

Newmarket-Tay Power Distribution Ltd.
EB-2016-0275
2017 IRM Application

Newmarket-Tay Power Distribution Ltd.

2017 Electricity Distribution Rate Application

Board File Number EB-2016-0275



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Newmarket-Tay Power Distribution Ltd.

November 11, 2016

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Kirsten Walli, Board Secretary

**Re: Newmarket-Tay Power Distribution Ltd - IRM Rate Filing # EB-2016-0275 and
Application for Rate Adder for Disposition of 1576.**

Newmarket-Tay Power Distribution Ltd. ("NTP") is submitting its 2017 annual IR Index Method Electricity Rate application, in accordance of the Filing Requirements for Transmission and Distribution Applications and 4th generation incentive regulation mechanism (IRM4) policies and Instructions for Filing 2017 Rate Applications. NTP is also submitting as part of EB-2016-0275 an application for a Rate Adder for Disposition of Account 1576.

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS filing system and two (2) hard copies are enclosed.

If there are any questions, please contact Rich Green at 905-953-8548 ext. 2258, rgreen@nmhydro.ca or me at 905-953-8548 ext. 2240, pferguson@nmhydro.ca

Respectfully submitted,

Paul Ferguson, P.Eng, President

IN THE MATTER OF the Ontario Energy Board Act,
1998, being Schedule B to the Energy Competition Act,
1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by
Newmarket-Tay Power Distribution Ltd. for an
Order or Orders approving or fixing a proposed
schedule of adjusted distribution rates, retail
transmission rates and other charges, effective
May 1, 2017.

Application

1. Newmarket-Tay Power Distribution Ltd. ("NTP") is incorporated pursuant to the Ontario Business Corporations Act. NTP distributes electricity within the City of Newmarket and the Township of Tay.
2. NTP applies for an order or orders approving just and reasonable rates and other charges effective May 1, 2017.
3. NTP has filed the 2017 Annual Incentive Rate-Setting Application consistent with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications (EDR)* last revised July 14, 2016.
4. NTP applies for establishment of a 1576 rate rider for balances accumulated to the end of 2015.
5. NTP requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

Primary Contact for the Application:

Rich Green
905-953-8548 ext. 2258
rgreen@nmhydro.ca

Enclosed please find Newmarket-Tay Power Distribution Ltd.'s complete 2017 IRM Application and Application for a Rate Adder for Disposition of Account 1576.

The Application also includes the following supporting data:

- 2015 Approved Tariff Sheet; Appendix A
- 2017 IRM Rate Generator Model, Appendix B
- 2017 Tariff Sheet from the Rate Generator, Appendix C
- 2017 Bill Impacts excluding 1576 rate adder, Appendix D
- 1576 - Fixed Asset Continuity Schedule, Appendix E
- 2017 Bill Impacts including 1576 rate adder, Appendix F

2015 Approved Tariff Sheet

Newmarket-Tay Power Distribution Ltd.'s current rates, were approved by the board dated December 10, 2015 Application EB-2014-0095.

NTP has set out Appendix A, a copy of the approved 2015 Tariff Sheet dated December 10, 2015 from EB-2014-0095. The rates and charges set out in that tariff form the starting point from which the 2017 rates and charges are calculated using the Board's 2017 IRM model.

2017 IRM Rate Model

NTP completed the 2017 IRM model and Board-directed calculations, as set out at Appendix B.

Price Cap Index Adjustment

NTP is filing under the Annual IR Index Method. The annual adjustment mechanism under the Annual IR Index Method is defined as the annual price escalator less a stretch factor. As the Company has chosen the Annual IR Index Method, its stretch factor will be the highest number as determined by the OEB.

The 2017 Rate Generator Model initially included the following rate-setting parameters:

Annual price escalator 2.1%

Stretch factor of 0.6%

Total price index adjustment of 1.5%.

NTP has chosen the Board's Annual IR Index established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report. Consequently, the Applicant has selected the largest Stretch Factor.

NTP acknowledges that the Price Cap may be adjusted by the Board.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders/ Riders
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges; Transformation and Primary Metering Allowances and Loss Factors.

Deferral and Variance Account Rate Riders

Under Worksheet 4: 'Billing Det. For Def-Var' the 2017 IRM model (in Appendix B), the threshold test showed a claim per kWh of -.0002. As a result of the threshold test, Newmarket-Tay Power Distribution Ltd. is not seeking disposal of Group 1 accounts in this application.

Shared Tax Savings Adjustment

NTP has completed the Tax Sharing Calculations in Sheet 9 and 10 of the IRM model. In accordance with Chapter 3 of the Boards Filing Requirements last revised July, 14 2016, the board determined that a 50/50 sharing of the impact of the currently known legislated tax change from the applicants tax rates approved by the OEB. As the model did not generate a rate rider, the entire 50/50 sharing amount will be transferred to Account 1595 and disposed of at a late date.

Retail Transmission Service Rates

NTP seeks changes to its Retail Transmission Service Rates as detailed in 2017 IRM model attached as Appendix B of this application.

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

NTP has used the 2017 IRM model with the requested historical data and the Rate generator has determined the proposed RTSR's and they are set out in Table 1 below:

NTP acknowledges that the RTSR's may be adjusted by the Board.

Table 1 - Proposed RTSR

		Current		Proposed	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	kWh	0.0084	0.0068	0.0079	0.0065
General Service Less Than 50 kW	kWh	0.0076	0.0061	0.0071	0.0058
General Service 50 To 4,999 kW	kW	3.0822	2.4039	2.8850	2.2831
Unmetered Scattered Load	kWh	0.0075	0.0061	0.0070	0.0058
Sentinel Lighting	kW	2.3255	1.8967	2.1759	1.8008
Street Lighting Service	kW	2.3469	1.8563	2.1967	1.7631

NTP is a partially embedded distributor for the municipality of Tay service whose host is Hydro One Networks Inc.

The Board most recent Decision and Rate Order (EB-2015-0311), new Uniform Transmission Rates were effective and are as follows in Table 2:

Table 2 – Uniform Transmission Rates

Uniform Transmission Rates	
Network Service Rate	\$3.66 per kW
Line Connection Rate	\$0.87 per kW
Transformation Connection Service Rate	\$2.02 per kW

Other Rates and Charges

NTP seeks continuation of the other rates and charges approved in EB-2014-0095 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2017 Tariff Sheet

NTP has set out Appendix C a copy of the 2015 Tariff Sheet from the 2017 IRM Rate Generator Model.

2015 Bill Impacts

NTP has set out at Appendix D a copy of the May 1, 2016 Bill Impacts.

Note: The IRM model generates the Bill Impacts that includes 2016 Rate Rider for Tax Change effective until December 31, 2016. NTP excluded that rate rider for the purpose of this Application.

A summary is given below in Table 3:

Table 3 – Bill Impacts without 1576 Rate Adder

			Without 1576 Rate Adder	
Rate Class	Consumption/Demand	Billing Determinant	Impact (\$)	Impact(%)
Residential	331	kWh	\$ 1.92	2.48%
Residential	750	kWh	-\$ 0.17	0.12%
General Service Less Than 50 kW	2000	kWh	-\$ 0.92	-0.23%
General Service 50 To 4,999 kW	500	kW	-\$ 146.67	-0.36%
Unmetered Scattered Load	200	kWh	\$ 0.13	0.23%
Sentinel Lighting	1	kW	-\$ 0.10	-0.11%
Street Lighting Service	1000	kW	-\$ 112.94	-0.12%

Rate Design for Residential Electricity Customers

In accordance with the **Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)**, the Applicant will implement fully fixed monthly distribution service charges for residential customers by 2019.

The applicant had rates approved (EB-2014-0095) based on this policy effective Jan 1, 2016. The applicant therefore will use that approved rate as year one and implement over the next 3 years the fully fixed rate.

NTP's proposed annual increase from EB-2014-0095 for the period 2016 to 2019 was \$2.88 and therefore as the monthly service charge did not exceed more than \$4 per year; the Applicant is not requesting an extension to the transition period. The calculated amount for the 2017 IRM model increased to \$3.23.

The OEB requires when assessing the combined effects of the shift to fixed rates, to evaluate the bill impacts for the 10th consumption percentile. The Applicant used data for the full year starting January 1, 2014 to December 31, 2014 to get the monthly consumption for the 10th percentile of 331 kWh.

NTP has determined for residential customers that the total bill impact with 331 kWh would be \$1.92 or a 2.48% increase and therefore is well within the OEB's 10% threshold. No other calculations are needed at this time.

Z-Factor Claims

Z factor criteria are defined as an event that incurred outside of what the Applicant's current rates are derived from and outside of managements control. The amounts incurred must be larger than the OEB defined materiality threshold and have a significant influence on the operations of the Applicant. The Applicant is not seeking any recoveries of expenses paid under a Z factor.

Off-Ramp Provisions

NTP has elected to file on the Annual IR index method. The Applicant has had no issues, conditions or excessive under or over earning as defined by the OEB that would require it to depart from an Annual IR index method.

Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. The Applicant has a stable capital program and is not applying for an incremental capital amount in this application.

Rate Adder for Disposition of Account 1576

NTP is seeking the establishment of a 1576 rate adder which is to refund the customers of both Newmarket and Tay based on the balance as at December 31, 2015. Effective January 1, 2012,

NTP implemented new asset useful lives and has recorded the financial differences in Account 1575. NTP recognizes that the accounting changes under CGAAP should have been recorded in 1576. For the purpose of this application, please accept the change from 1575 to 1576.

NTP is proposing an implementation date of May 1, 2017 for the rate adder to coincide with the approval of the 2017 IRM application. The rate adder calculation represents a return of \$6,382,286.07(including WACC) to NTP customers over a one year period. NTP will also propose on an annual basis to clear the 1576 balance through its annual IRM or on the next Cost of Service.

Account 1576, Accounting Changes under CGAAP and WACC component

On July 17, 2012 the OEB issued a statement that changes to depreciation rates and capitalization policies that would have been implemented under IFRS could be made January 1, 2012 under CGAAP, and must be made no later than January 1, 2013. NTP adopted the change effective January 1, 2012.

In 2012 NTP obtained the services of Kinectrics Inc. to do an independent study within the regions of both Newmarket and Tay to determine what influencing factors impact their respective assets. Based on the reported utilization factors, NTP was able to select the appropriate new useful life of those assets. As a result of asset componentization and reassessment of the remaining useful lives of its assets, NTP had significantly lower depreciation expense for the period of 2012 to 2015 (\$5,963,081.44). As mandated by the Board in its letter of June 25, 2013, the balance is to include a WACC component. At its last cost of service NTP's Weighted Average Cost of Capital was 7.03% and has been applied for the requested rate rider. Table 4 outlines the changes.

NTP confirms that no carrying charges have been applied to these balances. NTP will also continue to use this account until its next Cost of Service filing.

Table 4 – Impact on Accounting Changes on PP&E

**Appendix 2-EC
Account 1576 - Accounting Changes under CGAAP
2012 Changes in Accounting Policies under CGAAP**

For applicants that made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

Reporting Basis	Rebasing Year	2011	2012	2013	2014	2015	
	CGAAP	IRM	IRM	IRM	IRM	IRM	
	Forecast	Actual	Actual	Actual	Actual	Actual	
			\$	\$	\$	\$	
PP&E Values under former CGAAP							
Opening net PP&E - Note 1			51,625,726	52,120,129	52,165,032	50,542,211	
Net Additions - Note 4			4,060,759	4,336,894	-415,324	12,661,667	
Net Depreciation (amounts should be negative) - Note 4			-3,566,355	-4,291,992	-1,207,497	-4,367,243	
Closing net PP&E (1)			52,120,129	52,165,032	50,542,211	58,836,636	
PP&E Values under revised CGAAP (Starts from 2013)							
Opening net PP&E - Note 1			51,625,726	53,883,098	55,285,337	55,135,557	
Net Additions - Note 4			4,050,759	3,989,479	-470,121	12,491,420	
Net Depreciation (amounts should be negative) - Note 4			-1,793,386	-2,587,241	320,342	-2,827,260	
Closing net PP&E (2)			53,883,098	55,285,337	55,135,557	64,799,717	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP			-1,762,969.00	-3,120,305.00	-4,593,346.12	-5,963,081.44	

Effect on Deferral and Variance Account Rate Riders

Closing balance in Account 1576	-	5,963,081
Return on Rate Base Associated with Account 1576		
balance at WACC - Note 2	-	419,205
Amount included in Deferral and Variance Account Rate Rider Calculation	-	6,382,286

WACC	7.03%
# of years of rate rider disposition period	1

The Fixed Asset Continuity Schedules for 2012 Appendix E, the year which the accounting policies changed provided in Appendix E confirm that the opening balances for cost and accumulated depreciation under CGAAP and revised CGAAP are the same. Appendix E is consistent with Board Appendix 2-BA and provides both CGAAP and revised CGAAP for the years 2012 to 2015 respectfully.

Allocation and calculation methodology of 1576 rate adder

The balances in account 1576 are due to a decrease in depreciation from 2012 to 2015 because of the change in estimated PP&E useful lives. This balance is related to capital costs and should be allocated based on share of system utilization. The Applicant suggests that kWh is the appropriate allocator for the balance of account 1576. Table 5 shows the allocation based on kWh based on 2015 RRR 2.1.5 reported balances.

Table 5 - Allocation by Customer Class

		2015 Metered	
Account 1576 with WACC	- 6,382,286	kWh	% Allocation
Residential	- 2,723,695	277,965,401	42.68%
General Service Less Than 50 kW	- 903,407	92,196,807	14.15%
General Service Greater Than 50 kW	- 2,715,128	277,091,020	42.54%
Unmetered Scattered Load	- 3,199	326,520	0.05%
Sentinel Lighting	- 2,701	275,627	0.04%
Street Lighting	- 34,156	3,485,724	0.54%
Total	- 6,382,286	651,341,099	100.00%

The proposed calculation for the rate adder is based on either kWh or kW for all classes with the exception of residential. As per the Board Policy: *A New Distribution Rate Design for Residential Electricity Customers (EB-2014-0210)*, states that electricity distributors will transition to a fully fixed monthly distribution service charge over a four year period. As a result, NTP is proposing a fixed charge for residential customers.

Table 6 summarizes the proposed rate adder by class over a 1 year period.

Table 6 - Proposed Rate Adder by Customer Class

Rate Class	Units of Measure	2015 Allocator	Allocation of 1576	Account 1576 Rate Adder	Monthly Billing Units
Residential	# customers	31,620	\$ 2,723,695.32	\$ 7.18	\$/customers
General Service Less Than 50 kW	kWh	92,196,807	\$ 903,407.44	\$ 0.0008	\$/kWh
General Service Greater Than 50 kW	kW	699,724	\$ 2,715,127.54	\$ 0.3234	\$/kW
Unmetered Scattered Load	kWh	326,520	\$ 3,199.47	\$ 0.0008	\$/kWh
Sentinel Lighting	kW	820	\$ 2,700.78	\$ 0.2745	\$/kW
Street Lighting	kW	14,476	\$ 34,155.51	\$ 0.1966	\$/kW
Total			\$ 6,382,286.07		

Bill Impacts

The bill impact summarized below in table 7 identifies the difference of both including and excluding the 1576 Rate Adder.

Table 7 – Bill Impacts

Rate Class	Consumption/Demand	Billing Determinant	Without 1576 Rate Adder		With 1576 Rate Adder	
			Impact (\$)	Impact(%)	Impact (\$)	Impact(%)
Residential	331	kWh	\$ 1.92	2.48%	-\$ 6.19	-7.98%
Residential	750	kWh	-\$ 0.17	0.12%	-\$ 8.29	-5.57%
General Service Less Than 50 kW	2000	kWh	-\$ 0.92	-0.23%	-\$ 2.72	-0.67%
General Service 50 To 4,999 kW	500	kW	-\$ 146.67	-0.36%	-\$ 329.40	-0.80%
Unmetered Scattered Load	200	kWh	\$ 0.13	0.23%	-\$ 0.05	-0.09%
Sentinel Lighting	1	kW	-\$ 0.10	-0.11%	-\$ 0.41	-0.44%
Street Lighting Service	1000	kW	-\$ 112.94	-0.12%	-\$ 335.10	-0.36%

Appendices

Appendix A

2015 Approved Tariff Sheet

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.06
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit

\$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit

\$ (38.00)

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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EB-2014-0095

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.16
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	136.76
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7178
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8497
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.41
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kW	12.2924
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kW	15.6662
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1601)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3469
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8563

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0095

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix B

2017 IRM Rate Generator Model

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity
Distribution Rates Webpage

Chapter 3 of the Filing Requirements for
Electricity Distribution Rate Applications – 2016
Edition for 2017 Rate Applications

Version 1.3

Utility Name	Newmarket - Tay Power Distribution Ltd.
Assigned EB Number	EB-2016-0275
Name of Contact and Title	Rich Green
Phone Number	905-953-8548 ext.2258
Email Address	rgreen@nmhydro.ca
We are applying for rates effective	May-01-17
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012
Please indicate the last Cost of Service Re-Basing Year	2010

Notes

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2017 Filers

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.06
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit

\$ (50.00)

Class G



Incentive Regulation Model for 2017 Filers

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.16
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation

Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	136.76
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7178
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8497
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.41
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kW	12.2924
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kW	15.6662
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1601)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3469
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8563

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2017 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW	(0.8500)
%	1.00



Incentive Regulation Model for 2017 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35



Incentive Regulation Model for 2017 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 Filers

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0383

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0279

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.
- Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2010

[illegible]

2011

3. Continuity Schedule

☐ Check to
☐ Check to
☐ Check to
☐ Check to
☐ Check to
☒ Check to

3. Continuity Schedule

2013

Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
0			240,116	240,116	0			1,403	1,403
0				0	0				0
0			(2,743,020)	(2,743,020)	0			(79,108)	(79,108)
0				0	0				0
0				0	0				0
0			1,560,675	1,560,675	0			51,515	51,515
0			621,257	621,257	0			35,883	35,883
0			(2,836,944)	(2,836,944)	0			21,155	21,155
0			2,709,875	2,709,875	0			76,953	76,953
0				0	0				0
0			(731,730)	(731,730)	0			24,799	24,799
0				0	0				0
0			228,734	228,734	0			(18,843)	(18,843)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	2,709,875	2,709,875	0	0	0	76,953	76,953
0	0	0	(3,660,913)	(3,660,913)	0	0	0	36,804	36,804
0	0	0	(951,038)	(951,038)	0	0	0	113,757	113,757
0				0	0				0
0	0	0	(951,038)	(951,038)	0	0	0	113,757	113,757

