

**Hydro One Networks Inc.**

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**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs



BY COURIER

November 23, 2016

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 27, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application  
Between Hydro One Networks Inc. and Hearst Power Distribution Company Ltd.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Hearst Power Distribution Ltd. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment  
cc. Jessy Richard



# **Ontario Energy Board**

## **Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Hearst Power Distribution Company Limited**

### **Combined Service Area Amendment and Asset Transfer Application**

**November 23, 2016**

## **PART I: SERVICE AREA AMENDMENT**

### **1.1 Basic Facts**

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. (“Hydro One”) and Hearst Power Distribution Company Limited (“Hearst”) are jointly applying to the Ontario Energy Board (“OEB”) for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

### **1.2 Identification of the Parties**

#### **1.2.1 Applicant**

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 <sup>th</sup> Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@HydroOne.com

#### **1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application**

Name of Co-Applicant or Other Distributor Hearst Power Distribution Company Limited	Licence Number ED-2002-0533
Address: 925 Alexandra Street P.O. bag 5000 Hearst, ON P0L 1N0	Telephone Number 705-372-2815
	Facsimile Number 705-362-5902
	E-mail Address: service@hearstpower.com
Contact Person: Jessy Richard General Manager	Telephone Number 705-372-2820
	Facsimile Number 705-362-5902
	E-mail Address jrichard@hearstpower.com

### 1.3 Description of Proposed Service Area

1.3.1	<p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p>The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will be amended to include the following amendment to Schedule 1, Appendix B Tab 4 as per the following to account for customers served in the Town of Hearst.</p> <table border="1" data-bbox="298 478 1375 905"> <tr> <td>Name of Municipality:</td><td>Town of Hearst</td></tr> <tr> <td>Formerly Known As:</td><td>Town of Hearst as of January 1<sup>st</sup>, 1989.</td></tr> <tr> <td>Area Not Served By Networks:</td><td>The area served by Hearst Power Distribution Company Limited described as the Town of Hearst as more particularly set out in Licence No. ED-2002-0533.</td></tr> <tr> <td>Networks assets within area not served by networks:</td><td>Yes</td></tr> <tr> <td>Customer(s) within area not served by Networks:</td><td>No</td></tr> </table> <p>Once the application is approved, all of the premises listed in Attachment 1 will be included in Hearst's licence. Hearst's license will be amended as per the following:</p> <p><i>The Town of Hearst as annexed on January 1<sup>st</sup>, 1989,</i></p> <ul style="list-style-type: none"> <li><i>a. Including customers located at 112 Cloutier Rd N up to 120 Cloutier Rd N inclusively</i></li> <li><i>b. Excluding the customers located at 54 Morin Rd up to 64 Morin Rd inclusively</i></li> </ul>	Name of Municipality:	Town of Hearst	Formerly Known As:	Town of Hearst as of January 1 <sup>st</sup> , 1989.	Area Not Served By Networks:	The area served by Hearst Power Distribution Company Limited described as the Town of Hearst as more particularly set out in Licence No. ED-2002-0533.	Networks assets within area not served by networks:	Yes	Customer(s) within area not served by Networks:	No
Name of Municipality:	Town of Hearst										
Formerly Known As:	Town of Hearst as of January 1 <sup>st</sup> , 1989.										
Area Not Served By Networks:	The area served by Hearst Power Distribution Company Limited described as the Town of Hearst as more particularly set out in Licence No. ED-2002-0533.										
Networks assets within area not served by networks:	Yes										
Customer(s) within area not served by Networks:	No										
1.3.2	<p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b></p> <p>Please see Attachments 3 and 4.</p>										
1.3.3	<p><b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b></p> <p>8 Hydro One customers are proposed to be transferred to Hearst:</p> <ul style="list-style-type: none"> <li>• 4 Residential Customers</li> <li>• 1 General Service Customer</li> <li>• 3 sentinel lights</li> </ul> <p>11 Hearst customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> <li>• 1 Residential Customer</li> <li>• 5 General Service Customers</li> <li>• 4 MicroFIT Customers</li> <li>• 1 unmetered scattered load customer</li> </ul>										

