

November 17, 2016

Mr. Martin Davies & Ms. Donna Kwan
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Mr. Davies & Ms. Kwari:

**Re: Electricity Distribution Licence No. ED-2002-0556
2017 Electricity Distribution Rate Application (EB-2016-0084) Updates to Interrogatory Responses**

Please find attached Hydro Ottawa's updates to Board Staff Interrogatory responses 1 and 4 which were originally filed on November 11, 2017.

Please do not hesitate to contact me should you have any questions.

Respectfully,

Original signed by Gregory Van Dusen

Gregory Van Dusen
Director, Regulatory Affairs
Tel. / tél. 613-738-5499 | ext. / poste 7472
regulatoryaffairs@hydroottawa.com

cc: Kirstin Walli, OEB Board Secretary

Hydro Ottawa Limited / Hydro Ottawa limitée
3025 Albion Road North, PO Box 8700 / chemin Albion Nord, C.P. 8700
Ottawa, Ontario K1G 3S4

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1 **Response:**

2
3 a) A total of 4 Customers transitioned in Class A in 2015. The amounts allocated to
4 these customers have not been provided due to privacy concerns.

5
6 b) See response a) above.

7
8 c) The Global Adjustment rate rider **was** originally ~~is~~ designed to be billed to all
9 customers in 2017 who are Class B Global Adjustment Participants. On Tab "4.
10 Billing Determinants", the formulas in column S removes Class A customer kWh
11 related to 2015 from the billing determinates. This concept works properly for
12 customers entering Class A. However, the opposite is required for customers
13 leaving Class A. As a result, Hydro Ottawa entered a negative kWh balance, which
14 is the net of customer entering and exiting Class A. **Please see part e) of this**
15 **question for additional information.**

16
17 i.) The customers who exited Class A during 2015 are proposed to be billed the
18 Global Adjustment rate rider. As this would apply to the customers full yearly
19 consumption, an offset, in the form of another rate rider or adjustment, would be
20 required to reflect that fact that the customer should only be impacted for a half
21 years' worth of the variance account.

22
23 d) i) Please see table 1 below for the calculation of the rate rider. The amount of the
24 Global Adjustment to be allocated to customers entering and exiting Class A is
25 based on a half years' worth of consumption. The rate rider itself is calculated using
26 a full year of forecasted consumption as rate riders are applied to billed quantities.

27
28 The rate rider itself would be the same numerical value for customers entering or
29 exiting Class A. Customers entering Class A would not receive the typical Class B
30 Global Adjustment rate rider; as a result the rate rider will be in the same direction of
31 the typical rider. As customers exiting Class A would receive the typical Class B
32 Global Adjustment rate rider, as a result the rate rider would be in the opposite



1 direction. This is to offset the impact of only contributing to the variance account for
2 half the year. Hydro Ottawa is no longer proposing a rate rider to dispose of the
3 Global Adjustment for customers entering and exiting Class A during the period the
4 variance is being cleared for the 2017 rate application. Please see part e) of this
5 question for additional information.

6
7

8 **Table 1 – Calculation of Rate Rider for Customers Entering and Exiting Class A**

A - Portion of Global Adjustment Class B allocated to Customer exiting and entering Class A	\$156,412
B - KWH	-142,500,000
Rate Rider (A / B) exiting (entering)	-\$0.001098

9

10 e) ii) ~~Hydro Ottawa received IR: OEB Staff #4 on November 9, 2016. The new question~~
11 ~~relates to the disposition of CBR Class B and how to compensate for customers~~
12 ~~entering and exiting Class A. The new question may add extra complexity to Hydro~~
13 ~~Ottawa's billing system and would therefore impact how Hydro Ottawa would~~
14 ~~recommend disposing of CBR Class B variance balance as well as the Class B~~
15 ~~Global Adjustment variance balance. Hydro Ottawa will respond to its preferred~~
16 ~~treatment of disposing of these balances the week of November 14, once a more~~
17 ~~thorough understanding of the impact is understood.~~

18

19 Hydro Ottawa proposes to provide customers entering and exiting Class A, a one-
20 time adjustment on their bill. These Customers would not receive the Class B Global
21 Adjustment rate rider. Non-transitioning Class A customers, during the period being
22 cleared for the 2017 rate application, would also not receive the Class B Global
23 Adjustment rate rider. Hydro Ottawa believes this approach would be easier to
24 explain to customers and would result in billing system efficiencies in comparison to
25 multiple rate riders for multiple variance accounts being cleared. In addition, the
26 Global adjustment is to be a credit on customer's bills.

27



- 1 Att-OEB-Q1(DVA) has been updated to reflect the new method of disposing of the
- 2 Global Adjustment for transitioning Class A customers and the adjustments per the
- 3 change submitted in IR: OEB Staff #3 submitted November 11, 2016.

2017 Deferral/Variance Account Workform

Version 2.8

Utility Name	Hydro Ottawa Limited
Service Territory	
Assigned EB Number	EB-2016-0084
Name of Contact and Title	April Barrie, Manager. Rates and Revenue
Phone Number	613-738-5499 ext. 106
Email Address	AprilBarrie@HydroOttawa.com

General Notes

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

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**2017 Deferral/Variance
 Account Workform**

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments' during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	OEB-Approved Disposition during 2010	Interest Adjustments' during 2010	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	-\$465,007	-\$1,144,417			-\$1,609,423	\$9,854	-\$8,572			\$1,282
Smart Metering Entity Charge Variance Account	1551										
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$8,151,520	-\$8,098,525			-\$16,250,046	-\$170,060	-\$104,549			-\$274,609
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	-\$5,627,447	\$392,976			-\$5,234,471	-\$175,452	-\$38,900			-\$214,352
RSVA - Retail Transmission Connection Charge	1586	-\$6,297,270	-\$2,755,674			-\$9,052,944	-\$86,192	-\$60,931			-\$147,123
RSVA - Power (excluding Global Adjustment)	1588	\$7,793,003	\$3,479,179			\$11,272,182	\$163,258	\$49,751			\$213,009
RSVA - Global Adjustment	1589	\$16,654,694	-\$6,031,437			\$10,623,257	\$299,648	\$96,331			\$395,979
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	-\$1,080,273	-\$533,002			-\$1,613,275	\$1,649,384	-\$10,515			\$1,638,869
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0					\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$2,826,180	-\$14,690,899	\$0	\$0	-\$11,864,719	\$1,690,440	-\$77,386	\$0	\$0	\$1,613,055
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$13,828,514	-\$8,659,462	\$0	\$0	-\$22,487,976	\$1,390,792	-\$173,716	\$0	\$0	\$1,217,076
RSVA - Global Adjustment	1589	\$16,654,694	-\$6,031,437	\$0	\$0	\$10,623,257	\$299,648	\$96,331	\$0	\$0	\$395,979
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$511,250	\$431,280			\$942,530	\$220	\$6,061			\$6,281
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508					\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0	\$92,803			\$92,803	-\$2,124	\$2,124			\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0				\$0					\$0
Retail Cost Variance Account - Retail	1518	-\$605,761	-\$188,350			-\$794,111	-\$11,961	-\$5,884			-\$17,845
Misc. Deferred Debits	1525					\$0	-\$82	\$82			\$0
Retail Cost Variance Account - STR	1548	\$780,921	\$551,064			\$1,331,984	\$10,882	\$8,070			\$18,952
Board-Approved CDM Variance Account	1567					\$0					\$0
Extra-Ordinary Event Costs	1572					\$0					\$0
Deferred Rate Impact Amounts	1574					\$0					\$0
RSVA - One-time	1582	\$4,664				\$4,664	\$17	\$37			\$54
Other Deferred Credits	2425					\$0					\$0
Group 2 Sub-Total			\$886,797	\$0	\$0	\$1,577,870	-\$3,049	\$10,492	\$0	\$0	\$7,443
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$200,861				-\$200,861	-\$8,296	-\$1,608			-\$9,902
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0	-\$121,512			-\$121,512					\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$2,625,319	-\$13,925,614	\$0	\$0	-\$10,609,222	\$1,679,095	-\$68,500	\$0	\$0	\$1,610,595
LRAM Variance Account¹²	1568	\$0				\$0					\$0
Total including Account 1568			-\$13,925,614	\$0	\$0	-\$10,609,222	\$1,679,095	-\$68,500	\$0	\$0	\$1,610,595
Renewable Generation Connection Capital Deferral Account ⁸	1531					\$0					\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$0	\$197,472			\$197,472	\$0	\$767			\$767
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0
Smart Grid OM&A Deferral Account	1535	\$0	\$92,621			\$92,621	\$0	\$555			\$555
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$10,662,940	-\$3,949,848			-\$14,612,788					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$11,758,035	-\$2,905,311			\$8,852,725					\$0
Smart Meter OM&A Variance ⁵	1556	\$8,874,724	\$4,752,896			\$13,627,620	-\$102,955	-\$11,852			-\$114,807

