Newmarket-Tay Power Distribution Ltd. EB-2016-0275 2017 IRM Application

Newmarket-Tay Power Distribution Ltd.

2017 Electricity Distribution Rate Application

Board File Number EB-2016-0275



590 Steven Court, Newmarket, Ontario LSY 672

Tel: [905] 895-2309 Fax: [905] 695-8931 E-mail: nmhydro@nmhydro.ca Web: www.nmhydro.ca

Newmarket-Tay Power Distribution Ltd.

November 11, 2016

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Kirsten Walli, Board Secretary

Re: Newmarket -Tay Power Distribution Ltd - IRM Rate Filing # EB-2016-0275 and Application for Rate Adder for Disposition of 1576.

Newmarket-Tay Power Distribution Ltd. ("NTP") is submitting its 2017 annual IR Index Method Electricity Rate application, in accordance of the Filing Requirements for Transmission and Distribution Applications and 4th generation incentive regulation mechanism (IRM4) policies and Instructions for Filing 2017 Rate Applications. NTP is also submitting as part of EB-2016-0275 an application for a Rate Adder for Disposition of Account 1576.

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS filing system and two (2) hard copies are enclosed.

If there are any questions, please contact Rich Green at 905-953-8548 ext. 2258, rgreen@nmhydro.ca or me at 905-953-8548 ext. 2240, pferguson@nmhydro.ca

Respectfully submitted,

Paul Ferguson, P.Eng, President

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Newmarket-Tay Power Distribution Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2017.

Application

- 1. Newmarket-Tay Power Distribution Ltd. ("NTP") is incorporated pursuant to the Ontario Business Corporations Act. NTP distributes electricity with in the City of Newmarket and the Township of Tay.
- 2. NTP applies for an order or orders approving just and reasonable rates and other charges effective May 1, 2017.
- 3. NTP has filed the 2017 Annual Incentive Rate-Setting Application consistent with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications(EDR)* last revised July 14, 2016.
- 4. NTP applies for establishment of a 1576 rate rider for balances accumulated to the end of 2015.
- 5. NTP requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

Primary Contact for the Application:

Rich Green 905-953-8548 ext. 2258 rgreen@nmhydro.ca Enclosed please find Newmarket-Tay Power Distribution Ltd.'s complete 2017 IRM Application and Application for a Rate Adder for Disposition of Account 1576.

The Application also includes the following supporting data:

- 2015 Approved Tariff Sheet; Appendix A
- 2017 IRM Rate Generator Model, Appendix B
- 2017 Tariff Sheet from the Rate Generator, Appendix C
- 2017 Bill Impacts excluding 1576 rate adder, Appendix D
- 1576 Fixed Asset Continuity Schedule, Appendix E
- 2017 Bill Impacts including 1576 rate adder, Appendix F

2015 Approved Tariff Sheet

Newmarket-Tay Power Distribution Ltd.'s current rates, were approved by the board dated December 10, 2015 Application EB-2014-0095.

NTP has set out Appendix A, a copy of the approved 2015 Tariff Sheet dated December 10, 2015 from EB-2014-0095. The rates and charges set out in that tariff form the starting point from which the 2017 rates and charges are calculated using the Board's 2017 IRM model.

2017 IRM Rate Model

NTP completed the 2017 IRM model and Board-directed calculations, as set out at Appendix B.

Price Cap Index Adjustment

NTP is filing under the Annual IR Index Method. The annual adjustment mechanism under the Annual IR Index Method is defined as the annual price escalator less a stretch factor. As the Company has chosen the Annual IR Index Method, its stretch factor will be the highest number as determined by the OEB.

The 2017 Rate Generator Model initially included the following rate-setting parameters:

Annual price escalator 2.1%

Stretch factor of 0.6%

Total price index adjustment of 1.5%.

NTP has chosen the Board's Annual IR Index established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report. Consequently, the Applicant has selected the largest Stretch Factor.

NTP acknowledges that the Price Cap may be adjusted by the Board.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders/ Riders
- Low Voltage Service Charges:
- Retail Transmission Service Rates:
- Wholesale Market Service Rates:
- Rural Rate Protection Charge;
- Standard Supply Service Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges; Transformation and Primary Metering Allowances and Loss Factors.

Deferral and Variance Account Rate Riders

Under Worksheet 4: 'Billing Det. For Def-Var' the 2017 IRM model (in Appendix B), the threshold test showed a claim per kWh of -.0002. As a result of the threshold test, Newmarket-Tay Power Distribution Ltd. is not seeking disposal of Group 1 accounts in this application.

Shared Tax Savings Adjustment

NTP has completed the Tax Sharing Calculations in Sheet 9 and 10 of the IRM model. In accordance with Chapter 3 of the Boards Filing Requirements last revised July, 14 2016, the board determined that a 50/50 sharing of the impact of the currently known legislated tax change from the applicants tax rates approved by the OEB. As the model did not generate a rate rider, the entire 50/50 sharing amount will be transferred to Account 1595 and disposed of at a late date.

Retail Transmission Service Rates

NTP seeks changes to its Retail Transmission Service Rates as detailed in 2017 IRM model attached as Appendix B of this application.

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

NTP has used the 2017 IRM model with the requested historical data and the Rate generator has determined the proposed RTSR's and they are set out in Table 1 below:

NTP acknowledges that the RTSR's may be adjusted by the Board.

Table 1 - Proposed RTSR

		Curi	rent	Proposed		
		RTSR		RTSR	RTSR	
		RTSR Network	Connection	Network	Connection	
Residential	kWh	0.0084	0.0068	0.0079	0.0065	
General Service Less Than 50 kW	kWh	0.0076	0.0061	0.0071	0.0058	
General Service 50 To 4,999 kW	kW	3.0822	2.4039	2.8850	2.2831	
Unmetered Scattered Load	kWh	0.0075	0.0061	0.0070	0.0058	
Sentinel Lighting	kW	2.3255	1.8967	2.1759	1.8008	
Street Lighting Service	kW	2.3469	1.8563	2.1967	1.7631	

NTP is a partially embedded distributor for the municipality of Tay service whose host is Hydro One Networks Inc.

The Board most recent Decision and Rate Order (EB-2015-0311), new Uniform Transmission Rates were effective and are as follows in Table 2:

Table 2 - Uniform Transmission Rates

Uniform Transmission Rates				
Network Service Rate	\$3.66 per kW			
Line Connection Rate	\$0.87 per kW			
Transformation Connection Service Rate	\$2.02 per kW			

Other Rates and Charges

NTP seeks continuation of the other rates and charges approved in EB-2014-0095 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2017 Tariff Sheet

NTP has set out Appendix C a copy of the 2015 Tariff Sheet from the 2017 IRM Rate Generator Model.

2015 Bill Impacts

NTP has set out at Appendix D a copy of the May 1, 2016 Bill Impacts.

Note: The IRM model generates the Bill Impacts that includes 2016 Rate Rider for Tax Change effective until December 31, 2016. NTP excluded that rate rider for the purpose of this Application.

A summary is given below in Table 3:

Table 3 - Bill Impacts without 1576 Rate Adder

			Wit	hout 1576 F	Rate Adder
	Consumption/De	Billing			
Rate Class	mand	Determinant	Im	npact (\$)	Impact(%)
Residential	331	kWh	\$	1.92	2.48%
Residential	750	kWh	-\$	0.17	0.12%
General Service Less Than 50 kW	2000	kWh	-\$	0.92	-0.23%
General Service 50 To 4,999 kW	500	kW	-\$	146.67	-0.36%
Unmetered Scattered Load	200	kWh	\$	0.13	0.23%
Sentinel Lighting	1	kW	-\$	0.10	-0.11%
Street Lighting Service	1000	kW	-\$	112.94	-0.12%

Rate Design for Residential Electricity Customers

In accordance with the **Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410),** the Applicant will implement fully fixed monthly distribution service charges for residential customers by 2019.

The applicant had rates approved (EB-2014-0095) based on this policy effective Jan 1, 2016. The applicant therefore will use that approved rate as year one and implement over the next 3 years the fully fixed rate.

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NTP's proposed annual increase from EB-2014-0095 for the period 2016 to 2019 was \$2.88 and therefore as the monthly service charge did not exceed more than \$4 per year; the Applicant is not requesting an extension to the transition period. The calculated amount for the 2017 IRM model increased to \$3.23.

The OEB requires when assessing the combined effects of the shift to fixed rates, to evaluate the bill impacts for the 10th consumption percentile. The Applicant used data for the full year starting January 1, 2014 to December 31, 2014 to get the monthly consumption for the 10th percentile of 331 kWh.

NTP has determined for residential customers that the total bill impact with 331 kWh would be \$1.92 or a 2.48% increase and therefore is well within the OEB's 10% threshold. No other calculations are needed at this time.

Z-Factor Claims

Z factor criteria are defined as an event that incurred outside of what the Applicant's current rates are derived from and outside of managements control. The amounts incurred must be larger than the OEB defined materiality threshold and have a significant influence on the operations of the Applicant. The Applicant is not seeking any recoveries of expenses paid under a Z factor.

Off-Ramp Provisions

NTP has elected to file on the Annual IR index method. The Applicant has had no issues, conditions or excessive under or over earning as defined by the OEB that would require it to depart from an Annual IR index method.

Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. The Applicant has a stable capital program and is not applying for an incremental capital amount in this application.

Rate Adder for Disposition of Account 1576

NTP is seeking the establishment of a 1576 rate adder which is to refund the customers of both Newmarket and Tay based on the balance as at December 31, 2015. Effective January 1, 2012,

NTP implemented new asset useful lives and has recorded the financial differences in Account 1575. NTP recognizes that the accounting changes under CGAAP should have been recorded in 1576. For the purpose of this application, please accept the change from 1575 to 1576.

NTP is proposing an implementation date of May 1, 2017 for the rate adder to coincide with the approval of the 2017 IRM application. The rate adder calculation represents a return of \$6,382,286.07(including WACC) to NTP customers over a one year period. NTP will also propose on an annual basis to clear the 1576 balance through its annual IRM or on the next Cost of Service.

Account 1576, Accounting Changes under CGAAP and WACC component

On July 17, 2012 the OEB issued a statement that changes to depreciation rates and capitalization policies that would have been implemented under IFRS could be made January 1, 2012 under CGAAP, and must be made no later than January 1, 2013. NTP adopted the change effective January 1, 2012.

In 2012 NTP obtained the services of Kinectrics Inc. to do an independent study within the regions of both Newmarket and Tay to determine what influencing factors impact their respective assets. Based on the reported utilization factors, NTP was able to select the appropriate new useful life of those assets. As a result of asset componentization and reassessment of the remaining useful lives of its assets, NTP had significantly lower depreciation expense for the period of 2012 to 2015 (\$5,963,081.44). As mandated by the Board in its letter of June 25, 2013, the balance is to include a WACC component. At its last cost of service NTP's Weighted Average Cost of Capital was 7.03% and has been applied for the requested rate rider. Table 4 outlines the changes.

NTP confirms that no carrying charges have been applied to these balances. NTP will also continue to use this account until its next Cost of Service filing.

Table 4 - Impact on Accounting Changes on PP&E

Appendix 2-EC Account 1576 - Accounting Changes under CGAAP 2012 Changes in Accounting Policies under CGAAP

For applicants that made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

Reporting Basis	Rebasing Year CGAAP Forecast	2011 IRM Actual	2012 IRM Actual	2013 IRM Actual	2014 IRM Actual	2015 IRM Actual	
			\$	\$	\$	\$	
PP&E Values under former CGAAP							
Opening net PP&E - Note 1			51,625,726	52,120,129	52,165,032	50,542,211	
Net Additions - Note 4			4,060,759	4,336,894	-415,324	12,661,667	
Net Depreciation (amounts should be negative) - Note 4			-3,566,355	-4,291,992	-1,207,497	-4,367,243	
Closing net PP&E (1)			52,120,129	52,165,032	50,542,211	58,836,636	
P&E Values under revised CGAAP (Starts from 2013)							
Opening net PP&E - Note 1			51,625,726	53,883,098	55,285,337	55,135,557	
Net Additions - Note 4			4,050,759	3,989,479	-470,121	12,491,420	
Net Depreciation (amounts should be negative) - Note 4			-1,793,386	-2,587,241	320,342	-2,827,260	
Closing net PP&E (2)			53,883,098	55,285,337	55,135,557	64,799,717	
ifference in Closing net PP&E, former CGAAP vs.			-1 762 969 00	-3.120.305.00	-4.593.346.12	-5,963,081.44	

Effect on Deferral and Variance Account Rate Riders				
Closing balance in Account 1576		5,963,081	WACC	7.03%
Retum on Rate Base Associated with Account 1576				
balance at WACC - Note 2	-	419,205	# of years of rate rider	
Amount included in Deferral and Variance Account Rate Rider Calculation	-	6.382.286	disposition period	1

The Fixed Asset Continuity Schedules for 2012 Appendix E, the year which the accounting policies changed provided in Appendix E confirm that the opening balances for cost and accumulated depreciation under CGAAP and revised CGAAP are the same. Appendix E is consistent with Board Appendix 2-BA and provides both CGAAP and revised CGAAP for the years 2012 to 2015 respectfully.

Allocation and calculation methodology of 1576 rate adder

The balances in account 1576 are due to a decrease in depreciation from 2012 to 2015 because of the change in estimated PP&E useful lives. This balance is related to capital costs and should be allocated based on share of system utilization. The Applicant suggests that kWh is the appropriate allocator for the balance of account 1576. Table 5 shows the allocation based on kWh based on 2015 RRR 2.1.5 reported balances.

Table 5 - Allocation by Customer Class

			2015 Metered	
Account 1576 with WACC	-	6,382,286	kWh	% Allocation
Residential	-	2,723,695	277,965,401	42.68%
General Service Less Than 50 kW	-	903,407	92,196,807	14.15%
General Service Greater Than 50 kW	-	2,715,128	277,091,020	42.54%
Unmetered Scattered Load	-	3,199	326,520	0.05%
Sentinel Lighting	-	2,701	275,627	0.04%
Street Lighting	-	34,156	3,485,724	0.54%
Total	-	6,382,286	651,341,099	100.00%

The proposed calculation for the rate adder is based on either kWh or kW for all classes with the exception of residential. As per the Board Policy: *A New Distribution Rat Design for Residential Electricity Customers (EB-2014-0210)*, states that electricity distributors will transition to a fully fixed monthly distribution service charge over a four year period. As a result, NTP is proposing a fixed charge for residential customers.

Table 6 summarizes the proposed rate adder by class over a 1 year period.

Table 6 - Proposed Rate Adder by Customer Class

				Account	
			Allocation of	1576 Rate	Monthly
Rate Class	Units of Measure	2015 Allocator	1576	Adder	Billing Units
Residential	# customers	31,620	\$ 2,723,695.32	\$ 7.18	\$/customers
General Service Less Than 50 kW	kWh	92,196,807	\$ 903,407.44	\$ 0.0008	\$/kWh
General Service Greater Than 50 kW	kW	699,724	\$ 2,715,127.54	\$ 0.3234	\$/kW
Unmetered Scattered Load	kWh	326,520	\$ 3,199.47	\$ 0.0008	\$/kWh
Sentinel Lighting	kW	820	\$ 2,700.78	\$ 0.2745	\$/kW
Street Lighting	kW	14,476	\$ 34,155.51	\$ 0.1966	\$/kW
Total			\$ 6,382,286.07		

Bill Impacts

The bill impact summarized below in table 7 identifies the difference of both including and excluding the 1576 Rate Adder.

Table 7 – Bill Impacts

			W	ithout 1576 F	Rate Adder	W	/ith 1576 F	Rate Adder
	Consumption/De	Billing						
Rate Class	mand	Determinant	1	Impact (\$)	Impact(%)	lm	pact (\$)	Impact(%)
Residential	331	kWh	\$	1.92	2.48%	-\$	6.19	-7.98%
Residential	750	kWh	-\$	0.17	0.12%	-\$	8.29	-5.57%
General Service Less Than 50 kW	2000	kWh	-\$	0.92	-0.23%	-\$	2.72	-0.67%
General Service 50 To 4,999 kW	500	kW	-\$	146.67	-0.36%	-\$	329.40	-0.80%
Unmetered Scattered Load	200	kWh	\$	0.13	0.23%	-\$	0.05	-0.09%
Sentinel Lighting	1	kW	-\$	0.10	-0.11%	-\$	0.41	-0.44%
Street Lighting Service	1000	kW	-\$	112.94	-0.12%	-\$	335.10	-0.36%

Appendices

Appendix A 2015 Approved Tariff Sheet

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh	18.06 0.79 (0.11) 0.0111 0.0084 0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0095

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more

but does not include account-holders in Class E.

OESP Credit	\$	(30.00))

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more

but does not include account-holders in Class G.

OESP Credit (38.00)

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

ONTARIO ELEOTRICITI GOLLORI I ROGINAMI REGILIERIO	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$ (42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also	
meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$ (45.00)
Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons;	
persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:	
i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates OESP Credit	\$ (50.00)
Class G Class G Class G comprises account-noiders with a nousenoid income and nousenoid size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$ (55.00)
Class H Class H comprises account-noiders with a nousehold income and nousehold size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$ (60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an	
electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$ (75.00)

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 Distribution Volumetric Rate Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	30.16 0.79 0.0197 (0.0001) 0.0076 0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	136.76
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7178
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8497
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0036
3 , ,	\$/kWh \$/kWh	0.0036 0.0013
Wholesale Market Service Rate	********	

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.41
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Whater to Manket Ormica Date	Φ#1A#1	
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0036 0.0013
	**	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0095

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kW	12.2924
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0036
	********	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	3.15 15.6662 (0.1601) 2.3469 1.8563
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0095

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer	Administration
A	

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00
Other		
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0095

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

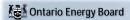
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Appendix B 2017 IRM Rate Generator Model



Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Utility Name	Newmarket - Tay Power Distribution Ltd.
Assigned EB Number	EB-2016-0275
Name of Contact and Title	Rich Green
Phone Number	905-953-8548 ext.2258
Email Address	rgreen@nmhydro.ca
We are applying for rates effective	May-01-17
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2012
Please indicate the last Cost of Service Re-Basing Year	2010
Notes	
Pale green cells represent input o	cells.
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from the drop-down list.
Pale grey cell represent auto-pop	pulated RRR data
White cells contain fixed values,	, automatically generated values or formulae.
Note: 1. Rate year of application	

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

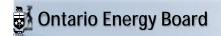
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh	18.06 0.79 (0.11) 0.0111 0.0084 0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act. 1998

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives:

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

	\$	(34.00)
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Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household
- of five persons: and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living
- in a household of six persons

but does not include account-holders in Class H.

OESP Credit (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons:
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b)

- of Class F who also meet any of the following conditions:
- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit

\$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 Distribution Volumetric Rate Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	30.16 0.79 0.0197 (0.0001) 0.0076 0.0061
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP)	\$/kWh \$/kWh \$/kWh	0.0061 0.0036 0.0013 0.0011

0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.8497
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0036
, ,	\$/kWh \$/kWh	0.0036 0.0013
Wholesale Market Service Rate	*********	
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.41
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kW	12.2924
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kW	15.6662
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1601)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3469
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8563
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40



ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy \$/kW

(0.8500) 1.00

SPECIFIC SERVICE CHARGES

Specific charge for access to the power poles - per pole/year

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00
Other		
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00

22 35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

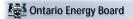
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0383

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0279



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 40 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	
Not to be disposed of unless rate rider has expired and balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- 3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate
- 4 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

				2010					
Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit / (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
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				2011					
Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ⁱ during 2011	Closing Interest Amounts as of Dec 31, 2011
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				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ⁱ during 2012	Closing Interest Amounts as of Dec 31, 2012
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					2013				_
Closing Interest Amounts as of Dec 31, 2013	Interest Adjustments ¹ during 2013	OEB-Approved Disposition during 2013	Interest Jan 1 to Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Closing Principal Balance as of Dec 31, 2013	Principal Adjustments ¹ during 2013	OEB-Approved Disposition during 2013	Transactions ² Debit / (Credit) during 2013	Opening Principal Amounts as of Jan 1, 2013
1,403	1,403			0	240,116	240.116			0
0,100	1,100			0	2.0,1.0	210,110			0
(79,108)	(79,108)			0	(2,743,020)	(2,743,020)			0
0				0	0				0
0				0	0				0
51,515	51,515			0	1,560,675	1,560,675			0
35,883	35,883			0	621,257	621,257			0
21,155	21,155			0	(2,836,944)	(2,836,944)			0
76,953	76,953			0	2,709,875	2,709,875			0
0				0	0				0
24,799	24,799			0	(731,730)	(731,730)			0
0				0	0				0
(18,843)	(18,843)			0	228,734	228,734			0
(10,010)	(,)			0	0	,			0
0				0	0				0
U				U	U				U
0				0	0				0
76,953	76,953	0	0	0	2,709,875	2,709,875	0	0	0
36,804	36,804	0	0	0	(3,660,913)		0	0	0
113,757	113,757	0	0	0	(951,038)		0	0	0
113,737	113,737	0	U	U	(331,030)	(951,036)	0	0	0
0				0	0				0
113,757	113,757	0	0	0	(951,038)	(951.038)	0	0	0

2014									
Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	OEB-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec 31, 2014
240,116	93,682	14.663		319,135	1,403	1,279	2.848		(166)
240,110	51.769	14,000		51,769	0	1,275	2,040		(100)
(2,743,020)	(62,239)	(2,336,905)		(468,354)	(79,108)	(10,846)	(90,377)		423
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1,560,675	66,946	1,463,437		164,184	51,515	9,791	58,249		3,057
621,257	210,796	359,470		472,583	35,883	(8,080)	21,385		6,418
(2,836,944)	138,000	(1,097,652)		(1,601,292)	21,155	4,687	(8,901)		34,743
2,709,875		720,868		1,989,007	76,953		71,998		4,955
0				0	0				0
(731,730)				(731,730)	24,799				24,799
0				0	0				0
228,734				228,734	(18,843)				(18,843)
0				0	0				(10,010)
0				0	0				0
U				U	U				U
0				0	0				0
U				0	U				0
2,709,875	0	720,868	0	1,989,007	76,953	0	71,998	0	4,955
(3,660,913)	498,954	(1,596,987)	0	(1,564,972)	36,804	(3,169)	(16,796)	0	
(951,038)	498,954	(876,119)	0	424,035	113,757	(3,169)	55,202	0	, -
(201,000)	100,001	(0.0,1.0)	ŭ	12 1,000	,	(0,100)	00,202		00,000
0				0	0				0
(951,038)	498,954	(876,119)	0	424,035	113,757	(3,169)	55,202	0	55,386

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments' during 2015	Closing Interest Amounts as of Dec 31, 15
319,135	7,157			326,292	(166)	1,912			1,746
51,769	(3,524)			48.245	(100)	1,312			1,740
(468,354)	(1,116,453)			(1,584,807)	423	(7,928)			(7,505)
0	(1,110,100)			(1,001,001)	0	(1,020)			(1,000)
0				0	0				C
164,184	(57,647)			106,537	3,057	4,348			7,405
472,583	242,900			715,483	6,418	7,089			13,507
(1,601,292)	301,686			(1,299,606)	34,743	36,482			71,225
1,989,007	(257,807)			1,731,200	4,955	10,127			15,082
0				0	0				C
(731,730)				(731,730)	24,799				24,799
0				0	0				,
228,734				228,734	(18,843)				(18,843)
0				0	(10,043)				(10,040)
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U				U	U				
1,989,007	(257,807)	0	0	1,731,200	4,955	10,127	0	0	15,082
(1,564,972)	(625,881)	0		(2,190,853)	50,431	41,904	0	0	
424,035	(883,688)	0		(459,652)	55,386	52,030	0	0	
424,033	(665,666)	0	0	(459,052)	33,360	32,030	U		107,410
0	1.367	0		1,367	0				c c
	1,001			.,507	· ·				·
424.035	(882.321)	0	0	(458,285)	55,386	52,030	0	0	107,416

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

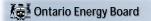
108,052

146,807

Please click if you have one or more Class A customers.

nces	n Dec-31-15 Balar	ojected Interest o	Pı	2016					
Total Claim	Total Interest	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016		Interest Disposition during 2016 - instructed by OEB	Principal Disposition during 2016 - instructed by OEB		
332,82	6,532	1,196	3,589	1,746	326,292				
48,95	708	177	531	(7.505)	48,245				
(1,615,556	(30,749)	(5,811)	(17,433)	(7,505)	(1,584,807)				
	0			0	0				
115,50	8,968	391	1,172	7,405	106,537				
739,48	24,001	2,623	7,870	13,507	715,483				
(1,247,442	52.164	(4,765)	(14,296)	71,225	(1,299,606)				
1,771,67	40,473	6,348	19,043	15,082	1,731,200				
1,771,07	40,473	0,040	13,043	10,002	1,751,200				
	•			ŭ					
	24,799			24,799	(731,730)				
	0			0	0				
	(18,843)			(18,843)	228,734				
	0			0	0				
	0			0	0				
	0			0	0				
1,771,67	40,473	6,348	19,043	15,082	, . ,	0	0		
(1,626,233	67,579	(6,189)	(18,566)	92,335	()	0	0		
145,44	108,052	159	477	107,416	(459,652)	0	0		
1,36	0			0	1,367				

2.1.7 RRR	
As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest)
328,038	0
48,245	0
(1,592,312)	0
0	0
0 113,943	0
728,991	0
517,901	1,746,282
0	(1,746,282)
0	0
(497,040)	209,891
0	0
0	(209,891)
0	0
0	0
o o	· ·
0	0
0	(1,746,282)
(352,234)	1,746,284
(352,234)	2
(00=,=0 1)	_
1,367	0
(350,867)	2



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the

If you have identified any issues, please contact the OEB.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non- RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	277,965,401	0	17,342,580	0			277,965,401	0		31,620
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	92,196,807	0	35,847,082	0			92,196,807	0		3,184
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	277,091,020	699,724	277,091,020	699,724		9,623	277,091,020	690,101		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520	0	326,520	0			326,520	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	286,012	820	286,012	820			286,012	820		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,485,724	14,476	3,450,881	14,476			3,485,724	14,476		
	Total	651,351,484	715,020	334,344,095	715,020	0	9,623	651,351,484	705,397	\$0	34,804

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.3 of the 2017 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$146,807 \$145,440 \$0.0002 Claim does not meet the threshold test.