2014

Opening Principal Amounts as of Jan 1, 2014	Transactions' Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
240,116	93,682	14,663		319,135	1,403	1,279	2,848		(166)
0	51,769			51,769	0				0
(2,743,020)	(62,239)	(2,336,905)		(468,354)	(79,108)	(10,846)	(90,377)		423
0				0	0				0
0				0	0				0
1,560,675	66,946	1,463,437		164,184	51,515	9,791	58,249		3,057
621,257	210,796	359,470		472,583	35,883	(8,080)	21,385		6,418
(2,836,944)	138,000	(1,097,652)		(1,601,292)	21,155	4,687	(8,901)		34,743
2,709,875		720,868		1,989,007	76,953		71,998		4,955
0				0	0				0
(731,730)				(731,730)	24,799				24,799
0				0	0				0
228,734				228,734	(18,843)				(18,843)
0				0	0				0
0				0	0				0
0				0	0				0
2,709,875	0	720,868	0	1,989,007	76,953	0	71,998	0	4,955
(3,660,913)	498,954	(1,596,987)	0	(1,564,972)	36,804	(3,169)	(16,796)	0	50,431
(951,038)	498,954	(876,119)	0	424,035	113,757	(3,169)	55,202	0	55,386
0				0	0				0
(951,038)	498,954	(876,119)	0	424,035	113,757	(3,169)	55,202	0	55,386

2015

Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments' during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15
319,135	7,157			326,292	(166)	1,912			1,746
51,769	(3,524)			48,245	0				0
(468,354)	(1,116,453)			(1,584,807)	423	(7,928)			(7,505)
0				0	0				0
0				0	0				0
164,184	(57,647)			106,537	3,057	4,348			7,405
472,583	242,900			715,483	6,418	7,089			13,507
(1,601,292)	301,686			(1,299,606)	34,743	36,482			71,225
1,989,007	(257,807)			1,731,200	4,955	10,127			15,082
0				0	0				0
(731,730)				(731,730)	24,799				24,799
0				0	0				0
228,734				228,734	(18,843)				(18,843)
0				0	0				0
0				0	0				0
0				0	0				0
1,989,007	(257,807)	0	0	1,731,200	4,955	10,127	0	0	15,082
(1,564,972)	(625,881)	0	0	(2,190,853)	50,431	41,904	0	0	92,335
424,035	(883,688)	0	0	(459,652)	55,386	52,030	0	0	107,416
0	1,367	0		1,367	0				0
424,035	(882,321)	0	0	(458,285)	55,386	52,030	0	0	107,416

Please click if you have one or more Class A customers. ☐

3. Continuity Schedule

2.1.7 RRR	
As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
328,038	0
48,245	0
(1,592,312)	0
0	0
0	0
113,943	0
728,991	0
517,901	1,746,282
0	(1,746,282)
0	0
(497,040)	209,891
0	0
0	(209,891)
0	0
0	0
0	0
0	(1,746,282)
(352,234)	1,746,284
(352,234)	2
1,367	0
(350,867)	2

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

NO

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	277,965,401	0	17,342,580	0			277,965,401	0		31,620
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	92,196,807	0	35,847,082	0			92,196,807	0		3,184
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	277,091,020	699,724	277,091,020	699,724		9,623	277,091,020	690,101		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520	0	326,520	0			326,520	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	286,012	820	286,012	820			286,012	820		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,485,724	14,476	3,450,881	14,476			3,485,724	14,476		
	Total	651,351,484	715,020	334,344,095	715,020	0	9,623	651,351,484	705,397	\$0	34,804

Threshold Test

Total Claim (including Account 1568)	\$146,807
Total Claim for Threshold Test (All Group 1 Accounts)	\$145,440
Threshold Test (Total claim per kWh) ²	\$0.0002 Claim does not meet the threshold test.

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

1568 Account Balance from Continuity Schedule	\$1,367
Total Balance of Account 1568 in Column R DOES NOT MATCH the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP	
					1550	1551	1580	1584	1586	1588
RESIDENTIAL SERVICE CLASSIFICATION	42.7%	5.2%	90.9%	42.7%						
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.2%	10.7%	9.1%	14.2%						
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.5%	82.9%	0.0%	42.5%						
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%						
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.1%	0.0%	0.0%						
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	1.0%	0.0%	0.5%						
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan. 1 to June 30, 2015) in columns G.

The purpose of this table is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP kWh	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)* kWh	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh 17,342,580		17,342,580	5.2%	\$91,897	\$0.0053	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 35,847,082		35,847,082	10.7%	\$189,952	\$0.0053	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kWh 277,091,020		277,091,020	82.9%	\$1,468,292	\$0.0053	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 326,520		326,520	0.1%	\$1,730	\$0.0053	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh 286,012		286,012	0.1%	\$1,516	\$0.0053	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 3,450,881		3,450,881	1.0%	\$18,286	\$0.0053	kWh
Total	334,344,095	0	334,344,095	100.0%	\$1,771,673		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), and rate riders for Account 1560. Rate Riders will not be generated for the micro-T class.

Default Rate Rider Recovery Period (in months) 12
Proposed Rate Rider Recovery Period (in months) 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	277,965,401	0	277,965,401	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	92,196,807	0	92,196,807	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	277,091,020	699,724	277,091,020	690,101	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520	0	326,520	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	286,012	820	286,012	820	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,485,724	14,476	3,485,724	14,476	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 62,007,908	\$ 62,007,908
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 47,007,908	\$ 47,007,908
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 2,476,791	\$ 2,476,791
Corporate Tax Rate	28.25%	26.500%
Tax Impact	\$ 699,693	\$ 656,350
Grossed-up Tax Amount	\$ 974,930	\$ 892,993
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 974,930	\$ 892,993
Total Tax Related Amounts	\$ 974,930	\$ 892,993
Incremental Tax Savings		-\$ 81,937
Sharing of Tax Amount (50%)		-\$ 40,969

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370		14.84	0.0144		5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,898	93,701,712		29.54	0.0193		1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94		4,6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072		17.05	0.0196		23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15		12,0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09		15,3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
Total		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR final)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	277,965,401		-22,419	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	92,196,807		-6,890	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	277,091,020	699,724	-10,216	-0.0146 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520		-75	-0.0002 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	286,012	820	-64	-0.0777 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,485,724	14,476	-1,305	-0.0901 kW
Total		651,351,484	715,020	-540,969	

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	277,965,401	0	1.0383	288,611,476
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	277,965,401	0	1.0383	288,611,476
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	92,196,807	0	1.0383	95,727,945
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	92,196,807	0	1.0383	95,727,945
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0822	277,091,020	699,724		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039	277,091,020	699,724		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	326,520	0	1.0383	339,026
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	326,520	0	1.0383	339,026
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3255	286,012	820		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967	286,012	820		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3469	3,485,724	14,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8563	3,485,724	14,476		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015		2016		2017				
Rate Description			Rate		Rate		Rate				
Network Service Rate	kW		\$	3.78	\$	3.66	\$	3.66			
Line Connection Service Rate	kW		\$	0.86	\$	0.87	\$	0.87			
Transformation Connection Service Rate	kW		\$	2.00	\$	2.02	\$	2.02			
Hydro One Sub-Transmission Rates		Unit	2015 - 2016				2016		2017		
			Jan - Apr 2015		May - Jan 2016		Feb - Dec 2016				
Rate Description			Rate				Rate		Rate		
Network Service Rate	kW		\$	3.23	\$	3.4121	\$	3.3396	\$	3.3396	
Line Connection Service Rate	kW		\$	0.65	\$	0.7879	\$	0.7791	\$	0.7791	
Transformation Connection Service Rate	kW		\$	1.62	\$	1.8018	\$	1.7713	\$	1.7713	
Both Line and Transformation Connection Service Rate	kW		\$	2.27	\$	2.5897	\$	2.5504	\$	2.5504	
If needed, add extra host here. (I)		Unit	2015				2016		2017		
Rate Description			Rate				Rate		Rate		
Network Service Rate	kW										
Line Connection Service Rate	kW										
Transformation Connection Service Rate	kW										
Both Line and Transformation Connection Service Rate	kW		\$	-		\$	-		\$	-	
If needed, add extra host here. (II)		Unit	2015				2016		2017		
Rate Description			Rate				Rate		Rate		
Network Service Rate	kW										
Line Connection Service Rate	kW										
Transformation Connection Service Rate	kW										
Both Line and Transformation Connection Service Rate	kW		\$	-		\$	-		\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2015				Current 2016		Forecast 2017		

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 13. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$3.82	\$ 415,574	109,475	\$0.82	\$ 89,770	109,475	\$1.98	\$ 216,761	\$ 306,530
February	103,098	\$3.82	\$ 393,834	103,098	\$0.82	\$ 84,540	103,098	\$1.98	\$ 204,134	\$ 288,674
March	101,252	\$3.82	\$ 386,783	101,252	\$0.82	\$ 83,027	101,252	\$1.98	\$ 200,479	\$ 283,506
April	86,481	\$3.82	\$ 330,357	88,041	\$0.82	\$ 72,194	88,041	\$1.98	\$ 174,321	\$ 246,515
May	102,251	\$3.82	\$ 390,599	103,379	\$0.82	\$ 84,771	103,379	\$1.98	\$ 204,690	\$ 289,461
June	115,896	\$3.82	\$ 442,723	117,792	\$0.82	\$ 96,589	117,792	\$1.98	\$ 233,228	\$ 329,818
July	124,055	\$3.82	\$ 473,890	125,296	\$0.82	\$ 102,743	125,296	\$1.98	\$ 248,086	\$ 350,829
August	125,053	\$3.82	\$ 477,702	126,672	\$0.82	\$ 103,871	126,672	\$1.98	\$ 250,811	\$ 354,682
September	126,470	\$3.82	\$ 483,115	128,412	\$0.82	\$ 105,298	128,412	\$1.98	\$ 254,256	\$ 359,554
October	83,014	\$3.82	\$ 317,113	85,428	\$0.82	\$ 70,051	85,428	\$1.98	\$ 169,147	\$ 239,198
November	98,170	\$3.82	\$ 375,009	107,677	\$0.82	\$ 88,295	107,677	\$1.98	\$ 213,200	\$ 301,496
December	106,089	\$3.82	\$ 405,260	114,573	\$0.82	\$ 93,950	114,573	\$1.98	\$ 226,855	\$ 320,804
Total	1,280,618	\$ 3.82	\$ 4,891,961	1,311,095	\$ 0.82	\$ 1,075,098	1,311,095	\$ 1.98	\$ 2,595,968	\$ 3,671,066

Hydro One				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,744	\$3.23	\$ 31,473	9,744	\$0.65	\$ 6,334	9,744	\$1.62	\$ 15,785	\$ 22,119
February	9,622	\$3.23	\$ 31,079	10,455	\$0.65	\$ 6,796	10,455	\$1.62	\$ 16,937	\$ 23,733
March	8,492	\$3.23	\$ 27,428	8,945	\$0.65	\$ 5,814	8,945	\$1.62	\$ 14,490	\$ 20,304
April	6,654	\$3.23	\$ 21,491	6,927	\$0.65	\$ 4,502	6,927	\$1.62	\$ 11,222	\$ 15,724
May	6,567	\$3.41	\$ 22,487	6,769	\$0.79	\$ 5,333	6,769	\$1.80	\$ 12,196	\$ 17,530
June	6,100	\$3.41	\$ 20,813	6,367	\$0.79	\$ 5,017	6,367	\$1.80	\$ 11,472	\$ 16,489
July	8,965	\$3.41	\$ 30,591	8,965	\$0.79	\$ 7,064	8,965	\$1.80	\$ 16,154	\$ 23,218
August	8,765	\$3.41	\$ 29,907	8,919	\$0.79	\$ 7,027	8,919	\$1.80	\$ 16,070	\$ 23,097
September	8,198	\$3.41	\$ 27,974	9,167	\$0.79	\$ 7,223	9,167	\$1.80	\$ 16,517	\$ 23,739
October	6,244	\$3.41	\$ 21,386	7,108	\$0.79	\$ 5,601	7,108	\$1.80	\$ 12,808	\$ 18,408
November	7,279	\$3.41	\$ 24,838	8,034	\$0.79	\$ 6,330	8,034	\$1.80	\$ 14,475	\$ 20,805
December	7,983	\$3.41	\$ 27,239	8,417	\$0.79	\$ 6,632	8,417	\$1.80	\$ 15,166	\$ 21,798
Total	94,614	\$ 3.35	\$ 316,547	99,817	\$ 0.74	\$ 73,672	99,817	\$ 1.74	\$ 173,293	\$ 246,965

Add Extra Host Here (I) (if needed)				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,533	\$ 3,7715	\$ 447,047	119,219	\$ 0.8061	\$ 96,103	119,219	\$ 1.9506	\$ 232,546	\$ 328,649
February	112,720	\$ 3,7696	\$ 424,914	113,553	\$ 0.8043	\$ 91,336	113,553	\$ 1.9469	\$ 221,071	\$ 312,407
March	109,744	\$ 3,7743	\$ 414,211	110,197	\$ 0.8062	\$ 88,841	110,197	\$ 1.9508	\$ 214,969	\$ 303,810
April	93,135	\$ 3,7778	\$ 351,849	94,968	\$ 0.8076	\$ 76,696	94,968	\$ 1.9537	\$ 185,543	\$ 262,239
May	108,818	\$ 3,7954	\$ 413,005	110,148	\$ 0.8180	\$ 90,104	110,148	\$ 1.9690	\$ 216,887	\$ 306,991
June	121,996	\$ 3,7996	\$ 463,536	124,159	\$ 0.8184	\$ 101,606	124,159	\$ 1.9709	\$ 244,700	\$ 346,307
July	133,020	\$ 3,7925	\$ 504,481	134,261	\$ 0.8179	\$ 109,807	134,261	\$ 1.9681	\$ 264,240	\$ 374,047
August	133,818	\$ 3,7933	\$ 507,609	135,591	\$ 0.8179	\$ 110,898	135,591	\$ 1.9683	\$ 266,880	\$ 377,778
September	134,668	\$ 3,7952	\$ 511,089	137,579	\$ 0.8179	\$ 112,520	137,579	\$ 1.9681	\$ 270,773	\$ 383,293
October	89,258	\$ 3,7915	\$ 338,420	92,536	\$ 0.8175	\$ 75,652	92,536	\$ 1.9663	\$ 181,955	\$ 257,607
November	105,449	\$ 3,7918	\$ 399,848	115,711	\$ 0.8178	\$ 94,625	115,711	\$ 1.9676	\$ 227,676	\$ 322,301
December	114,072	\$ 3,7915	\$ 432,499	122,990	\$ 0.8178	\$ 100,582	122,990	\$ 1.9678	\$ 242,021	\$ 342,603
Total	1,375,232	\$ 3.79	\$ 5,208,508	1,410,912	\$ 0.81	\$ 1,148,770	1,410,912	\$ 1.96	\$ 2,769,261	\$ 3,918,031

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,918,031

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$ 3.6600	\$ 398,168	109,475	\$ 0.8700	\$ 95,243	109,475	\$ 2.0200	\$ 221,140	\$ 316,383
February	103,088	\$ 3.6600	\$ 377,339	103,088	\$ 0.8700	\$ 89,695	103,088	\$ 2.0200	\$ 208,258	\$ 297,953
March	101,252	\$ 3.6600	\$ 370,582	101,252	\$ 0.8700	\$ 88,089	101,252	\$ 2.0200	\$ 204,529	\$ 292,618
April	86,481	\$ 3.6600	\$ 316,520	88,041	\$ 0.8700	\$ 76,596	88,041	\$ 2.0200	\$ 177,843	\$ 254,438
May	102,251	\$ 3.6600	\$ 374,239	103,379	\$ 0.8700	\$ 89,940	103,379	\$ 2.0200	\$ 208,826	\$ 298,765
June	115,896	\$ 3.6600	\$ 424,179	117,792	\$ 0.8700	\$ 102,479	117,792	\$ 2.0200	\$ 237,940	\$ 340,419
July	124,055	\$ 3.6600	\$ 454,041	125,296	\$ 0.8700	\$ 109,008	125,296	\$ 2.0200	\$ 253,098	\$ 362,105
August	125,053	\$ 3.6600	\$ 457,694	126,672	\$ 0.8700	\$ 110,205	126,672	\$ 2.0200	\$ 255,877	\$ 366,082
September	126,470	\$ 3.6600	\$ 462,880	128,412	\$ 0.8700	\$ 111,718	128,412	\$ 2.0200	\$ 259,392	\$ 371,111
October	83,014	\$ 3.6600	\$ 303,831	85,428	\$ 0.8700	\$ 74,322	85,428	\$ 2.0200	\$ 172,565	\$ 246,887
November	98,170	\$ 3.6600	\$ 359,302	107,677	\$ 0.8700	\$ 93,679	107,677	\$ 2.0200	\$ 217,508	\$ 311,187
December	106,089	\$ 3.6600	\$ 388,286	114,573	\$ 0.8700	\$ 99,679	114,573	\$ 2.0200	\$ 231,437	\$ 331,116
Total	1,280,618	\$ 3.66	\$ 4,687,062	1,311,095	\$ 0.87	\$ 1,140,653	1,311,095	\$ 2.02	\$ 2,648,412	\$ 3,789,065

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,744	\$ 3.4121	\$ 33,248	9,744	\$ 0.7879	\$ 7,677	9,744	\$ 1.8018	\$ 17,557	\$ 25,234
February	9,622	\$ 3.3396	\$ 32,134	10,455	\$ 0.7791	\$ 8,146	10,455	\$ 1.7713	\$ 18,519	\$ 26,665
March	8,492	\$ 3.3396	\$ 28,359	8,945	\$ 0.7791	\$ 6,969	8,945	\$ 1.7713	\$ 15,843	\$ 22,812
April	6,654	\$ 3.3396	\$ 22,221	6,927	\$ 0.7791	\$ 5,397	6,927	\$ 1.7713	\$ 12,270	\$ 17,666
May	6,567	\$ 3.3396	\$ 21,931	6,769	\$ 0.7791	\$ 5,274	6,769	\$ 1.7713	\$ 11,990	\$ 17,264
June	6,100	\$ 3.3396	\$ 20,371	6,367	\$ 0.7791	\$ 4,961	6,367	\$ 1.7713	\$ 11,278	\$ 16,239
July	8,965	\$ 3.3396	\$ 29,941	8,965	\$ 0.7791	\$ 6,985	8,965	\$ 1.7713	\$ 15,881	\$ 22,865
August	8,765	\$ 3.3396	\$ 29,271	8,919	\$ 0.7791	\$ 6,949	8,919	\$ 1.7713	\$ 15,798	\$ 22,746
September	8,198	\$ 3.3396	\$ 27,380	9,167	\$ 0.7791	\$ 7,142	9,167	\$ 1.7713	\$ 16,237	\$ 23,379
October	6,244	\$ 3.3396	\$ 20,854	7,108	\$ 0.7791	\$ 5,538	7,108	\$ 1.7713	\$ 12,591	\$ 18,129
November	7,279	\$ 3.3396	\$ 24,311	8,034	\$ 0.7791	\$ 6,259	8,034	\$ 1.7713	\$ 14,230	\$ 20,490
December	7,983	\$ 3.3396	\$ 26,660	8,417	\$ 0.7791	\$ 6,558	8,417	\$ 1.7713	\$ 14,910	\$ 21,468
Total	94,614	\$ 3.35	\$ 316,679	99,817	\$ 0.78	\$ 77,853	99,817	\$ 1.77	\$ 177,103	\$ 254,957