**2017 Deferral/Variance
 Account Workform**

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-11	Transactions' Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ² during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-11	Interest Jan-1 to Dec-31-10	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	-\$1,609,423	-\$1,024,964	-\$1,609,423		-\$1,024,964	\$1,282	-\$30,468	-\$22,377		-\$6,809
Smart Metering Entity Charge Variance Account	1551										
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$16,250,046	-\$7,769,682	-\$16,250,046		-\$7,769,682	-\$274,609	-\$301,929	-\$513,484		-\$63,054
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	-\$5,234,471	\$776,427	-\$5,234,471		\$776,427	-\$214,352	-\$70,687	-\$291,299		\$6,260
RSVA - Retail Transmission Connection Charge	1586	-\$9,052,944	-\$1,220,099	-\$9,052,943		-\$1,220,100	-\$147,123	-\$144,981	-\$280,201		-\$11,903
RSVA - Power (excluding Global Adjustment)	1588	\$11,272,182	-\$7,111,287	\$11,650,893		-\$7,489,998	\$213,009	\$30,356			\$243,365
RSVA - Global Adjustment	1589	\$10,623,257	-\$5,192,002	\$10,623,257		-\$5,192,002	\$395,979	\$133,356	\$552,141		-\$22,806
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	-\$1,613,275	-\$405,063	-\$1,613,274	\$405,064	\$0	\$1,638,869	-\$27,337	\$1,615,153	\$3,621	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$0		-\$10,623,257		\$10,623,257	\$0		-\$552,141		\$552,141
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0	\$0				\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$11,864,719	-\$21,946,670	-\$22,109,264	\$405,064	-\$11,297,061	\$1,613,055	-\$411,690	\$507,792	\$3,621	\$697,193
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$22,487,976	-\$16,754,668	-\$32,732,521	\$405,064	-\$6,105,059	\$1,217,076	-\$545,046	-\$44,349	\$3,621	\$720,000
RSVA - Global Adjustment	1589	\$10,623,257	-\$5,192,002	\$10,623,257	\$0	-\$5,192,002	\$395,979	\$133,356	\$552,141	\$0	-\$22,806
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$942,530	\$705,283	\$942,530		\$705,283	\$6,281	\$17,946	\$20,145		\$4,082
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	\$92,803	\$1,270	\$94,159		\$86	\$0	\$1,388			\$1,388
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	-\$794,111	-\$148,075	-\$823,629		-\$118,557	-\$17,845	-\$12,732			-\$30,576
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$1,331,984	-\$893,533			\$438,451	\$18,952	\$23,399			\$42,350
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$4,664		\$4,786		-\$123	\$54	\$69			\$123
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$1,577,870	-\$335,055	\$217,846	\$0	\$1,024,968	\$7,443	\$30,069	\$20,145	\$0	\$17,367
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$200,861		-\$200,861		\$0	-\$9,902	-\$2,953	-\$12,855		\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$121,512	-\$423,171			-\$544,683	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1592)		-\$10,609,222	-\$22,704,896	-\$22,092,279	\$405,064	-\$10,816,775	\$1,610,595	-\$384,573	\$515,082	\$3,621	\$714,561
LRAM Variance Account¹²	1568	\$0				\$0	\$0				\$0
Total including Account 1568		-\$10,609,222	-\$22,704,896	-\$22,092,279	\$405,064	-\$10,816,775	\$1,610,595	-\$384,573	\$515,082	\$3,621	\$714,561
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$197,472	\$211,064			\$408,537	\$767	\$4,219			\$4,985
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$92,621	\$95,856			\$188,477	\$555	\$1,739			\$2,294
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$14,612,788	-\$3,343,772			-\$17,956,560	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$8,852,725	-\$2,882,519			\$5,970,205	\$0				\$0
Smart Meter OM&A Variance ⁵	1556	\$13,627,620	\$5,268,480			\$18,896,100	-\$114,807	-\$394,587			-\$509,395

Ontario Energy Board

**2017 Deferral/Variance
Account Workform**

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions' Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	-\$1,024,964	-\$30,829			-\$1,055,793	-\$6,809	-\$15,282			-\$22,092
Smart Metering Entity Charge Variance Account	1551										
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$7,769,682	-\$9,808,445			-\$17,578,127	-\$63,054	-\$178,134			-\$241,188
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	\$776,427	-\$1,681,231			-\$904,804	\$6,260	\$3,977			\$10,237
RSVA - Retail Transmission Connection Charge	1586	-\$1,220,100	-\$1,683,899			-\$2,903,999	-\$11,903	-\$24,873			-\$36,775
RSVA - Power (excluding Global Adjustment)	1588	-\$7,489,998	-\$288,893			-\$7,778,891	\$243,365	-\$131,402			\$111,964
RSVA - Global Adjustment	1589	-\$5,192,002	-\$5,253,421			-\$10,445,423	-\$22,806	-\$127,080			-\$149,886
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	\$0	\$20,740,824	\$21,566,079		-\$825,255	\$0	-\$188,428	-\$782,598		\$594,170
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$10,623,257	-\$11,455,366	\$0		-\$832,109	\$552,141	\$85,259			\$637,400
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$11,297,061	-\$9,461,260	\$21,566,079	\$0	-\$42,324,400	\$697,193	-\$575,964	-\$782,598	\$0	\$903,828
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$6,105,059	-\$4,207,839	\$21,566,079	\$0	-\$31,878,977	\$720,000	-\$448,884	-\$782,598	\$0	\$1,053,714
RSVA - Global Adjustment	1589	-\$5,192,002	-\$5,253,421	\$0	\$0	-\$10,445,423	-\$22,806	-\$127,080	\$0	\$0	-\$149,886
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$705,283	\$274,349			\$979,632	\$4,082	\$11,689			\$15,771
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0				\$0	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	-\$96				-\$96	\$1,388	-\$1			\$1,386
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$0	\$4,976,895			\$4,976,895	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0				\$0	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0				\$0	\$0	\$0			\$0
Retail Cost Variance Account - Retail	1518	-\$118,557	-\$102,703			-\$221,259	-\$30,576	-\$2,445			-\$33,021
Misc. Deferred Debits	1525	\$0				\$0	\$0	\$0			\$0
Retail Cost Variance Account - STR	1548	\$438,451	\$442,637			\$881,088	\$42,350	\$10,058			\$52,408
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0	\$0			\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0	\$0			\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0	\$0			\$0
RSVA - One-time	1582	-\$123				-\$123	\$123	-\$2			\$121
Other Deferred Credits	2425	\$0				\$0	\$0	\$0			\$0
Group 2 Sub-Total		\$1,024,968	\$5,591,178	\$0	\$0	\$6,616,146	\$17,367	\$19,300	\$0	\$0	\$36,667
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0	\$0			\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$544,683				-\$544,683	\$0	\$0			\$0
Total of Group 1 and Group 2 Accounts (including 1592)		-\$10,816,775	-\$3,870,082	\$21,566,079	\$0	-\$36,252,937	\$714,561	-\$556,664	-\$782,598	\$0	\$940,494
LRAM Variance Account¹²	1568	\$0				\$0	\$0	\$0			\$0
Total including Account 1568		-\$10,816,775	-\$3,870,082	\$21,566,079	\$0	-\$36,252,937	\$714,561	-\$556,664	-\$782,598	\$0	\$940,494
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0	\$0			\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$408,537				\$408,537	\$4,985	\$6,022			\$11,007
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0	\$0			\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0	\$0			\$0
Smart Grid OM&A Deferral Account	1535	\$188,477				\$188,477	\$2,294	\$2,778			\$5,072
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0	\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0	\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$17,956,560	-\$1,474,685			-\$19,431,245	\$0	\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$5,970,205	-\$2,986,888			\$2,983,317	\$0	\$0			\$0
Smart Meter OM&A Variance ⁵	1556	\$18,896,100				\$18,896,100	-\$509,395				-\$509,395