#### **1.4 Information on Affected Load Transfer Customers**

1.4.1	<b>Provide a total number of load transfer arrangements between distributors.</b> Please see 1.3.3.
1.4.2	<b>Provide a number of load transfers eliminated in this application.</b> Please see 1.3.3.
1.4.3	<b>Provide a number of customers to be transferred from Hydro One to Hearst.</b> Please see 1.3.3.
1.4.4	<b>Provide a number of customers to be transferred from Hearst to Hydro One.</b> Please see 1.3.3.
1.4.5	<b>Provide a list of affected load transfer customers.</b> <b>(Customer listing must include customer address, name, billing address, rate class and meter number)</b> Please see Attachments 1 and 2.
1.4.6	<b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</b> Letters informing customers of the proposed amendments will be sent by both Hearst and Hydro One to their respective customers prior to October 18 <sup>th</sup> , 2016.

## 1.5 Impacts Arising from the Amendment(s)

- 1.5.1 Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.  
Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).  
Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

### 1.5.1 Customers moving from Hearst Power Distribution Company to Hydro One Networks

The delivery charges will increase for the residential and general service customers moving from Hearst Power Distribution Company to Hydro One Networks. Table 1 shows the delivery impact on total bill for these customers at the typical monthly consumption levels by rate class.

**Table 1: Bill Impact at Typical Consumption Levels for Customers Moving from Hearst Power Distribution Company to Hydro One Networks at Current Rates**

Monthly Consumption (kWh)	Hearst Power Distribution Company (Rates effective May 1, 2015)				Hydro One Networks (Rates effective January 1, 2016)				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)***	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)***	
750	RES	11.93	0.0133	35.06	R2	41.36	0.0426	92.07	57.01
2,000	GS<50	18.30	0.0068	63.37	GSe	27.94	0.0563	183.10	119.73

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

The customers moving from Hearst Power Distribution Company to Hydro One Networks will receive a monthly bill credit to offset the increase in delivery charges<sup>1</sup>. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit is calculated using the customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Hearst Power Distribution Company has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data, where available. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

<sup>1</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

### 1.5.2 Customers moving from Hydro One Networks to Hearst Power Distribution Company

As shown in Table 2, customers moving from Hydro One Networks to Hearst Power Distribution Company will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

**Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks to Hearst Power Distribution Company at Current Rates**

Monthly Consumption (kWh)	Hydro One Networks (Rates effective January 1, 2016)				Hearst Power Distribution Company (Rates effective May 1, 2015)				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	
750	R1	30.11	0.0299	69.04	Res	11.93	0.0133	35.06	(33.98)
750	R2	41.36	0.0426	92.07	Res	11.93	0.0133	35.06	(57.01)
2,000	GSe	27.94	0.0563	183.10	GS<50	18.30	0.0068	63.37	(119.73)

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

### 1.5.3 Unmetered customers

Monthly bill credits will not be applied to Street Light, Sentinel Light, and USL accounts being transferred between Hearst Power Distribution Company and Hydro One Networks.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**

No assets will be stranded as a result of this amendment.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**  
N/A – please see 1.5.2

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**  
Please see Part 2

1.5.5

**Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.**

The customers moving from Hearst to Hydro One will receive a monthly bill credit to offset the increase in delivery charges<sup>2</sup>. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

Table 3 provides the credit amount for each residential customer moving from Hearst to Hydro One.

**Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Hearst Power Distribution Company to Hydro One Networks at Current Rates**

Index	Average Monthly Consumption (kWh)	Hearst Power Distribution Company (Rates effective May 1, 2015)		Hydro One Networks (Rates effective January 1, 2016)		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	2,999	Res	102.04	R2	214.77	139.73
Cust2	375	GS<50	27.39	GSe	57.67	30.28
Cust3	950	GS<50	40.12	GSe	102.06	61.94
Cust4	140	GS<50	22.19	GSe	39.54	17.35
Cust5	12	GS<50	19.36	GSe	29.66	10.30
Cust6	2	GS<50	19.13	GSe	28.88	9.75

As shown in Table 2 in Section 1.5.1, customers moving from Hydro One to Hearst will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

<sup>2</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".



## **PART II:        TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1        Description of the Assets to Be Transferred**

2.1.1	<b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b> See Attachments 1 and 2.
2.1.2	<b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b> The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	<b>Indicate which distributor’s customers are currently served by the assets.</b> Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

### **2.2        Description of the Sale Transaction**

2.2.1	<b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b>  Hydro One will sell the assets servicing the subject Geographical Customers to Hearst for \$24,373.31 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.  Hearst will sell the assets servicing the subject Geographical Customers to Hydro One for \$17,101.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	<b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b>  There are no third parties that will be impacted by this sale.

### **PART III: CERTIFICATION AND ACNOWLEDGEMENT**

#### **Applicant**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	November 23, 2016

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### **Co-Applicant (if applicable)**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JESSY RICHARD	Jessy Richard General Manager	October 12, 2016

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

**Geographical Distributor LTLT Customer and Asset Transfer Information**

Map #	Primary Customer Name	Service Address							Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession	Township			
1		112	CLOUTHIER RD N	HANLAN	POM 2W0	LOT 8	CONCESSION 2	HANLAN	J2090993	Special #1	R2_TOU_RPP
1		112	CLOUTHIER RD N	HANLAN	#N/A	LOT 9	CONCESSION 3	HANLAN	Unmetered	Special #1	SNL_2TRRPP
1		116	CLOUTHIER RD N	HANLAN	POM 1M0	LOT 7	CONCESSION 3	HANLAN	J3063202	Special #1	R2_TOU_RPP
1		116	CLOUTHIER RD N	HANLAN	#N/A	LOT 7	CONCESSION 3	HANLAN	Unmetered	Special #1	SNL_2TRRPP
1		118	CLOUTHIER RD N	HANLAN	POM 1M0	LOT 7	CONCESSION 3	HANLAN	J2558248	Special #1	R1_TOU_RPP
1		120	CLOUTHIER RD N	HANLAN	POM 1M0	LOT 7	CONCESSION 3	HANLAN	J3063203	Special #1	R2_TOU_RPP
1		120	CLOUTHIER RD N	HANLAN	#N/A	LOT 7	CONCESSION 3	HANLAN	Unmetered	Special #1	SNL_2TRRPP
1		#	CLOUTHIER RD N	HANLAN	NOE 1X0	LOT 6	CONCESSION 2	HANLAN	J2152274	Special #1	GSE_TOURPP

## CLOUTIER RD

If many streets involved, provide names of all the streets.

### Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	30	50+	Earth Plus	\$0.00	\$0.00
14	35	50+	Earth Plus	\$0.00	\$0.00
1	40	4	Earth Plus	\$1,201.00	\$1,201.00
2	40	18	Earth Plus	\$838.00	\$1,676.00
1	40	26	Earth Plus	\$627.00	\$627.00
1	40	28	Earth Plus	\$574.00	\$574.00
1	40	50+	Earth Plus	\$0.00	\$0.00
1	45	18	Earth Plus	\$964.00	\$964.00
<b>22</b>					<b>\$5,042.00</b>

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Cloutier Rd	1715	1	3430	\$3.00	\$10,291.31
				\$3.00	\$0.00
<b>Totals</b>	<b>1715</b>		<b>3430</b>		<b>\$10,291.31</b>

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
<b>Totals</b>	<b>0</b>		<b>\$0.00</b>

