

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

November 23, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Entegrus Powerlines Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Entegrus Powerlines Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Andrya Eagen



Ontario Energy Board

Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Entegrus Powerlines Inc.

Combined Service Area Amendment and Asset Transfer Application

November 23, 2016

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Entegrus Powerlines Inc. ("Entegrus") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Entegrus Powerlines Inc.	Licence Number ED-2002-0563
Address: 320 Queen Street PO Box 70 Chatham, Ontario N7M 5K2	Telephone Number 519-352-6300
	Facsimile Number 519-351-4059
	E-mail Address: regulatory@entegrus.com
Contact Person: Andrya Eagen Manager of Regulatory & Reporting	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address regulatory@entegrus.com

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Entegrus' licence.</p> <p>Once the application is approved, all of the premises listed in Attachment 1 will be included in Entegrus' licence, and removed from Hydro One's licence. Entegrus' licence will be amended as per the following:</p> <p>SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA</p> <p>This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.</p> <ol style="list-style-type: none">1. Town of Blenheim served by the former dissolved public utilities commissions as of December 31, 1997,<ol style="list-style-type: none">a. Excluding the customers located at the following addresses:<ol style="list-style-type: none">i. 3 Allison Line, Blenheim, Ontario N0P1A0ii. 19327 Fargo Road, Blenheim, Ontario N0P1A0iii. 19329 Fargo Road, Blenheim, Ontario N0P1A0iv. 192 Malborough Street, Blenheim, Ontario N0P1A02. Town of Bothwell served by the former dissolved public utilities commissions as of December 31, 1997,<ol style="list-style-type: none">a. Excluding the customers located at the following addresses:<ol style="list-style-type: none">i. 499 Elm Street, Bothwell, Ontario N0P1C0ii. 329 Catherine Street, Bothwell, Ontario N0P1C03. City of Chatham served by the former dissolved public utilities commissions as of December 31, 1997,<ol style="list-style-type: none">a. Including the customers located at the following addresses:<ol style="list-style-type: none">i. Part Lots 16 & 17, Concession A, Geographic Township of Raleigh, designated as Part 1, Reference Plan 24R 7195, Municipality of Chatham-Kent, and Part Lot 17, Concession A, Geographic Township of Raleigh, designated as Part 2, Reference Plan 7195, Municipality of Chatham-Kent as per Board Order RP-2003-0044, dated September 16, 2003.ii. 40 Frances Ave, Chatham, Ontario N7M0N7iii. 48 Frances Ave, Chatham, Ontario N7M0N7iv. 50 Frances Ave, Chatham, Ontario N7M0N7v. 268 Indian Creek Road West, Chatham, Ontario N7M2E2vi. 274 Indian Creek Road West, Chatham, Ontario N7M2E2vii. 280 Indian Creek Road West, Chatham, Ontario N7M2E2viii. 286 Indian Creek Road West, Chatham, Ontario N7M2E2ix. 292 Indian Creek Road West, Chatham, Ontario N7M2E2x. 356 Indian Creek Road West, Chatham, Ontario N7M2E2xi. 360 Indian Creek Road West, Chatham, Ontario N7M2E2xii. 368 Indian Creek Road West, Chatham, Ontario N7M2E2xiii. 374 Indian Creek Road West, Chatham, Ontario N7M2E2xiv. 378 Indian Creek Road West, Chatham, Ontario N7M2E2xv. 382 Indian Creek Road West, Chatham, Ontario N7M2E2xvi. 386 Indian Creek Road West, Chatham, Ontario N7M2E2xvii. 388 Indian Creek Road West, Chatham, Ontario N7M2E2xviii. 392 Indian Creek Road West, Chatham, Ontario N7M2E2xix. 396 Indian Creek Road West, Chatham, Ontario N7M2E2xx. 402 Indian Creek Road West, Chatham, Ontario N7M2E2
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	<ul style="list-style-type: none"> i. 406 Indian Creek Road West, Chatham, Ontario N7M2E2 ii. 410 Indian Creek Road West, Chatham, Ontario N7M2E2 iii. 416 Indian Creek Road West, Chatham, Ontario N7M2E2 iv. 420 Indian Creek Road West, Chatham, Ontario N7M2E2 v. 428 Indian Creek Road West, Chatham, Ontario N7M2E2 vi. 430 Indian Creek Road West, Chatham, Ontario N7M2E2 vii. 450 Indian Creek Road West, Chatham, Ontario N7M2E2 viii. 454 Indian Creek Road West, Chatham, Ontario N7M2E2 ix. 458 Indian Creek Road West, Chatham, Ontario N7M2E2 x. 462 Indian Creek Road West, Chatham, Ontario N7M2E2 xi. 466 Indian Creek Road West, Chatham, Ontario N7M2E2 xii. 470 Indian Creek Road West, Chatham, Ontario N7M2E2 xiii. 476 Indian Creek Road West, Chatham, Ontario N7M2E2 xiv. 482 Indian Creek Road West, Chatham, Ontario N7M2E2 xv. 486 Indian Creek Road West, Chatham, Ontario N7M2E2 xvi. 9052 Park Ave East, Chatham, Ontario N7M5J4 <ul style="list-style-type: none"> b. Excluding the customers located at the following addresses: <ul style="list-style-type: none"> i. 125 Maple Leaf Drive, Chatham, Ontario N7M6H2 ii. 530 McNaughton Ave East, Chatham, Ontario N7L0E4 iii. 1120 Richmond Street, Chatham, Ontario N7M5T1
	<p>4. Town of Dresden served by the former dissolved public utilities commissions as of December 31, 1997,</p> <ul style="list-style-type: none"> a. Including the customers located at the following addresses: <ul style="list-style-type: none"> i. 586 Walnut Street, Dresden, Ontario N0H2L0
	<p>5. Village of Erieau served by the former dissolved public utilities commissions as of December 31, 1997,</p>
	<p>6. Police Village of Merlin served by the former dissolved public utilities commissions as of December 31, 1997,</p>
	<p>7. Town of Ridgetown served by the former dissolved public utilities commissions as of December 31, 1997,</p> <ul style="list-style-type: none"> a. Excluding the customers located at the following addresses: <ul style="list-style-type: none"> i. 12801 Gosnell Line, Ridgetown, Ontario N0P2C0
	<p>8. Village of Thamesville served by the former dissolved public utilities commissions as of December 31, 1997,</p>
	<p>9. Town of Tilbury served by the former dissolved public utilities commissions as of December 31, 1997,</p> <ul style="list-style-type: none"> a. Including the customers located at the following addresses: <ul style="list-style-type: none"> i. 53 Ella Street South, Tilbury, Ontario N0P2L0 ii. 55 Ella Street South, Tilbury, Ontario N0P2L0 iii. 3 Lee Ave, Tilbury, Ontario N0P2L0 b. Excluding the customers located at the following addresses: <ul style="list-style-type: none"> i. 151 Queen Street South, Tilbury, Ontario N0P2L0 ii. 582 Roger Street, Tilbury, Ontario N0P2L0
	<p>10. Town of Wallaceburg served by the former dissolved public utilities commissions as of December 31, 1997,</p> <ul style="list-style-type: none"> a. Including the customers located at the following addresses: <ul style="list-style-type: none"> i. 28801 Chenal Road, Wallaceburg, Ontario N8A4K9 ii. 1913 Dufferin Ave, Wallaceburg, Ontario N8A4M3 iii. 1915 Dufferin Ave, Wallaceburg, Ontario N8A4M3 iv. 1916 Dufferin Ave, Wallaceburg, Ontario N8A4M3 v. 1934 Dufferin Ave, Wallaceburg, Ontario N8A4M3

	<ul style="list-style-type: none"> i. 1937 Dufferin Ave, Wallaceburg, Ontario N8A4M3 ii. 208 Forhan Street, Wallaceburg, Ontario N8A4S3 iii. 260 Forhan Street, Wallaceburg, Ontario N8A4S3 iv. 8552 Labadie Road, Wallaceburg, Ontario N8A4K9 <p>b. Excluding the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 6590 Base Line, Wallaceburg, Ontario N8A4K9 ii. 6596 Base Line, Wallaceburg, Ontario N8A4K9 iii. 7054 Otter Line, Wallaceburg, Ontario N8A4K9 iv. 7190 Otter Line, Wallaceburg, Ontario N8A4K9 v. 7252 Otter Line, Wallaceburg, Ontario N8A4K9 vi. 7276 Otter Line, Wallaceburg, Ontario N8A4K9 vii. 7174 Otter Line, Wallaceburg, Ontario N8A4K9 <p>11. Village of Wheatley served by the former dissolved public utilities commissions as of December 31, 1997,</p> <p>a. Excluding the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 444 Erie Street North, Wheatley, Ontario N0P2P0 ii. 295 Erie Street South, Wheatley, Ontario N0P2P0 iii. 351 Erie Street South, Wheatley, Ontario N0P2P0 <p>12. The former Town of Strathroy as of December 31, 2000.</p> <p>a. Including the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 10 Carroll Street West, Strathroy, Ontario N7G3H5 ii. 2 Cedar Crescent, Strathroy, Ontario N7G2M2 iii. 6 Cedar Crescent, Strathroy, Ontario N7G2M2 iv. 8 Cedar Crescent, Strathroy, Ontario N7G2M2 v. 12 Cedar Crescent, Strathroy, Ontario N7G2M2 vi. 14 Cedar Crescent, Strathroy, Ontario N7G2M2 vii. 18 Cedar Crescent, Strathroy, Ontario N7G2M2 viii. 22 Cedar Crescent, Strathroy, Ontario N7G2M2 ix. 51 Pannell Lane, Strathroy, Ontario N7G2C5 x. 55 Pannell Lane, Strathroy, Ontario N7G2C5 xi. 61 Pannell Lane, Strathroy, Ontario N7G2C5 xii. 69 Pannell Lane, Strathroy, Ontario N7G2C5 xiii. 623 Saulsbury Street, Strathroy, Ontario N7G3R4 <p>b. Excluding the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 437 Carroll Street East, Strathroy, Ontario N7G3H3 ii. 334 Pannell Lane, Strathroy, Ontario N7G2C8 iii. 338 Pannell Lane, Strathroy, Ontario N7G2C8 iv. 342 Pannell Lane, Strathroy, Ontario N7G2C8 <p>13. The former Police Village of Mount Brydges as of December 31, 2000.</p> <p>a. Including the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 739 Thomas Street, Mount Brydges, Ontario N0L1W0 ii. 740 Thomas Street, Mount Brydges, Ontario N0L1W0 iii. 751 Thomas Street, Mount Brydges, Ontario N0L1W0 <p>b. Excluding the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 22828 Rougham Road, Mount Brydges, Ontario N0L1W0 <p>14. The former Town of Parkhill as of December 31, 2000.</p> <p>a. Including the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 97 Mill Street, Parkhill, Ontario K0C2J0 ii. 100 Mill Street, Parkhill, Ontario K0C2J0 iii. 101 Mill Street, Parkhill, Ontario K0C2J0
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	<p>15. The Village of Dutton as of December 31, 1997, now within the Municipality of Dutton/Dunwich.</p> <p>a. Including the customers located at the following addresses:</p> <ul style="list-style-type: none"> i. 120 Main Street, Dutton, Ontario N0L1J0 ii. 297 Marsh Line, Dutton, Ontario N0L1J0 iii. 301 Mary Street, Dutton, Ontario N0L1J0 <p>16. The Village of Newbury as of November 7, 1998.</p> <p>Additionally, Hydro One would like to take this opportunity to amend sections of its Distribution licence, specifically Schedule 1, Appendix B –Tab 4 that need to be updated to reflect the existing Entegrus Distribution Licence. Following the requested amendments (<u>underlined</u> for ease of reference), Schedule 1, Appendix B –Tab 4 of the Hydro One distribution licence should read as follows for the Municipality of Chatham-Kent, Municipality of Dutton/Dunwic, Municipality of North Middlesex and the Township of Strathroy-Caradoc:</p> <p>Name of Municipality: Municipality of Chatham-Kent Formerly Known As: City of Chatham, County of Kent, Town of Blenheim, Town of Bothwell, Town of Dresden, Town of Ridgetown, Town of Tilbury, Town of Wallaceburg, Village of Erie Beach, Village of Erieau, Village of Highgate, Village of Thamesville, Village of Wheatley, Township of Camden, Township of Chatham, Township of Dover, Township of Harwich, Township of Howard, Township of Orford, Township of Raleigh, Township of Rodney, Township of Tilbury East, Township of Zone, as at December 31, 1997. Area Not Served By Networks: The area served by <u>Entegrus Powerlines Inc. and formerly</u> Chatham-Kent Hydro Inc. described as the former City of Chatham, former Police Village of Merlin (straddling the former townships of Raleigh and Tilbury East), former Village of Erieau, former Village of Thamesville, former Town of Bothwell, former Village of Wheatley, former Town of Dresden, former Town of Blenheim, former Town of Tilbury, former Town of Ridgetown, and the former Town of Wallaceburg as more particularly set out in Licence No. ED-2002-0563. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Name of Municipality: Municipality of Dutton/Dunwich Formerly Known As: Township of Dunwich, Village of Dutton, as at December 31, 1997. Area Not Served By Networks: The area served by <u>Entegrus Powerlines Inc. and formerly</u> Dutton Hydro Limited described as the former Village of Dutton as more particularly set out in Licence No. <u>ED-2002-0563</u>. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Name of Municipality: Municipality of North Middlesex Formerly Known As: Township of McGillivray, Township of East Williams, Township of West Williams, Town of Parkhill, Village of Ailsa Craig, as at December 31, 2000. Area Not Served By Networks: The area served by <u>Entegrus Powerlines Inc. and formerly</u> Middlesex Power Distribution Corp. described as the former Town of Parkhill as more particularly set out in Licence No. <u>ED-2002-0563</u>. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p>
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	<p>Name of Municipality: Township of Strathroy-Caradoc Formerly Known As: Town of Strathroy, Township of Caradoc, as at December 31, 2000. Area Not Served By Networks: The area served by <u>Entegrus Powerlines Inc. and formerly Middlesex Power Distribution Corp.</u> described as the former Police Village of Mount Brydges (in the former Township of Caradoc) and the former Town of Strathroy as more particularly set out in Licence No. <u>ED-2003-0563</u>. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p>
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. 73 Hydro One customers are proposed to be transferred to Entegrus: <ul style="list-style-type: none"> • 67 Residential Customers • 5 General Service Customers • 1 sentinel light 27 Entegrus customers are proposed to be transferred to Hydro One: <ul style="list-style-type: none"> • 18 Residential Customer • 9 General Service Customers </p>

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors. Please see 1.3.3.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application. Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Entegrus. Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Entegrus to Hydro One. Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s). Letters informing customers of the proposed amendments were sent by both Entegrus and Hydro One to their respective customers prior to November 18th, 2016.</p>

1.5 Impacts Arising from the Amendment(s)

- 1.5.1 Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.
Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).
Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Entegrus to Hydro One

The delivery charges will increase for the residential and general service customers moving from Entegrus to Hydro One. Table 1 shows the delivery impact on total bill for these customers at the typical monthly consumption levels by rate class.

Table 1: Bill Impact at Typical Consumption Levels for Customers Moving from Entegrus to Hydro One (Rates as of May 1, 2016)

Monthly Consumption (kWh)	Entegrus				Hydro One				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	
750	Res	18.98	0.0094	40.05	R1	30.11	0.0299	69.04	28.99
750	Res	18.98	0.0094	40.05	R2	41.36	0.0426	92.07	52.02
2,000	GS<50	30.00	0.0114	85.75	GSe	27.94	0.0563	183.10	97.35

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Entegrus to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit is calculated using the customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Entegrus has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data, where available. Where there is less than 12 months of data available, Entegrus has provided their best estimate of the customer's monthly average over 12 months. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Entegrus

As shown in Table 2, customers moving from Hydro One to Entegrus will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One to Entegrus (Rates effective May 1, 2016)

Monthly Consumption (kWh)	Hydro One				Entegrus				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	
750	R1	30.11	0.0299	69.04	Res	18.98	0.0094	40.05	(28.99)
750	R2	41.36	0.0426	92.07	Res	18.98	0.0094	40.05	(52.02)
2,000	GSe	27.94	0.0563	183.10	GS<50	30.00	0.0114	85.75	(97.35)
35,000	GSd	84.35	14.9906	2,213.16	GS>50	97.27	3.8419	1116.66	(1096.50)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**

No assets will be stranded as a result of this amendment.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**

N/A – please see 1.5.2

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**

Please see Part 2

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from Entegrus to Hydro One will receive a monthly bill credit to offset the increase in delivery charges². In accordance with the OEB's direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Entegrus to Hydro One (Rates as of May 1, 2016)

Index	Average Monthly Consumption (kWh)	Entegrus		Hydro One		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	-	GS<50	30.79	GSe	28.73	0
Cust2	627	Res	36.73	R1	62.78	26.06
Cust3	1,492	Res	60.11	R1	106.75	46.64
Cust4	8,995	GS<50	277.95	GSe	723.00	445.05
Cust5	1,701	Res	65.76	R2	155.34	89.58
Cust6	16	GS<50	31.22	GSe	29.95	0
Cust7	433	Res	31.48	R2	70.98	39.50
Cust8	238	GS<50	37.32	GSe	47.07	9.75
Cust9	622	Res	36.58	R2	83.52	46.94
Cust10	120	GS<50	34.09	GSe	38.01	3.91
Cust11	1,050	Res	48.16	R2	112.02	63.86
Cust12	108	Res	22.69	R2	49.34	26.65
Cust13	78	Res	21.88	R2	47.34	25.46
Cust14	461	Res	32.24	R1	54.35	22.11
Cust15	108	Res	22.69	R2	49.34	26.65
Cust16	50	Res	21.12	R2	45.48	24.36
Cust17	178	Res	24.58	R1	39.95	15.37
Cust18	1,452	GS<50	70.69	R1	104.74	34.04
Cust19	701	Res	38.71	R1	66.52	27.80
Cust20	7,043	GS<50	224.32	GSe	572.35	348.03
Cust21	296	GS<50	38.93	GSe	51.59	12.66
Cust22	858*	Res	42.99	R2	99.29	56.30
Cust23	1,016	Res	47.24	R2	109.77	62.52
Cust24	995	Res	46.67	R2	108.36	61.69
Cust25	531	Res	34.14	R2	77.51	43.38
Cust26	563	Res	34.99	R2	79.61	44.62
Cust27	216	GS<50	36.73	GSe	45.40	8.68

*Estimated average monthly consumption

² For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Hydro One will sell the assets servicing current Hydro One Geographical Customers to Entegrus for \$50,897.25 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1. Entegrus will sell the assets servicing current Entegrus Geographical Customers to Hydro One for \$19,130.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. There are currently joint use attachments on poles currently owned by Hydro One to be sold to Entegrus. These joint use partners also have attachments on Entegrus’ poles so no new agreements will be necessary. The Joint Use partner will have to modify its existing permit to include the new poles.

