



November 22, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
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www.veridian.on.ca

Dear Ms. Walli:

Re: DVA Adjustment Requested for Veridian Connections Inc., 2017 Electricity Distribution IRM Rate Application
Board File No.: EB-2016-0107

Veridian Connection Inc. is adjusting the original filing of its 2017 IRM application for May 1st, 2017 electricity distribution rates. The adjustment will affect the Group 1 DVA balances only. The Adjustment Summary, Revised 2017 IRM Model and Revised 2017 Proposed Rate Tariff is being submitted through the Board's web portal. Two paper copies will be filed shortly.

Veridian has also filed a RRR Data Revision Request with the Board to correct 2014 and 2015 years RRR 2.1.1.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2202 or by email at garmstrong@veridian.on.ca.

Yours truly,

Original signed by

George Armstrong
Vice President, Corporate Services

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



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SUMMARY OF DVA ADJUSTMENT

2 **Introduction**

3 Veridian Connections Inc.(“Veridian”) filed it’s 2017 IRM Application on November 7,
 4 2016. Since filing this application, Veridian has noted an error in recording of 1588-
 5 RSVA Power Account for the years 2014 and 2015.

6 Veridian is revising the previously filed balances of 1588-RSVA Power Account as
 7 shown in the table below:

1588-RSVA Power Account

Account Description	Principal Balance at Dec 31, 2015	Interest Balance at Dec 31, 2015	Total at Dec 31, 2015	Interest to April 30, 2017	Total Claim
1588-RSVA POWER Original Filed Balances	(3,561,879)	(8,586)	(3,570,465)	(52,241)	(3,622,706)
1588-RSVA POWER Revised Balances	(1,466,755)	15,710	(1,451,045)	(21,512)	(1,472,557)
Adjustment Required	2,095,124	24,296	2,119,420	30,729	2,150,149

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11 **2017 Adjusted Proposed Deferral/Variance Account Disposition**

12 The revised Group 1 balances do not meet the preset disposition materiality threshold of
 13 \$0.001/kWh (credit or debit). However, Veridian is requesting disposition of the Group 1
 14 balances as the DVA balances and Global Adjustment balances result in material
 15 amounts on an individual basis.

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17 Veridian’s adjusted Group 1 (excluding GA) balance is a refund to customers of
 18 (\$5,504,439) and the RSVA-Global Adjustment balance is a charge to customers of
 19 \$4,857,707 as shown in the table below.

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**Adjusted Group 1 Variance and Deferral
 Account Balances**

Account Description	Principal Balance at Dec 31, 2015	Interest Balance at Dec 31, 2015	Total at Dec 31, 2015	Interest to April 30, 2017	Total Claim
1550-LV Variance Account	780,765	4,271	785,036	11,451	796,487
1551-Smart Metering Entity Charge Variance	(38,726)	(418)	(39,144)	(568)	(39,712)
1580-RSVA WMS	(5,728,269)	(24,683)	(5,752,952)	(84,015)	(5,836,967)
1580-RSVA WMS-Sub Account CBR Class A	41,911	126	42,037	615	
1580-RSVA WMS-Sub Account CBR Class B	597,993	1,967	599,960	8,771	608,731
1584-RSVA NW	(273,847)	(9,811)	(283,658)	(4,016)	(287,674)
1586-RSVA CN	596,070	4,705	600,775	8,743	609,518
1588-RSVA POWER	(1,466,755)	15,710	(1,451,045)	(21,512)	(1,472,557)
1589-RSVA Global Adjustment	4,852,571	(66,035)	4,786,536	71,171	4,857,707
1595-Disposition Rec/Refund of Reg Bal 2010	(38,103)	(769)	(38,872)	(559)	(39,431)
1595-Disposition Rec/Refund of Reg Bal 2012	388,533	169,539	558,072	5,699	563,771
1595-Disposition Rec/Refund of Reg Bal 2013	(164,412)	(85,368)	(249,780)	(2,412)	(252,192)
1595-Disposition Rec/Refund of Reg Bal 2014	34,422	(189,340)	(154,918)	505	(154,413)
Total Including Global Adjustment	(417,847)	(180,106)	(597,953)	(6,127)	(646,732)
Total Excluding Global Adjustment	(5,270,418)	(114,071)	(5,384,489)	(77,298)	(5,504,439)
LRAM Variance Account	541,487	11,740	553,227	7,941	561,168

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1 The revised rate riders for the Deferral and Variance account are shown in the table
 2 below.

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Revised DVA Rate Riders

Rate Class	Deferral/Variance Account RR Units	RR for Deferral/Variance Account Disposition
RESIDENTIAL	kWh	(0.0024)
SEASONAL RESIDENTIAL	kWh	(0.0042)
GENERAL SERVICE LESS THAN 50 kW	kWh	(0.0024)
GENERAL SERVICE 50 TO 2,999 KW	kW	0.2018
GENERAL SERVICE 50 TO 2,999 KW - non-WMP Only	kW	(1.1976)
GENERAL SERVICE 3,000 TO 4,999 KW	kW	(1.0755)
LARGE USE	kW	(1.4208)
UNMETERED SCATTERED LOAD	kWh	(0.0024)
SENTINEL LIGHTING SERVICE	kW	(0.8682)
STREET LIGHTING	kW	(0.8652)

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6 Details of the revised continuity schedule for the Group 1 account balances can be found
 7 on Tab 3. *Continuity Schedule* of the revised 2017 IRM Rate Generator model attached.

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10 Revised Proposed Tariff of Rates and Charges and Bill Impacts

11 A revised Proposed 2017 Tariff of Rates and Charges with the adjusted DVA rate riders
 12 is attached.

13 The revised total bill impacts do not exceed 10% for all rate classes as noted in the table
 14 below.

Revised Bill Impacts by Rate Class

Rate Class	kWh	kW	Distribution Bill Impact \$	Impact from RSVA Rate Riders	Distribution Bill Impact %	Total Bill Impact \$	Total Bill Impact %
Residential	750		(\$0.96)	(\$1.58)	-3.07%	(\$0.81)	-0.56%
Seasonal Residential	545		(\$1.75)	(\$2.13)	-3.28%	(\$1.72)	-1.21%
GS < 50 kW	2,000		(\$2.90)	(\$4.20)	-4.58%	(\$2.80)	-0.74%
GS > 50 kW	432,160	1,480	\$854.54	\$635.66	15.45%	\$1,175.01	1.49%
Intermediate Use	1,752,000	4,000	\$4,370.12	\$4,097.20	27.95%	\$5,560.64	1.83%
Large Use	4,219,400	6,800	(\$8,189.87)	(\$9,661.44)	-26.33%	(\$8,196.47)	-1.19%
Unmetered Scattered Load	500		(\$0.90)	(\$1.05)	-7.87%	(\$0.90)	-1.00%
Sentinel Lighting	180	0.5	\$0.55	\$0.42	6.95%	\$0.66	1.82%
Street Lighting	37	0.1	\$0.11	\$0.09	18.02%	\$0.13	2.07%

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Revised Residential Rate Design Bill Impacts

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4 The table below shows the revised total bill impacts for the Residential and Seasonal
5 Residential customers at average consumption levels and for customers at the 10th
6 consumption percentile. No mitigation is required.

Revised Total Monthly Bill Impacts

Customer	Total Bill Impact \$	Total Bill Impact %
Residential 714 kWh per month	\$ (0.59)	-0.42%
Residential 319 kWh per month (10th consumption percentile)	\$ 1.91	2.61%
Seasonal Residential 545 kWh per month	\$ (1.72)	-1.21%
Seasonal Residential 100 kWh per month (10th consumption percentile)	\$ 3.40	5.89%

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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
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EB-2016-0107

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0107

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on Residential Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- Class F comprises account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (a) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 - (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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EB-2016-0107

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0216
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0042)
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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EB-2016-0107

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.93
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0170
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0107

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108.19
Distribution Volumetric Rate	\$/kW	3.3379
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0876
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1976)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.2018
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.1113
Retail Transmission Rate - Network Service Rate	\$/kW	3.0696
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,685.23
Distribution Volumetric Rate	\$/kW	2.1148
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0755)
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.1288
Retail Transmission Rate - Network Service Rate	\$/kW	3.3819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2481

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,540.39
Distribution Volumetric Rate	\$/kW	2.9783
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.1415
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.4208)
Low Voltage Service Rate	\$/kW	0.4157
Retail Transmission Rate - Network Service Rate	\$/kW	3.3819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2481

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0107

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.90
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0107

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
Distribution Volumetric Rate	\$/kW	13.7499
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8682)
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.0979
Retail Transmission Rate - Network Service Rate	\$/kW	1.9146
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2869

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0107

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.70
Distribution Volumetric Rate	\$/kW	3.7598
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.1118
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8652)
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.0975
Retail Transmission Rate - Network Service Rate	\$/kW	2.0160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3448

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0107

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0107

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Customer substation isolation - after hours	\$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Veridian Connections Inc.
Assigned EB Number	EB-2016-0107
Name of Contact and Title	Tracey Strong, Mgr Corporate Planning
Phone Number	905-427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
We are applying for rates effective	May-01-17
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015
Please indicate the last Cost of Service Re-Basing Year	2014

Notes

 Pale green cells represent input cells.