1568 Account Balance from Continuity Schedule \$1,367

Total Balance of Account 1568 in Column R DOES NOT MATCH the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 2}$ The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

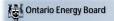


No input required. This worksheet allocates the deferralivariance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-	% of Customer	% of Total kWh adjusted for			cated based on Total less WMP			cated based on otal less WMP	
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.7%	5.2%	90.9%	42.7%							0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	14.2%	10.7%	9.1%	14.2%							0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.5%	82.9%	0.0%	42.5%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.1%	0.0%	0.0%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	1.0%	0.0%	0.5%							0
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A dwing the 2015 rate year click this checkbox:

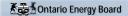
Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the class buston.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B		otal GA \$ allocated to Current Class B		
		consumption minus WMP	customers)*	consumption if applicable)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,342,580		17,342,580	5.2%	\$91,897	\$0.0053	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	35,847,082		35,847,082	10.7%	\$189,952	\$0.0053	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	277,091,020		277,091,020	82.9%	\$1,468,292	\$0.0053	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520		326,520	0.1%	\$1,730	\$0.0053	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	286,012		286,012	0.1%	\$1,516	\$0.0053	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,450,881		3,450,881	1.0%	\$18,286	\$0.0053	kWh
	Total	334,344,095	0	334,344,095	100.0%	\$1,771,673	,,	

^{*}For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Imput required at cell C13 only. This worksheest calculates rate riders related to the Deferrat/Variance Account Disposition (if applicable) and rate riders for Account 1000. Rate Riders will not be generated for the micro

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

Rate Class RESIDENTIAL SERVICE CLASSIFICATION	Unit kWh	Total Metered kWh 277.965.401	Metered kW or kVA	Total Metered kWh less WMP consumption 277.965.401	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ² 0.0000	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) 2 0,0000	Account 1568 Rate Rider 0.0000	Revenue Reconcilation ¹
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	92.196.807	0	92.196.807	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION	kW	277.091.020	699.724	277.091.020	690.101	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520	0	326,520	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	286,012	820	286,012	820	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,485,724	14,476	3,485,724	14,476	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

2 Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010		2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	\$ 62,007,908	\$	62,007,908
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 47,007,908	\$	47,007,908
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 2,476,791	\$	2,476,791
Corporate Tax Rate	28.25%		26.500%
Tax Impact	\$ 699,693	\$	656,350
Grossed-up Tax Amount	\$ 974,930	\$	892,993
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 974,930	\$	892,993
Total Tax Related Amounts	\$ 974,930	\$	892,993
Incremental Tax Savings		-\$	81,937
Sharing of Tax Amount (50%)		-\$	40,969



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

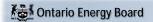
						Re-based	Re-based		Distribution	Distribution			Distribution	Distribution Volumetric	
		Re-based Billed Customers or	Re-based Billed	Re-based Billed	Re-baed Service	Distribution Volumetric Rate	Distribution Volumetric Rate	Service Charge	Volumetric Rate Revenue	Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Volumetric Rate % Revenue	Rate % Revenue	
Rate Class		Connections	kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
		A	В	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L=H/J	M = I / J	N=J/R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,336	277,978,370		14.84	0.0144		5,224,155	4,002,889	0	9,227,043	56.6%	43.4%	0.0%	54.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	2,898	93,701,712		29.54	0.0193		1,027,283	1,808,443	0	2,835,726	36.2%	63.8%	0.0%	16.8%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	402	309,550,101	770,221	133.94		4.6203	646,127	0	3,558,652	4,204,779	15.4%	0.0%	84.6%	24.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	115	374,072		17.05	0.0196		23,529	7,332	0	30,861	76.2%	23.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	418	310,359	866	3.15		12.0383	15,800	0	10,425	26,226	60.2%	0.0%	39.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,453	5,230,133	14,578	3.09		15.3423	313,437	0	223,660	537,097	58.4%	0.0%	41.6%	3.2%
Total		41,622	687,144,747	785,665				7,250,331	5,818,663	3,792,737	16,861,732				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	277,965,401		-22,419	-0.06	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	92,196,807		-6,890	-0.0001	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	277,091,020	699,724	-10,216	-0.0146	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	326,520		-75	-0.0002	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	286,012	820	-64	-0.0777	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,485,724	14,476	-1,305	-0.0901	kW
Total		/F1 3F1 404	715 020	640.0/0		

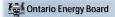


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	277,965,401	0	1.0383	288,611,476
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	277,965,401	0	1.0383	288,611,476
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	92,196,807	0	1.0383	95,727,945
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	92,196,807	0	1.0383	95,727,945
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0822	277,091,020	699,724		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4039	277,091,020	699,724		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	326,520	0	1.0383	339,026
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	326,520	0	1.0383	339,026
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3255	286,012	820		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8967	286,012	820		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3469	3,485,724	14,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8563	3,485,724	14,476		



Uniform Transmission Rates	Unit		2015				2016	2017		
Rate Description				Rate			Rate		Rate	
Network Service Rate	kW	\$;		3.78	\$	3.66	\$	3.66	
Line Connection Service Rate	kW	\$;		0.86	\$	0.87	\$	0.87	
Transformation Connection Service Rate	kW	\$;		2.00	\$	2.02	\$	2.02	
Hydro One Sub-Transmission Rates	Unit			2015 - 2010			2016		2017	
Rate Description		Ja	an - A	pr 2015 May Rate	y - Jan 2016	Feb	- Dec 2016 Rate		Rate	
Network Service Rate	kW	\$		3.23 \$	3.4121	\$	3.3396	\$	3.3396	
Line Connection Service Rate	kW	\$		0.65 \$	0.7879	\$	0.7791	\$	0.7791	
Transformation Connection Service Rate	kW	\$		1.62 \$	1.8018	\$	1.7713	\$	1.7713	
Both Line and Transformation Connection Service Rate	kW	\$		2.27 \$	2.5897	\$	2.5504	\$	2.5504	
If needed, add extra host here. (I)	Unit			2015			2016		2017	
Rate Description				Rate			Rate		Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$;		-	\$	-	\$	-	
If needed, add extra host here. (II)	Unit			2015			2016		2017	
Rate Description				Rate			Rate		Rate	
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$;		-	\$	-	\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Historical 20	015	Cu	rent 2016	Fo	recast 2017	



to be used cells created as a control of the sort of t

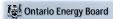
January 100,789 \$3.32 \$ 415,774 100,475 50.82 \$ 87.70 100,475 51.80 \$ 2.16,761 \$ 5 .00		Harte Dell 1	Network			ne Connect		Transfor	mation Co		Total Li
February 100,000 23,322 8 203,000 100,000 10	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
February 100,000 23,322 8 203,000 100,000 10	January	108,789		\$ 415,574	109,475			109,475		\$ 216,761	\$ 306,
Audil 60-648 \$342 \$ 303.037 \$84.01 \$0.02 \$ 7,074 \$8.04 \$1.06 \$1.07 \$1.00 \$	February	103,098	\$3.82	\$ 393,834	103,098	\$0.82	\$ 84,540	103,098	\$1.98	\$ 204,134	\$ 288,
April		101,252	\$3.82	\$ 386,783	101,252	\$0.82	\$ 83,027	101,252	\$1.98	\$ 200,479	\$ 283,
April		86,481	\$3.82	\$ 330,357	88,041	\$0.82	\$ 72,194	88,041	\$1.98	\$ 174,321	\$ 246.
Adv 12-0.000 \$3.82 \$ 477.900 170.000 10.02 \$ 10.07 \$ 12.000 \$3.80 \$ 477.900 \$ 170.000 \$ 1.000											\$ 289,
Autorist Scientifies 126,650 33.82 \$ 477,702 126,672 50.82 \$ 100,871 126,672 51.88 \$ 226,051 5 3.56 5 3.65								117,792		\$ 233,228	\$ 329,
Secondary 128/470 \$28/25 \$ 483/15 128/412 \$0.02 \$ 105/200 \$ 128/412 \$1.00 \$ 2.00 \$ 3.00											\$ 350,
November 100,009 \$3.82 \$3.975,009 107,677 \$0.82 \$1.93,95 107,677 \$1.80 \$2.20,955 \$3.00 Total											\$ 354,
November 100,009 \$3.82 \$3.975,009 107,677 \$0.82 \$1.93,95 107,677 \$1.80 \$2.20,955 \$3.00 Total										\$ 160.147	\$ 339,
December 100,099 \$18/2 \$ 4,095,001 114,6773 \$0.02 \$ 0.075,009 114,6773 \$1.09 \$ 2,095,009 \$ 3,075 Hydro Oise										\$ 213,200	\$ 200,
				\$ 405,260					\$1.00	\$ 226,855	\$ 320,
Note	Bootings	100,000	\$0.0 <u>L</u>	4 400,200	114,010	ψ0.0 <u>L</u>	\$ 75,750	114,070	Ψ1.00	Ψ 220,000	0 020,
Morith Units Billed Rate Amount Units Billed Rate	Total	1,280,618	\$ 3.82	\$ 4,891,961	1,311,095	\$ 0.82	\$ 1,075,098	1,311,095	\$ 1.98	\$ 2,595,968	\$ 3,671,
	Hydro One		Network		Lit	ne Connect	tion	Transfor	mation Co	onnection	Total Li
February 9,922 33,23 \$ 31,079 10,455 \$0,625 \$1,625 \$1,627 \$1,527 \$2,2407 \$3,441 \$3,442 \$1,440 \$2,041 \$3,441 \$2,0413 \$3,441 \$2,0413 \$3,441 \$3,44	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
February 9,922 33,23 \$ 31,079 10,455 \$0,625 \$1,625 \$1,627 \$1,527 \$2,2407 \$3,441 \$3,442 \$1,440 \$2,041 \$3,441 \$2,0413 \$3,441 \$2,0413 \$3,441 \$3,44	.lanuary	9.744	\$3.23	\$ 31.473	9.744	\$0.65	\$ 6.334	9.744	\$1.62	\$ 15.785	\$ 22.
March		9,622			10.455		\$ 6.796	10.455			
May		8.492	\$3.23	\$ 27,428	8.945		\$ 5.814	8 945		\$ 14.490	\$ 20
May		6.654	\$3.23	\$ 21,491	6.927	\$0.65	\$ 4,502	6.927	\$1.62	\$ 11,222	\$ 15.
June 6:100 \$3:41 \$ 20:813 \$ 6.367 \$0.79 \$ 7.064 \$.665 \$13:00 \$1:472 \$ 1 16.367 \$1.00			\$3.41	\$ 22,407						\$ 12,196	\$ 17.
July				\$ 20,813	6,367		\$ 5,017	6,367		\$ 11,472	\$ 16.
August 8,766 \$3.41 \$ 229.07 \$ 0.919 \$0.72 \$ 7.027 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 16.070 \$ 22 \$ 0.919 \$18.0 \$ 10.070 \$ 22 \$ 0.919 \$ 0.020				\$ 30,591							\$ 23.
Cocked G.244 \$3.41 \$21.306 \$7,106 \$0.79 \$5.501 \$7,006 \$18.00 \$12.806 \$18 \$10 \$14.475 \$2.006 \$7.898 \$3.41 \$24.308 \$0.04 \$5.79 \$5.601 \$7.006 \$18.00 \$14.475 \$2.000 \$7.898 \$3.41 \$2.7208 \$3.41 \$2.7208 \$3.44 \$2.7208 \$3.47 \$3.79 \$6.632 \$6.417 \$18.00 \$14.475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$3.100 \$3.1										\$ 16,070	
Cocked G.244 \$3.41 \$21.306 \$7,106 \$0.79 \$5.501 \$7,006 \$18.00 \$12.806 \$18 \$10 \$14.475 \$2.006 \$7.898 \$3.41 \$24.308 \$0.04 \$5.79 \$5.601 \$7.006 \$18.00 \$14.475 \$2.000 \$7.898 \$3.41 \$2.7208 \$3.41 \$2.7208 \$3.44 \$2.7208 \$3.47 \$3.79 \$6.632 \$6.417 \$18.00 \$14.475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$1.47475 \$2.700 \$3.417 \$1.80 \$3.100 \$3.1	September	8,198		\$ 27,974	9,167		\$ 7,223	9,167		\$ 16,517	\$ 23
November 7.279 \$3.41 \$ 24.838 8.034 \$0.73 \$0.330 8.034 \$1.80 \$1.475 \$2.20 Total 94.614 \$0.335 \$3.16.547 99.817 \$0.79 \$0.6522 8.477 \$0.79 \$0.6522 \$0.877 \$1.90 \$1.16.168 \$2.27 Total 94.614 \$0.335 \$3.16.547 99.817 \$0.74 \$7.3.672 99.817 \$1.74 \$172.293 \$2.46 Add Earts Hore (I) (if needs5) (October		\$3.41	\$ 21,306							\$ 18
December 7,983 \$3.41 \$ 27,239 \$4.47 \$0.79 \$6.532 \$8.417 \$1.74 \$1.7	November	7,279	\$3.41	\$ 24,838	8,034	\$0.79	\$ 6,330	8,034	\$1.80	\$ 14,475	\$ 20.
National	December	7,983	\$3.41	\$ 27,239		\$0.79	\$ 6,632		\$1.80	\$ 15,166	\$ 21.
	Total	94,614	\$ 3.35	\$ 316,547	99,817	\$ 0.74	\$ 73,672	99,817	\$ 1.74	\$ 173,293	\$ 246
Month			Network		Li	ne Connect	tion	Transfor	mation Co	onnection	Total Li
February S		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
March	January		s -						\$ -		\$
March	February		\$ -			\$ -			\$ -		\$
April May \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$	March		\$ -			\$ -			\$ -		\$
May	April		\$ -			\$ -			\$ -		\$
June	May		\$ -			\$ -			\$ -		\$
August September Septemb	June		S -			\$ -			\$ -		\$
August September Septemb	July		\$ -			\$ -			\$ -		\$
Coctober S	August		\$ -			\$ -			\$ -		\$
November	September		\$ -			\$ -			\$ -		
Total	October		\$ -			\$ -			\$ -		\$
Network											\$
Network			s -	s -		s -	s -		s -	s -	
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount			•			•		T(onnection	Total Li
January S	Add Extra Host Here (II)		Network		Li	e Connect	ion		mation Co		
February	(if needed)	Harte Della 1		A							
March	(if needed) Month	Units Billed	Rate	Amount		Rate			Rate	Amount	
April May \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(if needed) Month January	Units Billed	Rate	Amount		Rate			Rate	Amount	Amour \$
May	(if needed) Month January February	Units Billed	Rate	Amount		Rate			Rate	Amount	s s
May	(if needed) Month January February March	Units Billed	Rate \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ -			Rate \$ - \$ - \$ -	Amount	\$ \$ \$
July	(if needed) Month January February March April	Units Billed	Rate \$ - \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$
August September \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	(if needed) Month January February March April May	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$
September S	(if needed) Month January February March April May June	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$
November S	(if needed) Month January February March April May June July	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$
November S	(if needed) Month January February March April May June July August	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$
Total S S S S S S S S S	(if needed) Month January February March April May June July August September	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Network	(if needed) Month January February March April May June July August September October	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	(if needed) Month January February March Aoril May June July August September October November	Units Billed	Rate \$	Amount		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Month Units Billed Rate Amount Inits Billed Rate Amount Amount Inits Billed Rate Amount	(if needed) Month January February March March May June July August Soptember October November December	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	***
January 118,533 \$ 3,7715 \$ 447,047 119,219 \$ 0,8061 \$ 96,103 119,219 \$ 1,9566 \$ 22,2546 \$ 328 February 112,720 \$ 3,7696 \$ 424,914 113,553 \$ 0,8061 \$ 91,336 113,553 \$ 1,9469 \$ 221,071 \$ 312 March 109,744 \$ 3,7778 \$ 316,849 94,668 \$ 0,8076 \$ 76,696 94,968 \$ 1,9537 \$ 165,543 \$ 262 May 108,818 \$ 3,7998 \$ 443,036 110,418 \$ 0,910 110,148 \$ 1,9690 \$ 224,470 \$ 342 June 121,996 \$ 3,7996 \$ 463,536 124,159 \$ 0,8189 \$ 101,606 124,159 \$ 1,9709 \$ 244,700 \$ 346 July 133,020 \$ 3,7995 \$ 504,861 134,618 \$ 101,606 124,159 \$ 1,9709 \$ 244,700 \$ 346 August 133,818 \$ 3,7933 \$ 507,609 135,591 \$ 0,8179 \$ 110,888 135,591 \$ 1,9881 \$ 266,880 \$ 377 \$ 383<	(if needed) Month January February February Meth Agoril May June July August September October November December	Units Billed	Rate \$ -		Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
February 112,720 \$ 3,7696 \$ 424,914 113,553 \$ 0,8043 \$ 91,336 113,553 \$ 1,9469 \$ 221,071 \$ 312	(if needed) Month January February February March Mel Mel June July August September October November December Total		Rate \$	\$ -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March 109,744 \$ 3,7743 \$ 414,211 110,197 \$ 0,8062 \$ 8,841 110,197 \$ 1,9508 \$ 214,969 \$ 303 April 93,135 \$ 3,7754 \$ 351,849 94,686 \$ 0,8076 \$ 6,669 94,968 \$ 1,9353 \$ 1,8563 \$ 262,000 May 108,818 \$ 3,7954 \$ 413,005 110,148 \$ 0,8176 \$ 90,104 110,148 \$ 1,9800 \$ 216,887 \$ 306 June 121,996 \$ 3,7954 \$ 433,356 124,519 \$ 0,8179 \$ 0,104 110,148 \$ 1,9800 \$ 216,887 \$ 306 July 133,020 \$ 3,7925 \$ 504,481 134,221 \$ 0,8179 \$ 10,980 134,259 \$ 1,990 \$ 244,200 \$ 374 Alugust 133,618 \$ 3,7935 \$ 504,481 134,221 \$ 0,8179 \$ 10,889 \$ 1,9801 \$ 2,942 \$ 374 Soliciber 80,258 \$ 3,7915 \$ 338,420 22,536 \$ 0,8176 \$ 76,652 22,536 \$ 1,9863 \$ 181,955 \$ 2,57	(fl needed) Month January February March Aoril May June July August September October November December Total Total	Units Billed	Rate \$	Amount	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed Transfor	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
April 93,135 \$ 3,7778 \$ 351,849 94,968 \$ 0,8076 \$ 76,696 94,968 \$ 1,9537 \$ 185,543 \$ 262 May 108,818 \$ 3,7594 \$ 413,005 1101,148 \$ 0,8180 \$ 2,90,104 110,148 \$ 1,9690 \$ 216,887 \$ 30,000 June 121,996 \$ 3,7996 \$ 463,536 124,159 \$ 0,8184 \$ 101,606 124,159 \$ 1,9709 \$ 244,700 \$ 346 July 133,020 \$ 3,7925 \$ 504,481 134,261 \$ 0,8179 \$ 10,8007 134,261 \$ 1,9681 \$ 264,200 \$ 374 August 133,818 \$ 3,7933 \$ 507,609 135,591 \$ 0,8179 \$ 110,898 135,591 \$ 1,9683 \$ 266,880 \$ 3,793 \$ 0,8179 \$ 0,8179 \$ 11,2520 137,579 \$ 1,9681 \$ 267,73 \$ 383 October 194,668 \$ 3,7915 \$ 338,420 92,536 \$ 0,8175 \$ 75,662 \$ 22,536 \$ 1,9663 \$ 181,955 \$ 257 November 105,449 \$ 3,7918 \$ 399,484 115,711 \$ 0,8176 \$ 76,662 \$ 22,536 \$ 1,9663 \$ 181,955 \$ 257 December 114,072 \$ 3,7915 \$ 432,499 122,990 \$ 0,8179 \$ 100,582 122,990 \$ 1,9676 \$ 242,021 \$ 342 Total 1,375,232 \$ 3,79 \$ 5,208,508 1,410,912 \$ 0,81 \$ 1,148,770 1,410,912 \$ 1,96 \$ 2,769,261 \$ 3,918	(if needed) Month January February March April May June July August September October November December Total Total Month January	Units Billed	Rate \$	\$ Amount \$ 447,047	Units Billed Units Billed 119.219	Rate \$ -	Amount \$ -	Units Billed Transfor Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ princetion Amount \$ 232,546	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
May 108,818 \$ 3,7954 \$ 413,005 \$ 110,148 \$ 0,8190 \$ 9,0104 \$ 110,690 \$ 216,887 \$ 306 June 121,996 \$ 3,7965 483,556 124,159 \$ 0,8184 \$ 101,080 124,159 \$ 127,090 \$ 244,700 \$ 346 July 133,020 \$ 3,7925 \$ 504,481 134,261 \$ 0,8179 \$ 109,807 134,261 \$ 1,9881 \$ 264,240 \$ 374 August 133,618 \$ 3,7935 \$ 507,609 135,591 \$ 1,9881 \$ 264,240 \$ 377 September 134,668 \$ 3,7952 \$ 511,089 137,579 \$ 0,8179 \$ 112,520 137,579 \$ 1,9881 \$ 270,773 \$ 383 October 89,258 \$ 3,7915 \$ 338,420 92,536 \$ 0,8179 \$ 112,520 137,579 \$ 1,9881 \$ 270,773 \$ 383 Neember 105,449 \$ 3,7915 \$ 339,481 115,711 \$ 0,8179 \$ 112,520 137,579 \$ 1,9863 \$ 1,9863 \$ 19,685 \$ 27,676 \$ 322	(if needed) Month January February February Mary June Juby August September October November December Total Total Month January February	Units Billed 118.533 112.720	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 447,047 \$ 424,914	Units Billed Lift Units Billed 119,219 113,553	Rate \$	Amount \$ 96.103 \$ 91.336	Units Billed Transfor Units Billed 119,219 113,553	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ponnection Amount \$ 232,546 \$ 221,071	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
June 121,996 \$ 3,7996 \$ 463,536 124,159 \$ 0,161,606 124,159 \$ 1,9709 \$ 244,700 \$ 346 July 133,020 \$ 3,7993 5 504,481 134,261 \$ 1,9881 \$ 244,700 \$ 346 August 133,818 \$ 3,7933 \$ 507,609 135,591 \$ 1,016,898 135,591 \$ 1,9883 \$ 266,880 3 77 \$ 377 September 134,668 \$ 3,7951 \$ 511,089 137,579 \$ 0,8179 \$ 1,10,898 135,591 \$ 1,9883 \$ 266,880 3 77 \$ 338 October 89,258 \$ 3,7915 \$ 338,420 92,536 \$ 0,8175 \$ 75,662 92,536 \$ 1,9663 \$ 1,9675 \$ 27 November 105,449 \$ 3,7915 \$ 432,499 122,990 \$ 0,8178 \$ 100,582 122,990 \$ 1,9678 \$ 242,021 \$ 342 December 114,072 \$ 3,7915 \$ 432,499 122,990 \$ 0,8178 \$ 100,582 122,990 \$ 1,9678 \$ 242,021 \$ 342 Total<	(fi needed) Month January February March April May June Juhy Aurust September October November December Total Total Month January February March	Units Billed 118,533 112,720 109,744	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ 447,047 \$ 424,914 \$ 414,211	Units Billed Units Billed 119,219 113,553	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$	Transfor Units Billed 119,219 113,553 110,197	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ princetion Amount \$ 232,546 \$ 221,071 \$ 214,969	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
August 133,818 \$ 3,7933 \$ 507,609 135,691 \$ 11,0898 135,591 \$ 1,9683 \$ 266,880 \$ 377 September 134,668 \$ 3,795 \$ 511,089 137,779 \$ 0,8179 \$ 11,2520 137,579 \$ 1,9681 \$ 207,773 \$ 383 October 89,258 \$ 3,7915 \$ 383,420 92,536 \$ 0,8175 \$ 75,652 92,536 \$ 1,9663 \$ 181,957 \$ 227 November 105,449 \$ 3,7918 \$ 399,48 115,711 \$ 1,0876 \$ 227,676 \$ 322 December 114,072 \$ 3,7915 \$ 432,499 122,990 \$ 0,8178 \$ 100,582 122,990 \$ 1,9678 \$ 242,021 \$ 342 Total 1,375,232 \$ 3,79 \$ 5,208,508 1,410,912 \$ 0,81 \$ 1,148,770 1,410,912 \$ 1,96 \$ 2,769,261 \$ 3,918	(if needed) Month January February Mary Mary June Juby August September October November December Total Total Month January February March April	Units Billed 118.533 112,720 109,744 93,135	Rate \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 351,849	Units Billed Lift Units Billed 119,219 113,553 110,197 94,968	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.306 \$ 98.841 \$ 76.696 \$ 90.104	Units Billed Transfor Units Billed 119,219 113,553 110,197 94,968	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ ponnection Amount \$ 232,546 \$ 221,071 \$ 214,969 \$ 185,543	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
August 133,818 \$ 3,7933 \$ 507,609 135,691 \$ 11,0898 135,591 \$ 1,9683 \$ 266,880 \$ 377 September 134,668 \$ 3,795 \$ 511,089 137,779 \$ 0,8179 \$ 11,2520 137,579 \$ 1,9681 \$ 207,773 \$ 383 October 89,258 \$ 3,7915 \$ 383,420 92,536 \$ 0,8175 \$ 75,652 92,536 \$ 1,9663 \$ 181,957 \$ 227 November 105,449 \$ 3,7918 \$ 399,48 115,711 \$ 1,0876 \$ 227,676 \$ 322 December 114,072 \$ 3,7915 \$ 432,499 122,990 \$ 0,8178 \$ 100,582 122,990 \$ 1,9678 \$ 242,021 \$ 342 Total 1,375,232 \$ 3,79 \$ 5,208,508 1,410,912 \$ 0,81 \$ 1,148,770 1,410,912 \$ 1,96 \$ 2,769,261 \$ 3,918	(if needed) Month January February March April May June July August September October November December Total Total Month January February March April March April May March April May	Units Billed 118,533 112,720 109,744 93,135 108,818	Rate \$	Amount \$ 447.047 \$ 424.914 \$ 351.849 \$ 413.005	Units Billed Units Billed 119,219 113,553 110,197 94,988 110,148	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.306 \$ 98.841 \$ 76.696 \$ 90.104	Units Billed Transfor Units Billed 119,219 113,553 110,197 94,968 110,148	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 232,546 \$ 221,071 \$ 214,969 \$ 185,543 \$ 216,843	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
September 134,668 \$ 3,7952 \$ 511,089 137,579 \$ 0,8179 \$ 1,12520 137,579 \$ 1,9681 \$ 270,773 \$ 383 October 89,258 \$ 3,7915 \$ 338,402 92,558 \$ 1,8617 \$ 7,662 92,536 \$ 1,9681 \$ 270,773 \$ 383 November 105,449 \$ 3,7918 \$ 399,848 115,771 \$ 0,8178 \$ 94,625 115,771 \$ 1,9676 \$ 227,676 \$ 322 December 114,072 \$ 3,7915 \$ 432,499 122,990 \$ 0,8178 \$ 100,582 122,990 \$ 1,9678 \$ 242,021 \$ 3,42 Total 1,375,232 \$ 3,79 \$ 5,208,508 1,410,912 \$ 0,81 \$ 1,148,770 1,410,912 \$ 1,96 \$ 2,769,261 \$ 3,918	(if needed) Month January February March And June July August September October November December Total Total Month January February March April May June June June June June June June June	Units Billed 118,533 112,720 109,744 93,135 108,818 121,996	Rate \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 351,849 \$ 413,005 \$ 463,536	Units Billed Units Billed 119,219 113,553 110,197 94,968 110,148	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.306 \$ 98.841 \$ 76.696 \$ 90.104	Transfor Units Billed 119,219 113,553 110,197 94,968 110,148 124,159	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ponnection Amount \$ 232,546 \$ 221,071 \$ 214,969 \$ 185,543 \$ 216,887 \$ 244,700	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
October 89 258 \$ 3,7915 \$ 338,420 92,536 \$ 0,8175 \$ 75,652 92,536 \$ 1,9663 \$ 181,955 \$ 257 November 105,449 \$ 3,7916 \$ 399,48 115,711 \$ 0,8178 \$ 94,625 115,711 \$ 1,9676 \$ 227,676 \$ 322 December 114,072 \$ 3,7915 \$ 432,499 122,990 \$ 0,8178 \$ 100,582 122,990 \$ 1,9678 \$ 242,021 \$ 342 Total 1,375,232 \$ 3,79 \$ 5,208,508 1,410,912 \$ 0,81 \$ 1,148,770 1,410,912 \$ 1,96 \$ 2,769,261 \$ 3,918	(if needed) Month January February March Aoril May June July August September October November December Total Total Month January February March Aoril May June July Murch Aoril May June July June July	Units Billed 118,533 112,720 109,744 93,135 108,818 121,996 133,020	Rate \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 351,849 \$ 413,005 \$ 463,530 \$ 504,481	Units Billed Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.306 \$ 98.8841 \$ 76.606 \$ 90.104 \$ 101.606 \$ 109.807	Transfor Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
November 105,449 \$.37918 \$.999,848 115,711 \$ 0.8178 \$.94,625 115,711 \$ 1.9676 \$.227,676 \$.322 December 114,072 \$.37915 \$.432,499 122,990 \$ 0.8178 \$ 100,582 122,990 \$ 1.9678 \$.242,021 \$.342 Total 1,375,232 \$.3.79 \$.208,508 1,410,912 \$ 0.81 \$ 1,148,770 1,410,912 \$ 1.96 \$.2,769,261 \$.3,918	(if needed) Month January February March And June July August Total Total Month January February March April March July August July August July August	Units Billed 118.533 112.720 109.744 93.135 108.818 121.996 133.020 133.818	Rate \$ - \$ \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 351,849 \$ 413,005 \$ 463,536 \$ 504,481 \$ 507,609	Units Billed Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261 135,591	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.336 \$ 88.841 \$ 76.696 \$ 101.606 \$ 109.807 \$ 110.898	Units Billed Transfor Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261 135,591	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Denocation Amount \$ 232.546 \$ 221.071 \$ 214.969 \$ 185.543 \$ 216.887 \$ 244.700 \$ 264.240 \$ 266.880	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total 1,375,232 \$ 3.79 \$ 5,208,508 1,410,912 \$ 0.81 \$ 1,148,770 1,410,912 \$ 1.96 \$ 2,769,261 \$ 3,918	(fi needed) Month January February March April May June July August Soptember October November December Total Total Month January February March April May June July August Soptember	Units Billed 118,533 112,720 109,744 93,135 108,818 121,996 133,020 133,818 134,688	Rate \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 351,849 \$ 413,005 \$ 463,536 \$ 504,481 \$ 507,609 \$ 511,089	Units Billed Units Billed Units Billed 119,219 113,583 110,197 94,968 110,148 124,159 134,261 135,591	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96,103 \$ 91,305 \$ 98,841 \$ 76,606 \$ 101,606 \$ 101,606 \$ 109,807 \$ 110,808 \$ 110,808	Transfor Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261 135,591 137,579	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	(if needed) Month January February March And June July August September December Total Total Month January February March April May June July August September Coctober	Units Billed 118,533 112,720 109,743 38,0343 38,043 133,020 133,818 134,668 89,258	Rate \$ - \$ \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 541,421 \$ 507,609 \$ 511,089 \$ 511,089 \$ 338,420	Units Billed Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261 135,591 137,579 92,536	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.336 \$ 88.841 \$ 76.696 \$ 101.606 \$ 109.807 \$ 110.898 \$ 112.520 \$ 75.652	Transfor Units Billed 119,219 113,553 110,197 94,968 110,148 124,159 134,261 135,591 137,579 92,536	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ponection Amount \$ 232,546 \$ 221,071 \$ 214,989 \$ 185,543 \$ 216,800 \$ 266,800 \$ 266,800 \$ 270,773 \$ 181,955	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Low Voltage Switchener Could file annillability	(fi needed) Month January February March April May June July Aurust September October November December Total Total Month January February Mary June July August September Jerouary February Mary June July August September October November November November	Units Billed 118,533 112,720 109,744 93,135 108,818 121,996 133,020 133,818 134,668 89,258 105,449	Rate \$ - \$ \$	Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 541,421 \$ 507,609 \$ 511,089 \$ 511,089 \$ 338,420	Units Billed Units Billed 119,219 113,553 110,197 94,988 110,1488 124,159 134,261 135,591 137,579 92,536	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 96.103 \$ 91.336 \$ 88.841 \$ 76.696 \$ 101.606 \$ 109.807 \$ 110.898 \$ 112.520 \$ 75.652	Transfor Units Billed 119,219 113,553 110,197 94,968 10,148 124,159 134,261 135,591 137,579 92,536 115,711	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ ponection Amount \$ 232,546 \$ 221,071 \$ 214,989 \$ 185,543 \$ 216,800 \$ 266,800 \$ 266,800 \$ 270,773 \$ 181,955	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	(if needed) Month January February February March Aoril May June July August September October November December Total Total Month January February March Aoril May June August September October November December Total Total Total September Aoril May June August September October November December	Units Billed 118.533 112.720 109.744 93.133 108.818 123.688 123.688 89.258 105.449 114.072	Rate \$	\$ Amount \$ 447,047 \$ 424,914 \$ 414,211 \$ 414,211 \$ 531,849 \$ 507,609 \$ 538,420 \$ 507,609 \$ 338,420 \$ 511,089 \$ 338,424 \$ 432,499	Units Billed Units Billed 119,219 113,553 110,197 94,968 110,148 124,158 134,591 134,591 135,591 125,591 115,711 115,711	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Transfor Units Billed 119,219 113,553 110,199 44,968 110,148 110,148 113,591 135,591 137,579 92,536 115,711 1122,990	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 232,546 \$ 221,071 \$ 214,993 \$ 185,542 \$ 246,240 \$ 266,880 \$ 270,773 \$ 181,955 \$ 227,676 \$ 242,021	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied acaded in etaclical 2016 transmission units.