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	November 23, 2016

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY DAVID C. FERGUSON	David C Ferguson Vice President of Regulatory & Human Resources	November 10, 2016

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #
		Number	Street	City	Postal Code	Lot	Concession	Township		
1		10	CARROLL ST W	STRATHROY	N7G 3H5	11	9	CARADOC	J3282589	Fig.13
2		2	CEDAR CRES	STRATHROY	NOR 1J0	PT 22	3SER	ADELAIDE	J3598886	Special #1
2		6	CEDAR CRES	STRATHROY	NOR 1J0	PT 22	3SER	ADELAIDE	J3463525	Special #1
2		8	CEDAR CRES	STRATHROY	NOR 1J0	PT 22	3SER	ADELAIDE	J3463523	Special #1
2		12	CEDAR CRES	STRATHROY	NOR 1J0	PT 22	3SER	ADELAIDE	J3463506	Special #1
2		14	CEDAR CRES	STRATHROY	NOR 1J0	PT 22	3SER	ADELAIDE	J3463508	Special #1
2		18	CEDAR CRES	STRATHROY	N0B 2E0	22	3SER	ADELAIDE	J3509639	Special #1
2		22	CEDAR CRES	STRATHROY	N0B 2E0	22	3SER	ADELAIDE	J3422621	Special #1
2		51	PANNELL LANE	STRATHROY		SPT 22	3SER	ADELAIDE	J3509640	Special #1
2		55	PANNELL LANE	STRATHROY		PT 22	3SER	ADELAIDE	J3464082	Special #1
2		61	PANNELL LANE	STRATHROY		PT 22	3SER	ADELAIDE	J3509641	Special #1
2		69	PANNELL LANE	STRATHROY		PT 22	3SER	ADELAIDE	J3463522	Special #1
3		28801	CHENAL ROAD	WALLACEBURG	K0A 3K0	4	BDF	DOVER	J3056199	Special #3
3		8552	LABADIE RD	WALLACEBURG	N8A 4K9	4	BDF	DOVER	J3193706	Special #3
3		8552	LABADIE RD	WALLACEBURG	N8A 4K9	4	BDF	DOVER	J3203073	Special #3
4		1915	DUFFERIN AVE	WALLACEBURG				CHATHAM GORE	J2348274	Special #4
4		1913	DUFFERIN AVE	WALLACEBURG				CHATHAM GORE	J3234472	Special #4
4		1916	DUFFERIN AVE	WALLACEBURG				CHATHAM GORE	J3184291	Special #4
4		1934	DUFFERIN AVE	WALLACEBURG	N7M 4W6	0		CHATHAM GORE	J3441843	Special #4
4		1937	DUFFERIN AVE	WALLACEBURG				CHATHAM GORE	J2348275	Special #4
5		53	ELLA ST. S	TILBURY	N0P 2L0	26	MRN	TILBURY EAST	J2954972	Fig.7
5		55	ELLA ST. S	TILBURY	N0P 2L0	26	MRN	TILBURY EAST	J2954488	Fig.4
6		208	FORHAN ST.	WALLACEBURG	N8A 4S3	0		CHATHAM GORE	J3564219	Fig.6
6		208	FORHAN ST.	WALLACEBURG	N8A 4S3	0		CHATHAM GORE	J3564220	Fig.6
7		260	FORHAN ST.	WALLACEBURG	N7L 5C6	10	2	CHATHAM GORE	J2825383	Fig.4
8		40	FRANCES AVE	CHATHAM	N0P 1A0	18	5	RALEIGH	J2955648	Special #2
8		48	FRANCES AVE	CHATHAM	N0E 1W0	18	5	RALEIGH	J3386939	Special #2
8		50	FRANCES AVE	CHATHAM	N0P 1A0	18	5	RALEIGH	J3211578	Special #2
9		268	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	23	3 EB	RALEIGH	J2955307	Fig.4
9		274	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	23	3EB	RALEIGH	J2955306	Fig.4
9		280	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	23	3EB	RALEIGH	J2953842	Fig.4
9		286	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	23	3EB	RALEIGH	J2953841	Fig.8
9		292	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	23	3	RALEIGH	J2953840	Fig.8
10		356	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	23	3EB	RALEIGH	J2953843	Fig.4
10		360	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	14	P476	RALEIGH	J2116221	Fig.3
10		368	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	14	P476	RALEIGH	J2955233	Fig.4
10		374	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	13	P476	RALEIGH	J2955234	Fig.8
11		378	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	13	P476	RALEIGH	J3541929	Fig.4
11		382	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	12	476	RALEIGH	J2955232	Fig.8
11		386	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	12	476	RALEIGH	J2953850	Fig.8
11		388	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	11	476	RALEIGH	J2953849	Fig.4
11		392	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	10 11	PL 476	RALEIGH	J2956678	Fig.8
11		396	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	10	476	RALEIGH	J2953848	Fig.4
11		402	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	10	P476	RALEIGH	J2953851	Fig.8
11		406	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	9	PL 476	RALEIGH	J2953844	Fig.4
11		410	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	9	PL 476	RALEIGH	J2953845	Fig.8
11		416	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	8	P476	RALEIGH	J2953847	Fig.4
12		420	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	8	P476	RALEIGH	J2953846	Fig.4
12		428	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	7	476	RALEIGH	J2953246	Fig.8
12		430	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	7	476	RALEIGH	J2953244	Fig.4
12		450	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	NH 5	P476	RALEIGH	J2953247	Fig.4
12		454	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	5	476	RALEIGH	J2955009	Fig.8
12		458	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	4	476	RALEIGH	J2955010	Fig.4
12		462	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	4	P476	RALEIGH	J2955011	Fig.8
12		466	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	3	P476	RALEIGH	J2955008	Fig.8
13		470	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	3	476	RALEIGH	J2955302	Fig.4
13		476	INDIAN CREEK ROAD W	CHATHAM	K0A 2M0	22	2EBS	RALEIGH	J2955303	Fig.7
13		482	INDIAN CREEK ROAD W	CHATHAM	K0A 2M0	1	476	RALEIGH	J2955301	Fig.8
13		486	INDIAN CREEK ROAD W	CHATHAM	N7M 5J5	1	476	RALEIGH	J2955300	Fig.7
14		3	LEE AVE	TILBURY	L0M 1B3	21	5	TILBURY NORTH	J2860320	Fig.4
15		120	MAIN ST.	DUTTON		NH 12	55A	DUTTON/DUNWICH	J3393381	Fig.6
16		297	MARSH LINE	DUTTON	N0G 1X0	11	A	DUTTON/DUNWICH	J3423465	Fig.7
16		301	MARY ST.	DUTTON	N0J 1P0	11	A	DUTTON/DUNWICH	J3045504	Fig.14
17		97	MILL STREET	PARKHILL	K0C 2J0	8	20	WILLIAMS	J3199726	Fig.8
17		97	MILL STREET	PARKHILL	K0C 2J0	8	20	WILLIAMS	Sentinel Light	Fig.8
17		100	MILL STREET	PARKHILL	K0C 2J0	8	20	WILLIAMS	J3453436	Fig.8
17		101	MILL STREET	PARKHILL	K0C 2J0	8	20	WILLIAMS	J3453435	Fig.8
18		9052	PARK AVE E	CHATHAM	N7M 5J4	5	2RT	HARWICH	J3111518	Fig.4
19		623	SAULSBURY ST.	STRATHROY	K0A 1L0	E19	4SER	ADELAIDE	J3393744	Fig.4
20		739	THOMAS ST.	MOUNT BRYDGES	NOL 1W0	19	2	CARADOC	J3336311	Fig.7
20		740	THOMAS ST.	MOUNT BRYDGES	K0E 1N0	PT 19	2	CARADOC	J2650888	Fig.4
20		751	THOMAS ST.	MOUNT BRYDGES	NOL 1W0	PT19	2	CARADOC	J2650890	Fig.7
21		586	WALNUT ST.	DRESDEN	N0H 2L0	5	4	CAMDEN GORE	J2962194	Fig.4

Cedar Cres and Pannell Lane

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
3	40	50+	Earth Plus	\$0.00	\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
3					\$0.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Primary U/G from Transformer#2253 to #3012	80	1	80	\$1.25	\$100.00
Primary O/H	150	1	300	\$3.00	\$900.00
Totals	230		380		\$1,000.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Backlot along Pannell Lane	2	\$180.00	\$360.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	2		\$360.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
Figure # 5	11	\$80.00	\$880.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals	11		\$880.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	30	50	\$1,563.00	\$1,563.00
1	50	50	\$0.00	\$0.00
				\$0.00
2				\$1,563.00

Frances Ave.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
5	35	50+	Earth Plus	\$0.00	\$0.00
1	40	0	Earth Plus	\$1,309.00	\$1,309.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
6					\$1,309.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Primary O/H	330	1	660	\$3.00	\$1,980.00
Totals	330		660		\$1,980.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
6	3	\$150.00	\$450.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals	3		\$450.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	30	25	\$1,013.00	\$2,026.00
				\$0.00
				\$0.00
2				\$2,026.00

Labadie and Chanal Rd.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
7	40	34	Earth Plus	\$443.00	\$3,101.00
			Earth Plus		\$0.00
7					\$3,101.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Labadie and Chanal Rd. (off road)	223	1	446	\$3.00	\$1,338.00
		1	0	\$3.00	\$0.00
Totals	223		446		\$1,338.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
8536 Labadie Rd	1	\$180.00	\$180.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	1		\$180.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
5	2	\$80.00	\$160.00
14	1	\$0.00	\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals	3		\$160.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	34	25	\$506.00	\$1,012.00
			\$0.00	\$0.00
				\$0.00
2				\$1,012.00

Dufferin Ave

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	30	25	Earth Plus	\$317.00	\$317.00
1	35	16	Earth Plus	\$736.00	\$736.00
3	45	16	Earth Plus	\$1,026.00	\$3,078.00
1	55	16	Earth Plus	\$1,455.00	\$1,455.00
6					\$4,533.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
1934 Dufferin Ave	63	3	63	\$1.25	\$236.25
Alongside Dufferin Ave (3 Phase Primary O/H)	187	3	748	\$3.00	\$2,244.00
Totals	250		811		\$2,480.25

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
#1937 to #1913	3	\$180.00	\$540.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	3		\$540.00

Secondary Services to Premise			
Premise Address	Figure #	Price/Premise	Total Asset Value
1937 (ROAD BORE)	1	\$140.00	\$140.00
Billboard	2	\$210.00	\$210.00
1916	5	\$80.00	\$80.00
1913	2	\$210.00	\$210.00
1934	16	\$0.00	\$0.00
Totals			\$640.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	16	500	\$14,375.00	\$14,375.00
1	16	25	\$2,531.00	\$2,531.00
				\$0.00
2				\$16,906.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Figure #16	Primary Wire Line
Main Page	0	0	1	22	0	3	6	17	0	0	0	0	1	1	0		
Special Case #1					11												
Special Case #2						3											
Special Case #3					2									1			
Special Case #4	1	2			1											1	
Special Case #5																	
Special Case #6																	
O/H	20	70	20	70		50		50		63		63					
U/G	63		63		63		63		63		63						
Primary									20	20			20		20	0	
Neutral									20	20			20		20	0	
Subtotal	1	2	1	22	14	6	6	17	0	0	0	0	1	2	0	1	0 73
Total O/H	20	140	20	1540	0	300	0	850	0	0	0	0	0	0	0		Total Secondary O/H (m) 3110
Total U/G	63	0	63	0	882	0	378	0	0	0	0	0	0	0	0		Total Secondary U/G (m) 1386
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	40	0	0	0	Total Primary (m) 40
Toal Buss (m)	240																

POLES	30	35	40	45	50	55	Total
Main Page	1	29	3	0	0	0	33
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	1	29	3	0	0	0	33

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	1	0	11	11	0	0	0	23
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	1	0	11	11	0	0	0	23
Sentinel Lights (Total)	1								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	1	29	3	0	0	0	33		
Transformers	5	10	15	25	50	75	100	167	Total
	0	1	0	11	11	0	0	0	23
Primary Wire (metres)	40								
Secondary O/H Wire (Metres)	3110								
Secondary U/G Wire (Metres)	1386								
Current Transformers	5								
Sentinel Lights	1								
Easements	0								

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address				Meter Information	Classification Figure #
		Number	Street	City	Postal Code	Meter ID No.	
1		192	Marlborough St	Blenheim	N0P1A0	CKR1303008	Fig.3
2		19327	Fargo Rd	Blenheim	N0P 1A0	CKR0714604	Fig.7
2		19329	Fargo Rd	Blenheim	N0P 1A0	CKR0711668	Fig.7
3		3	Allison Line	Blenheim	N0P 1A0	CKD1000319	Fig.13
4		499	Elm St	Bothwell	N0P 1C0	CKR0713414	Fig.6
5		329	Catherine St	Bothwell	N0P 1C0	CKR1100173	Special
6		7054	Otter Line	Wallaceburg	N8A 4L2	CKR0721899	Fig.4
7		7174	Otter Line	Wallaceburg	N8A 2E9	CKR1100246	Fig.7
7		7190	Otter Line	Wallaceburg	N8A 4L2	CKR0708533	Fig.7
8		7252	Otter Line	Wallaceburg	N8A 4L2	CKR1100245	Fig.7
8		7276	Otter Line	Wallaceburg	N8A 4L2	CKR0607575	Fig.7
9		6590	Base Line	Wallaceburg	N8A 4K9	CKR0800152	Fig.8
9		6596	Base Line	Wallaceburg	N8A 4K9	CKR0604463	Fig.8
10		530	Mcnaughton Ave E	Chatham	N7L 054	CKR0609866	Fig.7
11		1120	Richmond St	Chatham	N7M 5J5	CKR0717817	Fig.8
12		125	Maple Leaf Dr	Chatham	N0P 1G0	CKR0706019	Fig.4
13		351	Erie St S	Wheatley	N0P 2P0	CKR1100955	Fig.7
13		295	Erie St S	Wheatley	N0P 2P0	CKR0720737	Fig.8
14		444	Erie St N	Wheatley	N0P 2P0	CKR0500100	Fig.7
15		151	Queen St S	Tilbury	N0P 2L0	CKD0900497	Fig.13
16		582	Roger St	Tilbury	N0P 2L0	CKR0720173	Fig.7
17		22828	Rougham Rd	Mount Brydges	N0L 1W0	CKR0710037	Fig.3
18		334	Pannell Lane	Strathroy	N7G 2C8	CKR0605664	Fig.7
18		338	Pannell Lane	Strathroy	N7G 2C8	CKR0703541 & CKR0715065	Fig.7
18		342	Pannell Lane	Strathroy	N7G 2C8	CKR0705231	Fig.7
19		437	Carroll St E	Strathroy	N7G 3H3	CKR0710187	Fig.8
20		12801	Gosnell Line	Ridgetown	N0P 2C0	CKR1000201	Fig.8

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	2	2	0	1	13	6	0	0	0	0	2	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	2	2	0	1	13	6	0	0	0	0	2	0	0	0
Total O/H	0	0	40	140	0	50	0	300	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	126	0	0	0	819	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	80	0	0	Total Primary (m)
Toal Buss (m)	180															

POLES	30	35	40	45	50	55	Total
Main Page	3	2	1	0	0	0	6
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	3	2	1	0	0	0	6









Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	1	0	0	0	0	1
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	1	0	0	0	0	1
Sentinel Lights (Total)	0								

ASSET SUMMARY

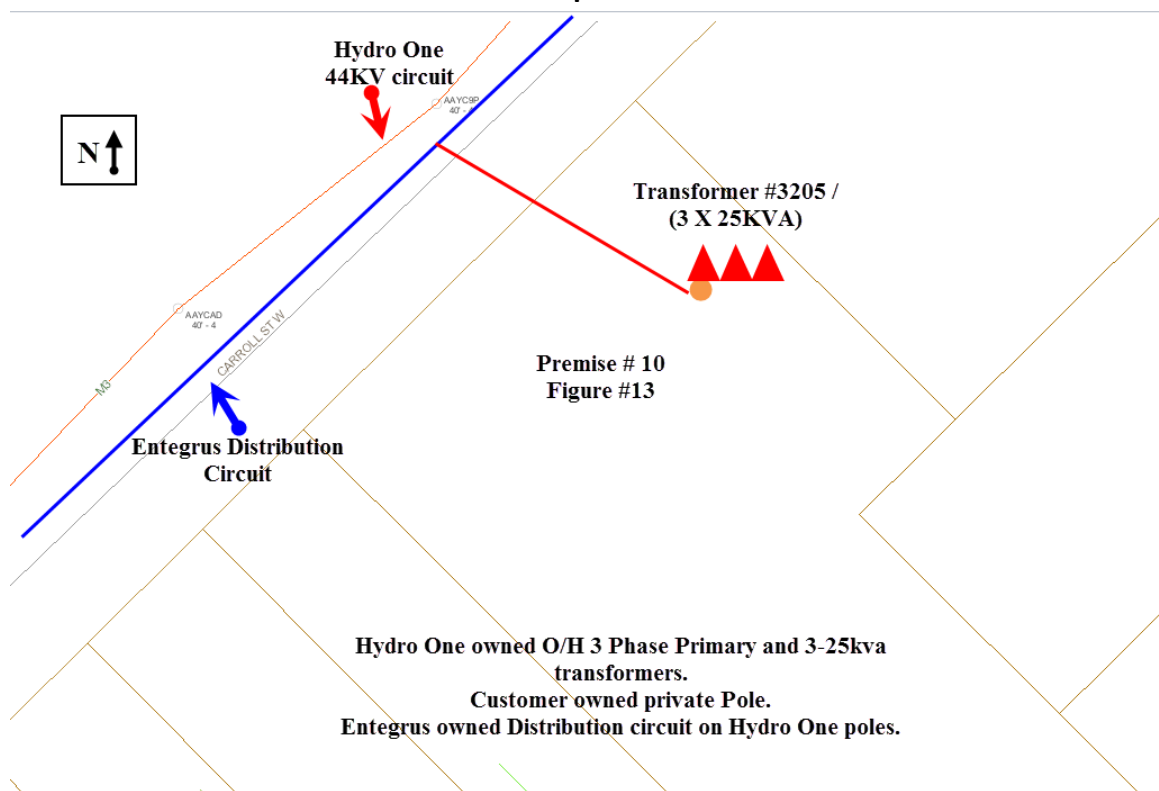
Poles	30	35	40	45	50	55	Total		
	3	2	1	0	0	0	6		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	1	0	0	0	0	1
Primary Wire (metres)	80								
Secondary O/H Wire (Metres)	710								
Secondary U/G Wire (Metres)	945								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Hydro One Geographical LDC Maps for LTLT Elimination with Entegrus as Physical LDC

Maps Legend

	All LDC Primary Assets and Buss
	LDC Transformer
	HONI Three Phase Transformer
	HONI Transformer
	All HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles

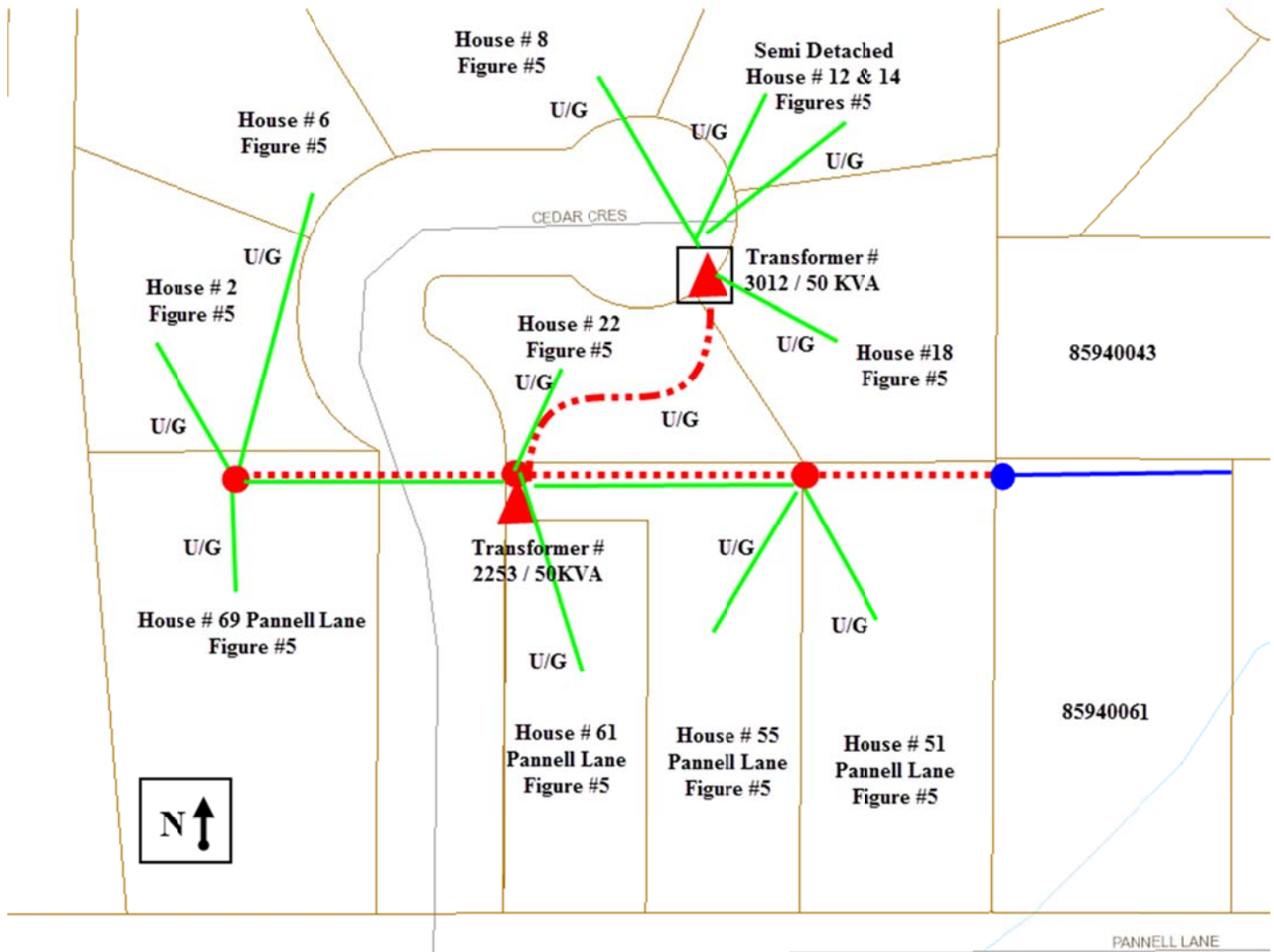
Map #1 –



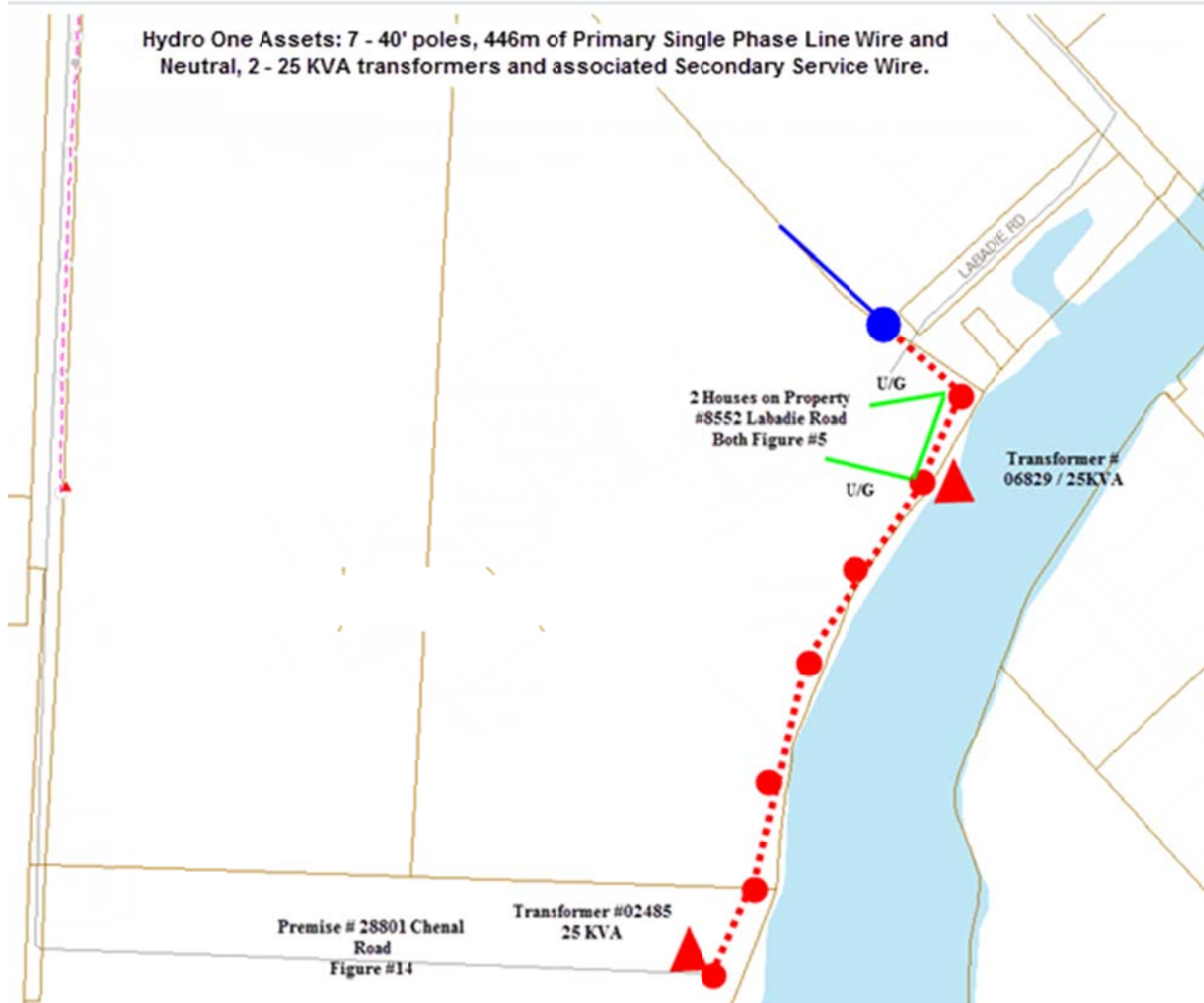
Map #2 –

Hydro One Assets: 3-40' 1950's vintage Primary poles, 3 Spans of Single Phase Primary O/H with Neutral, 2 spans of Secondary O/H Buss, 80m of Single Primary U/G, 1-50kva Padmount and 1-50kva O/H transformers, 10 Secondary U/G Services to Premises shown.

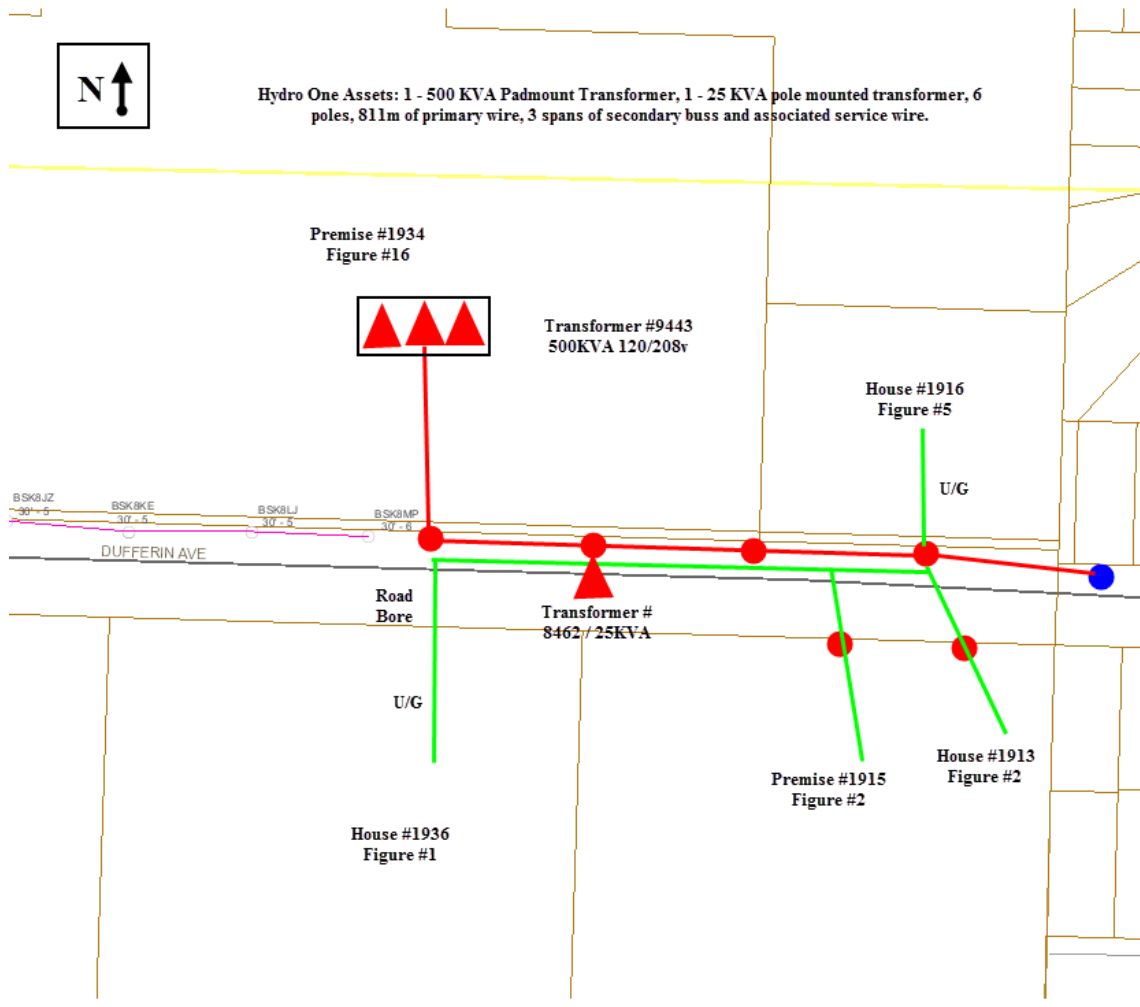
Entegrus owned assets to the East as shown in blue.



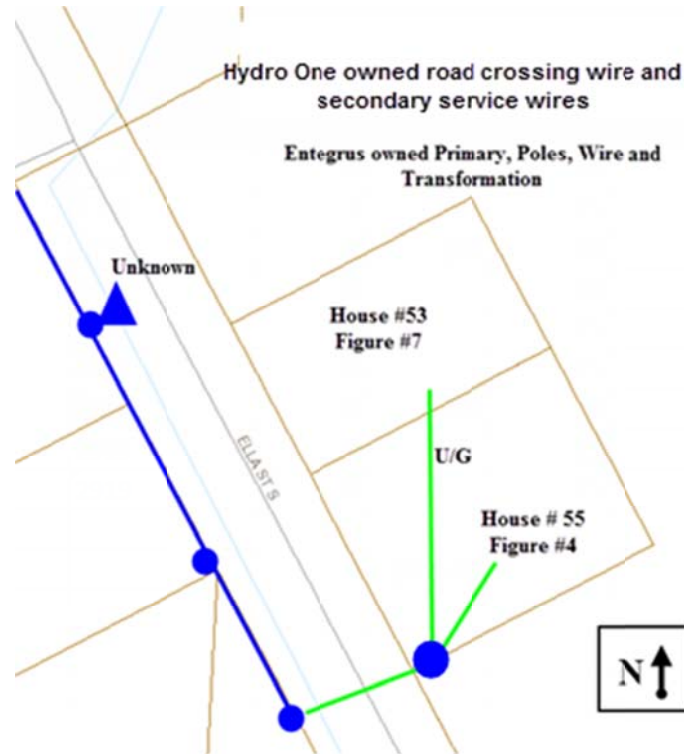
Map #3 -



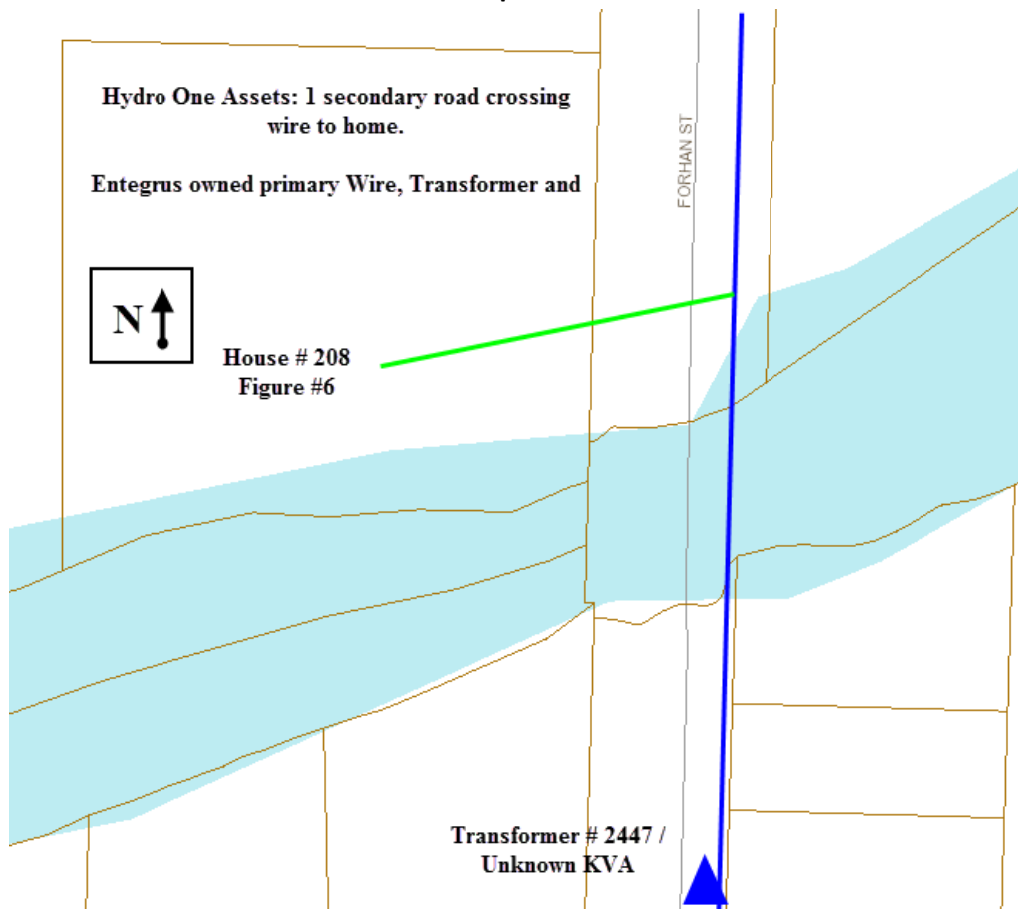
Map #4 –



Map #5 -



Map # 6 -

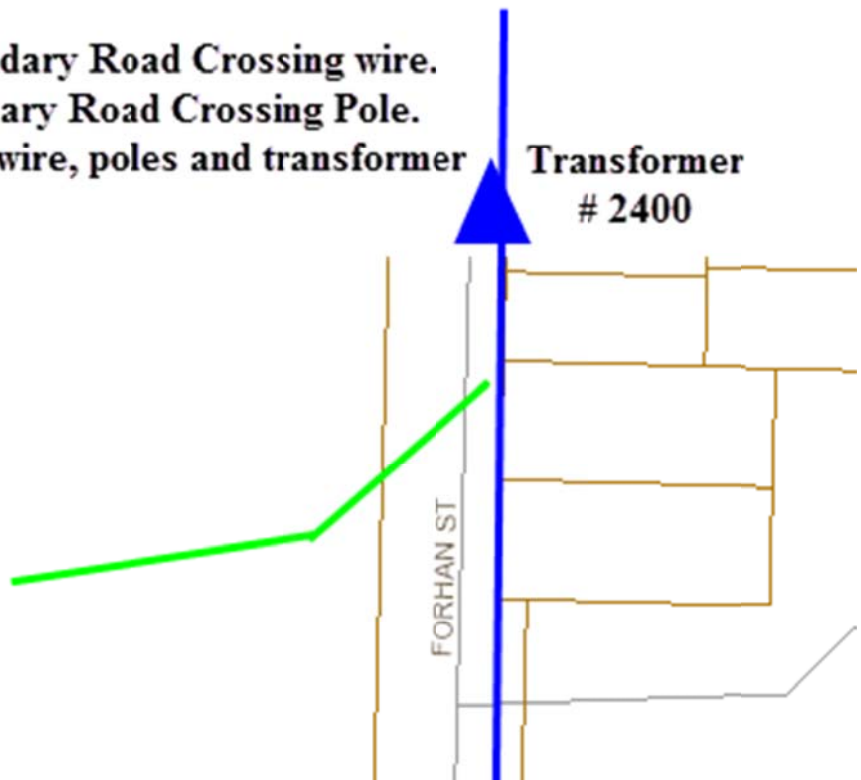


Map # 7 –

**Hydro One assets: Secondary Road Crossing wire.
Customer owned secondary Road Crossing Pole.
Entegrus owns all primary wire, poles and transformer**



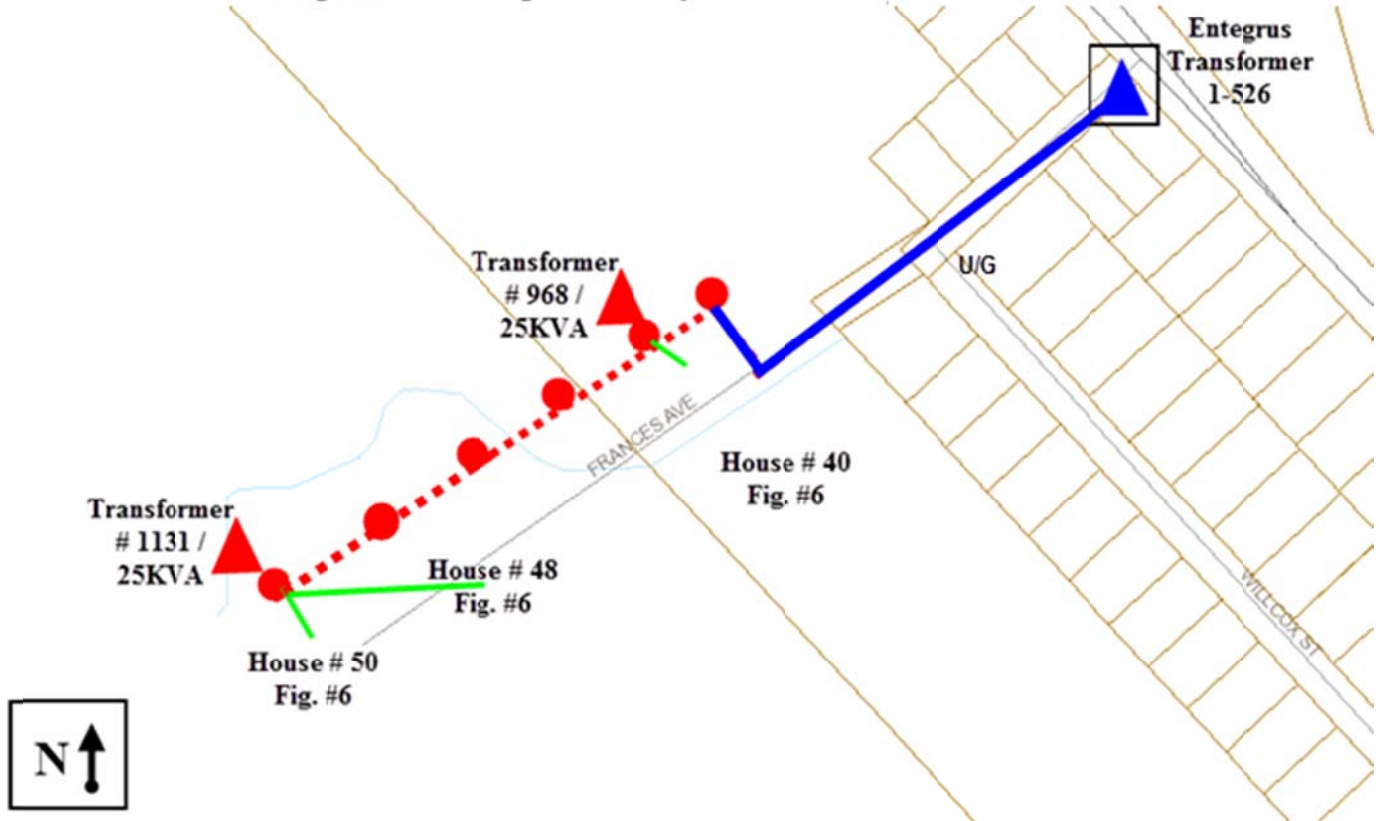
**House # 260
Figure #4**



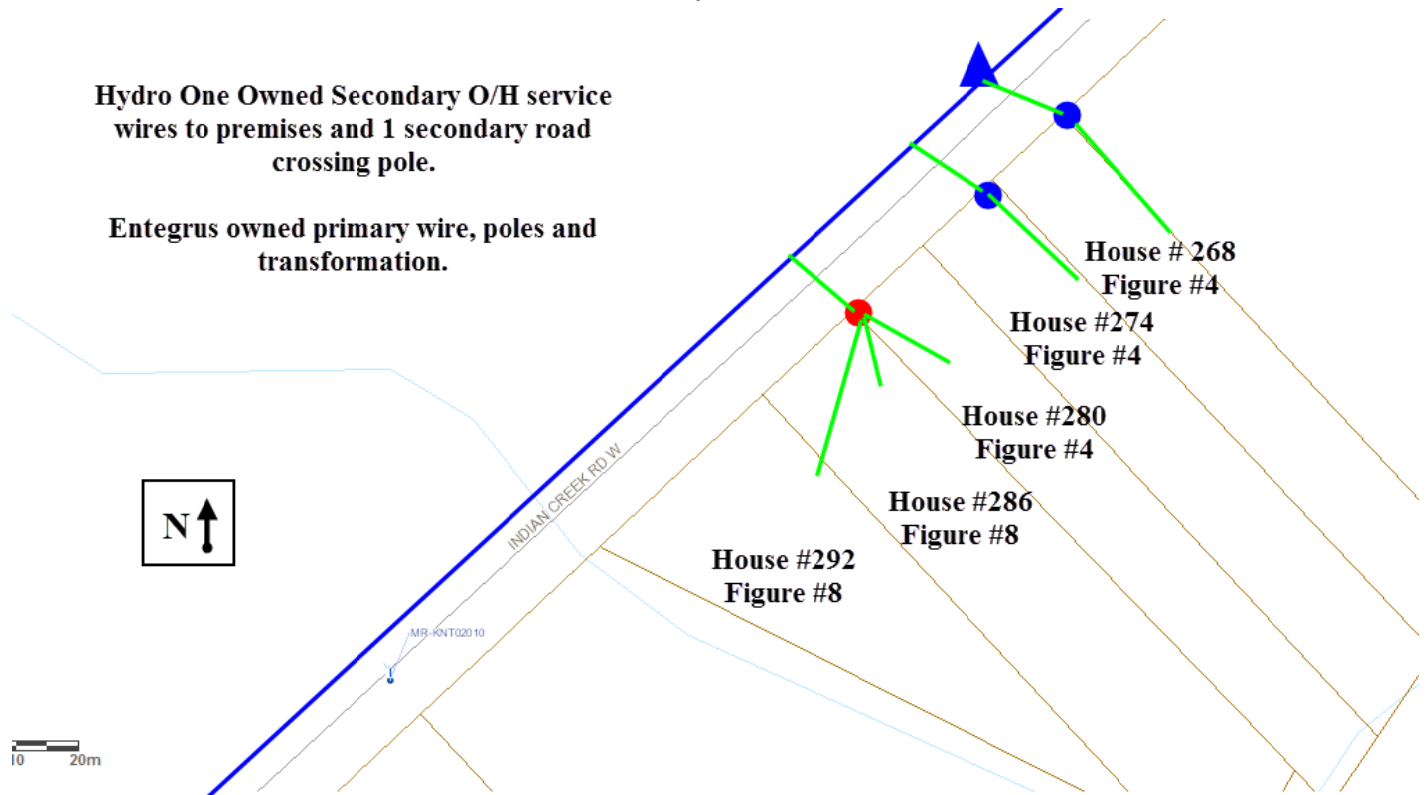
Map # 8 –

Hydro One Assets: 660m of single phase primary wire and neutral, 5 - 35' and 1 - 40' poles, 2 - 25 KVA transformers and associated service wires.