Incentive Regulation Model for 2017 File

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0106

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on Residential Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F



Incentive Regulation Model for 2017 File

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 File

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.43
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0283
Low Voltage Service Rate	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	106.28
Distribution Volumetric Rate	\$/kW	3.2789
Low Voltage Service Rate	\$/kW	0.3858
Retail Transmission Rate - Network Service Rate	\$/kW	2.9983
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9930

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,584.71
Distribution Volumetric Rate	\$/kW	2.0774
Low Voltage Service Rate	\$/kW	0.4346
Retail Transmission Rate - Network Service Rate	\$/kW	3.3034
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1889

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,389.38
Distribution Volumetric Rate	\$/kW	2.9256
Low Voltage Service Rate	\$/kW	0.4157
Retail Transmission Rate - Network Service Rate	\$/kW	3.3034
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1889

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.78
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.47
Distribution Volumetric Rate	\$/kW	13.5068
Low Voltage Service Rate	\$/kW	0.2505
Retail Transmission Rate - Network Service Rate	\$/kW	1.8702
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2530

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.69
Distribution Volumetric Rate	\$/kW	3.6933
Low Voltage Service Rate	\$/kW	0.2618
Retail Transmission Rate - Network Service Rate	\$/kW	1.9692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Customer substation isolation - after hours	\$	905.00



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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0	242,305			242,305	0	(1,898)		(1,898)	
Smart Metering Entity Charge Variance Account	1551	0				0	0			0	
RSVA - Wholesale Market Service Charge	1580	0	(5,751,298)			(5,751,298)	0	(84,067)		(84,067)	
Variance WMS – Sub-account CBR Class A	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class B	1580	0				0	0			0	
RSVA - Retail Transmission Network Charge	1584	0	998,164			998,164	0	30,722		30,722	
RSVA - Retail Transmission Connection Charge	1586	0	3,669,702			3,669,702	0	68,194		68,194	
RSVA - Power	1588	0	12,063,153			12,063,153	0	54,494		54,494	
RSVA - Global Adjustment	1589	0	(6,457,050)			(6,457,050)	0	(44,278)		(44,278)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	462,833			462,833	0	(137,674)		(137,674)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	(4,499,962)			(4,499,962)	0	193,463		193,463	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0			0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0			0	
RSVA - Global Adjustment	1589	0	(6,457,050)	0	0	(6,457,050)	0	(44,278)	0	(44,278)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	7,184,896	0	0	7,184,896	0	123,234	0	123,234	
Total Group 1 Balance		0	727,845	0	0	727,845	0	78,955	0	78,955	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	292,183			292,183	0	1,621		1,621	
Total including Account 1568		0	1,020,028	0	0	1,020,028	0	80,576	0	80,576	

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	242,305	828,355	35,227		1,035,433	(1,898)	8,736	9,527		(2,690)
Smart Metering Entity Charge Variance Account	1551	0	(17,440)			(17,440)	0	(72)			(72)
RSVA - Wholesale Market Service Charge	1580	(5,751,298)	(1,810,315)	(2,557,146)		(5,004,467)	(84,067)	(79,998)	(52,279)		(111,785)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	998,164	1,004,800	935,274		1,067,690	30,722	12,865	19,980		23,607
RSVA - Retail Transmission Connection Charge	1586	3,669,702	532,085	2,684,142		1,517,644	68,194	32,485	56,499		44,180
RSVA - Power	1588	12,063,153	3,653,727	4,173,693		11,543,187	54,494	177,162	75,807		155,849
RSVA - Global Adjustment	1589	(6,457,050)	(1,486,337)	(1,372,711)		(6,570,676)	(44,278)	(79,048)	(37,872)		(85,455)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	462,833	(389,318)			73,514	(137,674)	30,672			(107,002)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(4,499,962)	3,531,243			(968,719)	193,463	(32,170)			161,293
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0	1,660,071			1,660,071	0	96,981			96,981
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(6,457,050)	(1,486,337)	(1,372,711)	0	(6,570,676)	(44,278)	(79,048)	(37,872)	0	(85,455)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		7,184,896	8,993,209	5,271,190	0	10,906,915	123,234	246,663	109,534	0	260,362
Total Group 1 Balance		727,845	7,506,872	3,898,479	0	4,336,238	78,955	167,614	71,662	0	174,908
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	292,183				292,183	1,621				1,621
Total including Account 1568		1,020,028	7,506,872	3,898,479	0	4,628,421	80,576	167,614	71,662	0	176,528

2014

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	1,035,433	96,390	207,079		924,744	(2,690)	14,515	(7,367)		19,193
Smart Metering Entity Charge Variance Account	1551	(17,440)	(18,381)			(35,820)	(72)	(364)			(436)
RSVA - Wholesale Market Service Charge	1580	(5,004,467)	(429,775)	(3,194,152)		(2,240,090)	(111,785)	(27,512)	(94,389)		(44,908)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	1,067,690	(530,058)	62,890		474,742	23,607	10,668	11,975		22,301
RSVA - Retail Transmission Connection Charge	1586	1,517,644	(84,977)	985,559		447,108	44,180	10,535	31,010		23,705
RSVA - Power	1588	11,543,187	(473,927)	7,889,460		3,179,800	155,849	87,802	133,318		110,333
RSVA - Global Adjustment	1589	(6,570,676)	2,148,986	(5,084,338)		662,648	(85,455)	(89,648)	(106,060)		(69,043)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	73,514	(128,111)	(16,515)		(38,082)	(107,002)	(53,211)	(159,898)		(315)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(968,719)	1,357,534			388,815	161,293	5,381			166,674
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	1,660,071	(1,823,511)			(163,439)	96,981	(178,561)			(81,579)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	724,983			724,983	0	(175,467)			(175,467)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(6,570,676)	2,148,986	(5,084,338)	0	662,648	(85,455)	(89,648)	(106,060)	0	(69,043)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		10,906,915	(1,309,832)	5,934,321	0	3,662,761	260,362	(306,213)	(85,351)	0	39,500
Total Group 1 Balance		4,336,238	839,154	849,983	0	4,325,409	174,908	(395,862)	(191,411)	0	(29,543)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	292,183	159,724	292,183		159,724	1,621	1,175	1,621		1,175
Total including Account 1568		4,628,421	998,878	1,142,166	0	4,485,133	176,528	(394,686)	(189,790)	0	(28,368)

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	924,744	684,376	828,355		780,765	19,193	5,992	20,914		4,271
Smart Metering Entity Charge Variance Account	1551	(35,820)	(20,346)	(17,440)		(38,727)	(436)	(395)	(413)		(418)
RSVA - Wholesale Market Service Charge	1580	(2,240,090)	(5,298,493)	(1,810,315)		(5,728,268)	(44,908)	(32,652)	(52,876)		(24,683)
Variance WMS – Sub-account CBR Class A	1580	0	41,911			41,911	0	126			126
Variance WMS – Sub-account CBR Class B	1580	0	597,994			597,994	0	1,967			1,967
RSVA - Retail Transmission Network Charge	1584	474,742	256,212	1,004,800		(273,846)	22,301	(785)	31,327		(9,811)
RSVA - Retail Transmission Connection Charge	1586	447,108	681,047	532,085		596,070	23,705	4,599	23,598		4,705
RSVA - Power	1588	3,179,800	(992,828)	3,653,727		(1,466,755)	110,333	(480)	94,143		15,710
RSVA - Global Adjustment	1589	662,648	2,703,586	(1,486,337)		4,852,571	(69,043)	(5,520)	(8,528)		(66,035)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(38,082)	(21)			(38,103)	(315)	(454)			(769)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	388,815	(282)			388,534	166,674	2,864			169,539
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(163,439)	(973)			(164,413)	(81,579)	(3,789)			(85,368)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	724,983	(690,561)			34,422	(175,467)	(13,873)			(189,340)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0	1,135,600			1,135,600	0	121,297			121,297
RSVA - Global Adjustment	1589	662,648	2,703,586	(1,486,337)	0	4,852,571	(69,043)	(5,520)	(8,528)	0	(66,035)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		3,662,761	(3,606,365)	4,191,212	0	(4,134,816)	39,500	84,418	116,693	0	7,225
Total Group 1 Balance		4,325,409	(902,779)	2,704,875	0	717,755	(29,543)	78,898	108,165	0	(58,810)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	159,724	101,257	0	280,505	541,486	1,175	6,049		4,516	11,740
Total including Account 1568		4,485,133	(801,522)	2,704,875	280,505	1,259,241	(28,368)	84,946	108,165	4,516	(47,070)

		2016			
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016
Group 1 Accounts					
LV Variance Account	1550			780,765	4,271
Smart Metering Entity Charge Variance Account	1551			(38,727)	(418)
RSVA - Wholesale Market Service Charge	1580			(5,728,268)	(24,683)
Variance WMS – Sub-account CBR Class A	1580			41,911	126
Variance WMS – Sub-account CBR Class B	1580			597,994	1,967
RSVA - Retail Transmission Network Charge	1584			(273,846)	(9,811)
RSVA - Retail Transmission Connection Charge	1586			596,070	4,705
RSVA - Power	1588			(1,466,755)	15,710
RSVA - Global Adjustment	1589			4,852,571	(66,035)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(38,103)	(769)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			388,534	169,539
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595			(164,413)	(85,368)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			34,422	(189,340)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595				
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			1,135,600	121,297
RSVA - Global Adjustment	1589	0	0	4,852,571	(66,035)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(4,134,816)	7,225
Total Group 1 Balance		0	0	717,755	(58,810)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			541,486	11,740
Total including Account 1568		0	0	1,259,241	(47,070)

