



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Innpower Corporation
Service Territory	
Assigned EB Number	EB-2016-nnnn
Name and Title	Brenda L Pinke, Regulatory/CDM Manager
Phone Number	705-431-6870 Ext 262
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Date	05-Feb-16
Last COS Re-based Year	2013

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

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Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0057	149,311,532		1.0678	159,434,854
Residential	RTSR - Connection	kWh	0.0041	149,311,532		1.0678	159,434,854
General Service Less Than 50 kW	RTSR - Network	kWh	0.0052	33,730,295		1.0678	36,017,209
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0039	33,730,295		1.0678	36,017,209
General Service 50 to 4,999 kW	RTSR - Network	kW	2.0385	19,751,251	66,619		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1757	19,751,251	66,619		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.0385	34,967,663	74,982		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.1757	34,967,663	74,982		
Unmetered Scattered Load	RTSR - Network	kWh	0.0052	463,092		1.0678	494,490
Unmetered Scattered Load	RTSR - Connection	kWh	0.0039	463,092		1.0678	494,490
Sentinel Lighting	RTSR - Network	kW	1.5954	107,542	298		
Sentinel Lighting	RTSR - Connection	kW	1.7004	107,542	298		
Street Lighting	RTSR - Network	kW	1.5873	1,016,454	2,886		
Street Lighting	RTSR - Connection	kW	1.1469	1,016,454	2,886		



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Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.41	\$ 3.66
Line Connection Service Rate		kW	\$ 0.65	\$ 0.79	\$ 0.87
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.80	\$ 2.02
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.59	\$ 2.89
If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			

Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
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Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
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Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
	\$			



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$	-	\$	-	\$	-	\$	\$	-



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	47686.71	\$3.23	\$ 154,028	47,837	\$0.65	\$ 31,094	47837.45	\$1.62	\$ 77,497	\$			\$ 108,591
February	49315.15	\$3.23	\$ 159,288	50,981	\$0.65	\$ 33,138	50980.83	\$1.62	\$ 82,589	\$			\$ 115,726
March	36964.64	\$3.23	\$ 119,396	40,349	\$0.65	\$ 26,227	40349.38	\$1.62	\$ 65,366	\$			\$ 91,593
April	34228	3.23/3.41	\$ 111,892	36,126	0.65/.7989	\$ 24,550	36126.46	1.62/1.80	\$ 59,932	\$			\$ 84,482
May	37837.44	\$3.41	\$ 129,105	38,096	\$0.79	\$ 30,016	38096.48	\$1.80	\$ 68,642	\$			\$ 98,658
June	40588.63	\$3.41	\$ 138,492	40,594	\$0.79	\$ 31,984	40594.4	\$1.80	\$ 73,143	\$			\$ 105,127
July	48974.8	\$3.41	\$ 167,107	48,975	\$0.79	\$ 38,587	48974.8	\$1.80	\$ 88,243	\$			\$ 126,830
August	48999.38	\$3.41	\$ 167,191	50,218	\$0.79	\$ 39,567	50218.25	\$1.80	\$ 90,483	\$			\$ 130,050
September	39102.91	\$3.41	\$ 133,423	41,215	\$0.79	\$ 32,473	41214.53	\$1.80	\$ 74,260	\$			\$ 106,733
October	38719.58	\$3.41	\$ 132,115	39,920	\$0.79	\$ 31,453	39919.84	\$1.80	\$ 71,928	\$			\$ 103,380
November	47999.06	\$3.41	\$ 163,778	50,241	\$0.79	\$ 39,585	50241.05	\$1.80	\$ 90,524	\$			\$ 130,109
December	39783.6	\$3.41	\$ 135,746	43,105	\$0.79	\$ 33,962	43105.01	\$1.80	\$ 77,667	\$			\$ 111,629
Total	510,200	\$ 3.35	\$ 1,711,561	527,658	\$ 0.74	\$ 392,637	527,658	\$ 1.74	\$ 920,274	\$			\$ 1,312,911