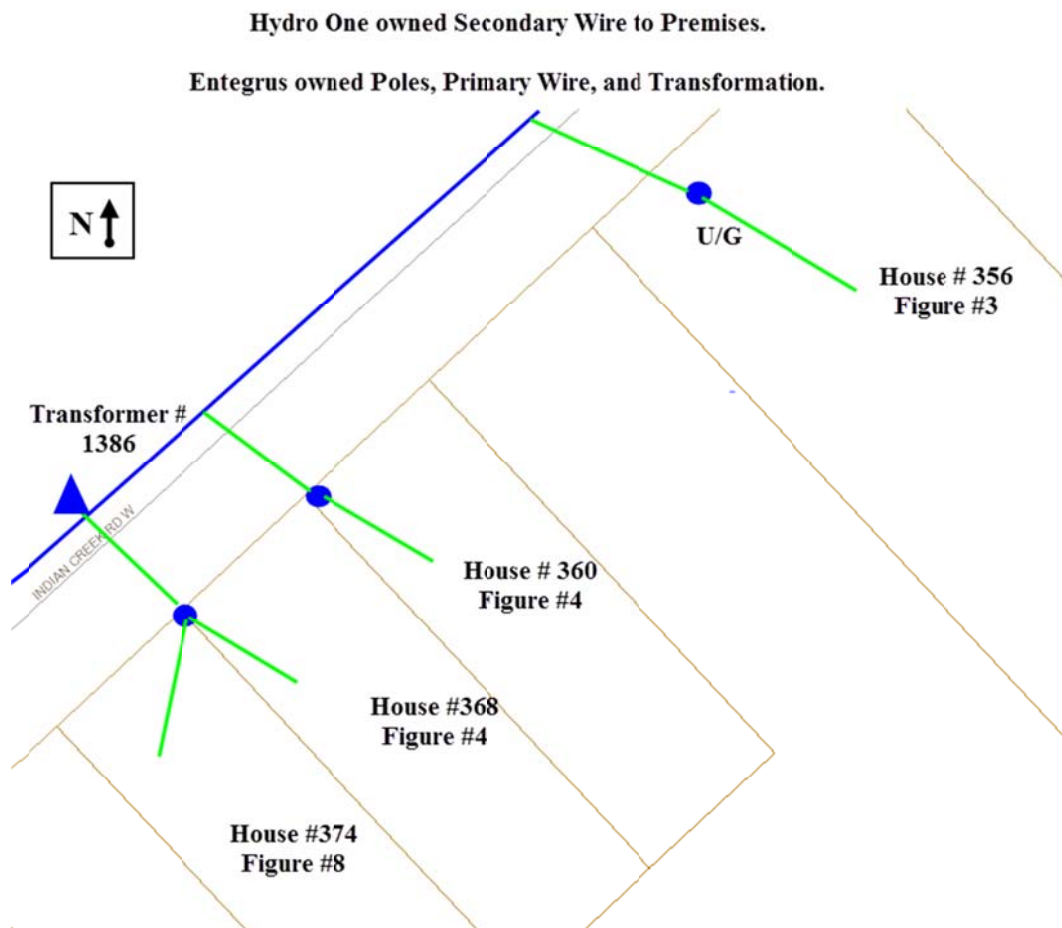
Entegrus owned Underground Primary Wire and Padmount Transformer.



Map # 9 -

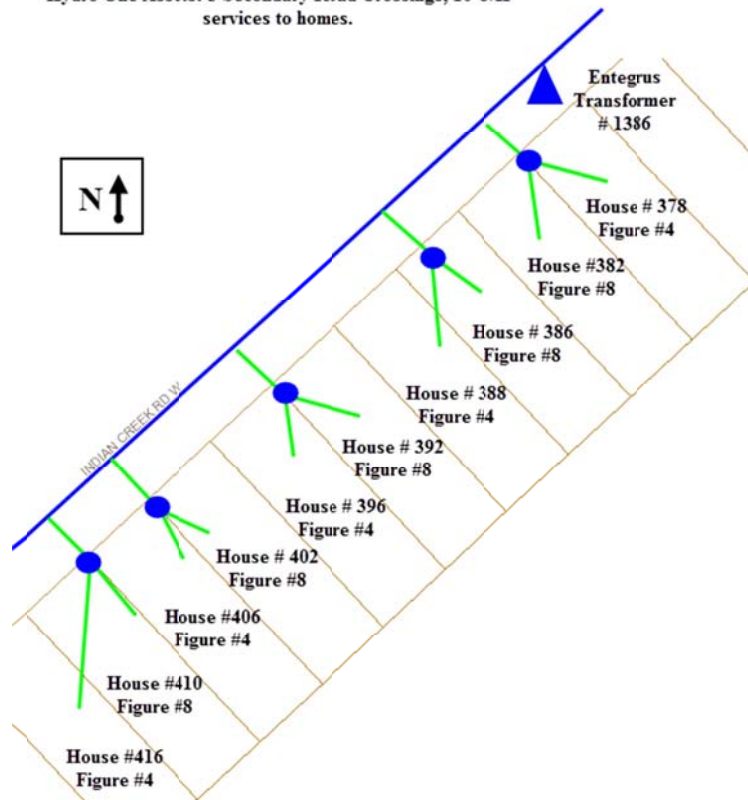


Map # 10 -

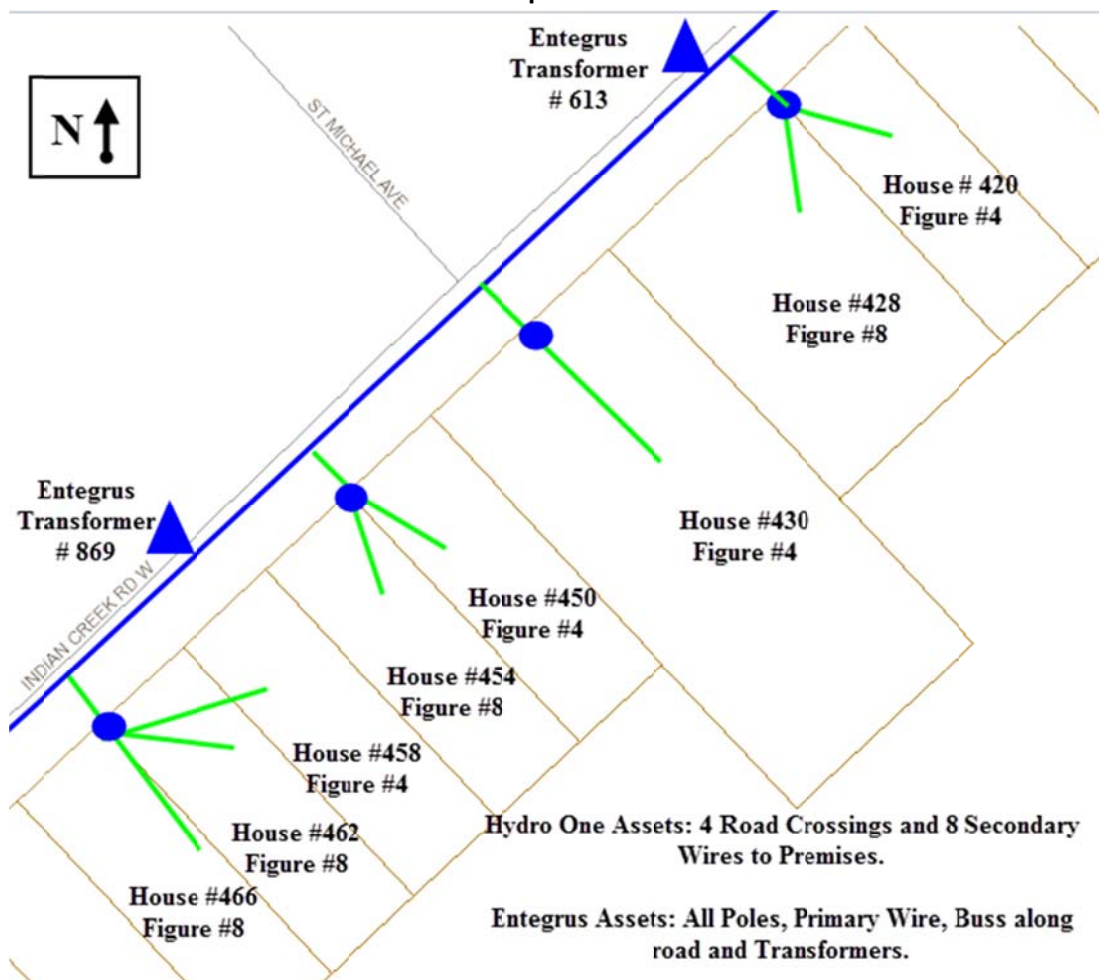


Map # - 11

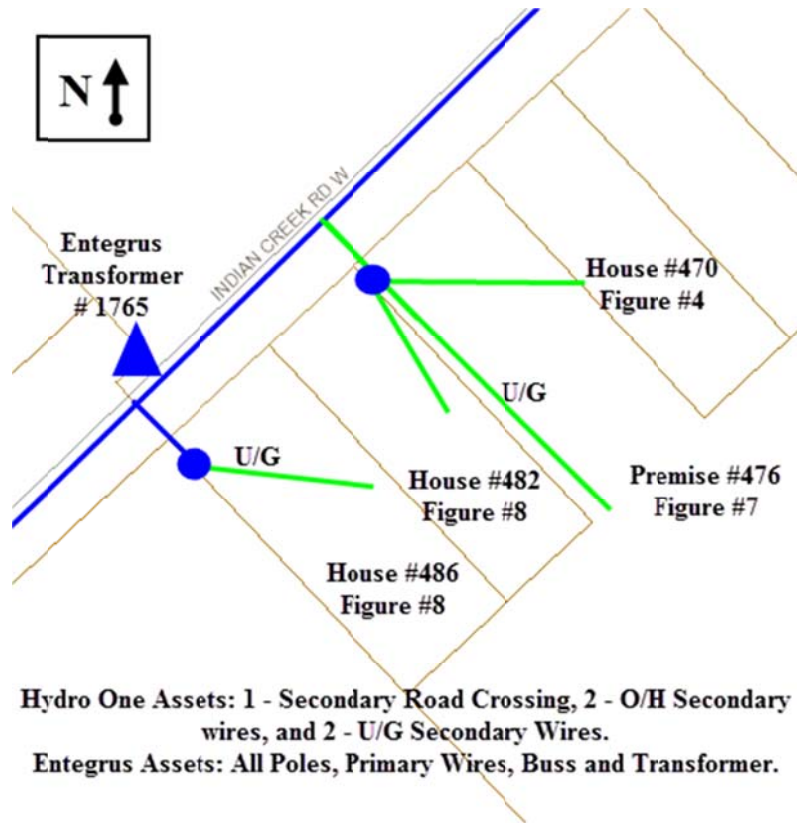
Hydro One Assets: 5 Secondary Road Crossings, 10 O/H services to homes.