		Projected Interest on Dec-31-15 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	8,588	2,863	15,722	796,487	785,036	0
Smart Metering Entity Charge Variance Account	1551	(426)	(142)	(986)	(39,712)	(39,144)	0
RSVA - Wholesale Market Service Charge	1580	(63,011)	(21,004)	(108,698)	(5,836,967)	(5,110,954)	641,998
Variance WMS – Sub-account CBR Class A	1580	461	154	741	<input checked="" type="checkbox"/> Check to Dispose of Account (Disabled) 0	42,037	(0)
Variance WMS – Sub-account CBR Class B	1580	6,578	2,193	10,737	<input checked="" type="checkbox"/> Check to Dispose of Account 608,731	599,961	0
RSVA - Retail Transmission Network Charge	1584	(3,012)	(1,004)	(13,828)	(287,674)	(283,657)	0
RSVA - Retail Transmission Connection Charge	1586	6,557	2,186	13,448	609,518	600,776	0
RSVA - Power	1588	(16,134)	(5,378)	(5,802)	(1,472,557)	(3,570,465)	(2,119,420)
RSVA - Global Adjustment	1589	53,378	17,793	5,136	4,857,707	4,786,536	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(419)	(140)	(1,328)	<input checked="" type="checkbox"/> Check to Dispose of Account (39,431)	(38,872)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	<input type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	4,274	1,425	175,237	<input checked="" type="checkbox"/> Check to Dispose of Account 563,771	558,073	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(1,809)	(603)	(87,780)	<input checked="" type="checkbox"/> Check to Dispose of Account (252,192)	(249,781)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	379	126	(188,835)	<input checked="" type="checkbox"/> Check to Dispose of Account (154,413)	(154,918)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595				<input type="checkbox"/> Check to Dispose of Account 0		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	12,492	4,164	137,952	<input type="checkbox"/> Check to Dispose of Account 0	1,256,896	(1)
RSVA - Global Adjustment	1589	53,378	17,793	5,136	4,857,707	4,786,536	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(45,483)	(15,161)	(53,419)	(5,504,439)	(6,247,010)	(2,119,419)
Total Group 1 Balance		7,895	2,632	(48,283)	(646,732)	(1,460,474)	(2,119,419)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	5,956	1,985	19,682	561,168	268,205	(285,021)
Total including Account 1568		13,852	4,617	(28,601)	(85,564)	(1,192,269)	(2,404,440)

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	946,209,532	0	69,758,009	0			946,209,532	0	39%	39%	39%	39%	\$228,740	108,502
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,199,564	0	208,343	0			10,199,564	0	1%	1%	1%	1%	\$0	108,502
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	294,683,518	0	60,961,175	0			294,683,518	0	12%	12%	12%	12%	\$73,341	8,909
GENERAL SERVICE 50 TO 2,999 kW SERVICE CLASSIFICATION	kW	992,256,895	2,385,333	891,095,953	2,118,092	39,545,359	65,365	952,711,536	2,319,968	39%	39%	39%	39%	\$208,914	
GENERAL SERVICE 3,000 TO 4,999 kW SERVICE CLASSIFICATION	kW	103,257,857	232,933	103,257,857	232,933			103,257,857	232,933	4%	4%	4%	4%	\$1,328	
LARGE USE SERVICE CLASSIFICATION	kW	173,481,847	299,313	173,481,847	299,313			173,481,847	299,313	4%	4%	4%	4%	\$42,365	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,867,100	0	301,218	0			4,867,100	0	0%	0%	0%	0%	\$17	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	364,718	1,013	217,052	603			364,718	1,013	0%	0%	0%	0%	\$0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,730,417	57,803	20,730,417	57,803			20,730,417	57,803	1%	1%	1%	1%	\$6,463	
Total		2,546,051,448	2,976,395	1,320,011,871	2,708,744	39,545,359	65,365	2,506,506,089	2,911,030	100%	100%	100%	100%	\$561,168	225,913

Threshold Test

Total Claim (including Account 1568) (\$85,564)
 Total Claim for Threshold Test (All Group 1 Accounts) (\$646,732)
 Threshold Test (Total claim per kWh) ² (\$0.0003) **Claim does not meet the threshold test.**

As per Section 3.2.3 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

YES

1568 Account Balance from Continuity Schedule	\$561,168
Total Balance of Account 1568 in Column R DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP						
					1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	37.2%	5.3%	48.0%	37.8%	296,005	(19,073)	(2,203,463)	(106,911)	226,520	(555,892)	(15,247)	217,993	(97,515)	(59,707)	228,740
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	0.4%	0.0%	48.0%	0.4%	3,191	(19,073)	(23,752)	(1,152)	2,442	(5,992)	(389)	5,557	(2,486)	(1,522)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.6%	4.6%	3.9%	11.8%	92,187	(1,566)	(686,237)	(33,296)	70,546	(173,125)	(4,794)	68,549	(30,664)	(18,775)	73,341
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	39.0%	67.5%	0.0%	38.0%	310,410	0	(2,218,604)	(112,113)	237,544	(559,712)	(15,239)	217,884	(97,466)	(59,677)	208,914
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	4.1%	7.8%	0.0%	4.1%	32,302	0	(240,459)	(11,667)	24,720	(60,663)	(1,755)	25,086	(11,222)	(6,871)	1,328
LARGE USE SERVICE CLASSIFICATION	6.8%	13.1%	0.0%	6.9%	54,271	0	(403,992)	(19,601)	41,531	(101,920)	(1,486)	21,253	(9,507)	(5,821)	42,365
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	1,523	0	(11,334)	(550)	1,165	(2,859)	(65)	925	(414)	(253)	17
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	114	0	(849)	(41)	87	(214)	(8)	114	(51)	(31)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.6%	0.0%	0.8%	6,485	0	(48,275)	(2,342)	4,963	(12,179)	(448)	6,409	(2,867)	(1,755)	6,463
Total	100.0%	100.0%	100.0%	100.0%	796,487	(39,712)	(5,836,967)	(287,674)	609,518	(1,472,557)	(39,431)	563,771	(252,192)	(154,413)	561,168

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed 2013 (e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015	2014
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	2,211,630,562	1,068,270,404	1,143,360,158
New Class A Customer(s)' Former Class B Consumption	B	152,319,107	54,916,687	97,402,420
Portion of Consumption of Former Class B Customers	C=B/A	6.89%		

Allocation of Total GA Balance \$

Total GA Balance	D	\$ 4,857,707
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	\$ 334,559
GA Balance to be disposed to Current Class B Customers	F=D-E	\$ 4,523,148

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)	4						
Customer	Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2014	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments	
Customer 1	59,280,430	22,263,050	37,017,380	38.92%	\$ 130,206	\$ 10,850	
Customer 2	27,805,912	9,677,156	18,128,756	18.26%	\$ 61,074	\$ 5,089	
Customer 3	26,614,788	9,133,836	17,480,952	17.47%	\$ 58,458	\$ 4,871	
Customer 4	38,617,977	13,842,645	24,775,332	25.35%	\$ 84,822	\$ 7,068	
Total	152,319,107	54,916,687	97,402,420	100.00%	\$ 334,559		

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for Account 1568		
								Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	946,209,532	0	946,209,532	0	(2,317,290)		(0.0024)	0.0000	0.0002
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,199,564	0	10,199,564	0	(43,177)		(0.0042)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	294,683,518	0	294,683,518	0	(717,176)		(0.0024)	0.0000	0.0002
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	992,256,895	2,385,333	952,711,536	2,319,968	481,342	(2,778,317)	0.2018	(1.1976)	0.0876
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	103,257,857	232,933	103,257,857	232,933	(250,529)		(1.0755)	0.0000	0.0057
LARGE USE SERVICE CLASSIFICATION	kW	173,481,847	299,313	173,481,847	299,313	(425,273)		(1.4208)	0.0000	0.1415
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,867,100	0	4,867,100	0	(11,863)		(0.0024)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	364,718	1,013	364,718	1,013	(879)		(0.8682)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,730,417	57,803	20,730,417	57,803	(50,010)		(0.8652)	0.0000	0.1118



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

98,133

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 238,106,078	\$ 238,106,078
Deduction from taxable capital up to \$15,000,000	\$ 14,106,000	\$ 14,106,000
Net Taxable Capital	\$ 224,000,078	\$ 224,000,078
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 3,772,613	\$ 3,772,613
Corporate Tax Rate	25.61%	26.500%
Tax Impact	\$ 908,288	\$ 901,609
Grossed-up Tax Amount	\$ 1,220,982	\$ 1,226,680
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,220,982	\$ 1,226,680
Total Tax Related Amounts	\$ 1,220,982	\$ 1,226,680
Incremental Tax Savings		\$ 5,698
Sharing of Tax Amount (50%)		\$ 2,849

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	105,999	946,209,532	0	12.77	0.0159	0.0000	16,243,287	15,044,732	0	31,288,018	51.9%	48.1%	0.0%	62.5%
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,590	10,199,564	0	29.15	0.0343	0.0000	556,182	349,845	0	906,027	61.4%	38.6%	0.0%	1.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	8,781	294,683,518	0	16.13	0.0162	0.0000	1,699,650	4,773,873	0	6,473,523	26.3%	73.7%	0.0%	12.9%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	1,087	992,256,895	2,385,333	103.06	0.0000	3,179.6	1,344,315	0	7,584,405	8,928,719	15.1%	0.0%	84.9%	17.8%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	5	103,257,857	232,933	5415.56	0.0000	2,014.5	324,934	0	469,244	794,177	40.9%	0.0%	59.1%	1.6%
LARGE USE SERVICE CLASSIFICATION	kW	2	173,481,847	299,313	8135.28	0.0000	2,837.0	195,247	0	849,151	1,044,398	18.7%	0.0%	81.3%	2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	929	4,867,100	0	6.57	0.0161	0.0000	73,242	78,360	0	151,603	48.3%	51.7%	0.0%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	475	364,718	1,013	4.33	0.0000	13,097.7	24,681	0	13,268	37,949	65.0%	0.0%	35.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	29,943	20,730,417	57,803	0.67	0.0000	3,581.4	240,742	0	207,016	447,757	53.8%	0.0%	46.2%	0.9%
Total		148,811	2,546,051,448	2,976,395				20,702,279	20,246,810	9,123,083	50,072,172			100.0%	