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,533	\$ 3.6396	\$ 431,416	119,219	\$ 0.8633	\$ 102,921	119,219	\$ 2.0022	\$ 238,696	\$ 341,617
February	112,720	\$ 3.6326	\$ 409,473	113,553	\$ 0.8616	\$ 97,841	113,553	\$ 1.9971	\$ 226,777	\$ 324,618
March	109,744	\$ 3.6352	\$ 398,941	110,197	\$ 0.8626	\$ 95,058	110,197	\$ 1.9998	\$ 220,373	\$ 315,430
April	93,135	\$ 3.6371	\$ 338,741	94,968	\$ 0.8634	\$ 81,992	94,968	\$ 2.0019	\$ 190,112	\$ 272,105
May	108,818	\$ 3.6407	\$ 396,169	110,148	\$ 0.8644	\$ 95,213	110,148	\$ 2.0047	\$ 220,815	\$ 316,029
June	121,996	\$ 3.6440	\$ 444,550	124,159	\$ 0.8653	\$ 107,440	124,159	\$ 2.0072	\$ 249,218	\$ 356,658
July	133,020	\$ 3.6384	\$ 483,982	134,261	\$ 0.8639	\$ 115,993	134,261	\$ 2.0034	\$ 268,978	\$ 384,971
August	133,618	\$ 3.6390	\$ 486,965	135,591	\$ 0.8640	\$ 117,153	135,591	\$ 2.0036	\$ 271,675	\$ 388,828
September	134,668	\$ 3.6405	\$ 490,260	137,579	\$ 0.8639	\$ 118,860	137,579	\$ 2.0034	\$ 275,629	\$ 394,490
October	89,258	\$ 3.6376	\$ 324,685	92,536	\$ 0.8630	\$ 79,860	92,536	\$ 2.0009	\$ 185,155	\$ 265,016
November	105,449	\$ 3.6379	\$ 383,613	115,711	\$ 0.8637	\$ 99,938	115,711	\$ 2.0027	\$ 231,738	\$ 331,676
December	114,072	\$ 3.6376	\$ 414,946	122,990	\$ 0.8638	\$ 106,236	122,990	\$ 2.0030	\$ 246,347	\$ 352,584
Total	1,375,232	\$ 3.64	\$ 5,003,741	1,410,912	\$ 0.86	\$ 1,218,506	1,410,912	\$ 2.00	\$ 2,825,515	\$ 4,044,021

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,044,021

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$ 3.6600	\$ 398,168	109,475	\$ 0.8700	\$ 95,243	109,475	\$ 2.0200	\$ 221,140	\$ 316,383
February	103,098	\$ 3.6600	\$ 377,339	103,098	\$ 0.8700	\$ 89,695	103,098	\$ 2.0200	\$ 208,258	\$ 297,953
March	101,252	\$ 3.6600	\$ 370,582	101,252	\$ 0.8700	\$ 88,089	101,252	\$ 2.0200	\$ 204,529	\$ 292,618
April	86,481	\$ 3.6600	\$ 316,520	88,041	\$ 0.8700	\$ 76,596	88,041	\$ 2.0200	\$ 177,843	\$ 254,438
May	102,251	\$ 3.6600	\$ 374,239	103,379	\$ 0.8700	\$ 89,940	103,379	\$ 2.0200	\$ 208,826	\$ 298,765
June	115,896	\$ 3.6600	\$ 424,179	117,792	\$ 0.8700	\$ 102,479	117,792	\$ 2.0200	\$ 237,940	\$ 340,419
July	124,055	\$ 3.6600	\$ 454,041	125,296	\$ 0.8700	\$ 109,008	125,296	\$ 2.0200	\$ 253,098	\$ 362,105
August	125,053	\$ 3.6600	\$ 457,694	126,672	\$ 0.8700	\$ 110,205	126,672	\$ 2.0200	\$ 255,877	\$ 366,082
September	126,470	\$ 3.6600	\$ 462,880	128,412	\$ 0.8700	\$ 111,718	128,412	\$ 2.0200	\$ 259,392	\$ 371,111
October	83,014	\$ 3.6600	\$ 303,831	85,428	\$ 0.8700	\$ 74,322	85,428	\$ 2.0200	\$ 172,565	\$ 246,887
November	98,170	\$ 3.6600	\$ 359,302	107,677	\$ 0.8700	\$ 93,679	107,677	\$ 2.0200	\$ 217,508	\$ 311,187
December	106,089	\$ 3.6600	\$ 388,286	114,573	\$ 0.8700	\$ 99,679	114,573	\$ 2.0200	\$ 231,437	\$ 331,116
Total	1,280,618	\$ 3.66	\$ 4,687,062	1,311,095	\$ 0.87	\$ 1,140,653	1,311,095	\$ 2.02	\$ 2,648,412	\$ 3,789,065

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,744	\$ 3.3396	\$ 32,541	9,744	\$ 0.7791	\$ 7,592	9,744	\$ 1.7713	\$ 17,260	\$ 24,851
February	9,622	\$ 3.3396	\$ 32,134	10,455	\$ 0.7791	\$ 8,146	10,455	\$ 1.7713	\$ 18,519	\$ 26,665
March	8,492	\$ 3.3396	\$ 28,359	8,945	\$ 0.7791	\$ 6,969	8,945	\$ 1.7713	\$ 15,843	\$ 22,812
April	6,654	\$ 3.3396	\$ 22,221	6,927	\$ 0.7791	\$ 5,397	6,927	\$ 1.7713	\$ 12,270	\$ 17,666
May	6,567	\$ 3.3396	\$ 21,931	6,769	\$ 0.7791	\$ 5,274	6,769	\$ 1.7713	\$ 11,990	\$ 17,264
June	6,100	\$ 3.3396	\$ 20,371	6,367	\$ 0.7791	\$ 4,961	6,367	\$ 1.7713	\$ 11,278	\$ 16,239
July	8,965	\$ 3.3396	\$ 29,941	8,965	\$ 0.7791	\$ 6,985	8,965	\$ 1.7713	\$ 15,981	\$ 22,965
August	8,765	\$ 3.3396	\$ 29,271	8,919	\$ 0.7791	\$ 6,949	8,919	\$ 1.7713	\$ 15,798	\$ 22,746
September	8,198	\$ 3.3396	\$ 27,380	9,167	\$ 0.7791	\$ 7,142	9,167	\$ 1.7713	\$ 16,237	\$ 23,379
October	6,244	\$ 3.3396	\$ 20,854	7,108	\$ 0.7791	\$ 5,538	7,108	\$ 1.7713	\$ 12,591	\$ 18,129
November	7,279	\$ 3.3396	\$ 24,311	8,034	\$ 0.7791	\$ 6,259	8,034	\$ 1.7713	\$ 14,230	\$ 20,490
December	7,983	\$ 3.3396	\$ 26,660	8,417	\$ 0.7791	\$ 6,558	8,417	\$ 1.7713	\$ 14,910	\$ 21,468
Total	94,614	\$ 3.34	\$ 315,973	99,817	\$ 0.78	\$ 77,768	99,817	\$ 1.77	\$ 176,806	\$ 254,574

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,533	\$ 3.63	\$ 430,709	119,219	\$ 0.86	\$ 102,835	119,219	\$ 2.00	\$ 238,399	\$ 341,234
February	112,720	\$ 3.63	\$ 409,473	113,553	\$ 0.86	\$ 97,841	113,553	\$ 2.00	\$ 226,777	\$ 324,618
March	109,744	\$ 3.64	\$ 398,941	110,197	\$ 0.86	\$ 95,058	110,197	\$ 2.00	\$ 220,373	\$ 315,430
April	93,135	\$ 3.64	\$ 338,741	94,968	\$ 0.86	\$ 81,992	94,968	\$ 2.00	\$ 190,112	\$ 272,105
May	108,818	\$ 3.64	\$ 396,169	110,148	\$ 0.86	\$ 95,213	110,148	\$ 2.00	\$ 220,815	\$ 316,029
June	121,996	\$ 3.64	\$ 444,550	124,159	\$ 0.87	\$ 107,440	124,159	\$ 2.01	\$ 249,218	\$ 356,658
July	133,020	\$ 3.64	\$ 483,982	134,261	\$ 0.86	\$ 115,993	134,261	\$ 2.00	\$ 268,978	\$ 384,971
August	133,818	\$ 3.64	\$ 486,905	135,591	\$ 0.86	\$ 117,153	135,591	\$ 2.00	\$ 271,875	\$ 388,828
September	134,668	\$ 3.64	\$ 490,260	137,579	\$ 0.86	\$ 118,860	137,579	\$ 2.00	\$ 275,629	\$ 394,490
October	89,258	\$ 3.64	\$ 324,685	92,536	\$ 0.86	\$ 79,860	92,536	\$ 2.00	\$ 185,155	\$ 265,016
November	105,449	\$ 3.64	\$ 383,613	115,711	\$ 0.86	\$ 99,938	115,711	\$ 2.00	\$ 231,738	\$ 331,676
December	114,072	\$ 3.64	\$ 414,946	122,990	\$ 0.86	\$ 106,236	122,990	\$ 2.00	\$ 246,347	\$ 352,584
Total	1,375,232	\$ 3.64	\$ 5,003,034	1,410,912	\$ 0.86	\$ 1,218,420	1,410,912	\$ 2.00	\$ 2,825,218	\$ 4,043,638

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,043,638

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	288,611,476	0	2,424,336	45.3%	2,268,710	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	95,727,945	0	727,532	13.6%	680,830	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0822		699,724	2,156,689	40.3%	2,018,244	2.8843
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	339,026	0	2,543	0.0%	2,379	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3255		820	1,907	0.0%	1,784	2.1762
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3469		14,476	33,974	0.6%	31,793	2.1962

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	288,611,476	0	1,962,558	46.1%	1,863,469	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	95,727,945	0	583,940	13.7%	554,457	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039		699,724	1,682,066	39.5%	1,597,139	2.2825
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	339,026	0	2,068	0.0%	1,964	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967		820	1,555	0.0%	1,477	1.8009
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8563		14,476	26,872	0.6%	25,515	1.7626

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	288,611,476	0	2,268,710	45.3%	2,268,390	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	95,727,945	0	680,830	13.6%	680,734	0.0071
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8843		699,724	2,018,244	40.3%	2,017,959	2.8839
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	339,026	0	2,379	0.0%	2,379	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1762		820	1,785	0.0%	1,784	2.1759
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1962		14,476	31,793	0.6%	31,789	2.1959

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	288,611,476	0	1,863,469	46.1%	1,863,293	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	95,727,945	0	554,457	13.7%	554,405	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2825		699,724	1,597,139	39.5%	1,596,988	2.2823
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	339,026	0	1,964	0.0%	1,963	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8009		820	1,477	0.0%	1,477	1.8008
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7626		14,476	25,515	0.6%	25,513	1.7624

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	29,336	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	V	Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)	277,978,370	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.60%	Rate Design Transition Years Left		3			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.06		0.0111		1.50%	21.29	0.0075	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	30.16		0.0197		1.50%	30.61	0.0200	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	136.76		4.7178		1.50%	138.81	4.7886	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	17.41		0.02		1.50%	17.67	0.0203	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.21		12.2924		1.50%	3.26	12.4768	
STREET LIGHTING SERVICE CLASSIFICATION	3.15		15.6662		1.50%	3.20	15.9012	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹	Revenue at New F/V Split
Rate Design Transition								
Current Residential Fixed Rate (inclusive of R/C adj.)		18.0600	6,357,698	67.3%	10.9%	78.2%	20.98	7,385,631
Current Residential Variable Rate (inclusive of R/C adj.)		0.0111	3,085,560	32.7%		21.8%	0.0074	2,057,040
			9,443,258					9,442,671

¹ These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
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			- effective until		
			- effective until		
			- effective until		
			- effective until		

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.29
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$	(0.11)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.06)
Distribution Volumetric Rate	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0275

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

OESP Credit

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

OESP Credit

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

OESP Credit

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.61
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.81
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2823

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.67
Distribution Volumetric Rate	\$/kWh	0.0203
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.26
Distribution Volumetric Rate	\$/kW	12.4768
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0777)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1759
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8008

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.20
Distribution Volumetric Rate	\$/kW	15.9012
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1601)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0901)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1959
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7624

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously
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EB-2016-0275

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.8500)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0275