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January		\$0.00			\$0.00			\$0.00		\$ -				
February		\$0.00			\$0.00			\$0.00		\$ -				
March		\$0.00			\$0.00			\$0.00		\$ -				
April		\$0.00			\$0.00			\$0.00		\$ -				
May		\$0.00			\$0.00			\$0.00		\$ -				
June		\$0.00			\$0.00			\$0.00		\$ -				
July		\$0.00			\$0.00			\$0.00		\$ -				
August		\$0.00			\$0.00			\$0.00		\$ -				
September		\$0.00			\$0.00			\$0.00		\$ -				
October		\$0.00			\$0.00			\$0.00		\$ -				
November		\$0.00			\$0.00			\$0.00		\$ -				
December		\$0.00			\$0.00			\$0.00		\$ -				
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -				



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January		\$0.00			\$0.00			\$0.00		\$ -				
February		\$0.00			\$0.00			\$0.00		\$ -				
March		\$0.00			\$0.00			\$0.00		\$ -				
April		\$0.00			\$0.00			\$0.00		\$ -				
May		\$0.00			\$0.00			\$0.00		\$ -				
June		\$0.00			\$0.00			\$0.00		\$ -				
July		\$0.00			\$0.00			\$0.00		\$ -				
August		\$0.00			\$0.00			\$0.00		\$ -				
September		\$0.00			\$0.00			\$0.00		\$ -				
October		\$0.00			\$0.00			\$0.00		\$ -				
November		\$0.00			\$0.00			\$0.00		\$ -				
December		\$0.00			\$0.00			\$0.00		\$ -				
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -				



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$3.23	\$ 154,028	47,837	\$0.65	\$ 31,094	47,837	\$1.62	\$ 77,497	\$ 108,591
February	49,315	\$3.23	\$ 159,288	50,981	\$0.65	\$ 33,138	50,981	\$1.62	\$ 82,589	\$ 115,726
March	36,965	\$3.23	\$ 119,396	40,349	\$0.65	\$ 26,227	40,349	\$1.62	\$ 65,366	\$ 91,593
April	34,228	\$3.27	\$ 111,892	36,126	\$0.68	\$ 24,550	36,126	\$1.66	\$ 59,932	\$ 84,482
May	37,837	\$3.41	\$ 129,105	38,096	\$0.79	\$ 30,016	38,096	\$1.80	\$ 68,642	\$ 98,658
June	40,589	\$3.41	\$ 138,492	40,594	\$0.79	\$ 31,984	40,594	\$1.80	\$ 73,143	\$ 105,127
July	48,975	\$3.41	\$ 167,107	48,975	\$0.79	\$ 38,587	48,975	\$1.80	\$ 88,243	\$ 126,830
August	48,999	\$3.41	\$ 167,191	50,218	\$0.79	\$ 39,567	50,218	\$1.80	\$ 90,483	\$ 130,050
September	39,103	\$3.41	\$ 133,423	41,215	\$0.79	\$ 32,473	41,215	\$1.80	\$ 74,260	\$ 106,733
October	38,720	\$3.41	\$ 132,115	39,920	\$0.79	\$ 31,453	39,920	\$1.80	\$ 71,928	\$ 103,380
November	47,999	\$3.41	\$ 163,778	50,241	\$0.79	\$ 39,585	50,241	\$1.80	\$ 90,524	\$ 130,109
December	39,784	\$3.41	\$ 135,746	43,105	\$0.79	\$ 33,962	43,105	\$1.80	\$ 77,667	\$ 111,629
Total	510,200	\$ 3.35	\$ 1,711,561	527,658	\$ 0.74	\$ 392,637	527,658	\$ 1.74	\$ 920,274	\$ 1,312,911