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	946,209,532	1,780	0.00 \$/customer
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,199,564	52	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	294,683,518	368	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	992,256,895	508	0.0000 kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	103,257,857	45	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	173,481,847	59	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,867,100	9	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	364,718	2	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	20,730,417	57,803	0.0000 kW
Total	2,546,051,448	2,976,395	52,849	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	946,209,532	0	1.0482	991,816,831
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	946,209,532	0	1.0482	991,816,831
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	10,199,564	0	1.0482	10,691,183
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	10,199,564	0	1.0482	10,691,183
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	294,683,518	0	1.0482	308,887,264
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	294,683,518	0	1.0482	308,887,264
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9983	992,256,895	2,385,333		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9930	992,256,895	2,385,333		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3034	103,257,857	232,933		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1889	103,257,857	232,933		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3034	173,481,847	299,313		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1889	173,481,847	299,313		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,867,100	0	1.0482	5,101,694
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	4,867,100	0	1.0482	5,101,694
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8702	364,718	1,013		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2530	364,718	1,013		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9692	20,730,417	57,803		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094	20,730,417	57,803		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW	\$	3.78	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$	0.86	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$	2.00	\$ 2.02	\$ 2.02

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016	2017
Rate Description			Rate		Rate	Rate
			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$ 3.3396	\$ 3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$ 0.7791	\$ 0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$ 1.7713	\$ 1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$ 2.5504	\$ 2.5504

If needed, add extra host here. (I)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2015	2016	2017
Rate Description			Rate		Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2015	Current 2016	Forecast 2017
	\$				

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	241,026	\$3.78	\$ 911,078	70,672	\$0.86	\$ 60,778	241,664	\$2.00	\$ 483,328	\$ 544,106
February	223,810	\$3.78	\$ 846,002	70,834	\$0.86	\$ 60,917	238,490	\$2.00	\$ 476,980	\$ 537,897
March	226,159	\$3.78	\$ 854,881	76,296	\$0.86	\$ 65,615	251,299	\$2.00	\$ 502,598	\$ 568,213
April	207,734	\$3.78	\$ 785,235	52,422	\$0.86	\$ 45,083	211,769	\$2.00	\$ 423,538	\$ 468,621
May	200,065	\$3.78	\$ 756,246	53,163	\$0.86	\$ 45,737	201,273	\$2.00	\$ 402,546	\$ 448,283
June	204,512	\$3.78	\$ 773,055	57,654	\$0.86	\$ 49,582	210,302	\$2.00	\$ 420,784	\$ 470,366
July	260,139	\$3.78	\$ 983,325	99,977	\$0.86	\$ 85,980	284,012	\$2.00	\$ 568,024	\$ 654,004
August	246,786	\$3.78	\$ 932,851	65,425	\$0.86	\$ 56,266	248,463	\$2.00	\$ 496,926	\$ 553,192
September	227,996	\$3.78	\$ 861,825	66,377	\$0.86	\$ 57,084	247,776	\$2.00	\$ 495,552	\$ 552,636
October	184,586	\$3.78	\$ 697,735	58,378	\$0.86	\$ 50,205	190,942	\$2.00	\$ 381,884	\$ 432,089
November	200,231	\$3.78	\$ 756,873	62,276	\$0.86	\$ 53,557	208,572	\$2.00	\$ 419,144	\$ 472,701
December	192,656	\$3.78	\$ 728,240	57,770	\$0.86	\$ 49,682	208,692	\$2.00	\$ 417,384	\$ 467,066
Total	2,615,700	\$ 3.78	\$ 9,887,346	791,264	\$ 0.86	\$ 680,487	2,744,344	\$ 2.00	\$ 5,488,688	\$ 6,169,175

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	251,973	\$3.23	\$ 813,873	196,857	\$0.65	\$ 127,957	252,352	\$1.62	\$ 408,811	\$ 536,767
February	254,457	\$3.23	\$ 821,895	200,172	\$0.65	\$ 130,112	256,235	\$1.62	\$ 415,101	\$ 545,213
March	208,333	\$3.23	\$ 672,917	152,699	\$0.65	\$ 99,254	214,001	\$1.62	\$ 346,682	\$ 445,936
April	178,736	\$3.23	\$ 577,318	130,561	\$0.65	\$ 84,865	183,045	\$1.62	\$ 296,534	\$ 381,398
May	186,078	\$3.41	\$ 634,918	127,069	\$0.79	\$ 100,118	187,336	\$1.80	\$ 337,542	\$ 437,659
June	190,212	\$3.41	\$ 649,021	124,265	\$0.79	\$ 97,909	191,509	\$1.80	\$ 345,062	\$ 442,970
July	218,202	\$3.41	\$ 744,526	146,710	\$0.79	\$ 115,593	218,373	\$1.80	\$ 393,464	\$ 509,057
August	244,684	\$3.41	\$ 834,886	175,957	\$0.79	\$ 138,637	249,052	\$1.80	\$ 448,743	\$ 587,379
September	242,417	\$3.41	\$ 827,153	178,674	\$0.79	\$ 140,777	251,088	\$1.80	\$ 452,410	\$ 593,188
October	197,896	\$3.41	\$ 675,208	147,058	\$0.79	\$ 115,867	204,530	\$1.80	\$ 368,521	\$ 484,388
November	212,228	\$3.41	\$ 724,143	163,697	\$0.79	\$ 128,977	214,036	\$1.80	\$ 385,650	\$ 514,627
December	202,288	\$3.41	\$ 690,228	155,725	\$0.79	\$ 122,696	206,022	\$1.80	\$ 371,210	\$ 493,905
Total	2,587,495	\$ 3.35	\$ 8,666,085	1,899,444	\$ 0.74	\$ 1,402,760	2,627,580	\$ 1.74	\$ 4,569,729	\$ 5,972,489

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	492,999	\$ 3.4989	\$ 1,724,951	267,529	\$ 0.7055	\$ 188,735	494,016	\$ 1.8059	\$ 892,139	\$ 1,080,873
February	478,267	\$ 3.4874	\$ 1,667,897	271,006	\$ 0.7049	\$ 191,029	494,725	\$ 1.8032	\$ 892,081	\$ 1,083,110
March	434,492	\$ 3.5163	\$ 1,527,798	228,995	\$ 0.7200	\$ 164,869	465,300	\$ 1.8252	\$ 849,280	\$ 1,014,148
April	386,470	\$ 3.5256	\$ 1,362,553	182,983	\$ 0.7102	\$ 129,947	394,814	\$ 1.8238	\$ 720,072	\$ 850,019
May	386,143	\$ 3.6027	\$ 1,391,164	180,252	\$ 0.8092	\$ 145,855	388,609	\$ 1.9045	\$ 740,088	\$ 885,943
June	394,724	\$ 3.6027	\$ 1,422,076	181,919	\$ 0.8107	\$ 147,491	401,901	\$ 1.9056	\$ 765,846	\$ 913,337
July	478,341	\$ 3.6122	\$ 1,727,851	246,687	\$ 0.8171	\$ 201,573	502,385	\$ 1.9138	\$ 961,488	\$ 1,163,062
August	491,470	\$ 3.5988	\$ 1,767,737	241,382	\$ 0.8074	\$ 194,902	497,515	\$ 1.9008	\$ 945,669	\$ 1,140,571
September	470,413	\$ 3.5904	\$ 1,688,978	245,051	\$ 0.8074	\$ 197,862	498,864	\$ 1.9002	\$ 947,862	\$ 1,145,824
October	382,472	\$ 3.5897	\$ 1,372,943	205,436	\$ 0.8084	\$ 166,072	395,472	\$ 1.8975	\$ 750,405	\$ 916,477
November	412,459	\$ 3.5907	\$ 1,481,016	225,973	\$ 0.8078	\$ 182,534	423,608	\$ 1.8999	\$ 804,794	\$ 987,328
December	394,944	\$ 3.5916	\$ 1,418,467	213,495	\$ 0.8074	\$ 172,378	414,714	\$ 1.9015	\$ 788,594	\$ 960,971
Total	5,203,195	\$ 3.57	\$ 18,553,431	2,690,708	\$ 0.77	\$ 2,083,247	5,371,924	\$ 1.87	\$ 10,058,417	\$ 12,141,664