IESO		Network		Lir	ne Connection	1	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$ 3.6600	\$ 398,168	109,475	\$ 0.8700 \$	95,243	109,475	\$ 2.0200	\$ 221,140	\$ 316,383
February	103,098	\$ 3.6600	\$ 377,339	103,098	\$ 0.8700 \$	89,695	103,098	\$ 2.0200	\$ 208,258	\$ 297,953
March April	101,252 86,481	\$ 3.6600 \$ 3.6600	\$ 370,582 \$ 316,520	101,252 88,041	\$ 0.8700 S \$ 0.8700 S	88,089 76,596	101,252 88,041		\$ 204,529 \$ 177,843	\$ 292,618 \$ 254,438
May	102,251	\$ 3.6600	\$ 374,239	103,379	\$ 0.8700		103,379		\$ 208,826	\$ 298,765
June	115,896	\$ 3.6600	\$ 424,179	117,792	\$ 0.8700	102,479	117,792		\$ 237,940	\$ 340,419
July	124,055	\$ 3.6600	\$ 454,041	125,296	\$ 0.8700 \$	109,008	125,296	\$ 2.0200	\$ 253,098	\$ 362,105
August	125,053	\$ 3.6600	\$ 457,694	126,672	\$ 0.8700 \$		126,672		\$ 255,877	\$ 366,082
September	126,470	\$ 3.6600	\$ 462,880	128,412	\$ 0.8700 \$	111,718	128,412	\$ 2.0200	\$ 259,392	\$ 371,111
October November	83,014 98,170	\$ 3.6600 \$ 3.6600	\$ 303,831 \$ 359,302	85,428 107,677	\$ 0.8700 S	74,322 93,679	85,428 107,677		\$ 172,565 \$ 217,508	\$ 246,887 \$ 311,187
December	106,089	\$ 3.6600	\$ 388,286		\$ 0.8700		114,573		\$ 231,437	\$ 331,116
Total	1,280,618	\$ 3.66	\$ 4,687,062	1,311,095	\$ 0.87	1,140,653	1,311,095	\$ 2.02	\$ 2,648,412	\$ 3,789,065
Hydro One		Network		Lir	ne Connectior	1	Transfo	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,744		\$ 33,248	9,744	\$ 0.7879		9,744	\$ 1.8018		\$ 25,234
February	9,622	\$ 3.3396	\$ 32,134	10,455	\$ 0.7791	8,146	10,455	\$ 1.7713	\$ 18,519	\$ 26,665
March	8,492	\$ 3.3396	\$ 28,359	8,945	\$ 0.7791		8,945		\$ 15,843	\$ 22,812
April May	6,654 6,567	\$ 3.3396 \$ 3.3396	\$ 22,221 \$ 21,931	6,927 6,769	\$ 0.7791 S \$ 0.7791 S	5,397 5,274	6,927 6,769		\$ 12,270 \$ 11,990	\$ 17,666 \$ 17,264
June	6,100	\$ 3.3396	\$ 20,371		\$ 0.7791		6,367		\$ 11,278	\$ 16,239
July	8,965	\$ 3.3396	\$ 29,941	8,965	\$ 0.7791	6.985	8.965	\$ 1.7713	\$ 15.881	\$ 22,865
August	8,765	\$ 3.3396	\$ 29,271	8,919	\$ 0.7791	6,949	8,919		\$ 15,798	\$ 22,746
September	8,198	\$ 3.3396	\$ 27,380	9,167	\$ 0.7791 \$		9,167	\$ 1.7713	\$ 16,237	\$ 23,379
October	6,244	\$ 3.3396	\$ 20,854	7,108	\$ 0.7791 \$	5,538	7,108	\$ 1.7713	\$ 12,591	\$ 18,129
November	7,279	\$ 3.3396	\$ 24,311	8,034	\$ 0.7791 \$	6,259	8,034	\$ 1.7713	\$ 14,230	\$ 20,490
December	7,983	\$ 3.3396	\$ 26,660		\$ 0.7791		8,417	\$ 1.7713	\$ 14,910	\$ 21,468
Total	94,614	\$ 3.35	\$ 316,679	99,817	\$ 0.78 \$	77,853	99,817	\$ 1.77	\$ 177,103	\$ 254,957
Add Extra Host Here (I)		Network			ne Connection			mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	\$ -	-	s - s		-		\$ -	s -
February	-	\$ -	\$ -		\$ - 5				\$ -	\$ -
March April		\$ - \$ -	\$ - \$ -		\$ - S \$ - S	-	-		\$ - \$ -	\$ - \$ -
May		\$ -	\$ -		\$ - 5				s - S -	s -
June		\$ -	\$ -		\$ - 9				\$ -	\$ -
July		\$ -	\$ -		\$ -	-			\$ -	š -
August		\$ -	\$ -		\$ - 9	-			\$ -	š -
September		\$ -	\$ -		\$ - 5	-		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ - 5	- 8	-		\$ -	\$ -
November		\$ -	\$ -		\$ - 5	-	-		\$ -	\$ -
December	-	\$ -	\$ -		\$ - 9	-	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ - 5	-		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lir	ne Connection	1	Transfo	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		e			s - s			s - :	s -	s -
January February		\$ - \$ -	\$ - \$ -		\$ - 5		-		\$ - \$ -	\$ -
March		š -	\$ -		š - :				\$ -	š -
April		\$ -	\$ -		\$ -				\$ -	\$ -
May	-	S -	\$ -		\$ - 5	-			\$ -	\$ -
June		\$ -	\$ -		\$ - 5	-			\$ -	\$ -
July		\$ -	\$ -		\$ - 5		-		\$ -	\$ -
August		\$ -	\$ -		\$ - 5		-		\$ -	\$ -
September October	-	\$ -	\$ -		\$ - 5		-		\$ -	\$ -
October November	-	\$ - \$ -	\$ - \$ -		\$ - 5		-		\$ - \$ -	\$ - \$ -
November December		\$ - \$ -	\$ - \$ -		S - S				\$ - \$ -	\$ - \$ -
			•			-		•	• -	
Total		\$ -	\$ -		\$ - 9	-		\$ - :	\$ -	\$ -
Total		Network			ne Connection	1		mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,533		\$ 431,416		\$ 0.8633		119,219		\$ 238,696	\$ 341,617
February	112,720	\$ 3.6326 \$ 3.6352	\$ 409,473	113,553	\$ 0.8616 S \$ 0.8626 S		113,553		\$ 226,777	\$ 324,618
March April	109,744 93,135		\$ 398,941 \$ 338,741				110,197 94,968		\$ 220,373 \$ 190,112	\$ 315,430 \$ 272,105
April Mav	93,135	\$ 3.6371 \$ 3.6407	\$ 338,741	94,968 110,148	\$ 0.8634 \$ 0.8644		94,968 110,148		\$ 190,112 \$ 220.815	\$ 272,105 \$ 316,029
June	121.996	\$ 3.6440	\$ 444.550		\$ 0.8653		124.159	\$ 2.0047	\$ 220,613	\$ 356,658
July	133,020	\$ 3,6384	\$ 483,982	134,261	\$ 0.8639		134,261		\$ 268,978	
August	133,818	\$ 3.6390	\$ 486,965	135,591	\$ 0.8640 \$		135,591		\$ 271,675	\$ 384,971 \$ 388,828
September	134,668		\$ 490,260				137,579	\$ 2.0034	\$ 275,629	
October	89,258	\$ 3.6405 \$ 3.6376	\$ 324,685		\$ 0.8639 \$ \$ 0.8630 \$		92,536		\$ 185,155	\$ 394,490 \$ 265,016
November	105,449	\$ 3.6379	\$ 383,613		\$ 0.8637 \$	99,938	115,711		\$ 231,738	\$ 331,676
December	114,072	\$ 3.6376	\$ 414,946	122,990	\$ 0.8638	106,236	122,990	\$ 2.0030	\$ 246,347	\$ 352,584
Total	1,375,232	\$ 3.64	\$ 5,003,741	1,410,912	\$ 0.86	1,218,506	1,410,912	\$ 2.00	\$ 2,825,515	\$ 4,044,021
							Low Voltage Swite	chaear Credi	t (if applicable)	\$ -
						Total including	g deduction for Lov	Voltage Swi	itchgear Credit	\$ 4,044,021

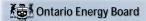
The purpose of this sheet is to calculate the expected brining when forecasted 2017 brildonin i ransmission Kates are applied against instorical 2015 drainsnission units.

IESO	Netwo	ork	Line	e Connection		Transfo	ormation Con	nection	Tota	al Line
Month	Units Billed Rate	e Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	108,789 \$ 3.66	398,168	109,475	\$ 0.8700 \$	95,243	109,475	\$ 2.0200	\$ 221,140	\$	316,383
February	103,098 \$ 3.66		103,098	\$ 0.8700 \$	89,695	103,098	\$ 2.0200	\$ 208,258	\$	297,953
March	101,252 \$ 3.66			\$ 0.8700 \$	88,089	101,252		\$ 204,529	\$	292,618
April Mav	86,481 \$ 3.66 102,251 \$ 3.66		88,041 103,379	\$ 0.8700 \$ \$ 0.8700 \$	76,596 89,940	88,041 103,379		\$ 177,843 \$ 208,826	\$ \$	254,438 298,765
June	102,251 \$ 3.66			\$ 0.8700 \$	102,479	117,792		\$ 237,940	\$	340.419
July	124.055 \$ 3.66			\$ 0.8700 \$	109,008	125,296		\$ 253,098	Š	362.105
August	125,053 \$ 3.66		126.672	\$ 0.8700 \$	110,205	126,672	\$ 2.0200	\$ 255,877	Š	366,082
September	126,470 \$ 3.66	300 \$ 462,880	128,412	\$ 0.8700 \$	111,718	128,412		\$ 259,392	\$	371,111
October	83,014 \$ 3.66	303,831	85,428	\$ 0.8700 \$	74,322	85,428		\$ 172,565	\$	246,887
November December	98,170 \$ 3.66 106,089 \$ 3.66		107,677 114,573	\$ 0.8700 \$ \$ 0.8700 \$	93,679 99,679	107,677 114,573		\$ 217,508 \$ 231,437	S S	311,187 331,116
December	100,009 \$ 3.00	300 \$ 300,200	114,373	\$ 0.8700 \$	99,079	114,573	\$ 2.0200	\$ 231,437	٠	331,110
Total	1,280,618 \$ 3	.66 \$ 4,687,062	1,311,095	\$ 0.87 \$	1,140,653	1,311,095	\$ 2.02	\$ 2,648,412	\$	3,789,065
Hydro One	Netwo	ork	Line	e Connection		Transfo	ormation Con	nection	Tota	al Line
Month	Units Billed Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	9,744 \$ 3.33	396 \$ 32,541	9,744	\$ 0.7791 \$	7,592	9,744	\$ 1.7713	\$ 17,260	s	24,851
February	9,622 \$ 3.33		10,455	\$ 0.7791 \$ \$ 0.7791 \$	8,146	10,455	\$ 1.7713	\$ 18,519	\$ \$	26,665
March	8,492 \$ 3.33			\$ 0.7791 \$	6,969	8,945		\$ 15,843	\$	22,812
April	6,654 \$ 3.33			\$ 0.7791 \$	5,397	6,927		\$ 12,270	\$	17,666
May	6,567 \$ 3.33		6,769	\$ 0.7791 \$	5,274	6,769		\$ 11,990	\$	17,264
June July	6,100 \$ 3.33 8,965 \$ 3.33	396 \$ 20,371 396 \$ 29,941	6,367 8,965	\$ 0.7791 \$ \$ 0.7791 \$	4,961 6,985	6,367 8,965		\$ 11,278 \$ 15,881	\$ \$	16,239 22,865
August	8,765 \$ 3.33	396 \$ 29,941 396 \$ 29,271	8,919	\$ 0.7791 \$	6,949	8,919		\$ 15,798	S	22,865
September	8,198 \$ 3.33	396 \$ 27,380	9,167	\$ 0.7791 \$	7,142	9,167	\$ 1.7713	\$ 16,237	\$	23,379
October	6.244 \$ 3.33	396 \$ 20.854	7.108	\$ 0.7791 \$	5,538	7,108	\$ 1.7713	\$ 12,591	\$	18,129
November	7,279 \$ 3.33	396 \$ 24,311	8,034	\$ 0.7791 \$	6,259	8,034	\$ 1.7713	\$ 14,230	\$	20,490
December	7,983 \$ 3.33	396 \$ 26,660	8,417	\$ 0.7791 \$	6,558	8,417	\$ 1.7713	\$ 14,910	\$	21,468
Total	94,614 \$ 3	.34 \$ 315,973	99,817	\$ 0.78 \$	77,768	99,817	\$ 1.77	\$ 176,806	\$	254,574
Add Extra Host Here (I)	Netwo	ork	Line	e Connection		Transfo	ormation Con	nection	Tota	al Line
Month	Units Billed Rate	e Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	- \$	- \$ -		s - s		-		s -	\$	-
February		- \$ -		s - s	-			\$ -	\$	-
March April	- \$ - \$	- \$ - - \$ -	-	\$ - \$ \$ - \$	-		S - S -	\$ - \$ -	s s	-
May	- \$	- \$ -		\$ - \$ \$ - \$			s -	\$ - \$ -	\$	
June	- \$	- \$ -		\$ - \$				\$ -	\$	-
July	- \$	- \$ -	- 1	S - S	-			\$ -	Š	-
August	- \$	- \$ -		\$ - \$	-	-		\$ -	\$	-
September	- \$	- \$ -	- :	s - s	-			\$ -	\$	-
October	- \$	- \$ -		\$ - \$	-			s -	\$	-
November December	- \$ - \$	- \$ - - \$ -		\$ - \$ \$ - \$	-		\$ - \$ -	\$ - \$ -	\$ \$	-
Total	- \$	- \$ -		\$ - \$				\$ -	\$	-
Add Extra Host Here (II)	Netwo	ork		e Connection			ormation Con	nection	Tota	al Line
Month	Units Billed Rate		Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount
January	- \$	- \$ -		\$ - \$	-	-		s -	\$	-
February	- \$ - \$	- \$ -	-	\$ - \$	-	-	\$ - \$ -	\$ -	S	-
March April	- \$ - \$	- \$ - - \$ -		\$ - \$ \$ - \$	-	-		\$ - \$ -	\$ \$	-
May	- \$			\$ - \$ \$ - \$			s -	\$ - \$ -	S	
June	- \$	- \$ -	- 1	\$ - \$	-	-		\$ -	\$	
July	- \$	- \$ -	- :	\$ - \$		-	\$ -	\$ -	\$	
August	- \$	- ψ -		\$ - \$	-	-		\$ -	\$	-
September October	- \$ - \$	- \$ - - \$ -		\$ - \$ \$ - \$	-	-	\$ - \$ -	\$ - \$ -	S S	-
October November	- \$			\$ - \$ \$ - \$				\$ - \$ -	\$	
December	- \$	- \$ -		\$ - \$		-		\$ -	\$	
Total	- \$	- \$ -		\$ - \$			\$ -	\$ -	\$	
Total	Netwo	ork	Line	e Connection		Transfo	ormation Con	nection	Tota	al Line
Month	Units Billed Rate	e Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	118,533 \$ 3	.63 \$ 430,709	119.219	\$ 0.86 \$	102.835	119.219	\$ 2.00	\$ 238,399	\$	341.234
February		.63 \$ 409,473		\$ 0.86 \$	97,841	113,553	\$ 2.00	\$ 226,777	\$	324,618
March		.64 \$ 398,941		\$ 0.86 \$	95,058	110,197		\$ 220,373	Š	315,430
April	93,135 \$ 3	.64 \$ 338,741	94,968	\$ 0.86 \$	81,992	94,968	\$ 2.00	\$ 190,112	\$	272,105
May		.64 \$ 396,169		\$ 0.86 \$	95,213	110,148		\$ 220,815	\$	316,029
June		.64 \$ 444,550	124,159	\$ 0.87 \$	107,440	124,159		\$ 249,218	S	356,658
July August		.64 \$ 483,982 .64 \$ 486,965		\$ 0.86 \$ \$ 0.86 \$	115,993 117,153	134,261 135,591		\$ 268,978 \$ 271,675	\$ \$	384,971 388,828
August September		.64 \$ 486,965 .64 \$ 490,260		\$ 0.86 \$ \$ 0.86 \$	117,153	135,591		\$ 271,675 \$ 275,629	S	388,828
October					79.860	92.536		\$ 275,629 \$ 185,155	s	265.016
November		.64 \$ 324,685 .64 \$ 383,613	115,711	\$ 0.86 \$ \$ 0.86 \$	99,938	115,711		\$ 231,738	\$	331,676
December		.64 \$ 414,946		\$ 0.86 \$	106,236	122,990		\$ 246,347	\$	352,584
Total	1,375,232 \$ 3	.64 \$ 5,003,034	1,410,912	\$ 0.86 \$	1,218,420	1,410,912	\$ 2.00	\$ 2,825,218	\$.	4,043,638
						Low Voltage Sw	itchgear Cred	dit (if applicable)	\$	-
					Total includi	Low Voltage Swing deduction for Lo				4,043,638



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,998 W Service Classification Ummetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0084 0.0076 3.0822 0.0075 2.3255 2.3469	288,611,476 95,727,945 339,026	0 0 699,724 0 820 14,476	2,424,336 727,532 2,156,689 2,543 1,907 33,974	45.3% 13.6% 40.3% 0.0% 0.0% 0.6%	2,268,710 680,830 2,018,244 2,379 1,784 31,793	0.0079 0.0071 2.8843 0.0070 2.1762 2.1962
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0068 0.0061 2.4039 0.0061 1.8967 1.8563	288,611,476 95,727,945 339,026	0 0 699,724 0 820 14,476	1,962,558 583,940 1,682,066 2,068 1,555 26,872	46.1% 13.7% 39.5% 0.0% 0.0% 0.6%	1,863,469 554,457 1,597,139 1,964 1,477 25,515	0.0065 0.0058 2.2825 0.0058 1.8009 1.7626
The purpose of this table is to update the re-aligned RT	S Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0079 0.0071 2.8843 0.0070 2.1762 2.1962	288,611,476 95,727,945 339,026	0 0 699,724 0 820 14,476	2,268,710 680,830 2,018,244 2,379 1,785 31,793	45.3% 13.6% 40.3% 0.0% 0.0% 0.6%	2,268,390 680,734 2,017,959 2,379 1,784 31,789	0.0079 0.0071 2.8839 0.0070 2.1759 2.1959
The purpose of this table is to update the re-aligned RT	S Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0065 0.0058 2.2825 0.0058 1.8009 1.7626	288,611,476 95,727,945 339,026	0 0 699,724 0 820 14,476	1,863,469 554,457 1,597,139 1,964 1,477 25,515	46.1% 13.7% 39.5% 0.0% 0.0% 0.6%	1,863,293 554,405 1,596,988 1,963 1,477 25,513	0.0065 0.0058 2.2823 0.0058 1.8008 1.7624



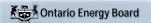
If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB exaif at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	29,336	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	٧	Price Cap Index	1.50%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4

Associated Stretch Factor Value 0.60% Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.06		0.0111		1.50%	21.29	0.0075	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	30.16		0.0197		1.50%	30.61	0.0200	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	136.76		4.7178		1.50%	138.81	4.7886	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	17.41		0.02		1.50%	17.67	0.0203	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.21		12.2924		1.50%	3.26	12.4768	
STREET LIGHTING SERVICE CLASSIFICATION	3.15		15.6662		1.50%	3.20	15.9012	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.0600	6,357,698	67.3%	10.9%	2.92	78.2%	20.98	7,385,631
Current Residential Variable Rate (inclusive of R/C adj.)	0.0111	3,085,560	32.7%			21.8%	0.0074	2,057,040
		9,443,258						9,442,671

 $^{^{\}rm 1}$ These are the residential rates to which the Price Cap Index will be applied to.



Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below in column A, the rate rider descriptions must begin with "Pale Rider for".

In column B, choose the associated unif to must deropedown nenu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, all rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, all rate riders with a "\$" unit should be rounded to 2 decimal places.

In column C, enter the rate, all rate riders with a "\$" unit should be rounded to 2 decimal places.

In column C, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
	- effective until	
	- errective until	
ENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
ENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
	- errective until	
	- effective until	
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
	- effective until	
	- effective until - effective until	
	- effective until	
	- effective until - effective until	
	- effective until	
	- effective until	
	- effective until - effective until	
	- effective until	
	- effective until - effective until - effective until	
ENTINEL LIGHTING SERVICE CLASSIFICATION	effective until effective until effective until effective until	
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SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION	- effective until	
STREET LIGHTING SERVICE CLASSIFICATION	- effective until	

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.29
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$	(0.11)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.06)
Distribution Volumetric Rate	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Pate	¢/k/\/h	0.0036

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
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EB-2016-0275

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons: and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons:

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

(38.00)

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

(45.00)

\$

\$

\$

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

(60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or

- (b) of Class F who also meet any of the following conditions:
- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

 OESP Credit

(75.00)

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Ontario Electricity Support Program Charge (OESP)

Service Charge	\$	30.61
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036

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0.0013

0.0011

0.25

\$/kWh

\$/kWh

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.81
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2823
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change - effective until December 31, 2016 Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	17.67 0.0203 (0.0007) (0.0002) 0.0070 0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP)	\$/kWh \$/kWh \$/kWh	0.0036 0.0013 0.0011

0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.26
Distribution Volumetric Rate	\$/kW	12.4768
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.1378)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0777)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1759
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8008
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$ \$/kW \$/kW	3.20 15.9012 (0.1601)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	(0.0901) 2.1959 1.7624
MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	1.7624
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2017
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.8500)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) - residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00
Other		
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

LOSS FACTORS

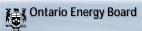
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0383

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0279



Incentive Regulation Model for 2017 Filers

The bill comparisons below must be growded for typical outcomers and consumptor levels. Ell impacts must be provided for residential outcomers consuming 750 kWh per month and peneral service outcomers consuming 2,000 kWh per month and having a monthlydemand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filling Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- 3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION			1.0383	1.0383	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION			1.0383	1.0383	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION			1.0383	1.0383	237,500	500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION			1.0383	1.0383	200		N/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION			1.0383	1.0383	475	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION			1.0383	1.0383	474,500	1,000	DEMAND	
Add additional scenarios if required			1.0383	1.0383	331			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES	DATE CLASSES (CATECODIES				Sub-Total									
(eg: Residential TOU, Residential Retailer)	Units	, and the second	1		В			A + B + C						
		\$	%	\$	%	\$	%	\$	%					
1 RESIDENTIAL SERVICE CLASSIFICATION -														
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION -														
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION -														
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION -														
5 SENTINEL LIGHTING SERVICE CLASSIFICATION -														
6 STREET LIGHTING SERVICE CLASSIFICATION -														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														

Customer Class: RES

750 kWh - kW 1.0383 1.0383 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Curren	OEB-Approve				Proposed						Impact		
	Rate (\$)	Volume	Cha	arge \$)		Rate (\$)	Volume	Charge (\$)	T	\$ Change	% Change			
Monthly Service Charge	\$ 18.06	1	\$	18.06	\$	21.29	1	\$ 21.2	9 \$		% Change 17.88%			
Distribution Volumetric Rate	\$ 0.0111	750		8.33		0.0075	750				-32.43%			
Fixed Rate Riders	\$ -	1	\$	0.00	\$	(0.06)	1	\$ (0.0			02.4070			
Volumetric Rate Riders	\$ -	750		_	\$	(0.00)	750		5) \$	(0.00)				
Sub-Total A (excluding pass through)	*	700	\$	26.39	Ψ		700	\$ 26.8		0.47	1.78%			
Line Losses on Cost of Power	\$ 0.1130	29		3.25	\$	0.1130	29			-	0.00%			
Total Deferral/Variance Account Rate	1*			0.20		011100		,	Ĭ.		0.0070			
Riders	\$ -	750	\$	-	\$	-	750	\$ -	\$	-				
GA Rate Riders					\$	_	750	\$ -	\$	_				
Low Voltage Service Charge	s -	750	\$	-	Ť		750	\$ -	\$	_				
Smart Meter Entity Charge (if applicable)	\$ 0.7900		Š	0.79	\$	0.7900	1	\$ 0.7	9 š	-	0.00%			
Sub-Total B - Distribution (includes Sub-	•										4 = 404			
Total A)			\$	30.42				\$ 30.8	9 \$	0.47	1.54%			
RTSR - Network	\$ 0.0084	779	\$	6.54	\$	0.0079	779	\$ 6.1	5 \$	(0.39)	-5.95%			
RTSR - Connection and/or Line and	\$ 0.0068	779	\$	5.30	\$	0.0065	779	\$ 5.0	6 S	(0.23)	-4.41%			
Transformation Connection	\$ 0.0000	779	Ф	5.30	Ф	0.0065	119	\$ 5.0	ه ا ه	(0.23)	-4.41%			
Sub-Total C - Delivery (including Sub-			\$	42.26				\$ 42.1	0 \$	(0.15)	-0.36%			
Total B)			ş	42.20				φ 42.1	ه ر	(0.13)	-0.30%			
Wholesale Market Service Charge (WMSC)	\$ 0.0036	779	\$	2.80	\$	0.0036	779	\$ 2.8	0 \$	-	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	779	s	1.01	\$	0.0013	779	\$ 1.0	1 \$	_	0.00%			
	0.0010	113	Ψ	1.01	Ψ	0.0010	115	Ψ 1.0	. ψ		0.0070			
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Ontario Electricity Support Program	\$ 0.0011	779	\$	0.86	\$	0.0011	779	\$ 0.8	6 \$	-	0.00%			
(OESP)									. .					
TOU - Off Peak	\$ 0.0870		\$	42.41	\$	0.0870	488	\$ 42.4		-	0.00%			
TOU - Mid Peak	\$ 0.1320		\$	16.83		0.1320	128	\$ 16.8			0.00%			
TOU - On Peak	\$ 0.1800 \$ 0.1130		\$	24.30		0.1800	135	\$ 24.3 \$ 84.7			0.00%			
Non-RPP Retailer Avg. Price	7		\$	84.75		0.1130	750			-	0.00%			
Average IESO Wholesale Market Price	\$ 0.1130	750	\$	84.75	\$	0.1130	750	\$ 84.7	5 \$	-	0.00%			
			•	100 15						(0.45)	2.120/			
Total Bill on TOU (before Taxes)			\$	130.47 16.96		13%		\$ 130.3 \$ 16.9		(0.15)	-0.12%			
HST	139	o	\$			13%				(0.02)	-0.12%			
Total Bill on TOU			\$	147.43				\$ 147.2	6 \$	(0.17)	-0.12%			
	1			404.65						(0.15)	0.100			
Total Bill on Non-RPP Avg. Price		,	\$	131.68		4001		\$ 131.5			-0.12%			
HST	139	o	\$	17.12		13%		\$ 17.1		(0.02)	-0.12%			
Total Bill on Non-RPP Avg. Price			\$	148.80				\$ 148.6	3 \$	(0.17)	-0.12%			
Total Bill on Average IESO Whelesele Medical Bris			s	131.68				\$ 131.5	2 6	(0.15)	-0.12%			
Total Bill on Average IESO Wholesale Market Price	400	,	T	17.12		100/					-0.12% -0.12%			
HST	139	o	\$	17.12 148.80		13%				(0.02)				
Total Bill on Average IESO Wholesale Market Price			\$	148.80				\$ 148.6	3 \$	(0.17)	-0.12%			