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
2	1	\$210.00	\$210.00
5	1	\$80.00	\$80.00
6	3	\$150.00	\$450.00
		\$0.00	\$0.00
			\$0.00
<b>Totals</b>	<b>5</b>		<b>\$740.00</b>

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	10	\$1,918.00	\$1,918.00
2	40	10	\$0.00	\$0.00
1	5	25	\$3,544.00	\$3,544.00
2	25	25	\$1,519.00	\$3,038.00
				\$0.00
<b>6</b>				<b>\$8,500.00</b>

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1		1			1	3							0			3430
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary										20	20			20		20
Neutral										20	20			20		20
Subtotal	0	1	0	0	1	3	0	0	0	0	0	0	0	0	0	3430.438
Total O/H	0	70	0	0	0	150	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m) 220
Total U/G	0	0	0	0	63	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 63
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m) 3430.438
Total Buss (m)	0															

<b>POLES</b>	30	35	40	45	50	55	<b>Total</b>
Main Page	0	0	0	0	0	0	0
Special Case #1	1	14	6	1			22
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
<b>TOTAL</b>	<b>1</b>	<b>14</b>	<b>6</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>22</b>

<b>Transformers</b>	5	10	15	25	50	75	100	167	<b>Total</b>
Main Page	0	0	0	0	0	0	0	0	0
Special Case #1		3		3					6
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
<b>TOTAL</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>
Sentinel Lights (Total)	3								

#### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	1	14	6	1	0	0	22		
Transformers	5	10	15	25	50	75	100	167	Total
	0	3	0	3	0	0	0	0	6
Primary Wire (metres)	3430.438								
Secondary O/H Wire (Metres)	220								
Secondary U/G Wire (Metres)	63								
Current Transformers	0								
Sentinel Lights	3								
Easements	0								

### Geographical Distributor LTLT Customer and Asset Transfer Information

		Premise Address					
Map # (Pole #)	Primary Customer Name	Number	Street	City	Postal Code	Meter ID No.	Classification Figure #
10939		62	Morin Road	Hearst	P0L 1N0	HPD0006680	Special #1
10941		54	Morin Road	Hearst	P0L 1N0	HPD0007370	Special #1
10943		54	Morin Road	Hearst	P0L 1N0	HPD0007366	Special #1
10943		54	Morin Road	Hearst	P0L 1N0	HPD0007761	Special #1
10941		57	Morin Road	Hearst	P0L 1N0	HPD0007371	Special #1
10941		57	Morin Road	Hearst	P0L 1N0	HPD0007976	Special #1
10933		62	Morin Road	Hearst	P0L 1N0	HPD0004600	Special #1
10933		62	Morin Road	Hearst	P0L 1N0	HPD0007763	Special #1
10933		64	Morin Road	Hearst	P0L 1N0	HPD0004604	Special #1
10933		64	Morin Road	Hearst	P0L 1N0	HPD0007762	Special #1
10941, 10938			2 street lights (one at 62 Morin rd. and one at 54 Morin rd.)	Hearst	P0L 1N0	Unmetered	Special #1

## NAME OF STREET/SUBDIVISION

If many streets involved, provide names of all the streets.

### Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
10	35	50+	Earth Plus	\$0.00	\$0.00
1	35	25	Earth Plus	\$325.00	\$325.00
1	40	33	Earth Plus	\$443.00	\$443.00
1	40	2	Earth Plus	\$1,256.00	\$1,256.00
					\$0.00
					\$0.00
					\$0.00
<b>13</b>					<b>\$2,024.00</b>

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Morin rd	1310	1	2620	\$3.00	\$7,860.00
				\$3.00	\$0.00
<b>Totals</b>	<b>1310</b>		<b>2620</b>		<b>\$7,860.00</b>













Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Pole #10941 - Heading North	1	\$180.00	\$180.00
		\$180.00	\$0.00
		\$180.00	\$0.00
<b>Totals</b>	<b>1</b>		<b>\$180.00</b>

