

November 7th, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: 2017 IRM Rate Application EB-2016-0112

Please find enclosed West Coast Huron Energy's Application and Evidence with respect to its 2017 IRM Application file EB-2016-0112 for a change to distribution rates based upon 4th Generation IRM framework.

Should you have any questions, or concerns, please contact Judy Kay at jkay@goderich.ca or via telephone 519-524-7371.

Respectfully,



Larry McCabe
President

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by West Coast Huron Energy for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2016

APPLICATION

1. West Coast Huron Energy Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2017 through April 30, 2018.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on August 25th, 2016.
3. The Board issued a Decision and Order in the Applicant’s 2016 IRM Rate Proceeding (EB-2015-0111) on March 17th, 2016. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 17th, 2016. This application is the fourth in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2016-0112, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s 4th Generation Incentive Regulation Mechanism methodology.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2015 Tariff Sheet as provided in the 2015 Rate Order,
 - 2016 IRM Rate Generator Model,
 - 2016 Tariff Sheet from the Rate Generator, and
 - 2016 Bill Impacts from the Rate Generator.

7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

West Coast Huron Energy Corporation
64 West Street
Goderich, ON
N7A 2K4

Telephone: (519) 524-8344
Fax: (519) 524-7930
Email: jkay@goderich.ca

Dated at Goderich Ontario, this 7th day of November 2016

WEST COAST HURON ENERGY CORPORATION

MANAGER'S SUMMARY

The Applicant, West Coast Huron Energy Corporation, has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including July 14th, 2016 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2016 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2016 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2016 Tariff Sheet from EB-2015-0111, which was issued in its final form on March 17th, 2016. The rates and charges set out in that tariff sheet form the starting point from which the 2017 rates and charges are calculated using the Board's 2017 IRM Models.

2017 IRM Rate Models

The Applicant completed the 2017 IRM Models, as set out at:

- Appendix B (2017 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2017 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Rate-setting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2017 IRM Rate Generator Model, worksheet 3, "2017 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$117,970 or \$0.0008/Kwh which does not meet the Board's disposition threshold. As WCHE is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model.

All Group 1 Accounts balances have been reconciled to the 2015 RRR, 2.1.7 filing.

Tax Change Rate Rider

The Applicant has calculated the 2017 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax expense of -\$509 and therefore no rate rider for the tax change is required.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2015-0111 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2017 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2017 Tariff Sheet from the 2017 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2017 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2017 IRM Rate Generator Model, for:

- Service Charge,

The Applicant seeks a Board Order for those rates and charges as set out on the 2017 Tariff Sheet detailed in Appendix C. The applicant also seeks a continuation of the fixed

rate riders set to expire in August of 2017 that have been included the opening tariff sheet in the IRM model but not pushed over to the final tariff sheet in the model.

2017 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2017 Bill Impacts from the 2017 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10th percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. West Coast Huron Energy calculated the lowest 10th percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed the lowest 10th percentile was calculated and an average of their monthly usage (136 kWh's) was determined and utilized to calculate bill impacts.

Rate Class	kWh	Distribution		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	-\$ 2.35	-6.28%	-\$ 2.29	-1.39%
Residential	1,000	-\$ 3.47	-8.49%	-\$ 3.01	-1.63%
GS<50 kW	2,000	-\$ 4.19	-7.15%	-\$ 2.26	-0.59%
Residential	136	\$ 1.37	5.28%	-\$ 0.59	-1.17%



Incentive Regulation Model for 2017 F

Please wait as macro imports and formats your current tariff scl

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0111

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.60
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0173
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule

Issued Month day, Year



Incentive Regulation Model for 2017 F

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more
- \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.
OESP Credit
- \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.
OESP Credit
- \$ (42.00)

Class E



Incentive Regulation Model for 2017 F

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 F

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.76
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	152.20
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.3792
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1064
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7039)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.3579
Retail Transmission Rate - Network Service Rate	\$/kW	2.4981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,614.24
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1078
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1356
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8919)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	4.3095
Retail Transmission Rate - Network Service Rate	\$/kW	2.6533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2458

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,710.32
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7480
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1412
Retail Transmission Rate - Network Service Rate	\$/kW	2.9382
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	74.29
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0659
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.42
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.8939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6168

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.45
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.3725
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8092)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.6611
Retail Transmission Rate - Network Service Rate	\$/kW	1.8841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 F

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2017 F

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Incentive Regulation Model for 2017 F

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 F

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	West Coast Huron Energy Inc.
Assigned EB Number	EB-2016-0112
Name of Contact and Title	Judy Kay, Treasurer
Phone Number	519-524-7371
Email Address	jkay@goderich.ca
We are applying for rates effective	May 1, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

Pale green cells represent input cells.



Incentive Regulation Model for 2017 F

Please wait as macro imports and formats your current tariff schedule

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0111

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.60
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	0.80
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0173
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule

Issued Month day, Year



Incentive Regulation Model for 2017 F

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more
- \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.
OESP Credit
- \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.
OESP Credit
- \$ (42.00)

Class E



Incentive Regulation Model for 2017 F

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 F

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.76
Rate Rider for Recovery of Stranded Meter Assets - effective until August 31, 2017	\$	2.05
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	3.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	152.20
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	28.87
Distribution Volumetric Rate	\$/kW	2.3792
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1064
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7039)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.3579
Retail Transmission Rate - Network Service Rate	\$/kW	2.4981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,614.24
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	188.72
Distribution Volumetric Rate	\$/kW	1.1078
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1356
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8919)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	4.3095
Retail Transmission Rate - Network Service Rate	\$/kW	2.6533
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2458

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,710.32
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	985.78
Distribution Volumetric Rate	\$/kW	1.7480
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1412
Retail Transmission Rate - Network Service Rate	\$/kW	2.9382
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	74.29
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0659
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.42
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	1.46
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.8939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6168

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.45
Rate Rider for Recovery of Storm Damage Costs - effective until August 31, 2017	\$	0.16
Distribution Volumetric Rate	\$/kW	24.3725
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.8092)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	3.6611
Retail Transmission Rate - Network Service Rate	\$/kW	1.8841
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6166

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 F

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 F

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Regulation Model for 2017 F

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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Incentive Regulation Model for 2017 F

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 F

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit / (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit / (Credit) during 2011
Group 1 Accounts													
LV Variance Account	1550					0					0	0	
Smart Metering Entity Charge Variance Account	1551					0					0	0	
RSVA - Wholesale Market Service Charge	1580					0					0	0	
Variance WMS – Sub-account CBR Class A	1580					0					0	0	
Variance WMS – Sub-account CBR Class B	1580					0					0	0	
RSVA - Retail Transmission Network Charge	1584					0					0	0	
RSVA - Retail Transmission Connection Charge	1586					0					0	0	
RSVA - Power	1588					0					0	0	
RSVA - Global Adjustment	1589					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0	0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0	0	
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568												
Total including Account 1568		0	0	0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.
 4 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Check to Dispose of Account

2013									2014									
Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
			0	0				0	0				0	0				0
1,911			1,911	0				0	1,911	(997)			914	0	47			47
(45,686)	(119,610)		(141,085)	(3,935)	(3,200)	(3,912)		(3,223)	(141,085)	(1,168)	(95,399)		(46,854)	(3,223)	(900)	(1,425)		(2,698)
			0	0				0	0				0	0				0
			0	0				0	0				0	0				0
23,697	289,719		185,094	11,222	6,074	11,001		6,295	185,094	13,921	161,397		37,618	6,295	1,793	2,594		5,494
(5,292)	70,493		112,193	2,455	2,639	1,549		3,545	112,193	1,982	117,485		(3,310)	3,545	877	2,633		1,789
(38,659)	285,861		(59,120)	49,850	3,082	52,396		536	(59,120)	(67,097)	(20,461)		(105,756)	536	26	(2,849)		3,411
124,686	(69,318)		405,305	(1,632)	4,225	(3,797)		6,390	405,305	241,281	280,619		365,967	6,390	4,146	6,290		4,246
	(39,950)		0	(49,166)		(49,359)		193	0				0	193		193		0
			(10,408)	5,278				5,278	(10,408)		(10,408)		0	5,278	(76)	5,202		0
			0	(34,471)				(34,471)	0				0	(34,471)		(34,471)		0
			0	0				0	0				0	0				0
(91,250)	(408,359)		317,109	0	1,334	41,508		(40,174)	317,109	(275,767)			41,342	(40,174)	2,450			(37,724)
			0	0				0	0	(253,717)	(433,233)		179,516	0	3,328	21,833		(18,505)
			0	0				0	0				0	0				0
124,686	(69,318)	0	405,305	(1,632)	4,225	(3,797)	0	6,390	405,305	241,281	280,619	0	365,967	6,390	4,146	6,290	0	4,246
(155,279)	78,154	0	405,694	(18,767)	9,929	53,183	0	(62,021)	405,694	(582,843)	(280,619)	0	103,470	(62,021)	7,545	(6,290)	0	(48,186)
(30,593)	8,836	0	810,999	(20,399)	14,154	49,386	0	(55,631)	810,999	(341,562)	0	0	469,437	(55,631)	11,691	0	0	(43,940)
			0	0				0	0				0	0				0
(30,593)	8,836	0	810,999	(20,399)	14,154	49,386	0	(55,631)	810,999	(341,562)	0	0	469,437	(55,631)	11,691	0	0	(43,940)

If you have a Class A customer, 1580 sub-ac through a rate rider calculated outside the mo

If you have only Class B customers, the balan allocated and disposed with account 1580.