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$ 3.4121	\$ 162,712	47,837	\$ 0.7879	\$ 37,691	47,837	\$ 1.8018	\$ 86,194	\$ 123,885			
February	49,315	\$ 3.4121	\$ 168,268	50,981	\$ 0.7879	\$ 40,168	50,981	\$ 1.8018	\$ 91,857	\$ 132,025			
March	36,965	\$ 3.4121	\$ 126,127	40,349	\$ 0.7879	\$ 31,791	40,349	\$ 1.8018	\$ 72,702	\$ 104,493			
April	34,228	\$ 3.4121	\$ 116,789	36,126	\$ 0.7879	\$ 28,464	36,126	\$ 1.8018	\$ 65,093	\$ 93,557			
May	37,837	\$ 3.4121	\$ 129,105	38,096	\$ 0.7879	\$ 30,016	38,096	\$ 1.8018	\$ 68,642	\$ 98,658			
June	40,589	\$ 3.4121	\$ 138,492	40,594	\$ 0.7879	\$ 31,984	40,594	\$ 1.8018	\$ 73,143	\$ 105,127			
July	48,975	\$ 3.4121	\$ 167,107	48,975	\$ 0.7879	\$ 38,587	48,975	\$ 1.8018	\$ 88,243	\$ 126,830			
August	48,999	\$ 3.4121	\$ 167,191	50,218	\$ 0.7879	\$ 39,567	50,218	\$ 1.8018	\$ 90,483	\$ 130,050			
September	39,103	\$ 3.4121	\$ 133,423	41,215	\$ 0.7879	\$ 32,473	41,215	\$ 1.8018	\$ 74,260	\$ 106,733			
October	38,720	\$ 3.4121	\$ 132,115	39,920	\$ 0.7879	\$ 31,453	39,920	\$ 1.8018	\$ 71,928	\$ 103,380			
November	47,999	\$ 3.4121	\$ 163,778	50,241	\$ 0.7879	\$ 39,585	50,241	\$ 1.8018	\$ 90,524	\$ 130,109			
December	39,784	\$ 3.4121	\$ 135,746	43,105	\$ 0.7879	\$ 33,962	43,105	\$ 1.8018	\$ 77,667	\$ 111,629			
Total	510,200	\$ 3.41	\$ 1,740,853	527,658	\$ 0.79	\$ 415,742	527,658	\$ 1.80	\$ 950,735	\$ 1,366,477			



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
Total	-	\$	-	-	\$	-	-	\$	-	\$



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The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$
February	-	\$	-	-	\$	-	-	\$	-	\$
March	-	\$	-	-	\$	-	-	\$	-	\$
April	-	\$	-	-	\$	-	-	\$	-	\$
May	-	\$	-	-	\$	-	-	\$	-	\$
June	-	\$	-	-	\$	-	-	\$	-	\$
July	-	\$	-	-	\$	-	-	\$	-	\$
August	-	\$	-	-	\$	-	-	\$	-	\$
September	-	\$	-	-	\$	-	-	\$	-	\$
October	-	\$	-	-	\$	-	-	\$	-	\$
November	-	\$	-	-	\$	-	-	\$	-	\$
December	-	\$	-	-	\$	-	-	\$	-	\$
Total	-	\$	-	-	\$	-	-	\$	-	\$