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0383

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0279



Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION			1.0383	1.0383	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION			1.0383	1.0383	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION			1.0383	1.0383	237,500	500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION			1.0383	1.0383	200		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION			1.0383	1.0383	475	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION			1.0383	1.0383	474,500	1,000	DEMAND	
Add additional scenarios if required			1.0383	1.0383	331			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION -									
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION -									
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION -									
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION -									
5 SENTINEL LIGHTING SERVICE CLASSIFICATION -									
6 STREET LIGHTING SERVICE CLASSIFICATION -									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.06	1	\$ 18.06	\$ 21.29	1	\$ 21.29	\$ 3.23	17.88%
Distribution Volumetric Rate	\$ 0.0111	750	\$ 8.33	\$ 0.0075	750	\$ 5.63	\$ (2.70)	-32.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.39			\$ 26.86	\$ 0.47	1.78%
Line Losses on Cost of Power	\$ 0.1130	29	\$ 3.25	\$ 0.1130	29	\$ 3.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.42			\$ 30.89	\$ 0.47	1.54%
RTSR - Network	\$ 0.0084	779	\$ 6.54	\$ 0.0079	779	\$ 6.15	\$ (0.39)	-5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	779	\$ 5.30	\$ 0.0065	779	\$ 5.06	\$ (0.23)	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.26			\$ 42.10	\$ (0.15)	-0.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	779	\$ 2.80	\$ 0.0036	779	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	779	\$ 1.01	\$ 0.0013	779	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	779	\$ 0.86	\$ 0.0011	779	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.47			\$ 130.32	\$ (0.15)	-0.12%
HST	13%		\$ 16.96	13%		\$ 16.94	\$ (0.02)	-0.12%
Total Bill on TOU			\$ 147.43			\$ 147.26	\$ (0.17)	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 131.68			\$ 131.53	\$ (0.15)	-0.12%
HST	13%		\$ 17.12	13%		\$ 17.10	\$ (0.02)	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 148.80			\$ 148.63	\$ (0.17)	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 131.68			\$ 131.53	\$ (0.15)	-0.12%
HST	13%		\$ 17.12	13%		\$ 17.10	\$ (0.02)	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 148.80			\$ 148.63	\$ (0.17)	-0.12%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.16	1	\$ 30.16	\$ 30.61	1	\$ 30.61	\$ 0.45	1.49%
Distribution Volumetric Rate	\$ 0.0197	2000	\$ 39.40	\$ 0.0200	2000	\$ 40.00	\$ 0.60	1.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	
Sub-Total A (excluding pass through)			\$ 69.56			\$ 70.41	\$ 0.85	1.22%
Line Losses on Cost of Power	\$ 0.1130	77	\$ 8.66	\$ 0.1130	77	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders					2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.01			\$ 79.86	\$ 0.85	1.08%
RTSR - Network	\$ 0.0076	2,077	\$ 15.78	\$ 0.0071	2,077	\$ 14.74	\$ (1.04)	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,077	\$ 12.67	\$ 0.0058	2,077	\$ 12.04	\$ (0.62)	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.46			\$ 106.64	\$ (0.81)	-0.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,077	\$ 7.48	\$ 0.0036	2,077	\$ 7.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,077	\$ 2.70	\$ 0.0013	2,077	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,077	\$ 2.28	\$ 0.0011	2,077	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.69			\$ 355.88	\$ (0.81)	-0.23%
HST	13%		\$ 46.37	13%		\$ 46.26	\$ (0.11)	-0.23%
Total Bill on TOU			\$ 403.07			\$ 402.15	\$ (0.92)	-0.23%
Total Bill on Non-RPP Avg. Price			\$ 359.91			\$ 359.10	\$ (0.81)	-0.23%
HST	13%		\$ 46.79	13%		\$ 46.68	\$ (0.11)	-0.23%
Total Bill on Non-RPP Avg. Price			\$ 406.70			\$ 405.79	\$ (0.92)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 359.91			\$ 359.10	\$ (0.81)	-0.23%
HST	13%		\$ 46.79	13%		\$ 46.68	\$ (0.11)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 406.70			\$ 405.79	\$ (0.92)	-0.23%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	237,500	kWh	
Demand	500	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 136.76	1	\$ 136.76	\$ 138.81	1	\$ 138.81	\$ 2.05	1.50%
Distribution Volumetric Rate	\$ 4.7178	500	\$ 2,358.90	\$ 4.7886	500	\$ 2,394.30	\$ 35.40	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0146	500	\$ (7.30)	\$ (7.30)	
Sub-Total A (excluding pass through)			\$ 2,495.66			\$ 2,525.81	\$ 30.15	1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders				\$ -	237,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,495.66			\$ 2,525.81	\$ 30.15	1.21%
RTSR - Network	\$ 3.0822	500	\$ 1,541.10	\$ 2.8839	500	\$ 1,441.95	\$ (99.15)	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4039	500	\$ 1,201.95	\$ 2.2823	500	\$ 1,141.15	\$ (60.80)	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,238.71			\$ 5,108.91	\$ (129.80)	-2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	246,596	\$ 887.75	\$ 0.0036	246,596	\$ 887.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	246,596	\$ 320.58	\$ 0.0013	246,596	\$ 320.58	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	237,500	\$ 1,662.50	\$ 0.0070	237,500	\$ 1,662.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	246,596	\$ 271.26	\$ 0.0011	246,596	\$ 271.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	160,288	\$ 13,945.02	\$ 0.0870	160,288	\$ 13,945.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	41,921	\$ 5,533.62	\$ 0.1320	41,921	\$ 5,533.62	\$ -	0.00%
TOU - On Peak	\$ 0.1800	44,387	\$ 7,989.72	\$ 0.1800	44,387	\$ 7,989.72	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35,849.14			\$ 35,719.34	\$ (129.80)	-0.36%
HST	13%		\$ 4,660.39	13%		\$ 4,643.51	\$ (16.87)	-0.36%
Total Bill on TOU			\$ 40,509.53			\$ 40,362.86	\$ (146.67)	-0.36%
Total Bill on Non-RPP Avg. Price			\$ 36,246.16			\$ 36,116.36	\$ (129.80)	-0.36%
HST	13%		\$ 4,712.00	13%		\$ 4,695.13	\$ (16.87)	-0.36%
Total Bill on Non-RPP Avg. Price			\$ 40,958.17			\$ 40,811.49	\$ (146.67)	-0.36%
Total Bill on Average IESO Wholesale Market Price			\$ 36,246.16			\$ 36,116.36	\$ (129.80)	-0.36%
HST	13%		\$ 4,712.00	13%		\$ 4,695.13	\$ (16.87)	-0.36%
Total Bill on Average IESO Wholesale Market Price			\$ 40,958.17			\$ 40,811.49	\$ (146.67)	-0.36%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	200	kWh	
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$ 17.67	1	\$ 17.67	\$ 0.26	1.49%
Distribution Volumetric Rate	\$ 0.0200	200	\$ 4.00	\$ 0.0203	200	\$ 4.06	\$ 0.06	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0002	200	\$ (0.04)	\$ (0.04)	
Sub-Total A (excluding pass through)			\$ 21.41			\$ 21.69	\$ 0.28	1.31%
Line Losses on Cost of Power	\$ 0.1130	8	\$ 0.87	\$ 0.1130	8	\$ 0.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders				\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.28			\$ 22.56	\$ 0.28	1.26%
RTSR - Network	\$ 0.0075	208	\$ 1.56	\$ 0.0070	208	\$ 1.45	\$ (0.10)	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	208	\$ 1.27	\$ 0.0058	208	\$ 1.20	\$ (0.06)	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.10			\$ 25.21	\$ 0.11	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	208	\$ 0.75	\$ 0.0036	208	\$ 0.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	208	\$ 0.27	\$ 0.0013	208	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	208	\$ 0.23	\$ 0.0011	208	\$ 0.23	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	130	\$ 11.31	\$ 0.0870	130	\$ 11.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	34	\$ 4.49	\$ 0.1320	34	\$ 4.49	\$ -	0.00%
TOU - On Peak	\$ 0.1800	36	\$ 6.48	\$ 0.1800	36	\$ 6.48	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	200	\$ 22.60	\$ 0.1130	200	\$ 22.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	200	\$ 22.60	\$ 0.1130	200	\$ 22.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.02			\$ 50.14	\$ 0.11	0.23%
HST	13%		\$ 6.50	13%		\$ 6.52	\$ 0.01	0.23%
Total Bill on TOU			\$ 56.53			\$ 56.66	\$ 0.13	0.23%
Total Bill on Non-RPP Avg. Price			\$ 50.35			\$ 50.46	\$ 0.11	0.23%
HST	13%		\$ 6.54	13%		\$ 6.56	\$ 0.01	0.23%
Total Bill on Non-RPP Avg. Price			\$ 56.89			\$ 57.02	\$ 0.13	0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 50.35			\$ 50.46	\$ 0.11	0.23%
HST	13%		\$ 6.54	13%		\$ 6.56	\$ 0.01	0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 56.89			\$ 57.02	\$ 0.13	0.23%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	475	kWh	
Demand	1	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0383		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.21	1	\$ 3.21	\$ 3.26	1	\$ 3.26	\$ 0.05	1.56%
Distribution Volumetric Rate	\$ 12.2924	1	\$ 12.29	\$ 12.4768	1	\$ 12.48	\$ 0.18	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0777	1	\$ (0.08)	\$ (0.08)	
Sub-Total A (excluding pass through)			\$ 15.50			\$ 15.66	\$ 0.16	1.01%
Line Losses on Cost of Power	\$ 0.1130	18	\$ 2.06	\$ 0.1130	18	\$ 2.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders				\$ -	475	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.56			\$ 17.71	\$ 0.16	0.89%
RTSR - Network	\$ 2.3255	1	\$ 2.33	\$ 2.1759	1	\$ 2.18	\$ (0.15)	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8967	1	\$ 1.90	\$ 1.8008	1	\$ 1.80	\$ (0.10)	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.78			\$ 21.69	\$ (0.09)	-0.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	493	\$ 1.78	\$ 0.0036	493	\$ 1.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	493	\$ 0.64	\$ 0.0013	493	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	475	\$ 3.33	\$ 0.0070	475	\$ 3.33	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	493	\$ 0.54	\$ 0.0011	493	\$ 0.54	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	309	\$ 26.86	\$ 0.0870	309	\$ 26.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	81	\$ 10.66	\$ 0.1320	81	\$ 10.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	86	\$ 15.39	\$ 0.1800	86	\$ 15.39	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	\$ 53.68	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	\$ 53.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 80.97			\$ 80.89	\$ (0.09)	-0.11%
HST	13%		\$ 10.53	13%		\$ 10.52	\$ (0.01)	-0.11%
Total Bill on TOU			\$ 91.50			\$ 91.40	\$ (0.10)	-0.11%
Total Bill on Non-RPP Avg. Price			\$ 81.74			\$ 81.65	\$ (0.09)	-0.11%
HST	13%		\$ 10.63	13%		\$ 10.61	\$ (0.01)	-0.11%
Total Bill on Non-RPP Avg. Price			\$ 92.37			\$ 92.27	\$ (0.10)	-0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 81.74			\$ 81.65	\$ (0.09)	-0.11%
HST	13%		\$ 10.63	13%		\$ 10.61	\$ (0.01)	-0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 92.37			\$ 92.27	\$ (0.10)	-0.11%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.15	1	\$ 3.15	\$ 3.20	1	\$ 3.20	\$ 0.05	1.59%
Distribution Volumetric Rate	\$ 15.6662	1000	\$ 15,666.20	\$ 15.9012	1000	\$ 15,901.20	\$ 235.00	1.50%
Fixed Rate Riders	\$ -		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.0901	1000	\$ (90.10)	\$ (90.10)	
Sub-Total A (excluding pass through)			\$ 15,669.35			\$ 15,814.30	\$ 144.95	0.93%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
GA Rate Riders				\$ -	474,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,669.35			\$ 15,814.30	\$ 144.95	0.93%
RTSR - Network	\$ 2.3469	1,000	\$ 2,346.90	\$ 2.1959	1,000	\$ 2,195.90	\$ (151.00)	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8563	1,000	\$ 1,856.30	\$ 1.7624	1,000	\$ 1,762.40	\$ (93.90)	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,872.55			\$ 19,772.60	\$ (99.95)	-0.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	492,673	\$ 1,773.62	\$ 0.0036	492,673	\$ 1,773.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	492,673	\$ 640.48	\$ 0.0013	492,673	\$ 640.48	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	474,500	\$ 3,321.50	\$ 0.0070	474,500	\$ 3,321.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	492,673	\$ 541.94	\$ 0.0011	492,673	\$ 541.94	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	320,238	\$ 27,860.68	\$ 0.0870	320,238	\$ 27,860.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	83,754	\$ 11,055.59	\$ 0.1320	83,754	\$ 11,055.59	\$ -	0.00%
TOU - On Peak	\$ 0.1800	88,681	\$ 15,962.62	\$ 0.1800	88,681	\$ 15,962.62	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 81,028.97			\$ 80,929.02	\$ (99.95)	-0.12%
HST	13%		\$ 10,533.77	13%		\$ 10,520.77	\$ (12.99)	-0.12%
Total Bill on TOU			\$ 91,562.74			\$ 91,449.80	\$ (112.94)	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 81,822.18			\$ 81,722.23	\$ (99.95)	-0.12%
HST	13%		\$ 10,636.88	13%		\$ 10,623.89	\$ (12.99)	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 92,459.06			\$ 92,346.12	\$ (112.94)	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 81,822.18			\$ 81,722.23	\$ (99.95)	-0.12%
HST	13%		\$ 10,636.88	13%		\$ 10,623.89	\$ (12.99)	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 92,459.06			\$ 92,346.12	\$ (112.94)	-0.12%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	0	
Consumption	331	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.06	1	\$ 18.06	\$ 21.29	1	\$ 21.29	\$ 3.23	17.88%
Distribution Volumetric Rate	\$ 0.0111	331	\$ 3.67	\$ 0.0075	331	\$ 2.48	\$ (1.19)	-32.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.73			\$ 23.71	\$ 1.98	9.10%
Line Losses on Cost of Power	\$ 0.1130	13	\$ 1.43	\$ 0.1130	13	\$ 1.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
GA Rate Riders				\$ -	331	\$ -	\$ -	
Low Voltage Service Charge	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.96			\$ 25.94	\$ 1.98	8.26%
RTSR - Network	\$ 0.0084	344	\$ 2.89	\$ 0.0079	344	\$ 2.72	\$ (0.17)	-5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	344	\$ 2.34	\$ 0.0065	344	\$ 2.23	\$ (0.10)	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.18			\$ 30.88	\$ 1.70	5.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	344	\$ 0.45	\$ 0.0013	344	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	344	\$ 0.38	\$ 0.0011	344	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	215	\$ 18.72	\$ 0.0870	215	\$ 18.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	56	\$ 7.43	\$ 0.1320	56	\$ 7.43	\$ -	0.00%
TOU - On Peak	\$ 0.1800	60	\$ 10.72	\$ 0.1800	60	\$ 10.72	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.11			\$ 69.82	\$ 1.70	2.50%
HST	13%		\$ 8.85	13%		\$ 9.08	\$ 0.22	2.50%
Total Bill on TOU			\$ 76.97			\$ 78.89	\$ 1.92	2.50%
Total Bill on Non-RPP Avg. Price			\$ 68.65			\$ 70.35	\$ 1.70	2.48%
HST	13%		\$ 8.92	13%		\$ 9.15	\$ 0.22	2.48%
Total Bill on Non-RPP Avg. Price			\$ 77.57			\$ 79.49	\$ 1.92	2.48%
Total Bill on Average IESO Wholesale Market Price			\$ 68.65			\$ 70.35	\$ 1.70	2.48%
HST	13%		\$ 8.92	13%		\$ 9.15	\$ 0.22	2.48%
Total Bill on Average IESO Wholesale Market Price			\$ 77.57			\$ 79.49	\$ 1.92	2.48%

Appendix C

2017 Tariff Sheet

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.29
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$	(0.11)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.06)
Distribution Volumetric Rate	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.61
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.81
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2823

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.67
Distribution Volumetric Rate	\$/kWh	0.0203
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.26
Distribution Volumetric Rate	\$/kW	12.4768
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0777)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1759
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8008

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.20
Distribution Volumetric Rate	\$/kW	15.9012
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1601)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0901)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1959
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7624

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0275

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.8500)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0275

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0275

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Newmarket - Tay Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0275

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0383

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0279

Appendix D

2017 Bill Impacts excluding 1576 rate adder

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113KWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Due to the change to energy consumption used in the calculation of G4 rate riders for the 2017 rate year, the separate 'G4 Rate Riders' line is only applicable to the 'Proposed' section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer for each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change
Monthly Service Charge	\$ 18.06	1	\$ 18.06	\$ 21.29	1	\$ 21.29	17.88%
Distribution Volumetric Rate	\$ 0.0111	750	\$ 8.33	\$ 0.0075	750	\$ 5.63	-32.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	
Sub-Total A (excluding pass through)			\$ 26.39	\$ -		\$ 26.86	1.78%
Line Losses on Cost of Power	\$ 0.1130	29	\$ 3.25	\$ 0.1130	29	\$ 3.25	0.00%
Total Deferral/Variance Account Rate	\$ -	750	\$ -	\$ -	750	\$ -	
Riders	\$ -	750	\$ -	\$ -	750	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	
Low Voltage Service Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.42			\$ 30.89	1.54%
RTSR - Network	\$ 0.0084	779	\$ 6.54	\$ 0.0079	779	\$ 6.15	-5.95%
RTSR - connection and/or Line and Transformation Connection	\$ 0.0068	779	\$ 5.30	\$ 0.0065	779	\$ 5.06	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.26			\$ 42.10	-0.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	779	\$ 2.80	\$ 0.0036	779	\$ 2.80	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	779	\$ 1.01	\$ 0.0013	779	\$ 1.01	0.00%
Standard Supply Service Charge							
Debt Retirement Charge (DRC)							
Ontario Electricity Support Program (OESP)	\$ 0.0011	779	\$ 0.86	\$ 0.0011	779	\$ 0.86	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	0.00%
Total Bill on TOU (before Taxes)			\$ 130.47			\$ 130.32	-0.12%
HST	13%		\$ 16.96	13%		\$ 16.94	-0.12%
Total Bill on TOU			\$ 147.43			\$ 147.26	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 131.68			\$ 131.53	-0.12%
HST	13%		\$ 17.12	13%		\$ 17.10	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 148.80			\$ 148.63	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 131.68			\$ 131.53	-0.12%
HST	13%		\$ 17.12	13%		\$ 17.10	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 148.80			\$ 148.63	-0.12%

Customer Class: GENERAL SERVICE LESS THAN 60 kW SERVICE CLASSIFICATION			
RPP / Non-RPP:	0	2,000	kWh
Consumption		-	kWh
Demand		1,0383	kW
Current Loss Factor		1,0383	
Proposed/Approved Loss Factor		1,0383	

	Current OEB-Approved		Proposed		Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.16	1	\$ 30.16	\$ 30.61	1	\$ 30.61	\$ 0.45	1.49%
Distribution Volumetric Rate	\$ 0.0197	2000	\$ 39.40	\$ 0.0200	2000	\$ 40.00	\$ 0.60	1.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0001	2000	\$ (0.20)	\$ (0.20)	
Sub-Total A (excluding pass through)			\$ 69.56			\$ 70.41	\$ 0.85	1.22%
Line Losses on Cost of Power	\$ 0.1130	77	\$ 8.56	\$ 0.1130	77	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Riders	\$ -			\$ -		\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.01			\$ 79.86	\$ 0.85	1.08%
RTSR - Network	\$ 0.0076	2,077	\$ 15.78	\$ 0.0071	2,077	\$ 14.74	\$ (1.04)	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,077	\$ 12.67	\$ 0.0058	2,077	\$ 12.04	\$ (0.62)	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.46			\$ 106.64	\$ (0.81)	-0.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,077	\$ 7.48	\$ 0.0036	2,077	\$ 7.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,077	\$ 2.70	\$ 0.0013	2,077	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	2,077	\$ 2.28	\$ 0.0011	2,077	\$ 2.28	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.00870	1,300	\$ 113.10	\$ 0.00870	1,300	\$ 113.10	\$ -	0.00%
TOU - Off Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
TOU - On Peak	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.69			\$ 355.88	\$ (0.81)	-0.23%
HST	13%		\$ 46.37	13%		\$ 46.26	\$ (0.11)	-0.23%
Total Bill on TOU			\$ 403.07			\$ 402.15	\$ (0.92)	-0.23%
Total Bill on Non-RPP Avg. Price			\$ 359.51			\$ 359.10	\$ (0.41)	-0.11%
HST	13%		\$ 46.79	13%		\$ 46.68	\$ (0.11)	-0.23%
Total Bill on Non-RPP Avg. Price			\$ 406.70			\$ 405.79	\$ (0.92)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 359.51			\$ 359.10	\$ (0.41)	-0.11%
HST	13%		\$ 46.79	13%		\$ 46.68	\$ (0.11)	-0.23%
Total Bill on Average IESO Wholesale Market Price			\$ 406.70			\$ 405.79	\$ (0.92)	-0.23%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION			
RPP / Non-RPP:	0	237,500	kWh
Consumption			
Demand		500	kW
Current Loss Factor		1,0383	
Proposed/Approved Loss Factor		1,0383	