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
Pole #10941 - Heading North	1	\$405.00	\$405.00
Pole #10941 - Heading South	1	\$210.00	\$210.00
Pole #10939	1	\$90.00	\$90.00
			\$0.00
			\$0.00
<b>Totals</b>			<b>\$705.00</b>

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	48	25	<b>\$0.00</b>	\$0.00
1	29	25	\$1,013.00	\$1,013.00
1	20	25	\$2,025.00	\$2,025.00
1	4	25	\$3,544.00	\$3,544.00
<b>4</b>				<b>\$6,582.00</b>

**Hydro One Geographical LDC Maps for LTLT Elimination with**  
**Hearst Power Distribution Company as Physical LDC**

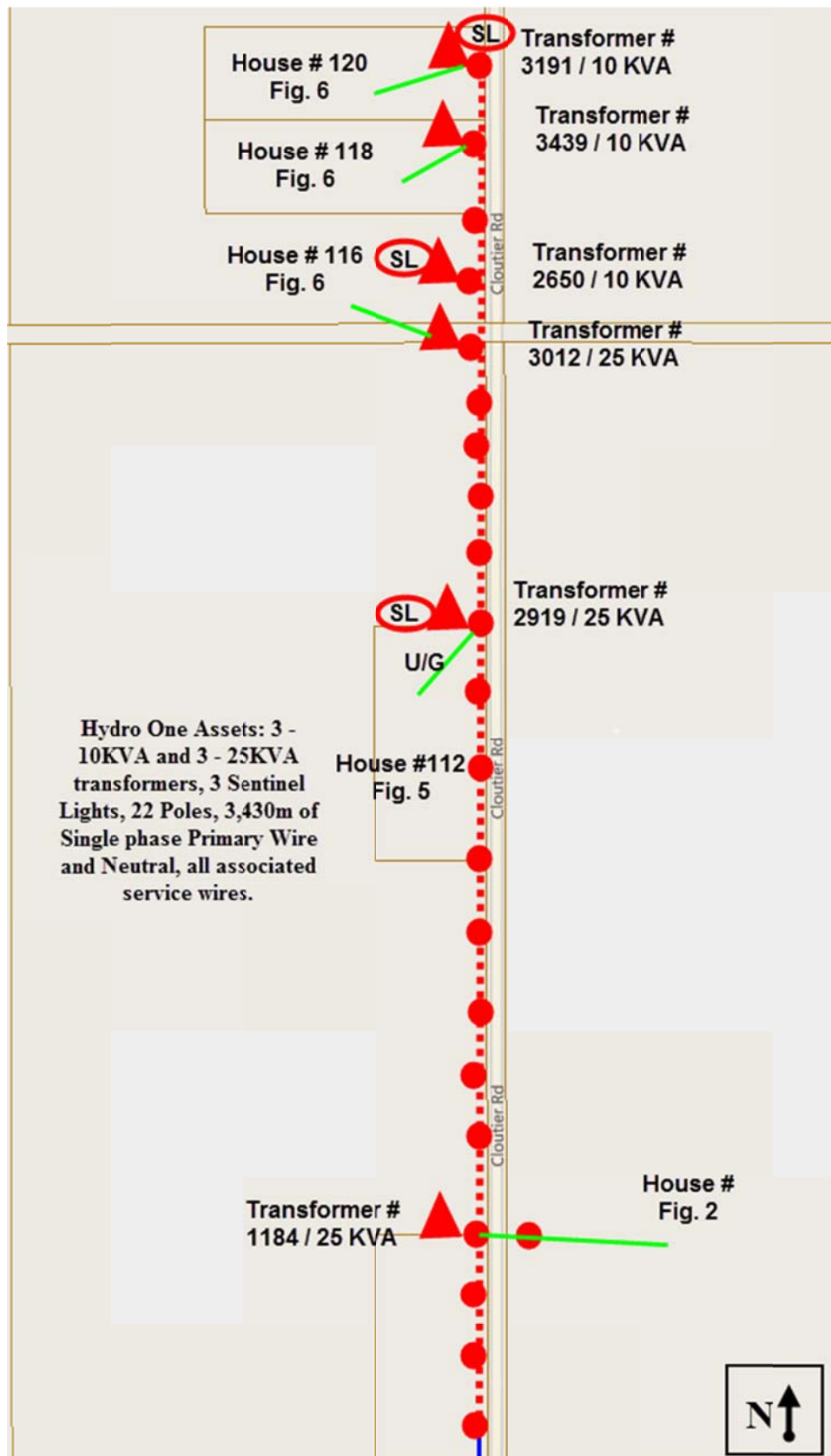
**Map Legend**

	Customer owned wire
	All LDC Primary Assets and Buss
	LDC Transformer
	LDC Poles
	HONI Three Phase Transformer
	HONI Transformer
	HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles
	HONI Sentinel Light
	



