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Oded Hubert

Vice President
Regulatory Affairs

BY COURIER

November 7, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

EB-2016-0083 – Hydro One Remote Communities Inc. 4GIRM 2017 Distribution Rate Application

Attached is Hydro One Remote Communities Inc.'s Application and Evidence in support of proposed 2017 distribution rates under the Ontario Energy Board's ("Board") 4th Generation Incentive Regulation Mechanism.

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks Inc. website for public access.

Hydro One Remote Communities Inc.'s points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY KAREN TAYLOR ON BEHALF OF ODED HUBERT

Oded Hubert

Attach.

EXHIBIT LIST

1
2

Exh	Tab	Schedule	Contents
A			Administration
	1	1	Exhibit List
	2	1	Application
		2	Summary of Remotes' Business
		3	Service Area Map
	3	1	Approach to 4 th Generation Incentive Regulation Mechanism
B			Written Direct
	1	1	Development of Distribution Rates for May 1, 2017
	2	1	Adapted Rate Generator Model for Hydro One Remote Communities
C			Rates & Tariffs
	1	1	Current Rate Schedules
	2	1	Proposed Rate Schedules

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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Hydro One Remote Communities Inc. for an Order or Orders approving rates for the distribution and generation of electricity.

APPLICATION

1. The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro One Inc. The Applicant, which will hereinafter be referred to as “Remotes,” is an Ontario corporation with its head office in Toronto. The Applicant is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario.
2. Remotes hereby applies to the Ontario Energy Board (the “Board”), pursuant to section 78 of the *Ontario Energy Board Act, 1998*, for an Order or Orders approving the 2017 customer rates for the distribution and generation of electricity.
3. Remotes is seeking approval of rates derived by applying the 4th Generation Incentive Regulation Mechanism (“4th Generation IRM”) price cap to its customer rates. Based on the Board’s formulaic model, Remotes is seeking approval of increased base rates for the distribution and generation of electricity of 1.9% effective May 1, 2017.

1 4. Remotes seeks approval of rates for residential, general service and standard A
2 customers.

3

4 5. Remotes is exempt from the competitive market. Remotes generates electricity at
5 diesel generating stations in certain isolated communities in the far north and
6 distributes the electricity to customers in each community.

7

8 8. The written evidence filed with the Board may be amended from time to time
9 prior to the Board's final decision on the Application. Further, the Applicant may
10 seek meetings with Board staff and intervenors in an attempt to identify and reach
11 agreements to settle issues arising out of this Application.

12

13 9. The persons affected by this Application are the ratepayers of Remotes and of
14 Rural or Remote Rate Protection. It is impractical to set out their names and
15 addresses because they are too numerous.

16

17 10. Remotes requests that a copy of all documents filed with the Board by each party
18 to this Application be served on the Applicant and the Applicant's counsel as
19 follows:

20

21 a) The Applicant:
22 Ms. Erin Henderson
23 Hydro One Networks Inc.

24

25 Address for personal service: 7th Floor, South Tower
26 483 Bay Street
27 Toronto, ON M5G 2P5

28

1 Mailing Address: 7th Floor, South Tower
2 483 Bay Street
3 Toronto, ON M5G 2P5
4 Telephone: (416) 345-4479
5 Fax: (416) 345-5866
6 Electronic access: regulatory@HydroOne.com
7

8 b) The Applicant's counsel:
9 Michael Engelberg
10 Assistant General Counsel
11 Hydro One Networks Inc.
12

13 Mailing Address: 8th Floor, South Tower
14 483 Bay Street
15 Toronto, Ontario M5G 2P5
16 Telephone: (416) 345-6305
17 Fax: (416) 345-6972
18 Electronic access: mengelberg@HydroOne.com
19
20

21 DATED at Toronto, Ontario, this 7th day of November, 2016
22

23 HYDRO ONE REMOTE COMMUNITIES INC.

24 By its counsel,
25

26 _____
27 Michael Engelberg

SUMMARY OF REMOTES' BUSINESS

1.0 INTRODUCTION

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario (ED 2003-0037 and EG-2003-0138). A list of the communities served and a map of Remotes' distribution service territory can be found in Exhibit A, Tab 2, Schedule 4. Remotes is 100% debt-financed and operates as a break-even business.