Customer Class: CRPP / Non-RPP: C

2,000 kWh Consumption - kW 1.0383 1.0383 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d		П	Proposed					Impact		
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Cha	inge	% Change	
Monthly Service Charge	\$ 30.16	1	\$	30.16	\$	30.61	1	\$ 30		\$	0.45	1.49%	
Distribution Volumetric Rate	\$ 0.0197	2000	\$	39.40	\$	0.0200	2000	\$ 40	.00	\$	0.60	1.52%	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$		\$			
Volumetric Rate Riders	\$	2000		-	-\$	0.0001	2000		.20)	\$	(0.20)		
Sub-Total A (excluding pass through)	\$ 0.1130	77	\$	69.56 8.66		0.4400	77	\$ 70		\$	0.85	1.22% 0.00%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate	\$ 0.1130		ъ	8.66	\$	0.1130		\$ 8	.66	\$	-	0.00%	
Riders	\$ -	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
GA Rate Riders					\$	_	2,000	\$		\$	-		
Low Voltage Service Charge	s -	2,000	\$	-	Ť			\$		\$	-		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$ 0	.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-			s	79.01				\$ 79	.86	S	0.85	1.08%	
Total A)			۳		Ļ			*		•			
RTSR - Network	\$ 0.0076	2,077	\$	15.78	\$	0.0071	2,077	\$ 14	.74	\$	(1.04)	-6.58%	
RTSR - Connection and/or Line and	\$ 0.0061	2,077	\$	12.67	\$	0.0058	2,077	\$ 12	.04	\$	(0.62)	-4.92%	
Transformation Connection Sub-Total C - Delivery (including Sub-					-								
Total B)			\$	107.46				\$ 106	.64	\$	(0.81)	-0.75%	
Wholesale Market Service Charge (WMSC)													
Wholesale Market dervice charge (WMOO)	\$ 0.0036	2,077	\$	7.48	\$	0.0036	2,077	\$ 7	.48	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)		0.077	_	0.70		0.0040	0.077		70	•		0.000/	
,	\$ 0.0013	2,077	ъ	2.70	\$	0.0013	2,077	\$ 2	.70	\$	-	0.00%	
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$ 14	.00	\$	-	0.00%	
Ontario Electricity Support Program	\$ 0.0011	2.077	\$	2.28	\$	0.0011	2.077	\$ 2	.28	\$	-	0.00%	
(OESP)	•	**					**	· ·	-	•			
TOU - Off Peak	\$ 0.0870 \$ 0.1320	1,300 340	\$	113.10 44.88		0.0870 0.1320	1,300 340	\$ 113	.10	\$	- :	0.00% 0.00%	
TOU - Mid Peak TOU - On Peak	\$ 0.1320	360	9	64.80	\$	0.1320	360		.00	\$ \$	- 1	0.00%	
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$	226.00	\$	0.1130	2,000	\$ 226		\$	- 1	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$	226.00	\$	0.1130	2,000	\$ 226		\$	_	0.00%	
Avoidge 1230 Wildiodalo Markot Frice	1,000	2,000	Ť	220.00	Ť	011100	2,000	ų ZZO	.00	<u> </u>		0.0070	
Total Bill on TOU (before Taxes)			\$	356.69	Т			\$ 355	.88	\$	(0.81)	-0.23%	
HST	13%	5	\$	46.37		13%		\$ 46	.26	\$	(0.11)	-0.23%	
Total Bill on TOU			\$	403.07				\$ 402	.15	\$	(0.92)	-0.23%	
Total Bill on Non-RPP Avg. Price			\$	359.91				\$ 359		\$	(0.81)	-0.23%	
HST	13%	5	\$	46.79		13%			.68	\$	(0.11)	-0.23%	
Total Bill on Non-RPP Avg. Price			\$	406.70	L			\$ 405	.79	\$	(0.92)	-0.23%	
Total Bill on Average IESO Wholesale Market Price			\$	359.91					.10	\$	(0.81)	-0.23%	
HST	13%		\$	46.79	L	13%			.68	\$	(0.11)	-0.23%	
Total Bill on Average IESO Wholesale Market Price			\$	406.70	_			\$ 405	.79	\$	(0.92)	-0.23%	

Customer Class: GEN RPP / Non-RPP: 0

237,500 kWh 500 kW 1.0383 1.0383 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OEB-A	Approved			Proposed			Impact			
	Rate (\$)	Vo	olume	Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ C	hange	% Change
Monthly Service Charge		36.76	1		3.76	\$ 138.81	1	\$	138.81		2.05	1.50%
Distribution Volumetric Rate	\$ 4	7178	500	\$ 2,35	3.90	\$ 4.7886	500	\$	2,394.30	\$	35.40	1.50%
Fixed Rate Riders	\$	-	1	\$	-	\$ -	1	\$		\$	-	
Volumetric Rate Riders	\$	-	500	\$	-	\$ 0.0146	500	\$	(7.30)	\$	(7.30)	
Sub-Total A (excluding pass through)				\$ 2,49	5.66			\$	2,525.81	\$	30.15	1.21%
Line Losses on Cost of Power	\$	-	-	\$	-	\$ -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s		500	\$		• -	500			s	_	
Riders	\$	-	500	Ф	-	-	500	Ф	-	Ф	-	
GA Rate Riders						\$ -	237,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-		\$	-		500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 2.49	- 66			\$	2.525.81	\$	30.15	1.21%
Total A)								Ð	,	•		
RTSR - Network	\$ 3.	.0822	500	\$ 1,54	1.10	\$ 2.8839	500	\$	1,441.95	\$	(99.15)	-6.43%
RTSR - Connection and/or Line and	\$ 2	.4039	500	\$ 1,20	1 05	\$ 2.2823	500	\$	1,141.15	œ.	(60.80)	-5.06%
Transformation Connection	3 2	4039	300	Ψ 1,20	1.33	Ş 2.2025	300	Ф	1,141.13	÷	(00.00)	-5.00 /0
Sub-Total C - Delivery (including Sub-				\$ 5,23	2 71			\$	5,108.91	•	(129.80)	-2.48%
Total B)				φ 3,23	J.7 I			Ψ	3,100.31	Ŷ	(123.00)	-2.40 /0
Wholesale Market Service Charge (WMSC)	\$ 0	.0036	246,596	\$ 88	7.75	\$ 0.0036	246,596	\$	887.75	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.	.0013	246,596	\$ 32	0.58	\$ 0.0013	246,596	\$	320.58	\$	-	0.00%
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0	.0070 2	237,500	\$ 1,66	2 50	\$ 0.0070	237.500	\$	1,662.50	\$		0.00%
Ontario Electricity Support Program	1					•	. ,	1	*	•		
(OESP)	\$ 0	.0011	246,596	\$ 27	1.26	\$ 0.0011	246,596	\$	271.26	\$	-	0.00%
TOU - Off Peak	s 0	.0870	160,288	\$ 13.94	5.02	\$ 0.0870	160,288	\$	13.945.02	\$	_	0.00%
TOU - Mid Peak		1320		\$ 5,53		\$ 0.1320		\$	5,533,62	\$	_	0.00%
TOU - On Peak		1800		\$ 7,98		\$ 0.1800		\$	7,989,72		_	0.00%
Non-RPP Retailer Avg. Price				\$ 27,86		\$ 0.1130		\$	27,865.38		_	0.00%
Average IESO Wholesale Market Price				\$ 27,86		\$ 0.1130		¢	27,865.38		_	0.00%
7 Volago 1200 Villolodalo Malkot i 1100	,		2 10,000	ψ 27,000	,.00	V 011100	2 10,000	Ť	21,000.00	Ÿ		0.0070
Total Bill on TOU (before Taxes)	T			\$ 35.84	14			\$	35,719.34	\$	(129.80)	-0.36%
HST		13%		\$ 4.66		13%		\$	4,643.51		(16.87)	-0.36%
Total Bill on TOU		1376		\$ 40.50		1070	'	\$	40,362.86		(146.67)	-0.36%
Total Bill on 100				φ 40,50	7.55			Ψ	40,302.00	Ψ	(140.07)	-0.30 /0
Total Bill on Non-RPP Avg. Price				\$ 36,24	2 1 6			•	36,116.36	¢	(129.80)	-0.36%
HST		13%		\$ 36,24		13%		\$	4.695.13		(16.87)	-0.36% -0.36%
Total Bill on Non-RPP Avg. Price		1370		\$ 40.95		13%	'l	Φ	40,811.49		(146.67)	-0.36%
TOTAL DIE ON HOH-KEE AVG. FILCE				φ 40,93	2.17			ą.	40,011.49	Ψ	(140.07)	-0.30%
Total Bill on Average IESO Whalesele Mayler Selec				\$ 36.24	: 16			\$	36,116.36	•	(129.80)	-0.36%
Total Bill on Average IESO Wholesale Market Price HST		400/		\$ 36,24		400		\$	36,116.36 4,695.13		(129.80)	-0.36% -0.36%
		13%		\$ 40,95		13%		\$	4,695.13		(16.87)	-0.36% - 0.36 %
Total Bill on Average IESO Wholesale Market Price												

Customer Class:

RPP / Non-RPP:

HST

HST

Total Bill on Non-RPP Avg. Price

Total Bill on Average IESO Wholesale Market Price

200 kWh Consumption Demand - kW 1.0383 **Current Loss Factor** Proposed/Approved Loss Factor 1.0383

Current OEB-Approved Volume Proposed Volume Impact Rate Charge Rate Charge (\$) \$ Change % Change Monthly Service Charge 17.41 17.41 17.67 17.67 0.26 1.49% Distribution Volumetric Rate 0.0200 200 4.00 0.0203 200 \$ 4.06 0.06 1.50% Fixed Rate Riders 200 0.0002 200 \$ (0.04)(0.04)Volumetric Rate Riders Sub-Total A (excluding pass through) 21.41 21.69 0.28 1.31% Line Losses on Cost of Power 0.1130 0.87 0.1130 8 \$ 0.87 0.00% Total Deferral/Variance Account Rate 200 200 Riders 200 \$ GA Rate Riders Low Voltage Service Charge 200 200 Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-22.28 22.56 0.28 1.26% \$ Total A) RTSR - Network 0.0075 208 \$ 1.56 0.0070 208 \$ 1.45 (0.10) -6.67% RTSR - Connection and/or Line and \$ 208 \$ 208 \$ 0.0061 1.27 0.0058 1.20 (0.06)-4.92% Transformation Connection Sub-Total C - Delivery (including Sub-25.10 25.21 0.11 0.45% Wholesale Market Service Charge (WMSC) 0.0036 208 \$ 0.75 0.0036 208 \$ 0.75 0.00% Rural and Remote Rate Protection (RRRP) 0.0013 208 \$ 0.27 0.0013 208 \$ 0.27 0.00% Standard Supply Service Charge Debt Retirement Charge (DRC) 0.0070 200 \$ 1.40 0.0070 200 \$ 1.40 0.00% Ontario Electricity Support Program \$ 208 \$ 0.23 0.0011 208 \$ 0.23 \$ 0.00% 0.0011 (OESP) TOU - Off Peak 0.0870 130 11.31 0.0870 130 11.31 0.00% TOU - Mid Peak 0.1320 34 4.49 0.1320 34 4.49 \$ 0.00% TOU - On Peak 0.1800 36 6.48 0.1800 36 6.48 0.00% Non-RPP Retailer Avg. Price 200 \$ 0.1130 22.60 0.1130 200 \$ 22.60 \$ 0.00% Average IESO Wholesale Market Price 0.1130 0.1130 22.60 0.00% 200 \$ 22.60 200 3 Total Bill on TOU (before Taxes) 50.02 0.23% 13% 6.50 13% 6.52 0.01 0.23% HST Total Bill on TOU 0.13 0.23% 56.53 56.66 Total Bill on Non-RPP Avg. Price 50.35 50.46 0.11 0.23%

13%

13% 13% 6.56 0.01 6.54 Total Bill on Average IESO Wholesale Market Price 56.89 57.02 0.13

6.54

56.89

50.35

\$

13%

6.56

57.02

50.46

0.01

0.13

0.11

0.23%

0.23%

0.23%

0.23%

0.23%

Customer Class:

RPP / Non-RPP: Consumption

475 kWh Demand 1 kW **Current Loss Factor** 1.0383 Proposed/Approved Loss Factor 1.0383

Current OEB-Approved Volume Proposed Volume Impact Rate Charge Rate Charge (\$) \$ Change % Change Monthly Service Charge 3.21 3.21 3.26 3.26 0.05 1.56% Distribution Volumetric Rate 12.2924 12.29 12.4768 12.48 0.18 1.50% Fixed Rate Riders 0.0777 (0.08) (0.08)Volumetric Rate Riders Sub-Total A (excluding pass through) 15.50 15.66 0.16 1.01% Line Losses on Cost of Power 0.1130 2.06 0.1130 2.06 0.00% Total Deferral/Variance Account Rate \$ Riders 475 GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-17.56 0.16 0.89% \$ 17.71 Total A) RTSR - Network 2.3255 2.33 2.1759 2.18 (0.15) -6.43% RTSR - Connection and/or Line and \$ 1.8967 1 \$ 1.90 1.8008 1.80 (0.10)-5.06% 1 \$ Transformation Connection Sub-Total C - Delivery (including Sub-\$ 21.78 21.69 (0.09)-0.41% Wholesale Market Service Charge (WMSC) 493 \$ 0.0036 1.78 0.0036 493 \$ 1.78 0.00% Rural and Remote Rate Protection (RRRP) 0.0013 493 \$ 0.64 0.0013 493 \$ 0.64 0.00% Standard Supply Service Charge Debt Retirement Charge (DRC) 0.0070 475 3.33 0.0070 475 \$ 3.33 0.00% Ontario Electricity Support Program \$ 493 \$ 0.0011 493 \$ 0.54 0.00% 0.0011 0.54 (OESP) TOU - Off Peak 0.0870 309 26.86 0.0870 309 26.86 0.00% TOU - Mid Peak 0.1320 81 10.66 0.1320 81 10.66 \$ 0.00% TOU - On Peak 0.1800 86 15.39 0.1800 86 15.39 0.00% Non-RPP Retailer Avg. Price 0.1130 475 53.68 0.1130 475 \$ 53.68 0.00% Average IESO Wholesale Market Price 0.1130 475 \$ 0.1130 475 9 53.68 0.00% 53.68 Total Bill on TOU (before Taxes) 80.97 (0.09)-0.11% HST 13% 10.53 13% 10.52 (0.01)-0.11% Total Bill on TOU 91.50 (0.10)91.40 -0.11% Total Bill on Non-RPP Avg. Price 81.74 81.65 (0.09)-0.11% 13% 13% HST 10.63 10.61 (0.01)-0.11% Total Bill on Non-RPP Avg. Price 92.37 92.27 (0.10)-0.11% Total Bill on Average IESO Wholesale Market Price 81.74 81.65 (0.09)-0.11% 13% 10.63 13% 10.61 (0.01 -0.11% HST Total Bill on Average IESO Wholesale Market Price 92.37 92.27 \$ (0.10)-0.11% Customer Class: STREET LIGHTING SERVICE CLASSIFICATIO

1.0383

RPP / Non-RPP:

Proposed/Approved Loss Factor

 Consumption
 474,500 kWh

 Demand
 1,000 kW

 Current Loss Factor
 1.0383

Proposed Volume Current OEB-Approved Impact Rate Charge Rate Charge Volume (\$) (\$) \$ Change % Change Monthly Service Charge 3.15 3.15 3.20 3.20 0.05 1.59% Distribution Volumetric Rate 15.6662 1000 15,666.20 15.9012 1000 15,901.20 235.00 1.50% Fixed Rate Riders 1000 0.0901 1000 (90.10) (90.10) Volumetric Rate Riders 0.93% Sub-Total A (excluding pass through) 15,669,35 15.814.30 144.95 Line Losses on Cost of Power Total Deferral/Variance Account Rate 1,000 1,000 Riders 474,500 \$ GA Rate Riders Low Voltage Service Charge 1,000 1,000 Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-15.669.35 \$ 15,814.30 144.95 0.93% Total A) RTSR - Network 2.3469 1,000 \$ 2,346.90 2.1959 1,000 2,195.90 (151.00)-6.43% RTSR - Connection and/or Line and 1,856.30 1,762.40 \$ 1.8563 1,000 \$ 1.7624 1,000 \$ (93.90) -5.06% Transformation Connection Sub-Total C - Delivery (including Sub-19,872.55 19,772.60 (99.95)-0.50% Wholesale Market Service Charge (WMSC) 0.0036 492,673 \$ 1,773.62 0.0036 492,673 \$ 1,773.62 0.00% Rural and Remote Rate Protection (RRRP) 0.0013 492,673 \$ 640.48 0.0013 492,673 \$ 640.48 0.00% Standard Supply Service Charge Debt Retirement Charge (DRC) 0.0070 474,500 3,321.50 0.0070 474,500 \$ 3,321.50 0.00% Ontario Electricity Support Program 0.0011 492,673 \$ 0.00% \$ 0.0011 492,673 \$ 541.94 541.94 (OESP) TOU - Off Peak 0.0870 320,238 27,860.68 0.0870 320,238 27,860.68 0.00% TOU - Mid Peak 0.1320 83,754 11,055.59 0.1320 83,754 11,055.59 \$ 0.00% TOU - On Peak 0.1800 88,681 15,962.62 0.1800 88,681 15,962.62 \$ 0.00% Non-RPP Retailer Avg. Price 0.1130 492,673 55,672.09 0.1130 492,673 55.672.09 \$ 0.00% Average IESO Wholesale Market Price 0.1130 0.1130 492,673 55,672.09 0.00% 492.673 55.672.09 Total Bill on TOU (before Taxes) 81,028.97 80,929.02 -0.12% 13% 10,533.77 13% 10,520.77 (12.99)-0.12% HST Total Bill on TOU 91,562.74 91,449.80 (112.94) -0.12% Total Bill on Non-RPP Avg. Price 81,822.18 81,722.23 (99.95)-0.12% 13% 13% HST 10,636.88 10,623.89 (12.99)-0.12% Total Bill on Non-RPP Avg. Price 92,459.06 92,346.12 (112.94)-0.12% Total Bill on Average IESO Wholesale Market Price 81.822.18 81.722.23 (99.95)-0.12% 13% 10.636.88 13% 10.623.89 (12.99) HST -0.12% Total Bill on Average IESO Wholesale Market Price 92,459.06 92.346.12 (112.94)-0.12%

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	Current	OEB-Approved			Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 18.06		\$ 18.06	\$ 21.29		\$ 21.29	\$ 3.23	17.88%	
Distribution Volumetric Rate	\$ 0.0111	331	\$ 3.67	\$ 0.0075	331			-32.43%	
Fixed Rate Riders	\$ -	1	\$ -	\$ (0.06)	1	\$ (0.06)	\$ (0.06)		
Volumetric Rate Riders	s -	331	\$ -	\$ -	331	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 21.73			\$ 23.71	\$ 1.98	9.10%	
Line Losses on Cost of Power	\$ 0.1130	13	\$ 1.43	\$ 0.1130	13	\$ 1.43	\$ -	0.00%	
Total Deferral/Variance Account Rate	s -	331	e .	•	331	\$ -	•		
Riders	•	331	a -	\$ -	331	5 -	a -		
GA Rate Riders				\$ -	331	\$ -	\$ -		
Low Voltage Service Charge	\$ -	331	\$ -		331	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-			\$ 23.96			\$ 25.94	\$ 1.98	0.000/	
Total A)			\$ 23.96			\$ 25.94	\$ 1.98	8.26%	
RTSR - Network	\$ 0.0084	344	\$ 2.89	\$ 0.0079	344	\$ 2.72	\$ (0.17)	-5.95%	
RTSR - Connection and/or Line and						·			
Transformation Connection	\$ 0.0068	344	\$ 2.34	\$ 0.0065	344	\$ 2.23	\$ (0.10)	-4.41%	
Sub-Total C - Delivery (including Sub-									
Total B)			\$ 29.18			\$ 30.88	\$ 1.70	5.84%	
Wholesale Market Service Charge (WMSC)									
····	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)							_		
read and remote read recoder (retter)	\$ 0.0013	344	\$ 0.45	\$ 0.0013	344	\$ 0.45	\$ -	0.00%	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Ontario Electricity Support Program									
(OESP)	\$ 0.0011	344	\$ 0.38	\$ 0.0011	344	\$ 0.38	\$ -	0.00%	
TOU - Off Peak	\$ 0.0870	215	\$ 18.72	\$ 0.0870	215	\$ 18.72	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1320		\$ 7.43	\$ 0.1320	56	\$ 7.43	\$ -	0.00%	
TOU - On Peak	\$ 0.1800	60	\$ 10.72	\$ 0.1800	60	\$ 10.72	\$ -	0.00%	
Non-RPP Retailer Avg. Price	\$ 0.1130	331	\$ 37.40	\$ 0.1130	331	\$ 37.40	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	331		\$ 0.1130	331		\$ -	0.00%	
Average ILOO WHOlesale Walket Fille	υ.1130	331	ψ 37.40	ψ 0.1130	331	ψ 37.40	Ψ -	0.00%	
Tatal Billian TOU (hafana Tanaa)			6 60.11	1		£ 60.00	6 170	0.500/	
Total Bill on TOU (before Taxes)			\$ 68.11			\$ 69.82		2.50%	
HST	13%		\$ 8.85	13%			\$ 0.22	2.50%	
Total Bill on TOU			\$ 76.97			\$ 78.89	\$ 1.92	2.50%	
Total Bill on Non-RPP Avg. Price			\$ 68.65			\$ 70.35		2.48%	
HST	13%		\$ 8.92	13%		\$ 9.15	\$ 0.22	2.48%	
Total Bill on Non-RPP Avg. Price			\$ 77.57			\$ 79.49	\$ 1.92	2.48%	
Total Bill on Average IESO Wholesale Market Price			\$ 68.65			\$ 70.35	\$ 1.70	2.48%	
HST	13%		\$ 8.92	13%		\$ 9.15	\$ 0.22	2.48%	
Total Bill on Average IESO Wholesale Market Price			\$ 77.57			\$ 79.49	\$ 1.92	2.48%	
The state of the s									

Newmarket-Tay Power Distribution Ltd. EB-2016-0275 2017 IRM Application

Appendix C 2017 Tariff Sheet

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	21.29
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$	(0.11)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	(0.06)
Distribution Volumetric Rate	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year:

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

	\$ (34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;	\$ (38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.	
OESP Credit	\$ (42.00)

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class

Class I comprises account-holders with a household income and household size described under paragraphs (a) or

- (b) of Class F who also meet any of the following conditions:
- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 Distribution Volumetric Rate Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	30.61 0.79 0.0200 (0.0001) (0.0001) 0.0071 0.0058
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0036 0.0013 0.0011 0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	138.81
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.7886
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016	\$/kW	(0.0255)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	(0.0146)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2823
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	17.67
Distribution Volumetric Rate	\$/kWh	0.0203
Rate Rider for Application of Tax Change - effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY DATES AND CHARGES. Demiletem Commencer		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
	\$/kWh \$/kWh	0.0036 0.0013
Wholesale Market Service Rate	********	

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$ \$/kW \$/kW \$/kW	3.26 12.4768 (0.1378) (0.0777)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	2.1759 1.8008
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP)	\$/kWh \$/kWh \$/kWh	0.0036 0.0013 0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Distribution Volumetric Rate Date Ridge for Application of Tay Change (2045), affective until December 34, 2045	\$ \$/kW	3.20 15.9012
Rate Rider for Application of Tax Change (2015) - effective until December 31, 2016 Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW \$/kW	(0.1601) (0.0901)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.1959 1.7624
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

0.25

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.8500)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

•		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$ \$ \$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) – residential	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/reconnect at meter – during regular hours	\$	50.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular Hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$ \$	415.00
Install/remove load control device – during regular hours	\$	50.00
Install/remove load control device – after regular hours	\$	185.00
Other		
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – underground – no transformer	\$	500.00
Temporary service – install & remove – overhead – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year	\$	22.35

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0275

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW 1.0383

1.0279

Newmarket-Tay Power Distribution Ltd. EB-2016-0275 2017 IRM Application

Appendix D 2017 Bill Impacts excluding 1576 rate adder



Incentive Regulation Model for 2017 Filers

The hall companies below much be provided for special advances and concarned to the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customers consume at or less than this level of consumption percentile (in other words, 10% of a distribution's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 8 of the Filling Requirements For Electricity Distribution Rate Applications issued July 14, 2016.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation

For those dasses that are not eligible for the RPP price, the weighted average price including Class B CA through end of May 2016 of \$0.113kWh (ESO's Monthly Market Report for May 2016, page 22) has been used to represent the constant processes on a retailer contract, contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific dass.

2. Due to the rehapter beginning to energy or onswritten to GA rate riders for the 2017 rate year, it is separate 'CA Rate Riders' hie is only applicable to the "Proposed" section of the bill impact tables.

3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for our material dasses in column N. If the monthly service charge is applied on a per customer basis, enter the number '1'. Distributions should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1,0351)	Proposed Loss Factor	Consumption (KWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh		1.0383	1.0383	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh		1.0383	1.0383	2,000		W/W	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW		1.0383	1.0383	237,500	009	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh		1,0383	1.0383	007		W/A	
SENTINEL LIGHTING SERVICE CLASSIFICATION	ΚW		1.0383	1.0383	475	1	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW		1.0383	1.0383	474,500	1,000	DEMAND	
Add additional scenarios if required			1,0383	1,0383	331			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

l able 2										
ONICO CONTO				S	Sub-Tota				Tota	
TATE CLASSES / CATEGORIES	Units		A		8		ပ		A+B+C	ပ
(eg: Residential LOU, Residential Retailer)		₩.	%	\$	%	•	_	%	s	%
1 RESIDENTIAL SERVICE CLASSIFICATION -	kWh) \$	0.47 1.8%	\$ 0.47	7 1.5%	\$	(0.15)	-0.4%	\$	%0:0
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION -	kWh) \$	0.85 1.2%	\$ 0.85	5 1.1%	s	(0.81)	-0.8%	\$	%0:0
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION -	kW)E \$	30.15 1.2%	\$ 30.15	5 1.2%	Ş	(129.80)	-2.5%	\$	%0:0
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION -	kWh) \$	0.28 1.3%	\$ 0.28	8 1.3%	\$	0.11	0.5%	\$	%0:0
5 SENTINEL LIGHTING SERVICE CLASSIFICATION -	kW) \$	0.16 1.0%	\$ 0.16	%6:0 9	s	(60.0)	-0.4%	\$	%0:0
6 STREET LIGHTING SERVICE CLASSIFICATION -	kW	\$ 147	144.95 0.9%	\$ 144.95	2 0.9%	\$	(36.66)	-0.5%	- \$	%0:0
7										
8										
6										
10										
11										
12										
13										
14										
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16										
21										
18										
19										
20										

CUSTOTILET CIASS. RESIDEN	RESIDENTIAL
RPP / Non-RPP: 0	0:
Consumption	n 750
Demand	
Current Loss Factor	1,0383
Proposed/Approved Loss Factor	1.0383

	Current	Current OEB-Approved			Proposed		mpact	act
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	
Monthly Service Charge	18.06	1	\$ 18.06	69 6	1	\$ 21.29	69 6	17.88%
Distribution Volumetric Rate		150	o -	A 44	750	(900)	A 4	32.4370
Volumetric Rate Riders		750		\$	750	o so	» <i>ч</i> э	
Sub-Total A (excluding pass through)			\$ 26.39			\$ 26.86	\$ 0.47	1.78%
Line Losses on Cost of Power	\$ 0,1130	52	\$ 3.25	\$ 0,1130	58	\$ 3.25	•	%00'0
Total Deferral/Variance Account Rate	•	750	•	•	750	•	•	
GA Rate Riders				•	750	s	·	
Low Voltage Service Charge		750			750	\$	·	4
Smart Meter Entity Charge (if applicable)	0062'0 \$	-		\$ 0.7900	1	\$ 0.79		%00.0
Sub-Total B - Distribution (includes Sub- Total A)			\$ 30.42			\$ 30.89	\$ 0.47	1.54%
RTSR - Network	\$ 0.0084	622	\$ 6.54	6200"0 \$	6/1	\$ 6.15	(66.0) \$	%56.5
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	779	\$ 5.30	\$ 0,0065	779	\$ 5.06	\$ (0.23)	4.41%
Sub-Total C - Delivery (including Sub- Total R)			\$ 42.26			\$ 42,10	\$ (0,15)	-0"36%
Wholesale Market Service Charge (WMSC)	\$ 0,0036	622	\$ 2.80	\$ 0,0036	977	\$ 2.80	€	%00.0
Rural and Remote Rate Protection (RRRP)	\$ 0,0013	779	1.01	\$ 0,0013	779	\$ 1.01	· •	%00'0
Standard Supply Service Charge Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	\$ 0.0011	779	\$ 0.86	\$ 0,0011	779	\$ 0.86	·	%00'0
TOU - Off Peak		488	\$ 42.41	\$	488	\$ 42.41	• •	%00'0
TOU - Mid Peak TOU - On Peak	\$ 0.1320 \$ 0.1800	128	\$ 16.83 \$ 24.30	\$ 0.1320 \$ 0.1800	128	\$ 16.83 \$ 24.30	· ·	%00.0 0.00
Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price		750	\$ 84.75	s s	750	\$ 84.75 \$ 84.75	· · ·	%00 ⁰ 0
D								
Total Bill on TOU (before Taxes)	/100/		130,47	139/		\$ 130,32	\$ (0.15)	-0.12%
Total Bill on TOU	0/,0		\$ 147.43			\$ 147.26	\$ (0.17)	0.12%
Total Bill on Non-RPP Avg. Price	% £1		\$ 131.68 \$ 17.12	13%		\$ 131 <u>.53</u>	(0.15) (0.02)	-0-12% -0.12%
Total Bill on Non-RPP Avg. Price						_	\$ (0.17)	
Total Bill on Average IESO Wholesale Market Price	13%		\$ 131.68 \$ 17.12	13%		\$ 131.53 \$ 17.10	\$ (0.15)	-0.12%
Total Bill on Average IESO Wholesale Market Price							\$ (0.17)	