Please click if you have one or more Class A

2015										2016				Projected Interest on Dec-31-15 B		
Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest
0				0	0				0			0	0			0
914	(1,152)			(238)	47	6			53			(238)	53			53
(46,854)	(139,913)			(186,767)	(2,698)	(1,071)			(3,769)			(186,767)	(3,769)	(2,739)		(6,508)
0				0	0				0			0	0			0
0				0	0				0			0	0			0
37,618	(14,086)			23,532	5,494	326			5,820			23,532	5,820	345		6,165
(3,310)	7,283			3,973	1,789	6			1,795			3,973	1,795	58		1,853
(105,756)	(234,708)			(340,464)	3,411	(1,389)			2,022			(340,464)	2,022	(4,993)		(2,971)
365,967	252,494			618,461	4,246	4,831			9,077			618,461	9,077	9,071		18,148
0				0	0				0			0	0			0
0				0	0				0			0	0			0
0				0	0				0			0	0			0
0				0	0				0			0	0			0
41,342	(367)			40,975	(37,724)				(37,724)			40,975	(37,724)			(37,724)
179,516	(181,801)			(2,285)	(18,505)	272			(18,233)			(2,285)	(18,233)			(18,233)
0				0	0				0			0	0			0
365,967	252,494	0	0	618,461	4,246	4,831	0	0	9,077	0	0	618,461	9,077	0	9,071	18,148
103,470	(564,744)	0	0	(461,274)	(48,186)	(1,850)	0	0	(50,036)	0	0	(461,274)	(50,036)	0	(7,329)	(57,365)
469,437	(312,250)	0	0	157,187	(43,940)	2,981	0	0	(40,959)	0	0	157,187	(40,959)	0	1,742	(39,217)
0		0	0	0	0				0			0	0			0
469,437	(312,250)	0	0	157,187	(43,940)	2,981	0	0	(40,959)	0	0	157,187	(40,959)	0	1,742	(39,217)

Account CBR Class B will be disposed of in a separate model (if significant).

Provisions applicable to Class B will be

customers.

Balances		2.1.7 RRR	
Total Claim	As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)	
	0	0	0
	(185)	(185)	0
	(193,275)	(190,536)	0
<input checked="" type="checkbox"/> Check to Dispose of Account (Disabled)	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	0	(190,536)	(190,536)
<input checked="" type="checkbox"/> Check to Dispose of Account	29,697	29,352	0
	5,826	5,768	0
	(343,435)	(338,442)	0
	636,609	627,538	0
<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
<input checked="" type="checkbox"/> Check to Dispose of Account	3,251	3,251	0
<input checked="" type="checkbox"/> Check to Dispose of Account	(20,518)	(20,518)	0
<input type="checkbox"/> Check to Dispose of Account	0	0	0
	636,609	627,538	0
	(518,639)	(511,310)	0
	117,970	116,228	0
	0	0	0
	117,970	116,228	0

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

NO

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,557,478	0	1,472,228	0			24,557,478	0	18%	18%		3,298
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,574,602	0	3,239,056	0			14,574,602	0	10%	10%		467
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	19,286,102	57,096	15,878,595	46,977			19,286,102	57,096	15%	15%		
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	15,800,201	35,551	15,800,201	35,551			15,800,201	35,551	9%	9%		
LARGE USE SERVICE CLASSIFICATION	kW	75,335,247	152,545	75,335,247	152,545	75,335,247	152,545	0	0	46%	46%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0			83,100	0	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	3,986	11	0	0			3,986	11	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,071,054	2,775	982,778	2,654			1,071,054	2,775	1%	1%		
Total		150,711,770	247,978	112,708,105	237,727	75,335,247	152,545	75,376,523	95,433	100%	100%	\$0	3,765

Threshold Test

Total Claim (including Account 1568)	\$117,970
Total Claim for Threshold Test (All Group 1 Accounts)	\$117,970
Threshold Test (Total claim per kWh) ²	\$0.0008 Claim does not meet the threshold test.

1568 Account Balance from Continuity Schedule	\$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP												
					1550	1551	1580	1584	1586	1588	1595_(2013)	1595_(2014)	1568							
RESIDENTIAL SERVICE CLASSIFICATION	16.3%	1.3%	87.6%	32.6%																
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.7%	2.9%	12.4%	19.3%																
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	12.8%	14.1%	0.0%	25.6%																
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	10.5%	14.0%	0.0%	21.0%																
LARGE USE SERVICE CLASSIFICATION	50.0%	66.8%	0.0%	0.0%																
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%																
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%																
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.9%	0.0%	1.4%																
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,472,228		1,472,228	3.9%	\$25,078	\$0.0170 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,239,056		3,239,056	8.7%	\$55,174	\$0.0170 kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kWh	15,878,595		15,878,595	42.5%	\$270,476	\$0.0170 kWh
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,800,201		15,800,201	42.3%	\$269,141	\$0.0170 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	982,778		982,778	2.6%	\$16,741	\$0.0170 kWh
Total		37,372,858	0	37,372,858	100.0%	\$636,609	

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

 Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	24,557,478	0	24,557,478	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	14,574,602	0	14,574,602	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	19,286,102	57,096	19,286,102	57,096	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	15,800,201	35,551	15,800,201	35,551	0		0.0000	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	75,335,247	152,545	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	83,100	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	3,986	11	3,986	11	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,071,054	2,775	1,071,054	2,775	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 7,763,995	\$ 7,763,995
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 7,763,995	\$ 7,763,995
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 146,208	\$ 146,208
Corporate Tax Rate	15.50%	15.000%
Tax Impact	\$ 22,662	\$ 21,931
Grossed-up Tax Amount	\$ 26,819	\$ 25,801
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 26,819	\$ 25,801
Total Tax Related Amounts	\$ 26,819	\$ 25,801
Incremental Tax Savings		-\$ 1,018
Sharing of Tax Amount (50%)		-\$ 509

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total	0	0	0				0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	24,557,478		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	14,574,602		0	0.0000 kWh
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	19,286,102	57,096	0	0.0000 kW
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	15,800,201	35,551	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	75,335,247	152,545	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	83,100		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	3,986	11	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	1,071,054	2,775	0	0.0000 kW
Total	150,711,770	247,978	-\$509	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	24,557,478	0	1.0467	25,704,312
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	24,557,478	0	1.0467	25,704,312
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	14,574,602	0	1.0467	15,255,236
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	14,574,602	0	1.0467	15,255,236
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4981	19,286,102	57,096		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0484	19,286,102	57,096		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6533	15,800,201	35,551		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2458	15,800,201	35,551		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9382	75,335,247	152,545		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679	75,335,247	152,545		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8939	3,986	11		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6168	3,986	11		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8841	1,071,054	2,775		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6166	1,071,054	2,775		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2015 - 2016		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2015		2016		2017	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2015	Current 2016	Forecast 2017
	\$			

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
 If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,928	\$3.78	\$ 82,888	25,798	\$0.86	\$ 22,186	25,798	\$2.00	\$ 51,596				\$ 73,782
February	24,701	\$3.78	\$ 93,370	25,399	\$0.86	\$ 21,843	25,399	\$2.01	\$ 50,978				\$ 72,821
March	17,405	\$3.78	\$ 65,791	20,477	\$0.86	\$ 17,610	20,477	\$2.00	\$ 40,954				\$ 58,564
April	21,805	\$3.78	\$ 82,423	23,505	\$0.86	\$ 20,214	23,505	\$2.00	\$ 47,010				\$ 67,224
May	18,595	\$3.78	\$ 70,289	21,876	\$0.86	\$ 18,813	21,876	\$2.00	\$ 43,752				\$ 62,565
June	20,023	\$3.78	\$ 75,687	23,536	\$0.86	\$ 20,241	23,536	\$2.00	\$ 47,072				\$ 67,313
July	23,219	\$3.78	\$ 87,768	25,252	\$0.86	\$ 21,717	25,252	\$2.00	\$ 50,504				\$ 72,221
August	22,951	\$3.78	\$ 86,755	25,478	\$0.86	\$ 21,911	25,478	\$2.00	\$ 50,956				\$ 72,867
September	22,701	\$3.78	\$ 85,810	24,563	\$0.86	\$ 21,124	24,563	\$2.00	\$ 49,126				\$ 70,250
October	21,893	\$3.78	\$ 82,756	22,565	\$0.86	\$ 19,406	22,565	\$2.00	\$ 45,130				\$ 64,536
November	21,431	\$3.78	\$ 81,009	22,793	\$0.86	\$ 19,602	22,793	\$2.00	\$ 45,586				\$ 65,188
December	19,933	\$3.78	\$ 75,347	23,789	\$0.86	\$ 20,459	23,789	\$2.00	\$ 47,578				\$ 68,037
Total	256,585	\$ 3.78	\$ 969,891	285,031	\$ 0.86	\$ 245,127	285,031	\$ 2.00	\$ 570,242				\$ 815,369