Remotes is driven by its corporate vision, mission and business values. Together, they provide the basis to deliver on targeted performance objectives.

1.1 Corporate Vision

"We will be the leading electrical utility and a trusted partner to remote communities in Ontario's north."

1.2 Corporate Mission

"We supply safe, reliable and affordable electricity to remote communities by focussing on continuous improvement, operational excellence and outstanding customer service."

1.3 Corporate Values

We value:

- Employee and Public Safety
- Customers and community relationships
- Environmental sustainability
- Business integrity
- Teamwork

- 1 • Actively engaged employees
- 2 • Operational Excellence
- 3 • Innovative thinking
- 4 • Continuous improvement

5

6 **2.0 REMOTES' BUSINESS ENVIRONMENT**

7

8 Remotes functions in a unique environment. Extremely low customer densities, a harsh
9 climate, logistical challenges related to transportation, along with the absence of an
10 integrated transmission system and complex funding arrangements with third parties, set
11 Remotes apart from other Ontario electricity distributors. This unique operating
12 environment has a profound impact on operations and costs throughout Remotes' service
13 area.

14

15 The communities served by Remotes are isolated and are scattered across the far north of
16 the Province. Thirteen communities are not accessible by year-round road and can be
17 accessed only by aircraft, winter road or, in the case of one community, by barge. The
18 size and isolation of Remotes' service territory also means that the transportation and
19 accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use
20 and viability of winter roads to reach these communities is a major cost variable within
21 Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
22 equipment costs and overall maintenance costs increase.

23

24 Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid
25 communities, which were originally negotiated with the federal and provincial
26 governments. Under these arrangements, the federal and provincial governments funded
27 the original capital installation of facilities. In First Nation communities, the
28 arrangements with the federal government, through Indigenous and Northern Affairs

1 Canada ("INAC"), remain in place. These Agreements specify that Remotes is
2 responsible for funding ongoing operation and maintenance of the system and that INAC
3 is responsible for funding capital related to system expansions and capital upgrades.
4 Remotes' revenue requirement does not include funding for these capital projects, and
5 Remotes does not depreciate this contributed capital.

6
7 During the 1990s, INAC devolved its responsibility for community infrastructure to First
8 Nation communities. INAC now transfers funding directly to First Nations, who are
9 responsible for administering approximately 85 percent of the Department's program
10 funds. As a result of these funding arrangements, the process for capital upgrades is
11 complex and not completely within Remotes' control. In 2011, INAC informed Remotes
12 that it was facing constraints in its capital funding programs and that no funding for
13 upgrades was included in its then current five year plan. The delay to these planned
14 upgrades have increased Remotes' operating and maintenance expenses because the
15 assets are aging and at end of life. In collaboration with INAC and local First Nations,
16 Remotes has now developed a new approach to funding upgrades that has resulted in the
17 release of funding from INAC for smaller, incremental projects that allow new service
18 connections to connect to the distribution systems.

19
20 **3.0 DISTRIBUTION**

21
22 Remotes operates 19 isolated distribution systems to serve the 21 communities. Within
23 each system, Remotes is responsible for transformation, voltage regulation, delivery and
24 metering of power. Because the communities are far from each other, the distribution
25 systems are isolated, distinct and stand-alone. These distribution systems operate at
26 distribution voltages ranging from 4.8 kV to 25 kV.

1 The fixed distribution assets in service include approximately 233 kilometers of line and
2 transformers distributed throughout the system, which are used for voltage
3 transformation. Billing meters are used to measure energy consumption at customer
4 supply points.

5

6 **4.0 GENERATION**

7

8 Due to the lack of grid connection, Remotes generates electricity to meet its obligations
9 under section 29 of the *Electricity Act, 1998*. Diesel generation is currently the prime
10 source of electricity within the communities. Remotes also owns and operates two run-
11 of-the-river mini-hydro electric generating facilities and has four demonstration project
12 windmills. The feasibility of using further renewable technologies is continually
13 examined as new technologies evolve, but diesel is currently the most reliable and cost-
14 effective technology.

15

16 There are presently 58 diesel generators in service, ranging in size from 60kW to
17 1500kW. Most stations have three generators, sized to meet community load at different
18 times of the day. Automated operation ensures that the generation units are run to
19 maximize fuel efficiency by matching the generator size to the community load.
20 Depending on electrical demand, Remotes handles 17 million litres of diesel fuel each
21 year.