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The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$3.41	\$ 162,712	47,837	\$0.79	\$ 37,691	47,837	\$1.80	\$ 86,194	\$ 123,885			
February	49,315	\$3.41	\$ 168,268	50,981	\$0.79	\$ 40,168	50,981	\$1.80	\$ 91,857	\$ 132,025			
March	36,965	\$3.41	\$ 126,127	40,349	\$0.79	\$ 31,791	40,349	\$1.80	\$ 72,702	\$ 104,493			
April	34,228	\$3.41	\$ 116,789	36,126	\$0.79	\$ 28,464	36,126	\$1.80	\$ 65,093	\$ 93,557			
May	37,837	\$3.41	\$ 129,105	38,096	\$0.79	\$ 30,016	38,096	\$1.80	\$ 68,642	\$ 98,658			
June	40,589	\$3.41	\$ 138,492	40,594	\$0.79	\$ 31,984	40,594	\$1.80	\$ 73,143	\$ 105,127			
July	48,975	\$3.41	\$ 167,107	48,975	\$0.79	\$ 38,587	48,975	\$1.80	\$ 88,243	\$ 126,830			
August	48,999	\$3.41	\$ 167,191	50,218	\$0.79	\$ 39,567	50,218	\$1.80	\$ 90,483	\$ 130,050			
September	39,103	\$3.41	\$ 133,423	41,215	\$0.79	\$ 32,473	41,215	\$1.80	\$ 74,260	\$ 106,733			
October	38,720	\$3.41	\$ 132,115	39,920	\$0.79	\$ 31,453	39,920	\$1.80	\$ 71,928	\$ 103,380			
November	47,999	\$3.41	\$ 163,778	50,241	\$0.79	\$ 39,585	50,241	\$1.80	\$ 90,524	\$ 130,109			
December	39,784	\$3.41	\$ 135,746	43,105	\$0.79	\$ 33,962	43,105	\$1.80	\$ 77,667	\$ 111,629			
Total	510,200	\$ 3.41	\$ 1,740,853	527,658	\$ 0.79	\$ 415,742	527,658	\$ 1.80	\$ 950,735	\$ 1,366,477			



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The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$ 3.6600	\$ 174,533	47,837	\$ 0.8700	\$ 41,619	47,837	\$ 2.0200	\$ 96,632	\$ 138,250
February	49,315	\$ 3.6600	\$ 180,493	50,981	\$ 0.8700	\$ 44,353	50,981	\$ 2.0200	\$ 102,981	\$ 147,335
March	36,965	\$ 3.6600	\$ 135,291	40,349	\$ 0.8700	\$ 35,104	40,349	\$ 2.0200	\$ 81,506	\$ 116,610
April	34,228	\$ 3.6600	\$ 125,274	36,126	\$ 0.8700	\$ 31,430	36,126	\$ 2.0200	\$ 72,975	\$ 104,405
May	37,837	\$ 3.6600	\$ 138,485	38,096	\$ 0.8700	\$ 33,144	38,096	\$ 2.0200	\$ 76,955	\$ 110,099
June	40,589	\$ 3.6600	\$ 148,554	40,594	\$ 0.8700	\$ 35,317	40,594	\$ 2.0200	\$ 82,001	\$ 117,318
July	48,975	\$ 3.6600	\$ 179,248	48,975	\$ 0.8700	\$ 42,608	48,975	\$ 2.0200	\$ 98,929	\$ 141,537
August	48,999	\$ 3.6600	\$ 179,338	50,218	\$ 0.8700	\$ 43,690	50,218	\$ 2.0200	\$ 101,441	\$ 145,131
September	39,103	\$ 3.6600	\$ 143,117	41,215	\$ 0.8700	\$ 35,857	41,215	\$ 2.0200	\$ 83,253	\$ 119,110
October	38,720	\$ 3.6600	\$ 141,714	39,920	\$ 0.8700	\$ 34,730	39,920	\$ 2.0200	\$ 80,638	\$ 115,368
November	47,999	\$ 3.6600	\$ 175,677	50,241	\$ 0.8700	\$ 43,710	50,241	\$ 2.0200	\$ 101,487	\$ 145,197
December	39,784	\$ 3.6600	\$ 145,608	43,105	\$ 0.8700	\$ 37,501	43,105	\$ 2.0200	\$ 87,072	\$ 124,573
Total	510,200	\$ 3.66	\$ 1,867,332	527,658	\$ 0.87	\$ 459,063	527,658	\$ 2.02	\$ 1,065,870	\$ 1,524,933