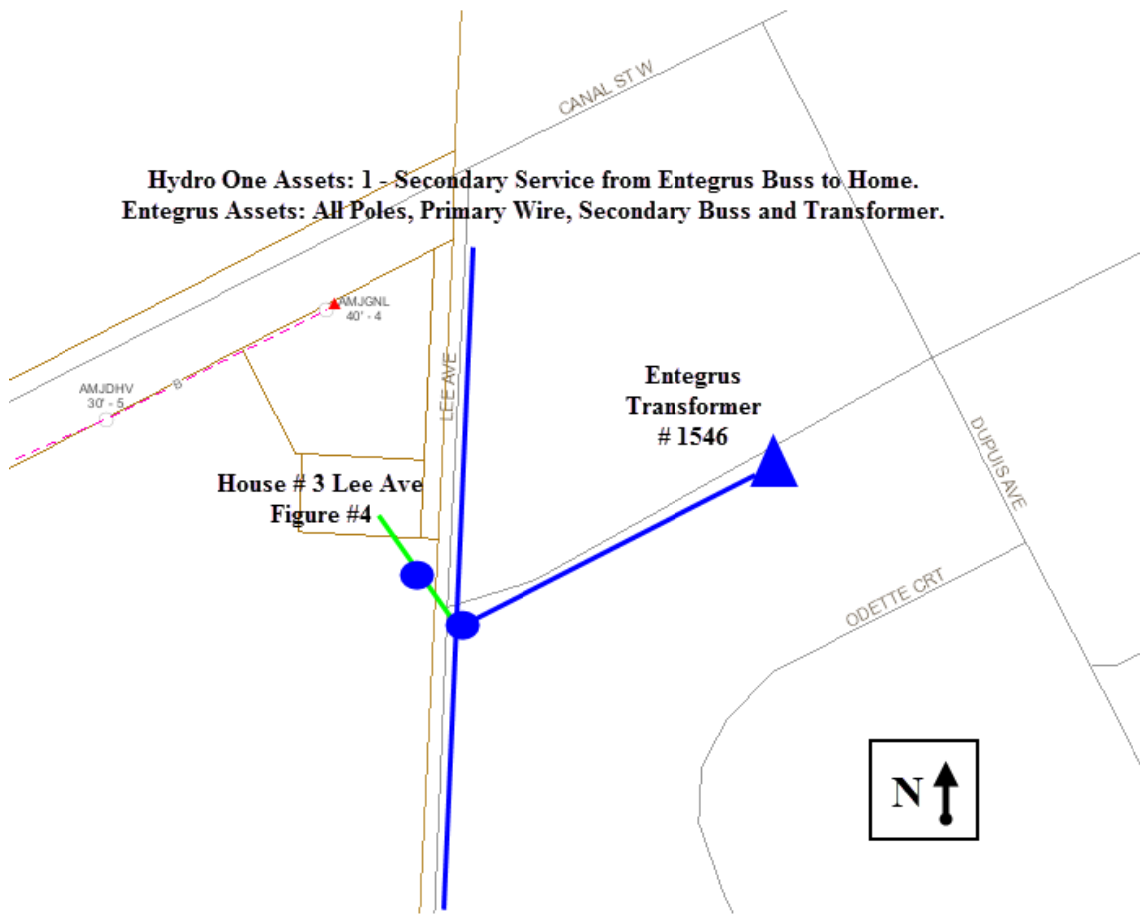
Map # 12 -



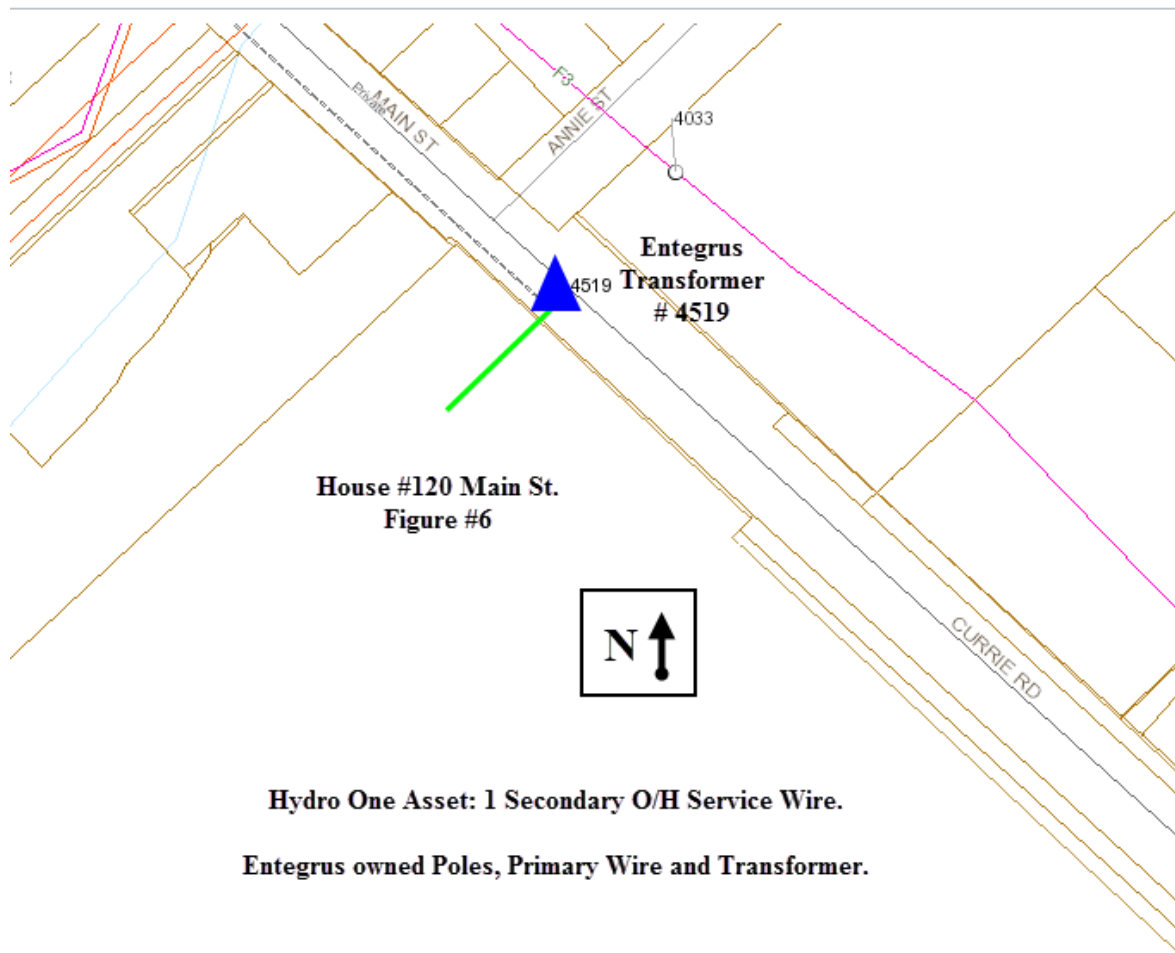
Map # 13 –



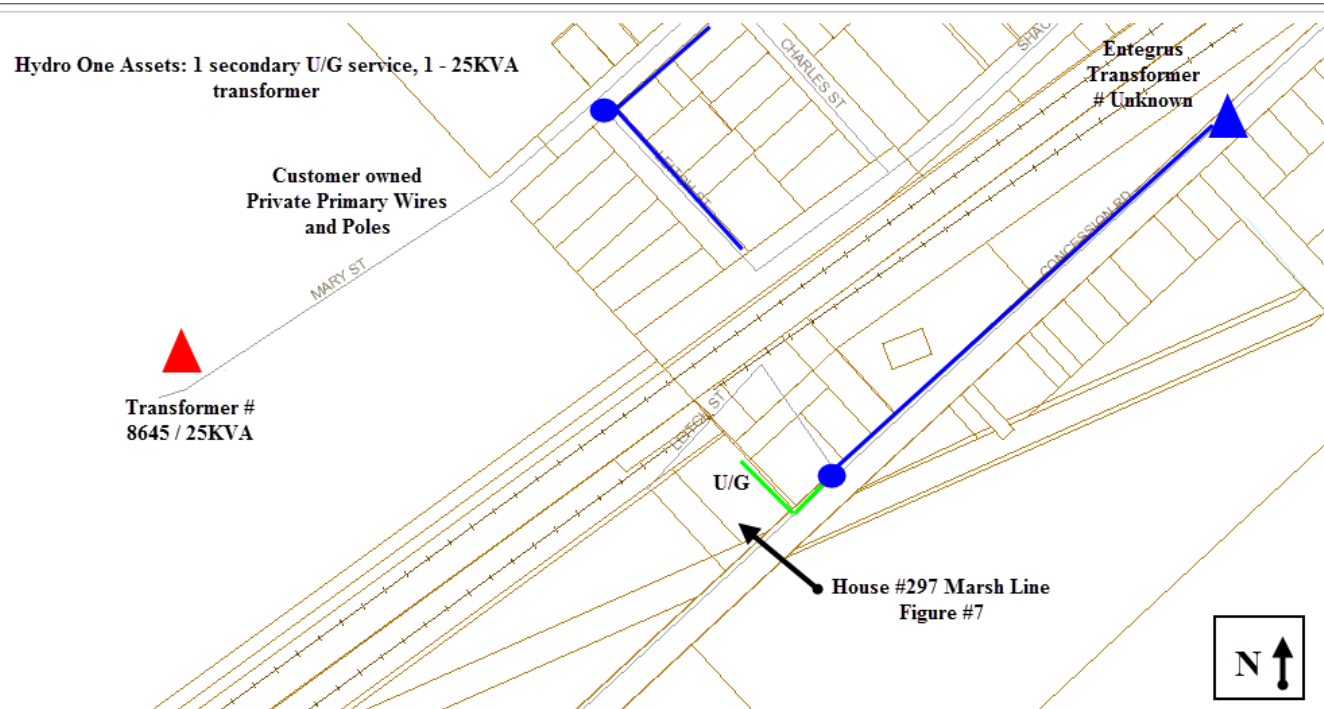
Map # 14 –



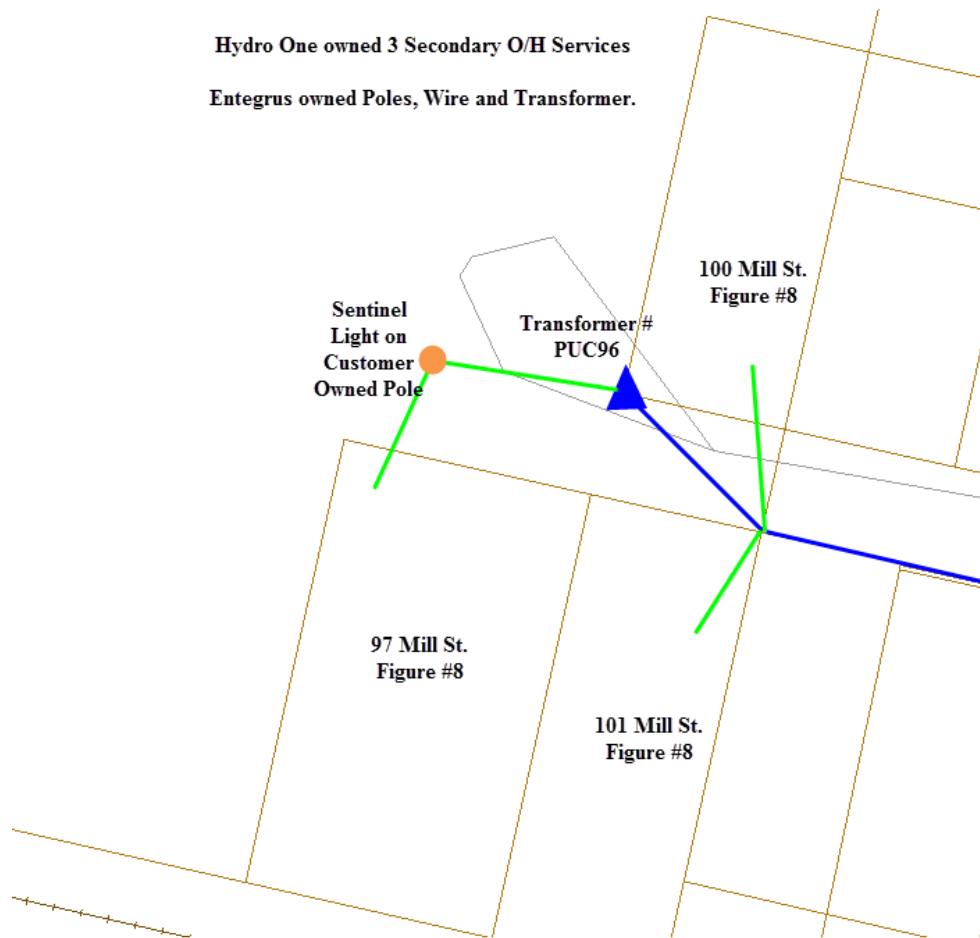
Map # 15 -



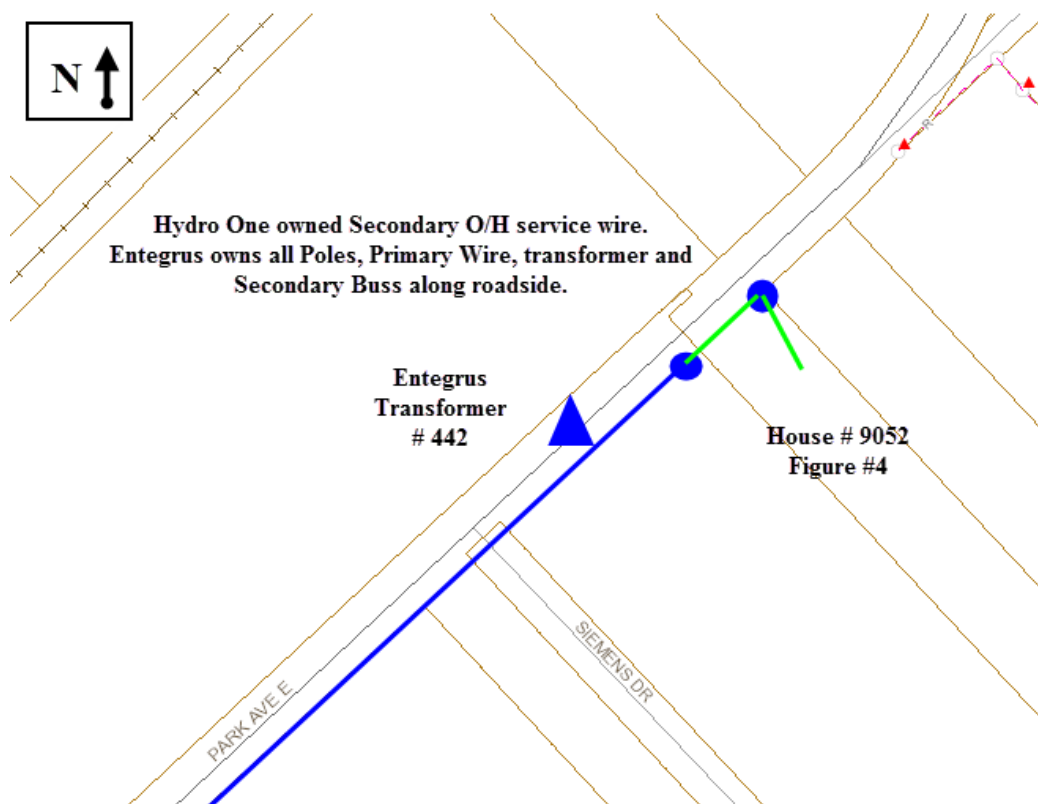
Map # 16 -



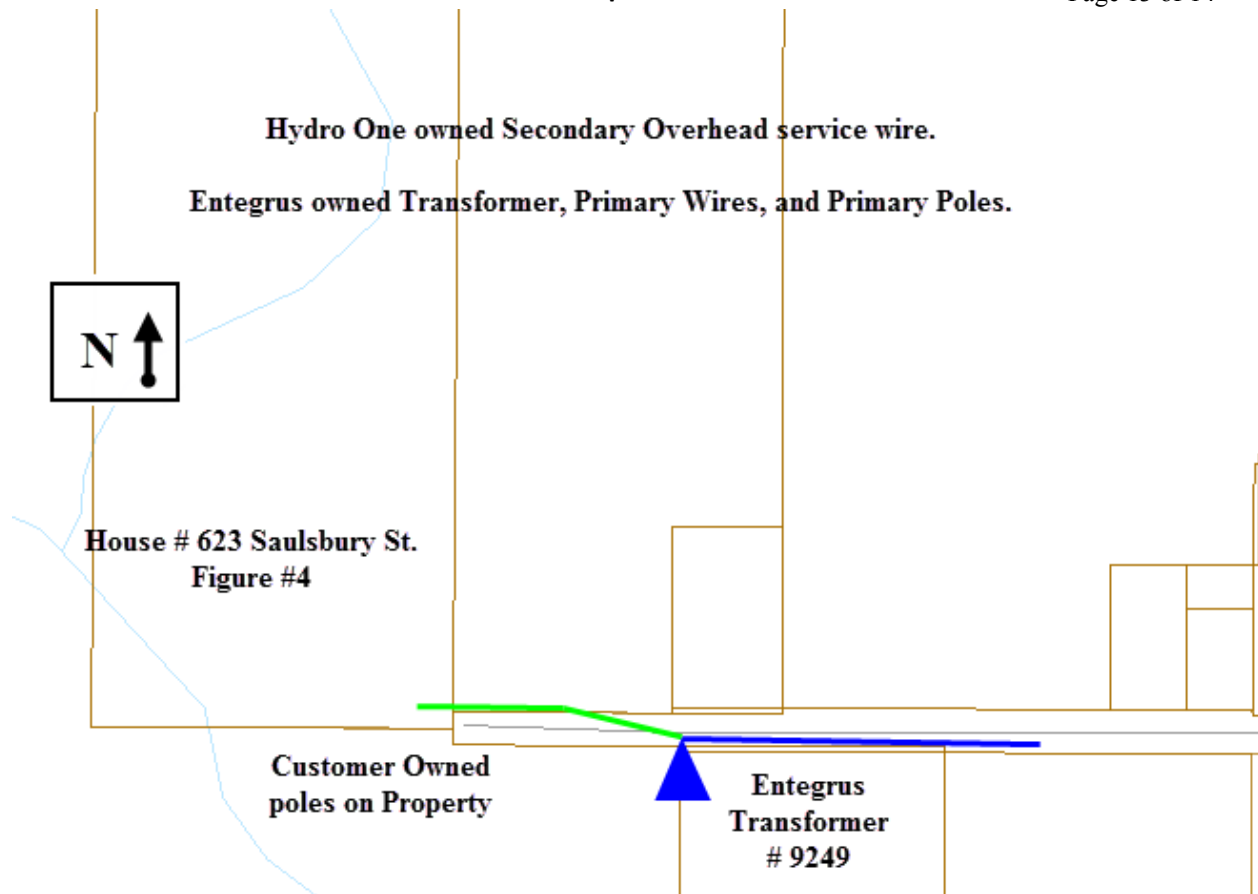
Map # 17 -



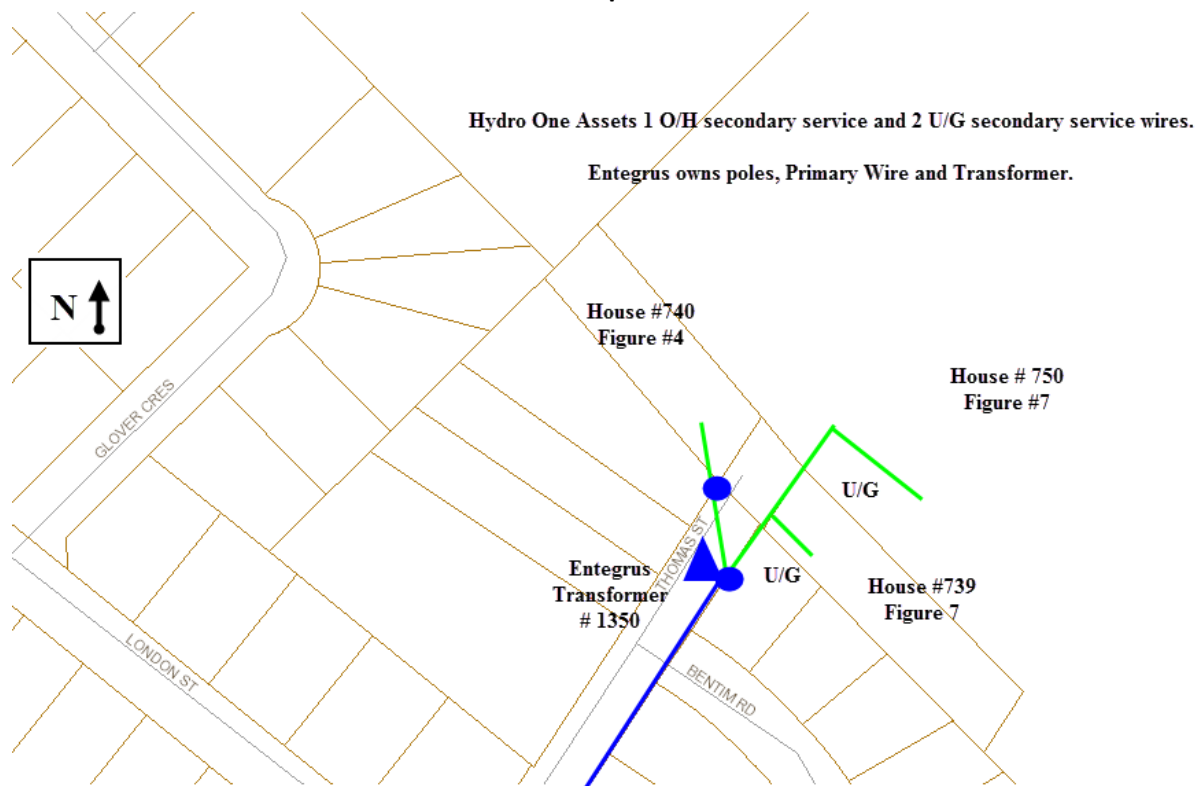
Map # 18 -



Map # 19 –



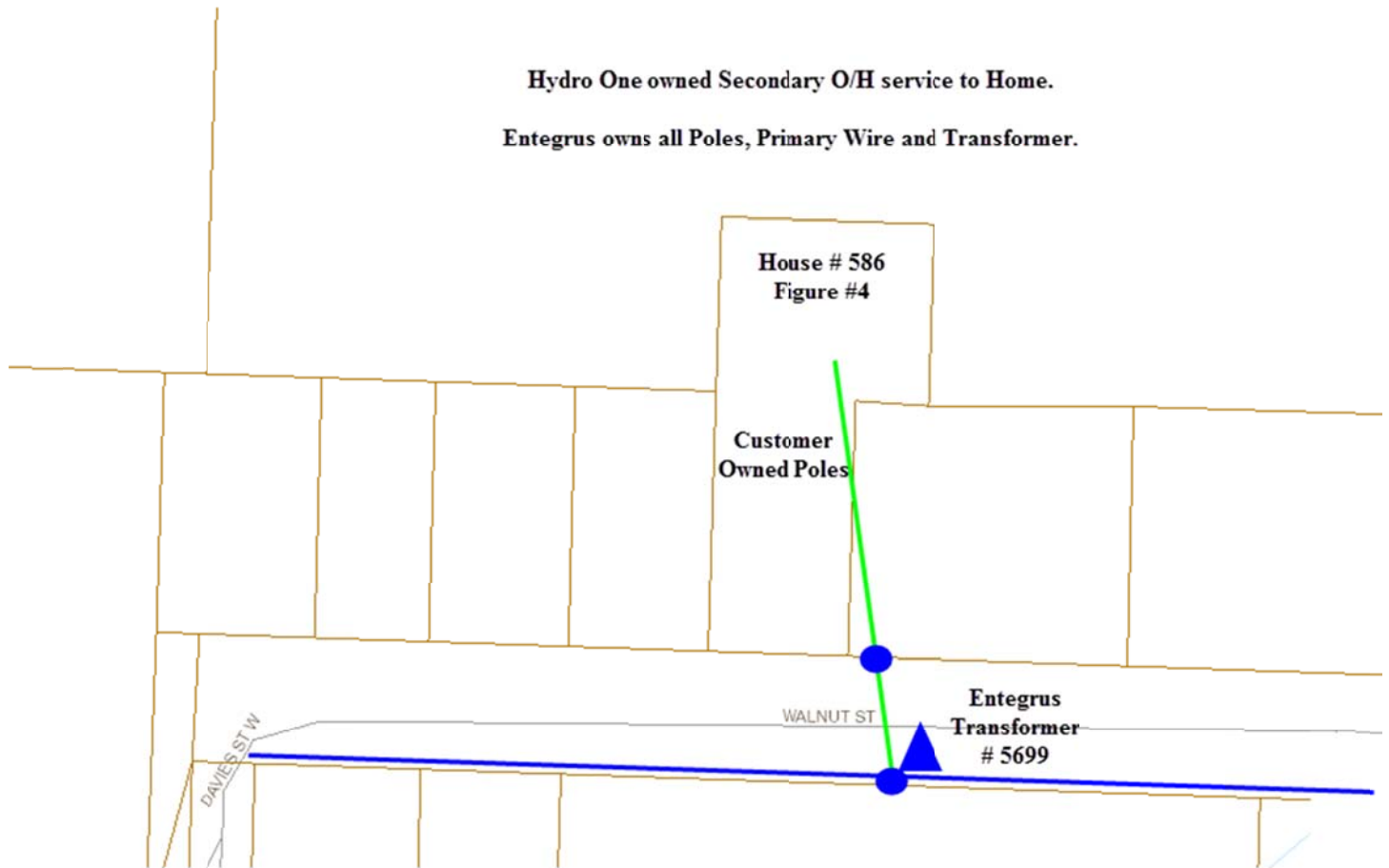
Map # 20 –



Map # 21 –

Hydro One owned Secondary O/H service to Home.

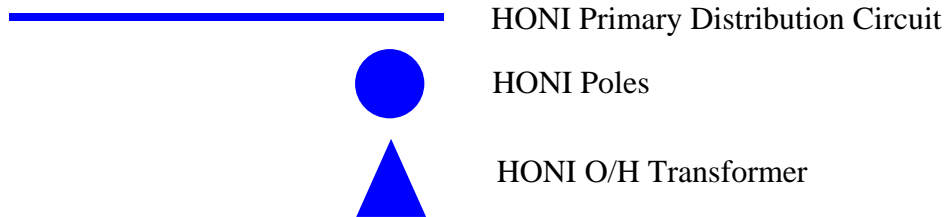
Entegrus owns all Poles, Primary Wire and Transformer.



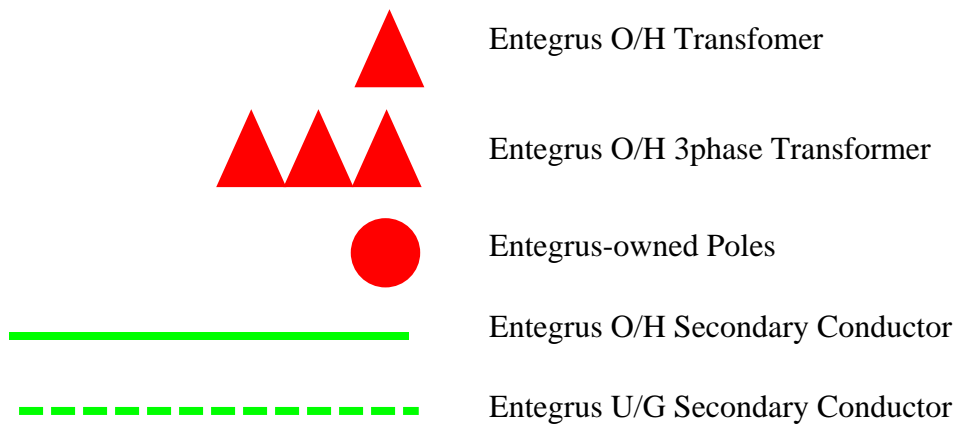
Entegrus Geographical-Electric Maps for Long Term Load Transfer (LTLT) Elimination With Hydro One as Physical Distributor

Map Legend

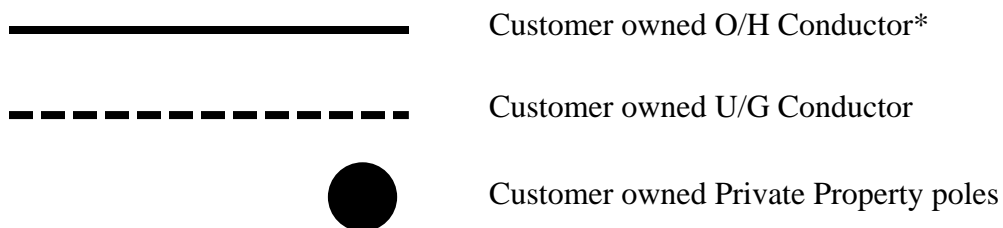
Physical Distributor – Hydro One Networks Inc. (HONI)



Geographical Distributor – Entegrus

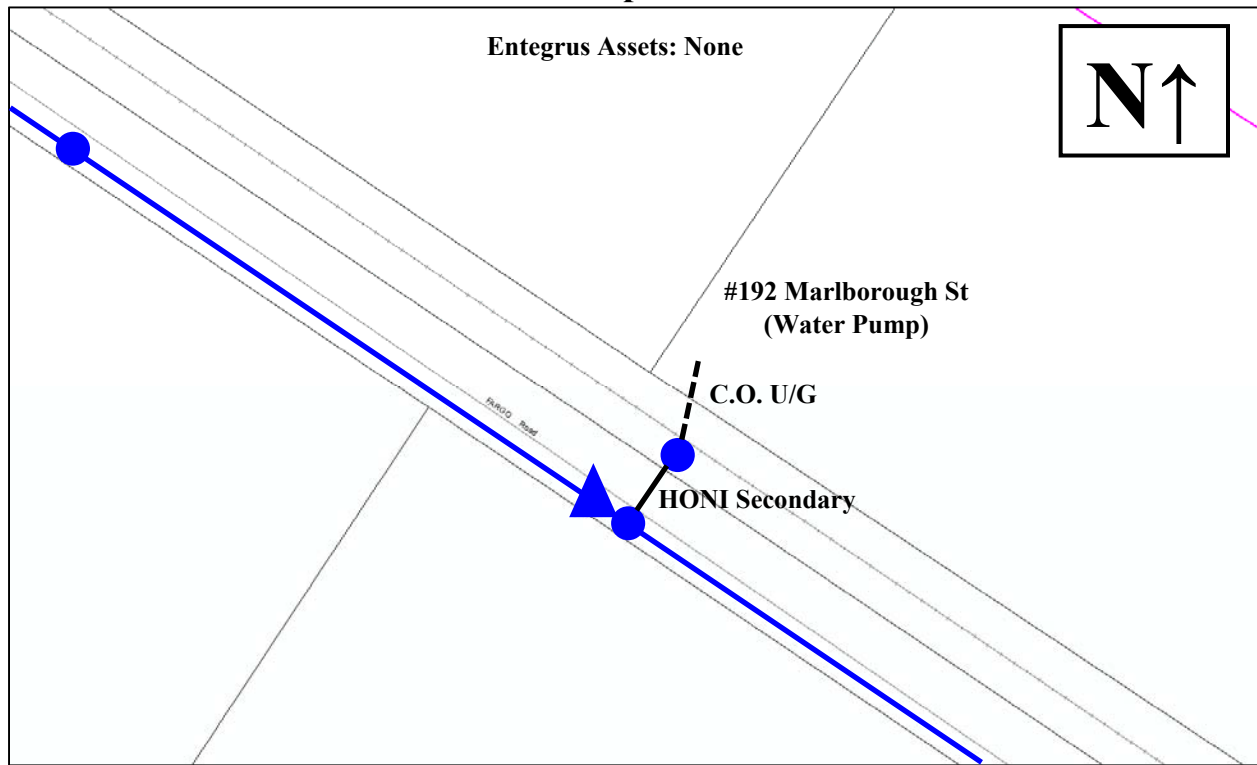


Customer Owned (C.O.)