22

23 **5.0 ENVIRONMENTAL MANAGEMENT SYSTEM**

24

25 Remotes developed an Environmental Management System (“EMS”) in 1999 to help
26 address a history of spills and to improve environmental performance. In the course of
27 developing and implementing the EMS, Remotes has transformed itself into an
28 environmental leader, recognized provincially and nationally for its environmental

1 record. In 2001, Remotes was awarded the Canadian Council of Ministers of the
2 Environment National Pollution Prevention award for small business in Canada. In 2002,
3 Remotes achieved ISO 14001 registration of its EMS. This international registration is in
4 addition to the significant environmental improvements achieved since implementing the
5 EMS.

6
7 Remotes has achieved operating efficiency improvements through installation of
8 automated Programmable Logic Controller (“PLC”) controls, Supervisory Control and
9 Data Acquisition (“SCADA”) systems, upgraded engines and redesigned generating and
10 fuel-handling software to support its PLC programs, all of which have resulted in
11 improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

12
13 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
14 an application and Action Plan for Reducing Greenhouse Gases to the Environment
15 Canada Voluntary Challenge Registry (now known as “Clean Start”). Remotes’ 2003
16 report received the “Best New Submission” award; and since then, each annual
17 submission has been awarded "Gold Champion" status.

18 19 **6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES**

20
21 Remotes serves approximately 3,500 customers. Most customers within Remotes pay
22 rates below the cost of service. Historically, rates for these Residential and General
23 Service customers have been financially supported through a cross-subsidy from
24 government customers within Remotes who historically have paid rates above cost
25 (Standard A Rates); through capital contributions; and through Rural or Remote Rate
26 Protection (RRRP). RRRP funding is currently set at \$32.3 million per year. This
27 amount is funded through a charge to all grid-connected customers in Ontario that is set
28 by the Board to fund rate protection in rural and remote areas of the province.

1

2 O. Reg 442/01, the provincial regulation under the *Ontario Energy Board Act, 1998*, that
3 also established RRRP, sets out two broad categories of customers in Remotes:

- 4 • Customers who receive Rural or Remote Rate Protection (“Residential and
5 General Service” customers); and
6 • Customers occupying Government premises, defined as customers who receive
7 direct or indirect funding from government (“Standard A” customers).

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SERVICE AREA MAP

The attached map is a representation of Remotes’ service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 21 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station.

Communities Served by Hydro One Remote Communities Inc.

- Armstrong
- Bearskin Lake
- Big Trout Lake
- Biscotasing
- Collins
- Deer Lake
- Fort Severn
- Gull Bay
- Hillsport
- Kasabonika Lake
- Kingfisher Lake
- Landsdowne House
- Marten Falls
- Oba
- Sachigo Lake
- Sandy Lake
- Sultan
- Wapakemka
- Weagamow
- Webequie
- Whitesand

1
2

MAP OF REMOTES' SERVICE TERRITORY



3
4
5

The communities of Whitesand and Collins are served through the Armstrong Distribution System.

1 **REMOTES' APPROACH TO 4th GENERATION IRM**

2
3 Hydro One Remote Communities Inc. ("Remotes") is an integrated generation and
4 distribution company licensed to generate and distribute electricity within 21 isolated
5 communities in northern Ontario. Consistent with the Board's decision in RP-1998-
6 0001, Remotes is 100% debt-financed and is operated as a break-even company with no
7 return on equity.

8
9 Most of Remotes' customers are eligible for Rural or Remote Rate Protection ("RRRP")
10 under Section 79 of the *Ontario Energy Board Act, 1998*. O. Reg. 442/01 under that
11 statute requires the Board to calculate Rate Protection for these customers and requires
12 that Remotes charge rates that are not based on the cost of service.

13
14 Remotes' last cost of service rate application, EB-2012-0137, proposed rate increases to
15 customers in Remotes' service territory of 3.45%, based on the average increase for grid
16 connected customers. Remotes believes that rates in its communities should be
17 comparable to rates in the rest of the province and is therefore filing an application for
18 rates under the Board's IRM process.

19
20 Remotes conducts its operations under a cost recovery model applied to achieve
21 breakeven results of operations after the inclusion of PILs. Any excess or deficiency in
22 remote rate protection revenues necessary to lead to breakeven results of operations is
23 added to, or drawn from, the RRRP variance account, which was established in 2002 for
24 this purpose. About two-thirds of Remotes' revenues come from RRRP. Remotes does
25 not plan to seek approval to adjust the level of RRRP at this time.