Ontario Energy Board

**2017 Deferral/Variance
Account Workform**

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions' Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	-\$1,055,793	\$15,980	-\$1,024,964		-\$14,849	-\$22,092	-\$1,109	-\$21,877		-\$1,324
Smart Metering Entity Charge Variance Account	1551	\$0	\$159,042	\$0		\$159,042	\$0	\$1,811	\$0		\$1,811
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$17,578,127	-\$5,223,229	-\$7,769,681		-\$15,031,675	-\$241,188	-\$194,941	-\$177,269		-\$258,861
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	-\$904,804	\$563,006	\$776,426		-\$1,118,224	\$10,237	-\$14,417	\$17,673		-\$21,853
RSVA - Retail Transmission Connection Charge	1586	-\$2,903,999	-\$1,703,996	-\$1,220,099		-\$3,387,896	-\$36,775	-\$32,194	-\$29,838		-\$39,131
RSVA - Power (excluding Global Adjustment)	1588	-\$7,778,891	\$9,979,249	-\$7,489,997	-\$5,010,026	\$4,680,329	\$111,964	-\$21,749	\$133,261		-\$43,047
RSVA - Global Adjustment	1589	-\$10,445,423	-\$1,288,246	-\$5,192,002		-\$6,541,667	-\$149,886	-\$20,555	-\$99,128		-\$71,314
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$825,255	-\$461,966			-\$1,287,221	\$594,170	-\$24,722			\$569,447
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$832,109	-\$449,650			-\$1,281,759	\$637,400	-\$14,681			\$622,718
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$0	-\$11,831			-\$11,831	\$0	-\$138,505			-\$138,505
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0					\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$42,324,400	\$1,578,359	-\$21,920,317	-\$5,010,026	-\$23,835,750	\$903,828	-\$461,062	-\$177,178	\$0	\$619,943
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$31,878,977	\$2,866,605	-\$16,728,315	-\$5,010,026	-\$17,294,083	\$1,053,714	-\$440,507	-\$78,050	\$0	\$691,257
RSVA - Global Adjustment	1589	-\$10,445,423	-\$1,288,246	-\$5,192,002	\$0	-\$6,541,667	-\$149,886	-\$20,555	-\$99,128	\$0	-\$71,314
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$979,632	\$133,197			\$1,112,829	\$15,771	\$14,969			\$30,741
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	-\$96				-\$96	\$1,286	-\$1			\$1,385
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$4,976,895	-\$1,867,100			\$3,109,795					\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0				\$0					\$0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0				\$0					\$0
Retail Cost Variance Account - Retail	1518	-\$221,259	-\$65,539			-\$286,799	-\$33,021	-\$3,715			-\$36,736
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$881,088	\$407,733			\$1,288,821	\$52,408	\$15,835			\$68,243
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0					\$0
Deferred Rate Impact Amounts	1574	\$0				\$0					\$0
RSVA - One-time	1582	-\$123				-\$123	\$121	-\$2			\$119
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$6,616,146	-\$1,391,709	\$0	\$0	\$5,224,437	\$36,667	\$27,087	\$0	\$0	\$63,753
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$544,683				-\$544,683					\$0
Total of Group 1 and Group 2 Accounts (including 1592)		-\$36,252,937	\$186,649	-\$21,920,317	-\$5,010,026	-\$19,155,996	\$940,494	-\$433,976	-\$177,178	\$0	\$683,696
LRAM Variance Account¹²	1568	\$0	-\$779,519		\$100,859	-\$678,660	\$0	-\$3,316		\$2,733	-\$583
Total including Account 1568		-\$36,252,937	-\$592,870	-\$21,920,317	-\$4,909,167	-\$19,834,656	\$940,494	-\$437,292	-\$177,178	\$2,733	\$683,113
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$408,537				\$408,537	\$11,007	\$6,006			\$17,013
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0					\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0					\$0
Smart Grid OM&A Deferral Account	1535	\$188,477				\$188,477	\$5,072	\$2,771			\$7,842
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$19,431,245				-\$19,431,245					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$2,983,317	-\$2,983,317			-\$0					\$0
Smart Meter OM&A Variance ⁵	1556	\$18,896,100				\$18,896,100	-\$509,395				-\$509,395