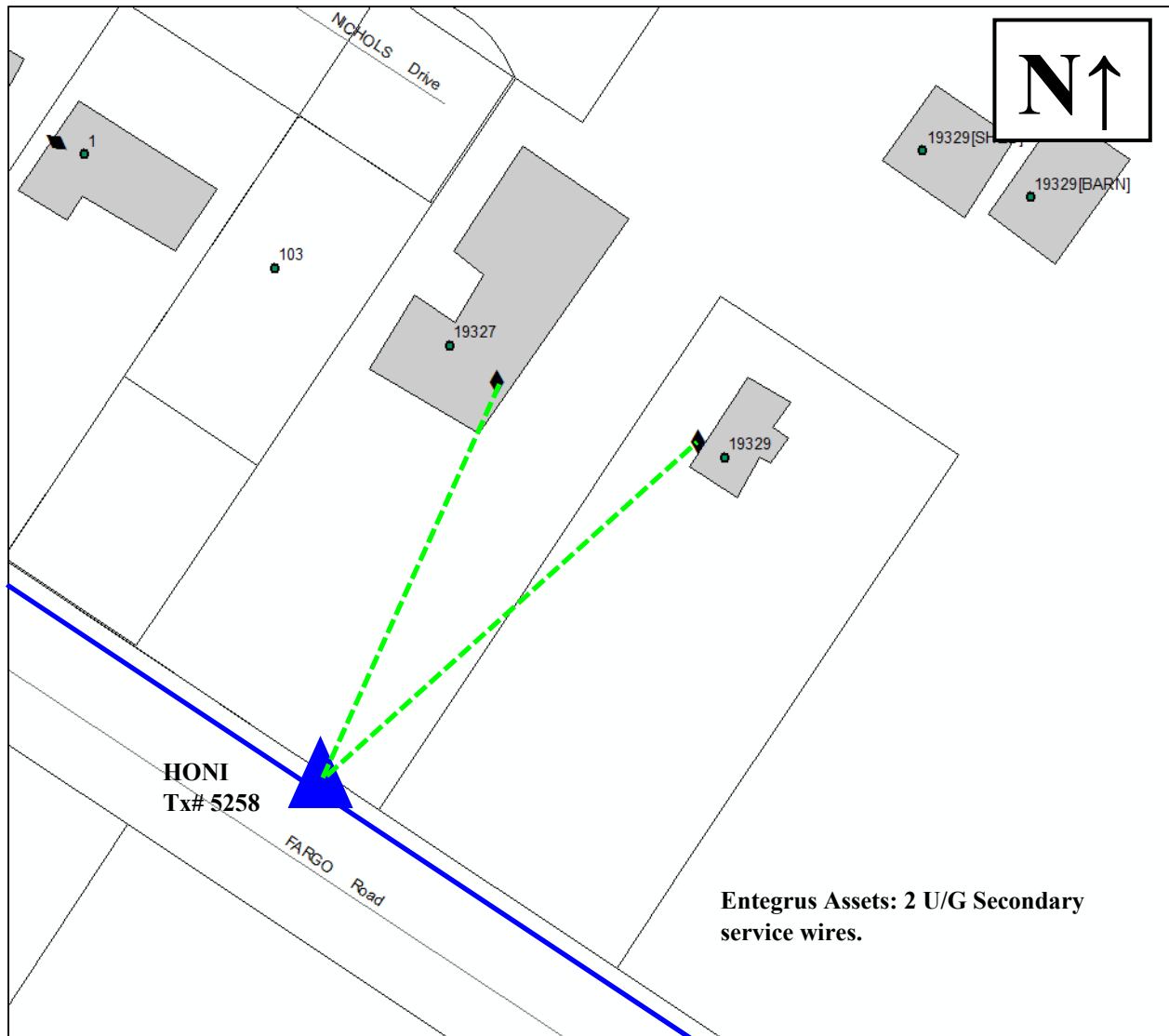


*Map #1 and Map #11 are HONI secondary in black (not changing ownership)