26
27 The model prepared by Board staff for 4th Generation Incentive Regulation does not
28 accommodate a price cap index adjustment for tiered rates. Remotes adapted the model
29 to enable an adjustment of tiered rates.

1 **DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2017**

2
3 **1.0 DERIVATION OF PROPOSED 2017 RATES**

4
5 Remotes' proposed 2017 rates are derived using Price Cap Incentive Regulation,
6 following the OEB Filing Requirements for Electricity Distribution Applications issued
7 July 14, 2016.

8
9 In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in
10 terms of its operating characteristics and cost recovery due to the RRRP. The assignment
11 of a higher stretch factor would not provide the intended incentive to the distributor or
12 benefit to its customers." Given these unique characteristics, the Board found that "a 0%
13 stretch factor is appropriate." Accordingly, Remotes has used the Board's 2016 Price
14 Index of 1.9%, a Productivity Factor of 0.00% and associated Stretch Factor Value of
15 0.00%. The resulting Price Cap Index is 1.9%.

16
17 The starting point for all customer rates in this application is the 2016 rates approved by
18 the Board in Proceeding EB-2015-0080. Remotes' rate classes are defined by provincial
19 Regulation and are not based on cost. Remotes is an integrated utility, and its rates are
20 "bundled" to include charges for both generation and distribution services.
21 Consequently, the Board's approved rate design to move toward all fixed distribution
22 rates does not apply to Remotes' customer rates and has not been considered as part of
23 this GIRM-Price Cap Index application.

24
25 The Price Cap Index was applied equally to all customer classes and to all consumption
26 thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and
27 thereby to both generation and distribution services.

1 **2.0 BILL IMPACT ANALYSIS**

2

3 Remotes is including the bill impact calculations of applying the two factor IPI for
4 residential customer classes at 750 kWh per month and for general service customers at
5 2,000 per month. The impacts are shown in Rate Model.

6

7 The impacts of all the proposed rate changes for each customer class based on average
8 consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is
9 required, as per Board guidelines.

10

11 **3.0 RATE SCHEDULES**

12

13 The current and proposed rate schedules are included in the Rate Model in Exhibit C.

14

15 A schedule of Specific Service Charges is included with the proposed rate schedules in
16 the rate model provided in Exhibit C. These charges are unchanged from those approved
17 in Proceeding EB-2015-0080.

Utility Name Hydro One Remote Communities Inc.

Service Territory *Hydro One Remote Communities Inc.*

Assigned EB Number EB-2016-0083

Name of Contact and Title Erin Henderson

Phone Number 416-345-4479


Email Address regulatory@HydroOne.com

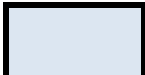
We are applying for rates effective Monday, May 01, 2017


Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

Effective Date, May 1, 2015

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 YEAR-ROUND RESIDENTIAL - R2
- 2 SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
- 3 GENERAL SERVICE SINGLE PHASE - G1
- 4 GENERAL SERVICE THREE PHASE - G3
- 5 STREET LIGHTING
- 6 STANDARD A RESIDENTIAL ROAD/RAIL
- 7 STANDARD A RESIDENTIAL AIR ACCESS
- 8 STANDARD A GENERAL SERVICE ROAD/RAIL
- 9 STANDARD A GENERAL SERVICE AIR ACCESS
- 10 STANDARD A GRID CONNECTED SERVICE
- 11 microFIT

0

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A YEAR-ROUND RESIDENTIAL - R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

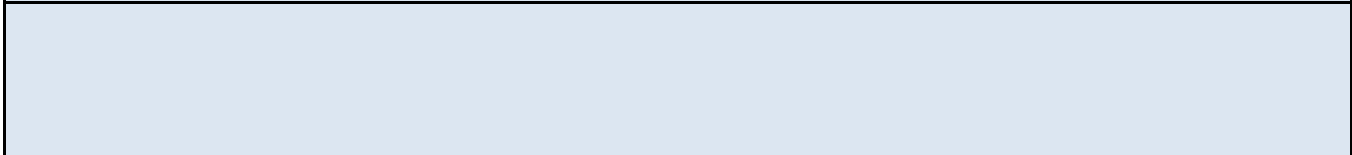
- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.09
Electricity Rate - First 1,000 kWh	\$/kWh	0.0898
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1198
Electricity Rate - All Additional kWh	\$/kWh	0.1806