Charge Charge Charge Charge % C		Current	Current OEB-Approved			Proposed		mpact	5
S		Rate	Volume	Charge	Rate	Volume	Charge		;
\$ 30.16 \$ 30.16 \$ 30.16 \$ 30.16 \$ 0.45 \$ 0.173 20.01 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 1 20.01 \$ 0.130 \$ 0.140 \$ 0.00 \$				(\$)	(\$)			\$ Change	% Change
S	Monthly Service Charge	\$ 30.16		\$ 30.16	49	1	\$ 30.61	\$ 0.45	1.49%
S	Distribution Volumetric Rate	\$ 0.0197		\$ 39.40	€	2000	\$ 40.00	\$ 0.60	1.52%
S	Fixed Rate Riders		_	•	•		s	s	
S	Volumetric Rate Riders		2000	•	-\$ 0,0001	2000	\$ (0.20)	s	
S	Sub-Total A (excluding pass through)			\$ 69.56			\$ 70.41	\$ 0.85	1.22%
State Stat	Line Losses on Cost of Power	\$ 0.1130	22	\$ 8.66	s	11	\$ 8.66	•	%00'0
S	Total Deferral/Variance Account Rate		2 000	•		2 000			
S	Riders		i	•		0 00	· «	· «	
S	GA Rate Riders			4		2,000	99		
D	Low Voltage Service Charge		2,000		•	2,000			7000
S		006/10			A				%00.0
\$ 0,0001 2,077 \$ 0,0005 2,077 \$ 0,0005 2,077 \$ 12,67 \$ 0,0005 2,077 \$ 14,74 \$ (1,04) 50 5 0,0001 2,077 5 10,746 0,0003 2,077 5 12,04 \$ (0,62) 5 0,0001 2,007 5 2,007 5 14,00 \$ - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ 0.85</td> <td>1.08%</td>								\$ 0.85	1.08%
Scale	RTSR - Network		2.077	\$ 15.78	49	2.077	\$ 14.74	\$ (1.04)	-6.58%
S	RTSR - Connection and/or Line and		1200			7200			000
5C) \$ 107.46 \$ 100.36 \$ 106.64 \$ 106.64 \$ 108.91 P) \$ 0.0013 2.077 \$ 7.48 \$ 0.0013 2.077 \$ 7.48 \$ 0.0014 \$ 0.0014 \$ 7.48 \$ 0.0017	Transformation Connection		2,077		A	2,077		(0.02)	4.3670
tet Service Charge (VMSC)	Sub-Total C - Delivery (including Sub-						,		~9.7.0-
Service Charge	Wholesale Market Service Charge (WMSC)		2,077		\$	2,077	\$ 7.48		0.00%
ty Support Program \$ 0,0070 2,007 \$ 14,00 \$ 0,0070 \$ 14,00 \$ -	Rural and Remote Rate Protection (RRRP)	\$ 0,0013	2,077		€4	2,077		· 69	%00'0
Charge (DRC) \$ 0,0070 2,000 \$ 14.00 \$ 0,0070 2,000 \$ 14.00 \$ \$ 14.00 \$ 14.00 \$	Standard Supply Service Charge								
Value Valu	Debt Retirement Charge (DRC)	\$ 0,0070	2,000	\$ 14.00	\$	2,000	\$ 14.00	•	%00.0
State Stat	Ontario Electricity Support Program	\$ 0,0011	2,077	\$ 2.28	49	2,077	\$ 2.28	•	%00.0
Er Avg. Price \$ 0.1320 340 \$ 0.1320 340 \$ 44.88 \$ - Fire Avg. Price \$ 0.1300 \$ 64.30 \$ 0.1300 \$ 2.000 \$ 2.000 \$ 0.1300 \$ 2.000 \$ 0.1300 \$ 2.000 \$ 0.1300 \$ -	(OEST) TOU - Off Peak	\$ 0.0870	1.300	\$ 113.10	49	1.300		•	%00.0
Fr. Vg. Price \$ 0.1800 3.60 \$ 0.1800 3.60 \$ 0.1800 3.60 \$ 0.1800 3.60 \$ 0.1800 \$ 0.1800 \$ 0.1900 \$ 0.1130 2.26,00 \$ 0.1130 2.000 \$ 2.26,00 \$ 0.1130 2.000 \$ 2.000 \$ 2.26,00 \$ 0.1130 0.26,00 \$ 0.1130 0.26,00 \$ 0.26,00 \$ 0.1130 0.26,00 \$ 0.26,00 \$ 0.1130 0.	TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	٠ 64	340			%00'0
rick Price \$ 0,1130 2,206.00 \$ 0,1130 2,000 \$ 226.00 \$ - xcss) 13% \$ 226.00 \$ 0,1130 2,000 \$ 2,000 \$ 2,26.00 \$ - rcss) 13% \$ 226.00 \$ 0,1130 \$ 2,26.00 \$ - Price 13% \$ 46.37 13% \$ 402.15 \$ (0,41) Price 13% \$ 3389.91 \$ 46.79 \$ \$ 405.79 \$ Almolesale Market Price 13% \$ 3389.91 \$ 46.79 \$ 46.88 \$ (0,41) Almolesale Market Price 13% \$ 3389.91 \$ 46.79 \$ \$ 46.88 \$ (0,41) Almolesale Market Price 13% \$ 46.79 \$ \$ 46.88 \$ (0,41) Almolesale Market Price	TOU - On Peak	\$ 0.1800	360	\$ 64.80	s,	360	\$ 64.80	•	%00'0
S	Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	so (2,000	\$ 226.00	·	%00.0
13% \$ 356.69 13% \$ 356.81 13% \$ 356.81 \$ (0.01) 13% \$ 36.91 \$ (0.01) 13% \$ 36.91 \$ (0.01) 13% \$ 369.91 13% 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 369.91 3	Average IESO Wholesale Market Price	\$ 0.1130	2,000	\$ 226.00	ın-	2,000	\$ 226.00	·	00.00%
13% 5 46.37 13% 5 46.26 5 (0.11) 13% 5 46.26 5 (0.11) 13% 5 405.70 13% 5 405.70 13% 5 405.70 13% 5 405.70 13% 5 405.70 13% 5 405.70 13% 5 405.70 13% 5 405.70 13%	Total Bill on TOII (before Taxes)			l				(0.81)	-0.23%
13% 13%	HST HST	13%					•	\$ (0.11)	-0.23%
13% 2 369.91 13% 2 369.91 13% 2 369.10 2 10.81 13% 2 369.10 2 10.81 13% 2 369.10 2 10.81 13% 2 369.91 2 369.91 2 369.91 2 369.91 2 369.91 2 369.91 3 369.91	Total Bill on TOU			4				•	0.23%
13% \$ 389.31 13% \$ 389.10 \$ (0.81) 13%									
13% \$ 46.79 13% \$ 406.70 \$ 10.01]	Total Bill on Non-RPP Avg. Price			3				\$	0.23%
\$ 406,70 \$ 10,52	HST	13%						so.	-0.23%
Market Price \$ 359.31 \$ 358.10 \$ (0.81) \$ 46.79 \$ 406.70 \$ (0.11) \$ 406.70 \$ (0.92)	Total Bill on Non-RPP Avg. Price							s	-0.23%
Market Price \$ 399-31 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81 \$ 0.92 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>									
1.2% \$ 406.70 1.5% \$ 406.79 \$ (0.17) \$ (0.17) \$ (0.17)	Total Bill on Average IESO Wholesale Market Price	/007						4 > 4	0.23%
ale Market Filice 4 + 403.19 \$		0,00						9 6	0.23.0
							I	(0.92)	0.23%

Customer class; IGENERAL SERVICE 50 TO 4,399 KW SERVICE CLASSIFICATION
RPP / ION-RPP: 10
Consumption 237,500 kWh
Demand 500 kWh

		9 01						
		Current OEB-Approved		4	Proposed	ā	Impact	act
	Kate (\$)	Volume	Charge (\$)	Kate (\$)	volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ 136.76	\$		\$ 138.81	\$ 2.05	1.50%
Distribution Volumetric Rate	\$ 4.7178	200	\$ 2,358,90	49	500	\$ 2,394.30	\$ 35.40	1.50%
Fixed Rate Riders	-	-	•		-		-	
Volumetric Rate Riders	- \$	500	. \$	-\$ 0.0146	500	\$ (7.30)	\$ (7.30)	
Sub-Total A (excluding pass through)			\$ 2,495.66			\$ 2,525.81	\$ 30.15	1.21%
Line Losses on Cost of Power	- s	•	•	•	•	- 8	•	
Total Deferral/Variance Account Rate	u	200	ø	v	500		¥	
Riders	,	000	•	•	9	•	•	
GA Rate Riders					237,500		•	
Low Voltage Service Charge		200	•		200	•	•	
Smart Meter Entity Charge (if applicable)	-	1	•		1			
Sub-Total B - Distribution (includes Sub-			\$ 2,495.66			\$ 2,525.81	\$ 30.15	1.21%
RTSR - Network	\$ 3,0822	200	\$ 1,541,10	\$ 2,8839	200	\$ 1,441,95	\$ (99,15)	6 43%
RTSR - Connection and/or Line and	2 4036	009	1 201 05	2 2022	009	111116	(60.00)	7090 9
Transformation Connection		200		¢ 4.4043	200			0/00/0
Sub-Total C - Delivery (including Sub- Total B)			\$ 5,238.71			\$ 5,108,91	\$ (129,80)	-2.48%
Wholesale Market Service Charge (WMSC)	\$ 0,0036	246,596	\$ 887.75	\$ 0,0036	246,596	\$ 887.75		%00.0
Rural and Remote Rate Protection (RRRP)	\$ 0,0013	246,596	\$ 320.58	\$ 0,0013	246,596	\$ 320.58	·	%00'0
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	0.0000	237,500	\$ 1,662.50	\$ 0,0070	237,500	\$ 1,662.50	•	%00'0
Ontario Electricity Support Program	\$ 0,0011	246,596	\$ 271.26	\$ 0,0011	246,596	\$ 271.26	•	%00'0
(OEST) TOU - Off Peak	\$ 0,0870	160.288	\$ 13,945.02	\$ 0,0870	160.288	\$ 13,945.02	•	0.00%
TOU - Mid Peak		41,921	\$ 5,533.62	\$ 0.1320	41,921	\$ 5,533.62	•	%00'0
TOU - On Peak		44,387	\$ 7,989.72	\$	44,387		-	%00'0
Non-RPP Retailer Avg. Price	\$ 0.1130	246,596	\$ 27,865.38	€	246,596	\$ 27,865,38	•	%00'0
Average IESO Wholesale Market Price	\$ 0.1130	246,596	\$ 27,865.38	\$ 0.1130	246,596	\$ 27,865.38		%00.0
Total Bill on TOIL (hoters Tayer)			35 849 14			35 719 34	(129 80)	%9℃ U
HST HST	13%		\$ 4.660.39	13%				0.36%
Total Bill on TOU			4			\$ 40,362.86	\$ (146.67)	0.36%
Total Bill on Non-RPP Avg. Price			\$ 36,246,16			.,		%96 0
HST	13%			13%		\$ 4,695,13	\$ (16.87)	0.36%
Total Bill on Non-RPP Avg. Price			\$ 40,958,17			\$ 40,811.49	\$ (146.67)	0.36%
Total Bill on Average IESO Wholesale Market Price			36,246,16	2007		\$ 36,116.36	\$ (129.80)	%9C 0
Total Bill on Average IESO Wholecale Market Brice	%5		7	13%		7	•	%9°.0-
Total bill off Average ICSO Wholesale market Frice							(1+0-01)	0/ OC 0

Customer class: U	JNMELEKEDS	SCALLERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: 0		
Consumption	200	KWA
Demand		KW
Current Loss Factor	1 0383	
Proposed/Approved Loss Factor	1,0383	

	Current	Current OEB-Approved			Proposed		Impact	ct
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Month's Souries Charge	47.41	-	17.41	()			Similor &	1 40%
Distribution Volumetria Data	00000	000		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000	10:71 4 06	900	1.50%
Fixed Pate Biders		202	9 4	÷ 4	000	» v	÷ €	2
Volumetric Rate Riders	, , ,	200	· •	-\$ 0,0002	200	\$ (0.04)	\$ (0.04)	
Sub-Total A (excluding pass through)			\$ 21.41			s	•	1.31%
Line Losses on Cost of Power	\$ 0.1130	8	\$ 0.87	\$ 0.1130	8	18'0 \$		%00'0
Total Deferral/Variance Account Rate		200		49	200	· •>	·	
Riders GA Rate Riders				. 69	200	. 69	·	
Low Voltage Service Charge		200			200			
Smart Meter Entity Charge (if applicable)	-	1		- \$	1			
Sub-Total B - Distribution (includes Sub-			\$ 22.28			\$ 22.56	\$ 0.28	1.26%
RTSR - Network	\$ 0,0075	208	\$ 1.56	\$ 0,0070	208	\$ 1.45	\$ (0.10)	%19-9-
RTSR - Connection and/or Line and Transformation Connection	\$ 0,0061	208	\$ 1.27	\$ 0,0058	208	\$ 1.20	\$ (0.06)	-4.92%
Sub-Total C - Delivery (including Sub- Total R)			\$ 25.10			\$ 25.21	\$ 0.11	0.45%
Wholesale Market Service Charge (WMSC)	\$ 0,0036	208	\$ 0.75	\$ 0,0036	208	\$ 0.75	·	%00.0
Rural and Remote Rate Protection (RRRP)	\$ 0,0013	208	\$ 0.27	\$ 0,0013	208	\$ 0.27	9	%00.0
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	0,0000	200	\$ 1.40	\$ 0,0070	200	\$ 1.40		%00'0
Ontario Electricity Support Program	\$ 0,0011	208	\$ 0.23	\$ 0,0011	208	\$ 0.23	·	%00'0
TOU - Off Peak	\$ 0.0870	130	\$ 11.31	€\$	130	\$ 11.31	•	0.00%
TOU - Mid Peak	\$ 0.1320	34	8 4.49	\$ 0.1320	34	\$ 4.49	·	%00'0
Non-BDD Retailer Avg Drice	\$ 0.1600	200	22.60	A es	200	22.60		%00.0
Average IESO Wholesale Market Price	\$ 0.1130	200	\$ 22.60	\$	200	\$ 22.60	- -	%00.0
Total Bill on TOU (before Taxes)	/36/1		\$ 50.02	138%			\$ 0.11	0.23%
Total Bill on TOU	2/2					\$ 56.66	\$ 0.13	0.23%
Total Bill on Non-RPP Avg. Price						\$ 50.46	\$ 0.11	0.23%
Total Bill on Non-BDD Ava Brice	13%		4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	13%		0000	0.01	0.23%
							210	
Total Bill on Average IESO Wholesale Market Price							\$ 0.11	0.23%
	13%		\$ 6.54	13%		\$ 6.56	\$ 0.01	0.23%
Total Bill on Average IESO Wholesale Market Price			ı				\$ 0.13	0.23%

Castellier State Inter Figure 351 VICE STATES		kWh	κw		
JUNE TO		475	-	1,0383	1,0383
Cancel Cancel	RPP / Non-RPP:	Consumption	Demand	Current Loss Factor	Proposed/Approved Loss Factor

Rate Rate Rate Charge Free Rate S 12.29 1 5 12.29 1 5 12.29	Current OEB-Approved		Proposed		mpact	act
S 12.2924 1 5 5 5 1.22924 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Volume	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
C) S C. 12.254 S C. 12.254 S C. 12.255		\$	- 1	3.26	\$ 0.05	1.56%
D-	-	A 4	- 0	12.40	0.0	%0C.1
D-	• • • • • • • • • • • • • • • • • • •	-\$ 0.0777	- -	(80.08)	\$ (0.08)	
D 1 5			\$	15.66	\$ 0.16	1.01%
D-	18 \$	5 \$ 0,1130	18 \$	2.06		%00'0
D 1 5	-	•	1	•		
D-		49	475	•	69	
D- S 2.2256	-			•		
P- 2.2255	- 1 8	*	1 \$	•	-	
(C) S 1.48967 1 5 (C) S (C) S 1.48967 1 5 (C) S (C) S 1.48967 1 5 (C) S 1.49967 1 5		9	\$	17.71	\$ 0.16	%68"0
(C) S 1.48967 1 5 (C) S	1 \$	3 \$ 2,1759	1 8	2.18	\$ (0.15)	-6.43%
C) S 0,0036 493 S S 0,0013 493 S S 0,0013 493 S S S 0,0014 493 S S S 0,0014 493 S S S S S S S S S S S S S S S S S S S	69	1,8008	1 8	1,80	\$ (0.10)	-5.06%
(C) S 0.0036 493 S S 0.0013 493 S S S S S S S S S S S S S S S S S S S						
IMSC) \$ 0,0036 493 \$ 18RP) \$ 0,0013 493 \$ 18RP) \$ 0,0013 493 \$ 18RP) \$ 0,0070 475 \$ 18RP \$ 13% \$		m	\$	21.69	(60"0) \$	0.41%
RRP	493 \$	3 \$ 0,0036	493 \$	1.78		%00:0
2 0,0070 475 5 5 0,0071 493 5 5 0,0071 493 5 5 0,1320 81 5 5 0,1320 86 5 6 5 5 6 1130 475 5 7 13% 5 6 8 5 6 6 8 6 7 7 8 8 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8	493 \$	\$ 0,0013	493	0.64	·	%00'0
26 0.0070 475 \$ 2 0.0071 493 \$ 3 0.01320 81 \$ 5 0.1320 81 \$ 5 0.1320 81 \$ 5 0.1320 475 \$ 8 0.1130 475 \$ 8 13% \$ 8 13% \$ 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8						
20 0.0011 493 \$ 0.0071	475 \$	3 \$ 0,0070	475 \$	3.33		%00'0
S 0,0870 309 S 0,0870 309 S 0,1820 S 0,	493 \$	4 \$ 0.0011	493 \$	0.54		%00'0
20 0.1320 81 \$ 0.1320 85 \$ 0.1300 85 \$ 0.1300 85 \$ 0.1130 85 \$ 0.1	\$ 308	49	306	26.86		0.00%
2.0 0.71800 (56 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	81.8	· 69	818	10.66		%00.0
13% 5 0.1130 475 5 5 6 6 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 98	9 \$ 0.1800	\$ 98	15.39	-	%00'0
13% 13% 5 8 13% 13% 13% 13% 13% 13% 13% 13% 13% 13%	475 \$	6 7 (475 \$	53.68		%00'0
13% 5 5 8 13% 5 8 13% 5 9 13% 5 9 13% 5 9 13% 5 9 13% 5 9 13% 5 9 13% 5 9 13% 5 9 13% 5 9 13% 5	\$ 0.74	0°1130	\$ (74	23.68		%00.0
13% \$ \$ 13%			S	68 08	(60'0)	0.11%
13% \$ \$ ale Market Price 13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	• •	3 13%	9	10.52	\$ (0.01)	0.11%
13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$)	\$	91.40	\$ (0.10)	0.11%
13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$						
13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$		Ş	81.65	(60 0) \$	0 11%
ale Market Price \$ 13% \$ 5 18 Market Price \$ 5 19% \$ 5 18 Market Price \$ 5 19% \$ 5 18 Market Price \$ 18 Market	A	13%	<i>p</i> u	10.01	(0.01)	-0.11%
ale Market Price 5 S S S S S S S S S S S S S S S S S S			?	17.76	(01.0)	9/ 1-0
ale Market Price	l		S	81.65	(60-0)	-0.11%
ale Market Price	• •	3 13%	69	10.01	\$ (0.01)	-0.11%
			\$	92.27	\$ (0.10)	0.11%

RPP / Non-RPP: 0
Consumption 474.500 kWh
Denand 1,000 kW

Sample Service Charge Service Char	15.662 1000 1.000 1.000 2.3469 1.000	Charge (5) 3.15 (6) 3.15 (6) 2.15 (6) 2.5 (7) 2.246.90 (8	Rate (5) 3.20 15.9012 5 15.9012 5 1.7624 5 1.7624 5 1.7624	Volume 1 1000 0 1000 1,000 1,000 1,000 1,000 1,000	O	\$ Change 0.05 235.00 (90.10) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	% Change 1.59% 1.50% 0.93%
			\$ 15.3072 \$ 16.9012 \$ 5 0.0901 \$ 5 1.7624 \$ 1.7624	1 1000 0 1 1000 1,000 1,000 1,000 1,000 1,000	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		1.59% 1.50% 0.93%
, , , , , , , , , , , , , , , , , , ,			\$ 15,9012 \$ 00,091 \$ 1,7624 \$ 1,7624	1000 1 100	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, w w w w w w w w	1.50% 1.50% 0.93%
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			2.1959 1.7624	1000 1000 1,000 1,000 1,000 1,000		, , , , , , , , , , , , , , , , , , , ,	0.93%
n on or on or or or				1,000	20 00 00 00 00 00 00 00 00 00 00 00 00 0	, , , , , , , , , , , , , , , , , , ,	0.93%
, , , , , , , , , , , , , , , , , , ,			2,1959	1,000 1,000 1,000 1,000 1,000	10		0.93%
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· w w w w w				1,000	. w w w w w w		
n www w w		-	2.1959	474,500 1,000 1,000 1,000 1,000	, www w w w	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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w w w		-	\$ 2,1959	1,000	w w w w	• •	
un un		-	\$ 2.1959	1,000	w w w	€9-	
w w w			\$ 2,1959	1,000	w w		0.93%
			\$ 1,7624	1,000	· 69	(151.00)	-6.43%
n un			+70/1 6	000	0		70000
ur.						\$ (93.90)	-5.06%
s		\$ 19,872,55	00000		\$ 19,772,60	(36-66) \$	%05 0
	136 492,673	\$ 1,773.62	\$ n°nn3e	492,673	\$ 1,773.62		%00'0
Rural and Remote Rate Protection (RRRP) \$ 0.0013	492,673	\$ 640.48	\$ 0,0013	492,673	\$ 640.48	€	%00'0
Ψ.							0
Debt Retirement Charge (DRC)	4/4,500	3,321.50	0,0000	4/4,500	\$ 3,321.50		%00.0
Ontario Electricity Support Program \$ 0.0011	111 492,673	\$ 541.94	\$ 0,0011	492,673	\$ 541.94	• •	%00'0
TOU - Off Peak 6.0870	67	\$ 27,860.68	\$ 0,0870	320,238	so	9	0.00%
69		\$ 11,055.59	\$ 0.1320	83,754	s	•	%00'0
s ·	88,681	\$ 15,962.62	4	88,681	ss.	-	%00'0
Non-RPP Retailer Avg. Price 6,1130		\$ 55,672,09	\$ 0.1130	492,673	\$ 55,672.09	· ·	%00 ⁰ 0
		20,20	•	0.001	,	-	
Total Bill on TOU (before Taxes)						\$	0.12%
	13%	\$ 10,533.77	13%		\$ 10,520,77	€9	-0.12%
Total Bill on TOU		\$ 91,562.74			\$ 91,449.80	\$ (112.94)	-0.12%
Total Bill on Non-RPP Avg. Price	730%	\$ 81,822,18	1307		\$ 81,722.23		0.12%
I on Non-RPP Avg Price	9	\$ 92.459.06	2			•	
II on Average IESO Wholesale Market Price		\$ 81,822,18	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$ 81,722.23	_	
	13%	10,636.88	13%		10,623.89	A (%ZI 0
l otal Bill on Average IESO Wholesale Market Price		ı			l	A	

Si S	a superior la	A section of						
4 9	Scenarios	nednited						
0								
Consumption 331	331 kWh							
	kW							
Current Loss Factor 1.0383 Proposed/Approved Loss Factor 1.0383	mlm							
		,	A GEO PROSE			Possessa		
		۵	Volume	Ö	Rate	Volume	Charge	
		(\$)		(\$)	(\$)		(\$)	\$ Change
Monthly Service Charge	s ·	18.06	1	\$ 18.06	5 \$ 21.29	-	\$ 21.29	ss :
Distribution Volumetric Rate	s ·	0.0111	331	€9 .	69	331	so.	
Fixed Rate Riders	w	•	100		(90-0)	1	(0.06)	69 6
Volumetric Rate Riders	٠	•	331	9		331		
Sub-Total A (excluding pass through)	,			\$ 21.73			\$ 23.71	1.98
Line Losses on Cost of Power	s,	0.1130	13	\$ 1.43	3 \$ 0.1130	13	\$ 1.43	•
Total Deferral/Variance Account Rate	s	ı	331	\$	9	331	s	9
Kiders					•	224	6	6
GA Kate Kiders	é		224	6	•	331	·	
Low voltage Service Charge Smart Meter Entity Charge (if applicable)	• •	0 7900		\$ 0.79	0052"0 \$ 6	- 22	8 0 29	9 49
Sub-Total B - Distribution (includes Sub-				\$ 23.96			\$ 25.94	\$ 1.98
DTSD Notwork	v	V800 0	344	08 6	¢ 0.007a	344	62.6	(0.17)
DECEMBER OF THE PROPERTY OF TH	,	100010	5	÷	•	1	•	(=-)
RISK - Connection and/or Line and Transformation Connection	s	0,0068	344	\$ 2.34	\$ 0,0065	344	\$ 2.23	\$ (0.10)
Sub-Total C - Delivery (including Sub-				20.40			3000	170
Total B)								
Wholesale Market Service Charge (WMSC)	ø	0,0036	344	\$ 1.24	\$ 0,0036	344	\$ 1.24	· •
Rural and Remote Rate Protection (RRRP)	s,	0.0013	344	\$ 0.45	5 \$ 0,0013	344	\$ 0.45	· •
Standard Supply Service Charge Debt Retirement Charge (DRC)								
Ontario Electricity Support Program	w	0,0011	344	\$ 0.38	3 \$ 0,0011	344	\$ 0.38	
TOU - Off Peak	•	0.0870	215	\$ 18.72	ss.	215	\$ 18.72	
TOU - Mid Peak	s	0.1320	99	\$ 7.43	\$	56		•
TOU - On Peak	s	0.1800	09		49	09		•
Non-RPP Retailer Avg. Price Average IESO Wholesale Market Price	u u	0.1130	331	\$ 37.40 \$ 37.40	0.1130	331	\$ 37.40 \$ 37.40	· ·
Total Bill on TOU (before Taxes)							9	1,70
Total Billion 1011		13%		26.83	13%		9.08	0.22
lotal Bill on 100				/6'9/ ¢			ı	26.1
Total Bill on Non-RPP Avg. Price	L			\$ 68,65			\$ 70,35	\$ 1.70
HST		13%		\$ 8.93	13%			\$ 0.22
Total Bill on Non-RPP Avg. Price				\$ 77.57	,		\$ 79.49	\$ 1.92
Total Bill on Average IESO Wholesale Market Price	_	120		9989 \$			\$ \$ \$	\$ 1.70
HSI Total Bill on Average IESO Wholecale Market Price		13%		28.82	13%		9.15	0.22
Total bill on Average IESO vinolesale market Price		I		ı			I	76'I ¢

8.26% -5.95% -4.41% 5.84% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 2.50% 2.50% 2.48% 2.48% 2.48% 2.48% 2.48% 2.48%

% Change 17.88% -32.43%

Appendix 2-EC Account 1576 - Accounting Changes under CGAAP 2012 Changes in Accounting Policies under CGAAP

For applicants that made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012

Reporting Basis	Rebasing Year CGAAP Forecast	2011 IRM	2012 IRM Actual	2013 IRM Actual	2014 IRM Actual	2015 IRM Actual	
			\$	\$	\$	\$	
PP&E Values under former CGAAP			•				
Opening net PP&E - Note 1			51,625,726	52,120,129	52,165,032	50,542,211	
Net Additions - Note 4			4,050,759	4,336,894	-415,324	12,661,667	
Net Depreciation (amounts should be negative) - Note 4			-3,556,355	-4,291,992	-1,207,497	-4,367,243	
Closing net PP&E (1)			52,120,129	52,165,032	50,542,211	58,836,636	
PP&E Values under revised CGAAP (Starts from 2013)							
Opening net PP&E - Note 1			51,625,726	53,883,098	55,285,337	55,135,557	
Net Additions - Note 4			4,050,759	3,989,479	-470,121	12,491,420	
Net Depreciation (amounts should be negative) - Note 4			-1,793,386	-2,587,241	320,342	-2,827,260	
Closing net PP&E (2)			53,883,098	55,285,337	55,135,557	64,799,717	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP			-1,762,969.00	-3,120,305.00	-4,593,346.12	-5,963,081.44	

Effect on Deferral and Variance Account Rate Riders

Closing balance in Account 1576	- 5,963,081.44
Return on Rate Base Associated with Account 1576	
balance at WACC - Note 2	- 419,204.63
Amount included in Deferral and Variance Account Rate Rider Calculation	- 6.382,286.07

WACC	7.03%
# of years of rate	
rider disposition	
period	1

should be the same.

2 Return on rate base associated with Account 1576 balance is calculated as:
the variance account opening balance as of 2015 rebasing year x WACC X # of years of rate rider disposition period
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.