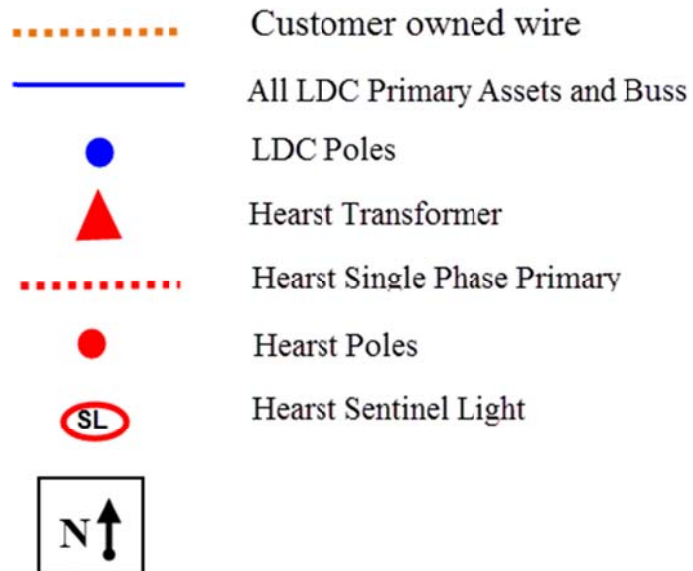
## MAPS

Map #1 -

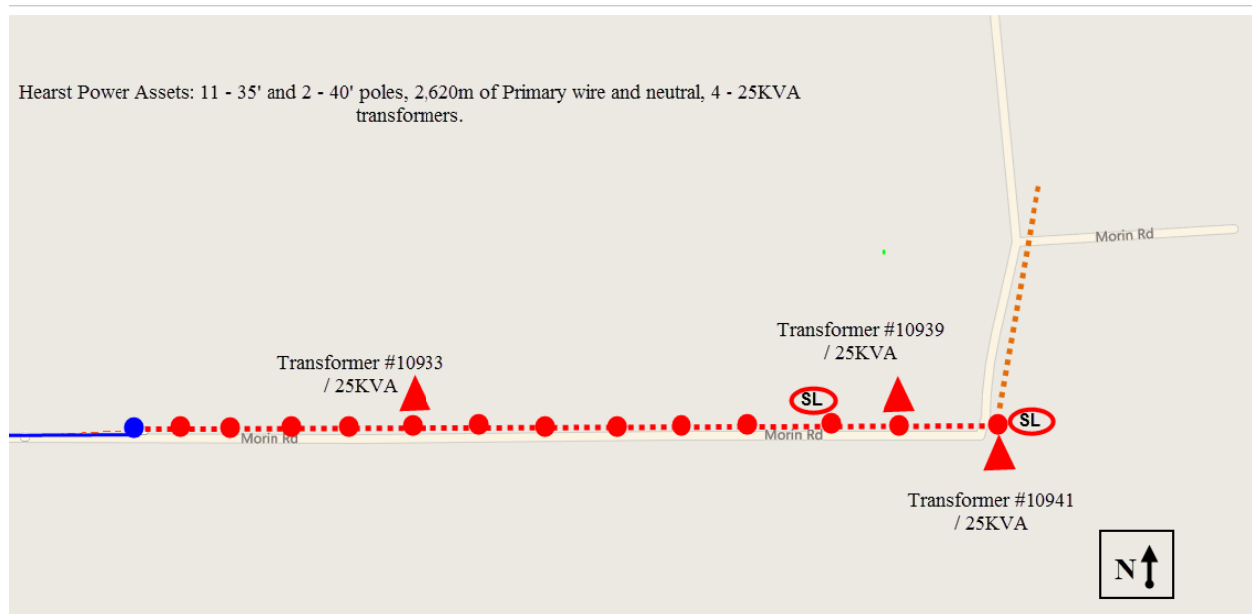


# Assets owned by Hearst Power Distribution Co., to be transferred to Hydro One

## Map Legend



Map #1





Pole #1 (10941) – Pole with transformer currently owned by HPDC, feed by Hydro One

Location: Pole located at the end of Morin rd.

Year: 1990

Specifications: Class 4, 40'

Transformer: 25 kVa (1987) on pole #10941, and a 25 kVa (Unkown) on pole #10943

Notes: Street light attached to pole (LED 108W). 4 private poles are connected to this one, 2 on the North side (as shown in picture above, pole #10943, #10942) and 2 on the South side (as shown in picture on the right).



Two (2) private poles (#10945, #10944) attached to pole #1 (as show on the left)

Location: South of Pole #1

Notes: Two (2) MicroFit generators are connected to the private poles with are attached to Pole #1



Pole #2 (10939) – Pole with transformer currently owned by HPDC, feed by Hydro One

Location: 2<sup>nd</sup> pole West of Morin road end

Year: 1955

Transformer: 25 kVa (2012)

Notes: Private pole (#10940) in yard



Pole #3 (Unnumbered) – Pole with transformer currently owned by HPDC, feed by Hydro One

Location: 3<sup>rd</sup> pole West of Morin road end

Year: 2014

Specifications: Class 4, 40'

Notes: Street light (LED - 103 W) attached to pole





Pole #4 (10938) – Pole currently owned by HPDC, feed by Hydro One

Location: 4<sup>th</sup> pole West of Morin road end

Year: 1955



Pole #5 (10937) – Pole currently owned by HPDC, feed by Hydro One