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	241,026	\$ 3,6600	\$ 882,155	70,672	\$ 0.8700	\$ 61,485	241,664	\$ 2.0200	\$ 488,161	\$ 549,646			
February	223,810	\$ 3,6600	\$ 819,145	70,834	\$ 0.8700	\$ 61,626	238,490	\$ 2.0200	\$ 481,750	\$ 543,375			
March	226,159	\$ 3,6600	\$ 827,742	76,296	\$ 0.8700	\$ 66,378	251,299	\$ 2.0200	\$ 507,624	\$ 574,002			
April	207,734	\$ 3,6600	\$ 760,306	52,422	\$ 0.8700	\$ 45,607	211,769	\$ 2.0200	\$ 427,773	\$ 473,381			
May	200,065	\$ 3,6600	\$ 732,238	53,183	\$ 0.8700	\$ 46,269	201,273	\$ 2.0200	\$ 406,571	\$ 452,841			
June	204,512	\$ 3,6600	\$ 748,514	57,654	\$ 0.8700	\$ 50,159	210,392	\$ 2.0200	\$ 424,992	\$ 475,151			
July	260,139	\$ 3,6600	\$ 952,109	99,977	\$ 0.8700	\$ 86,980	284,012	\$ 2.0200	\$ 573,704	\$ 660,684			
August	246,786	\$ 3,6600	\$ 903,237	65,425	\$ 0.8700	\$ 56,920	248,463	\$ 2.0200	\$ 501,895	\$ 558,815			
September	227,996	\$ 3,6600	\$ 834,465	66,377	\$ 0.8700	\$ 57,748	247,776	\$ 2.0200	\$ 500,508	\$ 558,256			
October	184,586	\$ 3,6600	\$ 675,585	58,378	\$ 0.8700	\$ 50,789	190,942	\$ 2.0200	\$ 385,703	\$ 436,492			
November	200,231	\$ 3,6600	\$ 732,845	62,276	\$ 0.8700	\$ 54,180	209,572	\$ 2.0200	\$ 423,335	\$ 477,516			
December	192,656	\$ 3,6600	\$ 705,121	57,770	\$ 0.8700	\$ 50,260	208,692	\$ 2.0200	\$ 421,558	\$ 471,818			
Total	2,615,700	\$ 3.66	\$ 9,573,462	791,264	\$ 0.87	\$ 688,400	2,744,344	\$ 2.02	\$ 5,543,575	\$ 6,231,975			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	251,973	\$ 3,4121	\$ 859,757	196,857	\$ 0.7879	\$ 155,103	252,352	\$ 1.8018	\$ 454,688	\$ 609,792			
February	254,457	\$ 3,3396	\$ 849,783	200,172	\$ 0.7791	\$ 155,954	256,235	\$ 1.7713	\$ 453,870	\$ 609,824			
March	208,333	\$ 3,3396	\$ 695,750	152,699	\$ 0.7791	\$ 118,968	214,001	\$ 1.7713	\$ 379,060	\$ 498,028			
April	178,736	\$ 3,3396	\$ 596,908	130,561	\$ 0.7791	\$ 101,720	183,045	\$ 1.7713	\$ 324,228	\$ 425,948			
May	186,078	\$ 3,3396	\$ 621,427	127,069	\$ 0.7791	\$ 99,000	187,336	\$ 1.7713	\$ 331,828	\$ 430,827			
June	190,212	\$ 3,3396	\$ 635,230	124,265	\$ 0.7791	\$ 96,815	191,509	\$ 1.7713	\$ 338,221	\$ 436,036			
July	218,202	\$ 3,3396	\$ 728,706	146,710	\$ 0.7791	\$ 114,302	218,373	\$ 1.7713	\$ 386,804	\$ 501,106			
August	244,684	\$ 3,3396	\$ 817,146	175,957	\$ 0.7791	\$ 137,088	249,052	\$ 1.7713	\$ 441,146	\$ 578,235			
September	242,417	\$ 3,3396	\$ 809,577	178,674	\$ 0.7791	\$ 139,205	251,088	\$ 1.7713	\$ 444,752	\$ 583,957			
October	197,886	\$ 3,3396	\$ 660,861	147,058	\$ 0.7791	\$ 114,573	204,530	\$ 1.7713	\$ 362,283	\$ 476,856			
November	212,228	\$ 3,3396	\$ 708,757	163,697	\$ 0.7791	\$ 127,536	214,036	\$ 1.7713	\$ 379,122	\$ 506,658			
December	202,288	\$ 3,3396	\$ 675,562	155,725	\$ 0.7791	\$ 121,325	206,022	\$ 1.7713	\$ 364,926	\$ 486,251			
Total	2,587,495	\$ 3.35	\$ 8,659,466	1,899,444	\$ 0.78	\$ 1,481,589	2,627,580	\$ 1.77	\$ 4,661,929	\$ 6,143,518			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	492,999	\$ 3,5333	\$ 1,741,912	267,529	\$ 0.8096	\$ 216,588	494,016	\$ 1.9085	\$ 942,850	\$ 1,159,438			
February	478,267	\$ 3,4895	\$ 1,668,928	271,006	\$ 0.8029	\$ 217,580	494,725	\$ 1.8912	\$ 935,619	\$ 1,153,199			
March	434,492	\$ 3,5064	\$ 1,523,492	228,995	\$ 0.8094	\$ 185,345	465,300	\$ 1.9056	\$ 886,684	\$ 1,072,029			
April	386,470	\$ 3,5118	\$ 1,357,214	182,983	\$ 0.8051	\$ 147,327	394,814	\$ 1.9047	\$ 752,002	\$ 899,329			
May	386,143	\$ 3,5056	\$ 1,353,665	180,252	\$ 0.8059	\$ 145,269	388,609	\$ 1.9001	\$ 738,399	\$ 883,668			
June	394,724	\$ 3,5056	\$ 1,383,744	181,919	\$ 0.8079	\$ 146,974	401,901	\$ 1.9015	\$ 764,212	\$ 911,187			
July	478,341	\$ 3,5138	\$ 1,680,815	246,687	\$ 0.8159	\$ 201,282	502,385	\$ 1.9119	\$ 960,508	\$ 1,161,790			
August	491,470	\$ 3,5005	\$ 1,720,383	241,362	\$ 0.8037	\$ 194,008	497,515	\$ 1.8955	\$ 943,042	\$ 1,137,050			
September	470,413	\$ 3,4949	\$ 1,644,043	245,051	\$ 0.8037	\$ 196,953	498,864	\$ 1.8948	\$ 945,260	\$ 1,142,213			
October	382,472	\$ 3,4942	\$ 1,336,446	205,436	\$ 0.8049	\$ 165,362	395,472	\$ 1.8914	\$ 747,986	\$ 913,348			
November	412,459	\$ 3,4951	\$ 1,441,602	225,973	\$ 0.8042	\$ 181,716	423,608	\$ 1.8943	\$ 802,458	\$ 984,174			
December	394,944	\$ 3,4959	\$ 1,380,683	213,495	\$ 0.8037	\$ 171,585	414,714	\$ 1.8965	\$ 786,484	\$ 958,069			
Total	5,203,195	\$ 3.50	\$ 18,232,928	2,690,708	\$ 0.81	\$ 2,169,989	5,371,924	\$ 1.90	\$ 10,205,503	\$ 12,375,492			

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	241,026	\$ 3,660	\$ 882,155	70,672	\$ 0.8700	\$ 61,485	241,664	\$ 2.0200	\$ 488,161	\$ 549,646
February	223,810	\$ 3,660	\$ 819,145	70,834	\$ 0.8700	\$ 61,626	238,490	\$ 2.0200	\$ 481,750	\$ 543,375
March	226,159	\$ 3,660	\$ 827,742	76,296	\$ 0.8700	\$ 66,378	251,299	\$ 2.0200	\$ 507,624	\$ 574,002
April	207,734	\$ 3,660	\$ 760,306	52,422	\$ 0.8700	\$ 45,607	211,769	\$ 2.0200	\$ 427,773	\$ 473,381
May	200,065	\$ 3,660	\$ 732,238	53,183	\$ 0.8700	\$ 46,269	201,273	\$ 2.0200	\$ 406,571	\$ 452,841
June	204,512	\$ 3,660	\$ 748,514	57,654	\$ 0.8700	\$ 50,159	210,392	\$ 2.0200	\$ 424,992	\$ 475,151
July	260,139	\$ 3,660	\$ 952,109	99,977	\$ 0.8700	\$ 86,980	294,012	\$ 2.0200	\$ 573,704	\$ 660,684
August	246,786	\$ 3,660	\$ 903,237	65,425	\$ 0.8700	\$ 56,920	249,463	\$ 2.0200	\$ 501,895	\$ 558,815
September	227,996	\$ 3,660	\$ 834,465	66,377	\$ 0.8700	\$ 57,748	247,776	\$ 2.0200	\$ 500,508	\$ 558,256
October	184,586	\$ 3,660	\$ 675,585	58,378	\$ 0.8700	\$ 50,789	190,942	\$ 2.0200	\$ 385,703	\$ 436,492
November	200,231	\$ 3,660	\$ 732,845	62,276	\$ 0.8700	\$ 54,180	209,572	\$ 2.0200	\$ 423,335	\$ 477,516
December	192,656	\$ 3,660	\$ 705,121	57,770	\$ 0.8700	\$ 50,260	208,692	\$ 2.0200	\$ 421,558	\$ 471,818
Total	2,615,700	\$ 3.66	\$ 9,573,462	791,264	\$ 0.87	\$ 688,400	2,744,344	\$ 2.02	\$ 5,543,575	\$ 6,231,975

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,973	\$ 3,3396	\$ 841,489	196,857	\$ 0.7791	\$ 153,371	252,352	\$ 1.7713	\$ 446,991	\$ 600,363
February	254,457	\$ 3,3396	\$ 849,783	200,172	\$ 0.7791	\$ 155,954	256,235	\$ 1.7713	\$ 453,870	\$ 609,827
March	208,333	\$ 3,3396	\$ 695,750	152,699	\$ 0.7791	\$ 118,968	214,001	\$ 1.7713	\$ 379,060	\$ 498,028
April	178,736	\$ 3,3396	\$ 596,908	130,561	\$ 0.7791	\$ 101,720	183,045	\$ 1.7713	\$ 324,228	\$ 428,948
May	186,078	\$ 3,3396	\$ 621,427	127,069	\$ 0.7791	\$ 99,000	187,336	\$ 1.7713	\$ 331,828	\$ 430,827
June	190,212	\$ 3,3396	\$ 635,230	124,265	\$ 0.7791	\$ 96,815	191,509	\$ 1.7713	\$ 339,221	\$ 436,036
July	218,202	\$ 3,3396	\$ 728,706	146,710	\$ 0.7791	\$ 114,302	218,373	\$ 1.7713	\$ 386,804	\$ 501,106
August	244,684	\$ 3,3396	\$ 817,146	175,957	\$ 0.7791	\$ 137,088	249,052	\$ 1.7713	\$ 441,146	\$ 578,235
September	242,417	\$ 3,3396	\$ 809,577	178,674	\$ 0.7791	\$ 139,205	251,088	\$ 1.7713	\$ 444,752	\$ 583,957
October	197,886	\$ 3,3396	\$ 660,861	147,058	\$ 0.7791	\$ 114,573	204,530	\$ 1.7713	\$ 362,283	\$ 476,856
November	212,228	\$ 3,3396	\$ 708,757	163,697	\$ 0.7791	\$ 127,536	214,036	\$ 1.7713	\$ 379,122	\$ 506,658
December	202,288	\$ 3,3396	\$ 675,562	155,725	\$ 0.7791	\$ 121,325	206,022	\$ 1.7713	\$ 364,926	\$ 486,251
Total	2,587,495	\$ 3.34	\$ 8,641,198	1,899,444	\$ 0.78	\$ 1,479,857	2,627,580	\$ 1.77	\$ 4,654,232	\$ 6,134,089