	Current OEB-Approved		Proposed		Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 136.76	1	\$ 136.76	\$ 138.81	1	\$ 138.81	\$ 2.05	1.50%
Distribution Volumetric Rate	\$ 4.7178	500	\$ 2,358.90	\$ 4.7886	500	\$ 2,394.30	\$ 35.40	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0146	500	\$ (7.30)	\$ (7.30)	
Sub-Total A (excluding pass through)			\$ 2,495.66			\$ 2,525.81	\$ 30.15	1.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Riders								
GA Rate Riders	\$ -	500	\$ -	\$ -	237,500	\$ -	\$ -	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,495.66			\$ 2,525.81	\$ 30.15	1.21%
RTSR - Network	\$ 3.0822	500	\$ 1,541.10	\$ 2.8839	500	\$ 1,441.95	\$ (99.15)	-6.43%
RTSR - connection and/or Line and Transformation Connection	\$ 2.4039	500	\$ 1,201.95	\$ 2.2823	500	\$ 1,141.15	\$ (60.80)	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,238.71			\$ 5,108.91	\$ (129.80)	-2.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	246,596	\$ 887.75	\$ 0.0036	246,596	\$ 887.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	246,596	\$ 320.58	\$ 0.0013	246,596	\$ 320.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	237,500	\$ 1,662.50	\$ 0.0070	237,500	\$ 1,662.50	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	246,596	\$ 271.26	\$ 0.0011	246,596	\$ 271.26	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0870	160,288	\$ 13,945.02	\$ 0.0870	160,288	\$ 13,945.02	\$ -	0.00%
TOU - Off Peak	\$ 0.1320	41,921	\$ 5,533.62	\$ 0.1320	41,921	\$ 5,533.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1800	44,387	\$ 7,989.72	\$ 0.1800	44,387	\$ 7,989.72	\$ -	0.00%
TOU - On Peak	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35,845.14			\$ 35,719.34	\$ (125.80)	-0.36%
HST	13%		\$ 4,660.39	13%		\$ 4,643.51	\$ (16.87)	-0.36%
Total Bill on TOU			\$ 40,505.53			\$ 40,362.86	\$ (142.67)	-0.36%
Total Bill on Non-RPP Avg. Price			\$ 38,246.16			\$ 38,116.36	\$ (129.80)	-0.36%
HST	13%		\$ 4,712.00	13%		\$ 4,695.13	\$ (16.87)	-0.36%
Total Bill on Non-RPP Avg. Price			\$ 40,958.17			\$ 40,811.49	\$ (146.67)	-0.36%
Total Bill on Average IESO Wholesale Market Price			\$ 38,246.16			\$ 38,116.36	\$ (129.80)	-0.36%
HST	13%		\$ 4,712.00	13%		\$ 4,695.13	\$ (16.87)	-0.36%
Total Bill on Average IESO Wholesale Market Price			\$ 40,958.17			\$ 40,811.49	\$ (146.67)	-0.36%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	0
Consumption	200 kWh
Demand	- kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved		Charge	Rate	Proposed		Charge	Impact	
	Rate (\$)	Volume	(\$)	(\$)	Volume	Rate (\$)	(\$)	\$ Change	% Change
Monthly Service Charge	17.41	1	17.41	17.67	1	17.67	17.67	0.26	1.49%
Distribution Volumetric Rate	0.0200	200	4.00	0.0203	200	0.0203	4.06	0.06	1.50%
Fixed Rate Riders	-	-	-	-	-	-	0	-	-
Volumetric Rate Riders	-	200	-	0.0002	200	0.0002	(0.04)	(0.04)	-
Sub-Total A (excluding pass through)									
Line Losses on Cost of Power	0.1130	8	0.87	0.1130	8	0.1130	21.69	0.28	1.31%
Total Deferral/Variance Account Rate	-	200	-	-	200	-	-	-	0.00%
Riders	-	-	-	-	-	-	-	-	-
GA Rate Riders	-	200	-	-	200	-	-	-	-
Low Voltage Service Charge	-	-	-	-	-	-	-	-	-
Smart Meter Entry Charge (if applicable)	-	1	-	-	1	-	-	-	-
Sub-Total B - Distribution (includes Sub-Total A)									
Total A			22.28				22.56	0.28	1.26%
RTR - Network	0.0075	208	1.56	0.0070	208	0.0070	1.45	(0.10)	-6.87%
RTR - Connection and/or Line and Transformation Connection	0.0061	208	1.27	0.0058	208	0.0058	1.20	(0.06)	-4.92%
Sub-Total C - Delivery (including Sub-Total B)									
Total B			25.10				25.21	0.11	0.45%
Wholesale Market Service Charge (WMSC)	0.0036	208	0.75	0.0036	208	0.0036	0.75	-	0.00%
Rural and Remote Rate Protection (RRRP)	0.0013	208	0.27	0.0013	208	0.0013	0.27	-	0.00%
Standard Supply Service Charge	0.0070	200	1.40	0.0070	200	0.0070	1.40	-	0.00%
Debt Retirement Charge (DRC)	0.0011	208	0.23	0.0011	208	0.0011	0.23	-	0.00%
Ontario Electricity Support Program (OESP)	0.0870	130	11.31	0.0870	130	0.0870	11.31	-	0.00%
TOU - Off Peak	0.1320	34	4.49	0.1320	34	0.1320	4.49	-	0.00%
TOU - Mid Peak	0.1800	36	6.48	0.1800	36	0.1800	6.48	-	0.00%
TOU - On Peak	0.1130	200	22.60	0.1130	200	0.1130	22.60	-	0.00%
Non-RPP Retailer Avg. Price	0.1130	200	22.60	0.1130	200	0.1130	22.60	-	0.00%
Average IESO Wholesale Market Price	0.1130	200	22.60	0.1130	200	0.1130	22.60	-	0.00%
Total Bill on TOU (before Taxes)									
HST	13%		50.02	13%		50.14	50.14	0.11	0.23%
Total Bill on TOU			56.53			56.53	56.66	0.13	0.23%
Total Bill on Non-RPP Avg. Price									
HST	13%		50.35	13%		50.46	50.46	0.11	0.23%
Total Bill on Non-RPP Avg. Price			56.89			57.02	57.02	0.13	0.23%
Total Bill on Average IESO Wholesale Market Price									
HST	13%		50.35	13%		50.46	50.46	0.11	0.23%
Total Bill on Average IESO Wholesale Market Price			56.89			57.02	57.02	0.13	0.23%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	
Consumption	475 kWh
Demand	1 kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved		Proposed		Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	% Change
Monthly Service Charge	\$ 3.21	1	\$ 3.21	\$ 3.26	1	1.56%
Distribution Volumetric Rate	\$ 12.2924	1	\$ 12.29	\$ 12.4768	1	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	0	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0777	1	(0.08)
Sub-Total A (excluding pass through)						
Line Losses on Cost of Power	\$ 0.1130	18	\$ 15.50	\$ 0.1130	18	1.01%
Total Deferral/Variance Account Rate	\$ -	1	\$ 2.06	\$ -	1	0.00%
Riders	\$ -	1	\$ -	\$ -	1	-
GA Rate Riders	\$ -	1	\$ -	\$ -	475	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	-
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ -	1	-
Sub-Total B - Distribution (includes Sub-Total A)						
RTSR - Network	\$ 2.355	1	\$ 2.33	\$ 2.1759	1	0.89%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8967	1	\$ 1.90	\$ 1.8008	1	-6.43%
Sub-Total C - Delivery (including Sub-Total B)						
Wholesale Market Service Charge (WMSC)	\$ 0.0036	493	\$ 1.78	\$ 0.0036	493	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	493	\$ 0.64	\$ 0.0013	493	-
Standard Supply Service Charge	\$ 0.0070	475	\$ 3.33	\$ 0.0070	475	-
Debt Retirement Charge (DRC)	\$ 0.0011	493	\$ 0.54	\$ 0.0011	493	-
Ontario Electricity Support Program (OESP)	\$ 0.0870	309	\$ 26.86	\$ 0.0870	309	-
TOU - Off Peak	\$ 0.1320	81	\$ 10.66	\$ 0.1320	81	-
TOU - Mid Peak	\$ 0.1800	86	\$ 15.39	\$ 0.1800	86	-
TOU - On Peak	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	-
Non-RPP Retailer Avg. Price	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	-
Average IESO Wholesale Market Price	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	-
Total Bill on TOU (before Taxes)						
HST	\$ 13%		\$ 80.97	\$ 10.53		-0.11%
Total Bill on TOU			\$ 91.50	\$ 91.40		-0.11%
Total Bill on Non-RPP Avg. Price						
HST	\$ 13%		\$ 81.74	\$ 10.63		-0.11%
Total Bill on Non-RPP Avg. Price			\$ 92.37	\$ 92.27		-0.11%
Total Bill on Average IESO Wholesale Market Price						
HST	\$ 13%		\$ 81.74	\$ 10.63		-0.11%
Total Bill on Average IESO Wholesale Market Price			\$ 92.37	\$ 92.27		-0.11%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	0
Consumption	474,500 kWh
Demand	1,000 kW
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved		Proposed		Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.15	1	\$ 3.15	\$ 3.20	1	\$ 3.20	\$ 0.05	1.59%
Distribution Volumetric Rate	\$ 15.6662	1000	\$ 15,666.20	\$ 15.9012	1000	\$ 15,901.20	\$ 235.00	1.50%
Fixed Rate Riders	\$ -	-	\$ -	\$ -	0	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.0901	1000	\$ (90.10)	\$ (90.10)	-0.93%
Sub-Total A (excluding pass through)			\$ 15,669.35			\$ 15,814.30	\$ 144.95	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	474,500	\$ -	\$ -	-
Smart Meter Entry Charge (if applicable)	\$ -	-	\$ -	\$ -	1,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,669.35			\$ 15,814.30	\$ 144.95	0.93%
RTSR - Network	\$ 2.3469	1,000	\$ 2,346.90	\$ 2.1959	1,000	\$ 2,195.90	\$ (151.00)	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8563	1,000	\$ 1,856.30	\$ 1.7624	1,000	\$ 1,762.40	\$ (93.90)	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,872.55			\$ 19,772.60	\$ (99.95)	-0.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	492,673	\$ 1,773.62	\$ 0.0036	492,673	\$ 1,773.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	492,673	\$ 640.48	\$ 0.0013	492,673	\$ 640.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	474,500	\$ 3,321.50	\$ 0.0070	474,500	\$ 3,321.50	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0011	492,673	\$ 541.94	\$ 0.0011	492,673	\$ 541.94	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0870	320,238	\$ 27,860.68	\$ 0.0870	320,238	\$ 27,860.68	\$ -	0.00%
TOU - Off Peak	\$ 0.1320	83,754	\$ 11,055.59	\$ 0.1320	83,754	\$ 11,055.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1800	88,681	\$ 15,962.62	\$ 0.1800	88,681	\$ 15,962.62	\$ -	0.00%
TOU - On Peak	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 81,028.37			\$ 80,929.02	\$ (99.95)	-0.12%
HST	13%		\$ 10,533.77	13%		\$ 10,520.77	\$ (12.99)	-0.12%
Total Bill on TOU			\$ 91,562.14			\$ 91,449.80	\$ (112.94)	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 81,822.18			\$ 81,722.23	\$ (99.95)	-0.12%
HST	13%		\$ 10,636.88	13%		\$ 10,623.89	\$ (12.99)	-0.12%
Total Bill on Non-RPP Avg. Price			\$ 92,459.06			\$ 92,346.12	\$ (112.94)	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 81,822.18			\$ 81,722.23	\$ (99.95)	-0.12%
HST	13%		\$ 10,636.88	13%		\$ 10,623.89	\$ (12.99)	-0.12%
Total Bill on Average IESO Wholesale Market Price			\$ 92,459.06			\$ 92,346.12	\$ (112.94)	-0.12%

Customer Class: Add additional scenarios if required			
RPP / Non-RPP:			
Consumption	331	kWh	0
Demand	-	kW	
Current Loss Factor	1.0383		
Proposed/Approved Loss Factor	1.0393		

	Rate (\$)	Current OEB-Approved Volume	Charge (\$)	Rate (\$)	Proposed Volume	Charge (\$)	\$ Change	Impact % Change
Monthly Service Charge	\$ 18.06	1	\$ 18.06	\$ 21.29	1	\$ 21.29	\$ 3.23	17.88%
Distribution Volumetric Rate	\$ 0.0111	331	\$ 3.67	\$ 0.0075	331	\$ 2.48	\$ (1.19)	-32.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)	
Volumetric Rate Riders	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21.23			\$ 23.71	\$ 1.98	9.10%
Line Losses on Cost of Power	\$ 0.1130	13	\$ 1.43	\$ 0.1130	13	\$ 1.43	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
Riders	\$ -			\$ -			\$ -	
GA Rate Riders	\$ -			\$ -	331	\$ -	\$ -	
Low Voltage Service Charge	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	
Smart Meter Enlty Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.96			\$ 25.94	\$ 1.98	8.26%
RTSR - Network	\$ 0.0084	344	\$ 2.89	\$ 0.0079	344	\$ 2.72	\$ (0.17)	-5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	344	\$ 2.34	\$ 0.0065	344	\$ 2.23	\$ (0.10)	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.16			\$ 30.88	\$ 1.70	5.84%
Wholesale Market Service Charge (WMSC)								
Rural and Remote Rate Protection (RRRP)	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0013	344	\$ 0.45	\$ 0.0013	344	\$ 0.45	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	344	\$ 0.38	\$ 0.0011	344	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	215	\$ 18.72	\$ 0.0870	215	\$ 18.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	56	\$ 7.43	\$ 0.1320	56	\$ 7.43	\$ -	0.00%
TOU - On Peak	\$ 0.1800	60	\$ 10.72	\$ 0.1800	60	\$ 10.72	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.11			\$ 69.82	\$ 1.70	2.50%
HST	13%		\$ 8.85	13%		\$ 9.08	\$ 0.22	2.50%
Total Bill on TOU			\$ 76.97			\$ 78.89	\$ 1.92	2.50%
Total Bill on Non-RPP Avg. Price			\$ 68.55			\$ 70.35	\$ 1.70	2.48%
HST	13%		\$ 8.92	13%		\$ 9.15	\$ 0.22	2.48%
Total Bill on Non-RPP Avg. Price			\$ 77.57			\$ 79.49	\$ 1.92	2.48%
Total Bill on Average IESO Wholesale Market Price			\$ 68.55			\$ 70.35	\$ 1.70	2.48%
HST	13%		\$ 8.92	13%		\$ 9.15	\$ 0.22	2.48%
Total Bill on Average IESO Wholesale Market Price			\$ 77.57			\$ 79.49	\$ 1.92	2.48%

Appendix 2-EC
Account 1576 - Accounting Changes under CGAAP
2012 Changes in Accounting Policies under CGAAP

For applicants that made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

Reporting Basis	Rebasing Year	2011	2012	2013	2014	2015	
	CGAAP	IRM	IRM	IRM	IRM	IRM	
	Forecast	Actual	Actual	Actual	Actual	Actual	
			\$	\$	\$	\$	
PP&E Values under former CGAAP							
Opening net PP&E - Note 1			51,625,726	52,120,129	52,165,032	50,542,211	
Net Additions - Note 4			4,050,759	4,336,894	-415,324	12,661,667	
Net Depreciation (amounts should be negative) - Note 4			-3,556,355	-4,291,992	-1,207,497	-4,367,243	
Closing net PP&E (1)			52,120,129	52,165,032	50,542,211	58,836,636	
PP&E Values under revised CGAAP (Starts from 2013)							
Opening net PP&E - Note 1			51,625,726	53,883,098	55,285,337	55,135,557	
Net Additions - Note 4			4,050,759	3,989,479	-470,121	12,491,420	
Net Depreciation (amounts should be negative) - Note 4			-1,793,386	-2,587,241	320,342	-2,827,260	
Closing net PP&E (2)			53,883,098	55,285,337	55,135,557	64,799,717	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP			-1,762,969.00	-3,120,305.00	-4,593,346.12	-5,963,081.44	

Effect on Deferral and Variance Account Rate Riders		
Closing balance in Account 1576	- 5,963,081.44	
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	- 419,204.63	
Amount included in Deferral and Variance Account Rate Rider Calculation	- 6,382,286.07	

WACC	7.03%
# of years of rate rider disposition period	1

Notes:

should be the same.

2 Return on rate base associated with Account 1576 balance is calculated as:

the variance account opening balance as of 2015 rebasing year x WACC X # of years of rate rider disposition period

* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.

4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP
Year 2012 CGAAP

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,136,391	\$ 136,843	\$ 388,690	\$ 884,545	\$ 544,507	\$ 215,731	\$ 388,690	\$ 371,548	\$ 512,997
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 510,698	\$ -	\$ -	\$ 510,698	\$ 84,097	\$ 16,350	\$ -	\$ 100,447	\$ 410,251
N/A	1805	Land	\$ 3,139,180	\$ 1,836,821	\$ 1,366,610	\$ 3,609,391	\$ -	\$ -	\$ -	\$ -	\$ 3,609,391
47	1808	Buildings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,558,910	\$ 18,735	\$ -	\$ 8,577,645	\$ 4,529,644	\$ 295,024	\$ -	\$ 4,824,668	\$ 3,752,977
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 14,368,216	\$ 3,273,144	\$ -	\$ 17,641,360	\$ 6,751,285	\$ 614,044	\$ -	\$ 7,365,329	\$ 10,276,031
47	1835	Overhead Conductors & Devices	\$ 16,377,557	\$ 1,770,398	\$ -	\$ 18,147,955	\$ 8,036,059	\$ 662,493	\$ -	\$ 8,698,552	\$ 9,449,404
47	1840	Underground Conduit	\$ 8,594,839	\$ 285,515	\$ -	\$ 8,880,354	\$ 3,998,650	\$ 242,956	\$ -	\$ 4,241,606	\$ 4,638,748
47	1845	Underground Conductors & Devices	\$ 24,704,690	\$ 1,003,796	\$ -	\$ 25,708,485	\$ 12,876,028	\$ 1,018,211	\$ -	\$ 13,894,239	\$ 11,814,247
47	1850	Line Transformers	\$ 17,161,916	\$ 1,024,433	\$ -	\$ 18,186,349	\$ 8,028,348	\$ 660,287	\$ -	\$ 8,688,635	\$ 9,497,714
47	1855	Services (Overhead & Underground)	\$ 8,757,744	\$ 869,100	\$ -	\$ 9,626,844	\$ 1,827,774	\$ 363,121	\$ -	\$ 2,190,895	\$ 7,435,949
47	1860	Meters	\$ 3,780,335	\$ 12,557	\$ 11,594	\$ 3,781,298	\$ 1,711,758	\$ 123,310	\$ 6,857	\$ 1,828,211	\$ 1,953,087
47	1860	Meters (Smart Meters)	\$ 6,933,229	\$ 284,679	\$ 66,600	\$ 7,151,308	\$ 1,522,216	\$ 452,567	\$ 22,200	\$ 1,952,582	\$ 5,198,726
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 277,610	\$ 4,095	\$ -	\$ 281,705	\$ 70,687	\$ 8,370	\$ -	\$ 79,057	\$ 202,648
13	1910	Leasehold Improvements	\$ 948,396	\$ 92,734	\$ 29,109	\$ 1,012,021	\$ 377,465	\$ 194,535	\$ 29,109	\$ 542,891	\$ 469,130
8	1915	Office Furniture & Equipment (10 years)	\$ 351,420	\$ 1,617	\$ 19,923	\$ 333,113	\$ 156,527	\$ 32,662	\$ 19,923	\$ 169,266	\$ 163,848
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 539,605	\$ 69,710	\$ 207,285	\$ 402,030	\$ 293,861	\$ 84,471	\$ 207,285	\$ 171,046	\$ 230,984
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,457,126	\$ 512,447	\$ -	\$ 2,969,573	\$ 1,576,976	\$ 242,869	\$ -	\$ 1,819,845	\$ 1,149,728
8	1935	Stores Equipment	\$ 80,332	\$ -	\$ 14,126	\$ 66,206	\$ 61,132	\$ 6,063	\$ 14,126	\$ 53,068	\$ 13,137
8	1940	Tools, Shop & Garage Equipment	\$ 236,014	\$ 45,085	\$ 29,594	\$ 251,505	\$ 125,840	\$ 22,435	\$ 29,594	\$ 118,682	\$ 132,823
8	1945	Measurement & Testing Equipment	\$ 100,320	\$ -	\$ 3,007	\$ 97,313	\$ 58,958	\$ 9,602	\$ 3,007	\$ 65,552	\$ 31,760
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 429,269	\$ -	\$ 147,541	\$ 281,729	\$ 311,009	\$ 20,048	\$ 147,541	\$ 183,516	\$ 98,213
47	1985	Miscellaneous Fixed Assets	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ 0
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	\$ 20,286,814	\$ 4,906,871	\$ -	\$ 25,193,685	\$ 5,411,562	\$ 860,460	\$ -	\$ 6,272,022	\$ 18,921,663
47	2440	Deferred Revenue ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 99,156,983	\$ 6,334,838	\$ 2,284,079	\$ 103,207,741	\$ 47,531,257	\$ 4,424,687	\$ 868,332	\$ 51,087,612	\$ 52,120,129
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 99,156,983	\$ 6,334,838	\$ 2,284,079	\$ 103,207,741	\$ 47,531,257	\$ 4,424,687	\$ 868,332	\$ 51,087,612	\$ 52,120,129
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable⁶									
		Total					\$ 4,424,687				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	
Stores Equipment	
Net Depreciation	\$ 4,424,687