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.26
Electricity Rate - First 1,000 kWh	\$/kWh	0.0898
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1198
Effective Date May 1, 2016	\$/kWh	0.1806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.44
Electricity Rate - First 6,000 kWh	\$/kWh	0.1007
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1336
Electricity Rate - All Additional kWh	\$/kWh	0.1806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.62
Electricity Rate - First 25,000 kWh	\$/kWh	0.1007
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1336
Electricity Rate - All Additional kWh	\$/kWh	0.1806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.0998

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5913
Electricity Rate -All Additional kWh	\$/kWh	0.6756

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8926
Electricity Rate -All Additional kWh	\$/kWh	0.9769

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6756

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9769

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.3061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2016

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	UNIT	RATE
Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2016

Price Escalator	1.90%	Choose Street	I
Productivity Factor	0.00%	Associated	0.00%
Price Cap Index	1.90%	Stretch	

Rate Class	Current SC	1st Tier	2nd Tier	3rd Tier	Price Cap Index to	Proposed SC	1st Tier	2nd Tier	3rd Tier
		Current Volumetric	Current Volumetric	Current Volumetric			Proposed Volumetric	Proposed Volumetric	Proposed Volumetric
RESIDENTIAL	19.09	0.0898	0.1198	0.1806	1.90%	19.45	0.0915	0.1221	0.1840
SEASONAL RESIDENTIAL	32.26	0.0898	0.1198	0.1806	1.90%	32.87	0.0915	0.1221	0.1840
GENERAL SERVICE SINGLE PHASE - G1	32.44	0.1007	0.1336	0.1806	1.90%	33.06	0.1026	0.1361	0.1840
GENERAL SERVICE THREE PHASE - G3	40.62	0.1007	0.1336	0.1806	1.90%	41.39	0.1026	0.1361	0.1840
STREET LIGHTING	0.00	0.0998			1.90%	0.00	0.1017		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.5913	0.6756		1.90%	0.00	0.6025	0.6884	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.8926	0.9769		1.90%	0.00	0.9096	0.9955	
STANDARD A GENERAL SERVICE ROAD/I	0.00	0.6756			1.90%	0.00	0.6884		
STANDARD A GENERAL SERVICE AIR AC	0.00	0.9769			1.90%	0.00	0.9955		
GRID CONNECTED RATES		0.3061			1.90%		0.3119		
microFIT	5.40					5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.
 Effective Date, May 1, 2016

Current Rates

Proposed Rates

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	19.09	Service Charge	\$	19.45
Electricity Rate - First 1,000 kWh	\$/kWh	0.0898	Electricity Rate First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1198	Electricity Rate Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1806	Electricity Rate - All Additional kWh	\$/kWh	0.1840

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	32.26	Service Charge	\$	32.87
Electricity Rate - First 1,000 kWh	\$/kWh	0.0898	Electricity Rate First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1198	Electricity Rate Next 1,500 kWh	\$/kWh	0.1221
Effective Date May 1, 2016	\$/kWh	0.1806	Electricity Rate - All Additional kWh	\$/kWh	0.1840

The following table provides applicants with a class to class comparison of current vs. proposed rates.
 Effective Date, May 1, 2016

Current Rates

Proposed Rates

Rate Description	Unit	Amount		Rate Description	Unit	Amount
GENERAL SERVICE SINGLE PHASE - G1				GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	32.44		Service Charge	\$	33.06
Electricity Rate - First 6,000 kWh	\$/kWh	0.1007		Electricity Rate First 6,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1336		Electricity Rate Next 1,500 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1806		Electricity Rate - All Additional kWh	\$/kWh	0.1840
GENERAL SERVICE THREE PHASE - G3				GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	40.62		Service Charge	\$	41.39
Electricity Rate - First 25,000 kWh	\$/kWh	0.1007		Electricity Rate First 25,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1336		Electricity Rate Next 1,500 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1806		Electricity Rate - All Additional kWh	\$/kWh	0.1840

The following table provides applicants with a class to class comparison of current vs. proposed rates.
 Effective Date, May 1, 2016