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	492,999	\$ 3.50	\$ 1,723,644	267,529	\$ 0.80	\$ 214,856	494,016	\$ 1.89	\$ 935,153	\$ 1,150,008
February	478,267	\$ 3.49	\$ 1,668,928	271,006	\$ 0.80	\$ 217,580	494,725	\$ 1.89	\$ 935,619	\$ 1,153,199
March	434,492	\$ 3.51	\$ 1,523,492	228,995	\$ 0.81	\$ 185,345	465,300	\$ 1.91	\$ 886,684	\$ 1,072,029
April	386,470	\$ 3.51	\$ 1,357,214	182,983	\$ 0.81	\$ 147,327	394,814	\$ 1.90	\$ 752,002	\$ 899,329
May	386,143	\$ 3.51	\$ 1,353,665	180,252	\$ 0.81	\$ 145,269	388,609	\$ 1.90	\$ 738,399	\$ 883,668
June	394,724	\$ 3.51	\$ 1,383,744	181,919	\$ 0.81	\$ 146,974	401,901	\$ 1.90	\$ 764,212	\$ 911,187
July	478,341	\$ 3.51	\$ 1,680,815	246,687	\$ 0.82	\$ 201,282	502,385	\$ 1.91	\$ 960,508	\$ 1,161,790
August	491,470	\$ 3.50	\$ 1,720,383	241,382	\$ 0.80	\$ 194,008	497,515	\$ 1.90	\$ 943,942	\$ 1,137,050
September	470,413	\$ 3.49	\$ 1,644,043	245,051	\$ 0.80	\$ 196,953	488,864	\$ 1.89	\$ 945,260	\$ 1,142,213
October	382,472	\$ 3.49	\$ 1,336,446	205,436	\$ 0.80	\$ 165,362	395,472	\$ 1.89	\$ 747,986	\$ 913,348
November	412,459	\$ 3.50	\$ 1,441,602	225,973	\$ 0.80	\$ 181,716	423,608	\$ 1.89	\$ 802,458	\$ 984,174
December	394,944	\$ 3.50	\$ 1,380,683	213,495	\$ 0.80	\$ 171,585	414,714	\$ 1.90	\$ 786,484	\$ 958,069
Total	5,203,195	\$ 3.50	\$ 18,214,660	2,690,708	\$ 0.81	\$ 2,168,256	5,371,924	\$ 1.90	\$ 10,197,807	\$ 12,366,063

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	991,816,831	0	6,744,354	37.9%	6,911,569	0.0070
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	10,691,183	0	74,838	0.4%	76,694	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	308,887,264	0	1,915,101	10.8%	1,962,583	0.0064
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9983		2,385,333	7,151,944	40.2%	7,329,264	3.0726
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3034		232,933	769,471	4.3%	788,549	3.3853
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3034		299,313	988,751	5.6%	1,013,265	3.3853
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	5,101,694	0	31,631	0.2%	32,415	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8702		1,013	1,895	0.0%	1,941	1.9166
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9692		57,803	113,826	0.6%	116,648	2.0180

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	991,816,831	0	4,661,539	38.7%	4,791,273	0.0048
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	10,691,183	0	64,147	0.5%	65,932	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	308,887,264	0	1,297,327	10.8%	1,333,432	0.0043
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9930		2,385,333	4,753,969	39.5%	4,886,275	2.0485
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1889		232,933	509,867	4.2%	524,057	2.2498
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1889		299,313	655,166	5.4%	673,400	2.2498
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	5,101,694	0	21,427	0.2%	22,023	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2530		1,013	1,269	0.0%	1,305	1.2879
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094		57,803	75,687	0.6%	77,794	1.3458

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	991,816,831	0	6,911,569	37.9%	6,904,645	0.0070
Seasonal Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	10,691,183	0	76,694	0.4%	76,617	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	308,887,264	0	1,962,583	10.8%	1,960,616	0.0063
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0726		2,385,333	7,329,264	40.2%	7,321,921	3.0696
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3853		232,933	788,549	4.3%	787,759	3.3819
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3853		299,313	1,013,265	5.6%	1,012,250	3.3819
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	5,101,694	0	32,415	0.2%	32,382	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9166		1,013	1,269	0.0%	1,305	1.9146
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0180		57,803	116,648	0.6%	116,531	2.0160

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	991,816,831	0	4,791,273	38.7%	4,787,623	0.0048
Seasonal Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	10,691,183	0	65,932	0.5%	65,882	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	308,887,264	0	1,333,432	10.8%	1,332,416	0.0043
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0485		2,385,333	4,886,275	39.5%	4,882,552	2.0469
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2498		232,933	524,057	4.2%	523,658	2.2481
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2498		299,313	673,400	5.4%	672,887	2.2481
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	5,101,694	0	22,023	0.2%	22,007	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2879		1,013	1,305	0.0%	1,304	1.2869
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3458		57,803	77,794	0.6%	77,734	1.3448

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	16.3		0.0123		1.80%	19.77	0.0083
SEASONAL RESIDENTIAL SERVICE CLASSIFICATION	33.43		0.0283		1.80%	37.46	0.0216
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.63		0.0167		1.80%	16.93	0.0170
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	106.28		3.2789		1.80%	108.19	3.3379
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	5584.71		2.0774		1.80%	5,685.23	2.1148
LARGE USE SERVICE CLASSIFICATION	8389.38		2.9256		1.80%	8,540.39	2.9783
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.78		0.0166		1.80%	6.90	0.0169
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.47		13.5068		1.80%	4.55	13.7499
STREET LIGHTING SERVICE CLASSIFICATION	0.69		3.6933		1.80%	0.70	3.7598
microFIT SERVICE CLASSIFICATION	5.4					5.4	

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.3000	20,733,404	63.5%	12.2%	3.12	75.7%	19.42	24,702,007
Current Residential Variable Rate (inclusive of R/C adj.)	0.0123	11,915,898	36.5%			24.3%	0.0082	7,943,932
		<u>32,649,302</u>						<u>32,645,939</u>
Current Seasonal Residential Fixed Rate (inclusive of R/C adj.)	33.43	637,844	71.3%	7.2%	3.37	78.4%	36.80	702,144
Current Seasonal Residential Variable Rate (inclusive of R/C adj.)	0.0283	257,231	28.7%			21.6%	0.0212	192,696
		<u>895,076</u>						<u>894,840</u>

NOTE: Modified on January 15, 2016 to allow separate transition periods to be applied in rate design for Residential and Seasonal Residential classes. Also modified to allow input of billing determinants for Seasonal Residential class.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

	Proposed	
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on Residential Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0216
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0042)
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.93
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0170
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108.19
Distribution Volumetric Rate	\$/kW	3.3379
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0876
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1976)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	0.2018
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.1113
Retail Transmission Rate - Network Service Rate	\$/kW	3.0696
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,685.23
Distribution Volumetric Rate	\$/kW	2.1148
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.0755)
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.1288
Retail Transmission Rate - Network Service Rate	\$/kW	3.3819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2481

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,540.39
Distribution Volumetric Rate	\$/kW	2.9783
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.1415
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(1.4208)
Low Voltage Service Rate	\$/kW	0.4157
Retail Transmission Rate - Network Service Rate	\$/kW	3.3819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2481

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.90
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0024)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
Distribution Volumetric Rate	\$/kW	13.7499
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8682)
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.0979
Retail Transmission Rate - Network Service Rate	\$/kW	1.9146
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2869

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.70
Distribution Volumetric Rate	\$/kW	3.7598
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.1118
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.8652)
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of WMS Class B CBR (2017) - effective until April 30, 2018	\$/kW	0.0975
Retail Transmission Rate - Network Service Rate	\$/kW	2.0160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3448

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0107

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Veridian Connections Inc.
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Customer substation isolation - after hours	\$	905.00

Veridian Connections Inc.
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EB-2016-0107

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption: **750** kWh

Demand: **-** kW

Current Loss Factor: **1.0482**

Proposed/Approved Loss Factor: **1.0482**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.30	1	\$ 16.30	\$ 19.77	1	\$ 19.77	\$ 3.47	21.29%
Distribution Volumetric Rate	\$ 0.0123	750	\$ 9.23	\$ 0.0083	750	\$ 6.23	\$ (3.00)	-32.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	-
Sub-Total A (excluding pass through)			\$ 25.53			\$ 26.15	\$ 0.62	2.43%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.03	\$ 0.1114	36	\$ 4.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0021	750	\$ (1.58)	\$ (1.58)	-
GA Rate Riders			\$ -		750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	750	\$ 0.75	\$ 0.0010	750	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.09			\$ 30.14	\$ (0.96)	-3.07%
RTSR - Network	\$ 0.0068	786	\$ 5.35	\$ 0.0070	786	\$ 5.50	\$ 0.16	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	786	\$ 3.69	\$ 0.0048	786	\$ 3.77	\$ 0.08	2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.13			\$ 39.41	\$ (0.72)	-1.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.64			\$ 127.92	\$ (0.72)	-0.56%
HST	13%		\$ 16.72	13%		\$ 16.63	\$ (0.09)	-0.56%
Total Bill on TOU			\$ 145.37			\$ 144.55	\$ (0.81)	-0.56%

Customer Class: **SEASONAL RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	545	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.43	1	\$ 33.43	\$ 37.46	1	\$ 37.46	\$ 4.03	12.06%
Distribution Volumetric Rate	\$ 0.0283	545	\$ 15.42	\$ 0.0216	545	\$ 11.77	\$ (3.65)	-23.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	545	\$ -	\$ -	545	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 48.85			\$ 49.23	\$ 0.38	0.77%
Line Losses on Cost of Power	\$ 0.1114	26	\$ 2.93	\$ 0.1114	26	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	545	\$ -	\$ 0.0039	545	\$ (2.13)	\$ (2.13)	-
GA Rate Riders			\$ -		545	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0013	545	\$ 0.71	\$ 0.0013	545	\$ 0.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 53.28			\$ 51.53	\$ (1.75)	-3.28%
RTSR - Network	\$ 0.0070	571	\$ 4.00	\$ 0.0072	571	\$ 4.11	\$ 0.11	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	571	\$ 3.43	\$ 0.0062	571	\$ 3.54	\$ 0.11	3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.70			\$ 59.19	\$ (1.52)	-2.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	571	\$ 2.06	\$ 0.0036	571	\$ 2.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	571	\$ 0.74	\$ 0.0013	571	\$ 0.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)			\$ -			\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	571	\$ 0.63	\$ 0.0011	571	\$ 0.63	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	354	\$ 30.82	\$ 0.0870	354	\$ 30.82	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	93	\$ 12.23	\$ 0.1320	93	\$ 12.23	\$ -	0.00%
TOU - On Peak	\$ 0.1800	98	\$ 17.66	\$ 0.1800	98	\$ 17.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.09			\$ 123.57	\$ (1.52)	-1.21%
HST	13%		\$ 16.26	13%		\$ 16.06	\$ (0.20)	-1.21%
Total Bill on TOU			\$ 141.35			\$ 139.64	\$ (1.72)	-1.21%