Ontario Energy Board

**2017 Deferral/Variance
 Account Workform**

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-14	Transactions' Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	-\$14,849	\$22,091	-\$30,829		\$38,071	-\$1,324	\$1,000	-\$668		\$344
Smart Metering Ently Charge Variance Account	1551	\$159,042	-\$115,435	\$0		\$43,607	\$1,811	\$1,762	\$0		\$3,573
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$15,031,675	-\$958,913	-\$9,808,445		-\$6,182,143	-\$258,861	-\$237,221	-\$208,104		-\$287,978
Variance WMS – Sub-account CBR Class A ¹⁰	1580										
Variance WMS – Sub-account CBR Class B ¹⁰	1580										
RSVA - Retail Transmission Network Charge	1584	-\$1,118,224	-\$2,087,168	-\$1,681,231		-\$1,524,161	-\$21,853	-\$39,154	-\$32,150		-\$28,857
RSVA - Retail Transmission Connection Charge	1586	-\$3,387,896	\$7,365	-\$1,683,899		-\$1,696,632	-\$39,131	-\$54,262	-\$31,690		-\$61,703
RSVA - Power (excluding Global Adjustment)	1588	\$4,680,329	-\$9,520,151	-\$288,894		-\$4,550,928	-\$43,047	-\$64,514	-\$25,546		-\$82,014
RSVA - Global Adjustment	1589	-\$6,541,667	\$13,456,856	-\$5,253,421		\$12,168,610	-\$71,314	-\$48,991	-\$127,983		\$7,678
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0				\$0	-\$0				-\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$1,287,221	\$4,925			-\$1,282,296	\$569,447	-\$18,869			\$550,579
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$1,281,759	-\$370,120			-\$1,651,880	\$622,718	-\$21,321			\$601,398
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	-\$11,831	-\$236,158			-\$247,989	-\$138,505	-\$2,460			-\$140,965
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$0	-\$631,762			-\$631,762	\$0	-\$131,438			-\$131,438
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0				\$0	\$0				\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$23,835,750	-\$428,470	-\$18,746,719	\$0	-\$5,517,501	\$619,943	-\$615,465	-\$426,141	\$0	\$430,619
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$17,294,083	-\$13,885,326	-\$13,493,298	\$0	-\$17,686,112	\$691,257	-\$566,474	-\$298,158	\$0	\$422,941
RSVA - Global Adjustment	1589	-\$6,541,667	\$13,456,856	-\$5,253,421	\$0	\$12,168,610	-\$71,314	-\$48,991	-\$127,983	\$0	\$7,678
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$1,112,829	\$110,160			\$1,222,989	\$30,741	\$16,804			\$47,544
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	-\$96				-\$96	\$1,385	-\$1			\$1,384
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$3,109,795	\$1,321,800			\$4,431,595	\$0				\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0				\$0	\$0				\$0
Retail Cost Variance Account - Retail	1518	-\$286,799	-\$44,891			-\$331,689	-\$36,736	-\$4,533			-\$41,269
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$1,288,821	\$408,439			\$1,697,259	\$68,243	\$21,737			\$89,980
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	-\$123				-\$123	\$119	-\$2			\$117
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$5,224,437	\$1,795,508	\$0	\$0	\$7,019,945	\$63,753	\$34,004	\$0	\$0	\$97,758
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$544,683				-\$544,683	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1592)		-\$19,155,996	\$1,367,038	-\$18,746,719	\$0	\$957,761	\$683,696	-\$581,460	-\$426,141	\$0	\$528,377
LRAM Variance Account¹²	1568	-\$678,660				-\$678,660	-\$583				-\$583
Total including Account 1568		-\$19,834,656	\$1,367,038	-\$18,746,719	\$0	\$279,101	\$683,113	-\$581,460	-\$426,141	\$0	\$527,794
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$408,537				\$408,537	\$17,013	\$6,006			\$23,018
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$188,477				\$188,477	\$7,842	\$2,771			\$10,613
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$19,431,245	\$19,431,245			-\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	-\$0	-\$2,986,888			-\$2,986,888	\$0				\$0
Smart Meter OM&A Variance ⁵	1556	\$18,896,100	-\$18,386,705			\$509,394	-\$509,395				-\$509,395

**2017 Deferral/Variance
 Account Workform**

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions' Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ² during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts											
LV Variance Account	1550	\$38,071	\$182,301			\$220,372	\$344	\$1,741			\$2,085
Smart Metering Entity Charge Variance Account	1551	\$43,607	-\$193,675			-\$150,068	\$3,573	-\$262			\$3,311
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$6,182,143	-\$15,345,233			-\$21,527,376	-\$287,978	-\$117,550			-\$405,528
Variance WMS – Sub-account CBR Class A ¹⁰	1580	\$0	\$90,421			\$90,421	\$0	\$318			\$318
Variance WMS – Sub-account CBR Class B ¹⁰	1580	\$0	\$1,790,495			\$1,790,495	\$0	\$5,866			\$5,866
RSVA - Retail Transmission Network Charge	1584	-\$1,524,161	-\$66,469			-\$1,590,630	-\$28,857	-\$17,006			-\$45,863
RSVA - Retail Transmission Connection Charge	1586	-\$1,696,632	\$162,829			-\$1,533,803	-\$61,703	-\$15,981			-\$77,685
RSVA - Power (excluding Global Adjustment)	1588	-\$4,550,928	-\$1,799,204			-\$6,350,131	-\$82,014	-\$45,929			-\$127,943
RSVA - Global Adjustment	1589	\$12,168,610	-\$6,949,342			\$5,219,268	\$7,678	\$91,674			\$99,352
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$1,282,296	-\$1,830			-\$1,284,126	\$550,579	-\$15,275			\$535,303
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$1,651,880	-\$188,934			-\$1,840,814	\$601,398	-\$20,249			\$581,148
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	-\$247,989	-\$2,020			-\$250,008	-\$140,965	-\$3,883			-\$144,848
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	-\$631,762	\$111,120			-\$520,642	-\$131,435	-\$6,517			-\$137,952
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0	\$0			\$0	\$0	\$0			\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$5,517,501	-\$22,209,541	\$0	\$0	-\$27,727,042	\$430,619	-\$143,054	\$0	\$0	\$287,565
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$17,686,112	-\$15,260,198	\$0	\$0	-\$32,946,310	\$422,941	-\$32,728	\$0	\$0	\$188,214
RSVA - Global Adjustment	1589	\$12,168,610	-\$6,949,342	\$0	\$0	\$5,219,268	\$7,678	\$91,674	\$0	\$0	\$99,352
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$1,222,989	\$140,945			\$1,363,934	\$47,544	\$27,505			\$75,049
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0	\$0			\$0	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0	\$0			\$0	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	-\$96	\$0			-\$96	\$1,384	-\$1			\$1,383
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$4,431,595	\$0			\$4,431,595	\$0	\$0			\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0	\$50,731			\$50,731	\$0	\$334			\$334
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0	\$0			\$0	\$0	\$0			\$0
Retail Cost Variance Account - Retail	1518	-\$331,699	-\$39,487			-\$371,176	-\$41,269	-\$4,134			-\$45,403
Misc. Deferred Debits	1525	\$0	\$0			\$0	\$0	\$0			\$0
Retail Cost Variance Account - STR	1548	\$1,697,259	\$314,008			\$2,011,268	\$89,980	\$22,121			\$112,101
Board-Approved CDM Variance Account	1567	\$0	\$0			\$0	\$0	\$0			\$0
Extra-Ordinary Event Costs	1572	\$0	\$0			\$0	\$0	\$0			\$0
Deferred Rate Impact Amounts	1574	\$0	\$0			\$0	\$0	\$0			\$0
RSVA - One-time	1582	-\$123	\$0			-\$123	\$117	-\$1			\$116
Other Deferred Credits	2425	\$0	\$0			\$0	\$0	\$0			\$0
Group 2 Sub-Total		\$7,019,945	\$466,198	\$0	\$0	\$7,486,143	\$97,758	\$45,823	\$0	\$0	\$143,580
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0	\$0			\$0	\$0	\$0			\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$544,683	\$0			-\$544,683	\$0	-\$32,295			-\$32,295
Total of Group 1 and Group 2 Accounts (including 1592)		\$957,761	-\$21,743,343	\$0	\$0	-\$20,785,582	\$528,377	-\$129,526	\$0	\$0	\$398,851
LRAM Variance Account¹²	1568	-\$678,660	\$528,677			-\$149,982	-\$583	-\$8,084			-\$8,668
Total including Account 1568		\$279,101	-\$21,214,666	\$0	\$0	-\$20,935,564	\$527,794	-\$137,611	\$0	\$0	\$390,183
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0	\$0			\$0	\$0	\$0			\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$408,537	\$0			\$408,537	\$23,018	\$4,867			\$27,885
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0	\$0			\$0	\$0	\$0			\$0
Smart Grid Capital Deferral Account	1534	\$0	\$0			\$0	\$0	\$0			\$0
Smart Grid OM&A Deferral Account	1535	\$188,477	\$0			\$188,477	\$10,613	\$2,245			\$12,858
Smart Grid Funding Adder Deferral Account	1536	\$0	\$0			\$0	\$0	\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0	\$0			\$0	\$0	\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$0	\$0			-\$0	\$0	\$0			\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	-\$2,986,888	-\$2,986,888			-\$5,973,776	\$0	\$0			\$0
Smart Meter OM&A Variance ⁵	1556	\$509,394	\$0			\$509,394	-\$509,395	\$0			-\$509,395

**2017 Deferral/Variance
 Account Workform**

If you have a Class A customer, 1580 Sub-account CBR Class B should be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with Account 1580 when the check box below is left unchecked See note 10 below.

