimate which was previously filed. The calculated difference is then entered as an adjustment in the following month’s data submission.

Midland PUC enters the Class B Global Adjustment rate from the IESO website into our billing system each month before we bill customers. Midland PUC has no Class A eligible customers (customers with a maximum hourly demand over three megawatts but less than five megawatts) and no Class A Global Adjustment customers.

In addition to the monthly data submission process noted above, Midland PUC also prepares a reconciliation every three months of the “Regulated Price Plan vs. Market Price – Variance for Conventional Meters” and “Regulated Price Plan vs Market Price – Variance for Smart Meters” based on actual consumption data per meter and uses the actual GA rate charged to Midland PUC. Midland PUC bills customers on a calendar month basis. Therefore, little if any, proration for each calendar



month is required in the reconciliation process. The reconciliation amount is submitted to the IESO after each reconciliation period and is accrued in the financial statements of the fiscal year.

10. LRAM Variance Account

Midland PUC is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding and instead proposes to dispose of these balances in a future application.

11. Shared Tax Savings

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. Midland PUC has completed the shared tax savings worksheets to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 COS Application filed by Midland PUC under EB-2012-0147. Midland PUC has input the 2013 COS Application data from the RRWF under file EB-2012-0147 into Sheet 8 of the 2017 IRM Rate Generator Model. Based on the 50/50 sharing policy, the 2017 IRM Model has generated a 2016 tax recovery of \$1,017. Table 6 below provides the resulting volumetric shared tax rate rider to be collected from customers.

Table 6: Midland PUC Shared Tax Savings Rate Rider

Rate Class	\$/Customer/ kWh/kW	Shared Tax Saving kWh Rate Rider
Residential	\$/Customer	0.0000
General Service Less Than 50 kW	kWh	0.0000
General Service 50 to 4,999 kW	KW	0.0000
Unmetered Scattered Load	kWh	0.0000
Streetlight	kWh	0.0000

Midland PUC would request approval to allocate this small balance of \$1,017 to Account #1592 – PILs and Tax Variances as the customer classes do not generate a rate rider to the fourth decimal place as required. Midland PUC would request the collection of this volumetric shared tax rate rider be deferred to our next Cost of Service Application, due to the small balance due from customers at this time.



12. Regulatory Accounting Policy Changes

Midland PUC has made the change to its accounting policy to reflect the requirement in the Board's letter of July 17, 2012 "re: Regulatory accounting policy direction regarding changes to depreciation expenses and capitalization policies in 2012 and 2013". Midland PUC applied the new useful lives and componentization effective January 1, 2013, in accordance with the *Report of the Board, Transition to International Financial Reporting Standards*, EB-2008-0408, the Kinectrics Report and the revised 2012 APH. Midland PUC also reviewed the requirements relating to capitalization and determined no changes to Midland PUC's capitalization policy were required. Midland PUC has adopted IFRS effective January 1, 2015.

13. Specific Service Charge, Allowances and Loss Factors

Midland PUC has no changes to the service charges or loss factors approved in our 2013 Cost of Service Application (EB-2012-0147).

14. MicroFIT Generator Service Charge

Midland PUC is applying to continue the current monthly service charge of \$5.40 as approved by the Board in our 2015 IRM Application (EB-2014-0093).

15. Current Tariff Sheets

Midland PUC's current charges for the Global Adjustment Sub-Account (2016) Rate Rider, the Deferral and Variance Account (2016) Rate Rider and the Deferral and Variance Account (2016) Rate Rider applicable for non-Wholesale Market Participants will cease as at April 30, 2017.

Midland PUC's current Tariff of Rates and Charges is provided under Appendix 1.

16. Proposed Tariff Sheets

Midland PUC is proposing the rates generated by the 2017 IRM Rate Generator model, which are provided in Appendix 2.



17. Bill Impacts

Bill impacts were derived for each rate class using the 2017 IRM Rate Generator Bill Impact calculation in Sheet 20. A detailed listing of customer bill impacts is set out under Sheet 20 of the 2017 IRM Rate Generator Model.

No rate mitigation plans are necessary as a result of the bill impacts.

The distribution rate and overall bill impacts derived using the 2017 IRM Rate Generator Model v1.3 for Residential, General Service, Streetlight and Unmetered Scattered Load customers are provided below in Table 7.

Table 7: Midland PUC Bill Impacts

Rate Class	kWh/kW	Distribution Rate Bill Impact		Total Bill Impact (Including HST)	
		\$\$	%	\$\$	%
Residential	750 kWh	\$0.15	0.48%	(\$0.16)	-0.1%
Residential - 10th Percentile	293 kWh	\$2.44	10.17%	\$2.62	3.50%
General Service Less Than 50 kW	2,000 kWh	\$0.97	1.75%	(\$0.23)	-0.06%
General Service 50 to 4,999 kW	500 kW	\$27.54	1.65%	(\$425.96)	-1.13%
Unmetered Scattered Load	275 kWh	\$0.23	1.69%	\$0.13	0.22%
Streetlight	115 kW	\$123.03	1.58%	\$64.96	0.39%

These impacts are more particularly set out in Appendix 3 with this IRM Application.

It is noted that the 2017 IRM Rate Generator Model v1.3 does not reflect the Throne Speech announcement regarding the rebate of the Provincial portion of HST to certain customers.

Midland PUC understands Board staff will update Midland PUC’s 2017 IRM Rate Generator model (after the application is filed) at the appropriate point in the case.



Certification of Evidence

As Chief Financial Officer of Midland Power Utility Corporation, I certify to the best of my knowledge, that the evidence filed in Midland PUC's 2017 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 14, 2016.

Respectfully submitted,

MIDLAND POWER UTILITY CORPORATION

A handwritten signature in black ink, appearing to read 'Christine Bell', is written over a circular stamp or mark.

Christine Bell, B.Com
Chief Financial Officer

Email: cbell@midlandpuc.on.ca
telephone: 705.526.9362 ext. 219
fax: 705.526.7890



Midland Power Utility Corporation
File No EB-2016-0092
2017 IRM Rate Application
Filed: November 7, 2016

Appendix 1: Midland PUC Current Tariff Sheets

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2015-0088

DATED: March 17, 2016

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0088

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.00001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
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EB-2015-0088

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2016
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EB-2015-0088

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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EB-2015-0088

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.00001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.02
Distribution Volumetric Rate	\$/kW	3.2115
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3084
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.00199)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3975
Retail Transmission Rate - Network Service Rate	\$/kW	2.5498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2015-0088

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.31
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.00001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation
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EB-2015-0088

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	8.8043
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1799
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.00185)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3108
Retail Transmission Rate - Network Service Rate	\$/kW	1.9232
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4877

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
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EB-2015-0088

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Midland Power Utility Corporation
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EB-2015-0088

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576



Midland Power Utility Corporation
File No EB-2016-0092
2017 IRM Rate Application
Filed: November 7, 2016

Appendix 2: Midland PUC Proposed Tariff Sheets

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0092

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0092

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0092

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- Class F comprises account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (a) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 - (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0092

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	64.06
Distribution Volumetric Rate	\$/kW	3.2645
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6502)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.5981
Low Voltage Service Rate	\$/kW	0.7282
Retail Transmission Rate - Network Service Rate	\$/kW	2.5859
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.48
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.87
Distribution Volumetric Rate	\$/kW	8.9496
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0239
Low Voltage Service Rate	\$/kW	0.5629
Retail Transmission Rate - Network Service Rate	\$/kW	1.9504
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0092

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0092

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0682

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0576



Midland Power Utility Corporation
File No EB-2016-0092
2017 IRM Rate Application
Filed: November 7, 2016