Customer Class: **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.63	1	\$ 16.63	\$ 16.93	1	\$ 16.93	\$ 0.30	1.80%
Distribution Volumetric Rate	\$ 0.0167	2000	\$ 33.40	\$ 0.0170	2000	\$ 34.00	\$ 0.60	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)			\$ 50.03			\$ 51.33	\$ 1.30	2.60%
Line Losses on Cost of Power	\$ 0.1114	96	\$ 10.74	\$ 0.1114	96	\$ 10.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0021	2,000	\$ (4.20)	\$ (4.20)	
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	2,000	\$ 1.80	\$ 0.0009	2,000	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.36			\$ 60.46	\$ (2.90)	-4.58%
RTSR - Network	\$ 0.0062	2,096	\$ 13.00	\$ 0.0063	2,096	\$ 13.21	\$ 0.21	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,096	\$ 8.80	\$ 0.0043	2,096	\$ 9.01	\$ 0.21	2.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.16			\$ 82.68	\$ (2.48)	-2.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,096	\$ 7.55	\$ 0.0036	2,096	\$ 7.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.73	\$ 0.0013	2,096	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,096	\$ 2.31	\$ 0.0011	2,096	\$ 2.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 334.77			\$ 332.29	\$ (2.48)	-0.74%
HST	13%		\$ 43.52	13%		\$ 43.20	\$ (0.32)	-0.74%
Total Bill on TOU			\$ 378.29			\$ 375.49	\$ (2.80)	-0.74%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	432,160 kWh
Demand	1,480 kW
Current Loss Factor	1.0482
Proposed/Approved Loss Factor	1.0482

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 106.28	1	\$ 106.28	\$ 108.19	1	\$ 108.19	\$ 1.91	1.80%
Distribution Volumetric Rate	\$ 3.2789	1480	\$ 4,852.77	\$ 3.3379	1480	\$ 4,940.09	\$ 87.32	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1480	\$ -	\$ 0.0876	1480	\$ 129.65	\$ 129.65	
Sub-Total A (excluding pass through)			\$ 4,959.05			\$ 5,177.93	\$ 218.88	4.41%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,480	\$ -	\$ 0.8845	1,480	\$ (1,309.06)	\$ (1,309.06)	
GA Rate Riders				\$ 0.0045	432,160	\$ 1,944.72	\$ 1,944.72	
Low Voltage Service Charge	\$ 0.3858	1,480	\$ 570.98	\$ 0.3858	1,480	\$ 570.98	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,530.04			\$ 6,384.57	\$ 854.54	15.45%
RTSR - Network	\$ 2.9983	1,480	\$ 4,437.48	\$ 3.0696	1,480	\$ 4,543.01	\$ 105.52	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9930	1,480	\$ 2,949.64	\$ 2.0469	1,480	\$ 3,029.41	\$ 79.77	2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12,917.16			\$ 13,956.99	\$ 1,039.83	8.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	452,990	\$ 1,630.76	\$ 0.0036	452,990	\$ 1,630.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	452,990	\$ 588.89	\$ 0.0013	452,990	\$ 588.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	432,160	\$ 3,025.12	\$ 0.0070	432,160	\$ 3,025.12	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	452,990	\$ 498.29	\$ 0.0011	452,990	\$ 498.29	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	452,990	\$ 51,187.88	\$ 0.1130	452,990	\$ 51,187.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 69,848.10			\$ 70,887.94	\$ 1,039.83	1.49%
HST 13%			\$ 9,080.25	13%		\$ 9,215.43	\$ 135.18	1.49%
Total Bill on Average IESO Wholesale Market Price			\$ 78,928.36			\$ 80,103.37	\$ 1,175.01	1.49%

Customer Class: **GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **1,752,000** kWh
Demand: **4,000** kW
Current Loss Factor: **1.0482**
Proposed/Approved Loss Factor: **1.0482**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,584.71	1	\$ 5,584.71	\$ 5,685.23	1	\$ 5,685.23	\$ 100.52	1.80%
Distribution Volumetric Rate	\$ 2.0774	4000	\$ 8,309.60	\$ 2.1148	4000	\$ 8,459.20	\$ 149.60	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ 0.0057	4000	\$ 22.80	\$ 22.80	
Sub-Total A (excluding pass through)			\$ 13,894.31			\$ 14,167.23	\$ 272.92	1.96%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,000	\$ -	\$ 0.9467	4,000	\$ (3,786.80)	\$ (3,786.80)	
GA Rate Riders				\$ 0.0045	1,752,000	\$ 7,884.00	\$ 7,884.00	
Low Voltage Service Charge	\$ 0.4346	4,000	\$ 1,738.40	\$ 0.4346	4,000	\$ 1,738.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,632.71			\$ 20,002.83	\$ 4,370.12	27.95%
RTSR - Network	\$ 3.3034	4,000	\$ 13,213.60	\$ 3.3819	4,000	\$ 13,527.60	\$ 314.00	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1889	4,000	\$ 8,755.60	\$ 2.2481	4,000	\$ 8,992.40	\$ 236.80	2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37,601.91			\$ 42,522.83	\$ 4,920.92	13.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,836,446	\$ 6,611.21	\$ 0.0036	1,836,446	\$ 6,611.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,836,446	\$ 2,387.38	\$ 0.0013	1,836,446	\$ 2,387.38	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	1,752,000	\$ 12,264.00	\$ 0.0070	1,752,000	\$ 12,264.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,836,446	\$ 2,020.09	\$ 0.0011	1,836,446	\$ 2,020.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	1,836,446	\$ 207,518.44	\$ 0.1130	1,836,446	\$ 207,518.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 268,403.03			\$ 273,323.95	\$ 4,920.92	1.83%
HST 13%			\$ 34,892.39	13%		\$ 35,532.11	\$ 639.72	1.83%
Total Bill on Average IESO Wholesale Market Price			\$ 303,295.43			\$ 308,856.07	\$ 5,560.64	1.83%

Customer Class: **LARGE USE SERVICE CLASSIFICATION**
RPP / Non-RPP: **Non-RPP (Other)**
Consumption: **4,219,400** kWh
Demand: **6,800** kW
Current Loss Factor: **1.0146**
Proposed/Approved Loss Factor: **1.0146**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,389.38	1	\$ 8,389.38	\$ 8,540.39	1	\$ 8,540.39	\$ 151.01	1.80%
Distribution Volumetric Rate	\$ 2,9256	6800	\$ 19,894.08	\$ 2,9783	6800	\$ 20,252.44	\$ 358.36	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6800	\$ -	\$ 0.1415	6800	\$ 962.20	\$ 962.20	
Sub-Total A (excluding pass through)			\$ 28,283.46			\$ 29,755.03	\$ 1,471.57	5.20%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	6,800	\$ -	\$ 1.4208	6,800	\$ (9,661.44)	\$ (9,661.44)	
GA Rate Riders				\$ -	4,219,400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4157	6,800	\$ 2,826.76	\$ 0.4157	6,800	\$ 2,826.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31,110.22			\$ 22,920.35	\$ (8,189.87)	-26.33%
RTSR - Network	\$ 3.3034	6,800	\$ 22,463.12	\$ 3.3819	6,800	\$ 22,996.92	\$ 533.80	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1889	6,800	\$ 14,884.52	\$ 2.2481	6,800	\$ 15,287.08	\$ 402.56	2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,457.86			\$ 61,204.35	\$ (7,253.51)	-10.60%
Wholesale Market Service Charge (WMS)	\$ 0.0036	4,281,003	\$ 15,411.61	\$ 0.0036	4,281,003	\$ 15,411.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,281,003	\$ 5,565.30	\$ 0.0013	4,281,003	\$ 5,565.30	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	4,219,400	\$ 29,535.80	\$ 0.0070	4,219,400	\$ 29,535.80	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	4,281,003	\$ 4,709.10	\$ 0.0011	4,281,003	\$ 4,709.10	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,281,003	\$ 483,753.37	\$ 0.1130	4,281,003	\$ 483,753.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 607,433.05			\$ 600,179.54	\$ (7,253.51)	-1.19%
HST 13%			\$ 78,966.30	13%		\$ 78,023.34	\$ (942.96)	-1.19%
Total Bill on Average IESO Wholesale Market Price			\$ 686,399.34			\$ 678,202.88	\$ (8,196.47)	-1.19%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.78		\$ -	\$ 6.90	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0166	500	\$ 8.30	\$ 0.0169	500	\$ 8.45	\$ 0.15	1.81%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8.30			\$ 8.45	\$ 0.15	1.81%
Line Losses on Cost of Power	\$ 0.1114	24	\$ 2.68	\$ 0.1114	24	\$ 2.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.0021	500	\$ (1.05)	\$ (1.05)	
GA Rate Riders			\$ -		500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	500	\$ 0.45	\$ 0.0009	500	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.43			\$ 10.53	\$ (0.90)	-7.87%
RTSR - Network	\$ 0.0062	524	\$ 3.25	\$ 0.0063	524	\$ 3.30	\$ 0.05	1.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	524	\$ 2.20	\$ 0.0043	524	\$ 2.25	\$ 0.05	2.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.89			\$ 16.09	\$ (0.80)	-4.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	524	\$ 1.89	\$ 0.0036	524	\$ 1.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	524	\$ 0.68	\$ 0.0013	524	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	524	\$ 0.58	\$ 0.0011	524	\$ 0.58	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	325	\$ 28.28	\$ 0.0870	325	\$ 28.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	85	\$ 11.22	\$ 0.1320	85	\$ 11.22	\$ -	0.00%
TOU - On Peak	\$ 0.1800	90	\$ 16.20	\$ 0.1800	90	\$ 16.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.47			\$ 78.68	\$ (0.80)	-1.00%
HST	13%		\$ 10.33	13%		\$ 10.23	\$ (0.10)	-1.00%
Total Bill on TOU			\$ 89.81			\$ 88.91	\$ (0.90)	-1.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	180	kWh
Demand	1	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.47		\$ -	\$ 4.55	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 13.5068	0.5	\$ 6.75	\$ 13.7499	0.5	\$ 6.87	\$ 0.12	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.5	\$ -	\$ -	0.5	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6.75			\$ 6.87	\$ 0.12	1.80%
Line Losses on Cost of Power	\$ 0.1130	9	\$ 0.98	\$ 0.1130	9	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.7703	1	\$ (0.39)	\$ (0.39)	
GA Rate Riders				\$ 0.0045	180	\$ 0.81	\$ 0.81	
Low Voltage Service Charge	\$ 0.2505	1	\$ 0.13	\$ 0.2505	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.86			\$ 8.41	\$ 0.55	6.95%
RTSR - Network	\$ 1.8702	1	\$ 0.94	\$ 1.9146	1	\$ 0.96	\$ 0.02	2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2530	1	\$ 0.63	\$ 1.2869	1	\$ 0.64	\$ 0.02	2.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.42			\$ 10.01	\$ 0.59	6.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	189	\$ 0.68	\$ 0.0036	189	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	189	\$ 0.25	\$ 0.0013	189	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	189	\$ 0.21	\$ 0.0011	189	\$ 0.21	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	180	\$ 20.34	\$ 0.1130	180	\$ 20.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 32.15			\$ 32.74	\$ 0.59	1.82%
HST 13%			\$ 4.18			\$ 4.26	\$ 0.08	1.82%
Total Bill on Average IESO Wholesale Market Price			\$ 36.33			\$ 36.99	\$ 0.66	1.82%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	37 kWh
Demand	0 kW
Current Loss Factor	1.0482
Proposed/Approved Loss Factor	1.0482