Please click if you have one or more Class A customers.

Account Descriptions	Account Number	2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	Variance RRR vs. 2015 Balance (Principal + Interest)
		Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31-15 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31-15 Adjusted for Dispositions during 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ⁷	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ⁷	Total Interest	Total Claim	As of Dec 31-15	
Group 1 Accounts											
LV Variance Account	1550	\$38,071	\$798	\$182,301	\$1,287	\$2,005	\$3,292	\$185,593.31	\$222,457		\$0
Smart Metering Entity Charge Variance Account	1551	\$43,607	\$4,093	-\$193,675	-\$782	-\$2,130	-\$2,912	-\$196,587.09	-\$146,756		\$0
RSVA - Wholesale Market Service Charge ¹⁰	1580	-\$6,182,143	-\$361,700	-\$15,345,233	-\$43,828	-\$16,880	-\$60,708	-\$15,405,941.01	-\$21,932,905		-\$1
Variance WMS - Sub-account CBR Class A ¹⁰	1580			\$90,421	\$318	\$0	\$318	\$0.00	\$90,739		\$0
Variance WMS - Sub-account CBR Class B ¹⁰	1580	\$0	\$0	\$1,790,495	\$5,866	\$19,695	\$25,562	\$0.00	\$1,796,361		\$0
RSVA - Retail Transmission Network Charge	1584	-\$1,524,161	-\$47,032	-\$66,469	\$1,169	-\$731	\$438	-\$66,030.87	-\$1,636,493		-\$0
RSVA - Retail Transmission Connection Charge	1586	-\$1,696,632	-\$81,936	-\$162,829	\$4,251	\$1,791	\$6,042	\$168,871.64	-\$1,611,487		\$0
RSVA - Power (excluding Global Adjustment)	1588	-\$4,550,928	-\$136,284	-\$1,799,204	\$8,341	-\$19,791	-\$11,451	-\$1,810,654.20	-\$6,478,074		\$0
RSVA - Global Adjustment	1589	\$12,168,610	\$152,789	-\$6,949,342	-\$53,437	\$0	-\$129,880	-\$7,079,222.51	\$5,318,620		\$0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$0	-\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	-\$1,282,286	\$535,287	-\$1,830	\$16	-\$20	-\$4	-\$1,834.10			\$748,823
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	-\$1,651,880	\$581,699	-\$188,934	-\$551	-\$2,078	-\$2,629	-\$191,562.85	-\$2,008,488		-\$748,823
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	-\$247,969	-\$143,922	-\$2,020	-\$926	-\$22	-\$948	\$2,967.83	-\$394,856		\$0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	-\$631,762	-\$138,969	\$111,120	\$1,017	\$1,222	\$2,239	\$113,359.37	-\$658,594		\$0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁸	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁸	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$5,517,501	\$364,823	-\$22,209,541	-\$77,257	-\$93,382	\$0	-\$170,639	-\$24,286,976.14	-\$27,439,478	-\$1
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$17,886,112	\$212,034	-\$15,260,198	-\$23,820	-\$16,939	\$0	-\$40,759	-\$17,207,753.63	-\$32,758,097	-\$1
RSVA - Global Adjustment	1589	\$12,168,610	\$152,789	-\$6,949,342	-\$53,437	-\$76,443	\$0	-\$129,880	-\$7,079,222.51	\$5,318,620	\$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$1,363,934	\$75,049	\$0	-\$0	\$0	\$0	\$0.00	\$1,438,984		\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	-\$502,482	\$0	\$502,482	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ³	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	-\$86	\$1,385	\$0	-\$2	\$0	\$0	\$0.00	\$1,297		\$0
Other Regulatory Assets - Sub-Account - P & OPEB ⁴	1508	\$4,431,595	\$0	\$0	\$0	\$0	\$0	\$0.00	\$4,431,595		\$0
Other Regulatory Assets - Sub-Account - East Energy Cost Defer Cost ⁴	1508	\$0	\$0	\$50,731	\$334	\$558	\$892	\$0.00	\$51,065		\$0
Other Regulatory Assets - Sub-Account - Pole Attachment Charge Revenues Variance Account ⁴	1508	\$0	\$0	\$0	\$0	\$226,530	\$226,530	\$226,530.27	\$0.00		\$0
Retail Cost Variance Account - Retail	1518	-\$331,689	-\$45,224	-\$39,487	-\$179	-\$434	-\$613	\$0.00	-\$416,579		\$0
Misc. Deferred Debits	1525	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		-\$0
Retail Cost Variance Account - STR	1548	\$1,697,259	\$110,220	\$314,008	\$1,881	\$3,454	\$5,335	\$0.00	\$2,123,370		\$1
Board-Approved CDM Variance Account	1567	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Extra-Ordinary Event Costs	1572	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Deferred Rate Impact Amounts	1574	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
RSVA - One-time	1582	-\$123	\$116	\$0	\$0	\$0	\$0	\$0.00	-\$7		-\$0
Other Deferred Credits	2425	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Group 2 Sub-Total		\$6,658,409	\$141,546	\$827,734	\$2,034	\$230,108	\$0	\$232,142	\$226,530.27	\$7,629,724	\$1
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0	\$0	\$0	-\$0	\$0	\$0	\$0.00	\$0.00		-\$1
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	-\$544,683	-\$38,516	\$0	\$6,221	\$0	\$6,221	\$0.00	-\$576,978		\$0
Total of Group 1 and Group 2 Accounts (including 1592)		\$596,225	\$467,853	-\$21,381,807	-\$69,002	\$136,726	\$0	\$67,724	-\$24,060,445.87	-\$20,386,732	-\$0
LRAM Variance Account¹²	1568	-\$678,660	-\$8,677	\$528,677	\$9	\$5,815	\$0	\$5,824	-\$158,650		\$0
Total including Account 1568		-\$82,435	\$459,176	-\$20,853,129	-\$68,994	\$142,542	\$0	\$73,548	-\$24,060,445.87	-\$20,545,382	-\$0
Renewable Generation Connection Capital Deferral Account ⁸	1531	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Renewable Generation Connection OM&A Deferral Account ⁸	1532	\$408,537	\$27,890	\$0	-\$5	\$0	\$0	-\$5	\$436,421		-\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Smart Grid Capital Deferral Account	1534	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Smart Grid OM&A Deferral Account	1535	\$188,477	\$12,861	\$0	-\$2	\$0	-\$2	-\$2.43	\$201,335		\$0
Smart Grid Funding Adder Deferral Account	1536	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0	\$0	\$0	\$0	\$0	\$0	\$0.00	\$0.00		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	-\$0	-\$0	\$0	\$0	-\$0	-\$0	-\$0.00	\$0.00		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	-\$5,973,776	\$0	\$0	\$0	\$0	\$0	\$0.00	-\$5,973,776		\$0
Smart Meter OM&A Variance ⁵	1556	\$509,394	-\$509,395	-\$0	\$0	-\$0	-\$0	-\$0.00	\$0.00		\$0