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.
- The "CCA Class" for fixed assets should agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the Board.
- The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives
Year 2012

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,136,391	\$ 136,843	-\$ 388,690	\$ 884,545	-\$ 544,507	-\$ 215,731	\$ 388,690	-\$ 371,548	\$ 512,997
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 510,698	\$ -	\$ -	\$ 510,698	-\$ 84,097	-\$ 16,350	\$ -	-\$ 100,447	\$ 410,251
N/A	1805	Land	\$ 3,139,180	\$ 1,836,821	-\$ 1,366,610	\$ 3,609,391	\$ -	\$ -	\$ -	\$ -	\$ 3,609,391
47	1808	Buildings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,558,910	\$ 18,735	\$ -	\$ 8,577,645	-\$ 4,529,644	-\$ 161,341	\$ -	-\$ 4,690,985	\$ 3,886,660
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 14,368,216	\$ 3,273,144	\$ -	\$ 17,641,360	-\$ 6,751,285	-\$ 215,423	\$ -	-\$ 6,966,708	\$ 10,674,652
47	1835	Overhead Conductors & Devices	\$ 16,377,557	\$ 1,770,398	\$ -	\$ 18,147,955	-\$ 8,036,059	-\$ 222,906	\$ -	-\$ 8,258,965	\$ 9,888,990
47	1840	Underground Conduit	\$ 8,594,839	\$ 285,515	\$ -	\$ 8,880,354	-\$ 3,998,650	-\$ 146,547	\$ -	-\$ 4,145,197	\$ 4,735,157
47	1845	Underground Conductors & Devices	\$ 24,704,690	\$ 1,003,796	\$ -	\$ 25,708,485	-\$ 12,876,028	-\$ 425,829	\$ -	-\$ 13,301,856	\$ 12,406,629
47	1850	Line Transformers	\$ 17,161,916	\$ 1,024,433	\$ -	\$ 18,186,349	-\$ 8,028,348	\$ 356,960	\$ -	-\$ 8,385,308	\$ 9,801,041
47	1855	Services (Overhead & Underground)	\$ 8,757,744	\$ 869,100	\$ -	\$ 9,626,844	-\$ 1,827,774	\$ 160,383	\$ -	-\$ 1,988,157	\$ 7,638,687
47	1860	Meters	\$ 3,780,335	\$ 12,557	-\$ 11,594	\$ 3,781,298	-\$ 1,711,758	\$ 127,980	\$ 6,857	-\$ 1,832,881	\$ 1,948,417
47	1860	Meters (Smart Meters)	\$ 6,933,229	\$ 284,679	-\$ 66,600	\$ 7,151,308	-\$ 1,522,216	\$ 469,708	\$ 22,200	-\$ 1,969,723	\$ 5,181,585
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 277,610	\$ 4,095	\$ -	\$ 281,705	-\$ 70,687	-\$ 8,370	\$ -	-\$ 79,057	\$ 202,648
13	1910	Leasehold Improvements	\$ 948,396	\$ 92,734	-\$ 29,109	\$ 1,012,021	-\$ 377,465	-\$ 144,781	\$ 29,109	-\$ 493,137	\$ 518,884
8	1915	Office Furniture & Equipment (10 years)	\$ 351,420	\$ 1,617	-\$ 19,923	\$ 333,113	-\$ 156,527	-\$ 32,954	\$ 19,924	-\$ 169,557	\$ 163,556
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 539,605	\$ 69,710	-\$ 207,285	\$ 402,030	-\$ 293,861	-\$ 84,471	\$ 207,285	-\$ 171,046	\$ 230,984
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,457,126	\$ 512,447	\$ -	\$ 2,969,573	-\$ 1,576,976	-\$ 183,556	\$ -	-\$ 1,760,532	\$ 1,209,041
8	1935	Stores Equipment	\$ 80,332	\$ -	-\$ 14,126	\$ 66,206	-\$ 61,132	\$ 6,063	\$ 14,126	-\$ 53,068	\$ 13,137
8	1940	Tools, Shop & Garage Equipment	\$ 236,014	\$ 45,085	-\$ 29,594	\$ 251,505	-\$ 125,840	-\$ 22,435	\$ 29,594	-\$ 118,682	\$ 132,823
8	1945	Measurement & Testing Equipment	\$ 100,320	\$ -	-\$ 3,007	\$ 97,313	-\$ 58,958	\$ 9,602	\$ 3,007	-\$ 65,552	\$ 31,760
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 429,269	\$ -	-\$ 147,541	\$ 281,729	-\$ 311,009	-\$ 20,048	\$ 147,541	-\$ 183,516	\$ 98,213
47	1985	Miscellaneous Fixed Assets	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ 0
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	-\$ 20,286,814	-\$ 4,906,871	\$ -	-\$ 25,193,685	\$ 5,411,562	\$ 369,717	\$ -	\$ 5,781,279	-\$ 19,412,406
47	2440	Deferred Revenue ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 99,156,983	\$ 6,334,838	-\$ 2,284,079	\$ 103,207,741	-\$ 47,531,257	-\$ 2,661,719	\$ 868,333	-\$ 49,324,643	\$ 53,883,098
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 99,156,983	\$ 6,334,838	-\$ 2,284,079	\$ 103,207,741	-\$ 47,531,257	-\$ 2,661,719	\$ 868,333	-\$ 49,324,643	\$ 53,883,098
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					-\$ 2,661,719				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	
Stores Equipment	
Net Depreciation	-\$ 2,661,719

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP
Year 2013

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 884,545	\$ 239,580	\$ -	\$ 1,124,124	\$- 371,548	\$- 216,045	\$ -	\$- 587,593	\$ 536,532
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 510,698	\$ 6,475	\$ -	\$ 517,173	\$- 100,447	\$- 16,368	\$ -	\$- 116,816	\$ 400,357
N/A	1805	Land	\$ 3,609,391	\$ 608,753	\$ -	\$ 4,218,144	\$ -	\$ -	\$ -	\$ -	\$ 4,218,144
47	1808	Buildings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,577,645	\$ 22,372	\$ -	\$ 8,600,017	\$- 4,824,668	\$- 293,914	\$ -	\$- 5,118,582	\$ 3,481,435
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 17,641,360	\$ 1,582,040	\$ -	\$ 19,223,400	\$- 7,365,329	\$- 774,496	\$ -	\$- 8,139,825	\$ 11,093,575
47	1835	Overhead Conductors & Devices	\$ 18,147,955	\$ 1,500,753	\$ -	\$ 19,648,708	\$- 8,698,552	\$- 618,589	\$ -	\$- 9,317,141	\$ 10,331,567
47	1840	Underground Conduit	\$ 8,880,354	\$ 710,249	\$ -	\$ 9,590,603	\$- 4,241,606	\$- 406,069	\$ -	\$- 4,647,674	\$ 4,942,929
47	1845	Underground Conductors & Devices	\$ 25,708,485	\$ 975,290	\$ -	\$ 26,683,775	\$- 13,894,239	\$- 882,704	\$ -	\$- 14,786,942	\$ 11,896,832
47	1850	Line Transformers	\$ 18,186,349	\$ 867,148	\$ -	\$ 19,053,497	\$- 8,688,635	\$- 669,800	\$ -	\$- 9,358,435	\$ 9,695,062
47	1855	Services (Overhead & Underground)	\$ 9,626,844	\$ 764,986	\$ -	\$ 10,391,830	\$- 2,190,895	\$- 383,508	\$ -	\$- 2,574,403	\$ 7,817,428
47	1860	Meters	\$ 3,781,298	\$ 62,536	\$ -	\$ 3,843,834	\$- 1,828,211	\$- 141,398	\$ -	\$- 1,969,609	\$ 1,874,225
47	1860	Meters (Smart Meters)	\$ 7,151,308	\$ 306,541	\$- 201,922	\$ 7,255,927	\$- 1,952,582	\$- 470,702	\$ 78,259	\$- 2,345,025	\$ 4,910,902
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 281,705	\$ 9,825	\$ -	\$ 291,530	\$- 79,057	\$- 8,597	\$ -	\$- 87,654	\$ 203,876
13	1910	Leasehold Improvements	\$ 1,012,021	\$ 83,020	\$ -	\$ 1,095,041	\$- 542,891	\$- 192,439	\$ -	\$- 735,329	\$ 359,712
8	1915	Office Furniture & Equipment (10 years)	\$ 333,113	\$ 10,921	\$ -	\$ 344,035	\$- 169,266	\$- 33,027	\$ -	\$- 202,292	\$ 141,743
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 402,030	\$ 72,199	\$ -	\$ 474,229	\$- 171,046	\$- 77,379	\$ -	\$- 248,425	\$ 225,804
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,969,573	\$ 56,228	\$- 79,798	\$ 2,946,004	\$- 1,819,845	\$- 255,357	\$ 79,798	\$- 1,995,405	\$ 950,599
8	1935	Stores Equipment	\$ 66,206	\$ 29,587	\$ -	\$ 95,793	\$- 53,068	\$- 7,333	\$ -	\$- 60,401	\$ 35,391
8	1940	Tools, Shop & Garage Equipment	\$ 251,505	\$ 15,101	\$ -	\$ 266,606	\$- 118,682	\$- 24,046	\$ -	\$- 142,728	\$ 123,878
8	1945	Measurement & Testing Equipment	\$ 97,313	\$ -	\$ -	\$ 97,313	\$- 65,552	\$- 9,631	\$ -	\$- 75,183	\$ 22,129
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 281,729	\$ -	\$ -	\$ 281,729	\$- 183,516	\$- 18,782	\$ -	\$- 202,298	\$ 79,431
47	1985	Miscellaneous Fixed Assets	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ 0
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	\$- 25,193,685	\$- 3,304,990	\$ -	\$- 28,498,675	\$ 6,272,022	\$ 1,050,135	\$ -	\$ 7,322,156	\$- 21,176,518
47	2440	Deferred Revenue ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 103,207,741	\$ 4,618,614	\$- 281,720	\$ 107,544,636	\$- 51,087,612	\$- 4,450,049	\$ 158,057	\$- 55,389,604	\$ 52,165,032
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 103,207,741	\$ 4,618,614	\$- 281,720	\$ 107,544,636	\$- 51,087,612	\$- 4,450,049	\$ 158,057	\$- 55,389,604	\$ 52,165,032
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					\$- 4,450,049				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	
Stores Equipment	
Net Depreciation	\$- 4,450,049

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives
Year 2013

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation					Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance		
12	1611	Computer Software (Formally known as Account 1925)	\$ 884,545	\$ 239,580	\$ -	\$ 1,124,124	-\$ 371,548	-\$ 217,678	\$ -	-\$ 589,226	\$ 534,899	
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 510,698	\$ 6,475	\$ -	\$ 517,173	-\$ 100,447	-\$ 16,368	\$ -	-\$ 116,816	\$ 400,357	
N/A	1805	Land	\$ 3,609,391	\$ 608,752	\$ -	\$ 4,218,143	\$ -	\$ -	\$ -	\$ -	\$ 4,218,143	
47	1808	Buildings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1815	Transformer Station Equipment >50 kV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1820	Distribution Station Equipment <50 kV	\$ 8,577,645	\$ 22,372	\$ -	\$ 8,600,017	-\$ 4,690,985	\$ 154,454	\$ -	-\$ 4,845,439	\$ 3,754,578	
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1830	Poles, Towers & Fixtures	\$ 17,641,360	\$ 1,424,246	\$ -	\$ 19,065,606	-\$ 6,966,708	-\$ 262,427	\$ -	-\$ 7,229,136	\$ 11,836,470	
47	1835	Overhead Conductors & Devices	\$ 18,147,955	\$ 1,366,846	\$ -	\$ 19,514,801	-\$ 8,258,965	-\$ 256,672	\$ -	-\$ 8,515,637	\$ 10,999,164	
47	1840	Underground Conduit	\$ 8,880,354	\$ 696,750	\$ -	\$ 9,577,104	-\$ 4,145,197	-\$ 48,108	\$ -	-\$ 4,193,305	\$ 5,383,799	
47	1845	Underground Conductors & Devices	\$ 25,708,485	\$ 946,644	\$ -	\$ 26,655,129	-\$ 13,301,856	-\$ 498,485	\$ -	-\$ 13,800,341	\$ 12,854,788	
47	1850	Line Transformers	\$ 18,186,349	\$ 862,366	\$ -	\$ 19,048,715	-\$ 8,385,308	-\$ 382,115	\$ -	-\$ 8,767,423	\$ 10,281,292	
47	1855	Services (Overhead & Underground)	\$ 9,626,844	\$ 756,200	\$ -	\$ 10,383,044	-\$ 1,988,157	\$ 176,237	\$ -	-\$ 2,164,394	\$ 8,218,650	
47	1860	Meters	\$ 3,781,298	\$ 62,536	\$ -	\$ 3,843,834	-\$ 1,832,881	-\$ 129,619	\$ -	-\$ 1,962,500	\$ 1,881,334	
47	1860	Meters (Smart Meters)	\$ 7,151,308	\$ 306,541	\$ 201,922	\$ 7,255,927	-\$ 1,969,723	-\$ 492,083	\$ 78,259	-\$ 2,383,547	\$ 4,872,380	
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1908	Buildings & Fixtures	\$ 281,705	\$ 9,825	\$ -	\$ 291,530	-\$ 79,057	\$ 8,597	\$ -	-\$ 87,654	\$ 203,876	
13	1910	Leasehold Improvements	\$ 1,012,021	\$ 83,020	\$ -	\$ 1,095,041	-\$ 493,137	\$ 163,036	\$ -	-\$ 656,173	\$ 438,868	
8	1915	Office Furniture & Equipment (10 years)	\$ 333,113	\$ 10,921	\$ -	\$ 344,035	-\$ 169,557	-\$ 32,768	\$ -	-\$ 202,326	\$ 141,709	
8	1915	Office Furniture & Equipment (5 years)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	1920	Computer Equipment - Hardware	\$ 402,030	\$ 72,199	\$ -	\$ 474,229	-\$ 171,046	\$ 77,379	\$ -	-\$ 248,425	\$ 225,804	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	1930	Transportation Equipment	\$ 2,969,573	\$ 56,228	-\$ 79,798	\$ 2,946,004	-\$ 1,760,532	-\$ 238,224	\$ 79,798	-\$ 1,918,958	\$ 1,027,045	
8	1935	Stores Equipment	\$ 66,206	\$ 29,587	\$ -	\$ 95,793	-\$ 53,068	-\$ 6,802	\$ -	-\$ 59,871	\$ 35,922	
8	1940	Tools, Shop & Garage Equipment	\$ 251,505	\$ 15,101	\$ -	\$ 266,606	-\$ 118,682	-\$ 23,909	\$ -	-\$ 142,591	\$ 124,015	
8	1945	Measurement & Testing Equipment	\$ 97,313	\$ -	\$ -	\$ 97,313	-\$ 65,552	\$ 9,400	\$ -	-\$ 74,952	\$ 22,360	
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	1955	Communications Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	1955	Communication Equipment (Smart Meters)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1970	Load Management Controls Customer Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1980	System Supervisor Equipment	\$ 281,729	\$ -	\$ -	\$ 281,729	-\$ 183,516	\$ 17,822	\$ -	-\$ 201,338	\$ 80,391	
47	1985	Miscellaneous Fixed Assets	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ 0	
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	1995	Contributions & Grants	-\$ 25,193,685	\$ 3,304,990	\$ -	-\$ 28,498,675	\$ 5,781,279	\$ 466,887	\$ -	\$ 6,248,166	-\$ 22,250,509	
47	2440	Deferred Revenue ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		Sub-Total	\$ 103,207,741	\$ 4,271,199	-\$ 281,720	\$ 107,197,220	-\$ 49,324,643	-\$ 2,745,298	\$ 158,057	-\$ 51,911,884	\$ 55,285,337	
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -	
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -	
		Total PP&E	\$ 103,207,741	\$ 4,271,199	-\$ 281,720	\$ 107,197,220	-\$ 49,324,643	-\$ 2,745,298	\$ 158,057	-\$ 51,911,884	\$ 55,285,337	
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶										
		Total					-\$ 2,745,298					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 2,745,298**