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00					\$ -
February		\$0.00			\$0.00			\$0.00					\$ -
March		\$0.00			\$0.00			\$0.00					\$ -
April		\$0.00			\$0.00			\$0.00					\$ -
May		\$0.00			\$0.00			\$0.00					\$ -
June		\$0.00			\$0.00			\$0.00					\$ -
July		\$0.00			\$0.00			\$0.00					\$ -
August		\$0.00			\$0.00			\$0.00					\$ -
September		\$0.00			\$0.00			\$0.00					\$ -
October		\$0.00			\$0.00			\$0.00					\$ -
November		\$0.00			\$0.00			\$0.00					\$ -
December		\$0.00			\$0.00			\$0.00					\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -					\$ -
February		\$ -			\$ -			\$ -					\$ -
March		\$ -			\$ -			\$ -					\$ -
April		\$ -			\$ -			\$ -					\$ -
May		\$ -			\$ -			\$ -					\$ -
June		\$ -			\$ -			\$ -					\$ -
July		\$ -			\$ -			\$ -					\$ -
August		\$ -			\$ -			\$ -					\$ -
September		\$ -			\$ -			\$ -					\$ -
October		\$ -			\$ -			\$ -					\$ -
November		\$ -			\$ -			\$ -					\$ -
December		\$ -			\$ -			\$ -					\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -					\$ -
February		\$ -			\$ -			\$ -					\$ -
March		\$ -			\$ -			\$ -					\$ -
April		\$ -			\$ -			\$ -					\$ -
May		\$ -			\$ -			\$ -					\$ -
June		\$ -			\$ -			\$ -					\$ -
July		\$ -			\$ -			\$ -					\$ -
August		\$ -			\$ -			\$ -					\$ -
September		\$ -			\$ -			\$ -					\$ -
October		\$ -			\$ -			\$ -					\$ -
November		\$ -			\$ -			\$ -					\$ -
December		\$ -			\$ -			\$ -					\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,928	\$ 3.7800	\$ 82,888	25,798	\$ 0.8600	\$ 22,186	25,798	\$ 2.0000	\$ 51,596				\$ 73,782
February	24,701	\$ 3.7800	\$ 93,370	25,399	\$ 0.8600	\$ 21,843	25,399	\$ 2.0071	\$ 50,978				\$ 72,821
March	17,405	\$ 3.7800	\$ 65,791	20,477	\$ 0.8600	\$ 17,610	20,477	\$ 2.0000	\$ 40,954				\$ 58,564
April	21,805	\$ 3.7800	\$ 82,423	23,505	\$ 0.8600	\$ 20,214	23,505	\$ 2.0000	\$ 47,010				\$ 67,224
May	18,595	\$ 3.7800	\$ 70,289	21,876	\$ 0.8600	\$ 18,813	21,876	\$ 2.0000	\$ 43,752				\$ 62,565
June	20,023	\$ 3.7800	\$ 75,687	23,536	\$ 0.8600	\$ 20,241	23,536	\$ 2.0000	\$ 47,072				\$ 67,313
July	23,219	\$ 3.7800	\$ 87,768	25,252	\$ 0.8600	\$ 21,717	25,252	\$ 2.0000	\$ 50,504				\$ 72,221
August	22,951	\$ 3.7800	\$ 86,755	25,478	\$ 0.8600	\$ 21,911	25,478	\$ 2.0000	\$ 50,956				\$ 72,867
September	22,701	\$ 3.7800	\$ 85,810	24,563	\$ 0.8600	\$ 21,124	24,563	\$ 2.0000	\$ 49,126				\$ 70,250
October	21,893	\$ 3.7800	\$ 82,756	22,565	\$ 0.8600	\$ 19,406	22,565	\$ 2.0000	\$ 45,130				\$ 64,536
November	21,431	\$ 3.7800	\$ 81,009	22,793	\$ 0.8600	\$ 19,602	22,793	\$ 2.0000	\$ 45,586				\$ 65,188
December	19,933	\$ 3.7800	\$ 75,347	23,789	\$ 0.8600	\$ 20,459	23,789	\$ 2.0000	\$ 47,578				\$ 68,037
Total	256,585	\$ 3.78	\$ 969,891	285,031	\$ 0.86	\$ 245,127	285,031	\$ 2.00	\$ 570,242				\$ 815,369

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,928	\$ 3,660	\$ 80,256	25,798	\$ 0.8700	\$ 22,444	25,798	\$ 2.0200	\$ 52,112	\$ 74,556
February	24,701	\$ 3,660	\$ 90,406	25,399	\$ 0.8700	\$ 22,097	25,399	\$ 2.0200	\$ 51,306	\$ 73,403
March	17,405	\$ 3,660	\$ 63,702	20,477	\$ 0.8700	\$ 17,815	20,477	\$ 2.0200	\$ 41,364	\$ 59,179
April	21,805	\$ 3,660	\$ 79,806	23,505	\$ 0.8700	\$ 20,449	23,505	\$ 2.0200	\$ 47,480	\$ 67,929
May	18,595	\$ 3,660	\$ 68,058	21,876	\$ 0.8700	\$ 19,032	21,876	\$ 2.0200	\$ 44,190	\$ 63,222
June	20,023	\$ 3,660	\$ 73,284	23,536	\$ 0.8700	\$ 20,476	23,536	\$ 2.0200	\$ 47,543	\$ 68,019
July	23,219	\$ 3,660	\$ 84,982	25,252	\$ 0.8700	\$ 21,969	25,252	\$ 2.0200	\$ 51,009	\$ 72,978
August	22,951	\$ 3,660	\$ 84,001	25,478	\$ 0.8700	\$ 22,166	25,478	\$ 2.0200	\$ 51,466	\$ 73,631
September	22,701	\$ 3,660	\$ 83,086	24,563	\$ 0.8700	\$ 21,370	24,563	\$ 2.0200	\$ 49,617	\$ 70,987
October	21,893	\$ 3,660	\$ 80,128	22,565	\$ 0.8700	\$ 19,632	22,565	\$ 2.0200	\$ 45,581	\$ 65,213
November	21,431	\$ 3,660	\$ 78,437	22,793	\$ 0.8700	\$ 19,830	22,793	\$ 2.0200	\$ 46,042	\$ 65,872
December	19,933	\$ 3,660	\$ 72,955	23,789	\$ 0.8700	\$ 20,696	23,789	\$ 2.0200	\$ 48,054	\$ 68,750
Total	256,585	\$ 3.66	\$ 939,101	285,031	\$ 0.87	\$ 247,977	285,031	\$ 2.02	\$ 575,763	\$ 823,740

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
February	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
March	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
April	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
May	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
June	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
July	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
August	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
September	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
October	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
November	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
December	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1,7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,928	\$ 3,660	\$ 80,256	25,798	\$ 0.8700	\$ 22,444	25,798	\$ 2.0200	\$ 52,112	\$ 74,556
February	24,701	\$ 3,660	\$ 90,406	25,399	\$ 0.8700	\$ 22,097	25,399	\$ 2.0200	\$ 51,306	\$ 73,403
March	17,405	\$ 3,660	\$ 63,702	20,477	\$ 0.8700	\$ 17,815	20,477	\$ 2.0200	\$ 41,364	\$ 59,179
April	21,805	\$ 3,660	\$ 79,806	23,505	\$ 0.8700	\$ 20,449	23,505	\$ 2.0200	\$ 47,480	\$ 67,929
May	18,595	\$ 3,660	\$ 68,058	21,876	\$ 0.8700	\$ 19,032	21,876	\$ 2.0200	\$ 44,190	\$ 63,222
June	20,023	\$ 3,660	\$ 73,284	23,536	\$ 0.8700	\$ 20,476	23,536	\$ 2.0200	\$ 47,543	\$ 68,019
July	23,219	\$ 3,660	\$ 84,982	25,252	\$ 0.8700	\$ 21,969	25,252	\$ 2.0200	\$ 51,009	\$ 72,978
August	22,951	\$ 3,660	\$ 84,001	25,478	\$ 0.8700	\$ 22,166	25,478	\$ 2.0200	\$ 51,466	\$ 73,631
September	22,701	\$ 3,660	\$ 83,086	24,563	\$ 0.8700	\$ 21,370	24,563	\$ 2.0200	\$ 49,617	\$ 70,987
October	21,893	\$ 3,660	\$ 80,128	22,565	\$ 0.8700	\$ 19,632	22,565	\$ 2.0200	\$ 45,581	\$ 65,213
November	21,431	\$ 3,660	\$ 78,437	22,793	\$ 0.8700	\$ 19,830	22,793	\$ 2.0200	\$ 46,042	\$ 65,872
December	19,933	\$ 3,660	\$ 72,955	23,789	\$ 0.8700	\$ 20,696	23,789	\$ 2.0200	\$ 48,054	\$ 68,750
Total	256,585	\$ 3.66	\$ 939,101	285,031	\$ 0.87	\$ 247,977	285,031	\$ 2.02	\$ 575,763	\$ 823,740