Appendix 3: Midland PUC Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.13			\$ 31.28	\$ 0.15	0.48%
Line Losses on Cost of Power	\$ 0.1114	51	\$ 5.70	\$ 0.1114	51	\$ 5.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	-\$ 0.0001	750	\$ (0.08)	\$ (0.45)	-120.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.49			\$ 39.19	\$ (0.30)	-0.76%
RTSR - Network	\$ 0.0069	801	\$ 5.53	\$ 0.0070	801	\$ 5.61	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	801	\$ 4.25	\$ 0.0054	801	\$ 4.33	\$ 0.08	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.26			\$ 49.12	\$ (0.14)	-0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	801	\$ 2.88	\$ 0.0036	801	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	801	\$ 1.04	\$ 0.0013	801	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	801	\$ 0.88	\$ 0.0011	801	\$ 0.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.86			\$ 137.72	\$ (0.14)	-0.10%
HST	13%		\$ 17.92	13%		\$ 17.90	\$ (0.02)	-0.10%
Total Bill on TOU			\$ 155.78			\$ 155.63	\$ (0.16)	-0.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.30	1	\$ 22.30	\$ 22.67	1	\$ 22.67	\$ 0.37	1.66%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0168	2000	\$ 33.60	\$ 0.60	1.82%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 55.30			\$ 56.27	\$ 0.97	1.75%
Line Losses on Cost of Power	\$ 0.1114	136	\$ 15.19	\$ 0.1114	136	\$ 15.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0001	2,000	\$ (0.20)	\$ (1.60)	-114.29%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.28			\$ 75.65	\$ (0.63)	-0.83%
RTSR - Network	\$ 0.0062	2,136	\$ 13.25	\$ 0.0063	2,136	\$ 13.46	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,136	\$ 10.47	\$ 0.0050	2,136	\$ 10.68	\$ 0.21	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.00			\$ 99.79	\$ (0.20)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,136	\$ 7.69	\$ 0.0036	2,136	\$ 7.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,136	\$ 2.78	\$ 0.0013	2,136	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,136	\$ 2.35	\$ 0.0011	2,136	\$ 2.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 349.85			\$ 349.64	\$ (0.20)	-0.06%
HST	13%		\$ 45.48	13%		\$ 45.45	\$ (0.03)	-0.06%
Total Bill on TOU			\$ 395.33			\$ 395.10	\$ (0.23)	-0.06%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	210,000	kWh
Demand	500	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.02	1	\$ 63.02	\$ 64.06	1	\$ 64.06	\$ 1.04	1.65%
Distribution Volumetric Rate	\$ 3.2115	500	\$ 1,605.75	\$ 3.2645	500	\$ 1,632.25	\$ 26.50	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,668.77			\$ 1,696.31	\$ 27.54	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7039	500	\$ 851.95	\$ 0.0521	500	\$ (26.05)	\$ (878.00)	-103.06%
GA Rate Riders				\$ 0.0021	210,000	\$ 441.00	\$ 441.00	
Low Voltage Service Charge	\$ 0.7282	500	\$ 364.10	\$ 0.7282	500	\$ 364.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,884.82			\$ 2,475.36	\$ (409.46)	-14.19%
RTSR - Network	\$ 2.5498	500	\$ 1,274.90	\$ 2.5859	500	\$ 1,292.95	\$ 18.05	1.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9244	500	\$ 962.20	\$ 1.9533	500	\$ 976.65	\$ 14.45	1.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,121.92			\$ 4,744.96	\$ (376.96)	-7.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	224,322	\$ 807.56	\$ 0.0036	224,322	\$ 807.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	224,322	\$ 291.62	\$ 0.0013	224,322	\$ 291.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	210,000	\$ 1,470.00	\$ 0.0070	210,000	\$ 1,470.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	224,322	\$ 246.75	\$ 0.0011	224,322	\$ 246.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	224,322	\$ 25,348.39	\$ 0.1130	224,322	\$ 25,348.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,286.24			\$ 32,909.28	\$ (376.96)	-1.13%
HST	13%		\$ 4,327.21	13%		\$ 4,278.21	\$ (49.00)	-1.13%
Total Bill on Average IESO Wholesale Market Price			\$ 37,613.45			\$ 37,187.48	\$ (425.96)	-1.13%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.31	1	\$ 10.31	\$ 10.48	1	\$ 10.48	\$ 0.17	1.65%
Distribution Volumetric Rate	\$ 0.0110	275	\$ 3.03	\$ 0.0112	275	\$ 3.08	\$ 0.06	1.82%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 13.34			\$ 13.56	\$ 0.23	1.69%
Line Losses on Cost of Power	\$ 0.1114	19	\$ 2.09	\$ 0.1114	19	\$ 2.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	275	\$ 0.14	-\$ 0.0001	275	\$ (0.03)	\$ (0.17)	-120.00%
GA Rate Riders				\$ -	275	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.06			\$ 16.12	\$ 0.06	0.37%
RTSR - Network	\$ 0.0062	294	\$ 1.82	\$ 0.0063	294	\$ 1.85	\$ 0.03	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	294	\$ 1.44	\$ 0.0050	294	\$ 1.47	\$ 0.03	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.32			\$ 19.44	\$ 0.12	0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	294	\$ 1.06	\$ 0.0036	294	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	294	\$ 0.38	\$ 0.0013	294	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	275	\$ 1.93	\$ 0.0070	275	\$ 1.93	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	294	\$ 0.32	\$ 0.0011	294	\$ 0.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	179	\$ 15.55	\$ 0.0870	179	\$ 15.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	47	\$ 6.17	\$ 0.1320	47	\$ 6.17	\$ -	0.00%
TOU - On Peak	\$ 0.1800	50	\$ 8.91	\$ 0.1800	50	\$ 8.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.89			\$ 54.01	\$ 0.12	0.22%
HST	13%		\$ 7.01	13%		\$ 7.02	\$ 0.02	0.22%
Total Bill on TOU			\$ 60.89			\$ 61.03	\$ 0.13	0.22%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,300	kWh
Demand	115	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.81	1772	\$ 6,751.32	\$ 3.87	1772	\$ 6,857.64	\$ 106.32	1.57%
Distribution Volumetric Rate	\$ 8.8043	115	\$ 1,012.49	\$ 8.9496	115	\$ 1,029.20	\$ 16.71	1.65%
Fixed Rate Riders	\$ -	1772	\$ -	\$ -	1772	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,763.81			\$ 7,886.84	\$ 123.03	1.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4888	115	\$ 171.21	\$ 0.0239	115	\$ 2.75	\$ (168.46)	-98.39%
GA Rate Riders				\$ 0.0021	46,300	\$ 97.23	\$ 97.23	
Low Voltage Service Charge	\$ 0.5629	115	\$ 64.73	\$ 0.5629	115	\$ 64.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,999.76			\$ 8,051.56	\$ 51.80	0.65%
RTSR - Network	\$ 1.9232	115	\$ 221.17	\$ 1.9504	115	\$ 224.30	\$ 3.13	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4877	115	\$ 171.09	\$ 1.5100	115	\$ 173.65	\$ 2.56	1.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,392.01			\$ 8,449.50	\$ 57.49	0.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	49,458	\$ 178.05	\$ 0.0036	49,458	\$ 178.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	49,458	\$ 64.29	\$ 0.0013	49,458	\$ 64.29	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	46,300	\$ 324.10	\$ 0.0070	46,300	\$ 324.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	49,458	\$ 54.40	\$ 0.0011	49,458	\$ 54.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	49,458	\$ 5,588.72	\$ 0.1130	49,458	\$ 5,588.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,601.58			\$ 14,659.06	\$ 57.49	0.39%
HST	13%		\$ 1,898.20	13%		\$ 1,905.68	\$ 7.47	0.39%
Total Bill on Average IESO Wholesale Market Price			\$ 16,499.78			\$ 16,564.74	\$ 64.96	0.39%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.13			\$ 31.28	\$ 0.15	0.48%
Line Losses on Cost of Power	\$ 0.1130	51	\$ 5.78	\$ 0.1130	51	\$ 5.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	750	\$ 3.08	\$ 0.0001	750	\$ (0.08)	\$ (3.15)	-102.44%
GA Rate Riders				\$ 0.0021	750	\$ 1.58	\$ 1.58	-
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.27			\$ 40.84	\$ (1.43)	-3.37%
RTSR - Network	\$ 0.0069	801	\$ 5.53	\$ 0.0070	801	\$ 5.61	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	801	\$ 4.25	\$ 0.0054	801	\$ 4.33	\$ 0.08	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.04			\$ 50.78	\$ (1.26)	-2.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	801	\$ 2.88	\$ 0.0036	801	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	801	\$ 1.04	\$ 0.0013	801	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	801	\$ 0.88	\$ 0.0011	801	\$ 0.88	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 141.60			\$ 140.34	\$ (1.26)	-0.89%
HST	13%		\$ 18.41	13%		\$ 18.24	\$ (0.16)	-0.89%
Total Bill on Non-RPP Avg. Price			\$ 160.01			\$ 158.58	\$ (1.43)	-0.89%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	293	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	293	\$ 4.60	\$ 0.0107	293	\$ 3.14	\$ (1.47)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.95			\$ 26.39	\$ 2.44	10.17%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.23	\$ 0.1114	20	\$ 2.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	293	\$ 0.15	-\$ 0.0001	293	\$ (0.03)	\$ (0.18)	-120.00%
GA Rate Riders				\$ -	293	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	293	\$ 0.59	\$ 0.0020	293	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.70			\$ 29.96	\$ 2.26	8.16%
RTSR - Network	\$ 0.0069	313	\$ 2.16	\$ 0.0070	313	\$ 2.19	\$ 0.03	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	313	\$ 1.66	\$ 0.0054	313	\$ 1.69	\$ 0.03	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.52			\$ 33.84	\$ 2.32	7.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	313	\$ 1.13	\$ 0.0036	313	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	313	\$ 0.41	\$ 0.0013	313	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	313	\$ 0.34	\$ 0.0011	313	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	190	\$ 16.57	\$ 0.0870	190	\$ 16.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	50	\$ 6.57	\$ 0.1320	50	\$ 6.57	\$ -	0.00%
TOU - On Peak	\$ 0.1800	53	\$ 9.49	\$ 0.1800	53	\$ 9.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.28			\$ 68.60	\$ 2.32	3.50%
HST	13%		\$ 8.62	13%		\$ 8.92	\$ 0.30	3.50%
Total Bill on TOU			\$ 74.90			\$ 77.52	\$ 2.62	3.50%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	293	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	293	\$ 4.60	\$ 0.0107	293	\$ 3.14	\$ (1.47)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.95			\$ 26.39	\$ 2.44	10.17%
Line Losses on Cost of Power	\$ 0.1130	20	\$ 2.26	\$ 0.1130	20	\$ 2.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	293	\$ 1.20	\$ 0.0001	293	\$ (0.03)	\$ (1.23)	-102.44%
GA Rate Riders				\$ 0.0021	293	\$ 0.62	\$ 0.62	0.00%
Low Voltage Service Charge	\$ 0.0020	293	\$ 0.59	\$ 0.0020	293	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.79			\$ 30.61	\$ 1.82	6.32%
RTSR - Network	\$ 0.0069	313	\$ 2.16	\$ 0.0070	313	\$ 2.19	\$ 0.03	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	313	\$ 1.66	\$ 0.0054	313	\$ 1.69	\$ 0.03	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.60			\$ 34.49	\$ 1.88	5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	313	\$ 1.13	\$ 0.0036	313	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	313	\$ 0.41	\$ 0.0013	313	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	313	\$ 0.34	\$ 0.0011	313	\$ 0.34	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	293	\$ 33.11	\$ 0.1130	293	\$ 33.11	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 67.59			\$ 69.47	\$ 1.88	2.78%
HST	13%		\$ 8.79	13%		\$ 9.03	\$ 0.24	2.78%
Total Bill on Non-RPP Avg. Price			\$ 76.38			\$ 78.50	\$ 2.13	2.78%



