

OEB Filing Requirements Mapping			
Exhibit General Requirements			
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1 General Requirements

2 Hearing

3 **IN THE MATTER OF** the Ontario Energy Board Act, 1998; S.O.
4 1998, c. 15, Schedule B, as amended;

5 **AND IN THE MATTER OF** an Application by InnPower
6 Corporation for an Order or Orders approving or fixing just and
7 reasonable distribution rates effective January 1, 2017.

8 **Title of Proceeding:** An application by InnPower Corporation for
9 an Order or Orders approving for fixing just and reasonable
10 distribution rates and other charges, effective January 1, 2017.

13 Contact Information

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1 Introduction

2 InnPower Corporation hereby applies to the Ontario Energy Board (the Board) for approval of
3 2017 Distribution Rate Adjustments, based on Chapter 2 of the Filing Requirements for
4 Electricity Distribution Rate Applications last revised on July 14, 2016.

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6 InnPower Corporation is applying for annual rate adjustments under the parameters set out in
7 the Board's 4th Generation IRM.

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10 Background

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- 12 1. The Applicant is InnPower Corporation (as previously referred to in this Application as the
13 "Applicant" or "InnPower Corporation" or "IPC"). The Applicant is a corporation
14 incorporated pursuant to the *Business Corporations Act (Ontario)*, with its head office at
15 7251 Yonge Street, Innisfil. The Applicant carries on the business of distributing electricity
16 to the Town of Innisfil and South Barrie.
- 17 2. The Application has been prepared pursuant to the OEB's Renewed Regulatory
18 Framework for Electricity Distributors as detailed in the Report of the Board dated October
19 18, 2012 (the "RRFE").
- 20 3. Unless specifically stated otherwise in the Application, the Applicant followed Chapter 2 of
21 the OEB's Filing Requirements for Electricity Distribution Rate Applications last revised
22 July 14, 2015 in preparing this application.
- 23 4. The Applicant has prepared a Consolidated Distribution System Plan ("DSP") in
24 accordance with Chapter 5 of the OEB's Filing Requirements for Electricity Transmission
25 and Distribution Applications.

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28 Approvals Requested

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30 In this proceeding InnPower Corporation is requesting the following approvals:

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- 1 ○ Approval to charge distribution rates effective for January 1, 2017 to recover a
2 service revenue requirement of \$13,178,325, as set out in Exhibit 1, Schedule 1,
3 Section 2.1.5.A Revenue Requirement. The schedule of proposed 2017 rates is
4 set out in Exhibit 8, Section 2.8.9 Tariff of Rates & Charges.
- 5 ○ Approval to adjust the Retail Transmission Service Rates (Network and
6 Connection) in accordance with the Board's Guideline G-2008-0001 Electricity
7 Distribution Retail Transmission Service Rates (RTSR), Revision 4.0 issued June
8 28, 2012 and as set out in Exhibit 8, Section 2.8.3 Retail Transmission Service
9 Rates.
- 10 ○ Approval to continue to charge Standard Supply Service, Wholesale Market,
11 Rural Rate Protection and OESP charges approved in the OEB Decision and
12 Order in the matter of InnPower Corporations 2016 Distribution Rates (EB-2015-
13 0081) subject to any modifications as a result of the OEB's future decisions;
- 14 ○ Approval of the proposed loss factor as set out in Exhibit 8, Section 2.8.8 Loss
15 Adjustment Factors.
- 16 ○ Approval of adjusted Low Voltage rates as set out in Exhibit 8, Section 2.8.7 Low
17 Voltage Service Rates.
- 18 ○ Approval for a modified microFIT Service Classification action to include
19 microFIT and Net Metering customers and a modified rate
- 20 ○ Approval to continue Specific Service charges approved in the OEB Decision and
21 Order in the matter of InnPower Corporations 2016 Distribution Rates (EB-2015-
22 0081).
- 23 ○ Approval for the following new and or modified Specific Service charges.
24 Justifications for the new and or modified Specific Service charges are set out in
25 Exhibit 8, Section 2.8.6 Specific Service Charges:
- 26 ○ Approval as presented of an interim Pole Attachment rate
- 27 ○ Approval as presented for a modified Temporary Service -Install and
28 Remove – Underground – No Transformer rate
- 29 ○ Approval as presented for a modified Temporary Service - Install and
30 Remove – Overhead – No Transformer rate
- 31 ○ Approval as presented for a modified Temporary Service – Install and
32 Remove – Overhead – With Transformer rate
- 33 ○ Approval as presented for a modified Disconnect/Reconnect Charge – at
34 meter-during regular hours

- 1 ○ Approval to dispose of the Deferral and Variance Account Balances, audited as
2 at December 31, 2015 plus calculated interest until December 31, 2016, over a
3 two year period using the method of recovery described in Exhibit 9, Section
4 2.9.5 Disposition of Deferral and Variance Accounts.
- 5 ○ Approval to dispose of Account 1568 – Lost Revenue Adjustment Mechanism
6 Variance Account (LRAMVA) for lost revenue resulting from the 2011 – 2014
7 IESO programs over a two year period.
- 8 ○ Interim approval of a Z-factor Rate Rider resulting from a major event which
9 occurred in March 2016. Calculation of the rate rider and details of the MED
10 event are set out in Exhibit 8, Section 2.8.2 Rate Design Policy.

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12 **Proposed Effective Date of Rate Order**

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14 The Applicant requests that the OEB make its Rate Order effective January 1, 2017 in
15 accordance with the Filing Requirements.

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17 **Interim Rate Order**

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19 In the event that the OEB is unable to provide a Decision and Order in this Application for
20 implementation by the Applicant as of January 1, 2017, the Applicant requests that the OEB
21 declare its current rates interim, effective January 1, 2016, pending the implementation of the
22 OEB`s Rate Order for the 2017 rate year.

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25 **Form of Hearing Requested**

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27 The Applicant requests that this Application be disposed of by way of a written hearing.

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1 **Certification**

2 As President and Chief Executive Officer, and Chief Financial Officer of InnPower Corporation,
3 we certify that the evidence filed in this application is accurate, consistent and complete to the
4 best of our knowledge or belief.

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6 The filing is consistent with the requirements from Chapter 2 of the *Filing Requirements for*
7 *Transmission and Distribution Rate Applications* revised on July 14, 2016.

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9 *All is which respectfully submitted,*

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11
12
13 _____
14 Walter J. Malcolm
15 President and CEO

16 _____
Laurie Ann Coolegge
Chief Financial Officer/Treasurer