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,928	\$ 3,660	\$ 80,256	25,798	\$ 0.8700	\$ 22,444	25,798	\$ 2.0200	\$ 52,112	\$ 74,556
February	24,701	\$ 3,660	\$ 90,406	25,399	\$ 0.8700	\$ 22,097	25,399	\$ 2.0200	\$ 51,306	\$ 73,403
March	17,405	\$ 3,660	\$ 63,702	20,477	\$ 0.8700	\$ 17,815	20,477	\$ 2.0200	\$ 41,364	\$ 59,179
April	21,805	\$ 3,660	\$ 79,806	23,505	\$ 0.8700	\$ 20,449	23,505	\$ 2.0200	\$ 47,480	\$ 67,929
May	18,595	\$ 3,660	\$ 68,058	21,876	\$ 0.8700	\$ 19,032	21,876	\$ 2.0200	\$ 44,190	\$ 63,222
June	20,023	\$ 3,660	\$ 73,284	23,536	\$ 0.8700	\$ 20,476	23,536	\$ 2.0200	\$ 47,543	\$ 68,019
July	23,219	\$ 3,660	\$ 84,982	25,252	\$ 0.8700	\$ 21,969	25,252	\$ 2.0200	\$ 51,009	\$ 72,978
August	22,951	\$ 3,660	\$ 84,001	25,478	\$ 0.8700	\$ 22,166	25,478	\$ 2.0200	\$ 51,466	\$ 73,631
September	22,701	\$ 3,660	\$ 83,086	24,563	\$ 0.8700	\$ 21,370	24,563	\$ 2.0200	\$ 49,617	\$ 70,987
October	21,893	\$ 3,660	\$ 80,128	22,565	\$ 0.8700	\$ 19,632	22,565	\$ 2.0200	\$ 45,581	\$ 65,213
November	21,431	\$ 3,660	\$ 78,437	22,793	\$ 0.8700	\$ 19,830	22,793	\$ 2.0200	\$ 46,042	\$ 65,872
December	19,933	\$ 3,660	\$ 72,955	23,789	\$ 0.8700	\$ 20,696	23,789	\$ 2.0200	\$ 48,054	\$ 68,750
Total	256,585	\$ 3.66	\$ 939,101	285,031	\$ 0.87	\$ 247,977	285,031	\$ 2.02	\$ 575,763	\$ 823,740

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
February	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
March	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
April	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
May	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
June	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
July	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
August	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
September	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
October	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
November	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
December	-	\$ 3,3396	\$ -	-	\$ 0.7791	\$ -	-	\$ 1.7713	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,928	\$ 3,66	\$ 80,256	25,798	\$ 0.87	\$ 22,444	25,798	\$ 2.02	\$ 52,112	\$ 74,556
February	24,701	\$ 3,66	\$ 90,406	25,399	\$ 0.87	\$ 22,097	25,399	\$ 2.02	\$ 51,306	\$ 73,403
March	17,405	\$ 3,66	\$ 63,702	20,477	\$ 0.87	\$ 17,815	20,477	\$ 2.02	\$ 41,364	\$ 59,179
April	21,805	\$ 3,66	\$ 79,806	23,505	\$ 0.87	\$ 20,449	23,505	\$ 2.02	\$ 47,480	\$ 67,929
May	18,595	\$ 3,66	\$ 68,058	21,876	\$ 0.87	\$ 19,032	21,876	\$ 2.02	\$ 44,190	\$ 63,222
June	20,023	\$ 3,66	\$ 73,284	23,536	\$ 0.87	\$ 20,476	23,536	\$ 2.02	\$ 47,543	\$ 68,019
July	23,219	\$ 3,66	\$ 84,982	25,252	\$ 0.87	\$ 21,969	25,252	\$ 2.02	\$ 51,009	\$ 72,978
August	22,951	\$ 3,66	\$ 84,001	25,478	\$ 0.87	\$ 22,166	25,478	\$ 2.02	\$ 51,466	\$ 73,631
September	22,701	\$ 3,66	\$ 83,086	24,563	\$ 0.87	\$ 21,370	24,563	\$ 2.02	\$ 49,617	\$ 70,987
October	21,893	\$ 3,66	\$ 80,128	22,565	\$ 0.87	\$ 19,632	22,565	\$ 2.02	\$ 45,581	\$ 65,213
November	21,431	\$ 3,66	\$ 78,437	22,793	\$ 0.87	\$ 19,830	22,793	\$ 2.02	\$ 46,042	\$ 65,872
December	19,933	\$ 3,66	\$ 72,955	23,789	\$ 0.87	\$ 20,696	23,789	\$ 2.02	\$ 48,054	\$ 68,750
Total	256,585	\$ 3.66	\$ 939,101	285,031	\$ 0.87	\$ 247,977	285,031	\$ 2.02	\$ 575,763	\$ 823,740

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	25,704,312	0	177,360	18.4%	172,702	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	15,255,236	0	96,108	10.0%	93,584	0.0061
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4981		57,096	142,632	14.8%	138,886	2.4325
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6533		35,551	94,328	9.8%	91,850	2.5836
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9382		152,545	448,206	46.5%	436,435	2.8610
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	86,981	0	548	0.1%	534	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8939		11	21	0.0%	20	1.8446
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8841		2,775	5,228	0.5%	5,091	1.8346

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	25,704,312	0	149,085	18.2%	149,701	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	15,255,236	0	77,802	9.5%	78,123	0.0051
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0484		57,096	116,956	14.3%	117,439	2.0569
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2458		35,551	79,841	9.7%	80,170	2.2551
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5679		152,545	391,719	47.8%	393,338	2.5785
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	86,981	0	444	0.1%	445	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6168		11	18	0.0%	18	1.6237
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6166		2,775	4,486	0.5%	4,504	1.6233

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	25,704,312	0	172,702	18.4%	172,702	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	15,255,236	0	93,584	10.0%	93,584	0.0061
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4325		57,096	138,886	14.8%	138,886	2.4325
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5836		35,551	91,850	9.8%	91,850	2.5836
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8610		152,545	436,435	46.5%	436,435	2.8610
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	86,981	0	534	0.1%	534	0.0061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8446		11	20	0.0%	20	1.8446
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8346		2,775	5,091	0.5%	5,091	1.8346

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	25,704,312	0	149,701	18.2%	149,701	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	15,255,236	0	78,123	9.5%	78,123	0.0051
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569		57,096	117,439	14.3%	117,439	2.0569
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551		35,551	80,170	9.7%	80,170	2.2551
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785		152,545	393,338	47.8%	393,338	2.5785
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	86,981	0	445	0.1%	445	0.0051
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6237		11	18	0.0%	18	1.6233
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233		2,775	4,504	0.5%	4,504	1.6233

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	3,234	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)	25,007,091	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.6		0.0173		1.50%	25.70	0.0117
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	31.76		0.0109		1.50%	32.24	0.0111
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	152.2		2.3792		1.50%	154.48	2.4149
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1614.24		1.1078		1.50%	1,638.45	1.1244
LARGE USE SERVICE CLASSIFICATION	9710.32		1.748		1.50%	9,855.97	1.7742
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	74.29		0.0659		1.50%	75.40	0.0669
SENTINEL LIGHTING SERVICE CLASSIFICATION	36.42		0		1.50%	36.97	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	4.45		24.3725		1.50%	4.52	24.7381
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.6000	838,253	66.0%	11.3%	3.72	77.3%	982,619
Current Residential Variable Rate (inclusive of R/C adj.)	0.0173	432,623	34.0%			22.7%	287,582
		<u>1,270,875</u>					<u>1,270,200</u>



Ontario Energy Board

Incentive Regulation

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

n Model for 2017 Filers



Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column D, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column E, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

LARGE USE SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

SENTINEL LIGHTING SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

STREET LIGHTING SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
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					- effective unit

microFIT SERVICE CLASSIFICATION

					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit
					- effective unit

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.70
Distribution Volumetric Rate	\$/kWh	0.0117
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0112

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0112

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

West Coast Huron Energy Inc.
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EB-2016-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0112

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.48
Distribution Volumetric Rate	\$/kW	2.4149
Retail Transmission Rate - Network Service Rate	\$/kW	2.4325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0112

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,638.45
Distribution Volumetric Rate	\$/kW	1.1244
Retail Transmission Rate - Network Service Rate	\$/kW	2.5836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,855.97
Distribution Volumetric Rate	\$/kW	1.7742
Retail Transmission Rate - Network Service Rate	\$/kW	2.8610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	75.40
Distribution Volumetric Rate	\$/kWh	0.0669
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.97
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.8446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.52
Distribution Volumetric Rate	\$/kW	24.7381
Retail Transmission Rate - Network Service Rate	\$/kW	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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West Coast Huron Energy Inc.
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