Midland Power Utility Corporation
File No EB-2016-0092
2017 IRM Rate Application
Filed: November 7, 2016

Appendix 4: Midland PUC 2016 Rate Generator Model

Incentive Regulation Model for 2017 Filers

Quick Links

[Ontario Energy Board's 2017 Electricity Distribution Rates Webpage](#)

[Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications](#)

Version 1.3

Utility Name	Midland Power Utility Corporation
Assigned EB Number	EB-2016-0092
Name of Contact and Title	Christine Bell, CFO
Phone Number	705-526-9362 ext. 219
Email Address	cbell@midlandpuc.on.ca
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

Pale green cells represent input cells.



Incentive Regulation Model for 2017 File

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0088

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.00001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.



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APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:



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- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 22.30 r



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Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.00001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.02
Distribution Volumetric Rate	\$/kW	3.2115
Low Voltage Service Rate	\$/kW	0.7282
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3084
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.00199)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3975



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Retail Transmission Rate - Network Service Rate	\$/kW	2.5498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.31
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.00001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.



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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	8.8043
Low Voltage Service Rate	\$/kW	0.5629
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1799
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.00185)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.3108
Retail Transmission Rate - Network Service Rate	\$/kW	1.9232
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4877

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Incentive Regulation Model for 2017 File

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.



Incentive Regulation Model for 2017 File

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0682
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0576

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/(Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550	126,569	(74,510)	189,596		(137,536)	4,577	(3,328)	2,241		(993)
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580	(150,812)	(237,679)	(115,604)		(272,886)	(3,428)	2,614	591		(1,405)
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584	177,271	37,541	118,772		96,040	3,523	(2,151)	654		719
RSVA - Retail Transmission Connection Charge	1586	(988,023)	(14,157)	(617,716)		(384,464)	(19,352)	6,244	(8,138)		(4,971)
RSVA - Power	1588	543,835	(172,033)	166,057		205,744	519	1,683	(636)		2,838
RSVA - Global Adjustment	1589	365,549	(156,941)	25,056		183,553	7,930	(2,157)	3,392	0	2,382
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(189,357)	126,584			(62,773)	2,659	2,996			5,654
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		33,687	766,812		(733,125)		(4,698)	(510,897)		506,199
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	365,549	(156,941)	25,056	0	183,553	7,930	(2,157)	3,392	0	2,382
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(480,516)	(300,567)	507,917	0	(1,289,000)	(11,503)	3,359	(516,185)	0	508,041
Total Group 1 Balance		(114,967)	(457,507)	532,972	0	(1,105,447)	(3,573)	1,202	(512,793)	0	510,422
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		(114,967)	(457,507)	532,972	0	(1,105,447)	(3,573)	1,202	(512,793)	0	510,422

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	(137,536)	15,000	(63,027)		(59,510)	(993)	(1,359)	(733)		(1,619)
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(272,886)	(221,501)	(35,207)		(459,180)	(1,405)	(5,201)	(456)		(6,149)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	96,040	26,044	58,499		63,584	719	840	824		734
RSVA - Retail Transmission Connection Charge	1586	(384,464)	(4,231)	(370,307)		(18,388)	(4,971)	(1,141)	(5,630)		(482)
RSVA - Power	1588	205,744	407,316	377,777		235,283	2,838	(195)	5,415		(2,772)
RSVA - Global Adjustment	1589	183,553	97,134	340,493		(59,807)	2,382	(466)	4,176	0	(2,261)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	(62,773)	53,047			(9,726)	5,654	(338)			5,317
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(733,125)	139,394			(593,731)	506,199	(9,820)			496,379
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	(61,723)	(308,230)		246,506	0	1,642	(3,596)		5,238
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	183,553	97,134	340,493	0	(59,807)	2,382	(466)	4,176	0	(2,261)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,289,000)	353,345	(340,493)	0	(595,161)	508,041	(15,572)	(4,176)	0	496,645
Total Group 1 Balance		(1,105,447)	450,479	0	0	(654,968)	510,422	(16,038)	0	0	494,384
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(1,105,447)	450,479	0	0	(654,968)	510,422	(16,038)	0	0	494,384

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	(59,510)	89,251	(74,510)		104,251	(1,619)	546	(1,719)		647
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(459,180)	(343,530)	(237,679)		(565,030)	(6,149)	(6,809)	(5,608)		(7,350)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	63,584	24,957	37,541		51,001	734	1,080	630		1,184
RSVA - Retail Transmission Connection Charge	1586	(18,388)	24,032	(14,157)		19,801	(482)	337	383		(528)
RSVA - Power	1588	235,283	(464,808)	(172,033)		(57,492)	(2,772)	3,434	(5,950)		6,612
RSVA - Global Adjustment	1589	(59,807)	293,033	(156,941)		390,166	(2,261)	1,418	(4,871)		4,028
Disposition and Recovery/Refund of Regulatory Balances (2009) ¹	1595	(9,726)				(9,726)	5,317	(143)			5,174
Disposition and Recovery/Refund of Regulatory Balances (2010) ¹	1595	(593,731)	58,309			(535,421)	496,379	(8,079)			488,300
Disposition and Recovery/Refund of Regulatory Balances (2011) ¹	1595	246,506	(156,732)			89,774	5,238	2,649			7,887
Disposition and Recovery/Refund of Regulatory Balances (2012) ¹	1595	0	707,361	1,020,381		(313,020)	0	(2,865)	97,961		(100,826)
Disposition and Recovery/Refund of Regulatory Balances (2013) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ¹	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ¹	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(59,807)	293,033	(156,941)	0	390,166	(2,261)	1,418	(4,871)	0	4,028
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(595,161)	(61,158)	559,544	0	(1,215,863)	496,645	(9,849)	85,697	0	401,099
Total Group 1 Balance		(654,968)	231,874	402,603	0	(825,696)	494,384	(8,431)	80,826	0	405,128
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(654,968)	231,874	402,603	0	(825,696)	494,384	(8,431)	80,826	0	405,128