- 3 Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
- 4 Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

Accounting Standard CGAAP

ear 201

2012 CGAAP

						Co	ost				Г		Acc	cumulated De	pre	ciation				
CCA Class ²	OEB Account ³	Description ³		Opening Balance	,	Additions ⁴		Disposals		Closing Balance		Opening Balance		Additions		Disposals		Closing Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	1,136,391	\$	136,843	-\$	388,690	\$	884,545	-	\$ 544,507	-\$	215,731	\$	388,690	-\$	371,548	\$	512,997
CEC	1612	Land Rights (Formally known as Account 1906)	\$	510,698	\$	-	\$	-	\$	510,698	-	\$ 84,097	-\$	16,350	\$	-	-\$	100,447	\$	410,251
N/A	1805	Land	\$	3,139,180	\$	1,836,821	-\$	1,366,610	\$	3,609,391		\$ -	\$	-	\$	-	\$	-	\$	3,609,391
47	1808	Buildings	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
13	1810	Leasehold Improvements	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	8,558,910	\$	18,735	\$	-	\$	8,577,645	_	\$ 4,529,644	-\$	295,024	\$	-	-\$	4,824,668	\$	3,752,977
47	1825	Storage Battery Equipment	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	
47	1830	Poles, Towers & Fixtures	\$	14,368,216	\$	3,273,144	\$	-	\$	17,641,360	-	\$ 6,751,285	-\$	614,044	\$	-	-\$	7,365,329	\$	10,276,031
47	1835	Overhead Conductors & Devices	\$	16,377,557	\$	1,770,398	\$	-	\$	18,147,955	-	\$ 8,036,059	-\$	662,493	\$	-	-\$	8.698.552	\$	9,449,404
47	1840	Underground Conduit	s	8.594.839	\$	285,515	s	-	s	8,880,354	_	\$ 3,998,650	-\$	242,956	\$	-	-\$	4,241,606	\$	4,638,748
47	1845	Underground Conductors & Devices	s	24,704,690	\$	1,003,796	s	-	s	25,708,485	_	\$ 12,876,028	-\$	1.018.211	\$	-	-\$	13.894.239	\$	11,814,247
47	1850	Line Transformers	s	17,161,916	\$	1,024,433	s		\$	18.186.349	H	\$ 8,028,348	-\$	660,287	\$		-\$	8,688,635	\$	9,497,714
47	1855	Services (Overhead & Underground)	s	8,757,744	8	869,100	S	-	\$		B	\$ 1,827,774	-\$	363,121	\$	-	-\$	2.190.895	\$	7,435,949
47	1860	Meters	S	3,780,335	\$	12.557	-\$	11.594	S			\$ 1,711,758	-\$ -\$	123,310	\$	6,857	-\$	1.828.211	\$	1,953,949
47	1860	Meters (Smart Meters)	\$	6,933,229	\$	284,679	-\$	66,600	\$		_	\$ 1,522,216	-\$ -\$	452,567	\$	22,200	-\$	1,952,582	•	5,198,726
N/A	1905	Land	\$	0,933,229	•	284,079	->	00,000	3	7,151,308		\$ 1,522,216 \$ -	->	452,567	•	22,200	->	1,952,582	\$	5,198,726
			~		\$	4.005	\$	-	\$		_		\$	- 0.070	\$	-	\$	70.057	\$	
47	1908	Buildings & Fixtures	\$	277,610	\$	4,095	\$	-	\$	281,705		\$ 70,687	-\$	8,370	\$	-	-\$	79,057	\$	202,648
13	1910 1915	Leasehold Improvements Office Furniture & Equipment (10	\$	948,396	\$	92,734	-\$	29,109	\$	1,012,021	ı	\$ 377,465	-\$	194,535	\$	29,109	-\$	542,891	\$	469,130
8	1915	years) Office Furniture & Equipment (5 years)	\$	351,420	\$	1,617	-\$	19,923	\$	333,113	-	\$ 156,527	-\$	32,662	\$	19,923	-\$	169,266	\$	163,848
			\$		\$	<u>-</u>			\$			\$ -					\$		\$	
10	1920	Computer Equipment - Hardware	\$	539,605	\$	69,710	-\$	207,285	\$	402,030	-	\$ 293,861	-\$	84,471	\$	207,285	-\$	171,046	\$	230,984
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
45.1	1920	Computer EquipHardware(Post Mar. 19/07)	\$		\$	-	\$	-	\$	-		\$ -	\$	-	\$		\$	-	\$	-
10	1930	Transportation Equipment	\$	2,457,126	\$	512,447	\$	-	\$	2,969,573	-	\$ 1,576,976	-\$	242,869	\$	-	-\$	1,819,845	\$	1,149,728
8	1935	Stores Equipment	\$	80,332	\$	-	-\$	14,126	\$	66,206	-	\$ 61,132	-\$	6,063	\$	14,126	-\$	53,068	\$	13,137
8	1940	Tools, Shop & Garage Equipment	\$	236,014	\$	45,085	-\$	29,594	\$	251,505	-	\$ 125,840	-\$	22,435	\$	29,594	\$	118,682	\$	132,823
8	1945	Measurement & Testing Equipment	\$	100,320	\$	-	-\$	3,007	\$	97,313	-	\$ 58,958	-\$	9,602	\$	3,007	-\$	65,552	\$	31,760
8	1950	Power Operated Equipment	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
8	1955	Communications Equipment	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
0	4055	Communication Equipment (Smart					Ė		Ė		ı				Ė					
8	1955	Meters)	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
	1970	Load Management Controls Customer																		
47	1370	Premises	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	
47	1975	Load Management Controls Utility Premises	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
47	1980	System Supervisor Equipment	\$	429,269	\$	-	-\$	147,541	\$	281,729	_	\$ 311,009	-\$	20,048	\$	147,541	-\$	183,516	\$	98,213
47	1985	Miscellaneous Fixed Assets	\$	0	\$	-	\$	-	\$	0		\$ -	\$	-	\$	-	\$	-	\$	0
47	1990	Other Tangible Property	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
47	1995	Contributions & Grants	-\$	20,286,814	-\$	4,906,871	\$	-	-\$	25,193,685		\$ 5,411,562	\$	860,460	\$	-	\$	6,272,022	-\$	18,921,663
47	2440	Deferred Revenue ⁵	\$	-	\$	-	\$	-	\$	-		\$ -			\$	-	\$	-	\$	-
			\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	
		Sub-Total	\$	99,156,983	\$	6,334,838	-\$	2,284,079	\$	103,207,741	_	\$ 47,531,257	-\$	4,424,687	\$	868,332	-\$	51,087,612	\$	52,120,129
		Less Socialized Renewable Energy Generation Investments (input as		,		,,		, , , , , ,	Ĺ			, , , , , ,		, ,,		,		,,		
		negative)							\$	-	L				_		\$	-	\$	-
		Less Other Non Rate-Regulated							ę	_							\$	_	¢	_
		Utility Assets (input as negative) Total PP&E		99,156,983	s	6,334,838	-\$	2,284,079	9	103,207,741	+	\$ 47.531.257	-\$	4.424.687	\$	868,332	-\$	51,087,612	\$	52,120,129
			٠ غ				•				_	φ 41,001,251	- p	4,424,087	P	000,332	-φ	31,007,012	ą	32,120,129
		Depreciation Expense adj. from gain	or I	uss on the ret	uren	nent or assets	s (p	OUI OT LIKE ASS	ets	y, ii applicable			_		ŀ					
		Total											-\$	4,424,687	l					

		Less: Fully Allocated Depreciation		
10	Transportation	Transportation		
8	Stores Equipment	Stores Equipment		
		Net Depreciation	-\$	4.424.687

Notes

- 1 Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum, the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.
- 2 The "CCA Class" for fixed assets should agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the Board.
- 4 The additions in column (E) must not include construction work in progress (CWIP).
- Effective on the date of IFRS adoption, customer contributions will no longer be recorded in Account 1995 Contributions & Grants, but will be recorded in Account 2440, Deferred Revenues.
- 6 Where a distributor for general financial reporting purposes under IFRS has accounted for the amount of gain or loss on the retirement of assets in a pool of like assets as a charge or credit to income, for reporting and rate application filings, the distributor shall reclassify such gains and losses as depreciation expense, and disclose the amount separately.

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives 2012

CEC					C	ost						Ac	cumulated De	pre	ciation				
CEC	ass ² Account ³ Description ³		Opening Balance	,	Additions 4		Disposals		Closing Balance		Opening Balance		Additions		Disposals		Closing Balance	Net	Book Value
NA	as Account 1925)	\$	1,136,391	\$	136,843	-\$	388,690	\$	884,545	-\$	544,507	-\$	215,731	\$	388,690	-\$	371,548	\$	512,997
1808 Buildings 1810 Leasehold Imp 1815 Transformer S 1816 Transformer S 1817 1820 Distribution Sit	Land Rights (Formally known as Account 1906)	\$	510,698	\$	-	\$	-	\$	510,698	-\$	84,097	-\$	16,350	\$	-	-\$	100,447	\$	410,251
13	N/A 1805 Land	\$	3,139,180	\$	1,836,821	-\$	1,366,610	\$	3,609,391	\$	-	\$	-	\$	-	\$	-	\$	3,609,391
1815 Transformer S	47 1808 Buildings	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
47	13 1810 Leasehold Improvements	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1825 Storage Batter 47 1835 Poles, Towers 47 1835 Poles, Towers 47 1845 Overhead Con 47 1846 Underground (47 Transformer Station Equipment >50 kV	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1830	47 1820 Distribution Station Equipment <50 kV	\$	8,558,910	\$	18,735	\$	-	\$	8,577,645	-\$	4,529,644	-\$	161,341	\$	-	-\$	4,690,985	\$	3,886,660
1835 Overhead Con	47 1825 Storage Battery Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
47	47 1830 Poles, Towers & Fixtures	\$	14,368,216	\$	3,273,144	\$	-	\$	17,641,360	-\$	6,751,285	-\$	215,423	\$	-	-\$	6,966,708	\$	10,674,652
1845	47 1835 Overhead Conductors & Devices	\$	16,377,557	\$	1,770,398	\$	-	\$	18,147,955	-\$	8,036,059	-\$	222,906	\$	-	-\$	8,258,965	\$	9,888,990
47		\$	8,594,839	\$	285,515	\$	_	\$	8,880,354	-\$	3,998,650	-\$	146,547	\$	-	-\$	4,145,197	\$	4,735,157
47		\$	24,704,690	\$	1,003,796	\$	_	\$	25,708,485	-\$	12,876,028	-\$	425,829	\$	-	-\$	13,301,856	\$	12,406,629
47		\$	17,161,916	\$	1,024,433	\$	-	\$	18,186,349	-\$	8,028,348	-\$	356,960	\$		-\$	8,385,308	\$	9,801,041
47		\$	8,757,744	\$	869,100	\$	-	\$	9,626,844	-\$	1,827,774	-\$	160,383	\$		-\$	1,988,157	\$	7,638,687
47		\$	3,780,335	\$	12,557	-\$	11,594	\$	3,781,298	-\$	1,711,758	-\$	127,980	\$	6,857	-\$	1,832,881	\$	1,948,417
N/A		s	6,933,229	\$	284,679	-\$	66,600	\$	7,151,308	-\$	1,522,216	-\$	469,708	\$	22,200	-\$	1,969,723	\$	5,181,585
1908 Buildings & Fix		s	-	\$		s	-	\$	-	\$	-	\$	-	\$,	\$	-	\$	-
13		\$	277,610	\$	4,095	s	-	\$	281,705	-\$	70,687	-\$	8,370	\$	-	-\$	79,057	\$	202,648
8 1915 Office Furnitur years) 8 1915 Office Furnitur years) 8 1915 Office Furnitur 10 1920 Computer Equ 22/04 1920 22/04 1920 22/04 1920 19/07 10 1930 Transportation 8 1935 Stores Equipm 8 1940 Tools, Shop & 1940 Tools,		s	948,396	s	92,734	-\$	29,109	s	1,012,021	-\$	377,465	-\$	144,781	\$	29,109	-\$	493,137	\$	518,884
10	8 1915 Office Furniture & Equipment (10	\$	351,420	\$	1,617	-\$	19,923	\$	333,113	-\$	156,527	-\$	32,954	\$	19,924	-\$	169,557	\$	163,556
45 1920 Computer Equ 22/04) 45.1 1920 Computer Equ 22/04) 10 1930 Transportation 8 1935 Stores Equipm 8 1945 Measurement 8 1950 Power Operate 8 1955 Communication 8 1955 Communication 8 1955 Load Manager 47 1970 Load Manager 47 1970 Load Manager 47 1980 Miscellaneous 47 1980 Miscellaneous 47 1980 Miscellaneous 47 1980 System Supen 47 1980 Miscellaneous 47 1995 Contributions & Miscellaneous 47 1995 Contributions & Miscellaneous 48 Miscellaneous 49 1995 Contributions & Miscellaneous 49 1995 Contributions & Miscellaneous 49 1995 Contributions & Miscellaneous 40 Deferred Reve Sub-Total Less Socializ Generation in Inequative) Less Other M. Utility Assets	8 1915 Office Furniture & Equipment (5 years)	s	,	\$				\$	_	\$						\$		\$	_
45 1920 Computer Equ 22/04) 45.1 1920 Computer Equ 22/04) 10 1930 Transportation 8 1935 Stores Equipm 8 1945 Measurement 8 1950 Power Operate 8 1955 Communication 8 1955 Communication 8 1955 Load Manager 47 1970 Load Manager 47 1970 Load Manager 47 1980 Miscellaneous 47 1980 Miscellaneous 47 1980 Miscellaneous 47 1980 System Supen 47 1980 Miscellaneous 47 1995 Contributions & Miscellaneous 47 1995 Contributions & Miscellaneous 48 Miscellaneous 49 1995 Contributions & Miscellaneous 49 1995 Contributions & Miscellaneous 49 1995 Contributions & Miscellaneous 40 Deferred Reve Sub-Total Less Socializ Generation in Inequative) Less Other M. Utility Assets	10 1920 Computer Equipment - Hardware	\$	539,605	\$	69,710	-\$	207,285	\$	402,030	-\$	293,861	-\$	84,471	\$	207,285	-\$	171,046	\$	230,984
1907 1907 1907 1907 1907 1908	Computer EquipHardware(Post Mar.	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	_	\$	-	\$	-
8 1935 Stores Equipm 8 1940 Tools, Shop & 8 1945 Measurement 8 1950 Power Operate 8 1955 Communicatio 8 1955 Miscellaneous 9 1970 Load Manager 9 1970 Load Manager 9 1970 Load Manager 9 1971 Load Manager 9 1975 Load Manager 9 1	15.1 1920 Computer EquipHardware(Post Mar. 19/07)	\$	-	\$	-	\$	_	\$	_	\$	-	\$	-	\$	-	\$	_	\$	_
8	10 1930 Transportation Equipment	\$	2,457,126	\$	512,447	\$	-	\$	2,969,573	-\$	1,576,976	-\$	183,556	\$	-	-\$	1,760,532	\$	1,209,041
8 1945 Measurement 8 1950 Power Operate 8 1955 Communicatio 8 1955 Communicatio Meters) 8 1960 Miscellaneous 1970 Load Manager 47 1975 Load Manager 47 1980 System Supen 47 1985 Miscellaneous 47 1995 Contributions of 47 1995 Contributions of 47 1995 Contributions of 47 2440 Deferred Reve Sub-Total Less Socializ Generation in negative) Less Other M. Utility Assets	8 1935 Stores Equipment	\$	80,332	\$	-	-\$	14,126	\$	66,206	-\$	61,132	-\$	6,063	\$	14,126	-\$	53,068	\$	13,137
8	8 1940 Tools, Shop & Garage Equipment	\$	236,014	\$	45,085	-\$	29,594	\$	251,505	-\$	125,840	-\$	22,435	\$	29,594	-\$	118,682	\$	132,823
8	8 1945 Measurement & Testing Equipment	\$	100,320	\$	-	-\$	3,007	\$	97,313	-\$	58,958	-\$	9,602	\$	3,007	-\$	65,552	\$	31,760
8	8 1950 Power Operated Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
8 1960 Miscellaneous 47 1970 Load Manager 47 1975 Load Manager 47 1975 Load Manager 47 1985 Miscellaneous 47 1985 Miscellaneous 47 1995 Other Tangible 47 1995 Contributions t 47 2440 Deferred Reve Sub-Total Less Socializ Generation in negative) Less Other N Utility Assets	8 1955 Communications Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Meters Meters	8 1955 Communication Equipment (Smart																		
1970	Meters)	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	-	\$	-
47	Load Management Centrals Customer	•	-	2	-	>	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
47 1975 Premises	4/ Premises	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
47	47 Load Management Controls Utility Premises	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
47 1990 Other Tangible	47 1980 System Supervisor Equipment	\$	429,269	\$	-	-\$	147,541	\$	281,729	-\$	311,009	-\$	20,048	\$	147,541	-\$	183,516	\$	98,213
47 1995 Contributions &	47 1985 Miscellaneous Fixed Assets	\$	0	\$		\$	-	\$	0	\$	-	\$	-	\$	-	\$	-	\$	0
47 2440 Deferred Reve Sub-Total Less Socializ Generation in negative) Less Other N. Utility Assets	47 1990 Other Tangible Property	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	- 1
Sub-Total Less Socializ Generation In negative) Less Other Ni Utility Assets	47 1995 Contributions & Grants	-\$	20,286,814	-\$	4,906,871	\$		-\$	25,193,685	\$	5,411,562	\$	369,717	\$		\$	5,781,279	-\$	19,412,406
Less Socializ Generation In negative) Less Other N Utility Assets	47 2440 Deferred Revenue ⁵	\$	-	\$		\$	-	\$	-	\$				\$		\$	-	\$	
Less Socializ Generation In negative) Less Other N Utility Assets		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	- 1
Less Socializ Generation In negative) Less Other N Utility Assets	Sub-Total	\$	99,156,983	\$	6,334,838	-\$	2,284,079	\$	103,207,741	-\$	47,531,257	49	2,661,719	\$	868,333	-\$	49,324,643	\$	53,883,098
Less Other N Utility Assets	Less Socialized Renewable Energy Generation Investments (input as														•	\$		\$	
Utility Assets	Less Other Non Rate-Regulated							ą								9	-	φ	
	Utility Assets (input as negative)							\$	-							\$	-	\$	-
		\$	99,156,983	\$	6,334,838	-\$	2,284,079	\$	103,207,741	-\$	47,531,257	-\$	2,661,719	\$	868,333	-\$	49,324,643	\$	53,883,098
Depreciation	Depreciation Expense adj. from gair	orl		•		•				• •	7	Ė	, , , , ,	Ė	,		,. ,		,,
Total						.,,-			,			-\$	2,661,719	ľ					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation
-\$ 2,661,719

Accounting Standard CGAAP Year 2013

				C	ost			Accumulated De	preciation		
CCA Class ²	OEB Account ³	Description ³	Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 884,545	\$ 239,580	\$ -	\$ 1,124,124	-\$ 371,548	-\$ 216,045	\$ -	-\$ 587,593	\$ 536,532
CEC	1612	Land Rights (Formally known as Account 1906)	\$ 510,698	\$ 6,475	\$ -	\$ 517,173	-\$ 100,447	-\$ 16,368	\$ -	-\$ 116,816	\$ 400,357
N/A	1805	Land	\$ 3,609,391	\$ 608,753	\$ -	\$ 4,218,144	\$ -	\$ -	\$ -	\$ -	\$ 4,218,144
47	1808	Buildings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	1810	Leasehold Improvements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	s -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 8,577,645	\$ 22,372	\$ -	\$ 8,600,017	-\$ 4,824,668	-\$ 293,914	\$ -	-\$ 5,118,582	\$ 3,481,435
47	1825	Storage Battery Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 17,641,360	\$ 1,582,040	\$ -	\$ 19,223,400	-\$ 7,365,329	-\$ 774,496	\$ -	-\$ 8,139,825	\$ 11,093,575
47	1835	Overhead Conductors & Devices	\$ 18,147,955	\$ 1,500,753	\$ -	\$ 19,648,708	-\$ 8,698,552	-\$ 618,589	\$ -	-\$ 9,317,141	\$ 10,331,567
47	1840	Underground Conduit	\$ 8,880,354	\$ 710,249	\$ -	\$ 9,590,603	-\$ 4,241,606	-\$ 406,069	\$ -	-\$ 4,647,674	\$ 4,942,929
47	1845	Underground Conductors & Devices	\$ 25,708,485	\$ 975,290	s -	\$ 26,683,775	-\$ 13,894,239	-\$ 882,704	\$ -	-\$ 14,786,942	\$ 11,896,832
47	1850	Line Transformers	\$ 18,186,349	\$ 867,148	\$ -	\$ 19,053,497	-\$ 8,688,635	-\$ 669,800	\$ -	-\$ 9,358,435	\$ 9,695,062
47	1855	Services (Overhead & Underground)	\$ 9,626,844	\$ 764,986	s -	\$ 10,391,830	-\$ 2,190,895	-\$ 383,508	\$ -	-\$ 2,574,403	\$ 7,817,428
47	1860	Meters	\$ 3,781,298	\$ 62,536		\$ 3,843,834	-\$ 1,828,211	-\$ 141,398	\$ -	-\$ 1,969,609	\$ 1,874,225
47	1860	Meters (Smart Meters)	\$ 7,151,308	\$ 306,541	-\$ 201,922	\$ 7,255,927	-\$ 1,952,582	-\$ 470,702	\$ 78,259	-\$ 2,345,025	\$ 4,910,902
N/A	1905	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures	\$ 281,705	\$ 9,825	\$ -	\$ 291,530	-\$ 79,057	-\$ 8,597	\$ -	-\$ 87,654	\$ 203,876
13 8	1910	Leasehold Improvements Office Furniture & Equipment (10	\$ 1,012,021	\$ 83,020	\$ -	\$ 1,095,041	-\$ 542,891	-\$ 192,439	\$ -	-\$ 735,329	\$ 359,712
	1915	years)	\$ 333,113	\$ 10,921	\$ -	\$ 344,035	-\$ 169,266	-\$ 33,027	\$ -	-\$ 202,292	\$ 141,743
10	1915 1920	Office Furniture & Equipment (5 years) Computer Equipment - Hardware	\$ - \$ 402,030	\$ - \$ 72.199	\$ - \$ -	\$ - \$ 474,229	\$ - -\$ 171,046	-\$ 77,379	\$ - \$ -	\$ - -\$ 248,425	\$ - \$ 225,804
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45.1	1920	Computer EquipHardware(Post Mar. 19/07)	\$ -	\$ -	s -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,969,573	\$ 56,228	-\$ 79,798	\$ 2,946,004	-\$ 1,819,845	-\$ 255,357	\$ 79,798	-\$ 1,995,405	\$ 950,599
8	1935	Stores Equipment	\$ 66,206	\$ 29,587	\$ -	\$ 95,793	-\$ 53,068	-\$ 7,333	\$ -	-\$ 60,401	\$ 35,391
8	1940	Tools, Shop & Garage Equipment	\$ 251,505	\$ 15,101	\$ -	\$ 266,606	-\$ 118,682	-\$ 24,046	\$ -	-\$ 142,728	\$ 123,878
8	1945	Measurement & Testing Equipment	\$ 97,313	\$ -	\$ -	\$ 97,313	-\$ 65,552	-\$ 9,631	\$ -	-\$ 75,183	\$ 22,129
8	1950	Power Operated Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communications Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	1955	Communication Equipment (Smart Meters)	s -	s -	s -	s -	s -	s -	s -	s -	s -
8	1960	Miscellaneous Equipment	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1970	Load Management Controls Customer Premises	s -	\$ -	s -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1975	Load Management Controls Utility Premises	s -	\$ -	s -	s -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 281,729	\$ -	\$ -	\$ 281,729	-\$ 183,516	-\$ 18,782	\$ -	-\$ 202,298	\$ 79,431
47	1985	Miscellaneous Fixed Assets	\$ 0	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ 0
47	1990	Other Tangible Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	1995	Contributions & Grants	-\$ 25,193,685	-\$ 3,304,990	\$ -	-\$ 28,498,675	\$ 6,272,022	\$ 1,050,135	\$ -	\$ 7,322,156	-\$ 21,176,518
47	2440	Deferred Revenue ⁵	\$ - \$ -	\$	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ -	\$ -	\$ -	s -
		Sub-Total	\$ 103,207,741	\$ 4,618,614	*		-\$ 51,087,612	-\$ 4,450,049	\$ 158,057	-\$ 55,389,604	\$ 52,165,032
		Less Socialized Renewable Energy Generation Investments (input as	100,201,741	4 4,010,014	201,720	+ 107,077,030	\$ 51,007,01Z	Ç 4,000,043	÷ 130,031		
		negative) Less Other Non Rate-Regulated				\$ -				\$ -	\$ -
		Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 103,207,741	\$ 4,618,614			-\$ 51,087,612	-\$ 4,450,049	\$ 158,057	-\$ 55,389,604	\$ 52,165,032
		Depreciation Expense adj. from gain	or loss on the re	tirement of asse	ts (pool of like as	sets), if applicable	0		ļ		
		Total						-\$ 4,450,049	l		

10	Transportation
8	Stores Equipment

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives
Year 2013

						Year		2013												
						Co	ost						Ac	cumulated De	pre	ciation			1	
CCA Class ²	OEB Account ³	Description ³		Opening Balance	,	Additions ⁴		Disposals		Closing Balance		Opening Balance		Additions		Disposals		Closing Balance	Ne	t Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	884,545	\$	239,580	\$	-	\$	1,124,124	_	\$ 371,548	-\$	217,678	\$	-	-\$	589,226	\$	534,899
CEC	1612	Land Rights (Formally known as Account 1906)	s	510.698	s	6,475	s		s	517.173	I.	\$ 100,447	-\$	16,368	\$		-\$	116,816	\$	400,357
N/A	1805	Land	\$	3,609,391	\$	608,752	\$	-	\$	4,218,143	ı	\$ -	\$	-	\$	-	\$		\$	4,218,143
47	1808	Buildings	\$	-	\$	-	\$	-	\$	-	ı	\$ -	\$	-	\$	-	\$		\$	-
13	1810	Leasehold Improvements	\$	-	\$	-	\$	-	\$	-	ı	\$ -	\$	-	\$	-	\$		\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	_	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	8,577,645	\$	22,372	\$	-	\$	8,600,017	Ŀ	\$ 4,690,985	-\$	154,454	\$	-	-\$	4,845,439	\$	3,754,578
47	1825	Storage Battery Equipment	\$	-	\$	-	\$	-	\$	-	L	\$ -	\$	-	\$	-	\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	17,641,360	\$	1,424,246	\$	-	\$	19,065,606		\$ 6,966,708	-\$	262,427	\$	-	-\$	7,229,136	\$	11,836,470
47	1835	Overhead Conductors & Devices	\$	18,147,955	\$	1,366,846	\$	-	\$	19,514,801		\$ 8,258,965	-\$	256,672	\$		-\$	8,515,637	\$	10,999,164
47 47	1840 1845	Underground Conduit	\$	8,880,354	\$	696,750	\$	-	\$	9,577,104	F	\$ 4,145,197	-\$	48,108	\$	-	-\$	4,193,305	\$	5,383,799
		Underground Conductors & Devices	\$	25,708,485	\$	946,644	\$	-	\$	26,655,129		\$ 13,301,856	-\$	498,485	\$	-	-\$	13,800,341	\$	12,854,788
47	1850	Line Transformers	\$	18,186,349	\$	862,366	\$	-	\$	19,048,715	Ŀ	\$ 8,385,308	-\$	382,115	\$	-	-\$	8,767,423	\$	10,281,292
47	1855	Services (Overhead & Underground)	\$	9,626,844	\$	756,200	\$	-	\$	10,383,044	-	\$ 1,988,157	-\$	176,237	\$	-	-\$	2,164,394	\$	8,218,650
47	1860	Meters	\$	3,781,298	\$	62,536	\$	-	\$	3,843,834	-	\$ 1,832,881	-\$	129,619	\$	-	-\$	1,962,500	\$	1,881,334
47	1860	Meters (Smart Meters)	\$	7,151,308	\$	306,541	-\$	201,922	\$	7,255,927	-	\$ 1,969,723	-\$	492,083	\$	78,259	-\$	2,383,547	\$	4,872,380
N/A	1905	Land	\$	-	\$	-	\$	-	\$	-		\$ -	\$	-	\$	-	\$	-	\$	-
47	1908	Buildings & Fixtures	\$	281,705	\$	9,825	\$	-	\$	291,530	-	\$ 79,057	-\$	8,597	\$	-	-\$	87,654	\$	203,876
13	1910	Leasehold Improvements	\$	1,012,021	\$	83,020	\$	-	\$	1,095,041	-	\$ 493,137	-\$	163,036	\$	-	-\$	656,173	\$	438,868
8	1915	Office Furniture & Equipment (10 vears)	\$	333,113	\$	10,921	\$	_	\$	344,035	ľ	\$ 169,557	-\$	32,768	\$	_	-\$	202,326	\$	141,709
8	1915	Office Furniture & Equipment (5 years)	s	· -	s	_	\$	_	s	_	Ī	s -			\$	-	s	-	\$	_
10	1920	Computer Equipment - Hardware	ŝ	402,030	s	72,199	s	-	s	474,229	T-	\$ 171,046	-\$	77,379	\$	-	-\$	248,425	\$	225,804
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-	\$	-	\$	-	\$	-	Ī	\$ -	\$	_	\$	-	\$	-	\$	-
45.1	1920	Computer EquipHardware(Post Mar. 19/07)	\$	-	\$	-	\$	-	\$	-	Ī	\$ -	\$	-	\$	-	\$	-	\$	-
10	1930	Transportation Equipment	\$	2,969,573	\$	56,228	-\$	79,798	\$	2,946,004	E	\$ 1,760,532	\$	238,224	\$	79,798	-\$	1,918,958	\$	1,027,045
8	1935	Stores Equipment	\$	66,206	\$	29,587	\$	-	\$	95,793	Ŀ	\$ 53,068	-\$	6,802	\$	-	-\$	59,871	\$	35,922
8	1940	Tools, Shop & Garage Equipment	\$	251,505	\$	15,101	\$	-	\$	266,606	E	\$ 118,682	\$	23,909	\$	-	-\$	142,591	\$	124,015
8	1945	Measurement & Testing Equipment	\$	97,313	\$	-	\$	-	\$	97,313	Ŀ	\$ 65,552	-\$	9,400	\$	-	-\$	74,952	\$	22,360
8	1950	Power Operated Equipment	\$	-	\$	-	\$	-	\$	-	L	\$ -	\$	-	\$	-	\$	-	\$	-
8	1955	Communications Equipment	\$	-	\$	-	\$	-	\$	-	L	\$ -	\$	-	\$	-	\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$		\$		\$		\$	-		\$ -	\$		\$		\$	-	\$	_
8	1960	Miscellaneous Equipment	\$	-	\$	-	\$	-	\$	-	П	\$ -	\$	-	\$	-	\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$	-	\$	_	\$	-	\$	-		\$ -	\$	-	\$	_	\$	-	\$	-
47	1975	Load Management Controls Utility Premises	\$	_	s	_	s		s		Ī	s -	\$		\$	-	s	-	s	_
47	1980	System Supervisor Equipment	\$	281,729	\$	-	\$	-	\$	281,729	ļ.	\$ 183,516	-\$	17,822	\$	-	-\$	201,338	\$	80,391
47	1985	Miscellaneous Fixed Assets	\$	0	\$	-	\$	-	\$	0	r	\$ -	\$	-	\$	-	\$	-	\$	00,001
47	1990	Other Tangible Property	\$	-	\$		\$	-	\$	-	T	\$ -	\$	-	\$		\$	-	\$	-
47	1995	Contributions & Grants	-\$	25,193,685	-\$	3,304,990	\$	-	-\$	28,498,675	T	\$ 5,781,279	\$	466,887	\$		\$	6,248,166	-\$	22,250,509
47	2440	Deferred Revenue ⁵	\$				\$	-	\$	-	T	\$ -			\$					
			\$	-	\$	-	\$	-	\$	-	╧	\$ -	\$	-	\$	-	\$		\$	-
		Sub-Total	\$	103,207,741	\$	4,271,199	-\$	281,720	\$	107,197,220	ŀ	\$ 49,324,643	\$	2,745,298	\$	158,057	-\$	51,911,884	\$	55,285,337
		Less Socialized Renewable Energy Generation Investments (input as																		
		negative) Less Other Non Rate-Regulated	H				H		\$	-	F						\$	-	\$	-
		Utility Assets (input as negative)							\$	-							\$	-	\$	-
	I	Total PP&E		103,207,741						107,197,220	Ŀ	\$ 49,324,643	\$	2,745,298	\$	158,057	-\$	51,911,884	\$	55,285,337
		Depreciation Expense adj. from gain																		