Current Rates

Proposed Rates

Rate Description	Unit	Amount		Rate Description	Unit	Amount
STREET LIGHTING				STREET LIGHTING		
Electricity Rate	\$/kWh	0.0998		Electricity Rate	\$/kWh	0.1017
STANDARD A RESIDENTIAL ROAD/RAIL				STANDARD A RESIDENTIAL ROAD/RAIL		
Electricity Rate - First 250 kWh	\$/kWh	0.5913		Electricity Rate - First 250 kWh	\$/kWh	0.6025
#REF!	#REF!	#REF!				
Electricity Rate -All Additional kWh	\$/kWh	0.6756		Electricity Rate -All Additional kWh	\$/kWh	0.6884
#REF!	#REF!	#REF!				
STANDARD A RESIDENTIAL AIR ACCESS				STANDARD A RESIDENTIAL AIR ACCESS		
Electricity Rate - First 250 kWh	\$/kWh	0.8926		Electricity Rate - First 250 kWh	\$/kWh	0.9096
Electricity Rate -All Additional kWh	\$/kWh	0.9769		Electricity Rate -All Additional kWh	\$/kWh	0.9955
STANDARD A GENERAL SERVICE ROAD/RAIL				STANDARD A GENERAL SERVICE ROAD/RAIL		
Electricity Rate	\$/kWh	0.6756		Electricity Rate	\$/kWh	0.6884
STANDARD A GENERAL SERVICE AIR ACCESS				STANDARD A GENERAL SERVICE AIR ACCESS		
Electricity Rate	\$/kWh	0.9769		Electricity Rate	\$/kWh	0.9955
STANDARD A GRID CONNECTED				STANDARD A GRID CONNECTED		
Electricity Rate	\$/kWh	0.3061		Electricity Rate	\$/kWh	0.3119
microFIT				microFIT		
Service Charge	\$	5.40		Service Charge	\$	5.40

Effective Date, May 1, 2017
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.87
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.06
Electricity Rate - First 6,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.39
Electricity Rate - First 25,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.1017
		0.0000

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6025
Electricity Rate -All Additional kWh	\$/kWh	0.6884

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9096
Electricity Rate -All Additional kWh	\$/kWh	0.9955

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6884
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9955

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	0	0.3119

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2017

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2017

YEAR-ROUND RESIDENTIAL

Loss Factor -

Consumption kWh 750

If Billed on a kW basis:

Demand kW

Load Factor

0

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.09	1	\$ 19.09	\$ 19.45	1	\$ 19.45	\$ 0.36	1.89%
Electricity Rate - First 1,000 kWh	0.0898	750	\$ 67.35	\$ 0.0915	750	\$ 68.63	\$ 1.27	1.89%
Electricity Rate - Next 1,500 kWh	0.1198	0	\$ -	\$ 0.1221	0	\$ -	\$ -	#DIV/0!
Electricity Rate - All Additional kWh	0.1806	0	\$ -	\$ 0.1840	0	\$ -	\$ -	#DIV/0!
OESP	0.0011	800	\$ 0.88	0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 87.32			\$ 88.96	\$ 1.63	1.87%
Total Bill (before Taxes)			\$ 87.32			\$ 88.96	\$ 1.63	1.87%
HST	13%		\$ 11.35	13%		\$ 11.56	\$ 0.21	1.87%
Total Bill (including HST)			\$ 98.67			\$ 100.52	\$ 1.85	1.87%
Total Bill			\$ 98.67			\$ 100.52	\$ 1.85	1.87%

Rate Class **SEASONAL RESIDENTIAL**

Loss Factor -

Consumption kWh **750**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.26	1	\$ 32.26	\$ 32.87	1	\$ 32.87	\$ 0.61	1.89%
Electricity Rate - First 1,000 kWh	\$ 0.0898	750	\$ 67.35	\$ 0.0915	750	\$ 68.63	\$ 1.27	1.89%
Electricity Rate - Next 1,500 kWh	\$ 0.1198	0	\$ -	\$ 0.12	0	\$ -	\$ -	#DIV/0!
Electricity Rate - All Additional kWh	\$ 0.1806	0	\$ -	0.1840	0	\$ -	\$ -	#DIV/0!
OESP	0.0011	800	\$ 0.88	0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 100.49			\$ 102.38	\$ 1.88	1.88%
Total Bill (before Taxes)			\$ 100.49			\$ 102.38	\$ 1.88	1.88%
HST	13%		\$ 13.06	13%		\$ 13.31	\$ 0.25	1.88%
Total Bill (including HST)			\$ 113.55			\$ 115.68	\$ 2.13	1.88%
Total Bill on TOU (including OCEB)			\$ 113.55			\$ 115.68	\$ 2.13	1.88%