15								
16								
17								
18								
19								
20								



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	800	\$ 13.84	\$ 0.0117	800	\$ 9.36	\$ (4.48)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.41			\$ 35.06	\$ (2.35)	-6.28%
Line Losses on Cost of Power	\$ 0.1114	37	\$ 4.16	\$ 0.1114	37	\$ 4.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	800	\$ (1.28)	\$ -	800	\$ -	\$ 1.28	-100.00%
GA Rate Riders				\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.08			\$ 39.22	\$ (1.86)	-4.53%
RTSR - Network	\$ 0.0069	837	\$ 5.78	\$ 0.0067	837	\$ 5.61	\$ (0.17)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	837	\$ 4.86	\$ 0.0058	837	\$ 4.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.72			\$ 49.69	\$ (2.03)	-3.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	837	\$ 3.01	\$ 0.0036	837	\$ 3.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	837	\$ 1.09	\$ 0.0013	837	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	837	\$ 0.92	\$ 0.0011	837	\$ 0.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	520	\$ 45.24	\$ 0.0870	520	\$ 45.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	136	\$ 17.95	\$ 0.1320	136	\$ 17.95	\$ -	0.00%
TOU - On Peak	\$ 0.1800	144	\$ 25.92	\$ 0.1800	144	\$ 25.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.10			\$ 144.07	\$ (2.03)	-1.39%
HST	13%		\$ 18.99	13%		\$ 18.73	\$ (0.26)	-1.39%
Total Bill on TOU			\$ 165.10			\$ 162.80	\$ (2.29)	-1.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.76	1	\$ 31.76	\$ 32.24	1	\$ 32.24	\$ 0.48	1.51%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0111	2000	\$ 22.20	\$ 0.40	1.83%
Fixed Rate Riders	\$ 5.07	1	\$ 5.07	\$ -	1	\$ -	\$ (5.07)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.63			\$ 54.44	\$ (4.19)	-7.15%
Line Losses on Cost of Power	\$ 0.1114	93	\$ 10.40	\$ 0.1114	93	\$ 10.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	\$ -	2,000	\$ -	\$ 3.40	-100.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.42			\$ 64.84	\$ (1.58)	-2.38%
RTSR - Network	\$ 0.0063	2,093	\$ 13.19	\$ 0.0061	2,093	\$ 12.77	\$ (0.42)	-3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,093	\$ 10.68	\$ 0.0051	2,093	\$ 10.68	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.29			\$ 88.29	\$ (2.00)	-2.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,093	\$ 7.54	\$ 0.0036	2,093	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,093	\$ 2.72	\$ 0.0013	2,093	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,093	\$ 2.30	\$ 0.0011	2,093	\$ 2.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 339.88			\$ 337.88	\$ (2.00)	-0.59%
HST	13%		\$ 44.18	13%		\$ 43.92	\$ (0.26)	-0.59%
Total Bill on TOU			\$ 384.06			\$ 381.80	\$ (2.26)	-0.59%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 152.20	1	\$ 152.20	\$ 154.48	1	\$ 154.48	\$ 2.28	1.50%
Distribution Volumetric Rate	\$ 2.3792	125	\$ 297.40	\$ 2.4149	125	\$ 301.86	\$ 4.46	1.50%
Fixed Rate Riders	\$ 28.87	1	\$ 28.87	\$ -	1	\$ -	\$ (28.87)	-100.00%
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 478.47			\$ 456.34	\$ (22.13)	-4.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.7604	125	\$ 345.05	\$ -	125	\$ -	\$ (345.05)	-100.00%
GA Rate Riders				\$ -	65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 823.52			\$ 456.34	\$ (367.18)	-44.59%
RTSR - Network	\$ 2.4981	125	\$ 312.26	\$ 2.4325	125	\$ 304.06	\$ (8.20)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0484	125	\$ 256.05	\$ 2.0569	125	\$ 257.11	\$ 1.06	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,391.83			\$ 1,017.52	\$ (374.32)	-26.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,768	\$ 247.57	\$ 0.0036	68,768	\$ 247.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,768	\$ 89.40	\$ 0.0013	68,768	\$ 89.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,768	\$ 75.65	\$ 0.0011	68,768	\$ 75.65	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,768	\$ 7,770.81	\$ 0.1130	68,768	\$ 7,770.81	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,035.15			\$ 9,660.83	\$ (374.32)	-3.73%
HST	13%		\$ 1,304.57	13%		\$ 1,255.91	\$ (48.66)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 11,339.72			\$ 10,916.74	\$ (422.98)	-3.73%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,614.24	1	\$ 1,614.24	\$ 1,638.45	1	\$ 1,638.45	\$ 24.21	1.50%
Distribution Volumetric Rate	\$ 1.1078	1700	\$ 1,883.26	\$ 1.1244	1700	\$ 1,911.48	\$ 28.22	1.50%
Fixed Rate Riders	\$ 188.72	1	\$ 188.72	\$ -	1	\$ -	\$ (188.72)	-100.00%
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,686.22			\$ 3,549.93	\$ (136.29)	-3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5532	1,700	\$ 6,040.44	\$ -	1,700	\$ -	\$ (6,040.44)	-100.00%
GA Rate Riders				\$ -	821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,726.66			\$ 3,549.93	\$ (6,176.73)	-63.50%
RTSR - Network	\$ 2.6533	1,700	\$ 4,510.61	\$ 2.5836	1,700	\$ 4,392.12	\$ (118.49)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2458	1,700	\$ 3,817.86	\$ 2.2551	1,700	\$ 3,833.67	\$ 15.81	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,055.13			\$ 11,775.72	\$ (6,279.41)	-34.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	859,602	\$ 3,094.57	\$ 0.0036	859,602	\$ 3,094.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	859,602	\$ 1,117.48	\$ 0.0013	859,602	\$ 1,117.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	859,602	\$ 945.56	\$ 0.0011	859,602	\$ 945.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	859,602	\$ 97,135.07	\$ 0.1130	859,602	\$ 97,135.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,096.56			\$ 119,817.15	\$ (6,279.41)	-4.98%
HST	13%		\$ 16,392.55	13%		\$ 15,576.23	\$ (816.32)	-4.98%
Total Bill on Average IESO Wholesale Market Price			\$ 142,489.12			\$ 135,393.38	\$ (7,095.73)	-4.98%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,710.32	1	\$ 9,710.32	\$ 9,855.97	1	\$ 9,855.97	\$ 145.65	1.50%
Distribution Volumetric Rate	\$ 1.7480	15000	\$ 26,220.00	\$ 1.7742	15000	\$ 26,613.00	\$ 393.00	1.50%
Fixed Rate Riders	\$ 985.78	1	\$ 985.78	\$ -	1	\$ -	\$ (985.78)	-100.00%
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36,916.10			\$ 36,468.97	\$ (447.13)	-1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1412	15,000	\$ 2,118.00	\$ -	15,000	\$ -	\$ (2,118.00)	-100.00%
GA Rate Riders				\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,034.10			\$ 36,468.97	\$ (2,565.13)	-6.57%
RTSR - Network	\$ 2.9382	15,000	\$ 44,073.00	\$ 2.8610	15,000	\$ 42,915.00	\$ (1,158.00)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5679	15,000	\$ 38,518.50	\$ 2.5785	15,000	\$ 38,677.50	\$ 159.00	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121,625.60			\$ 118,061.47	\$ (3,564.13)	-2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,126,091	\$ 14,853.93	\$ 0.0036	4,126,091	\$ 14,853.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,126,091	\$ 5,363.92	\$ 0.0013	4,126,091	\$ 5,363.92	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	4,126,091	\$ 4,538.70	\$ 0.0011	4,126,091	\$ 4,538.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,126,091	\$ 466,248.33	\$ 0.1130	4,126,091	\$ 466,248.33	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 640,224.48			\$ 636,660.35	\$ (3,564.13)	-0.56%
HST	13%		\$ 83,229.18	13%		\$ 82,765.85	\$ (463.34)	-0.56%
Total Bill on Average IESO Wholesale Market Price			\$ 723,453.66			\$ 719,426.19	\$ (4,027.47)	-0.56%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	100 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 74.29	1	\$ 74.29	\$ 75.40	1	\$ 75.40	\$ 1.11	1.49%
Distribution Volumetric Rate	\$ 0.0659	100	\$ 6.59	\$ 0.0669	100	\$ 6.69	\$ 0.10	1.52%
Fixed Rate Riders	\$ 6.00	1	\$ 6.00	\$ -	1	\$ -	\$ (6.00)	-100.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 86.88			\$ 82.09	\$ (4.79)	-5.51%
Line Losses on Cost of Power	\$ 0.1130	5	\$ 0.53	\$ 0.1130	5	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	100	\$ (0.17)	\$ -	100	\$ -	\$ 0.17	-100.00%
GA Rate Riders				\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.24			\$ 82.62	\$ (4.62)	-5.30%
RTSR - Network	\$ 0.0063	105	\$ 0.66	\$ 0.0061	105	\$ 0.64	\$ (0.02)	-3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	105	\$ 0.53	\$ 0.0051	105	\$ 0.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.43			\$ 83.79	\$ (4.64)	-5.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	105	\$ 0.12	\$ 0.0011	105	\$ 0.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	100	\$ 11.30	\$ 0.1130	100	\$ 11.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 101.06			\$ 96.42	\$ (4.64)	-4.59%
HST	13%		\$ 13.14	13%		\$ 12.53	\$ (0.60)	-4.59%
Total Bill on Average IESO Wholesale Market Price			\$ 114.20			\$ 108.95	\$ (5.24)	-4.59%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.42	1	\$ 36.42	\$ 36.97	1	\$ 36.97	\$ 0.55	1.51%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.46	1	\$ 1.46	\$ -	1	\$ -	\$ (1.46)	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.88			\$ 36.97	\$ (0.91)	-2.40%
Line Losses on Cost of Power	\$ 0.1130	31	\$ 3.47	\$ 0.1130	31	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders				\$ -	657	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.35			\$ 40.44	\$ (0.91)	-2.20%
RTSR - Network	\$ 1.8939	1	\$ 1.89	\$ 1.8446	1	\$ 1.84	\$ (0.05)	-2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6168	1	\$ 1.62	\$ 1.6233	1	\$ 1.62	\$ 0.01	0.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.86			\$ 43.90	\$ (0.95)	-2.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	688	\$ 0.89	\$ 0.0013	688	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	688	\$ 0.76	\$ 0.0011	688	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 127.82			\$ 126.87	\$ (0.95)	-0.75%
HST	13%		\$ 16.62	13%		\$ 16.49	\$ (0.12)	-0.75%
Total Bill on Average IESO Wholesale Market Price			\$ 144.44			\$ 143.36	\$ (1.08)	-0.75%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.45	1	\$ 4.45	\$ 4.52	1	\$ 4.52	\$ 0.07	1.57%
Distribution Volumetric Rate	\$ 24.3725	1	\$ 24.37	\$ 24.7381	1	\$ 24.74	\$ 0.37	1.50%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ -	1	\$ -	\$ (0.16)	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 28.98			\$ 29.26	\$ 0.28	0.95%
Line Losses on Cost of Power	\$ 0.1130	31	\$ 3.47	\$ 0.1130	31	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.9642	1	\$ 2.96	\$ -	1	\$ -	\$ (2.96)	-100.00%
GA Rate Riders				\$ -	657	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.41			\$ 32.73	\$ (2.69)	-7.59%
RTSR - Network	\$ 1.8841	1	\$ 1.88	\$ 1.8346	1	\$ 1.83	\$ (0.05)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6166	1	\$ 1.62	\$ 1.6233	1	\$ 1.62	\$ 0.01	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.91			\$ 36.18	\$ (2.73)	-7.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	688	\$ 0.89	\$ 0.0013	688	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	688	\$ 0.76	\$ 0.0011	688	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121.88			\$ 119.15	\$ (2.73)	-2.24%
HST	13%		\$ 15.84	13%		\$ 15.49	\$ (0.35)	-2.24%
Total Bill on Average IESO Wholesale Market Price			\$ 137.72			\$ 134.64	\$ (3.09)	-2.24%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	136	\$ 2.35	\$ 0.0117	136	\$ 1.59	\$ (0.76)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.92			\$ 27.29	\$ 1.37	5.28%
Line Losses on Cost of Power	\$ 0.1130	6	\$ 0.72	\$ 0.1130	6	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0081	136	\$ 1.10	\$ -	136	\$ -	\$ (1.10)	-100.00%
GA Rate Riders				\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
RTSR - Network	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	142	\$ 0.19	\$ 0.0013	142	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	142	\$ 0.16	\$ 0.0011	142	\$ 0.16	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	136	\$ 15.37	\$ 0.1130	136	\$ 15.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 44.75			\$ 44.23	\$ (0.52)	-1.17%
HST	13%		\$ 5.82	13%		\$ 5.75	\$ (0.07)	-1.17%
Total Bill on Non-RPP Avg. Price			\$ 50.57			\$ 49.98	\$ (0.59)	-1.17%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	136	\$ 2.35	\$ 0.0117	136	\$ 1.59	\$ (0.76)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.92			\$ 27.29	\$ 1.37	5.28%
Line Losses on Cost of Power	\$ 0.1130	6	\$ 0.72	\$ 0.1130	6	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0081	136	\$ 1.10	\$ -	136	\$ -	\$ (1.10)	-100.00%
GA Rate Riders				\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
RTSR - Network	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	142	\$ 0.19	\$ 0.0013	142	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	142	\$ 0.16	\$ 0.0011	142	\$ 0.16	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	136	\$ 15.37	\$ 0.1130	136	\$ 15.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 44.75			\$ 44.23	\$ (0.52)	-1.17%
HST	13%		\$ 5.82	13%		\$ 5.75	\$ (0.07)	-1.17%
Total Bill on Non-RPP Avg. Price			\$ 50.57			\$ 49.98	\$ (0.59)	-1.17%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	800	\$ 13.84	\$ 0.0117	800	\$ 9.36	\$ (4.48)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.41			\$ 35.06	\$ (2.35)	-6.28%
Line Losses on Cost of Power	\$ 0.1114	37	\$ 4.16	\$ 0.1114	37	\$ 4.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	800	\$ (1.28)	\$ -	800	\$ -	\$ 1.28	-100.00%
GA Rate Riders				\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.08			\$ 39.22	\$ (1.86)	-4.53%
RTSR - Network	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.08			\$ 39.22	\$ (1.86)	-4.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	837	\$ 3.01	\$ 0.0036	837	\$ 3.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	837	\$ 1.09	\$ 0.0013	837	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	837	\$ 0.92	\$ 0.0011	837	\$ 0.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	520	\$ 45.24	\$ 0.0870	520	\$ 45.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	136	\$ 17.95	\$ 0.1320	136	\$ 17.95	\$ -	0.00%
TOU - On Peak	\$ 0.1800	144	\$ 25.92	\$ 0.1800	144	\$ 25.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 135.47			\$ 133.61	\$ (1.86)	-1.37%
HST	13%		\$ 17.61	13%		\$ 17.37	\$ (0.24)	-1.37%
Total Bill on TOU			\$ 153.08			\$ 150.98	\$ (2.10)	-1.37%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	1000	\$ 17.30	\$ 0.0117	1000	\$ 11.70	\$ (5.60)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.87			\$ 37.40	\$ (3.47)	-8.49%
Line Losses on Cost of Power	\$ 0.1114	47	\$ 5.20	\$ 0.1114	47	\$ 5.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	1,000	\$ (1.60)	\$ -	1,000	\$ -	\$ 1.60	-100.00%
GA Rate Riders				\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.26			\$ 42.60	\$ (2.66)	-5.88%
RTSR - Network	\$ -	1,047	\$ -	\$ -	1,047	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,047	\$ -	\$ -	1,047	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.26			\$ 42.60	\$ (2.66)	-5.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,047	\$ 3.77	\$ 0.0036	1,047	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,047	\$ 1.36	\$ 0.0013	1,047	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,047	\$ 1.15	\$ 0.0011	1,047	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 163.18			\$ 160.52	\$ (2.66)	-1.63%
HST	13%		\$ 21.21	13%		\$ 20.87	\$ (0.35)	-1.63%
Total Bill on TOU			\$ 184.40			\$ 181.39	\$ (3.01)	-1.63%