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation Transportation
Stores Equipment
Net Depreciation

-\$ 2,745,298

Accounting Standard CGAAP Year 2014

						C	ost						Acc	umulated De	preci	iation				
CCA Class ²	OEB Account ³	Description ³		Opening Balance	Add	litions ⁴		Disposals		Closing Balance		Opening Balance	-	Additions		Disposals		Closing Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	1,124,124	\$	13,291			\$	1,137,416	-\$	587,593	-\$	223,367			-\$	810,959	\$	326,456
CEC	1612	Land Rights (Formally known as Account 1906)	\$	517,173					\$	517,173	-\$	116,816	-\$	15,729			-\$	132,545	\$	384,628
N/A	1805	Land	\$	4,218,144	\$	123,214			\$	4,341,358	\$	-					\$		\$	4,341,358
47	1808	Buildings	\$	-					\$	-	\$						\$		\$	-
13	1810	Leasehold Improvements	\$	-					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	8,600,017	\$	21,370			\$	8,621,387	-\$	5,118,582	-\$	347,307			-\$	5,465,889	\$	3,155,498
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	19,223,400	\$	622,764	-\$	364,931	\$	19,481,233	-\$	8,139,825	-\$	753,884	\$	364,931	-\$	8,528,778	\$	10,962,455
47	1835	Overhead Conductors & Devices	\$	19,648,708	\$ 1	1,084,072	-\$	450,889	\$	20,281,891	-\$	9,317,141	-\$	706,819	\$	450,889	-\$	9,573,071	\$	10,708,820
47	1840	Underground Conduit	\$	9,590,603	\$	367,187	-\$	201,693	\$	9,756,097	-\$	4,647,674	-\$	528,837	\$	201,693	-\$	4,974,818	\$	4,781,279
47	1845	Underground Conductors & Devices	\$	26,683,775	\$	523,897	-\$	637,472	\$	26,570,200	-\$	14,786,942	-\$	765,149	\$	637,472	-\$	14,914,620	\$	11,655,581
47	1850	Line Transformers	\$	19,053,497	\$	549,135	-\$	754,639	\$	18,847,994	-\$	9,358,435	-\$	651,273	\$	754,639	-\$	9,255,070	\$	9,592,924
47	1855	Services (Overhead & Underground)	\$	10,391,830	\$	330,919			\$	10,722,749	-\$		-\$	396,967			-\$	2,971,370	\$	7,751,380
47	1860	Meters	\$	3,843,834	\$	45,307	-\$	466,082	\$	3,423,059	-\$	1,969,609	-\$	128,749	\$	466,082	-\$	1,632,275	\$	1,790,783
47	1860	Meters (Smart Meters)	\$	7,255,927	\$	557,873	-\$	84,123	\$	7,729,678	-\$	2,345,025	-\$	503,863	\$	35,870	-\$	2,813,019	\$	4,916,659
N/A	1905	Land	\$	-					\$	-	\$						\$	-	\$	-
47	1908	Buildings & Fixtures	\$	291,530	\$	5,618			\$	297,148	-\$	87,654	-\$	8,901			-\$	96,555	\$	200,593
13	1910	Leasehold Improvements	\$	1,095,041	\$	121,064	-\$	37,456	\$	1,178,649	-\$	735,329	-\$	180,193	\$	37,456	-\$	878,066	\$	300,583
8	1915	Office Furniture & Equipment (10 years)	\$	344,035			-\$	95,619	\$	248,416	-\$	202,292	-\$	27,044	\$	95,619	-\$	133,717	\$	114,699
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$	-					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	474,229	\$	95,429	-\$	87,221	\$	482,437	-\$	248,425	-\$	80,421	\$	87,221	-\$	241,624	\$	240,813
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-	\$	-					\$	-	\$	-
45.1	1920	Computer EquipHardware(Post Mar. 19/07)	\$	_					\$	-	\$	-					\$	_	\$	-
10	1930	Transportation Equipment	\$	2,946,004	\$	143,322	-\$	64,665	\$	3,024,661	-\$	1,995,405	-\$	172,913	\$	64,665	-\$	2,103,653	\$	921,008
8	1935	Stores Equipment	\$	95,793	\$	11,722			\$	107,515	-\$		-\$	9,104			-\$	69,505	\$	38,010
8	1940	Tools, Shop & Garage Equipment	\$	266,606	\$	35,025			\$	301,630	-\$		-\$	24,183			-\$	166,911	\$	134,720
8	1945	Measurement & Testing Equipment	\$	97,313					\$	97,313	-\$	75,183	-\$	8,603			-\$	83,786	\$	13,527
8	1950	Power Operated Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart	8						_		1-						_		_	
		Meters)	•	-			-		\$		\$	-					\$	-	\$	
8	1960	Miscellaneous Equipment Load Management Controls Customer	\$	-					\$	-	\$	-					\$		\$	-
47	1970	Premises Load Management Controls Customer Premises Load Management Controls Utility	\$	-					\$	-	\$	-					\$	-	\$	
47	1975	Premises	\$	-					\$	-	\$						\$	-	\$	-
47	1980	System Supervisor Equipment	\$	281,729					\$	281,729	-\$	202,298	-\$	25,532			-\$	227,830	\$	53,899
47	1985	Miscellaneous Fixed Assets	\$	0					\$	0	\$						\$	-	\$	0
47	1990	Other Tangible Property	\$	-					\$	-	\$	-					\$	-	\$	-
47	1995	Contributions & Grants	-\$	28,498,675	-\$ 1	1,821,746			-\$	30,320,421	\$	7,322,156	\$	1,154,804			\$	8,476,960	-\$	21,843,460
47	2440	Deferred Revenue ⁵	\$	-					\$	-	\$									
			\$	-					\$	-	\$	-					\$		\$	-
		Sub-Total	\$	107,544,636	\$ 2	2,829,465	-\$	3,244,788	\$	107,129,312	-\$	55,389,604	-\$	4,404,032	\$	3,196,535	-\$	56,597,101	\$	50,542,211
		Less Socialized Renewable Energy Generation Investments (input as							_	ĺ							_		_	
-	 	negative) Less Other Non Rate-Regulated							\$	-	-						\$	-	\$	
l	l	Utility Assets (input as negative)							\$	-							\$		\$	-
		Total PP&E	\$	107,544,636	\$ 2	2,829,465	-\$	3,244,788	\$	107,129,312	-\$	55,389,604	-\$	4,404,032	\$	3,196,535	-\$	56,597,101	\$	50,542,211
		Depreciation Expense adj. from gain	or l	oss on the ret	tiremen	t of asset	s (pc	ol of like ass	ets)), if applicable ⁶										
		Total											-\$	4,404,032	Ī					
															•					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation

-\$ 4,404,032

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives 2014

Year	2014

						Co	ost				Ī		Ac	cumulated De	prec	iation			l	
CCA	OEB			0						01	Ī	0						01		
Class 2	Account 3	Description ³		Opening Balance	A	Additions 4		Disposals		Closing Balance	L	Opening Balance		Additions		Disposals		Closing Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	1,124,124	\$	13,291			\$	1,137,416		-\$ 589,226	-\$	223,367			-\$	812,592	\$	324,823
CEC	1612	Land Rights (Formally known as Account 1906)	\$	517,173					\$	517,173	Į.	-\$ 116,816	-\$	15,729			-\$	132,545	\$	384,628
N/A	1805	Land	\$	4,218,143	\$	123,214			\$	4,341,357		\$ -					\$		\$	4,341,357
47	1808	Buildings	\$	-					\$	-		\$ -					\$	-	69	-
13	1810	Leasehold Improvements	\$	-					\$	-		\$ -					\$	-	69	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	I	\$ -					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	8,600,017	\$	21,370			\$	8,621,387	L	-\$ 4,845,439	-\$	158,842			-\$	5,004,281	\$	3,617,105
47	1825	Storage Battery Equipment	\$	-					\$	-		\$ -					\$	-	69	-
47	1830	Poles, Towers & Fixtures	\$	19,065,606	\$	619,916	-\$	364,931	\$			-\$ 7,229,136	-\$	291,657	\$	364,931	-\$	7,155,862	\$	12,164,729
47	1835	Overhead Conductors & Devices	\$	19,514,801	\$	1,078,406	-\$	450,889	\$	20,142,318	F	-\$ 8,515,637	-\$	272,220	\$	450,889	-\$	8,336,968	\$	11,805,350
47	1840	Underground Conduit	\$	9,577,104	\$	364,921	-\$	201,693	\$	9,740,332	Ī	-\$ 4,193,305	-\$	181,070	\$	201,693	-\$	4,172,682	\$	5,567,650
47	1845	Underground Conductors & Devices	\$	26,655,129	\$	518,225	-\$	637,472	\$	26,535,882	Ī	-\$ 13,800,341	-\$	438,097	\$	637,472	-\$	13,600,966	\$	12,934,916
47	1850	Line Transformers	\$	19,048,715	\$	544,441	-\$	754,639	\$	18,838,518	F	-\$ 8,767,423	-\$	406,216	\$	754,639	-\$	8,418,999	\$	10,419,518
47	1855	Services (Overhead & Underground)	\$	10,383,044	\$	329,117			\$	10,712,161		-\$ 2,164,394	-\$	186,262			-\$	2,350,656	\$	8,361,505
47	1860	Meters	\$	3,843,834	\$	41,149	-\$	466,082	\$	3,418,901	F	-\$ 1,962,500	-\$	128,749	\$	466,082	-\$	1,625,167	\$	1,793,734
47	1860	Meters (Smart Meters)	\$	7,255,927	\$	530,182	-\$	84,123	\$	7,701,987	E	-\$ 2,383,547	-\$	503,863	\$	35,870	-\$	2,851,541	\$	4,850,446
N/A	1905	Land	\$	-					\$	-	ı	\$ -					\$	-	\$	-
47	1908	Buildings & Fixtures	\$	291,530	\$	5,618			\$	297,148	F	-\$ 87,654	-\$	8,901			-\$	96,555	\$	200,593
13	1910	Leasehold Improvements	\$	1,095,041	\$	121,064	-\$	37,456	\$	1,178,649	F	-\$ 656,173	-\$	180,193	\$	37,456	-\$	798,910	\$	379,739
8	1915	Office Furniture & Equipment (10 years)	\$	344,035			-\$	95,619	\$	248,416	Ī	-\$ 202,326	-\$	27,044	\$	95,619	-\$	133,751	\$	114,665
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-		\$ -					\$	-	\$	-
10	1920	Computer Equipment - Hardware	\$	474,229	\$	95,429	-\$	87,221	\$	482,437	F	-\$ 248,425	-\$	80,421	\$	87,221	-\$	241,624	\$	240,813
45	1920	Computer EquipHardware(Post Mar. 22/04)	\$	-					\$	-		\$ -					\$	-	\$	-
45.1	1920	Computer EquipHardware(Post Mar. 19/07)	\$	-					\$	-	L	\$ -					\$	-	\$	-
10	1930	Transportation Equipment	\$	2,946,004	\$	143,322	-\$	64,665	\$			-\$ 1,918,958	-\$	233,074	\$	64,665	-\$	2,087,367	\$	937,294
8	1935	Stores Equipment	\$	95,793	\$	11,722			\$	107,515		-\$ 59,871	-\$	9,104			-\$	68,974	\$	38,541
8	1940	Tools, Shop & Garage Equipment	\$	266,606	\$	35,025			\$			-\$ 142,591	-\$	24,183			-\$	166,774	\$	134,857
8	1945	Measurement & Testing Equipment	\$	97,313					\$	97,313	Ŀ	-\$ 74,952	-\$	8,603			-\$	83,555	\$	13,757
8	1950	Power Operated Equipment	\$	-					\$	-	L	\$ -					\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	ı	\$ -					\$	-	\$	-
8	1955	Communication Equipment (Smart Meters)	\$	-					\$	-		\$ -					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	L	\$ -					\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$	-					\$	-	L	\$ -					\$	-	\$	-
47	1975	Load Management Controls Utility Premises	\$	-					\$	-	ſ	\$ -					\$	-	\$	-
47	1980	System Supervisor Equipment	\$	281,729					\$	281,729	f	-\$ 201,338	-\$	17,822			-\$	219,159	\$	62,569
47	1985	Miscellaneous Fixed Assets	\$	0					\$			\$ -	Ť				\$		\$	02,000
47	1990	Other Tangible Property	\$	_					\$		- 1-	\$ -	П				\$	-	\$	-
47	1995	Contributions & Grants	-\$	28,498,675	-\$	1,821,746			-\$			\$ 6,248,166	\$	519,222			\$	6,767,388	-\$	23,553,033
47	2440	Deferred Revenue ⁵	\$	-	Ť	.,02.,, 10			\$			\$ 0,240,100	Ť	0.7,222			*	3,, 3,, 5000	Ť	_5,000,000
		Deletted Revenue	Š						8			\$ -	-				\$		\$	
		Sub-Total	Ś	107,197,220	\$	2,774,668	-S	3,244,788	Š	106,727,099	_	-\$ 51,911,884	-\$	2,876,194	s	3,196,535	-\$	51,591,542	\$	55,135,557
		Less Socialized Renewable Energy Generation Investments (input as	Ť	101,101,220	Ť	2,114,000	Ť	0,211,100		100,121,000	1	<u> </u>	Ť	2,010,101	Ť	0,100,000		01,001,012	Ť	00,100,001
		negative) Less Other Non Rate-Regulated	-						\$	-	ŀ		H				\$	-	\$	-
		Utility Assets (input as negative)							\$	-	1						\$	-	\$	-
		Total PP&E		107,197,220		2,774,668		3,244,788		106,727,099	_[-\$ 51,911,884	-\$	2,876,194	\$	3,196,535	-\$	51,591,542	\$	55,135,557
		Depreciation Expense adj. from gain	or I	oss on the re	tirem	nent of assets	s (p	ool of like ass	ets	s), if applicable ⁶	5									
	1	Total	_		_		_						-\$	2,876,194	l					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation
-\$ 2,876,194

Accounting Standard CGAAP Year 2015

						C	ost						Accı	umulated De	preciati	on			Щ.	
CCA Class ²	OEB Account ³	Description ³		oening alance	Addi	tions ⁴		Disposals		Closing Balance		Opening Balance	,	Additions	Dis	posals		Closing Balance	Net	Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	1,137,416	\$	66,235			\$	1,203,650	-\$	810,959	-\$	214,518			-\$	1,025,477	\$	178,173
CEC	1612	Land Rights (Formally known as Account 1906)	\$	517,173					\$	517,173	-\$	132,545	-\$	15,729			-\$	148,274	\$	368,899
N/A	1805	Land	\$ 4	4,341,358	\$ 1	,667,782	-\$	105,109	\$	5,904,032	\$	-					\$	-	\$	5,904,032
47	1808	Buildings	\$	-					\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$,					\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$	-					\$	-	\$	-					\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$ 8	8,621,387	\$ 8	,217,609			\$	16,838,995	-\$	5,465,889	-\$	306,416			-\$	5,772,305	\$	11,066,690
47	1825	Storage Battery Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures		9,481,233		769,734			\$	20,250,967	-\$	8,528,778	-\$	773,388			-\$	9,302,167	\$	10,958,800
47	1835	Overhead Conductors & Devices	\$ 20	0,281,891	\$	809,243			\$	21,091,134	-\$	9,573,071	-\$	735,151			-\$	10,308,222	\$	10,782,911
47	1840	Underground Conduit	\$ 9	9,756,097	\$	410,140			\$	10,166,237	-\$	4,974,818	-\$	375,102			-\$	5,349,920	\$	4,816,317
47	1845	Underground Conductors & Devices		6,570,200	\$	699,572			\$	27,269,773	-\$		-\$	920,079			-\$	15,834,699	\$	11,435,074
47	1850	Line Transformers	\$ 18	8,847,994	\$ 1	,163,921			\$	20,011,915	-\$	9,255,070	-\$	706,782			-\$	9,961,852	\$	10,050,063
47	1855	Services (Overhead & Underground)		0,722,749	\$	522,441			\$	11,245,191	-\$	2,971,370	-\$	431,399			-\$	3,402,769	\$	7,842,422
47	1860	Meters		3,423,059	\$	79,212			\$	3,502,271	-\$	1,632,275	-\$	126,376			-\$	1,758,652	\$	1,743,619
47	1860	Meters (Smart Meters)	\$	7,729,678	\$	243,871	-\$	230,248	\$	7,743,301	-\$	2,813,019	-\$	516,731	\$	47,634	-\$	3,282,116	\$	4,461,185
N/A	1905	Land	\$	-					\$	-	\$	-					\$	-	\$	-
47	1908	Buildings & Fixtures	\$	297,148					\$	297,148	-\$	96,555	-\$	9,084			-\$	105,639	\$	191,509
13 8	1910 1915	Leasehold Improvements Office Furniture & Equipment (10		1,178,649	\$	129,821			\$	1,308,470	-\$	878,066	-\$	109,642			-\$	987,709	\$	320,761
8	1915	years) Office Furniture & Equipment (5 years)	\$	248,416	\$	598	-\$	341	\$	248,673	-\$ \$	133,717	-\$	24,771	\$	341	-\$	158,147	\$	90,526
10	1920		S	402 427	•	20.702	<u> </u>		\$	F02 120	-\$	241 (24		00 101			-\$	220.72/	\$	470 444
45	1920	Computer Equipment - Hardware Computer EquipHardware(Post Mar. 22/04)	s	482,437	\$	20,703			s	503,139	\$	241,624	->	89,101			-5 S	330,726	\$	172,414
45.1	1920	Computer EquipHardware(Post Mar. 19/07)	s	_					\$	_	\$	_					\$		\$	-
10	1930	Transportation Equipment	\$:	3,024,661	\$	35,831	-\$	32,310	\$	3,028,182	-\$	2,103,653	-\$	257,460			-\$	2,361,113	\$	667,070
8	1935	Stores Equipment	S	107,515	S	973		,	\$	108,488	-\$	69,505	-\$	5.087			-\$	74,592	\$	33,896
8	1940	Tools, Shop & Garage Equipment	\$	301,630	\$	17,926	-\$	200	\$	319,357	-\$	166,911	-\$	23,771	\$	200	-\$	190,482	\$	128,875
8	1945	Measurement & Testing Equipment	\$	97,313	\$	996			\$	98,309	-\$	83,786	-\$	6,828			-\$	90,614	\$	7,695
8	1950	Power Operated Equipment	\$	-					\$	-	\$	-					\$		\$	-
8	1955	Communications Equipment	\$	-					\$	_	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart																	Ė	
8	1955	Meters)	\$	-					\$	-	\$	-					\$	-	\$	-
8	1960	Miscellaneous Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
47	1970	Load Management Controls Customer Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	1975	Load Management Controls Utility Premises	\$	-					\$	-	\$	-					\$	-	\$	-
47	1980	System Supervisor Equipment	\$	281,729					\$	281,729	-\$	227,830	-\$	12,747			-\$	240,577	\$	41,152
47	1985	Miscellaneous Fixed Assets	\$	0					\$	0	\$	-					\$	-	\$	0
47	1990	Other Tangible Property	\$	-					\$	-	\$	-					\$	-	\$	-
47	1995	Contributions & Grants		0,320,421	-\$ 1	,826,732			-\$	32,147,153	\$	8,476,960	\$	1,244,746			\$	9,721,706	-\$	22,425,446
47	2440	Deferred Revenue ⁵	\$	-					\$	-	\$	-					\$		\$	
		Sub-Total	_	7,129,312	\$ 13	,029,875	-\$	368,208	ě	119,790,979	-\$	56,597,101	-¢	4,415,418	\$	48,175	-\$	60,964,343	_	58,836,636
		Less Socialized Renewable Energy Generation Investments (input as	\$ 10	1,129,312	ş 13	,023,015	-3	300,∠08	•	113,730,379	-φ	30,397,101	-ə	+,413,418	•	40,175	- ə	00,904,043		30,030,036
		negative) Less Other Non Rate-Regulated							\$	-	H						\$		\$	-
		Utility Assets (input as negative)						000.05	\$	-	-\$	56,597,101	-\$	4,415,418	_	40.45	\$		\$	-
																				58,836,636
		Total PP&E Depreciation Expense adj. from gain				,029,875		368,208		119,790,979	-φ	30,337,101	- ə	4,413,410	Ą	48,175	-\$	60,964,343	\$	30,030,030

10	Transportation
8	Stores Equipment

Accounting Standard CGAAP Revised CGAAP with change in asset useful lives 2015

						Co	ost						Ac	cumulated De	precia	tion				
CCA Class ²	OEB Account ³	Description ³		Opening Balance		Additions ⁴		Disposals		Closing Balance		Opening Balance		Additions	Dis	sposals		Closing Balance	Net	t Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$	1,137,416	\$	66,235			\$	1,203,650	-\$	812,592	-\$	214,518			-\$	1,027,110	\$	176,540
CEC	1612	Land Rights (Formally known as Account 1906)	\$	517,173					\$	517,173	-\$	132,545	-\$	15,729			-\$	148,274	\$	368,899
N/A	1805	Land	\$	4,341,357	\$	1,667,782	-\$	105,109	\$	5,904,031	\$	-					\$	-	\$	5,904,031
47	1808	Buildings	\$						\$	-	\$	-					\$	-	\$	-
13	1810	Leasehold Improvements	\$						\$	-	\$	-					\$	-	\$	-
47	1815	Transformer Station Equipment >50 kV	\$						\$	-	\$						\$	-	\$	-
47	1820	Distribution Station Equipment <50 kV	\$	8,621,387	\$	8,217,609			\$	16,838,995	-\$	5,004,281	-\$	176,764			-\$	5,181,045	\$	11,657,950
47	1825	Storage Battery Equipment	\$						\$	-	\$	-					\$	-	\$	-
47	1830	Poles, Towers & Fixtures	\$	19,320,591	\$	739,250			\$	20,059,841	-\$	7,155,862	-\$	305,852			-\$	7,461,714	\$	12,598,126
47	1835	Overhead Conductors & Devices	\$	20,142,318	\$	756,177			\$	20,898,496	-\$	8,336,968	-\$	296,879			-\$	8,633,847	\$	12,264,649
47	1840	Underground Conduit	\$	9,740,332	\$	392,166			\$	10,132,498	-\$	4,172,682	-\$	182,535			-\$	4,355,218	\$	5,777,280
47	1845	Underground Conductors & Devices	\$	26,535,882	\$	673,928			\$	27,209,809	-\$	13,600,966	-\$	464,474			-\$	14,065,441	\$	13,144,369
47	1850	Line Transformers	\$	18,838,518	\$	1,137,041			\$	19,975,559	-\$	8,418,999	-\$	432,210			-\$	8,851,209	\$	11,124,350
47	1855	Services (Overhead & Underground)	\$	10,712,161	\$	506,243			\$	11,218,404	-\$		-\$	194,865			-\$	2,545,521	\$	8,672,883
47	1860	Meters	\$	3,418,901	\$	79,212			\$	3,498,113	-\$		-\$	129,333			-\$	1,754,500	\$	1,743,613
47	1860	Meters (Smart Meters)	\$	7,701,987	\$	243,871	-\$	230,248	\$	7,715,610	-\$	2,851,541	-\$	516,731	\$	47,634	-\$	3,320,638	\$	4,394,971
N/A	1905	Land	\$	-					\$	-	\$						\$	-	\$	-
47	1908	Buildings & Fixtures	\$	297,148					\$	297,148	-\$		-\$	9,084			-\$	105,639	\$	191,509
13	1910	Leasehold Improvements	\$	1,178,649	\$	129,821			\$	1,308,470	-\$	798,910	-\$	186,357			-\$	985,267	\$	323,203
8	1915	Office Furniture & Equipment (10 years)	\$	248,416	\$	598	-\$	341	\$	248,673	-\$	133,751	-\$	24,771	\$	341	-\$	158,180	\$	90,493
8	1915	Office Furniture & Equipment (5 years)	\$	-					\$	-	\$						\$		\$	-
10	1920	Computer Equipment - Hardware	\$	482,437	\$	20,703			\$	503,139	-\$	241,624	-\$	89,101			-\$	330,726	\$	172,414
45	1920	Computer EquipHardware(Post Mar. 22/04) Computer EquipHardware(Post Mar.	\$	-					\$	-	\$	<u> </u>					\$	-	\$	
45.1	1920	19/07)	\$	-					\$	-	\$						\$	-	\$	-
10	1930	Transportation Equipment	\$	3,024,661	\$	35,831	-\$	32,310	\$	3,028,182	-\$	2,087,367	-\$	178,356	\$	32,310	-\$	2,233,413	\$	794,769
8	1935	Stores Equipment	\$	107,515	\$	973			\$	108,488	-\$	68,974	-\$	5,087			-\$	74,061	\$	34,427
8	1940	Tools, Shop & Garage Equipment	\$	301,630	\$	17,926	-\$	200	\$	319,357	-\$		-\$	23,771	\$	200	-\$	190,345	\$	129,012
8	1945	Measurement & Testing Equipment	\$	97,313	\$	996			\$	98,309	-\$	83,555	-\$	6,828			-\$	90,383	\$	7,926
8	1950	Power Operated Equipment	\$	-					\$	-	\$						\$	-	\$	-
8	1955	Communications Equipment	\$	-					\$	-	\$	-					\$	-	\$	-
8	1955	Communication Equipment (Smart	s						,		Ι,						\$		s	
		Meters)		-					\$		\$.					-	-	Ψ	
8	1960	Miscellaneous Equipment Load Management Controls Customer	\$	-					\$	-	\$	-					\$	-	\$	-
47	1970	Premises Load Management Controls Customer Premises Load Management Controls Utility	\$	-					\$	-	\$	-					\$	-	\$	
47	1975	Premises	\$	-					\$	-	\$						\$	-	\$	-
47	1980	System Supervisor Equipment	\$	281,729					\$	281,729	-\$		-\$	12,747			-\$	231,906	\$	49,822
47	1985	Miscellaneous Fixed Assets	\$	0					\$	0	\$						\$		\$	0
47	1990	Other Tangible Property	\$	-					\$	-	\$						\$		\$	-
47	1995	Contributions & Grants	-\$	30,320,421	-\$	1,826,732			-\$	32,147,153	\$		\$	558,247			\$	7,325,635	-\$	24,821,517
47	2440	Deferred Revenue ⁵	\$	-					\$	-	\$								•	
\vdash		Cut. Tatal	\$	400 707 000	-	40.050.00	_	202.22	\$	- 440.040.500	\$		_	0.00==:-		00 :05	\$	-	\$	
		Sub-Total Less Socialized Renewable Energy	\$	106,727,099	\$	12,859,628	-\$	368,208	\$	119,218,520	-\$	51,591,542	-\$	2,907,745	\$	80,485	-\$	54,418,802	\$	64,799,717
		Generation Investments (input as negative) Less Other Non Rate-Regulated							\$	-	\$	-					\$	-	\$	-
		Utility Assets (input as negative)							\$	_]	\$						\$		\$	_
		Total PP&E	\$	106,727,099	\$	12,859,628	-\$	368,208	\$	119,218,520	-\$		-\$	2,907,745	\$	80,485	-\$	54,418,802	\$	64,799,717
		Depreciation Expense adj. from gain									, *	. ,,	Ť	,,. ,		,	•	, -,		,,. //
		Total											-\$	2,907,745	1					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation Transportation Stores Equipment Net Depreciation