Location: 5<sup>th</sup> pole West of Morin road end

Year: 1955

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Pole #6 (10936) – Pole currently owned by HPDC, feed by Hydro One

Location: 6<sup>th</sup> pole West of Morin road end

Year: 1955



Pole #7 (10935) – Pole currently owned by HPDC, feed by Hydro One

Location: 7<sup>th</sup> pole West of Morin road end

Year: 1955

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Pole #8 (10934) – Pole currently owned by HPDC, feed by Hydro One

Location: 8<sup>th</sup> pole West of Morin road end

Year: 1955



Pole #9 (10933) – Pole with transformer currently owned by HPDC, feed by Hydro One

Location: 9<sup>th</sup> pole West of Morin road end

Year: 1988

Transformer: 25 kVa (1968)

Notes: Two (2) MicroFit generators are attached to this pole

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Pole #10 (10898) – Pole currently owned by HPDC, feed by Hydro One

Location: 10<sup>th</sup> pole West of Morin road end

Year: 1955



Pole #11 (10932) – Pole currently owned by HPDC, feed by Hydro One

Location: 11<sup>th</sup> pole West of Morin road end

Year: 1955

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Pole #12 (10931) – Pole currently owned by HPDC, feed by Hydro One

Location: 12<sup>th</sup> pole West of Morin road end

Year: 1955



Pole #13 (10930) – Pole currently owned by HPDC, feed by Hydro One

Location: 13<sup>th</sup> pole West of Morin road end

Year: 1955

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