Rate Class **GENERAL SERVICE SINGLE PHASE**

Loss Factor -

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.44	1	\$ 32.44	\$ 33.06	1	\$ 33.06	\$ 0.62	1.91%
Effective Date May 1, 2016	\$ 0.1007	2000	\$ 201.40	\$ 0.1026	2000	\$ 205.20	\$ 3.80	1.89%
Electricity Rate - Next 7,000 kWh	\$ 0.1336	0	\$ -	\$ 0.1361	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1806	0	\$ -	\$ 0.1840	0	\$ -	\$ -	
OESP	0.0011	2000	\$ 2.20	0.0011	2000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 236.04			\$ 240.46	\$ 4.42	1.87%
Total Bill (before Taxes)			\$ 236.04			\$ 240.46	\$ 4.42	1.87%
HST	13%		\$ 30.69	13%		\$ 31.26	\$ 0.57	1.87%
Total Bill (including HST)			\$ 266.73			\$ 271.72	\$ 4.99	1.87%
Total Bill on TOU (including OCEB)			\$ 266.73			\$ 271.72	\$ 4.99	1.87%

Rate Class **GENERAL SERVICE THREE PHASE**

Loss Factor -

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.62	1	\$ 40.62	\$ 41.39	1	\$ 41.39	\$ 0.77	1.90%
Electricity Rate - First 25,000 kWh	\$ 0.1007	2000	\$ 201.40	\$ 0.1026	2000	\$ 205.20	\$ 3.80	1.89%
Electricity Rate - Next 15,000 kWh	\$ 0.1336	0	\$ -	\$ 0.1361	0	\$ -	\$ -	
Electricity Rate - All Additional kWh	\$ 0.1806	0	\$ -	\$ 0.1840	0	\$ -	\$ -	
OESP	0.0011	2000	\$ 2.20	0.0011	2000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 244.22			\$ 248.79	\$ 4.57	1.87%
Total Bill (before Taxes)			\$ 244.22			\$ 248.79	\$ 4.57	1.87%
HST	13%		\$ 31.75	13%		\$ 32.34	\$ 0.59	1.87%
Total Bill (including HST)			\$ 275.97			\$ 281.13	\$ 5.16	1.87%
Total Bill			\$ 275.97			\$ 281.13	\$ 5.16	1.87%

Rate Class **STREET LIGHTING**

Loss Factor -

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.0998	800	\$ 79.84	\$ 0.1017	800	\$ 81.36	\$ 1.52	1.90%
OESP	0.0011	800	\$ 0.88	0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 80.72			\$ 82.24	\$ 1.52	1.88%
Total Bill (before Taxes)			\$ 80.72			\$ 82.24	\$ 1.52	1.88%
HST	13%		\$ 10.49	13%		\$ 10.69	\$ 0.20	1.88%
Total Bill (including HST)			\$ 91.21			\$ 92.93	\$ 1.72	1.88%
Total Bill on TOU (including OCEB)			\$ 91.21			\$ 92.93	\$ 1.72	1.88%

Rate Class **STANDARD A RESIDENTIAL ROAD-RAIL**

Loss Factor -

Consumption kWh **750**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.5913	250	\$ 147.83	\$ 0.6025	250	\$ 150.63	\$ 2.80	1.89%
Electricity Rate All Additional kWh	\$ 0.6756	500	\$ 337.80	\$ 0.6884	500	\$ 344.20	\$ 6.40	1.89%
OESP	0.0011	800	\$ 0.88	0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 486.51			\$ 495.71	\$ 9.20	1.89%
Total Bill (before Taxes)			\$ 486.51			\$ 495.71	\$ 9.20	1.89%
HST	13%		\$ 63.25	13%		\$ 64.44	\$ 1.20	1.89%
Total Bill (including HST)			\$ 549.75			\$ 560.15	\$ 10.40	1.89%
Total Bill			\$ 549.75			\$ 560.15	\$ 10.40	1.89%