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.69		\$ -	\$ 0.70	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 3.6933	0.1	\$ 0.37	\$ 3.7598	0.1	\$ 0.38	\$ 0.01	1.80%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.1	\$ -	\$ 0.1118	0.1	\$ 0.01	\$ 0.01	
Sub-Total A (excluding pass through)			\$ 0.37			\$ 0.39	\$ 0.02	4.83%
Line Losses on Cost of Power	\$ 0.1130	2	\$ 0.20	\$ 0.1130	2	\$ 0.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.7677	0	\$ (0.08)	\$ (0.08)	
GA Rate Riders				\$ 0.0045	37	\$ 0.17	\$ 0.17	
Low Voltage Service Charge	\$ 0.2618	0	\$ 0.03	\$ 0.2618	0	\$ 0.03	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.60			\$ 0.70	\$ 0.11	18.02%
RTSR - Network	\$ 1.9692	0	\$ 0.20	\$ 2.0160	0	\$ 0.20	\$ 0.00	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3094	0	\$ 0.13	\$ 1.3448	0	\$ 0.13	\$ 0.00	2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 0.92			\$ 1.04	\$ 0.12	12.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	39	\$ 0.14	\$ 0.0036	39	\$ 0.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	39	\$ 0.05	\$ 0.0013	39	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	37	\$ 0.26	\$ 0.0070	37	\$ 0.26	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	39	\$ 0.04	\$ 0.0011	39	\$ 0.04	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	37	\$ 4.18	\$ 0.1130	37	\$ 4.18	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5.60			\$ 5.71	\$ 0.12	2.07%
HST 13%			\$ 0.73			\$ 0.74	\$ 0.02	2.07%
Total Bill on Average IESO Wholesale Market Price			\$ 6.33			\$ 6.46	\$ 0.13	2.07%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	319	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.30	1	\$ 16.30	\$ 19.77	1	\$ 19.77	\$ 3.47	21.29%
Distribution Volumetric Rate	\$ 0.0123	319	\$ 3.92	\$ 0.0083	319	\$ 2.65	\$ (1.28)	-32.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	319	\$ -	\$ 0.0002	319	\$ 0.06	\$ 0.06	-
Sub-Total A (excluding pass through)			\$ 20.22			\$ 22.48	\$ 2.26	11.16%
Line Losses on Cost of Power	\$ 0.1114	15	\$ 1.71	\$ 0.1114	15	\$ 1.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	319	\$ -	\$ 0.0021	319	\$ (0.67)	\$ (0.67)	-
GA Rate Riders				\$ -	319	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	319	\$ 0.32	\$ 0.0010	319	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.05			\$ 24.63	\$ 1.59	6.89%
RTSR - Network	\$ 0.0068	334	\$ 2.27	\$ 0.0070	334	\$ 2.34	\$ 0.07	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	334	\$ 1.57	\$ 0.0048	334	\$ 1.61	\$ 0.03	2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.89			\$ 28.58	\$ 1.69	6.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	334	\$ 1.20	\$ 0.0036	334	\$ 1.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	334	\$ 0.43	\$ 0.0013	334	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	334	\$ 0.37	\$ 0.0011	334	\$ 0.37	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	207	\$ 18.04	\$ 0.0870	207	\$ 18.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	54	\$ 7.16	\$ 0.1320	54	\$ 7.16	\$ -	0.00%
TOU - On Peak	\$ 0.1800	57	\$ 10.34	\$ 0.1800	57	\$ 10.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.68			\$ 66.37	\$ 1.69	2.61%
HST	13%		\$ 8.41	13%		\$ 8.63	\$ 0.22	2.61%
Total Bill on TOU			\$ 73.09			\$ 75.00	\$ 1.91	2.61%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.43	1	\$ 33.43	\$ 37.46	1	\$ 37.46	\$ 4.03	12.06%
Distribution Volumetric Rate	\$ 0.0283	100	\$ 2.83	\$ 0.0216	100	\$ 2.16	\$ (0.67)	-23.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 36.26			\$ 39.62	\$ 3.36	9.27%
Line Losses on Cost of Power	\$ 0.1114	5	\$ 0.54	\$ 0.1114	5	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.0039	100	\$ (0.39)	\$ (0.39)	-
GA Rate Riders				\$ -	100	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0013	100	\$ 0.13	\$ 0.0013	100	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.72			\$ 40.69	\$ 2.97	7.87%
RTSR - Network	\$ 0.0070	105	\$ 0.73	\$ 0.0072	105	\$ 0.75	\$ 0.02	2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	105	\$ 0.63	\$ 0.0062	105	\$ 0.65	\$ 0.02	3.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.08			\$ 42.09	\$ 3.01	7.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	105	\$ 0.12	\$ 0.0011	105	\$ 0.12	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	65	\$ 5.66	\$ 0.0870	65	\$ 5.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	17	\$ 2.24	\$ 0.1320	17	\$ 2.24	\$ -	0.00%
TOU - On Peak	\$ 0.1800	18	\$ 3.24	\$ 0.1800	18	\$ 3.24	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.10			\$ 54.11	\$ 3.01	5.89%
HST	13%		\$ 6.64	13%		\$ 7.03	\$ 0.39	5.89%
Total Bill on TOU			\$ 57.74			\$ 61.14	\$ 3.40	5.89%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	RPP	
Consumption	714	kWh
Demand	-	kW
Current Loss Factor	1.0482	
Proposed/Approved Loss Factor	1.0482	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.30	1	\$ 16.30	\$ 19.77	1	\$ 19.77	\$ 3.47	21.29%
Distribution Volumetric Rate	\$ 0.0123	714	\$ 8.78	\$ 0.0083	714	\$ 5.93	\$ (2.86)	-32.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	714	\$ -	\$ 0.0002	714	\$ 0.14	\$ 0.14	-
Sub-Total A (excluding pass through)			\$ 25.08			\$ 25.84	\$ 0.76	3.02%
Line Losses on Cost of Power	\$ 0.1114	34	\$ 3.83	\$ 0.1114	34	\$ 3.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	714	\$ -	\$ 0.0021	714	\$ (1.50)	\$ (1.50)	-
GA Rate Riders				\$ -	714	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0010	714	\$ 0.71	\$ 0.0010	714	\$ 0.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.42			\$ 29.68	\$ (0.74)	-2.44%
RTSR - Network	\$ 0.0068	748	\$ 5.09	\$ 0.0070	748	\$ 5.24	\$ 0.15	2.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	748	\$ 3.52	\$ 0.0048	748	\$ 3.59	\$ 0.07	2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.03			\$ 38.51	\$ (0.52)	-1.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	748	\$ 2.69	\$ 0.0036	748	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	748	\$ 0.97	\$ 0.0013	748	\$ 0.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	748	\$ 0.82	\$ 0.0011	748	\$ 0.82	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	464	\$ 40.38	\$ 0.0870	464	\$ 40.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	121	\$ 16.02	\$ 0.1320	121	\$ 16.02	\$ -	0.00%
TOU - On Peak	\$ 0.1800	129	\$ 23.13	\$ 0.1800	129	\$ 23.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.30			\$ 122.78	\$ (0.52)	-0.42%
HST	13%		\$ 16.03	13%		\$ 15.96	\$ (0.07)	-0.42%
Total Bill on TOU			\$ 139.33			\$ 138.74	\$ (0.59)	-0.42%