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.70
Distribution Volumetric Rate	\$/kWh	0.0117
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0112

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the In this class:

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; \$ (30.00)
 (b) account holders with a household income of between \$28,001 and \$30,000 living in a household of three

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons; \$ (34.00)
 (b) account holders with a household income of between \$28,001 and \$30,000 living in a household of four persons

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons; \$ (38.00)
 (b) account holders with a household income of between \$28,001 and \$30,000 living in a household of five persons

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; \$ (50.00)
 (b) account holders with a household income of between \$28,001 and \$30,000 living in a household of seven or more persons and:
 i. the dwelling to which the account relates is heated primarily by electricity;
 ii. the account holder or any member of the account holder's household is an Aboriginal person; or
 OESP Credit

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class E who also meet any of the following conditions: \$ (75.00)

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.24
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.48
Distribution Volumetric Rate	\$/kW	2.4149
Retail Transmission Rate - Network Service Rate	\$/kW	2.4325
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0569

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,638.45
Distribution Volumetric Rate	\$/kW	1.1244
Retail Transmission Rate - Network Service Rate	\$/kW	2.5836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2551

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0112

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,855.97
Distribution Volumetric Rate	\$/kW	1.7742
Retail Transmission Rate - Network Service Rate	\$/kW	2.8610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5785

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0112

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	75.40
Distribution Volumetric Rate	\$/kWh	0.0669
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2016-0112

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	36.97
Distribution Volumetric Rate	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.8446
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2016-0112

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.52
Distribution Volumetric Rate	\$/kW	24.7381
Retail Transmission Rate - Network Service Rate	\$/kW	1.8346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2016-0112