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

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		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	104,251	118,534	15,000		207,786	647	2,377	395		2,629
Smart Metering Entity Charge Variance Account	1551	0	4,002			4,002	0	47			47
RSVA - Wholesale Market Service Charge	1580	(565,030)	(143,740)	(221,501)		(487,270)	(7,350)	(7,434)	(4,882)		(9,903)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	51,001	228,286	26,044		253,244	1,184	2,077	613		2,648
RSVA - Retail Transmission Connection Charge	1586	19,801	86,776	(4,231)		110,808	(528)	942	(947)		1,361
RSVA - Power	1588	(57,492)	(128,281)	407,316		(593,088)	6,612	(6,810)	11,159		(11,357)
RSVA - Global Adjustment	1589	390,166	170,869	97,134		463,901	4,028	11,009	4,513	0	10,524
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(9,726)		(9,726)		0	5,174	(48)	5,126		(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(535,421)	(1)			(535,423)	488,300	(7,871)			480,430
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	89,774	(53,779)			35,995	7,887	695			8,582
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(313,020)	351,790			38,770	(100,826)	(669)			(101,495)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	(202,546)	(323,481)		120,935	0	2,177	(15,820)		17,997
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	390,166	170,869	97,134	0	463,901	4,028	11,009	4,513	0	10,524
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,215,863)	261,041	(110,579)	0	(844,243)	401,099	(14,516)	(4,357)	0	390,941
Total Group 1 Balance		(825,696)	431,910	(13,445)	0	(380,341)	405,128	(3,506)	156	0	401,465
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(825,696)	431,910	(13,445)	0	(380,341)	405,128	(3,506)	156	0	401,465

Incentive Regulation Model for 2017 Filers

[Back to Disposal Account](#)

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		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	207,786	88,372	89,251		206,906	2,629	2,763	2,001		3,391
Smart Metering Entity Charge Variance Account	1551	4,002	(1,767)			2,234	47	51			98
RSVA - Wholesale Market Service Charge	1580	(487,270)	(35,597)	(343,530)		(179,337)	(9,903)	(2,720)	(9,201)		(3,421)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	253,244	56,002	24,957		284,288	2,648	4,426	1,060		6,014
RSVA - Retail Transmission Connection Charge	1586	110,808	8,625	24,032		95,401	1,361	1,508	890		1,980
RSVA - Power	1588	(593,088)	39,535	(464,808)		(88,745)	(11,357)	(7,555)	(13,657)		(5,255)
RSVA - Global Adjustment	1589	463,901	411,478	293,033		582,347	10,524	5,356	5,258		10,623
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(535,423)	1,231			(534,192)	480,430	(7,798)			472,631
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	35,995	2,447			38,442	8,582	661			9,243
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	38,770	149			38,919	(101,495)	(306)			(101,800)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	120,935	(99,548)			21,387	17,997	592			18,589
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	264,187	377,064		(112,877)	0	(2,130)	13,602		(15,732)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³											
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	463,901	411,478	293,033	0	582,347	10,524	5,356	5,258	0	10,623
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(844,243)	323,636	(293,033)	0	(227,574)	390,941	(10,509)	(5,306)	0	385,738
Total Group 1 Balance		(380,341)	735,114	0	0	354,773	401,465	(5,153)	(48)	0	396,360
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(380,341)	735,114	0	0	354,773	401,465	(5,153)	(48)	0	396,360

Incentive Regulation Model for 2017 Filers

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		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	206,906	191,407	118,534		279,779	3,391	2,158	2,952		2,597
Smart Metering Entity Charge Variance Account	1551	2,234	(1,804)	4,002		(3,571)	98	(10)	126		(38)
RSVA - Wholesale Market Service Charge	1580	(179,337)	(355,412)	(143,740)		(391,009)	(3,421)	(2,380)	(3,519)		(2,282)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	284,288	15,200	228,286		71,202	6,014	1,661	6,063		1,612
RSVA - Retail Transmission Connection Charge	1586	95,401	61,341	86,776		69,966	1,980	648	2,172		455
RSVA - Power	1588	(88,745)	57,855	(128,281)		97,390	(5,255)	417	(214)		(4,623)
RSVA - Global Adjustment	1589	582,347	235,138	170,869		646,617	10,623	6,527	8,614		8,536
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(534,192)		(534,192)		0	472,631	(2,617)	470,014		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	38,442		38,442		0	9,243	188	9,431		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	38,919				38,919	(101,800)	(248)			(102,048)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	21,387				21,387	18,589	215			18,803
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(112,877)	142,994			30,118	(15,732)	(133)			(15,865)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³											
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	(220,308)	159,304		(379,612)	0	(1,738)	(495,639)		493,901
RSVA - Global Adjustment	1589	582,347	235,138	170,869	0	646,617	10,623	6,527	8,614	0	8,536
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(227,574)	(108,728)	(170,869)	0	(165,433)	385,738	(1,840)	(8,614)	0	392,513
Total Group 1 Balance		354,773	126,410	(0)	0	481,183	396,360	4,688	(0)	0	401,048
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		354,773	126,410	(0)	0	481,183	396,360	4,688	(0)	0	401,048

Incentive Regulation Model for 2017 Filers

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If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers.

Account Descriptions	Account Number	2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	Variance RRR vs. 2015 Balance (Principal + Interest)
		Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	
Group 1 Accounts											
LV Variance Account	1550	88,372	1,736	191,407	861	3,078	1,026	4,964	196,371	282,375	(0)
Smart Metering Entity Charge Variance Account	1551	(1,767)	(54)	(1,804)	16	(39)	(13)	(36)	(1,840)	(3,609)	(0)
RSVA - Wholesale Market Service Charge	1580	(35,597)	(424)	(355,412)	(1,858)	(4,301)	(1,434)	(7,593)	(363,005)	(393,291)	0
Variance WMS – Sub-account CBR Class A	1580			0	0			0	<input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0
Variance WMS – Sub-account CBR Class B	1580			0	0			0	<input type="checkbox"/> Check to Dispose of Account	48,755	48,755
RSVA - Retail Transmission Network Charge	1584	56,002	772	15,200	840	783	261	1,884	17,083	72,813	(0)
RSVA - Retail Transmission Connection Charge	1586	8,625	(66)	61,341	521	770	257	1,547	62,888	70,421	0
RSVA - Power	1588	39,535	(4,461)	57,855	(162)	1,071	357	1,266	59,121	92,767	0
RSVA - Global Adjustment	1589	411,478	8,044	235,138	492	7,113	2,371	9,975	245,114	655,152	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	(0)			(0)	<input type="checkbox"/> Check to Dispose of Account	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		2,618	0	(2,618)	0	0	(2,618)	<input type="checkbox"/> Check to Dispose of Account	(2,618)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		(188)	0	188	0	0	188	<input type="checkbox"/> Check to Dispose of Account	189	(1)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	38,919	(101,230)	(0)	(818)	428	143	(247)	<input type="checkbox"/> Check to Dispose of Account	(247)	(63,129)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	21,387	18,901	0	(98)	235	78	216	<input type="checkbox"/> Check to Dispose of Account	216	40,190
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			30,118	(15,865)	331	110	(15,424)	<input type="checkbox"/> Check to Dispose of Account	14,694	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595			(379,612)	493,901			493,901	<input type="checkbox"/> Check to Dispose of Account	0	114,289
RSVA - Global Adjustment	1589	411,478	8,044	235,138	492	7,113	2,371	9,975	245,114	655,152	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		215,475	(82,396)	(380,909)	474,908	2,356	785	478,049	(17,148)	227,078	(1)
Total Group 1 Balance		626,954	(74,352)	(145,770)	475,400	9,469	3,156	488,025	227,965	882,230	(2)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0	63,650	63,650
Total including Account 1568		626,954	(74,352)	(145,770)	475,400	9,469	3,156	488,025	227,965	945,880	63,648

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	47,426,365	0	5,743,793	0			47,426,365	0	26%	5%	32%	20%	42%		6,212
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,916,365	0	4,728,514	0			23,916,365	0	14%	2%	12%	9%	18%		776
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	116,783,796	292,377	108,348,795	272,793	3,882,073	7,596	112,901,723	284,781	60%	94%	54%	70%	38%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	385,131	0	94,320	0			385,131	0	0%	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	666,042	1,801	631,806	1,708			666,042	1,801	1%	0%	1%	1%	1%		
Total		189,177,699	294,178	119,547,228	274,501	3,882,073	7,596	185,295,626	286,581	100%	100%	100%	100%	100%	\$0	6,988

Threshold Test

Total Claim (including Account 1568)	\$227,965
Total Claim for Threshold Test (All Group 1 Accounts)	\$227,965
Threshold Test (Total claim per kWh) ²	\$0.0012