2017 Deferral/Variance Account Workform

Accounts that produced a variance on the continuity schedule are listed below.
 Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2015 Balance (Principal + Interest)	Explanation
LV Variance Account	1550	\$ (0.39)	Rounding - Not Material
RSVA - Wholesale Market Service Charge ¹⁰	1580	\$ (0.77)	Rounding - Not Material
RSVA - Retail Transmission Network Charge	1584	\$ (0.46)	Rounding - Not Material
RSVA - Retail Transmission Connection Charge	1586	\$ 0.17	Rounding - Not Material
RSVA - Power (excluding Global Adjustment)	1588	\$ 0.45	Rounding - Not Material
RSVA - Global Adjustment	1589	\$ 0.26	Rounding - Not Material
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁸	1595	\$ (0.01)	Rounding - Not Material
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁸	1595	\$ 748,822.89	Disposition and Recovery/Refund of Regulatory Balances for 2010 & 2011 Net to Zero
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁸	1595	\$ (748,823.11)	Disposition and Recovery/Refund of Regulatory Balances for 2010 & 2011 Net to Zero
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	\$ 0.04	Rounding - Not Material
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁸	1595	\$ 0.21	Rounding - Not Material
Other Regulatory Assets - Sub-Account - Capital Charges ⁴	1508	\$ 0.10	Rounding - Not Material
Retail Cost Variance Account - Retail	1518	\$ 0.37	Rounding - Not Material
Misc. Deferred Debits	1525	\$ (0.40)	Rounding - Not Material
Retail Cost Variance Account - STR	1548	\$ 0.81	Rounding - Not Material
RSVA - One-time	1582	\$ (0.01)	Rounding - Not Material
PILs and Tax Variance for 2006 and Subsequent Years	(excl) 1592	\$ (0.52)	Rounding - Not Material
Renewable Generation Connection OM&A Deferral Account ⁹	1532	\$ (0.01)	Rounding - Not Material
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$ 0.14	Rounding - Not Material
Smart Meter OM&A Variance ⁵	1556	\$ 0.32	Rounding - Not Material

2017 Deferral/Variance Account Workform

If a Class B customer switched into Class A during the 2015 rate year, click this check box:

Identify the total consumption for former Class B customers prior to becoming Class A customers (i.e. Jan 1. to June 30, 2015) in column Q.

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

Rate Class <small>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</small>	Units	# of Customers	A		B		Distribution Revenue	C		D=A-C		Metered kWh for any Class A Customers in 2015 (partial or full year) (if applicable)*	Metered kWh Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)
			Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Estimated Metered kW for Non-RPP Customers		Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)		
RESIDENTIAL	kWh	301,258	2,198,259,000		89,475,408	-	93,241,643			2,198,259,000	-		
GENERAL SERVICE LESS THAN 50KW	kWh	24,626	716,896,000		104,595,553	-	21,581,215			716,896,000	-		
GENERAL SERVICE 50 TO 1,499 KW	kW	3,323	2,907,445,000	6,908,640	2,633,200,605	6,256,983	37,851,271			2,907,445,000	6,908,640		
GENERAL SERVICE 1,500 TO 4,999 KW	kW	76	877,400,000	1,877,691	865,967,416	1,853,225	11,181,761	37,835,194	67,462	839,564,806	1,810,229		
LARGE USE	kW	11	619,253,000	1,119,726	619,253,000	1,119,726	6,175,787			619,253,000	1,119,726	619,253,000	
UNMETERED SCATTERED LOAD	kWh	3,525	16,690,000			-	571,198			16,690,000	-		
STANDBY POWER GENERAL SERVICE 50 TO 1,499 KW	kW					-				-	-		
STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	kW	2		4,800		-	10,956			-	4,800		
STANDBY POWER GENERAL SERVICE LARGE USE	kW					-				-	-		
SENITEL LIGHTING	kW	51	48,000	216		-	4,513			48,000	216		
STREET LIGHTING	kW	55,516	43,653,000	123,144	45,151,658	127,372	1,228,726			43,653,000	123,144		
MICROFIT AND MICRO-NET METERING						-				-	-		
FIT						-				-	-		
HCI, RESOP, OTHER ENERGY RESOURCE SERVICE						-				-	-		
						-				-	-		
						-				-	-		
						-				-	-		
						-				-	-		
						-				-	-		
						-				-	-		
						-				-	-		
Total		388,388	7,379,644,000	10,034,217	4,357,643,639	9,357,306	\$ 171,847,070	37,835,194	67,462	7,341,808,806	9,966,755	619,253,000	

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

2017 Deferral/Variance Account Worksheet

	Amounts from Sheet 2	Allocator	STANDBY POWER GENERAL SERVICE 1,500 TO 4,999 KW	STANDBY POWER GENERAL SERVICE LARGE USE	SENITEL LIGHTING	STREET LIGHTING	MICROFIT AND MICRO-NET METERING	FIT
LV Variance Account	1550	185,593	kWh	0	0	1	1,098	0
Smart Metering Entity Charge Variance Account	1551	(196,587)	# of Customers	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(15,405,941)	kWh	0	0	(101)	(91,601)	0
RSVA - Retail Transmission Network Charge	1584	(66,031)	kWh	0	0	(0)	(391)	0
RSVA - Retail Transmission Connection Charge	1586	168,872	kWh	0	0	1	999	0
RSVA - Power (excluding Global Adjustment)	1588	(1,810,654)	kWh	0	0	(12)	(10,766)	0
RSVA - Global Adjustment	1589	(6,894,257)	Non-RPP kWh	0	0	0	(84,119)	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(1,834)	kWh	0	0	(0)	(11)	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(191,563)	kWh	0	0	(1)	(1,133)	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	(2,968)	kWh	0	0	(0)	(18)	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	113,359	kWh	0	0	1	671	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	0	kWh	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(17,207,754)		0	0	(111)	(101,151)	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0	kWh	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	226,530	kWh	0	0	1	1,340	0
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	kWh	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0
Total of Group 2 Accounts		226,530		0	0	1	1,340	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	0	kWh	0	0	0	0	0
Total of Account 1592		0		0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class) (Account 1568 - total amount allocated to classes) Variance	1568	0		0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	0	kWh	0	0	0	0	0
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		8,842		0	0	1	1,215	0
Total of Account 1580 and 1588 (not allocated to WMPs)		(17,216,595)		0	0	(113)	(102,367)	0
Balance of Account 1589 Allocated to Non-WMPs		(6,894,257)		0	0	0	(84,119)	0
Group 2 Accounts (including 1592, 1532)		226,530		0	0	1	1,340	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	0	0	0
Account 1589 reference calculation by customer and consumption								
Account 1589 / Number of Customers		(\$18.23)						
1589/total kwh		(\$0.0010)						

2017 Deferral/Variance Account Workform

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 2.9.5.1)

Year of Group 1 Account Balance Last Disposed

2014

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,829,222,199	3,829,222,199
New Class A Customer(s)' Former Class B Consumption	B	100,049,628	100,049,628
Portion of Consumption of Former Class B Customers	C=B/A	2.61%	

Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 7,079,223
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$ 184,965.39
GA Balance to be disposed to Current Class B Customers	F=D-E	-\$ 6,894,257

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)		1				
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		100,049,628	100,049,628	100.00%	-\$ 184,965	-\$ 15,414
Total		100,049,628	100,049,628	100.00%	-\$ 184,965	



Ontario Energy Board

2017 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	2,198,259,000	-\$ 120,538	-	0.0001 \$/kWh
GENERAL SERVICE LESS THAN 50KW	kWh	716,896,000	\$ 5,101		0.0000 \$/kWh
GENERAL SERVICE 50 TO 1,499 KW	kW	6,908,640	\$ 80,935		0.0117 \$/kW
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,877,691	\$ 24,424		0.0130 \$/kW
LARGE USE	kW	1,119,726	\$ 17,238		0.0154 \$/kW
UNMETERED SCATTERED LOAD	kWh	16,690,000	\$ 465		0.0000 \$/kWh
STANDBY POWER GENERAL SERVICE 5	kW	-	\$ -		- \$/kW
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -		- \$/kW
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -		- \$/kW
SENITEL LIGHTING	kW	216	\$ 1		0.0062 \$/kW
STREET LIGHTING	kW	123,144	\$ 1,215		0.0099 \$/kW
MICROFIT AND MICRO-NET METERING		-	\$ -		-
FIT		-	\$ -		-
HCI, RESOP, OTHER ENERGY RESOURC		-	\$ -		-
		-	\$ -		-
		-	\$ -		-
		-	\$ -		-
		-	\$ -		-
		-	\$ -		-
		-	\$ -		-
Total			\$ 8,842		