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0112

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2016-0112

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

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EB-2016-0112

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0112

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

15								
16								
17								
18								
19								
20								



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	800	\$ 13.84	\$ 0.0117	800	\$ 9.36	\$ (4.48)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.41			\$ 35.06	\$ (2.35)	-6.28%
Line Losses on Cost of Power	\$ 0.1114	37	\$ 4.16	\$ 0.1114	37	\$ 4.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	800	\$ (1.28)	\$ -	800	\$ -	\$ 1.28	-100.00%
GA Rate Riders				\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.08			\$ 39.22	\$ (1.86)	-4.53%
RTSR - Network	\$ 0.0069	837	\$ 5.78	\$ 0.0067	837	\$ 5.61	\$ (0.17)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	837	\$ 4.86	\$ 0.0058	837	\$ 4.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.72			\$ 49.69	\$ (2.03)	-3.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	837	\$ 3.01	\$ 0.0036	837	\$ 3.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	837	\$ 1.09	\$ 0.0013	837	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	837	\$ 0.92	\$ 0.0011	837	\$ 0.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	520	\$ 45.24	\$ 0.0870	520	\$ 45.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	136	\$ 17.95	\$ 0.1320	136	\$ 17.95	\$ -	0.00%
TOU - On Peak	\$ 0.1800	144	\$ 25.92	\$ 0.1800	144	\$ 25.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.10			\$ 144.07	\$ (2.03)	-1.39%
HST	13%		\$ 18.99	13%		\$ 18.73	\$ (0.26)	-1.39%
Total Bill on TOU			\$ 165.10			\$ 162.80	\$ (2.29)	-1.39%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.76	1	\$ 31.76	\$ 32.24	1	\$ 32.24	\$ 0.48	1.51%
Distribution Volumetric Rate	\$ 0.0109	2000	\$ 21.80	\$ 0.0111	2000	\$ 22.20	\$ 0.40	1.83%
Fixed Rate Riders	\$ 5.07	1	\$ 5.07	\$ -	1	\$ -	\$ (5.07)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.63			\$ 54.44	\$ (4.19)	-7.15%
Line Losses on Cost of Power	\$ 0.1114	93	\$ 10.40	\$ 0.1114	93	\$ 10.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	\$ -	2,000	\$ -	\$ 3.40	-100.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.42			\$ 64.84	\$ (1.58)	-2.38%
RTSR - Network	\$ 0.0063	2,093	\$ 13.19	\$ 0.0061	2,093	\$ 12.77	\$ (0.42)	-3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,093	\$ 10.68	\$ 0.0051	2,093	\$ 10.68	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.29			\$ 88.29	\$ (2.00)	-2.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,093	\$ 7.54	\$ 0.0036	2,093	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,093	\$ 2.72	\$ 0.0013	2,093	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,093	\$ 2.30	\$ 0.0011	2,093	\$ 2.30	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 339.88			\$ 337.88	\$ (2.00)	-0.59%
HST		13%	\$ 44.18		13%	\$ 43.92	\$ (0.26)	-0.59%
Total Bill on TOU			\$ 384.06			\$ 381.80	\$ (2.26)	-0.59%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 152.20	1	\$ 152.20	\$ 154.48	1	\$ 154.48	\$ 2.28	1.50%
Distribution Volumetric Rate	\$ 2.3792	125	\$ 297.40	\$ 2.4149	125	\$ 301.86	\$ 4.46	1.50%
Fixed Rate Riders	\$ 28.87	1	\$ 28.87	\$ -	1	\$ -	\$ (28.87)	-100.00%
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 478.47			\$ 456.34	\$ (22.13)	-4.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.7604	125	\$ 345.05	\$ -	125	\$ -	\$ (345.05)	-100.00%
GA Rate Riders				\$ -	65,700	\$ -	\$ -	
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 823.52			\$ 456.34	\$ (367.18)	-44.59%
RTSR - Network	\$ 2.4981	125	\$ 312.26	\$ 2.4325	125	\$ 304.06	\$ (8.20)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0484	125	\$ 256.05	\$ 2.0569	125	\$ 257.11	\$ 1.06	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,391.83			\$ 1,017.52	\$ (374.32)	-26.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,768	\$ 247.57	\$ 0.0036	68,768	\$ 247.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,768	\$ 89.40	\$ 0.0013	68,768	\$ 89.40	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,700	\$ 459.90	\$ 0.0070	65,700	\$ 459.90	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,768	\$ 75.65	\$ 0.0011	68,768	\$ 75.65	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	68,768	\$ 7,770.81	\$ 0.1130	68,768	\$ 7,770.81	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,035.15			\$ 9,660.83	\$ (374.32)	-3.73%
HST	13%		\$ 1,304.57	13%		\$ 1,255.91	\$ (48.66)	-3.73%
Total Bill on Average IESO Wholesale Market Price			\$ 11,339.72			\$ 10,916.74	\$ (422.98)	-3.73%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,614.24	1	\$ 1,614.24	\$ 1,638.45	1	\$ 1,638.45	\$ 24.21	1.50%
Distribution Volumetric Rate	\$ 1.1078	1700	\$ 1,883.26	\$ 1.1244	1700	\$ 1,911.48	\$ 28.22	1.50%
Fixed Rate Riders	\$ 188.72	1	\$ 188.72	\$ -	1	\$ -	\$ (188.72)	-100.00%
Volumetric Rate Riders	\$ -	1700	\$ -	\$ -	1700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,686.22			\$ 3,549.93	\$ (136.29)	-3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.5532	1,700	\$ 6,040.44	\$ -	1,700	\$ -	\$ (6,040.44)	-100.00%
GA Rate Riders				\$ -	821,250	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,726.66			\$ 3,549.93	\$ (6,176.73)	-63.50%
RTSR - Network	\$ 2.6533	1,700	\$ 4,510.61	\$ 2.5836	1,700	\$ 4,392.12	\$ (118.49)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2458	1,700	\$ 3,817.86	\$ 2.2551	1,700	\$ 3,833.67	\$ 15.81	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,055.13			\$ 11,775.72	\$ (6,279.41)	-34.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	859,602	\$ 3,094.57	\$ 0.0036	859,602	\$ 3,094.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	859,602	\$ 1,117.48	\$ 0.0013	859,602	\$ 1,117.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$ 5,748.75	\$ 0.0070	821,250	\$ 5,748.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	859,602	\$ 945.56	\$ 0.0011	859,602	\$ 945.56	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	859,602	\$ 97,135.07	\$ 0.1130	859,602	\$ 97,135.07	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 126,096.56			\$ 119,817.15	\$ (6,279.41)	-4.98%
HST	13%		\$ 16,392.55	13%		\$ 15,576.23	\$ (816.32)	-4.98%
Total Bill on Average IESO Wholesale Market Price			\$ 142,489.12			\$ 135,393.38	\$ (7,095.73)	-4.98%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,710.32	1	\$ 9,710.32	\$ 9,855.97	1	\$ 9,855.97	\$ 145.65	1.50%
Distribution Volumetric Rate	\$ 1.7480	15000	\$ 26,220.00	\$ 1.7742	15000	\$ 26,613.00	\$ 393.00	1.50%
Fixed Rate Riders	\$ 985.78	1	\$ 985.78	\$ -	1	\$ -	\$ (985.78)	-100.00%
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 36,916.10			\$ 36,468.97	\$ (447.13)	-1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1412	15,000	\$ 2,118.00	\$ -	15,000	\$ -	\$ (2,118.00)	-100.00%
GA Rate Riders				\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,034.10			\$ 36,468.97	\$ (2,565.13)	-6.57%
RTSR - Network	\$ 2.9382	15,000	\$ 44,073.00	\$ 2.8610	15,000	\$ 42,915.00	\$ (1,158.00)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5679	15,000	\$ 38,518.50	\$ 2.5785	15,000	\$ 38,677.50	\$ 159.00	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 121,625.60			\$ 118,061.47	\$ (3,564.13)	-2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	4,126,091	\$ 14,853.93	\$ 0.0036	4,126,091	\$ 14,853.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	4,126,091	\$ 5,363.92	\$ 0.0013	4,126,091	\$ 5,363.92	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	3,942,000	\$ 27,594.00	\$ 0.0070	3,942,000	\$ 27,594.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	4,126,091	\$ 4,538.70	\$ 0.0011	4,126,091	\$ 4,538.70	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	4,126,091	\$ 466,248.33	\$ 0.1130	4,126,091	\$ 466,248.33	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 640,224.48			\$ 636,660.35	\$ (3,564.13)	-0.56%
HST	13%		\$ 83,229.18	13%		\$ 82,765.85	\$ (463.34)	-0.56%
Total Bill on Average IESO Wholesale Market Price			\$ 723,453.66			\$ 719,426.19	\$ (4,027.47)	-0.56%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 74.29	1	\$ 74.29	\$ 75.40	1	\$ 75.40	\$ 1.11	1.49%
Distribution Volumetric Rate	\$ 0.0659	100	\$ 6.59	\$ 0.0669	100	\$ 6.69	\$ 0.10	1.52%
Fixed Rate Riders	\$ 6.00	1	\$ 6.00	\$ -	1	\$ -	\$ (6.00)	-100.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 86.88			\$ 82.09	\$ (4.79)	-5.51%