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP								
					1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	25.1%	4.8%	88.9%	25.6%	49,230	(1,635)	(92,911)	4,283	15,766	15,132	(678)	9	(80)	43	6,126	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.6%	4.0%	11.1%	12.9%	24,826	(204)	(46,854)	2,160	7,950	7,631	(359)	3	(30)	20	2,688	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	61.7%	90.6%	0.0%	60.9%	121,225	0	(221,181)	10,546	38,822	36,023	(1,560)	177	(134)	151	5,650	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.1%	0.0%	0.2%	400	0	(754)	35	128	123	(6)	(0)	(1)	0	53	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.5%	0.0%	0.4%	691	0	(1,305)	60	221	213	(15)	(0)	(3)	2	178	0
Total	100.0%	100.0%	100.0%	100.0%	196,371	(1,840)	(363,005)	17,083	62,888	59,121	(2,618)	189	(247)	216	14,694	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP <i>kWh</i>	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* <i>kWh</i>	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) <i>kWh</i>	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,743,793		5,743,793	5.0%	\$12,172	\$0.0021	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,728,514		4,728,514	4.1%	\$10,021	\$0.0021	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	104,466,722		104,466,722	90.3%	\$221,382	\$0.0021	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	94,320		94,320	0.1%	\$200	\$0.0021	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	631,806		631,806	0.5%	\$1,339	\$0.0021	kWh
Total		115,665,155	0	115,665,155	100.0%	\$245,114		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcila
								(0.0001)	0.0000	0.0000	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	47,426,365	0	47,426,365	0	(4,716)	(0.0001)	0.0000	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,916,365	0	23,916,365	0	(2,169)	(0.0001)	0.0000	0.0000		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	116,783,796	292,377	112,901,723	284,781	174,876	(185,158)	0.5981	(0.6502)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	385,131	0	385,131	0	(23)	(0.0001)	0.0000	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	666,042	1,801	666,042	1,801	43	0.0239	0.0000	0.0000		(17,148.47)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 15,976,736	\$ 15,976,736
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 15,976,736	\$ 15,976,736
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 11,483	\$ 11,483
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 1,780	\$ 3,043
Grossed-up Tax Amount	\$ 2,106	\$ 4,140
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,106	\$ 4,140
Total Tax Related Amounts	\$ 2,106	\$ 4,140
Incremental Tax Savings		\$ 2,034
Sharing of Tax Amount (50%)		\$ 1,017

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,231	50,241,010		15.23	0.0200		1,138,778	1,004,820	0	2,143,598	53.1%	46.9%	0.0%	56.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	755	21,972,649		21.42	0.0158		194,065	347,168	0	541,233	35.9%	64.1%	0.0%	14.3%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	112	120,000,000	292,641	60.54		3.0849	81,366	0	902,768	984,134	8.3%	0.0%	91.7%	25.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	12	419,852		9.90	0.0106		1,426	4,450	0	5,876	24.3%	75.7%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,072	1,338,353	3,660	3.66			91,002	0	30,953	121,956	74.6%	0.0%	25.4%	3.2%
Total		9,182	193,971,864	296,301				1,506,636	1,356,438	933,722	3,796,796				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	47,426,365		574	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,916,365		145	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	116,783,796	292,377	264	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	385,131		2	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	666,042	1,801	33	0.0000 kW
Total		189,177,699	294,178	\$1,017	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	47,426,365	0	1.0682	50,660,843
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	47,426,365	0	1.0682	50,660,843
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	23,916,365	0	1.0682	25,547,461
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	23,916,365	0	1.0682	25,547,461
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5498	116,783,796	292,377		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9244	116,783,796	292,377		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	385,131	0	1.0682	411,397
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	385,131	0	1.0682	411,397
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9232	666,042	1,801		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4877	666,042	1,801		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78		\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86		\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00		\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016		2017	
Rate Description			Jan - Apr 2015	May - Jan 2016	Rate		Rate	
Network Service Rate	kW	\$	3.23	3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-

If needed, add extra host here. (II)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-		\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)								
				Historical 2015		Current 2016		Forecast 2017

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctiv, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,581	\$3.23	\$ 111,696	34,581	\$0.65	\$ 22,478	34,581	\$1.62	\$ 56,021	\$ 78,499
February	33,275	\$3.23	\$ 107,479	33,275	\$0.65	\$ 21,629	33,275	\$1.62	\$ 53,906	\$ 75,535
March	31,520	\$3.23	\$ 101,810	31,520	\$0.65	\$ 20,488	31,520	\$1.62	\$ 51,063	\$ 71,551
April	28,629	\$3.23	\$ 92,470	28,629	\$0.65	\$ 18,609	28,629	\$1.62	\$ 46,378	\$ 64,987
May	31,703	\$3.41	\$ 108,174	31,703	\$0.79	\$ 24,979	31,703	\$1.80	\$ 57,122	\$ 82,101
June	29,873	\$3.41	\$ 101,928	29,873	\$0.79	\$ 23,537	29,873	\$1.80	\$ 53,824	\$ 77,361
July	34,742	\$3.41	\$ 118,544	34,742	\$0.79	\$ 27,373	34,742	\$1.80	\$ 62,599	\$ 89,972
August	35,143	\$3.41	\$ 119,912	35,143	\$0.79	\$ 27,689	35,143	\$1.80	\$ 63,321	\$ 91,010
September	35,299	\$3.41	\$ 120,442	35,299	\$0.79	\$ 27,812	35,299	\$1.80	\$ 63,601	\$ 91,413
October	28,416	\$3.41	\$ 96,958	28,416	\$0.79	\$ 22,389	28,416	\$1.80	\$ 51,200	\$ 73,588
November	29,526	\$3.41	\$ 100,746	29,526	\$0.79	\$ 23,264	29,526	\$1.80	\$ 53,200	\$ 76,464
December	29,763	\$3.41	\$ 101,555	29,763	\$0.79	\$ 23,451	29,763	\$1.80	\$ 53,628	\$ 77,078
Total	382,470	\$ 3.35	\$ 1,281,715	382,470	\$ 0.74	\$ 283,696	382,470	\$ 1.74	\$ 665,863	\$ 949,558

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,581	\$ 3.2300	\$ 111,696	34,581	\$ 0.6500	\$ 22,478	34,581	\$ 1.6200	\$ 56,021	\$ 78,499
February	33,275	\$ 3.2300	\$ 107,479	33,275	\$ 0.6500	\$ 21,629	33,275	\$ 1.6200	\$ 53,906	\$ 75,535
March	31,520	\$ 3.2300	\$ 101,810	31,520	\$ 0.6500	\$ 20,488	31,520	\$ 1.6200	\$ 51,063	\$ 71,551
April	28,629	\$ 3.2300	\$ 92,470	28,629	\$ 0.6500	\$ 18,609	28,629	\$ 1.6200	\$ 46,378	\$ 64,987
May	31,703	\$ 3.4121	\$ 108,174	31,703	\$ 0.7879	\$ 24,979	31,703	\$ 1.8018	\$ 57,122	\$ 82,101
June	29,873	\$ 3.4121	\$ 101,928	29,873	\$ 0.7879	\$ 23,537	29,873	\$ 1.8018	\$ 53,824	\$ 77,361
July	34,742	\$ 3.4121	\$ 118,544	34,742	\$ 0.7879	\$ 27,373	34,742	\$ 1.8018	\$ 62,599	\$ 89,972
August	35,143	\$ 3.4121	\$ 119,912	35,143	\$ 0.7879	\$ 27,689	35,143	\$ 1.8018	\$ 63,321	\$ 91,010
September	35,299	\$ 3.4121	\$ 120,442	35,299	\$ 0.7879	\$ 27,812	35,299	\$ 1.8018	\$ 63,601	\$ 91,413
October	28,416	\$ 3.4121	\$ 96,958	28,416	\$ 0.7879	\$ 22,389	28,416	\$ 1.8018	\$ 51,200	\$ 73,588
November	29,526	\$ 3.4121	\$ 100,746	29,526	\$ 0.7879	\$ 23,264	29,526	\$ 1.8018	\$ 53,200	\$ 76,464
December	29,763	\$ 3.4121	\$ 101,555	29,763	\$ 0.7879	\$ 23,451	29,763	\$ 1.8018	\$ 53,628	\$ 77,078
Total	382,470	\$ 3.35	\$ 1,281,715	382,470	\$ 0.74	\$ 283,696	382,470	\$ 1.74	\$ 665,863	\$ 949,558