-\$ 2,907,745

Newmarket-Tay Power Distribution Ltd. EB-2016-0275 2017 IRM Application

Appendix F 2017 Bill Impacts including 1576 rate adder

	Residential	Customer Class
kWh	750	Consumption
kWh	-	Demand
	1.0383	Current Loss Factor
	1 0383	Proposed/Approved Loss Factor

		Current	OEB-Approved					Proposed				Imp	act
		D-1- (A)	W-1		Ob (A)		D-1- (d)	W.L.		01 (0)		0.01	0/ 01
L	_	Rate (\$)	Volume	_	Charge (\$)	_	Rate (\$)	Volume	_	Charge (\$)	Ļ.	\$ Change	% Change
Monthly Service Charge	\$	18.06		\$	18.06		21.29		\$	21.29	\$	3.23	17.889
Distribution Volumetric Rate	\$	0.0111	750		8.33	\$	0.0075	750		5.63	-\$	2.70	-32.43%
Fixed Rate Riders	\$	-	1	\$	-	-\$	0.06	1	-\$	0.06	-\$	0.06	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	1	\$	-			
Volumetric Rate Riders-1576 Rate Adder	\$	-	1	\$	-	-\$	7.18	1	-\$		-\$	7.18	
Sub-Total A (excluding pass through)				\$	26.39				\$	19.68	-\$	6.71	-25.43%
Line Losses on Cost of Power	\$	0.1130	29		3.25	\$	0.11	29	\$	3.25	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-		-	
GA Rate Riders	\$	-		\$	-	\$	-		\$	-		-	
Low Voltage Service Charge	\$	-	750	\$	-	\$	-	750	\$	-		-	
Smart Meter Entity Charge (if applicable)	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79		-	
Sub-Total B - Distribution (includes Sub-Total A)				44	30.42				\$	23.71	-\$	6.71	-22.06%
RTSR - Network	\$	0.0084	779	\$	6.54	\$	0.0079	779	\$	6.15	-\$	0.39	-5.95%
RTSR - Connection and/or Line and Transformation				١.		١.			١.		١.		
Connection	\$	0.0068	779		5.30	\$	0.0065	779	_	5.06	-\$	0.23	-4.41%
Sub-Total C - Delivery (including Sub-Total B)				\$	42.26	_			\$	34.93	-\$	7.33	-17.35%
Wholesale Market Service Charge (WMSC)	\$	0.0036	779	\$	2.80	\$	0.00	779	\$	2.80		-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	779	\$	1.01	\$	0.00	779	\$	1.01		-	0.00%
Standard Supply Service Charge				\$	-				\$	-		-	0.00%
Debt Retirement Charge (DRC)				\$	-				\$	-		-	0.00%
Ontario Electricity Support Program		0.0044	770	_	0.01		0.0044	770	_	0.07			0.000
(OESP)	\$	0.0011	779	\$	0.86	\$	0.0011	779	\$	0.86		-	0.00%
TOU - Off Peak	\$	0.0870	488	\$	42.41	\$	0.0870	488	\$	42.41		-	0.00%
TOU - Mid Peak	\$	0.1320	128	\$			0.1320	128	\$	16.83		-	0.00%
TOU - On Peak	\$	0.1800	135	\$	24.30		0.1800	135	\$	24.30		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1130	750	\$	84.75		0.1130	750	\$	84.75		-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	750	\$	84.75	\$	0.1130	750	\$	84.75	<u> </u>	-	0.00%
Total Bill on TOU (before Taxes)				\$	130.47				\$	123.14	-\$	7.33	-5.62%
HST		13%		\$	16.96		13%		\$	16.01	-\$	0.95	-5.62%
Total Bill on TOU				\$	147.43				\$	139.15	-\$	8.29	-5.62%
Total Bill on Non-RPP Avg. Price				\$	131.68				\$	124.35	-\$	7.33	-5.57%
HST		13%		\$	17.12		13%		\$	16.17	-\$	0.95	-5.57%
Total Bill on Non-RPP Avg. Price				\$	148.80	Ц			\$	140.51	-\$	8.29	-5.57%
Total Bill on Average IESO Wholesale Market Price				ć	121 (0				•	104.05		7.00	-5.57%
HST HST		****		\$	131.68		,		\$	124.35	-\$	7.33	
		13%		\$	17.12		13%		\$	16.17	-\$	0.95	-5.57%
Total Bill on Average IESO Wholesale Market Price				\$	148.80	ᆫ			\$	140.51	-\$	8.29	-5.57%

	GS Less Than 50 kW	Customer Class
kWh	2,000	Consumption
kWh	-	Demand
	1.0383	Current Loss Factor
	1 0383	Proposed/Approved Loss Factor

		Current	OEB-Approved				Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$	30.16	1	\$ 30.16	\$	30.61	1	\$	30.61	\$	0.45	1.49%	
Distribution Volumetric Rate	\$	0.0197	2000	\$ 39.40	\$	0.0200	2000	\$	40.00	\$	0.60	1.52%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders					-\$	0.0001	2000	-\$	0.20	-\$	0.20		
Volumetric Rate Riders-1576 Rate Adder	\$	-	1	\$ -	-\$	0.0008	2000	-\$	1.60	-\$	1.60		
Sub-Total A (excluding pass through)				\$ 69.56				\$	68.81	-\$	0.75	-1.08%	
Line Losses on Cost of Power	\$	0.1130	77	\$ 8.66	\$	0.1130	77	\$	8.66	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	\$	-	2077	\$	\$		2077	\$	-		-		
GA Rate Riders	\$	-		\$ -	\$	-		\$	-		-		
Low Voltage Service Charge	\$	-	2077	\$ -	\$	-	2077	\$	-		-		
Smart Meter Entity Charge (if applicable)	s	0.79	1	\$ 0.79	\$	0.79	1	\$	0.79		-		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 79.01	Ė			\$	78.26	-\$	0.75	-0.95%	
RTSR - Network	\$	0.0076	2077	\$ 15.78	\$	0.0071	2077	\$	14.74	-\$	1.04	-6.58%	
RTSR - Connection and/or Line and Transformation													
Connection	\$	0.0061	2077	12.67	\$	0.0058	2077	_	12.04	-\$	0.62	-4.92%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 107.46				\$	105.04	-\$	2.41	-2.24%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	2077	\$ 7.48	\$	0.0036	2077	\$	7.48		-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2077	\$ 2.70	\$	0.0013	2077	\$	2.70		-	0.00%	
Standard Supply Service Charge				\$ -				\$	-		-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	2000	\$ 14.00	\$	0.0070	2,000	\$	14.00		-	0.00%	
Ontario Electricity Support Program	_							١.					
(OESP)	\$	0.0011	2077	 2.28	\$	0.0011	2077		2.28		-	0.00%	
TOU - Off Peak	\$	0.0870	1,300	\$ 113.10	\$	0.0870	1,300	\$	113.10		-	0.00%	
TOU - Mid Peak	\$	0.1320	340	\$ 44.88		0.1320	340	\$	44.88		-	0.00%	
TOU - On Peak	\$	0.1800	360	\$ 64.80		0.1800	360	\$	64.80		-	0.00%	
Non-RPP Retailer Avg. Price	\$	0.1130	2,000	\$ 226.00		0.1130	2,000	\$	226.00		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1130	2,000	\$ 226.00	\$	0.1130	2,000	\$	226.00		-	0.00%	
	_												
Total Bill on TOU (before Taxes)				\$ 356.69				\$	354.28	-\$	2.41	-0.68%	
HST		13%		\$ 46.37		13%		\$	46.06	-\$	0.31	-0.68%	
Total Bill on TOU				\$ 403.07				\$	400.34	-\$	2.72	-0.68%	
Total Bill on Non-RPP Avg. Price				\$ 359.91				\$	357.50	-\$	2.41	-0.67%	
HST		13%		\$ 46.79		13%		\$	46.48	-\$	0.31	-0.67%	
Total Bill on Non-RPP Avg. Price				\$ 406.70				\$	403.98	-\$	2.72	-0.67%	
Total Bill on Average IESO Wholesale Market Price				\$ 359.91	1			\$	357.50	-\$	2.41	-0.67%	
HST		13%		\$ 46.79		13%		\$	46.48	-\$	0.31	-0.67%	
Total Bill on Average IESO Wholesale Market Price				\$ 406.70				\$	403.98	-\$	2.72	-0.67%	

Customer Class	GS Greater Than 50 kW	
Consumption	237,500	kWh
Demand	500	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

Proposed/Approved Loss Fac	tor	1.0383											
		Current	OEB-Approved					Proposed				Impa	ıct
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	136.76	1	\$	136.76	\$	138.81	1	\$	138.81	\$	2.05	1.50
Distribution Volumetric Rate	\$	4.7178	500	\$	2,358.90	\$	4.7886	500	\$	2,394.30	\$	35.40	1.50
Fixed Rate Riders	\$	_	1	\$	-	\$	-	1	\$	-	\$	_	
Volumetric Rate Riders	\$		500	\$	-	-\$	0.0146	500	-\$	7.30	-\$	7.30	
Volumetric Rate Riders-1576 Rate Adder	s	-	1	s	-	-\$	0.3234	500		161.70	-\$	161.70	
Sub-Total A (excluding pass through)				\$	2,495.66	Ť			\$	2,364.11	-\$	131.55	-5.2
Line Losses on Cost of Power	\$		0	\$	-	\$	-		\$		s	-	
Total Deferral/Variance Account Rate Riders	s		500			\$		500	\$	_			
GA Rate Riders	Š		000	s		\$		237.500	\$	_			
Low Voltage Service Charge	Š		500	-		\$		500	\$	_			
Smart Meter Entity Charge (if applicable)	Š	-	1	s		\$		1	\$	_			
Sub-Total B - Distribution (includes Sub-Total A)	- "			\$	2,495,66	*	_		\$	2,364.11	-\$	131.55	-5.2
RTSR - Network	\$	3.0822	500	\$	1,541.10	\$	2.8839	500	\$	1,441.95	-\$	99.15	-6.4
RTSR - Connection and/or Line and Transformation		0.0022	000	Ť	1,011.10	*	2.0007	000	•	1,111.70	Ť	,,	0.10
Connection	\$	2.4039	500	\$	1,201.95	\$	2.2823	500	\$	1,141.15	-\$	60.80	-5.0
Sub-Total C - Delivery (including Sub-Total B)				\$	5,238.71				\$	4,947.21	-\$	291.50	-5.50
Wholesale Market Service Charge (WMSC)	\$	0.0036	246,596	\$	887.75	\$	0.00	246,596	\$	887.75		-	0.0
Rural and Remote Rate Protection (RRRP)	\$	0.0013	246,596	\$	320.58	\$	0.00	246,596	\$	320.58		-	0.0
Standard Supply Service Charge				\$	-				\$	-		-	0.0
Debt Retirement Charge (DRC)	\$	0.0070	237,500	\$	1,662.50	\$	0.01	237,500	\$	1,662.50		-	0.0
Ontario Electricity Support Program													
(OESP)	\$	0.0011	246,596		271.26		0.0011	246,596	\$	271.26		-	0.0
TOU - Off Peak	\$	0.0870	160,288		13,945.02		0.0870	160,288	\$			-	0.0
TOU - Mid Peak	\$	0.1320	41,921		5,533.62		0.1320	41,921	\$	5,533.62		-	0.0
TOU - On Peak	\$	0.1800	44,387		7,989.72		0.1800	44,387	\$	7,989.72		-	0.0
Non-RPP Retailer Avg. Price	\$	0.1130	246,596		27,865.38		0.1130	246,596	\$	27,865.38		-	0.0
Average IESO Wholesale Market Price	\$	0.1130	246,596	\$	27,865.38	\$	0.1130	246,596	\$	27,865.38		-	0.00
Total Bill on TOU (before Taxes)				\$	35,849.14				\$	35,557.64		291.50	-0.8
HST		13%		\$	4,660.39		13%		\$	4,622.49	-\$	37.89	-0.8
Total Bill on TOU				\$	40,509.53				\$	40,180.14	-\$	329.40	-0.81
Total Bill on Non-RPP Avg. Price				\$	36,246.16				\$	35,954.66	-\$	291.50	-0.8
HST		13%		\$	4,712.00		13%		\$	4,674.11		37.90	-0.8
Total Bill on Non-RPP Avg. Price				\$	40,958.17				\$	40,628.77	-\$	329.40	-0.8
Total Bill on Average IESO Wholesale Market Price				\$	36,246.16				\$	35,954.66		291.50	-0.8
HST		13%		\$	4,712.00		13%		\$	4,674.11		37.90	-0.80
Total Bill on Average IESO Wholesale Market Price				\$	40,958.17	l			\$	40,628.77	-\$	329.40	-0.80

Customer Class	Unmetered Scattered Load	
Consumption	237,500	kWh
Demand	500	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current	OEB-Approved				Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$ 17.41	1	\$ 17.41	\$	17.67	1	\$	17.67	\$	0.26	1.49%	
Distribution Volumetric Rate	\$ 0.0200	200	\$ 4.00	\$	0.0203	200	\$	4.06	\$	0.06	1.50%	
Fixed Rate Riders	\$	1	\$ -	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$ -	200	\$ -	-\$	0.0002	200	-\$	0.04	-\$	0.04		
Volumetric Rate Riders-1576 Rate Adder	\$ _	1	\$ _	-\$	0.0008	200	-\$	0.16	-\$	0.16		
Sub-Total A (excluding pass through)			\$ 21.41	Ė			\$	21.53	\$	0.12	0.56%	
Line Losses on Cost of Power	\$ 0.1130	8	\$ 0.87	\$	0.11	8	\$	0.87	\$	-		
Total Deferral/Variance Account Rate Riders	\$ -	200	\$ -	\$	-	200	\$	-		-		
GA Rate Riders	\$ -		\$ -	\$	-	200	\$	-		-		
Low Voltage Service Charge	\$ -	200	\$ -	\$	_	200	\$	-		-		
Smart Meter Entity Charge (if applicable)	\$ _	1	\$ _	\$	_	1	\$	-		-		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.28	Ė			\$	22.40	\$	0.12	0.54%	
RTSR - Network	\$ 0.0075	208	\$ 1.56	\$	0.0070	208	\$	1.45	-\$	0.10	-6.67%	
RTSR - Connection and/or Line and Transformation												
Connection	\$ 0.0061	208		\$	0.0058	208		1.20	-\$	0.06	-4.92%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.10				\$	25.05	-\$	0.05	-0.18%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	208	\$ 0.75	\$	0.0036	208	\$			-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	208	\$ 0.27	\$	0.0013	208	\$	0.27		-	0.00%	
Standard Supply Service Charge			\$ -				\$	-		-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	200	\$ 1.40	\$	0.0070	200	\$	1.40		-	0.00%	
Ontario Electricity Support Program												
(OESP)	\$ 0.0011	208	\$	\$	0.0011	208	\$			-	0.00%	
TOU - Off Peak	\$ 0.0870	130	\$	\$	0.0870	130	\$			-	0.00%	
TOU - Mid Peak	\$ 0.1320	34	\$		0.1320	34	\$			-	0.00%	
TOU - On Peak	\$ 0.1800	36	\$		0.1800	36	\$	6.48		-	0.00%	
Non-RPP Retailer Avg. Price	\$ 0.1130	200	\$ 22.60		0.1130	200	\$			-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	200	\$ 22.60	\$	0.1130	200	\$	22.60		-	0.00%	
Total Bill on TOU (before Taxes)			\$ 50.02				\$	49.98	-\$	0.05	-0.09%	
HST	13%		\$ 6.50		13%		\$	6.50	-\$	0.01	-0.09%	
Total Bill on TOU			\$ 56.53				\$	56.47	-\$	0.05	-0.09%	
Total Bill on Non-RPP Avg. Price			\$ 50.35				\$	50.30	-\$	0.05	-0.09%	
HST	13%		\$ 6.54		13%		\$	6.54	-\$	0.01	-0.09%	
Total Bill on Non-RPP Avg. Price			\$ 56.89				\$	56.84	-\$	0.05	-0.09%	
Total Bill on Average IESO Wholesale Market Price			\$ 50.35	1			\$		-\$	0.05	-0.09%	
HST	13%		\$ 6.54		13%		\$		-\$	0.01	-0.09%	
Total Bill on Average IESO Wholesale Market Price			\$ 56.89				\$	56.84	-\$	0.05	-0.09%	

Customer Class	Sentinel Lighting	1
Consumption	475	kWh
Demand	1	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current	OEB-Approved				Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$ 3.21	1	\$ 3.21	\$	3.26	1	\$	3.26	\$	0.05	1.56%	
Distribution Volumetric Rate	\$ 12.2924	1	\$ 12.29	\$	12.4768	1	\$	12.48	\$	0.18	1.50%	
Fixed Rate Riders	\$	1	\$	\$		1	\$	-	\$	-		
Volumetric Rate Riders	\$	1	\$ -	-\$	0.0778	1	-\$	0.08	-\$	0.08		
Volumetric Rate Riders-1576 Rate Adder	\$ -	1	\$ _	-\$	0.2745	1	-\$	0.27	-\$	0.27		
Sub-Total A (excluding pass through)			\$ 15.50	Ė			\$	15.38	-\$	0.12	-0.76%	
Line Losses on Cost of Power	\$ 0.1130	18	\$ 2.06	\$	0.1130	18	\$	2.06	\$	-		
Total Deferral/Variance Account Rate Riders	\$	1	\$	\$		200	\$	-		-		
GA Rate Riders	\$ -		\$ -	\$	-	200	\$	-		-		
Low Voltage Service Charge	\$	1	\$ -	\$	-	200	\$	-		-		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ _	\$	-	1	\$	-		-		
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.56	Ė			\$	17.44	-\$	0.12	-0.67%	
RTSR - Network	\$ 2.3255	1	\$ 2.33	\$	2.1759	1	\$	2.18	-\$	0.15	-6.43%	
RTSR - Connection and/or Line and Transformation												
Connection	\$ 1.8967	1		\$	1.8008	1	\$	1.80	-\$	0.10	-5.06%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.78				\$	21.42	-\$	0.36	-1.67%	
Wholesale Market Service Charge (WMSC)	\$ 0.0036	493	\$ 1.78	\$	0.0036	493	\$	1.78		-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	493	\$ 0.64	\$	0.0013	493	\$	0.64		-	0.00%	
Standard Supply Service Charge			\$ -				\$	-		-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	475	\$ 3.33	\$	0.0070	475	\$	3.33		-	0.00%	
Ontario Electricity Support Program												
(OESP)	\$ 0.0011	493	\$ 0.54	\$	0.0011	493	\$	0.54		-	0.00%	
TOU - Off Peak	\$ 0.0870	309	\$		0.0870	309	\$	26.86		-	0.00%	
TOU - Mid Peak	\$ 0.1320	81	\$ 10.66		0.1320	81	\$	10.66		-	0.00%	
TOU - On Peak	\$ 0.1800	86	\$ 15.39	\$	0.1800	86	\$	15.39		-	0.00%	
Non-RPP Retailer Avg. Price	\$ 0.1130	475	\$ 53.68		0.1130	475	\$	53.68		-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1130	475	\$ 53.68	\$	0.1130	475	\$	53.68		-	0.00%	
Total Bill on TOU (before Taxes)			\$ 80.97				\$	80.61	-\$	0.36	-0.45%	
HST	13%		\$ 10.53		13%		\$	10.48	-\$	0.05	-0.45%	
Total Bill on TOU			\$ 91.50				\$	91.09	-\$	0.41	-0.45%	
Total Bill on Non-RPP Avg. Price			\$ 81.74				\$	81.38	-\$	0.36	-0.44%	
HST	13%		\$ 10.63		13%		\$	10.58	-\$	0.05	-0.44%	
Total Bill on Non-RPP Avg. Price			\$ 92.37				\$	91.95	-\$	0.41	-0.44%	
Total Bill on Average IESO Wholesale Market Price			\$ 81.74				\$	81.38	-\$	0.36	-0.44%	
HST	13%		\$ 10.63		13%		\$	10.58	-\$	0.05	-0.44%	
Total Bill on Average IESO Wholesale Market Price			\$ 92.37				\$	91.95	-\$	0.41	-0.44%	

Customer Class	Street Lighting	l
Consumption	474,500	kWh
Demand	1,000	kWh
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

		Current	OEB-Approved					Proposed		Impact			
	F	ate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	3.15	1		3.15	\$	3.20	1	\$	3.20	\$	0.05	1.59%
Distribution Volumetric Rate	\$	15.6662	1000	\$	15,666.20	\$	15.9012	1000	\$	15,901.20	\$	235.00	1.50%
Fixed Rate Riders	\$		1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		1	s	-	-\$	0.0901	1000	-\$	90.10	-\$	90.10	
Volumetric Rate Riders-1576 Rate Adder	\$	_	1	\$	-	-\$	0.1966	1000		196.60	-\$	196.60	
Sub-Total A (excluding pass through)				\$	15,669.35				\$	15,617.70	-\$	51.65	-0.33%
Line Losses on Cost of Power	\$	-		\$	-	\$	-		\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$		1000	\$	-	\$	-	1,000	\$	-		-	
GA Rate Riders	\$	-		\$	-	\$	-	-	\$	-		-	
Low Voltage Service Charge	\$		1000	s	-	\$	-	1.000	\$	_		-	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	-	\$	-	1	\$	_		-	
Sub-Total B - Distribution (includes Sub-Total A)			•	\$	15,669.35				\$	15,617.70	-\$	51.65	-0.33%
RTSR - Network	\$	2.3469	1000	\$	2,346.90	\$	2.1959	1000	\$	2,195.90	-\$	151.00	-6.43%
RTSR - Connection and/or Line and Transformation					•								
Connection	\$	1.8563	1000		1,856.30	\$	1.7624	1000	\$	1,762.40	-\$	93.90	-5.06%
Sub-Total C - Delivery (including Sub-Total B)				\$	19,872.55				\$	19,576.00	-\$	296.55	-1.49%
Wholesale Market Service Charge (WMSC)	\$	0.0036	492,673	\$	1,773.62		0.0036	492,673	\$	1,773.62		-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	492,673	\$	640.48	\$	0.0013	492,673	\$	640.48		-	0.00%
Standard Supply Service Charge				\$	-				\$	-		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	474,500	\$	3,321.50	\$	0.0070	474,500	\$	3,321.50		-	0.00%
Ontario Electricity Support Program													
(OESP)	\$	0.0011	492,673		541.94		0.0011	492,673		541.94		-	0.00%
TOU - Off Peak	\$	0.0870	320,238		27,860.68		0.0870	320,238	\$	27,860.68		-	0.00%
TOU - Mid Peak	\$	0.1320	83,754		11,055.59		0.1320	83,754	\$	11,055.59		-	0.00%
TOU - On Peak	\$	0.1800	88,681		15,962.62		0.1800	88,681	\$	15,962.62		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1130	492,673		55,672.09		0.1130	492,673	\$	55,672.09		-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	492,673	\$	55,672.09	\$	0.1130	492,673	\$	55,672.09		-	0.00%
Total Bill on TOU (before Taxes)				\$	81,028.97				\$	80,732.42	-\$	296.55	-0.37%
HST		13%		\$	10,533.77		13%		\$	10,495.22	-\$	38.55	-0.37%
Total Bill on TOU				\$	91,562.74				\$	91,227.64	-\$	335.10	-0.37%
Total Bill on Non-RPP Avg. Price				\$	81,822.18				\$	81,525.63	-\$	296.55	-0.36%
HST		13%		\$	10,636.88		13%		\$	10,598.33	-\$	38.55	-0.36%
Total Bill on Non-RPP Avg. Price				\$	92,459.06				\$	92,123.96	-\$	335.10	-0.36%
Total Bill on Average IESO Wholesale Market Price			·	\$	81,822.18				\$	81,525.63	-\$	296.55	-0.36%
HST		13%		\$	10,636.88		13%		\$	10,598.33		38.55	-0.36%
Total Bill on Average IESO Wholesale Market Price				\$	92,459.06				\$	92,123.96	-\$	335.10	-0.36%

	Residental	Customer Class
kWh	331	Consumption
kWh	-	Demand
	1.0383	Current Loss Factor
	1 0383	Proposed/Approved Loss Factor

		Current	OEB-Approved					Proposed		Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	18.06	1	\$	18.06	\$	21.29	1	\$	21.29	\$	3.23	17.88%
Distribution Volumetric Rate	\$	0.0111	331	\$	3.67	\$	0.0075	331	\$	2.48	-\$	1.19	-32.43%
Fixed Rate Riders	\$	-	1	\$		-\$	0.06	1	-\$	0.06	-\$	0.06	
Volumetric Rate Riders	\$	-	1	\$	-	\$	_	331	\$	_	\$	-	
Volumetric Rate Riders-1576 Rate Adder	\$	-	1	\$	-	-\$	7.1800	1	-\$	7.18	-\$	7.18	
Sub-Total A (excluding pass through)				\$	21.73	Ė			\$	16.53	-\$	5.20	-23.93%
Line Losses on Cost of Power	\$	0.1130	13	\$	1.43	\$	0.1130	13	\$	1.43	\$	-	
Total Deferral/Variance Account Rate Riders	\$	-	331	\$	-	\$	-	331	\$	-		-	
GA Rate Riders	\$	-		\$	-	\$	_		\$	_		-	
Low Voltage Service Charge	\$	-	331	\$	-	\$	_	331	\$	_		-	
Smart Meter Entity Charge (if applicable)	s	0.79	1	s	0.79	\$	0.79	1	\$	0.79		_	
Sub-Total B - Distribution (includes Sub-Total A)				\$	23.96	Ť			\$	18.76	-\$	5.20	-21.71%
RTSR - Network	\$	0.0084	344	\$	2.89	\$	0.0079	344	\$	2.72	-\$	0.17	-5.95%
RTSR - Connection and/or Line and Transformation	1								1			•	
Connection	\$	0.0068	344		2.34	\$	0.0065	344		2.23	-\$	0.10	-4.41%
Sub-Total C - Delivery (including Sub-Total B)				\$	29.18				\$	23.70	-\$	5.48	-18.77%
Wholesale Market Service Charge (WMSC)	\$	0.0036	344	\$	1.24	\$	0.0036	344	\$	1.24		-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	344	\$	0.45	\$	0.0013	344	\$	0.45		-	0.00%
Standard Supply Service Charge				\$	-				\$	-		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070		\$	-	\$	0.0070		\$	-		-	0.00%
Ontario Electricity Support Program													
(OESP)	\$	0.0011	344	\$	0.38	\$	0.0011	344	\$	0.38		-	0.00%
TOU - Off Peak	\$	0.0870	215	\$	18.72	\$	0.0870	215	\$	18.72		-	0.00%
TOU - Mid Peak	\$	0.1320	56	\$	7.43		0.1320	56	\$	7.43		-	0.00%
TOU - On Peak	\$	0.1800	60	\$	10.72	\$	0.1800	60	\$	10.72		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1130	331	\$		\$	0.1130	331	\$	37.40		-	0.00%
Average IESO Wholesale Market Price	\$	0.1130	331	\$	37.40	\$	0.1130	331	\$	37.40		-	0.00%
Total Bill on TOU (before Taxes)		_		\$	68.11				\$	62.64	-\$	5.48	-8.04%
HST		13%		\$	8.85		13%		\$	8.14	-\$	0.71	-8.04%
Total Bill on TOU				\$	76.97				\$	70.78	-\$	6.19	-8.04%
Total Bill on Non-RPP Avg. Price				\$	68.65				\$	63.17	-\$	5.48	-7.98%
HST		13%		\$	8.92		13%		\$	8.21	-\$	0.71	-7.98%
Total Bill on Non-RPP Avg. Price				\$	77.57				\$	71.38	-\$	6.19	-7.98%
Total Bill on Average IESO Wholesale Market Price				\$	68.65	Г			\$	63.17	-\$	5.48	-7.98%
HST		13%		\$	8.92		13%		\$	8.21	-\$	0.71	-7.98%
Total Bill on Average IESO Wholesale Market Price				\$	77.57				\$	71.38	-\$	6.19	-7.98%
•													