Rate Class **STANDARD A RESIDENTIAL AIR ACCESS**

Loss Factor -

Consumption kWh **750**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.8926	250	\$ 223.15	\$ 0.9096	250	\$ 227.40	\$ 4.25	1.90%
Electricity Rate All Additional kWh	\$ 0.9769	500	\$ 488.45	\$ 0.9955	500	\$ 497.75	\$ 9.30	1.90%
OESP	0.0011	800	\$ 0.88	0.0011	800	\$ 0.88	\$ -	0.00%
Total Bill (Before Taxes)			\$ 712.48			\$ 726.03	\$ 13.55	1.90%
Total Bill (before Taxes)			\$ 712.48			\$ 726.03	\$ 13.55	1.90%
HST	13%		\$ 92.62	13%		\$ 94.38	\$ 1.76	1.90%
Total Bill (including HST)			\$ 805.10			\$ 820.41	\$ 15.31	1.90%
Total Bill			\$ 805.10			\$ 820.41	\$ 15.31	1.90%

Rate Class **STANDARD A GENERAL SERVICE ROAD-RAIL**

Loss Factor -

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.6756	2,000	\$ 1,351.20	\$ 0.6884	2,000	\$ 1,376.80	\$ 25.60	1.89%
OESP	0.0011	2000	\$ 2.20	0.0011	2000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 1,353.40			\$ 1,379.00	\$ 25.60	1.89%
Total Bill (before Taxes)			\$ 1,353.40			\$ 1,379.00	\$ 25.60	1.89%
HST	13%		\$ 175.94	13%		\$ 179.27	\$ 3.33	1.89%
Total Bill (including HST)			\$ 1,529.34			\$ 1,558.27	\$ 28.93	1.89%
Total Bill			\$ 1,529.34			\$ 1,558.27	\$ 28.93	1.89%

Rate Class **STANDARD A GENERAL SERVICE AIR ACCESS**

Loss Factor -

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.9769	2,000	\$ 1,953.80	\$ 0.9955	2,000	\$ 1,991.00	\$ 37.20	1.90%
OESP	0.0011	2000	\$ 2.20	0.0011	2000	\$ 2.20	\$ -	0.00%
Total Bill (Before Taxes)			\$ 1,956.00			\$ 1,993.20	\$ 37.20	1.90%
Total Bill (before Taxes)			\$ 1,956.00			\$ 1,993.20	\$ 37.20	1.90%
HST	13%		\$ 254.28	13%		\$ 259.12	\$ 4.84	1.90%
Total Bill (including HST)			\$ 2,210.28			\$ 2,252.32	\$ 42.04	1.90%
Total Bill			\$ 2,210.28			\$ 2,252.32	\$ 42.04	1.90%

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	19.09
Electricity Rate - First 1,000 kWh	\$/kWh	0.0898
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1198
Electricity Rate - All Additional kWh	\$/kWh	0.1806

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	32.26
Electricity Rate - First 1,000 kWh	\$/kWh	0.0898
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1198
Electricity Rate - All Additional kWh	\$/kWh	0.1806

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	32.44
Electricity Rate - First 6,000 kWh	\$/kWh	0.1007
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1336
Electricity Rate - All Additional kWh	\$/kWh	0.1806

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	40.62
Electricity Rate - First 25,000 kWh	\$/kWh	0.1007
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1336
Electricity Rate - All Additional kWh	\$/kWh	0.1806

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0998
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.5913
Electricity Rate - All Additional kWh	\$/kWh	0.6756

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.8926
Electricity Rate - All Additional kWh	\$/kWh	0.9769

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.6756
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.9769
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3061
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	19.45
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	32.87
Electricity Rate - First 1,000 kWh	\$/kWh	0.0915
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1221
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	33.06
Electricity Rate - First 6,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1341
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	41.39
Electricity Rate - First 25,000 kWh	\$/kWh	0.1026
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1361
Electricity Rate - All Additional kWh	\$/kWh	0.1840

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1017
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6025
Electricity Rate - All Additional kWh	\$/kWh	0.6884

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9096
Electricity Rate - All Additional kWh	\$/kWh	0.9955

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.6884
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

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MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.9955
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3119
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Hydro One Remote Communities Inc.

D R A F T -- TARIFF OF RATES AND CHARGES

Effective Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0083

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00