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 949,558

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
February	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
March	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
April	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
May	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
June	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
July	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
August	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
September	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
October	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
November	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
December	-	\$ 3,6600	\$ -	-	\$ 0,8700	\$ -	-	\$ 2,0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,581	\$ 3,4121	\$ 117,993	34,581	\$ 0,7979	\$ 27,246	34,581	\$ 1,8018	\$ 62,308	\$ 89,554
February	33,275	\$ 3,3396	\$ 111,126	33,275	\$ 0,7791	\$ 25,925	33,275	\$ 1,7713	\$ 58,940	\$ 84,865
March	31,520	\$ 3,3396	\$ 105,265	31,520	\$ 0,7791	\$ 24,557	31,520	\$ 1,7713	\$ 55,832	\$ 80,389
April	28,629	\$ 3,3396	\$ 95,608	28,629	\$ 0,7791	\$ 22,305	28,629	\$ 1,7713	\$ 50,710	\$ 73,014
May	31,703	\$ 3,3396	\$ 105,875	31,703	\$ 0,7791	\$ 24,700	31,703	\$ 1,7713	\$ 56,155	\$ 80,855
June	29,873	\$ 3,3396	\$ 99,762	29,873	\$ 0,7791	\$ 23,274	29,873	\$ 1,7713	\$ 52,913	\$ 76,187
July	34,742	\$ 3,3396	\$ 116,025	34,742	\$ 0,7791	\$ 27,068	34,742	\$ 1,7713	\$ 61,539	\$ 88,607
August	35,143	\$ 3,3396	\$ 117,364	35,143	\$ 0,7791	\$ 27,380	35,143	\$ 1,7713	\$ 62,249	\$ 89,629
September	35,299	\$ 3,3396	\$ 117,883	35,299	\$ 0,7791	\$ 27,501	35,299	\$ 1,7713	\$ 62,524	\$ 90,026
October	28,416	\$ 3,3396	\$ 94,897	28,416	\$ 0,7791	\$ 22,139	28,416	\$ 1,7713	\$ 50,333	\$ 72,472
November	29,526	\$ 3,3396	\$ 98,605	29,526	\$ 0,7791	\$ 23,004	29,526	\$ 1,7713	\$ 52,300	\$ 75,303
December	29,763	\$ 3,3396	\$ 99,398	29,763	\$ 0,7791	\$ 23,189	29,763	\$ 1,7713	\$ 52,720	\$ 75,908
Total	382,470	\$ 3,35	\$ 1,279,803	382,470	\$ 0,78	\$ 298,286	382,470	\$ 1,77	\$ 678,523	\$ 976,810

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,581	\$ 3,4121	\$ 117,993	34,581	\$ 0,7979	\$ 27,246	34,581	\$ 1,8018	\$ 62,308	\$ 89,554
February	33,275	\$ 3,3396	\$ 111,126	33,275	\$ 0,7791	\$ 25,925	33,275	\$ 1,7713	\$ 58,940	\$ 84,865
March	31,520	\$ 3,3396	\$ 105,265	31,520	\$ 0,7791	\$ 24,557	31,520	\$ 1,7713	\$ 55,832	\$ 80,389
April	28,629	\$ 3,3396	\$ 95,608	28,629	\$ 0,7791	\$ 22,305	28,629	\$ 1,7713	\$ 50,710	\$ 73,014
May	31,703	\$ 3,3396	\$ 105,875	31,703	\$ 0,7791	\$ 24,700	31,703	\$ 1,7713	\$ 56,155	\$ 80,855
June	29,873	\$ 3,3396	\$ 99,762	29,873	\$ 0,7791	\$ 23,274	29,873	\$ 1,7713	\$ 52,913	\$ 76,187
July	34,742	\$ 3,3396	\$ 116,025	34,742	\$ 0,7791	\$ 27,068	34,742	\$ 1,7713	\$ 61,539	\$ 88,607
August	35,143	\$ 3,3396	\$ 117,364	35,143	\$ 0,7791	\$ 27,380	35,143	\$ 1,7713	\$ 62,249	\$ 89,629
September	35,299	\$ 3,3396	\$ 117,883	35,299	\$ 0,7791	\$ 27,501	35,299	\$ 1,7713	\$ 62,524	\$ 90,026
October	28,416	\$ 3,3396	\$ 94,897	28,416	\$ 0,7791	\$ 22,139	28,416	\$ 1,7713	\$ 50,333	\$ 72,472
November	29,526	\$ 3,3396	\$ 98,605	29,526	\$ 0,7791	\$ 23,004	29,526	\$ 1,7713	\$ 52,300	\$ 75,303
December	29,763	\$ 3,3396	\$ 99,398	29,763	\$ 0,7791	\$ 23,189	29,763	\$ 1,7713	\$ 52,720	\$ 75,908
Total	382,470	\$ 3,35	\$ 1,279,803	382,470	\$ 0,78	\$ 298,286	382,470	\$ 1,77	\$ 678,523	\$ 976,810

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 976,810

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,581	\$ 3.3396	\$ 115,486	34,581	\$ 0.7791	\$ 26,942	34,581	\$ 1.7713	\$ 61,253	34,581	\$ 1.7713	\$ 61,253	\$ 88,195
February	33,275	\$ 3.3396	\$ 111,126	33,275	\$ 0.7791	\$ 25,925	33,275	\$ 1.7713	\$ 58,940	33,275	\$ 1.7713	\$ 58,940	\$ 84,865
March	31,520	\$ 3.3396	\$ 105,265	31,520	\$ 0.7791	\$ 24,557	31,520	\$ 1.7713	\$ 55,832	31,520	\$ 1.7713	\$ 55,832	\$ 80,389
April	28,629	\$ 3.3396	\$ 95,608	28,629	\$ 0.7791	\$ 22,305	28,629	\$ 1.7713	\$ 50,710	28,629	\$ 1.7713	\$ 50,710	\$ 73,014
May	31,703	\$ 3.3396	\$ 105,875	31,703	\$ 0.7791	\$ 24,700	31,703	\$ 1.7713	\$ 56,155	31,703	\$ 1.7713	\$ 56,155	\$ 80,855
June	29,873	\$ 3.3396	\$ 99,762	29,873	\$ 0.7791	\$ 23,274	29,873	\$ 1.7713	\$ 52,913	29,873	\$ 1.7713	\$ 52,913	\$ 76,187
July	34,742	\$ 3.3396	\$ 116,025	34,742	\$ 0.7791	\$ 27,068	34,742	\$ 1.7713	\$ 61,539	34,742	\$ 1.7713	\$ 61,539	\$ 88,607
August	35,143	\$ 3.3396	\$ 117,364	35,143	\$ 0.7791	\$ 27,380	35,143	\$ 1.7713	\$ 62,249	35,143	\$ 1.7713	\$ 62,249	\$ 89,629
September	35,299	\$ 3.3396	\$ 117,883	35,299	\$ 0.7791	\$ 27,501	35,299	\$ 1.7713	\$ 62,524	35,299	\$ 1.7713	\$ 62,524	\$ 90,026
October	28,416	\$ 3.3396	\$ 94,897	28,416	\$ 0.7791	\$ 22,139	28,416	\$ 1.7713	\$ 50,333	28,416	\$ 1.7713	\$ 50,333	\$ 72,472
November	29,526	\$ 3.3396	\$ 98,605	29,526	\$ 0.7791	\$ 23,004	29,526	\$ 1.7713	\$ 52,300	29,526	\$ 1.7713	\$ 52,300	\$ 75,303
December	29,763	\$ 3.3396	\$ 99,398	29,763	\$ 0.7791	\$ 23,189	29,763	\$ 1.7713	\$ 52,720	29,763	\$ 1.7713	\$ 52,720	\$ 75,908
Total	382,470	\$ 3.34	\$ 1,277,296	382,470	\$ 0.78	\$ 297,982	382,470	\$ 1.77	\$ 677,468	382,470	\$ 1.77	\$ 677,468	\$ 975,451

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

January	34,581	\$	3.34	\$	115,486	34,581	\$	0.78	\$	26,942	34,581	\$	1.77	\$	61,253	\$	88,195
February	33,275	\$	3.34	\$	111,126	33,275	\$	0.78	\$	25,925	33,275	\$	1.77	\$	58,940	\$	84,865
March	31,520	\$	3.34	\$	105,265	31,520	\$	0.78	\$	24,557	31,520	\$	1.77	\$	55,832	\$	80,389
April	28,629	\$	3.34	\$	95,608	28,629	\$	0.78	\$	22,305	28,629	\$	1.77	\$	50,710	\$	73,014
May	31,703	\$	3.34	\$	105,875	31,703	\$	0.78	\$	24,700	31,703	\$	1.77	\$	56,155	\$	80,855
June	29,873	\$	3.34	\$	99,762	29,873	\$	0.78	\$	23,274	29,873	\$	1.77	\$	52,913	\$	76,187
July	34,742	\$	3.34	\$	116,025	34,742	\$	0.78	\$	27,068	34,742	\$	1.77	\$	61,539	\$	88,607
August	35,143	\$	3.34	\$	117,364	35,143	\$	0.78	\$	27,380	35,143	\$	1.77	\$	62,249	\$	89,629
September	35,299	\$	3.34	\$	117,883	35,299	\$	0.78	\$	27,501	35,299	\$	1.77	\$	62,524	\$	90,026
October	28,416	\$	3.34	\$	94,897	28,416	\$	0.78	\$	22,139	28,416	\$	1.77	\$	50,333	\$	72,472
November	29,526	\$	3.34	\$	98,605	29,526	\$	0.78	\$	23,004	29,526	\$	1.77	\$	52,300	\$	75,303
December	29,763	\$	3.34	\$	99,398	29,763	\$	0.78	\$	23,189	29,763	\$	1.77	\$	52,720	\$	75,908
Total	382,470	\$	3.34	\$	1,277,296	382,470	\$	0.78	\$	297,982	382,470	\$	1.77	\$	677,468	\$	975,451