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	2,198,259,000	-\$ 5,154,933	-	0.0023 \$/kWh
GENERAL SERVICE LESS THAN 50KW	kWh	716,896,000	-\$ 1,681,126	-	0.0023 \$/kWh
GENERAL SERVICE 50 TO 1,499 KW	kW	6,908,640	-\$ 6,817,980	-	0.9869 \$/kW
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,810,229	-\$ 1,968,786	-	1.0876 \$/kW
LARGE USE	kW	1,119,726	-\$ 1,452,153	-	1.2969 \$/kW
UNMETERED SCATTERED LOAD	kWh	16,690,000	-\$ 39,138	-	0.0023 \$/kWh
STANDBY POWER GENERAL SERVICE 5	kW	-	\$ -	-	\$/kW
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -	-	\$/kW
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -	-	\$/kW
SENITEL LIGHTING	kW	216	-\$ 113	-	0.5211 \$/kW
STREET LIGHTING	kW	123,144	-\$ 102,367	-	0.8313 \$/kW
MICROFIT AND MICRO-NET METERING		-	\$ -	-	
FIT		-	\$ -	-	
HCI, RESOP, OTHER ENERGY RESOURC		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 17,216,595		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	89,475,408	-\$ 166,696	-	0.0019 <i>\$/kWh</i>
GENERAL SERVICE LESS THAN 50KW	kWh	104,595,553	-\$ 194,865	-	0.0019 <i>\$/kWh</i>
GENERAL SERVICE 50 TO 1,499 KW	kWh	2,633,200,605	-\$ 4,905,740	-	0.0019 <i>\$/kWh</i>
GENERAL SERVICE 1,500 TO 4,999 KW	kWh	828,132,222	-\$ 1,542,838	-	0.0019 <i>\$/kWh</i>
LARGE USE	kWh	-	\$ -	-	<i>\$/kWh</i>
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-	<i>\$/kWh</i>
STANDBY POWER GENERAL SERVICE 5	kWh	-	\$ -	-	<i>\$/kWh</i>
STANDBY POWER GENERAL SERVICE 1	kWh	-	\$ -	-	<i>\$/kWh</i>
STANDBY POWER GENERAL SERVICE L	kWh	-	\$ -	-	<i>\$/kWh</i>
SENITEL LIGHTING	kWh	-	\$ -	-	<i>\$/kWh</i>
STREET LIGHTING	kWh	45,151,658	-\$ 84,119	-	0.0019 <i>\$/kWh</i>
MICROFIT AND MICRO-NET METERING		-	\$ -	-	
FIT		-	\$ -	-	
HCI, RESOP, OTHER ENERGY RESOURC		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 6,894,257		

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Balance of Group 2 Accounts	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	# of Customers	301,258	\$ 67,479	\$ 0.02	per customer per month
GENERAL SERVICE LESS THAN 50KW	kWh	716,896,000	\$ 22,006	\$ 0.0000	\$/kWh
GENERAL SERVICE 50 TO 1,499 KW	kW	6,908,640	\$ 89,249	\$ 0.0129	\$/kW
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,877,691	\$ 26,933	\$ 0.0143	\$/kW
LARGE USE	kW	1,119,726	\$ 19,009	\$ 0.0170	\$/kW
UNMETERED SCATTERED LOAD	kWh	16,690,000	\$ 512	\$ 0.0000	\$/kWh
STANDBY POWER GENERAL SERVICE 5	kW	-	\$ -	\$ -	\$/kW
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -	\$ -	\$/kW
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -	\$ -	\$/kW
SENITEL LIGHTING	kW	216	\$ 1	\$ 0.0068	\$/kW
STREET LIGHTING	kW	123,144	\$ 1,340	\$ 0.0109	\$/kW
MICROFIT AND MICRO-NET METERING		-	\$ -	\$ -	
FIT		-	\$ -	\$ -	
HCI, RESOP, OTHER ENERGY RESOURC		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
Total			\$ 226,530		

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	# of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
RESIDENTIAL	# of Customers	301,258	\$ -	-	per customer per month
GENERAL SERVICE LESS THAN 50KW	kWh	716,896,000	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 1,499 KW	kWh	2,907,445,000	\$ -	-	\$/kWh
GENERAL SERVICE 1,500 TO 4,999 KW	kWh	877,400,000	\$ -	-	\$/kWh
LARGE USE	kWh	619,253,000	\$ -	-	\$/kWh
UNMETERED SCATTERED LOAD	kWh	16,690,000	\$ -	-	\$/kWh
STANDBY POWER GENERAL SERVICE 5	kWh	-	\$ -	-	\$/kWh
STANDBY POWER GENERAL SERVICE 1	kWh	-	\$ -	-	\$/kWh
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -	-	\$/kW
SENITEL LIGHTING	kW	216	\$ -	-	\$/kW
STREET LIGHTING	kW	123,144	\$ -	-	\$/kW
MICROFIT AND MICRO-NET METERING		-	\$ -	-	
FIT		-	\$ -	-	
HCI, RESOP, OTHER ENERGY RESOURC		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ -		

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
RESIDENTIAL	kWh	2,198,259,000	\$ -	-	\$/kWh
GENERAL SERVICE LESS THAN 50KW	kWh	716,896,000	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 1,499 KW	kW	6,908,640	\$ -	-	\$/kW
GENERAL SERVICE 1,500 TO 4,999 KW	kW	1,877,691	\$ -	-	\$/kW
LARGE USE	kW	1,119,726	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	16,690,000	\$ -	-	\$/kWh
STANDBY POWER GENERAL SERVICE 5	kW	-	\$ -	-	\$/kW
STANDBY POWER GENERAL SERVICE 1	kW	4,800	\$ -	-	\$/kW
STANDBY POWER GENERAL SERVICE L	kW	-	\$ -	-	\$/kW
SENITEL LIGHTING	kW	216	\$ -	-	\$/kW
STREET LIGHTING	kW	123,144	\$ -	-	\$/kW
MICROFIT AND MICRO-NET METERING		-	\$ -	-	
FIT		-	\$ -	-	
HCI, RESOP, OTHER ENERGY RESOURC		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ -		



- 1 Global Adjustment credit, proposed per updated IR: OEB Staff #1, results in a higher
2 credit than the charge associated with the CBR variance account.
3
4 Please see Att-OEB-Q4(CBR) for the Allocation of the Class B CBR variance account to
5 transitioning Class A customers and non-transition Class B customers. The attachment
6 also provides the calculation for the rate rider for non-transitioning Class B customers.
7 Please note the kWhs associated with the transitioning Class A customers for CBR does
8 not equal those being used for the Global Adjustment calculations, as the CBR was only
9 implemented part way through 2015. As a result, customers who entered Class A only
10 contributed to the Class B variances for 3 months. As a result only 3 months of kWhs
11 are being used to allocate the Class B variance account to customers entering Class A.
12 6 months is still being attributed for customers exiting Class A.
13
14 Please see Att-OEB-Q4(TRC) for a revised Proposed Tariff of Rates and Charges.