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$ 3.66	174,533	47,837	\$ 0.87	41,619	47,837	\$ 2.02	96,632	\$ 138,250
February	49,315	\$ 3.66	180,493	50,981	\$ 0.87	44,353	50,981	\$ 2.02	102,981	\$ 147,335
March	36,965	\$ 3.66	135,291	40,349	\$ 0.87	35,104	40,349	\$ 2.02	81,506	\$ 116,610
April	34,228	\$ 3.66	125,274	36,126	\$ 0.87	31,430	36,126	\$ 2.02	72,975	\$ 104,405
May	37,837	\$ 3.66	138,485	38,096	\$ 0.87	33,144	38,096	\$ 2.02	76,955	\$ 110,099
June	40,589	\$ 3.66	148,554	40,594	\$ 0.87	35,317	40,594	\$ 2.02	82,001	\$ 117,318
July	48,975	\$ 3.66	179,248	48,975	\$ 0.87	42,608	48,975	\$ 2.02	98,929	\$ 141,537
August	48,999	\$ 3.66	179,338	50,218	\$ 0.87	43,690	50,218	\$ 2.02	101,441	\$ 145,131
September	39,103	\$ 3.66	143,117	41,215	\$ 0.87	35,857	41,215	\$ 2.02	83,253	\$ 119,110
October	38,720	\$ 3.66	141,714	39,920	\$ 0.87	34,730	39,920	\$ 2.02	80,638	\$ 115,368
November	47,999	\$ 3.66	175,677	50,241	\$ 0.87	43,710	50,241	\$ 2.02	101,487	\$ 145,197
December	39,784	\$ 3.66	145,608	43,105	\$ 0.87	37,501	43,105	\$ 2.02	87,072	\$ 124,573
Total	510,200	\$ 3.66	\$ 1,867,332	527,658	\$ 0.87	\$ 459,063	527,658	\$ 2.02	\$ 1,065,870	\$ 1,524,933

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0057	159,434,854		908,779	65.3%	1,136,245	0.0071
General Service Less Than 50 kW	RTSR - Network	kWh	0.0052	36,017,209		187,289	13.5%	234,168	0.0065
General Service 50 to 4,999 kW	RTSR - Network	kW	2.0385		66,619	135,803	9.8%	169,794	2.5487
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.0385		74,982	152,851	11.0%	191,109	2.5487
Unmetered Scattered Load	RTSR - Network	kWh	0.0052	494,490		2,571	0.2%	3,215	0.0065
Sentinel Lighting	RTSR - Network	kW	1.5954		298	475	0.0%	594	1.9947
Street Lighting	RTSR - Network	kW	1.5873		2,886	4,581	0.3%	5,728	1.9846

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0041	159,434,854		653,683	59.0%	806,193	0.0051
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0039	36,017,209		140,467	12.7%	173,239	0.0048
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1757		66,619	144,943	13.1%	178,759	2.6833
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.1757		74,982	163,138	14.7%	201,200	2.6833
Unmetered Scattered Load	RTSR - Connection	kWh	0.0039	494,490		1,929	0.2%	2,378	0.0048
Sentinel Lighting	RTSR - Connection	kW	1.7004		298	507	0.0%	625	2.0971
Street Lighting	RTSR - Connection	kW	1.1469		2,886	3,310	0.3%	4,082	1.4145

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0071	159,434,854		1,136,245	65.3%	1,218,797	0.0076
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	36,017,209		234,168	13.5%	251,181	0.0070
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5487		66,619	169,794	9.8%	182,130	2.7339
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.5487		74,982	191,109	11.0%	204,994	2.7339
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	494,490		3,215	0.2%	3,449	0.0070
Sentinel Lighting	RTSR - Network	kW	1.9947		298	594	0.0%	638	2.1397
Street Lighting	RTSR - Network	kW	1.9846		2,886	5,728	0.3%	6,144	2.1288

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0051	159,434,854		806,193	59.0%	899,678	0.0056
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	36,017,209		173,239	12.7%	193,328	0.0054
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.6833		66,619	178,759	13.1%	199,488	2.9945
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.6833		74,982	201,200	14.7%	224,531	2.9945
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	494,490		2,378	0.2%	2,654	0.0054
Sentinel Lighting	RTSR - Connection	kW	2.0971		298	625	0.0%	697	2.3403
Street Lighting	RTSR - Connection	kW	1.4145		2,886	4,082	0.3%	4,556	1.5785