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 975,451

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	50,660,843	0	349,560	27.8%	355,203	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	25,547,461	0	158,394	12.6%	160,951	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5498		292,377	745,502	59.2%	757,537	2.5910
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	411,397	0	2,551	0.2%	2,592	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9232		1,801	3,463	0.3%	3,519	1.9542

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	50,660,843	0	268,502	27.9%	272,911	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	25,547,461	0	125,183	13.0%	127,238	0.0050
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9244		292,377	562,650	58.5%	571,888	1.9560
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	411,397	0	2,018	0.2%	2,049	0.0050
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4877		1,801	2,679	0.3%	2,723	1.5121

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	50,660,843	0	355,203	27.8%	354,507	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	25,547,461	0	160,951	12.6%	160,636	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5910		292,377	757,537	59.2%	756,053	2.5859
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	411,397	0	2,592	0.2%	2,587	0.0063
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9542		1,801	3,519	0.3%	3,512	1.9504

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	50,660,843	0	272,911	27.9%	272,532	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	25,547,461	0	127,238	13.0%	127,061	0.0050
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9560		292,377	571,888	58.5%	571,093	1.9533
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	411,397	0	2,049	0.2%	2,046	0.0050
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5121		1,801	2,723	0.3%	2,719	1.5100

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	6,231	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh for Residential Class (approved in the last CoS)	50,241,010	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	19.35		0.0157		1.65%	23.25	0.0107
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	22.3		0.0165		1.65%	22.67	0.0168
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	63.02		3.2115		1.65%	64.06	3.2645
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.31		0.011		1.65%	10.48	0.0112
STREET LIGHTING SERVICE CLASSIFICATION	3.81		8.8043		1.65%	3.87	8.9496
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	19.3500	1,446,838	64.7%	11.8%	3.52	76.5%	1,710,036
Current Residential Variable Rate (inclusive of R/C adj.)	0.0157	788,784	35.3%			23.5%	527,531
		2,235,622				0.0105	2,237,566

¹ These are the residential rates to which the Price Cap Index will be applied to.



Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where energy is supplied to customers residing in residential dwelling units. Energy is generally supplied as a single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts and having only one Delivery Point per dwelling. For the purposes of calculating customer connection fees, the Basic Connection for Residential customers is defined as 100 amp 120/240 volt overhead service. A residential building is supplied at one service voltage per land parcel. Street Townhouses and Condominiums requiring centralization bulk metering are covered under General Service Classification. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0107
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Townhouses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load equal to or greater than 50 kW and less than 5,000 kW. A General Service building is supplied at one service voltage per land parcel. Depending on the location of the building, primary supplies to transformers and Customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 2,400/4,160 volts 3 Phase 4Wire
- 4,800/8,320 volts 3 Phase 4 Wire
- 7,200/12,400 volts 3 Phase 4 Wire
- 8,000/13,800 volts 3 Phase 4 Wire
- 16,000/27,600 volts 3 Phase 4 Wire
- 44,000 Volts 3 Phase 3 Wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	64.06
Distribution Volumetric Rate	\$/kW	3.2645
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6502)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.5981
Low Voltage Service Rate	\$/kW	0.7282
Retail Transmission Rate - Network Service Rate	\$/kW	2.5859
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	10.48
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Midland Power Utility Corporation

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.87
Distribution Volumetric Rate	\$/kW	8.9496
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.0239
Low Voltage Service Rate	\$/kW	0.5629
Retail Transmission Rate - Network Service Rate	\$/kW	1.9504
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/KW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Interval meter load management tool charge \$/month	\$	25.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00

Midland Power Utility Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0092

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Midland Power Utility Corporation
TARIFF OF RATES AND CHARGES
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EB-2016-0092