Line Losses on Cost of Power	\$ 0.1130	5	\$ 0.53	\$ 0.1130	5	\$ 0.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	100	\$ (0.17)	\$ -	100	\$ -	\$ 0.17	-100.00%
GA Rate Riders				\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 87.24			\$ 82.62	\$ (4.62)	-5.30%
RTSR - Network	\$ 0.0063	105	\$ 0.66	\$ 0.0061	105	\$ 0.64	\$ (0.02)	-3.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	105	\$ 0.53	\$ 0.0051	105	\$ 0.53	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 88.43			\$ 83.79	\$ (4.64)	-5.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	105	\$ 0.12	\$ 0.0011	105	\$ 0.12	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	100	\$ 11.30	\$ 0.1130	100	\$ 11.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 101.06			\$ 96.42	\$ (4.64)	-4.59%
HST	13%		\$ 13.14	13%		\$ 12.53	\$ (0.60)	-4.59%
Total Bill on Average IESO Wholesale Market Price			\$ 114.20			\$ 108.95	\$ (5.24)	-4.59%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.42	1	\$ 36.42	\$ 36.97	1	\$ 36.97	\$ 0.55	1.51%
Distribution Volumetric Rate	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.46	1	\$ 1.46	\$ -	1	\$ -	\$ (1.46)	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.88			\$ 36.97	\$ (0.91)	-2.40%
Line Losses on Cost of Power	\$ 0.1130	31	\$ 3.47	\$ 0.1130	31	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
GA Rate Riders				\$ -	657	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.35			\$ 40.44	\$ (0.91)	-2.20%
RTSR - Network	\$ 1.8939	1	\$ 1.89	\$ 1.8446	1	\$ 1.84	\$ (0.05)	-2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6168	1	\$ 1.62	\$ 1.6233	1	\$ 1.62	\$ 0.01	0.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.86			\$ 43.90	\$ (0.95)	-2.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	688	\$ 0.89	\$ 0.0013	688	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	688	\$ 0.76	\$ 0.0011	688	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 127.82			\$ 126.87	\$ (0.95)	-0.75%
HST	13%		\$ 16.62	13%		\$ 16.49	\$ (0.12)	-0.75%
Total Bill on Average IESO Wholesale Market Price			\$ 144.44			\$ 143.36	\$ (1.08)	-0.75%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.45	1	\$ 4.45	\$ 4.52	1	\$ 4.52	\$ 0.07	1.57%
Distribution Volumetric Rate	\$ 24.3725	1	\$ 24.37	\$ 24.7381	1	\$ 24.74	\$ 0.37	1.50%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ -	1	\$ -	\$ (0.16)	-100.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.98			\$ 29.26	\$ 0.28	0.95%
Line Losses on Cost of Power	\$ 0.1130	31	\$ 3.47	\$ 0.1130	31	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.9642	1	\$ 2.96	\$ -	1	\$ -	\$ (2.96)	-100.00%
GA Rate Riders				\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.41			\$ 32.73	\$ (2.69)	-7.59%
RTSR - Network	\$ 1.8841	1	\$ 1.88	\$ 1.8346	1	\$ 1.83	\$ (0.05)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6166	1	\$ 1.62	\$ 1.6233	1	\$ 1.62	\$ 0.01	0.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.91			\$ 36.18	\$ (2.73)	-7.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	688	\$ 2.48	\$ 0.0036	688	\$ 2.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	688	\$ 0.89	\$ 0.0013	688	\$ 0.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	657	\$ 4.60	\$ 0.0070	657	\$ 4.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	688	\$ 0.76	\$ 0.0011	688	\$ 0.76	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	657	\$ 74.24	\$ 0.1130	657	\$ 74.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121.88			\$ 119.15	\$ (2.73)	-2.24%
HST	13%		\$ 15.84	13%		\$ 15.49	\$ (0.35)	-2.24%
Total Bill on Average IESO Wholesale Market Price			\$ 137.72			\$ 134.64	\$ (3.09)	-2.24%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	136	\$ 2.35	\$ 0.0117	136	\$ 1.59	\$ (0.76)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.92			\$ 27.29	\$ 1.37	5.28%
Line Losses on Cost of Power	\$ 0.1130	6	\$ 0.72	\$ 0.1130	6	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0081	136	\$ 1.10	\$ -	136	\$ -	\$ (1.10)	-100.00%
GA Rate Riders				\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
RTSR - Network	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	142	\$ 0.19	\$ 0.0013	142	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	142	\$ 0.16	\$ 0.0011	142	\$ 0.16	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	136	\$ 15.37	\$ 0.1130	136	\$ 15.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 44.75			\$ 44.23	\$ (0.52)	-1.17%
HST	13%		\$ 5.82	13%		\$ 5.75	\$ (0.07)	-1.17%
Total Bill on Non-RPP Avg. Price			\$ 50.57			\$ 49.98	\$ (0.59)	-1.17%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	136	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	136	\$ 2.35	\$ 0.0117	136	\$ 1.59	\$ (0.76)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.92			\$ 27.29	\$ 1.37	5.28%
Line Losses on Cost of Power	\$ 0.1130	6	\$ 0.72	\$ 0.1130	6	\$ 0.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0081	136	\$ 1.10	\$ -	136	\$ -	\$ (1.10)	-100.00%
GA Rate Riders				\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
RTSR - Network	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	142	\$ -	\$ -	142	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.53			\$ 28.01	\$ (0.52)	-1.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	142	\$ 0.51	\$ 0.0036	142	\$ 0.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	142	\$ 0.19	\$ 0.0013	142	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	142	\$ 0.16	\$ 0.0011	142	\$ 0.16	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	136	\$ 15.37	\$ 0.1130	136	\$ 15.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 44.75			\$ 44.23	\$ (0.52)	-1.17%
HST	13%		\$ 5.82	13%		\$ 5.75	\$ (0.07)	-1.17%
Total Bill on Non-RPP Avg. Price			\$ 50.57			\$ 49.98	\$ (0.59)	-1.17%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	800	\$ 13.84	\$ 0.0117	800	\$ 9.36	\$ (4.48)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.41			\$ 35.06	\$ (2.35)	-6.28%
Line Losses on Cost of Power	\$ 0.1114	37	\$ 4.16	\$ 0.1114	37	\$ 4.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	800	\$ (1.28)	\$ -	800	\$ -	\$ 1.28	-100.00%
GA Rate Riders				\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.08			\$ 39.22	\$ (1.86)	-4.53%
RTSR - Network	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	837	\$ -	\$ -	837	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.08			\$ 39.22	\$ (1.86)	-4.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	837	\$ 3.01	\$ 0.0036	837	\$ 3.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	837	\$ 1.09	\$ 0.0013	837	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	837	\$ 0.92	\$ 0.0011	837	\$ 0.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	520	\$ 45.24	\$ 0.0870	520	\$ 45.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	136	\$ 17.95	\$ 0.1320	136	\$ 17.95	\$ -	0.00%
TOU - On Peak	\$ 0.1800	144	\$ 25.92	\$ 0.1800	144	\$ 25.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 135.47			\$ 133.61	\$ (1.86)	-1.37%
HST	13%		\$ 17.61	13%		\$ 17.37	\$ (0.24)	-1.37%
Total Bill on TOU			\$ 153.08			\$ 150.98	\$ (2.10)	-1.37%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.60	1	\$ 21.60	\$ 25.70	1	\$ 25.70	\$ 4.10	18.98%
Distribution Volumetric Rate	\$ 0.0173	1000	\$ 17.30	\$ 0.0117	1000	\$ 11.70	\$ (5.60)	-32.37%
Fixed Rate Riders	\$ 1.97	1	\$ 1.97	\$ -	1	\$ -	\$ (1.97)	-100.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.87			\$ 37.40	\$ (3.47)	-8.49%
Line Losses on Cost of Power	\$ 0.1114	47	\$ 5.20	\$ 0.1114	47	\$ 5.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	1,000	\$ (1.60)	\$ -	1,000	\$ -	\$ 1.60	-100.00%
GA Rate Riders				\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.26			\$ 42.60	\$ (2.66)	-5.88%
RTSR - Network	\$ -	1,047	\$ -	\$ -	1,047	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,047	\$ -	\$ -	1,047	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.26			\$ 42.60	\$ (2.66)	-5.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,047	\$ 3.77	\$ 0.0036	1,047	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,047	\$ 1.36	\$ 0.0013	1,047	\$ 1.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,047	\$ 1.15	\$ 0.0011	1,047	\$ 1.15	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	650	\$ 56.55	\$ 0.0870	650	\$ 56.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	170	\$ 22.44	\$ 0.1320	170	\$ 22.44	\$ -	0.00%
TOU - On Peak	\$ 0.1800	180	\$ 32.40	\$ 0.1800	180	\$ 32.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 163.18			\$ 160.52	\$ (2.66)	-1.63%
HST		13%	\$ 21.21		13%	\$ 20.87	\$ (0.35)	-1.63%
Total Bill on TOU			\$ 184.40			\$ 181.39	\$ (3.01)	-1.63%