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard **CGAAP**
Year **2014**

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,124,124	\$ 13,291		\$ 1,137,416	-\$ 587,593	-\$ 223,367		-\$ 810,959	\$ 326,456
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 517,173			\$ 517,173	-\$ 116,816	-\$ 15,729		-\$ 132,545	\$ 384,628
N/A	1805	Land	\$ 4,218,144	\$ 123,214		\$ 4,341,358	\$ -			\$ -	\$ 4,341,358
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,600,017	\$ 21,370		\$ 8,621,387	-\$ 5,118,582	-\$ 347,307		-\$ 5,465,889	\$ 3,155,498
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 19,223,400	\$ 622,764	-\$ 364,931	\$ 19,481,233	-\$ 8,139,825	-\$ 753,884	\$ 364,931	-\$ 8,528,778	\$ 10,962,455
47	1835	Overhead Conductors & Devices	\$ 19,648,708	\$ 1,084,072	-\$ 450,889	\$ 20,281,891	-\$ 9,317,141	-\$ 706,819	\$ 450,889	-\$ 9,573,071	\$ 10,708,820
47	1840	Underground Conduit	\$ 9,590,603	\$ 367,187	-\$ 201,693	\$ 9,756,097	-\$ 4,647,674	-\$ 528,837	\$ 201,693	-\$ 4,974,818	\$ 4,781,279
47	1845	Underground Conductors & Devices	\$ 26,683,775	\$ 523,897	-\$ 637,472	\$ 26,570,200	-\$ 14,786,942	-\$ 765,149	\$ 637,472	-\$ 14,914,620	\$ 11,655,581
47	1850	Line Transformers	\$ 19,053,497	\$ 549,135	-\$ 754,639	\$ 18,847,994	-\$ 9,358,435	-\$ 651,273	\$ 754,639	-\$ 9,255,070	\$ 9,592,924
47	1855	Services (Overhead & Underground)	\$ 10,391,830	\$ 330,919		\$ 10,722,749	-\$ 2,574,403	-\$ 396,967		-\$ 2,971,370	\$ 7,751,380
47	1860	Meters	\$ 3,843,834	\$ 45,307	-\$ 466,082	\$ 3,423,059	-\$ 1,969,609	-\$ 128,749	\$ 466,082	-\$ 1,632,275	\$ 1,790,783
47	1860	Meters (Smart Meters)	\$ 7,255,927	\$ 557,873	-\$ 84,123	\$ 7,729,678	-\$ 2,345,025	-\$ 503,863	\$ 35,870	-\$ 2,813,019	\$ 4,916,659
N/A	1905	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 291,530	\$ 5,618		\$ 297,148	-\$ 87,654	\$ 8,901		-\$ 96,555	\$ 200,593
13	1910	Leasehold Improvements	\$ 1,095,041	\$ 121,064	-\$ 37,456	\$ 1,178,649	-\$ 735,329	-\$ 180,193	\$ 37,456	-\$ 878,066	\$ 300,583
8	1915	Office Furniture & Equipment (10 years)	\$ 344,035		-\$ 95,619	\$ 248,416	-\$ 202,292	-\$ 27,044	\$ 95,619	-\$ 133,717	\$ 114,699
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 474,229	\$ 95,429	-\$ 87,221	\$ 482,437	-\$ 248,425	\$ 80,421	\$ 87,221	-\$ 241,624	\$ 240,813
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,946,004	\$ 143,322	-\$ 64,665	\$ 3,024,661	-\$ 1,995,405	-\$ 172,913	\$ 64,665	-\$ 2,103,653	\$ 921,008
8	1935	Stores Equipment	\$ 95,793	\$ 11,722		\$ 107,515	-\$ 60,401	\$ 9,104		-\$ 69,505	\$ 38,010
8	1940	Tools, Shop & Garage Equipment	\$ 266,606	\$ 35,025		\$ 301,630	-\$ 142,728	\$ 24,183		-\$ 166,911	\$ 134,720
8	1945	Measurement & Testing Equipment	\$ 97,313			\$ 97,313	-\$ 75,183	-\$ 8,603		-\$ 83,786	\$ 13,527
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 281,729			\$ 281,729	-\$ 202,298	-\$ 25,532		-\$ 227,830	\$ 53,899
47	1985	Miscellaneous Fixed Assets	\$ 0			\$ 0	\$ -			\$ -	\$ 0
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 28,498,675	-\$ 1,821,746	-\$ 30,320,421	-\$ 30,320,421	\$ 7,322,156	\$ 1,154,804		\$ 8,476,960	-\$ 21,843,460
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 107,544,636	\$ 2,829,465	-\$ 3,244,788	\$ 107,129,312	-\$ 55,389,604	-\$ 4,404,032	\$ 3,196,535	-\$ 56,597,101	\$ 50,542,211
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 107,544,636	\$ 2,829,465	-\$ 3,244,788	\$ 107,129,312	-\$ 55,389,604	-\$ 4,404,032	\$ 3,196,535	-\$ 56,597,101	\$ 50,542,211
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					-\$ 4,404,032				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	
Stores Equipment	
Net Depreciation	-\$ 4,404,032

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives
Year 2014

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,124,124	\$ 13,291		\$ 1,137,416	-\$ 589,226	-\$ 223,367		-\$ 812,592	\$ 324,823
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 517,173			\$ 517,173	-\$ 116,816	-\$ 15,729		-\$ 132,545	\$ 384,628
N/A	1805	Land	\$ 4,218,143	\$ 123,214		\$ 4,341,357	\$ -			\$ -	\$ 4,341,357
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,600,017	\$ 21,370		\$ 8,621,387	-\$ 4,845,439	-\$ 158,842		-\$ 5,004,281	\$ 3,617,105
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 19,065,606	\$ 619,916	-\$ 364,931	\$ 19,320,591	-\$ 7,229,136	-\$ 291,657	\$ 364,931	-\$ 7,155,862	\$ 12,164,729
47	1835	Overhead Conductors & Devices	\$ 19,514,801	\$ 1,078,406	-\$ 450,889	\$ 20,142,318	-\$ 8,515,637	-\$ 272,220	\$ 450,889	-\$ 8,336,968	\$ 11,805,350
47	1840	Underground Conduit	\$ 9,577,104	\$ 364,921	-\$ 201,693	\$ 9,740,332	-\$ 4,193,305	-\$ 181,070	\$ 201,693	-\$ 4,172,682	\$ 5,567,650
47	1845	Underground Conductors & Devices	\$ 26,655,129	\$ 518,225	-\$ 637,472	\$ 26,535,882	-\$ 13,800,341	-\$ 438,097	\$ 637,472	-\$ 13,600,966	\$ 12,934,916
47	1850	Line Transformers	\$ 19,048,715	\$ 544,441	-\$ 754,639	\$ 18,838,518	-\$ 8,767,423	-\$ 406,216	\$ 754,639	-\$ 8,418,999	\$ 10,419,518
47	1855	Services (Overhead & Underground)	\$ 10,383,044	\$ 329,117		\$ 10,712,161	-\$ 2,164,394	-\$ 186,262		-\$ 2,350,656	\$ 8,361,505
47	1860	Meters	\$ 3,843,834	\$ 41,149	-\$ 466,082	\$ 3,418,901	-\$ 1,962,500	-\$ 128,749	\$ 466,082	-\$ 1,625,167	\$ 1,793,734
47	1860	Meters (Smart Meters)	\$ 7,255,927	\$ 530,182	-\$ 84,123	\$ 7,701,987	-\$ 2,383,547	-\$ 503,863	\$ 35,870	-\$ 2,851,541	\$ 4,850,446
N/A	1905	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 291,530	\$ 5,618		\$ 297,148	-\$ 87,654	-\$ 8,901		-\$ 96,555	\$ 200,593
13	1910	Leasehold Improvements	\$ 1,095,041	\$ 121,064	-\$ 37,456	\$ 1,178,649	-\$ 656,173	-\$ 180,193	\$ 37,456	-\$ 798,910	\$ 379,739
8	1915	Office Furniture & Equipment (10 years)	\$ 344,035		-\$ 95,619	\$ 248,416	-\$ 202,326	-\$ 27,044	\$ 95,619	-\$ 133,751	\$ 114,665
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 474,229	\$ 95,429	-\$ 87,221	\$ 482,437	-\$ 248,425	\$ 80,421	\$ 87,221	-\$ 241,624	\$ 240,813
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,946,004	\$ 143,322	-\$ 64,665	\$ 3,024,661	-\$ 1,918,958	-\$ 233,074	\$ 64,665	-\$ 2,087,367	\$ 937,294
8	1935	Stores Equipment	\$ 95,793	\$ 11,722		\$ 107,515	-\$ 59,871	-\$ 9,104		-\$ 68,974	\$ 38,541
8	1940	Tools, Shop & Garage Equipment	\$ 266,606	\$ 35,025		\$ 301,630	-\$ 142,591	-\$ 24,183		-\$ 166,774	\$ 134,857
8	1945	Measurement & Testing Equipment	\$ 97,313			\$ 97,313	-\$ 74,952	-\$ 8,603		-\$ 83,555	\$ 13,757
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 281,729			\$ 281,729	-\$ 201,338	-\$ 17,822		-\$ 219,159	\$ 62,569
47	1985	Miscellaneous Fixed Assets	\$ 0			\$ 0	\$ -			\$ -	\$ 0
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 28,498,675	-\$ 1,821,746		-\$ 30,320,421	\$ 6,248,166	\$ 519,222		\$ 6,767,388	-\$ 23,553,033
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 107,197,220	\$ 2,774,668	-\$ 3,244,788	\$ 106,727,099	-\$ 51,911,884	-\$ 2,876,194	\$ 3,196,535	-\$ 51,591,542	\$ 55,135,557
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 107,197,220	\$ 2,774,668	-\$ 3,244,788	\$ 106,727,099	-\$ 51,911,884	-\$ 2,876,194	\$ 3,196,535	-\$ 51,591,542	\$ 55,135,557
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					-\$ 2,876,194				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 2,876,194**

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP
Year 2015

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,137,416	\$ 66,235		\$ 1,203,650	-\$ 810,959	-\$ 214,518		-\$ 1,025,477	\$ 178,173
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 517,173			\$ 517,173	-\$ 132,545	-\$ 15,729		-\$ 148,274	\$ 368,899
N/A	1805	Land	\$ 4,341,358	\$ 1,667,782	-\$ 105,109	\$ 5,904,032	\$ -			\$ -	\$ 5,904,032
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,621,387	\$ 8,217,609		\$ 16,838,995	-\$ 5,465,889	-\$ 306,416		-\$ 5,772,305	\$ 11,066,690
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 19,481,233	\$ 769,734		\$ 20,250,967	-\$ 8,528,778	-\$ 773,388		-\$ 9,302,167	\$ 10,958,800
47	1835	Overhead Conductors & Devices	\$ 20,281,891	\$ 809,243		\$ 21,091,134	-\$ 9,573,071	-\$ 735,151		-\$ 10,308,222	\$ 10,782,911
47	1840	Underground Conduit	\$ 9,756,097	\$ 410,140		\$ 10,166,237	-\$ 4,974,818	-\$ 375,102		-\$ 5,349,920	\$ 4,816,317
47	1845	Underground Conductors & Devices	\$ 26,570,200	\$ 699,572		\$ 27,269,773	-\$ 14,914,620	-\$ 920,079		-\$ 15,834,699	\$ 11,435,074
47	1850	Line Transformers	\$ 18,847,994	\$ 1,163,921		\$ 20,011,915	-\$ 9,255,070	-\$ 706,782		-\$ 9,961,852	\$ 10,050,063
47	1855	Services (Overhead & Underground)	\$ 10,722,749	\$ 522,441		\$ 11,245,191	-\$ 2,971,370	-\$ 431,399		-\$ 3,402,769	\$ 7,842,422
47	1860	Meters	\$ 3,423,059	\$ 79,212		\$ 3,502,271	-\$ 1,632,275	-\$ 126,376		-\$ 1,758,652	\$ 1,743,619
47	1860	Meters (Smart Meters)	\$ 7,729,678	\$ 243,871	-\$ 230,248	\$ 7,743,301	-\$ 2,813,019	-\$ 516,731	\$ 47,634	-\$ 3,282,116	\$ 4,461,185
N/A	1905	Land	\$ -			\$ -	\$ -			\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 297,148			\$ 297,148	-\$ 96,555	-\$ 9,084		-\$ 105,639	\$ 191,509
13	1910	Leasehold Improvements	\$ 1,178,649	\$ 129,821		\$ 1,308,470	-\$ 878,066	-\$ 109,642		-\$ 987,709	\$ 320,761
8	1915	Office Furniture & Equipment (10 years)	\$ 248,416	\$ 598	-\$ 341	\$ 248,673	-\$ 133,717	-\$ 24,771	\$ 341	-\$ 158,147	\$ 90,526
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 482,437	\$ 20,703		\$ 503,139	-\$ 241,624	\$ 89,101		-\$ 330,726	\$ 172,414
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 3,024,661	\$ 35,831	-\$ 32,310	\$ 3,028,182	-\$ 2,103,653	-\$ 257,460		-\$ 2,361,113	\$ 667,070
8	1935	Stores Equipment	\$ 107,515	\$ 973		\$ 108,488	-\$ 69,505	\$ 5,087		-\$ 74,592	\$ 33,896
8	1940	Tools, Shop & Garage Equipment	\$ 301,630	\$ 17,926	-\$ 200	\$ 319,357	-\$ 166,911	-\$ 23,771	\$ 200	-\$ 190,482	\$ 128,875
8	1945	Measurement & Testing Equipment	\$ 97,313	\$ 996		\$ 98,309	-\$ 83,786	-\$ 6,828		-\$ 90,614	\$ 7,695
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 281,729			\$ 281,729	-\$ 227,830	-\$ 12,747		-\$ 240,577	\$ 41,152
47	1985	Miscellaneous Fixed Assets	\$ 0			\$ 0	\$ -			\$ -	\$ 0
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants	-\$ 30,320,421	-\$ 1,826,732		-\$ 32,147,153	\$ 8,476,960	\$ 1,244,746		\$ 9,721,706	-\$ 22,425,446
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 107,129,312	\$ 13,029,875	-\$ 368,208	\$ 119,790,979	-\$ 56,597,101	-\$ 4,415,418	\$ 48,175	-\$ 60,964,343	\$ 58,836,636
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 107,129,312	\$ 13,029,875	-\$ 368,208	\$ 119,790,979	-\$ 56,597,101	-\$ 4,415,418	\$ 48,175	-\$ 60,964,343	\$ 58,836,636
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					-\$ 4,415,418				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation

Stores Equipment

Net Depreciation

-\$ 4,415,418

Appendix 2-BA
Fixed Asset Continuity Schedule ¹

Accounting Standard **CGAAP** Revised CGAAP with change in asset useful lives
Year **2015**

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation					Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance		
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,137,416	\$ 66,235		\$ 1,203,650	-\$ 812,592	-\$ 214,518		-\$ 1,027,110	\$ 176,540	
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 517,173			\$ 517,173	-\$ 132,545	-\$ 15,729		-\$ 148,274	\$ 368,899	
N/A	1805	Land	\$ 4,341,357	\$ 1,667,782	-\$ 105,109	\$ 5,904,031	\$ -			\$ -	\$ 5,904,031	
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -	
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1820	Distribution Station Equipment <50 kV	\$ 8,621,387	\$ 8,217,609		\$ 16,838,995	-\$ 5,004,281	-\$ 176,764		-\$ 5,181,045	\$ 11,657,950	
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1830	Poles, Towers & Fixtures	\$ 19,320,591	\$ 739,250		\$ 20,059,841	-\$ 7,155,862	-\$ 305,852		-\$ 7,461,714	\$ 12,598,126	
47	1835	Overhead Conductors & Devices	\$ 20,142,318	\$ 756,177		\$ 20,898,496	-\$ 8,336,968	-\$ 296,879		-\$ 8,633,847	\$ 12,264,649	
47	1840	Underground Conduit	\$ 9,740,332	\$ 392,166		\$ 10,132,498	-\$ 4,172,682	-\$ 182,535		-\$ 4,355,218	\$ 5,777,280	
47	1845	Underground Conductors & Devices	\$ 26,535,882	\$ 673,928		\$ 27,209,809	-\$ 13,600,966	-\$ 464,474		-\$ 14,065,441	\$ 13,144,369	
47	1850	Line Transformers	\$ 18,838,518	\$ 1,137,041		\$ 19,975,559	-\$ 8,418,999	-\$ 432,210		-\$ 8,851,209	\$ 11,124,350	
47	1855	Services (Overhead & Underground)	\$ 10,712,161	\$ 506,243		\$ 11,218,404	-\$ 2,350,656	-\$ 194,865		-\$ 2,545,521	\$ 8,672,883	
47	1860	Meters	\$ 3,418,901	\$ 79,212		\$ 3,498,113	-\$ 1,625,167	-\$ 129,333		-\$ 1,754,500	\$ 1,743,613	
47	1860	Meters (Smart Meters)	\$ 7,701,987	\$ 243,871	-\$ 230,248	\$ 7,715,610	-\$ 2,851,541	-\$ 516,731	\$ 47,634	-\$ 3,320,638	\$ 4,394,971	
N/A	1905	Land	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1908	Buildings & Fixtures	\$ 297,148			\$ 297,148	\$ 96,555	\$ 9,084		\$ 105,639	\$ 191,509	
13	1910	Leasehold Improvements	\$ 1,178,649	\$ 129,821		\$ 1,308,470	-\$ 798,910	-\$ 186,357		-\$ 985,267	\$ 323,203	
8	1915	Office Furniture & Equipment (10 years)	\$ 248,416	\$ 598	-\$ 341	\$ 248,673	-\$ 133,751	-\$ 24,771	\$ 341	\$ 158,180	\$ 90,493	
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -	
10	1920	Computer Equipment - Hardware	\$ 482,437	\$ 20,703		\$ 503,139	-\$ 241,624	\$ 89,101		-\$ 330,726	\$ 172,414	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -	
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -	
10	1930	Transportation Equipment	\$ 3,024,661	\$ 35,831	-\$ 32,310	\$ 3,028,182	-\$ 2,087,367	-\$ 178,356	\$ 32,310	-\$ 2,233,413	\$ 794,769	
8	1935	Stores Equipment	\$ 107,515	\$ 973		\$ 108,488	-\$ 68,974	-\$ 5,087		-\$ 74,061	\$ 34,427	
8	1940	Tools, Shop & Garage Equipment	\$ 301,630	\$ 17,926	-\$ 200	\$ 319,357	-\$ 166,774	\$ 23,771	\$ 200	-\$ 190,345	\$ 129,012	
8	1945	Measurement & Testing Equipment	\$ 97,313	\$ 996		\$ 98,309	-\$ 83,555	-\$ 6,828		-\$ 90,383	\$ 7,926	
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -	
8	1955	Communications Equipment	\$ -			\$ -	\$ -			\$ -	\$ -	
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -	
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1980	System Supervisor Equipment	\$ 281,729			\$ 281,729	-\$ 219,159	-\$ 12,747		-\$ 231,906	\$ 49,822	
47	1985	Miscellaneous Fixed Assets	\$ 0			\$ 0	\$ -			\$ -	\$ 0	
47	1990	Other Tangible Property	\$ -			\$ -	\$ -			\$ -	\$ -	
47	1995	Contributions & Grants	-\$ 30,320,421	-\$ 1,826,732		-\$ 32,147,153	\$ 6,767,388	\$ 558,247		\$ 7,325,635	-\$ 24,821,517	
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -	
		Sub-Total	\$ 106,727,099	\$ 12,859,628	-\$ 368,208	\$ 119,218,520	-\$ 51,591,542	-\$ 2,907,745	\$ 80,485	-\$ 54,418,802	\$ 64,799,717	
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -	\$ -			\$ -	\$ -	
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -	\$ -			\$ -	\$ -	
		Total PP&E	\$ 106,727,099	\$ 12,859,628	-\$ 368,208	\$ 119,218,520	-\$ 51,591,542	-\$ 2,907,745	\$ 80,485	-\$ 54,418,802	\$ 64,799,717	
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶										
		Total					-\$ 2,907,745					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation