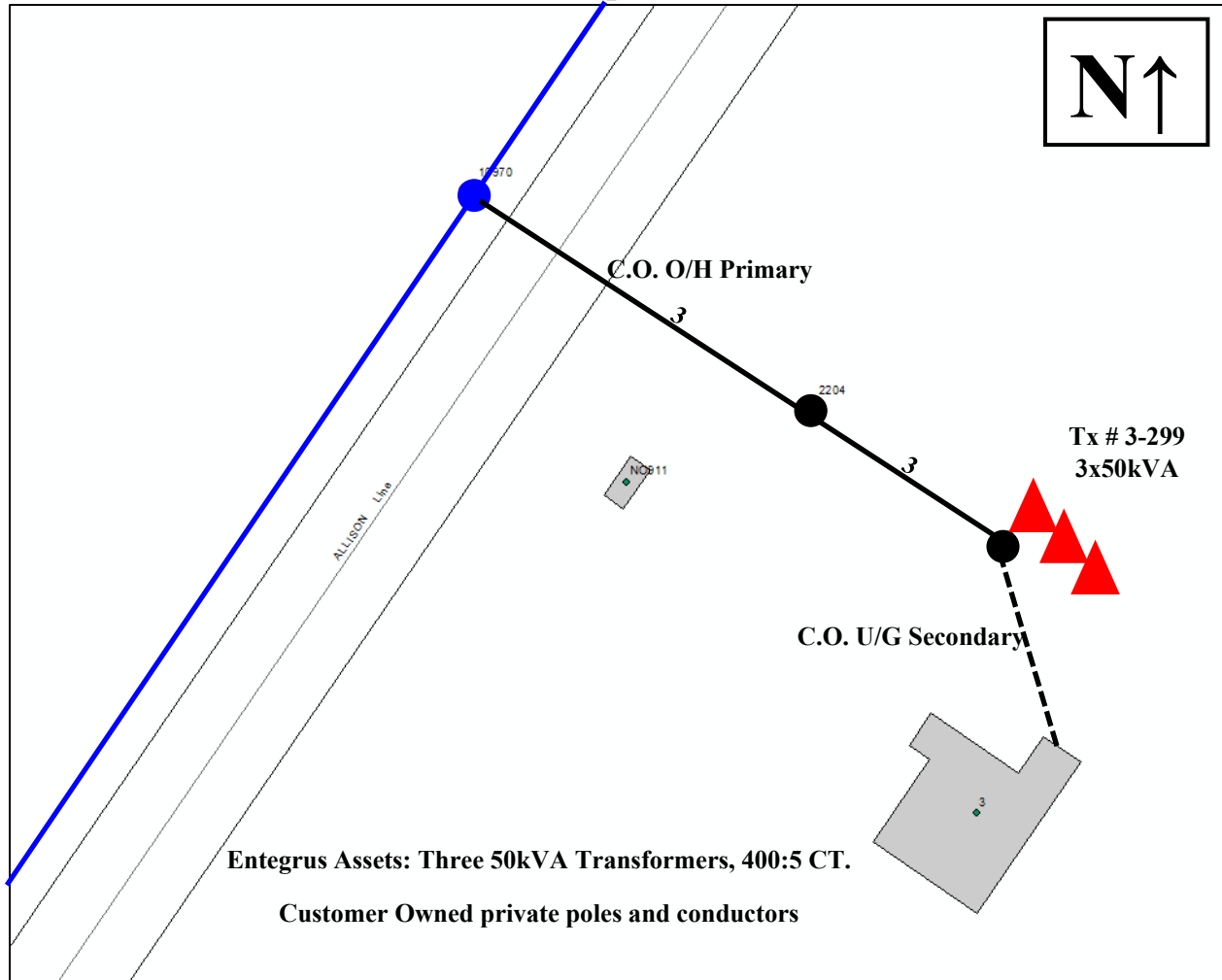
Map #1



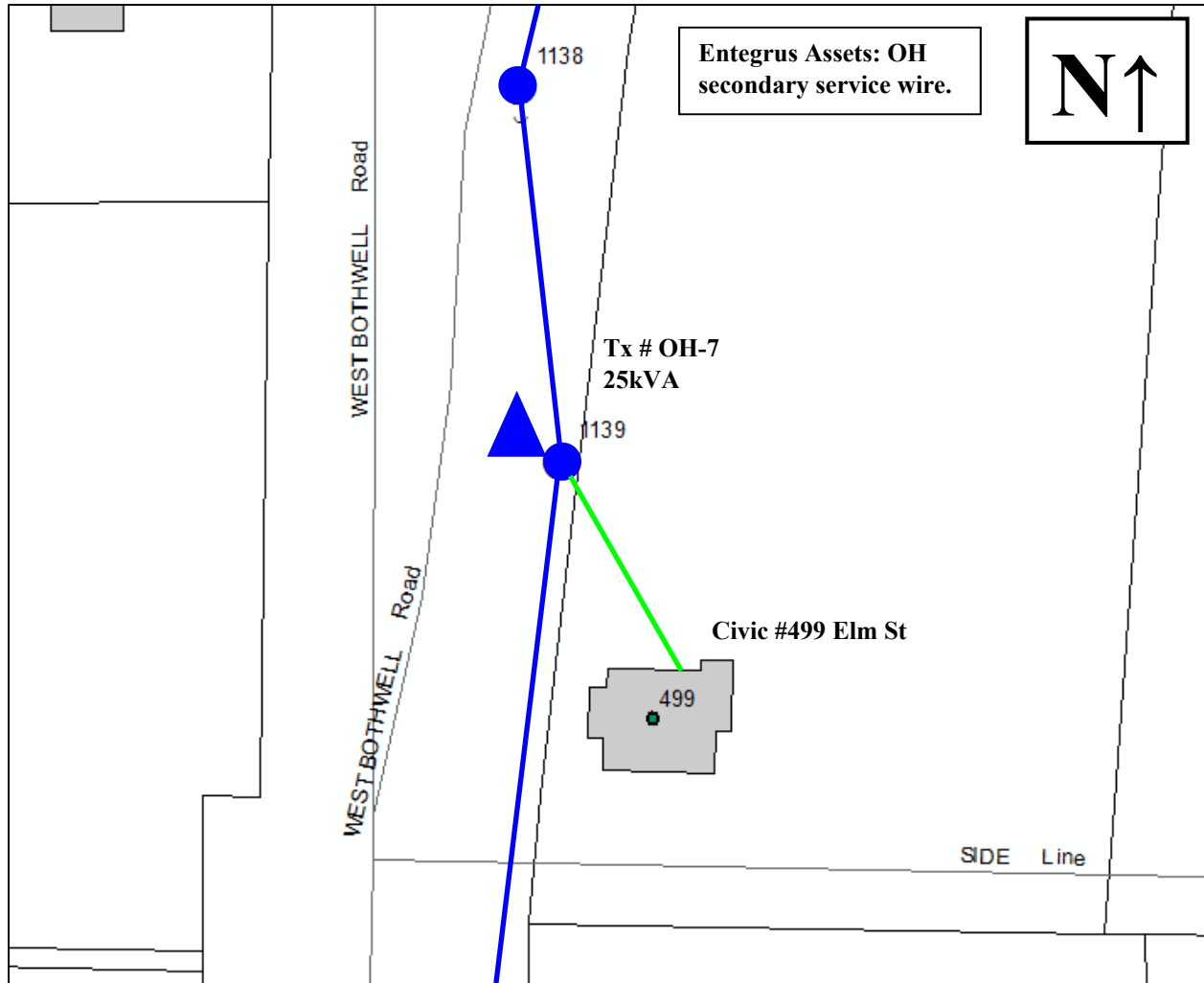
Map #2



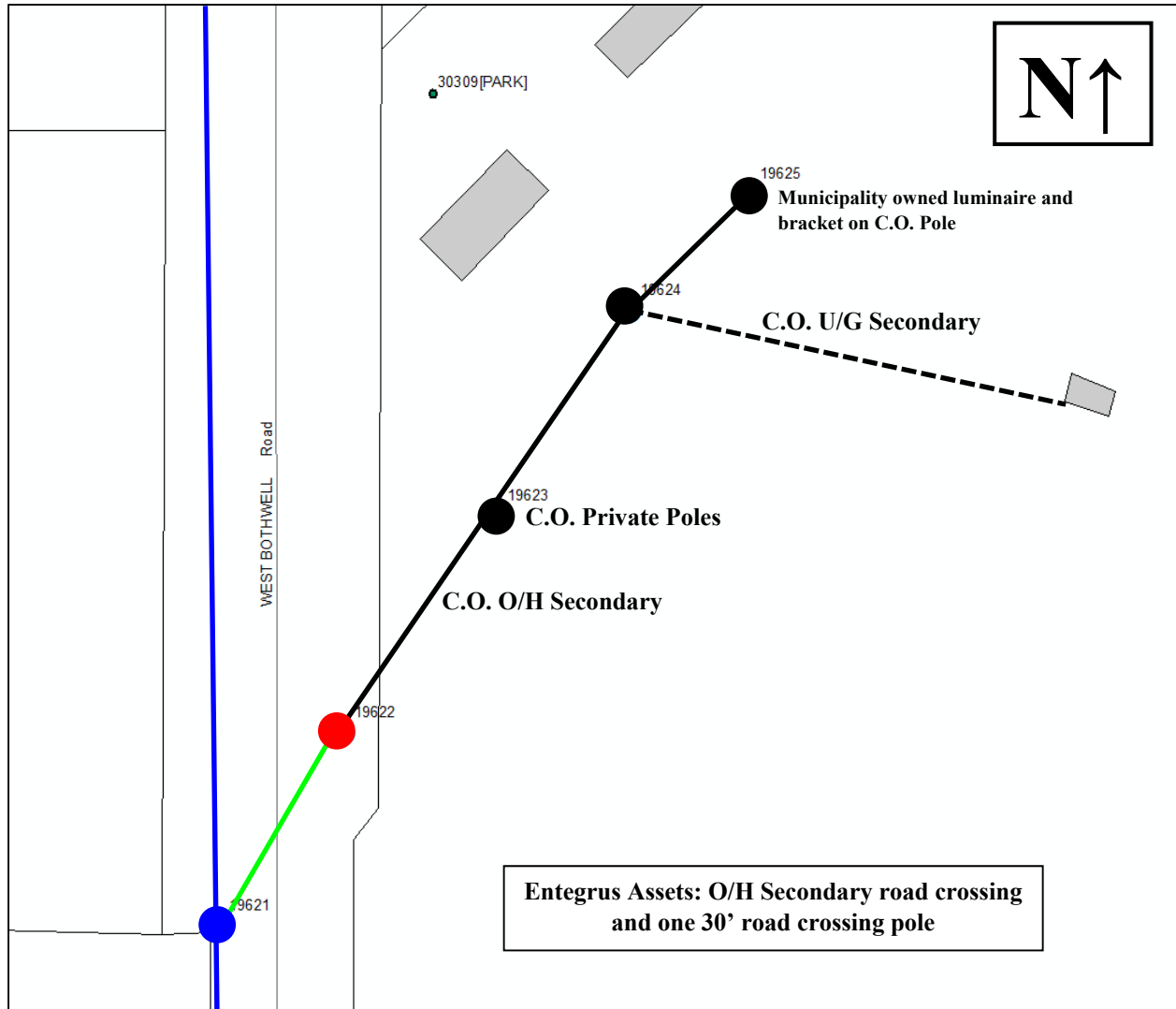
Map #3



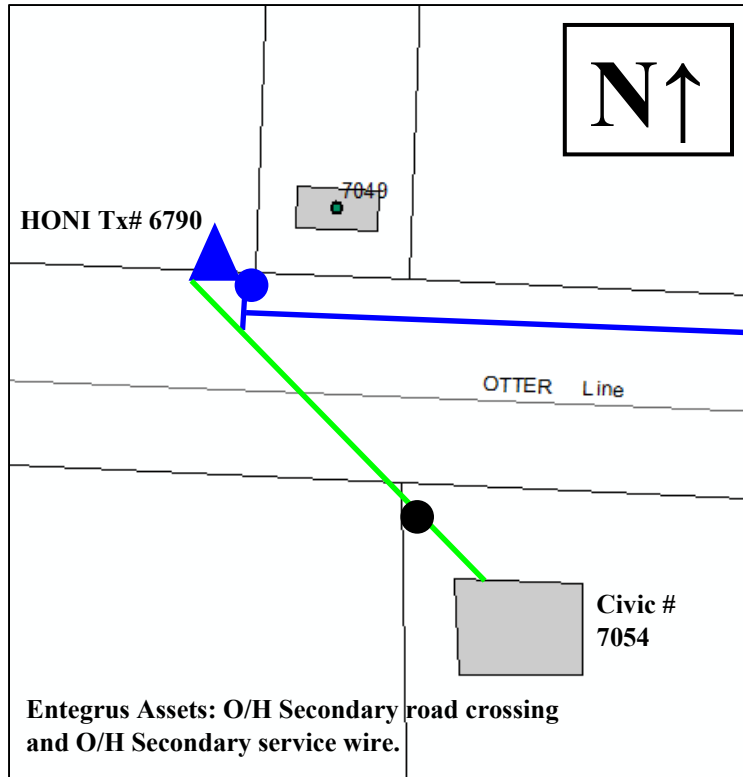
Map #4



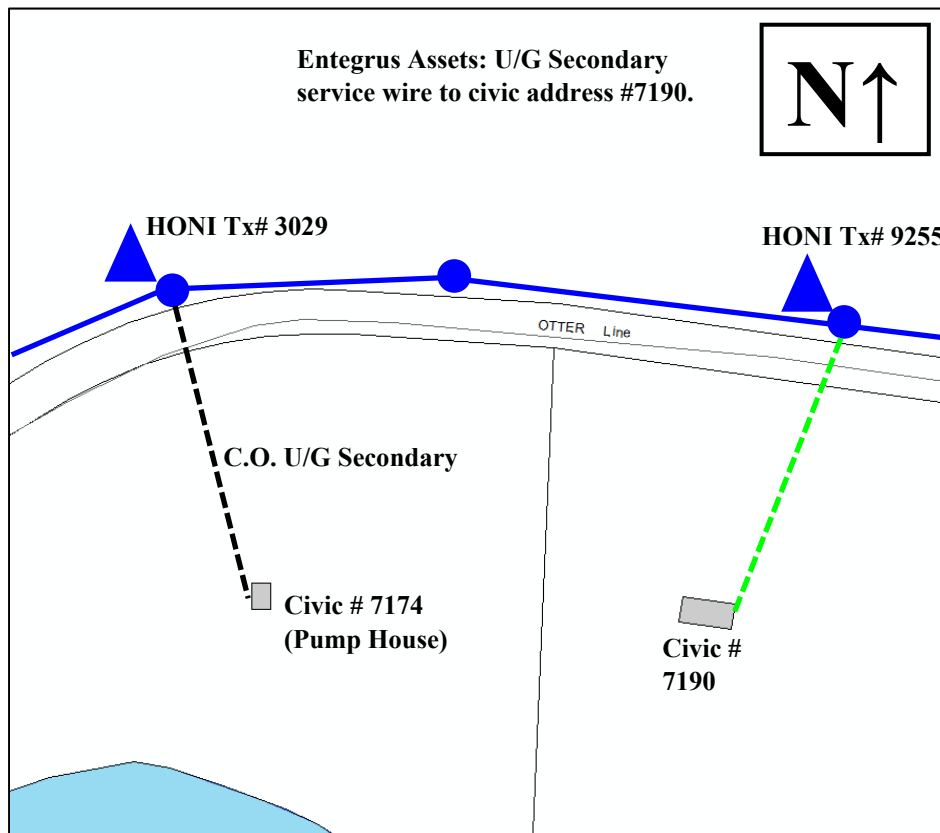
Map #5



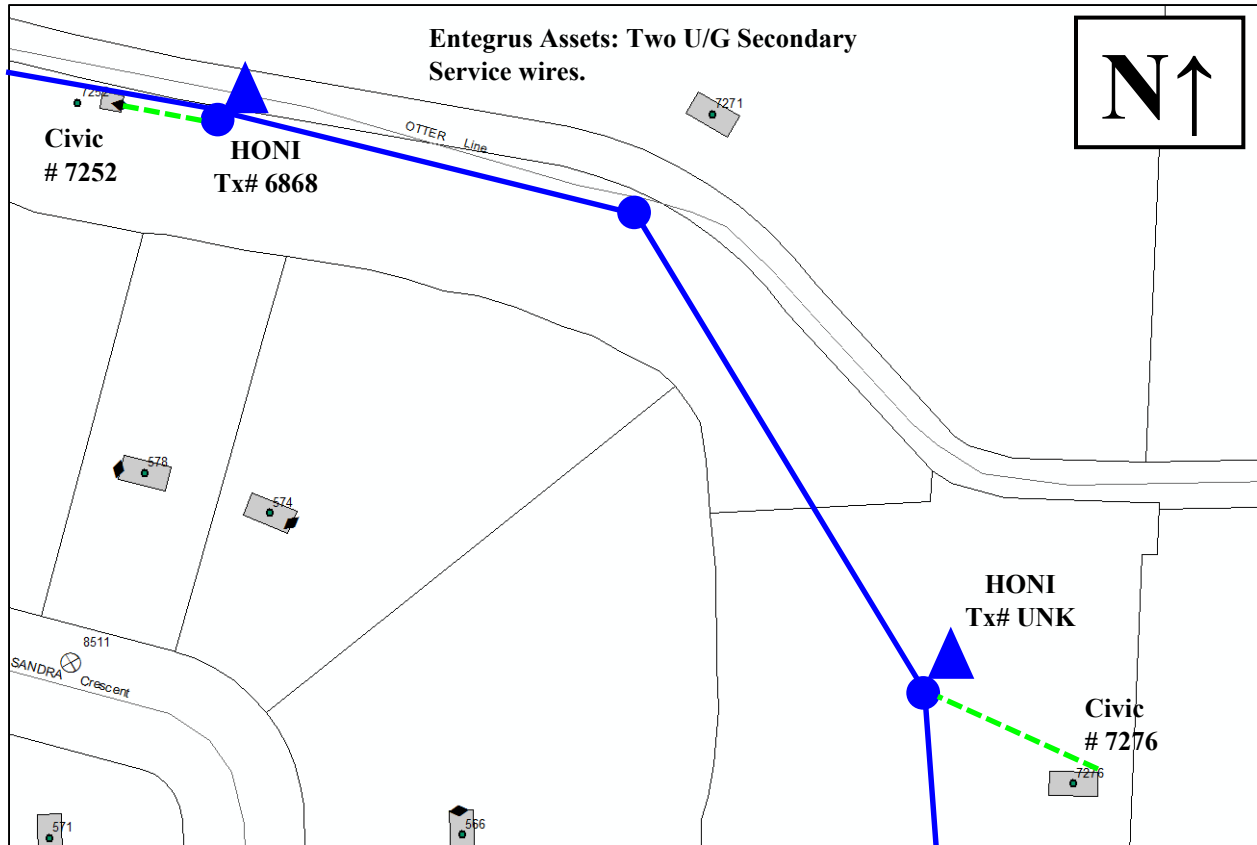
Map #6



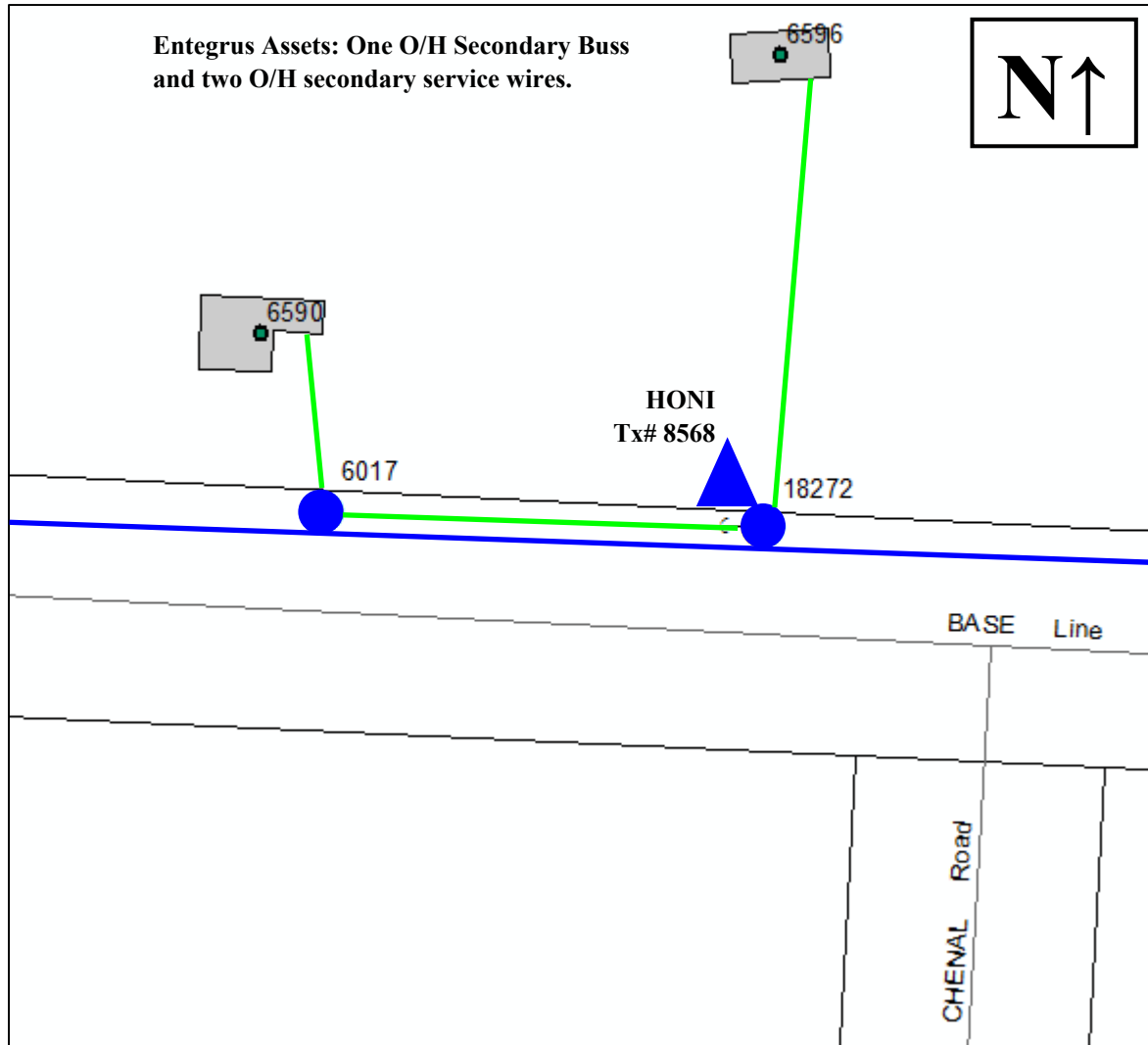
Map #7



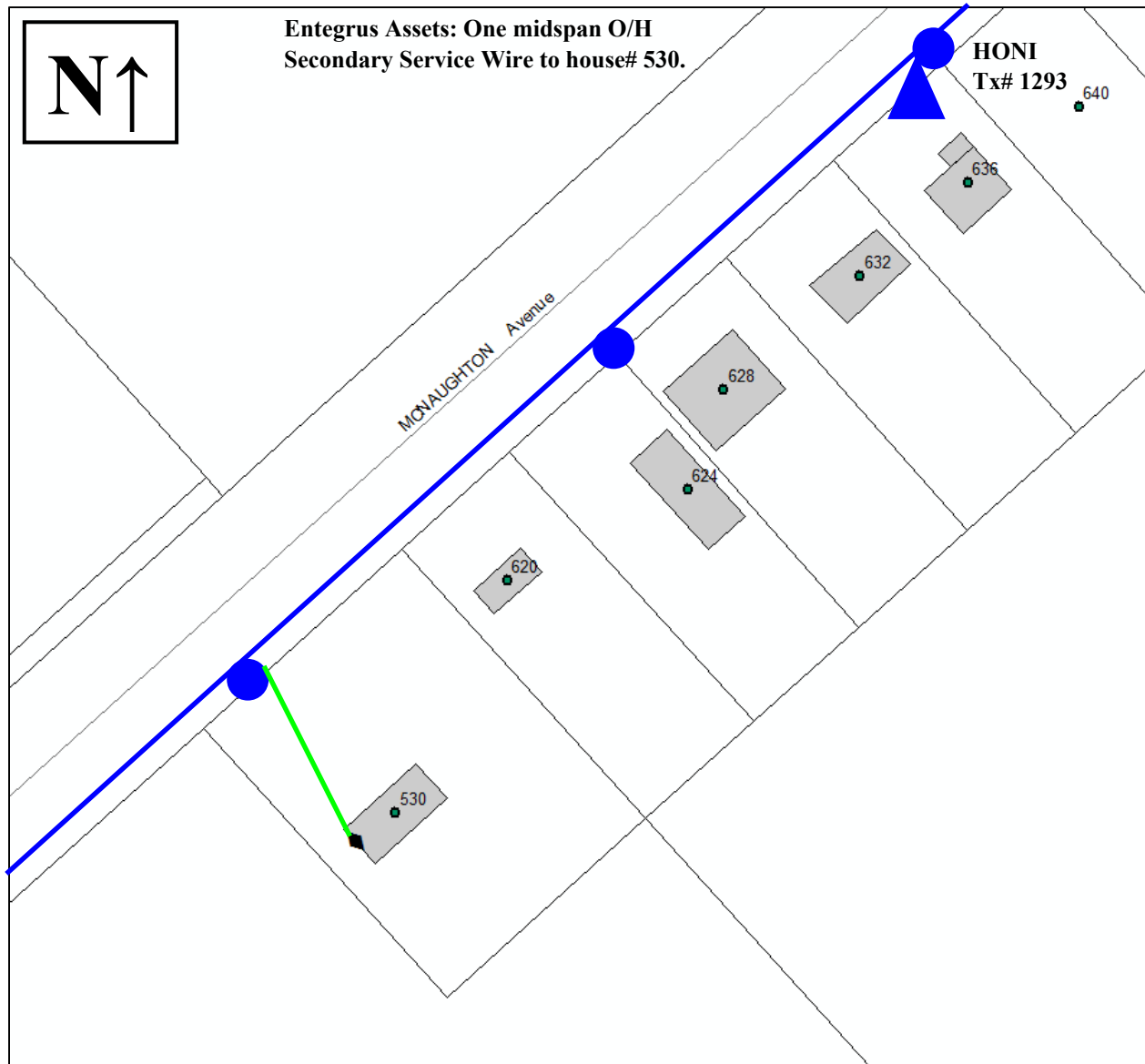
Map #8



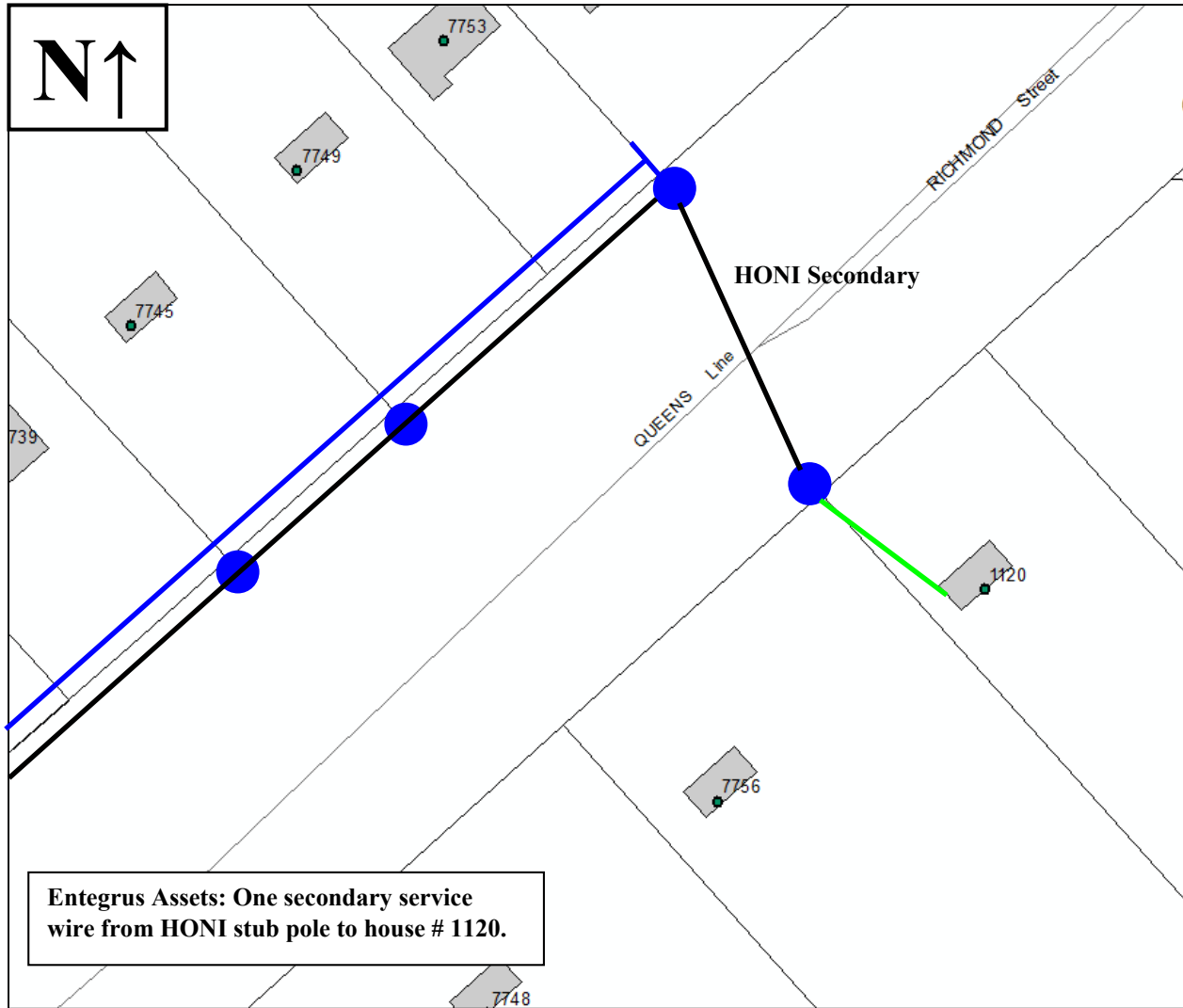