Calculate Rate Rider for WMS - Sub-account CBR Class B

	Closing Principle Balance as of Dec- 15 Adjusted for Dispositions during 2016	Closing Interest Balance as of Dec-15 Adjusted for Dispositions during 2016	Projected interest from Jan1, 2016 to December 31, 2016 on December 31 - 15 balance for disposition during 2016	Total Claim
Variance WMS – Sub-account CBR Class B	1,790,495.02	5,866.45	19,695.45	\$ 1,816,056.92

Allocation of total consumption (kWh) between Class B and New Class A (Former Class B) customers

Total 2015

Total Class B Consumption for Years Since Last Disposition of WMS (Consumption LESS WMP and Class A)	A	6,880,778,092
New Class A Customer(s)' Former Class B Consumption	B	93,318,489
Portion of Consumption of Former Class B Customers	C=B/A	1.36%

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	D	\$ 1,816,057
New Class A Customer(s)' Former Class B Portion of CBR Class B Balance	E=C*D	\$ 24,630
CBR Balance to be disposed to Current Class B Customers	F=D-E	\$ 1,791,427

Class B Rate Rider

	2017 Forecast Metered Consumption	Metered kWh for Wholesale Market Participants (WMP)	Metered kWh for any Class A Customers to be billed in 2017	Total kWh for Rate Rider	Balance of (1580 WMS - Sub-Account CBR Class B only)	Rate Rider - Class B CBR
	G	H	I	J=G-H-I		
RESIDENTIAL	2,198,259,000			2,198,259,000	\$ 585,792.23	\$ 0.00027
GENERAL SERVICE LESS THAN 50KW	716,896,000			716,896,000	\$ 191,038.50	\$ 0.00027
GENERAL SERVICE 50 TO 1,499 KW	2,907,445,000	37,835,194		2,869,609,806	\$ 764,693.84	\$ 0.00027
GENERAL SERVICE 1,500 TO 4,999 KW	877,400,000			877,400,000	\$ 233,809.62	\$ 0.00027
LARGE USE	619,253,000		619,253,000	0	\$ -	\$ -
UNMETERED SCATTERED LOAD	16,690,000			16,690,000	\$ 4,447.55	\$ 0.00027
SENITEL LIGHTING	48,000			48,000	\$ 12.79	\$ 0.00027
STREET LIGHTING	43,653,000			43,653,000	\$ 11,632.65	\$ 0.00027
				6,722,555,806	\$ 1,791,427.19	

\$ 0.00027 \$/kWh

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$	0.02
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2017 - Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0084

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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EB-2016-0084

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0084

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.89
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0227
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kWh	(0.0023)
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2017 - Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0084

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.00
Distribution Volumetric Rate	\$/kW	4.3245
Low Voltage Service Rate	\$/kW	0.02632
Retail Transmission Rate - Network Service Rate	\$/kW	2.8016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8174
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0117
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kW	(0.9869)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0129
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2017 - Applicable only for Non-RPP	\$/kWh	(0.0019)
Class B Customers		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0084

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	3.9181
Low Voltage Service Rate	\$/kW	0.02813
Retail Transmission Rate - Network Service Rate	\$/kW	2.9089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9423
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0130
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kW	(1.0876)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0143
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2017 - Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
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EB-2016-0084

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,231.32
Distribution Volumetric Rate	\$/kW	3.7199
Low Voltage Service Rate	\$/kW	0.03168
Retail Transmission Rate - Network Service Rate	\$/kW	3.2246
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1873
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0154
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kW	(1.2969)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0170
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2017 - Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.60
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kWh	(0.0023)
Rate Rider Calculation for WMS - Sub-account CBR Class B - - effective until December 31, 2017	\$/kWh	0.00027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service ~~and customers who request Reliability Standby~~. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - ~~Approved on an Interim Basis~~

Service Charge	\$	132.38
General Service 50 to 1,4999 kW customer	\$/kW	1.7669
General Service 1,500 to 4,999 kW customer	\$/kW	1.6206
General Service Large User kW customer	\$/kW	1.7984

~~MONTHLY RATES AND CHARGES - Delivery Component - Reliability~~

General Service 50 to 1,4999 kW customer	\$	200.00
General Service 1,500 to 4,999 kW customer	\$	4,193.93
General Service Large User kW customer	\$	15,234.32

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.04
Distribution Volumetric Rate	\$/kW	12.2794
Low Voltage Service Rate	\$/kW	0.01955
Retail Transmission Rate - Network Service Rate	\$/kW	2.0681
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3501
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kW	(0.5211)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0068
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0084

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.6501
Low Voltage Service Rate	\$/kW	0.01996
Retail Transmission Rate - Network Service Rate	\$/kW	2.0786
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3783
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts- NON WMP - effective until December 31, 2017	\$/kW	(0.8313)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0109
Rate Rider Calculation for WMS - Sub-account CBR Class B - effective until December 31, 2017	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2017 - Applicable only for Non-RPP Class B Customers	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0084

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.00
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Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.00
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Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017

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EB-2016-0084

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	264.00
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Hydro Ottawa Limited

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Account Certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	97.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Disconnect/Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Disconnect/Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	355.00
High Bill Investigation - If Billing is Correct	\$	218.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	813.00
Temporary Service – Install & remove – underground – no transformer	\$	1,180.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,900.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	53.00
Dry core transformer distribution charge		Per Attached Table
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	130.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	160.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.00
Monthly Fixed Charge, per retailer	\$	25.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3500
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3500)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.60
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

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Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.9894	\$ 0.1249		\$ 3.9802	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.80	\$ 11.35	\$ 12.16	\$ 0.64	\$ 12.80
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.07	\$ 15.14	\$ 16.21	\$ 0.85	\$ 17.06
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.36	\$ 19.05	\$ 20.41	\$ 1.09	\$ 21.50
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.82	\$ 26.25	\$ 28.07	\$ 1.45	\$ 29.52
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.19	\$ 30.52	\$ 32.71	\$ 1.75	\$ 34.46
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.90	\$ 40.17	\$ 43.07	\$ 2.31	\$ 45.38
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.61	\$ 49.81	\$ 53.42	\$ 2.88	\$ 56.30
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.86	\$ 53.32	\$ 57.18	\$ 3.08	\$ 60.26
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.15	\$ 57.31	\$ 61.45	\$ 3.31	\$ 64.76
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.44	\$ 61.29	\$ 65.72	\$ 3.54	\$ 69.26
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.64	\$ 9.34	\$ 9.98	\$ 0.51	\$ 10.49
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.60	\$ 22.71	\$ 24.31	\$ 1.28	\$ 25.59
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.14	\$ 30.28	\$ 32.42	\$ 1.71	\$ 34.12
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.15	\$ 45.18	\$ 48.33	\$ 2.52	\$ 50.85
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.82	\$ 53.35	\$ 57.18	\$ 3.05	\$ 60.22
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.78	\$ 68.01	\$ 72.79	\$ 3.82	\$ 76.61
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.80	\$ 82.90	\$ 88.70	\$ 4.63	\$ 93.33
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 0.00	\$ 173.41	\$ 184.42	\$ 8.78	\$ 193.21
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.43	\$ 219.80	\$ 234.23	\$ 11.51	\$ 245.75
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 16.20	\$ 248.38	\$ 264.58	\$ 12.92	\$ 277.50
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.65	\$ 329.70	\$ 351.35	\$ 17.27	\$ 368.62
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.82	\$ 394.91	\$ 420.73	\$ 20.60	\$ 441.33
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 31.00	\$ 475.02	\$ 506.02	\$ 24.73	\$ 530.76
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 36.56	\$ 561.97	\$ 598.53	\$ 29.17	\$ 627.70
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.90	\$ 692.39	\$ 737.29	\$ 35.82	\$ 773.11
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 51.58	\$ 799.86	\$ 851.44	\$ 41.15	\$ 892.59

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

** Cost of Energy and Wholesale Market per kWh contains May 1, 2016 RPP Tiered Pricing, WMRS and OESP Pricing to be effective January 1, 2016