Transportation	
Stores Equipment	
Net Depreciation	-\$ 2,907,745

Appendix F

2017 Bill Impacts including 1576 rate adder

Customer Class	Residential	
Consumption	750	kWh
Demand	-	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.06	1	\$ 18.06	\$ 21.29	1	\$ 21.29	\$ 3.23	17.88%
Distribution Volumetric Rate	\$ 0.0111	750	\$ 8.33	\$ 0.0075	750	\$ 5.63	-\$ 2.70	-32.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.06	1	\$ 0.06	\$ 0.06	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 7.18	1	\$ 7.18	\$ 7.18	
Sub-Total A (excluding pass through)			\$ 26.39			\$ 19.68	-\$ 6.71	-25.43%
Line Losses on Cost of Power	\$ 0.1130	29	\$ 3.25	\$ 0.11	29	\$ 3.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-5.95%
GA Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.42			\$ 23.71	-\$ 6.71	-22.06%
RTSR - Network	\$ 0.0084	779	\$ 6.54	\$ 0.0079	779	\$ 6.15	\$ 0.39	-5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	779	\$ 5.30	\$ 0.0065	779	\$ 5.06	\$ 0.23	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.26			\$ 34.93	-\$ 7.33	-17.35%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	779	\$ 2.80	\$ 0.00	779	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	779	\$ 1.01	\$ 0.00	779	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	779	\$ 0.86	\$ 0.0011	779	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.47			\$ 123.14	\$ 7.33	-5.62%
HST	13%		\$ 16.96	13%		\$ 16.01	\$ 0.95	-5.62%
Total Bill on TOU			\$ 147.43			\$ 139.15	-\$ 8.29	-5.62%
Total Bill on Non-RPP Avg. Price			\$ 131.68			\$ 124.35	\$ 7.33	-5.57%
HST	13%		\$ 17.12	13%		\$ 16.17	\$ 0.95	-5.57%
Total Bill on Non-RPP Avg. Price			\$ 148.80			\$ 140.51	-\$ 8.29	-5.57%
Total Bill on Average IESO Wholesale Market Price			\$ 131.68			\$ 124.35	\$ 7.33	-5.57%
HST	13%		\$ 17.12	13%		\$ 16.17	\$ 0.95	-5.57%
Total Bill on Average IESO Wholesale Market Price			\$ 148.80			\$ 140.51	-\$ 8.29	-5.57%

Customer Class	GS Less Than 50 kW	
Consumption	2,000	kWh
Demand	-	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.16	1	\$ 30.16	\$ 30.61	1	\$ 30.61	\$ 0.45	1.49%
Distribution Volumetric Rate	\$ 0.0197	2000	\$ 39.40	\$ 0.0200	2000	\$ 40.00	\$ 0.60	1.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders								
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
				\$ 0.0008	2000	\$ 1.60	\$ 1.60	
Sub-Total A (excluding pass through)			\$ 69.56			\$ 68.81	-\$ 0.75	-1.08%
Line Losses on Cost of Power	\$ 0.1130	77	\$ 8.66	\$ 0.1130	77	\$ 8.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2077	\$ -	\$ -	2077	\$ -	\$ -	-
GA Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2077	\$ -	\$ -	2077	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.01			\$ 78.26	-\$ 0.75	-0.95%
RTSR - Network	\$ 0.0076	2077	\$ 15.78	\$ 0.0071	2077	\$ 14.74	\$ 1.04	-6.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2077	\$ 12.67	\$ 0.0058	2077	\$ 12.04	\$ 0.62	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 107.46			\$ 105.04	-\$ 2.41	-2.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2077	\$ 7.48	\$ 0.0036	2077	\$ 7.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2077	\$ 2.70	\$ 0.0013	2077	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge			\$ -			\$ -	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2077	\$ 2.28	\$ 0.0011	2077	\$ 2.28	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 356.69			\$ 354.28	\$ 2.41	-0.68%
HST	13%		\$ 46.37	13%		\$ 46.06	\$ 0.31	-0.68%
Total Bill on TOU			\$ 403.07			\$ 400.34	-\$ 2.72	-0.68%
Total Bill on Non-RPP Avg. Price			\$ 359.91			\$ 357.50	\$ 2.41	-0.67%
HST	13%		\$ 46.79	13%		\$ 46.48	\$ 0.31	-0.67%
Total Bill on Non-RPP Avg. Price			\$ 406.70			\$ 403.98	-\$ 2.72	-0.67%
Total Bill on Average IESO Wholesale Market Price			\$ 359.91			\$ 357.50	\$ 2.41	-0.67%
HST	13%		\$ 46.79	13%		\$ 46.48	\$ 0.31	-0.67%
Total Bill on Average IESO Wholesale Market Price			\$ 406.70			\$ 403.98	-\$ 2.72	-0.67%

Customer Class	GS Greater Than 50 kW
Consumption	237,500 kWh
Demand	500 kWh
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 136.76	1	\$ 136.76	\$ 138.81	1	\$ 138.81	\$ 2.05	1.50%
Distribution Volumetric Rate	\$ 4.7178	500	\$ 2,358.90	\$ 4.7886	500	\$ 2,394.30	\$ 35.40	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.0146	500	\$ 7.30	\$ 7.30	-
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 0.3234	500	\$ 161.70	\$ 161.70	-
Sub-Total A (excluding pass through)			\$ 2,495.66			\$ 2,364.11	-\$ 131.55	-5.27%
Line Losses on Cost of Power	\$ -	0	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
GA Rate Riders	\$ -	-	\$ -	\$ -	237,500	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,495.66			\$ 2,364.11	-\$ 131.55	-5.27%
RTSR - Network	\$ 3.0822	500	\$ 1,541.10	\$ 2.8839	500	\$ 1,441.95	\$ 99.15	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4039	500	\$ 1,201.95	\$ 2.2823	500	\$ 1,141.15	\$ 60.80	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,238.71			\$ 4,947.21	-\$ 291.50	-5.56%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	246,596	\$ 887.75	\$ 0.00	246,596	\$ 887.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	246,596	\$ 320.58	\$ 0.00	246,596	\$ 320.58	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	237,500	\$ 1,662.50	\$ 0.01	237,500	\$ 1,662.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	246,596	\$ 271.26	\$ 0.0011	246,596	\$ 271.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	160,288	\$ 13,945.02	\$ 0.0870	160,288	\$ 13,945.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	41,921	\$ 5,533.62	\$ 0.1320	41,921	\$ 5,533.62	\$ -	0.00%
TOU - On Peak	\$ 0.1800	44,387	\$ 7,989.72	\$ 0.1800	44,387	\$ 7,989.72	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35,849.14			\$ 35,557.64	-\$ 291.50	-0.81%
HST	13%		\$ 4,660.39	13%		\$ 4,622.49	\$ 37.89	-0.81%
Total Bill on TOU			\$ 40,509.53			\$ 40,180.14	-\$ 329.40	-0.81%
Total Bill on Non-RPP Avg. Price			\$ 36,246.16			\$ 35,954.66	-\$ 291.50	-0.80%
HST	13%		\$ 4,712.00	13%		\$ 4,674.11	\$ 37.90	-0.80%
Total Bill on Non-RPP Avg. Price			\$ 40,958.17			\$ 40,628.77	-\$ 329.40	-0.80%
Total Bill on Average IESO Wholesale Market Price			\$ 36,246.16			\$ 35,954.66	-\$ 291.50	-0.80%
HST	13%		\$ 4,712.00	13%		\$ 4,674.11	\$ 37.90	-0.80%
Total Bill on Average IESO Wholesale Market Price			\$ 40,958.17			\$ 40,628.77	-\$ 329.40	-0.80%

Customer Class	Unmetered Scattered Load
Consumption	237,500 kWh
Demand	500 kWh
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$ 17.67	1	\$ 17.67	\$ 0.26	1.49%
Distribution Volumetric Rate	\$ 0.0200	200	\$ 4.00	\$ 0.0203	200	\$ 4.06	\$ 0.06	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	200	\$ -	\$ 0.0002	200	\$ 0.04	\$ 0.04	
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 0.0008	200	\$ 0.16	\$ 0.16	
Sub-Total A (excluding pass through)			\$ 21.41			\$ 21.53	\$ 0.12	0.56%
Line Losses on Cost of Power	\$ 0.1130	8	\$ 0.87	\$ 0.11	8	\$ 0.87	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -		\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.28			\$ 22.40	\$ 0.12	0.54%
RTSR - Network	\$ 0.0075	208	\$ 1.56	\$ 0.0070	208	\$ 1.45	\$ 0.10	-6.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	208	\$ 1.27	\$ 0.0058	208	\$ 1.20	\$ 0.06	-4.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.10			\$ 25.05	-\$ 0.05	-0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	208	\$ 0.75	\$ 0.0036	208	\$ 0.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	208	\$ 0.27	\$ 0.0013	208	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	208	\$ 0.23	\$ 0.0011	208	\$ 0.23	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	130	\$ 11.31	\$ 0.0870	130	\$ 11.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	34	\$ 4.49	\$ 0.1320	34	\$ 4.49	\$ -	0.00%
TOU - On Peak	\$ 0.1800	36	\$ 6.48	\$ 0.1800	36	\$ 6.48	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	200	\$ 22.60	\$ 0.1130	200	\$ 22.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	200	\$ 22.60	\$ 0.1130	200	\$ 22.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.02			\$ 49.98	-\$ 0.05	-0.09%
HST	13%		\$ 6.50	13%		\$ 6.50	\$ 0.01	-0.09%
Total Bill on TOU			\$ 56.53			\$ 56.47	-\$ 0.05	-0.09%
Total Bill on Non-RPP Avg. Price			\$ 50.35			\$ 50.30	-\$ 0.05	-0.09%
HST	13%		\$ 6.54	13%		\$ 6.54	\$ 0.01	-0.09%
Total Bill on Non-RPP Avg. Price			\$ 56.89			\$ 56.84	-\$ 0.05	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 50.35			\$ 50.30	-\$ 0.05	-0.09%
HST	13%		\$ 6.54	13%		\$ 6.54	\$ 0.01	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 56.89			\$ 56.84	-\$ 0.05	-0.09%

Customer Class	Sentinel Lighting	
Consumption	475	kWh
Demand	1	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.21	1	\$ 3.21	\$ 3.26	1	\$ 3.26	\$ 0.05	1.56%
Distribution Volumetric Rate	\$ 12.2924	1	\$ 12.29	\$ 12.4768	1	\$ 12.48	\$ 0.18	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0778	1	\$ 0.08	\$ 0.08	
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 0.2745	1	\$ 0.27	\$ 0.27	
Sub-Total A (excluding pass through)			\$ 15.50			\$ 15.38	-\$ 0.12	-0.76%
Line Losses on Cost of Power	\$ 0.1130	18	\$ 2.06	\$ 0.1130	18	\$ 2.06	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	200	\$ -	\$ -	-
GA Rate Riders	\$ -	1	\$ -	\$ -	200	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	200	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.56			\$ 17.44	-\$ 0.12	-0.67%
RTSR - Network	\$ 2.3255	1	\$ 2.33	\$ 2.1759	1	\$ 2.18	\$ 0.15	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8967	1	\$ 1.90	\$ 1.8008	1	\$ 1.80	\$ 0.10	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.78			\$ 21.42	-\$ 0.36	-1.67%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	493	\$ 1.78	\$ 0.0036	493	\$ 1.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	493	\$ 0.64	\$ 0.0013	493	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	475	\$ 3.33	\$ 0.0070	475	\$ 3.33	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	493	\$ 0.54	\$ 0.0011	493	\$ 0.54	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	309	\$ 26.86	\$ 0.0870	309	\$ 26.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	81	\$ 10.66	\$ 0.1320	81	\$ 10.66	\$ -	0.00%
TOU - On Peak	\$ 0.1800	86	\$ 15.39	\$ 0.1800	86	\$ 15.39	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	\$ 53.68	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	475	\$ 53.68	\$ 0.1130	475	\$ 53.68	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 80.97			\$ 80.61	-\$ 0.36	-0.45%
HST	13%		\$ 10.53	13%		\$ 10.48	\$ 0.05	-0.45%
Total Bill on TOU			\$ 91.50			\$ 91.09	-\$ 0.41	-0.45%
Total Bill on Non-RPP Avg. Price			\$ 81.74			\$ 81.38	-\$ 0.36	-0.44%
HST	13%		\$ 10.63	13%		\$ 10.58	\$ 0.05	-0.44%
Total Bill on Non-RPP Avg. Price			\$ 92.37			\$ 91.95	-\$ 0.41	-0.44%
Total Bill on Average IESO Wholesale Market Price			\$ 81.74			\$ 81.38	-\$ 0.36	-0.44%
HST	13%		\$ 10.63	13%		\$ 10.58	\$ 0.05	-0.44%
Total Bill on Average IESO Wholesale Market Price			\$ 92.37			\$ 91.95	-\$ 0.41	-0.44%

Customer Class	Street Lighting
Consumption	474,500 kWh
Demand	1,000 kWh
Current Loss Factor	1.0383
Proposed/Approved Loss Factor	1.0383

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.15	1	\$ 3.15	\$ 3.20	1	\$ 3.20	\$ 0.05	1.59%
Distribution Volumetric Rate	\$ 15.6662	1000	\$ 15,666.20	\$ 15.9012	1000	\$ 15,901.20	\$ 235.00	1.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1	\$ -	\$ 0.0901	1000	\$ 90.10	\$ 90.10	-
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 0.1966	1000	\$ 196.60	\$ 196.60	-
Sub-Total A (excluding pass through)			\$ 15,669.35			\$ 15,617.70	-\$ 51.65	-0.33%
Line Losses on Cost of Power	\$ -		\$ -	\$ -		\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	1000	\$ -	\$ -	1,000	\$ -	\$ -	-
GA Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	-
Low Voltage Service Charge	\$ -	1000	\$ -	\$ -	1,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15,669.35			\$ 15,617.70	-\$ 51.65	-0.33%
RTSR - Network	\$ 2.3469	1000	\$ 2,346.90	\$ 2.1959	1000	\$ 2,195.90	\$ 151.00	-6.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8563	1000	\$ 1,856.30	\$ 1.7624	1000	\$ 1,762.40	\$ 93.90	-5.06%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,872.55			\$ 19,576.00	-\$ 296.55	-1.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	492,673	\$ 1,773.62	\$ 0.0036	492,673	\$ 1,773.62	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	492,673	\$ 640.48	\$ 0.0013	492,673	\$ 640.48	-	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	474,500	\$ 3,321.50	\$ 0.0070	474,500	\$ 3,321.50	-	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	492,673	\$ 541.94	\$ 0.0011	492,673	\$ 541.94	-	0.00%
TOU - Off Peak	\$ 0.0870	320,238	\$ 27,860.68	\$ 0.0870	320,238	\$ 27,860.68	-	0.00%
TOU - Mid Peak	\$ 0.1320	83,754	\$ 11,055.59	\$ 0.1320	83,754	\$ 11,055.59	-	0.00%
TOU - On Peak	\$ 0.1800	88,681	\$ 15,962.62	\$ 0.1800	88,681	\$ 15,962.62	-	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	-	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	492,673	\$ 55,672.09	\$ 0.1130	492,673	\$ 55,672.09	-	0.00%
Total Bill on TOU (before Taxes)			\$ 81,028.97			\$ 80,732.42	-\$ 296.55	-0.37%
HST	13%		\$ 10,533.77	13%		\$ 10,495.22	\$ 38.55	-0.37%
Total Bill on TOU			\$ 91,562.74			\$ 91,227.64	-\$ 335.10	-0.37%
Total Bill on Non-RPP Avg. Price			\$ 81,822.18			\$ 81,525.63	-\$ 296.55	-0.36%
HST	13%		\$ 10,636.88	13%		\$ 10,598.33	\$ 38.55	-0.36%
Total Bill on Non-RPP Avg. Price			\$ 92,459.06			\$ 92,123.96	-\$ 335.10	-0.36%
Total Bill on Average IESO Wholesale Market Price			\$ 81,822.18			\$ 81,525.63	-\$ 296.55	-0.36%
HST	13%		\$ 10,636.88	13%		\$ 10,598.33	\$ 38.55	-0.36%
Total Bill on Average IESO Wholesale Market Price			\$ 92,459.06			\$ 92,123.96	-\$ 335.10	-0.36%

Customer Class	Residential	
Consumption	331	kWh
Demand	-	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.06	1	\$ 18.06	\$ 21.29	1	\$ 21.29	\$ 3.23	17.88%
Distribution Volumetric Rate	\$ 0.0111	331	\$ 3.67	\$ 0.0075	331	\$ 2.48	\$ -1.19	-32.43%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.06	1	\$ 0.06	\$ -	0.06
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	331	\$ -	\$ -	-
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ -	\$ 7.1800	1	\$ 7.18	\$ 7.18	-
Sub-Total A (excluding pass through)			\$ 21.73			\$ 16.53	\$ -5.20	-23.93%
Line Losses on Cost of Power	\$ 0.1130	13	\$ 1.43	\$ 0.1130	13	\$ 1.43	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	-
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	331	\$ -	\$ -	331	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.96			\$ 18.76	\$ -5.20	-21.71%
RTSR - Network	\$ 0.0084	344	\$ 2.89	\$ 0.0079	344	\$ 2.72	\$ -0.17	-5.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	344	\$ 2.34	\$ 0.0065	344	\$ 2.23	\$ -0.10	-4.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.18			\$ 23.70	\$ -5.48	-18.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	344	\$ 0.45	\$ 0.0013	344	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	344	\$ 0.38	\$ 0.0011	344	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	215	\$ 18.72	\$ 0.0870	215	\$ 18.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	56	\$ 7.43	\$ 0.1320	56	\$ 7.43	\$ -	0.00%
TOU - On Peak	\$ 0.1800	60	\$ 10.72	\$ 0.1800	60	\$ 10.72	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 68.11			\$ 62.64	\$ -5.48	-8.04%
HST	13%		\$ 8.85	13%		\$ 8.14	\$ 0.71	-8.04%
Total Bill on TOU			\$ 76.97			\$ 70.78	\$ -6.19	-8.04%
Total Bill on Non-RPP Avg. Price			\$ 68.65			\$ 63.17	\$ -5.48	-7.98%
HST	13%		\$ 8.92	13%		\$ 8.21	\$ 0.71	-7.98%
Total Bill on Non-RPP Avg. Price			\$ 77.57			\$ 71.38	\$ -6.19	-7.98%
Total Bill on Average IESO Wholesale Market Price			\$ 68.65			\$ 63.17	\$ -5.48	-7.98%
HST	13%		\$ 8.92	13%		\$ 8.21	\$ 0.71	-7.98%
Total Bill on Average IESO Wholesale Market Price			\$ 77.57			\$ 71.38	\$ -6.19	-7.98%