Map #9



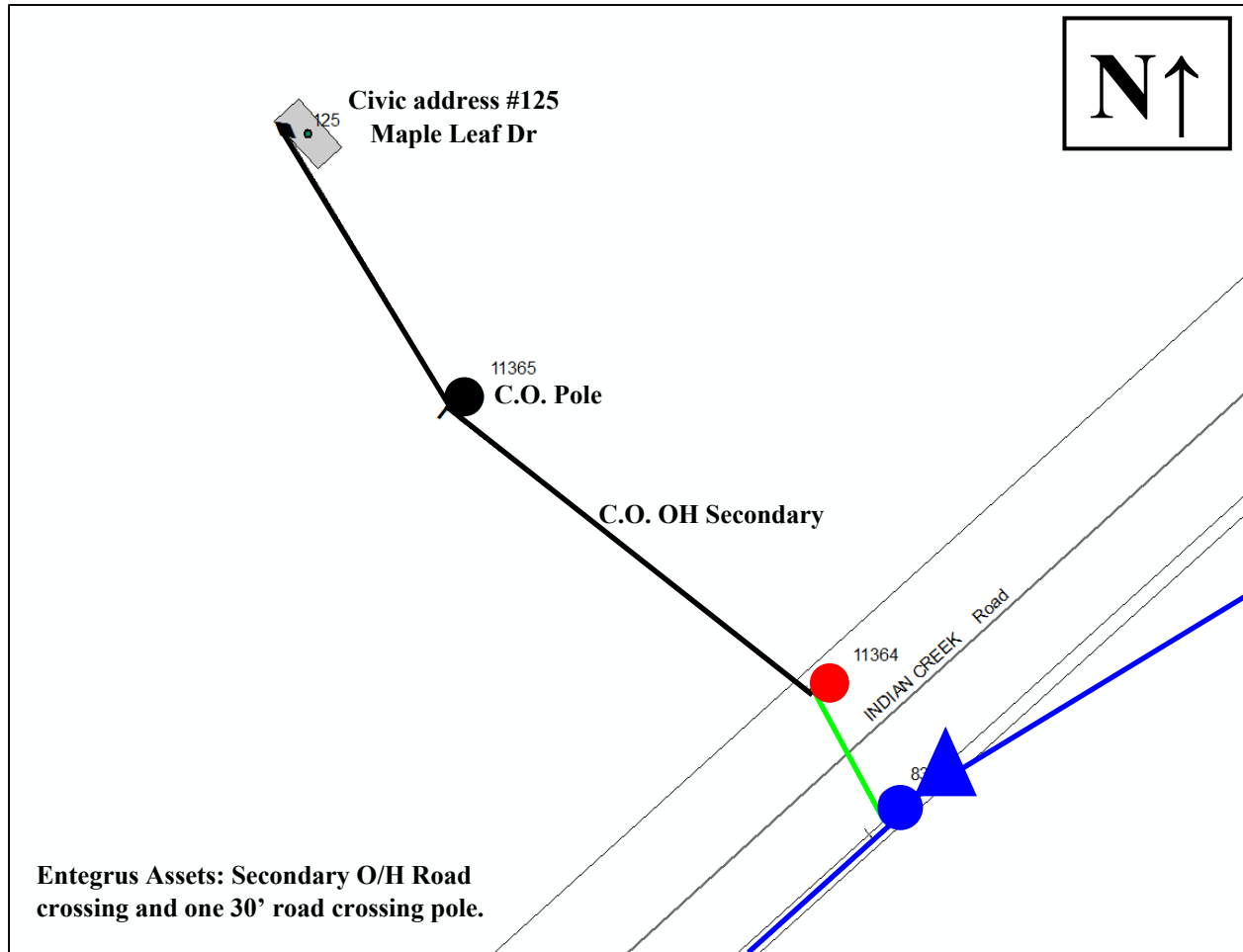
Map #10



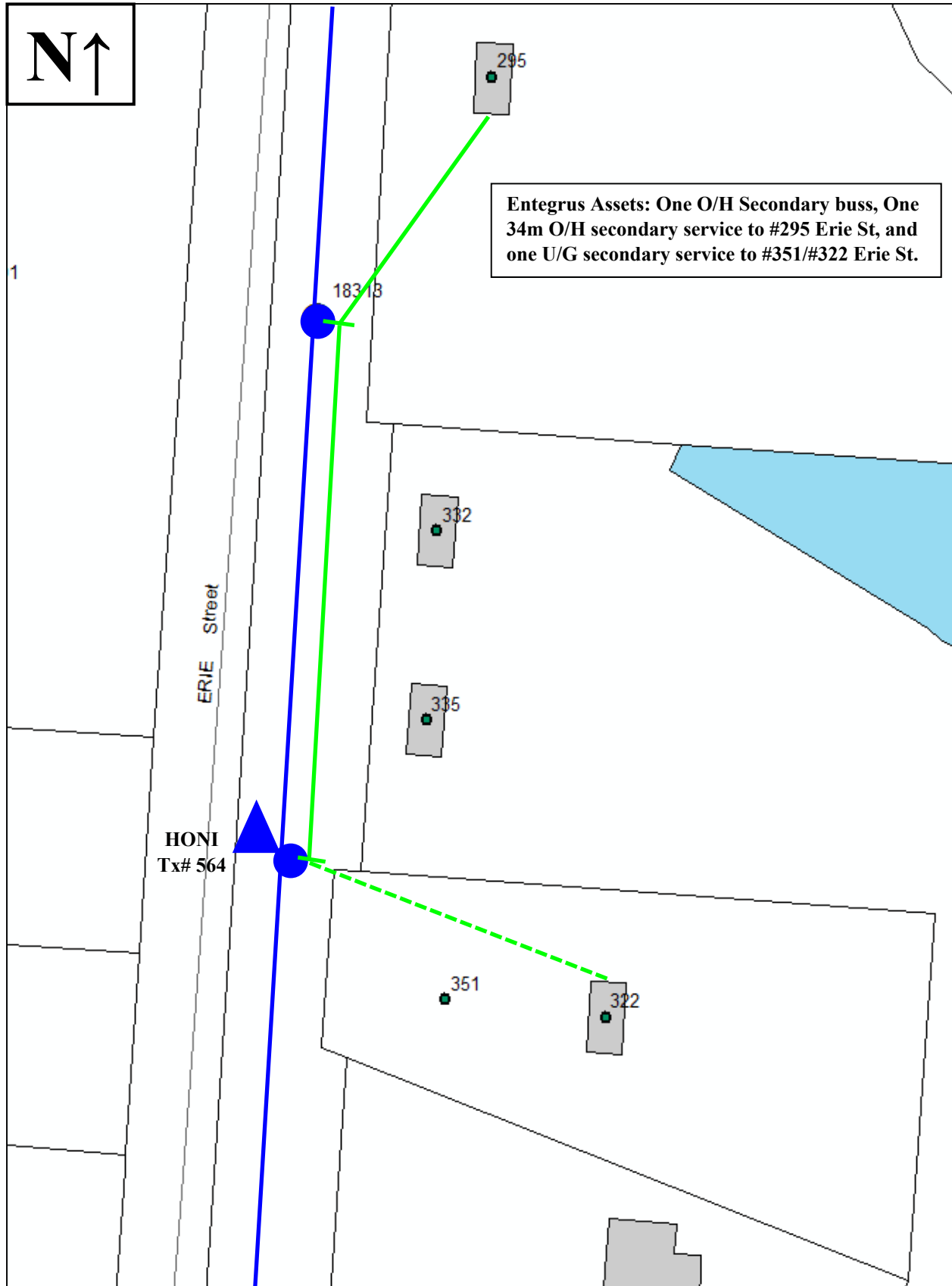
Map #11



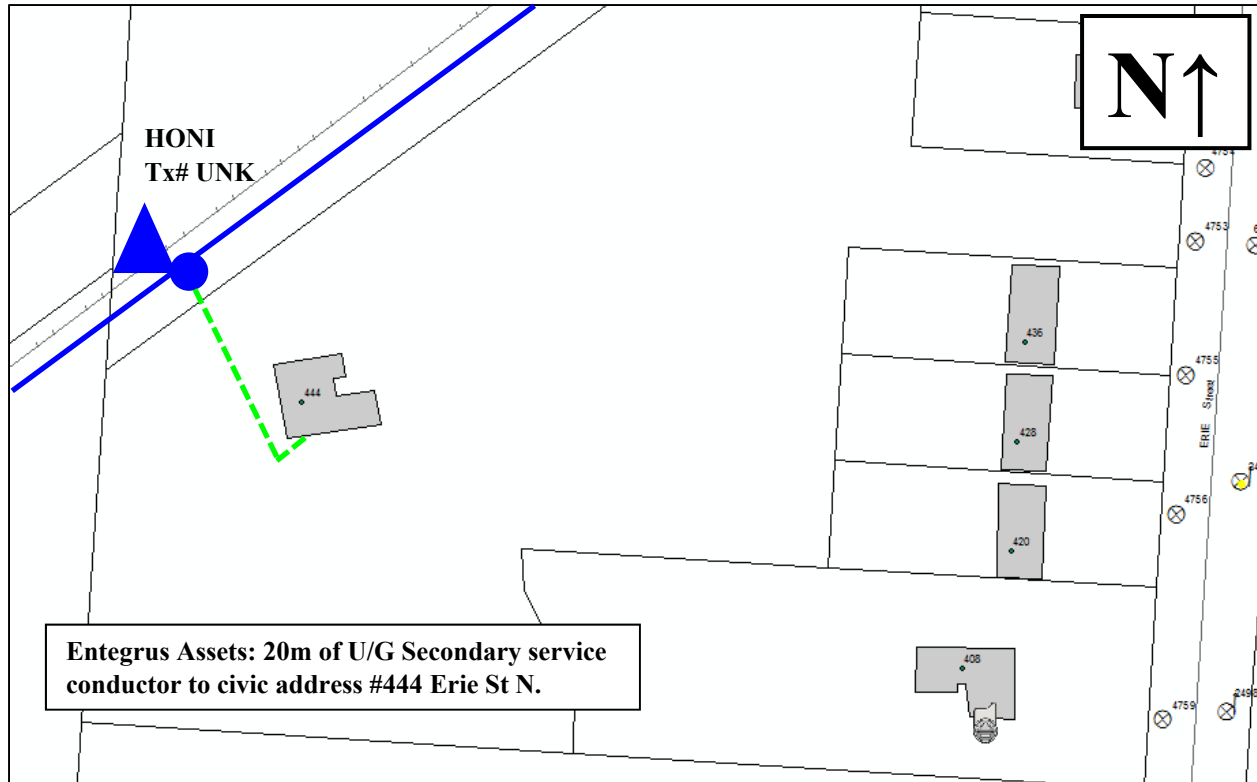
Map #12



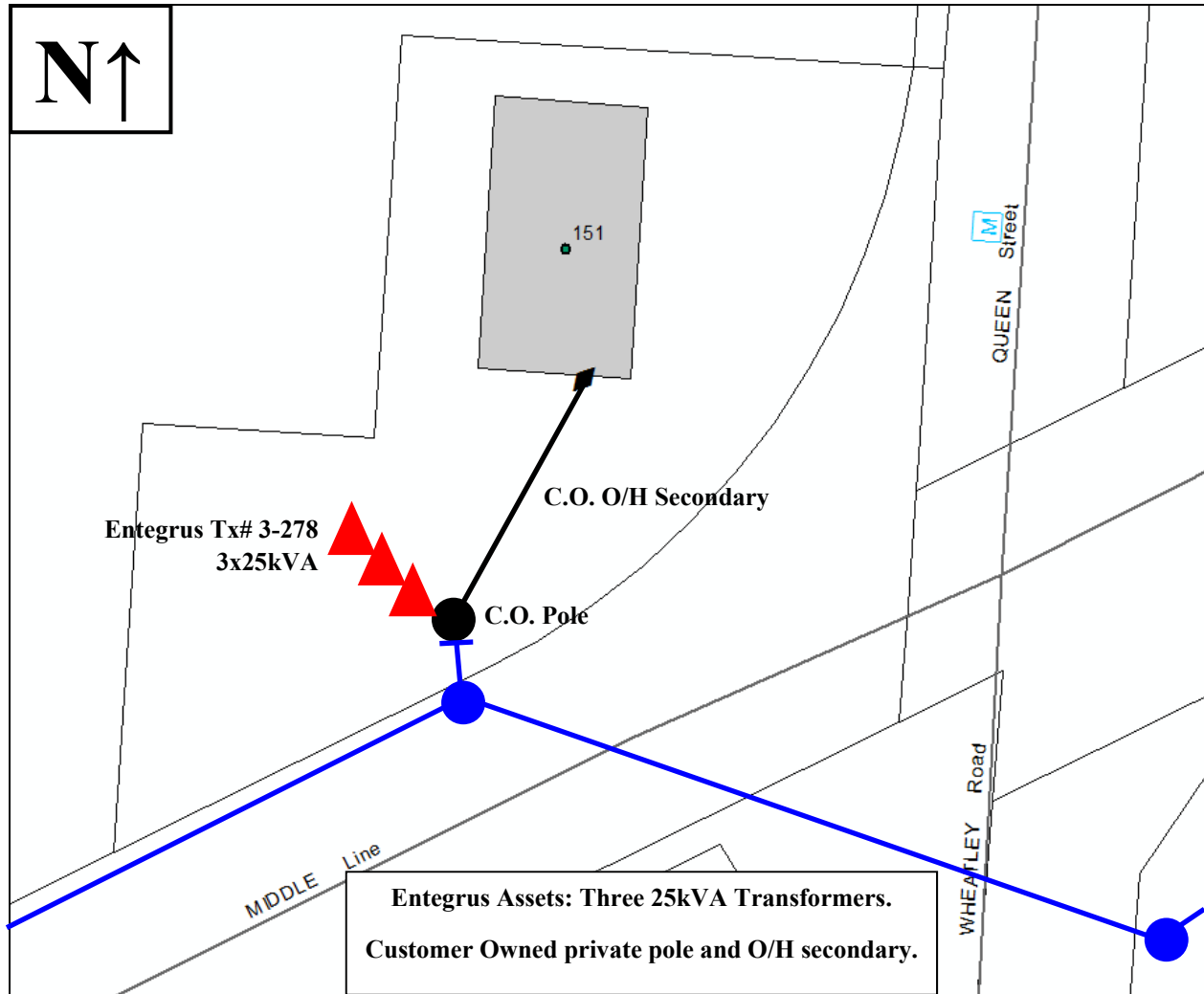
Map #13



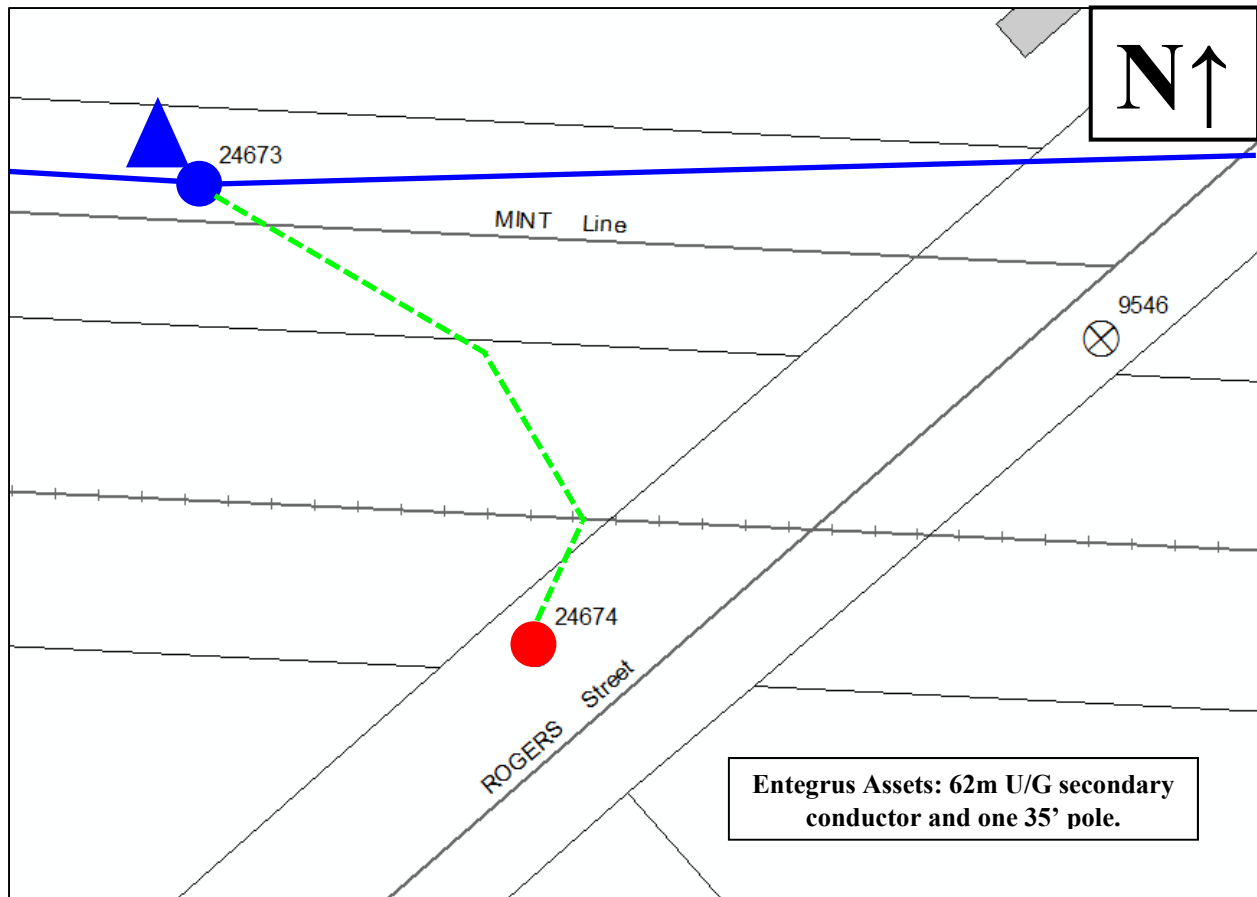
Map #14



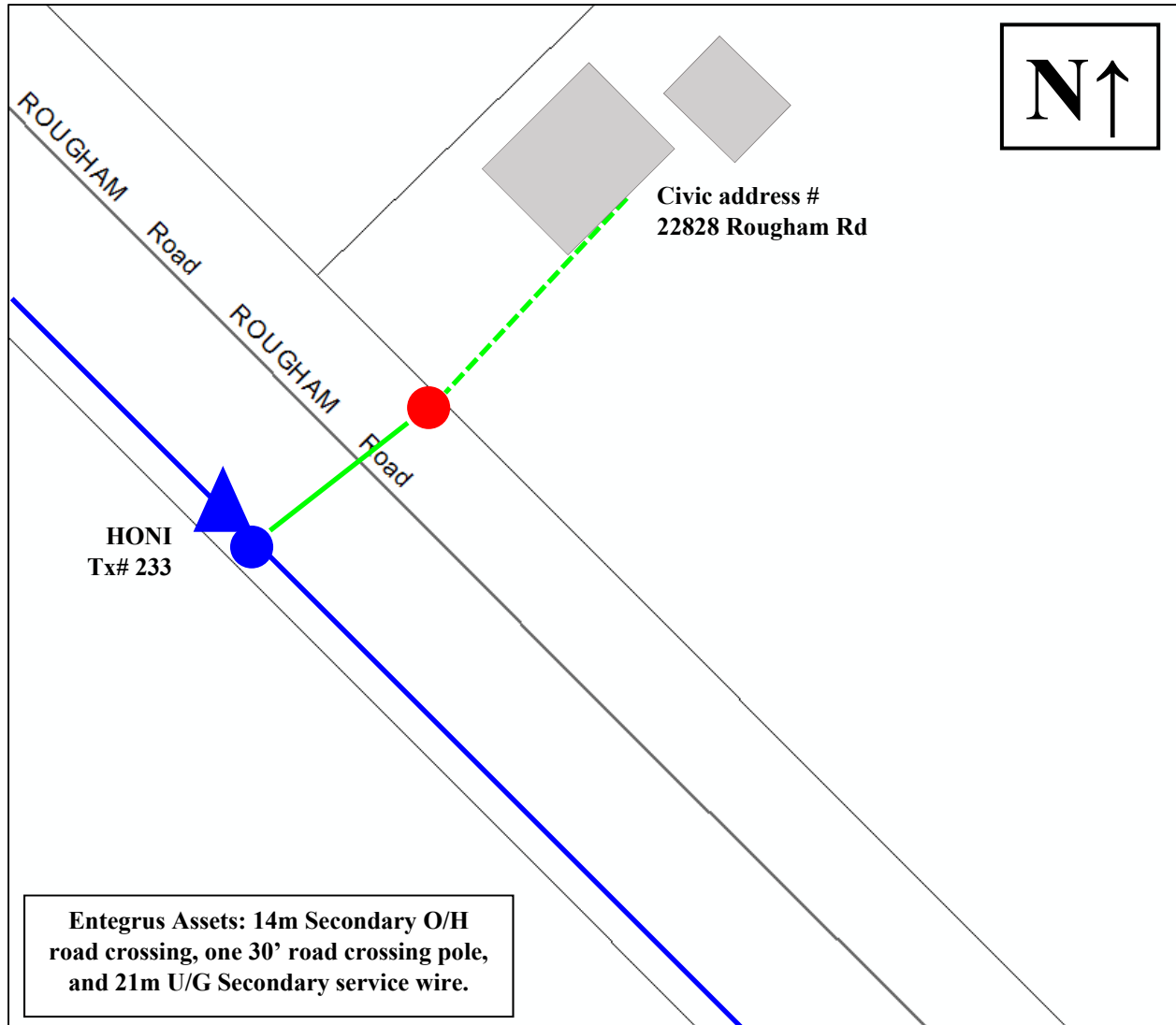
Map #15



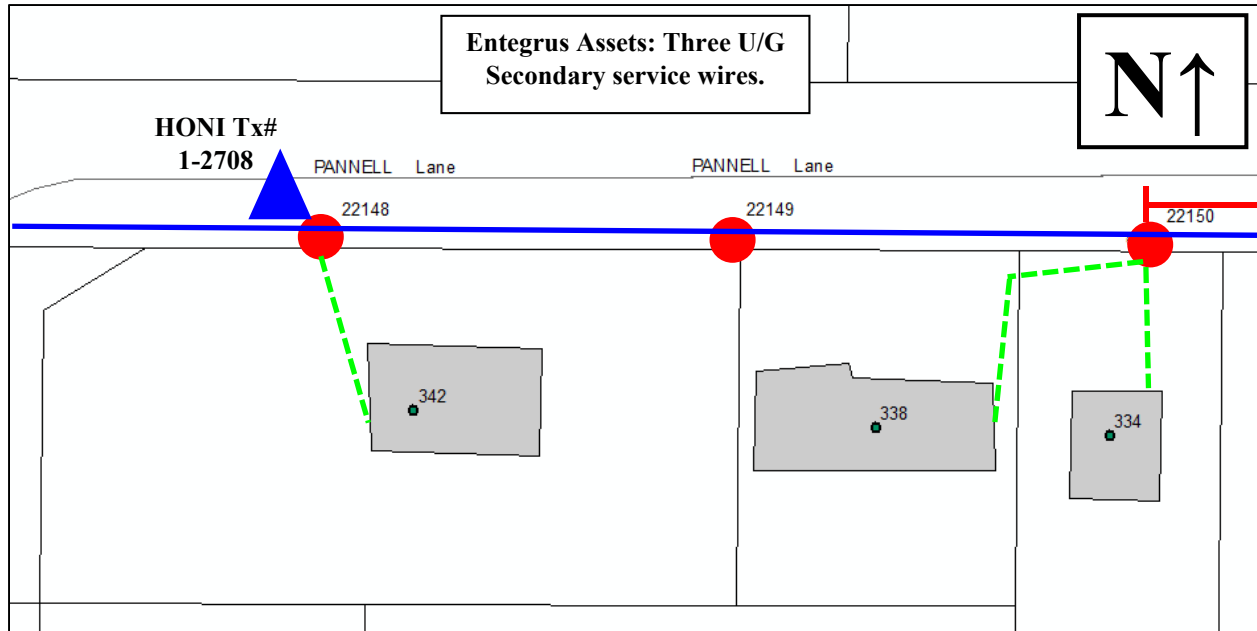
Map #16



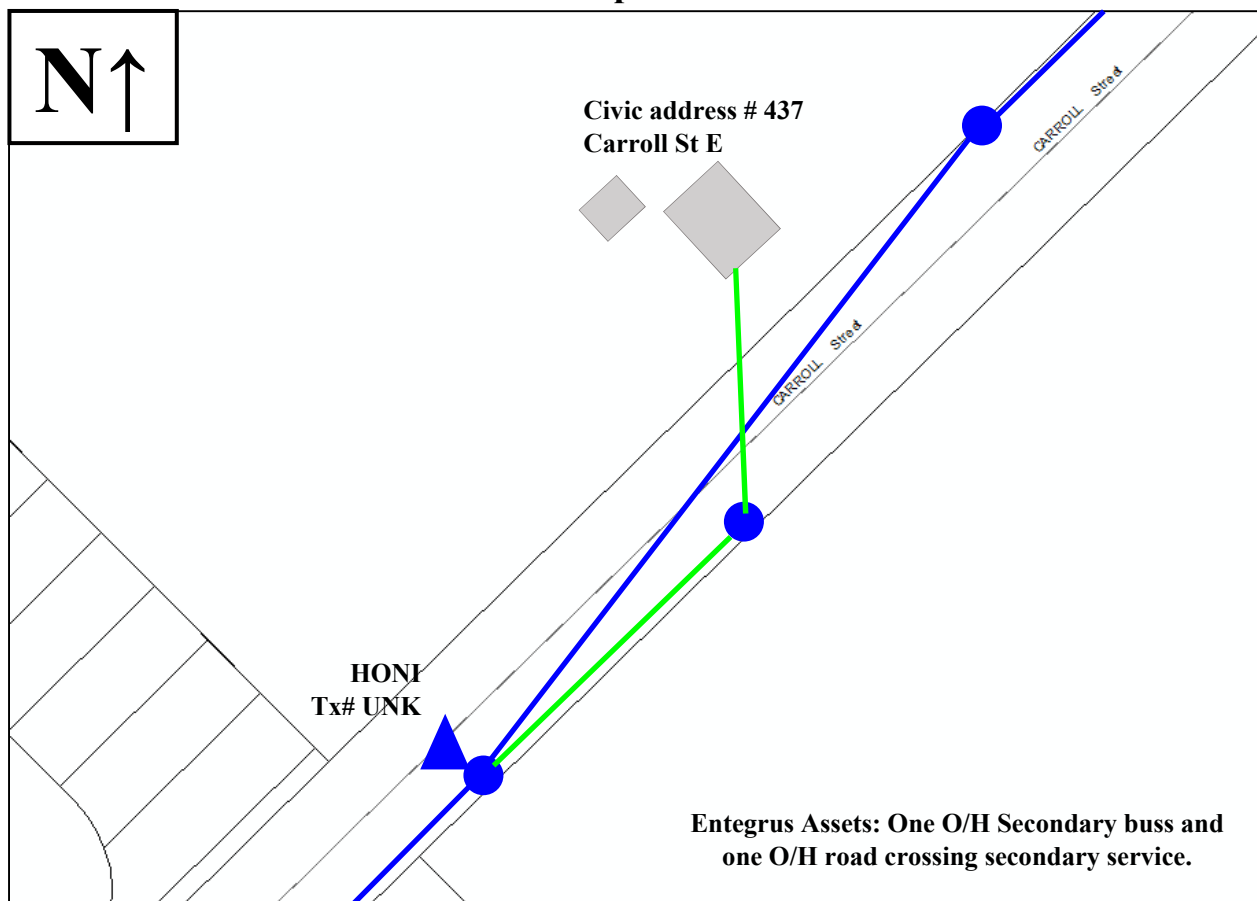
Map #17



Map #18



Map #19



Map #20