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0682

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0576

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.13			\$ 31.28	\$ 0.15	0.48%
Line Losses on Cost of Power	\$ 0.1114	51	\$ 5.70	\$ 0.1114	51	\$ 5.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	750	\$ 0.38	-\$ 0.0001	750	\$ (0.08)	\$ (0.45)	-120.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.49			\$ 39.19	\$ (0.30)	-0.76%
RTSR - Network	\$ 0.0069	801	\$ 5.53	\$ 0.0070	801	\$ 5.61	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	801	\$ 4.25	\$ 0.0054	801	\$ 4.33	\$ 0.08	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.26			\$ 49.12	\$ (0.14)	-0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	801	\$ 2.88	\$ 0.0036	801	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	801	\$ 1.04	\$ 0.0013	801	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	801	\$ 0.88	\$ 0.0011	801	\$ 0.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 137.86			\$ 137.72	\$ (0.14)	-0.10%
HST	13%		\$ 17.92	13%		\$ 17.90	\$ (0.02)	-0.10%
Total Bill on TOU			\$ 155.78			\$ 155.63	\$ (0.16)	-0.10%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.30	1	\$ 22.30	\$ 22.67	1	\$ 22.67	\$ 0.37	1.66%
Distribution Volumetric Rate	\$ 0.0165	2000	\$ 33.00	\$ 0.0168	2000	\$ 33.60	\$ 0.60	1.82%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 55.30			\$ 56.27	\$ 0.97	1.75%
Line Losses on Cost of Power	\$ 0.1114	136	\$ 15.19	\$ 0.1114	136	\$ 15.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ 1.40	\$ 0.0001	2,000	\$ (0.20)	\$ (1.60)	-114.29%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	2,000	\$ 3.60	\$ 0.0018	2,000	\$ 3.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.28			\$ 75.65	\$ (0.63)	-0.83%
RTSR - Network	\$ 0.0062	2,136	\$ 13.25	\$ 0.0063	2,136	\$ 13.46	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	2,136	\$ 10.47	\$ 0.0050	2,136	\$ 10.68	\$ 0.21	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.00			\$ 99.79	\$ (0.20)	-0.20%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,136	\$ 7.69	\$ 0.0036	2,136	\$ 7.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,136	\$ 2.78	\$ 0.0013	2,136	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,136	\$ 2.35	\$ 0.0011	2,136	\$ 2.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 349.85			\$ 349.64	\$ (0.20)	-0.06%
HST	13%		\$ 45.48	13%		\$ 45.45	\$ (0.03)	-0.06%
Total Bill on TOU			\$ 395.33			\$ 395.10	\$ (0.23)	-0.06%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	210,000	kWh
Demand	500	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 63.02	1	\$ 63.02	\$ 64.06	1	\$ 64.06	\$ 1.04	1.65%
Distribution Volumetric Rate	\$ 3.2115	500	\$ 1,605.75	\$ 3.2645	500	\$ 1,632.25	\$ 26.50	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,668.77			\$ 1,696.31	\$ 27.54	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.7039	500	\$ 851.95	\$ 0.0521	500	\$ (26.05)	\$ (878.00)	-103.06%
GA Rate Riders				\$ 0.0021	210,000	\$ 441.00	\$ 441.00	
Low Voltage Service Charge	\$ 0.7282	500	\$ 364.10	\$ 0.7282	500	\$ 364.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,884.82			\$ 2,475.36	\$ (409.46)	-14.19%
RTSR - Network	\$ 2.5498	500	\$ 1,274.90	\$ 2.5859	500	\$ 1,292.95	\$ 18.05	1.42%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9244	500	\$ 962.20	\$ 1.9533	500	\$ 976.65	\$ 14.45	1.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,121.92			\$ 4,744.96	\$ (376.96)	-7.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	224,322	\$ 807.56	\$ 0.0036	224,322	\$ 807.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	224,322	\$ 291.62	\$ 0.0013	224,322	\$ 291.62	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	210,000	\$ 1,470.00	\$ 0.0070	210,000	\$ 1,470.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	224,322	\$ 246.75	\$ 0.0011	224,322	\$ 246.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	224,322	\$ 25,348.39	\$ 0.1130	224,322	\$ 25,348.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33,286.24			\$ 32,909.28	\$ (376.96)	-1.13%
HST	13%		\$ 4,327.21	13%		\$ 4,278.21	\$ (49.00)	-1.13%
Total Bill on Average IESO Wholesale Market Price			\$ 37,613.45			\$ 37,187.48	\$ (425.96)	-1.13%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	275	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.31	1	\$ 10.31	\$ 10.48	1	\$ 10.48	\$ 0.17	1.65%
Distribution Volumetric Rate	\$ 0.0110	275	\$ 3.03	\$ 0.0112	275	\$ 3.08	\$ 0.06	1.82%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 13.34			\$ 13.56	\$ 0.23	1.69%
Line Losses on Cost of Power	\$ 0.1114	19	\$ 2.09	\$ 0.1114	19	\$ 2.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	275	\$ 0.14	-\$ 0.0001	275	\$ (0.03)	\$ (0.17)	-120.00%
GA Rate Riders				\$ -	275	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0018	275	\$ 0.50	\$ 0.0018	275	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.06			\$ 16.12	\$ 0.06	0.37%
RTSR - Network	\$ 0.0062	294	\$ 1.82	\$ 0.0063	294	\$ 1.85	\$ 0.03	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	294	\$ 1.44	\$ 0.0050	294	\$ 1.47	\$ 0.03	2.04%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.32			\$ 19.44	\$ 0.12	0.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	294	\$ 1.06	\$ 0.0036	294	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	294	\$ 0.38	\$ 0.0013	294	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	275	\$ 1.93	\$ 0.0070	275	\$ 1.93	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	294	\$ 0.32	\$ 0.0011	294	\$ 0.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	179	\$ 15.55	\$ 0.0870	179	\$ 15.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	47	\$ 6.17	\$ 0.1320	47	\$ 6.17	\$ -	0.00%
TOU - On Peak	\$ 0.1800	50	\$ 8.91	\$ 0.1800	50	\$ 8.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.89			\$ 54.01	\$ 0.12	0.22%
HST	13%		\$ 7.01	13%		\$ 7.02	\$ 0.02	0.22%
Total Bill on TOU			\$ 60.89			\$ 61.03	\$ 0.13	0.22%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,300	kWh
Demand	115	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.81	1772	\$ 6,751.32	\$ 3.87	1772	\$ 6,857.64	\$ 106.32	1.57%
Distribution Volumetric Rate	\$ 8.8043	115	\$ 1,012.49	\$ 8.9496	115	\$ 1,029.20	\$ 16.71	1.65%
Fixed Rate Riders	\$ -	1772	\$ -	\$ -	1772	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,763.81			\$ 7,886.84	\$ 123.03	1.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4888	115	\$ 171.21	\$ 0.0239	115	\$ 2.75	\$ (168.46)	-98.39%
GA Rate Riders				\$ 0.0021	46,300	\$ 97.23	\$ 97.23	
Low Voltage Service Charge	\$ 0.5629	115	\$ 64.73	\$ 0.5629	115	\$ 64.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,999.76			\$ 8,051.56	\$ 51.80	0.65%
RTSR - Network	\$ 1.9232	115	\$ 221.17	\$ 1.9504	115	\$ 224.30	\$ 3.13	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4877	115	\$ 171.09	\$ 1.5100	115	\$ 173.65	\$ 2.56	1.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,392.01			\$ 8,449.50	\$ 57.49	0.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	49,458	\$ 178.05	\$ 0.0036	49,458	\$ 178.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	49,458	\$ 64.29	\$ 0.0013	49,458	\$ 64.29	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	46,300	\$ 324.10	\$ 0.0070	46,300	\$ 324.10	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	49,458	\$ 54.40	\$ 0.0011	49,458	\$ 54.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	49,458	\$ 5,588.72	\$ 0.1130	49,458	\$ 5,588.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,601.58			\$ 14,659.06	\$ 57.49	0.39%
HST	13%		\$ 1,898.20	13%		\$ 1,905.68	\$ 7.47	0.39%
Total Bill on Average IESO Wholesale Market Price			\$ 16,499.78			\$ 16,564.74	\$ 64.96	0.39%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	750	\$ 11.78	\$ 0.0107	750	\$ 8.03	\$ (3.75)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.13			\$ 31.28	\$ 0.15	0.48%
Line Losses on Cost of Power	\$ 0.1130	51	\$ 5.78	\$ 0.1130	51	\$ 5.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	750	\$ 3.08	\$ 0.0001	750	\$ (0.08)	\$ (3.15)	-102.44%
GA Rate Riders				\$ 0.0021	750	\$ 1.58	\$ 1.58	-
Low Voltage Service Charge	\$ 0.0020	750	\$ 1.50	\$ 0.0020	750	\$ 1.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.27			\$ 40.84	\$ (1.43)	-3.37%
RTSR - Network	\$ 0.0069	801	\$ 5.53	\$ 0.0070	801	\$ 5.61	\$ 0.08	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	801	\$ 4.25	\$ 0.0054	801	\$ 4.33	\$ 0.08	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52.04			\$ 50.78	\$ (1.26)	-2.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	801	\$ 2.88	\$ 0.0036	801	\$ 2.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	801	\$ 1.04	\$ 0.0013	801	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	801	\$ 0.88	\$ 0.0011	801	\$ 0.88	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 141.60			\$ 140.34	\$ (1.26)	-0.89%
HST	13%		\$ 18.41	13%		\$ 18.24	\$ (0.16)	-0.89%
Total Bill on Non-RPP Avg. Price			\$ 160.01			\$ 158.58	\$ (1.43)	-0.89%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	293	kWh
Demand	-	KW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	293	\$ 4.60	\$ 0.0107	293	\$ 3.14	\$ (1.47)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.95			\$ 26.39	\$ 2.44	10.17%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.23	\$ 0.1114	20	\$ 2.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	293	\$ 0.15	-\$ 0.0001	293	\$ (0.03)	\$ (0.18)	-120.00%
GA Rate Riders				\$ -	293	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0020	293	\$ 0.59	\$ 0.0020	293	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.70			\$ 29.96	\$ 2.26	8.16%
RTSR - Network	\$ 0.0069	313	\$ 2.16	\$ 0.0070	313	\$ 2.19	\$ 0.03	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	313	\$ 1.66	\$ 0.0054	313	\$ 1.69	\$ 0.03	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.52			\$ 33.84	\$ 2.32	7.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	313	\$ 1.13	\$ 0.0036	313	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	313	\$ 0.41	\$ 0.0013	313	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	313	\$ 0.34	\$ 0.0011	313	\$ 0.34	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	190	\$ 16.57	\$ 0.0870	190	\$ 16.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	50	\$ 6.57	\$ 0.1320	50	\$ 6.57	\$ -	0.00%
TOU - On Peak	\$ 0.1800	53	\$ 9.49	\$ 0.1800	53	\$ 9.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.28			\$ 68.60	\$ 2.32	3.50%
HST	13%		\$ 8.62	13%		\$ 8.92	\$ 0.30	3.50%
Total Bill on TOU			\$ 74.90			\$ 77.52	\$ 2.62	3.50%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	293	kWh
Demand	-	kW
Current Loss Factor	1.0682	
Proposed/Approved Loss Factor	1.0682	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.35	1	\$ 19.35	\$ 23.25	1	\$ 23.25	\$ 3.90	20.16%
Distribution Volumetric Rate	\$ 0.0157	293	\$ 4.60	\$ 0.0107	293	\$ 3.14	\$ (1.47)	-31.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	293	\$ -	\$ -	293	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.95			\$ 26.39	\$ 2.44	10.17%
Line Losses on Cost of Power	\$ 0.1130	20	\$ 2.26	\$ 0.1130	20	\$ 2.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	293	\$ 1.20	-\$ 0.0001	293	\$ (0.03)	\$ (1.23)	-102.44%
GA Rate Riders				\$ 0.0021	293	\$ 0.62	\$ 0.62	-
Low Voltage Service Charge	\$ 0.0020	293	\$ 0.59	\$ 0.0020	293	\$ 0.59	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.79			\$ 30.61	\$ 1.82	6.32%
RTSR - Network	\$ 0.0069	313	\$ 2.16	\$ 0.0070	313	\$ 2.19	\$ 0.03	1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	313	\$ 1.66	\$ 0.0054	313	\$ 1.69	\$ 0.03	1.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.60			\$ 34.49	\$ 1.88	5.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	313	\$ 1.13	\$ 0.0036	313	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	313	\$ 0.41	\$ 0.0013	313	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	313	\$ 0.34	\$ 0.0011	313	\$ 0.34	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	293	\$ 33.11	\$ 0.1130	293	\$ 33.11	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 67.59			\$ 69.47	\$ 1.88	2.78%
HST	13%		\$ 8.79	13%		\$ 9.03	\$ 0.24	2.78%
Total Bill on Non-RPP Avg. Price			\$ 76.38			\$ 78.50	\$ 2.13	2.78%