

Cost Allocation Model ("CA Model") Version 3.3

Instructions Sheet

General:

These instructions are included with the OEB CA Model version 2 and higher, as a reference for distributor staff and other users of the model.

Version 3.3 is designed for use with 2016 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - E5.

There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form

There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. it is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, eg at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the necessary information should be included in the CA Model so that the error warnings are operational.

The original model and related documents are on the web-site in EB-2005-0317;

http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/Policy+Initiatives+and+Consultations/Archived+OEB+Key+Initiatives/Cost+Allocation+Review.

A staff report "Board Staff Implementation of the Board's Findings on the Review of Electricity Cost Allocation Policy" documents the rationale for the significant changes in Version 2 relative to version 1.2. The subsequent changes (versions 3.0 and 3.1) are noted in red font in these instructions.

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant information area.

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from Column C.
- In Column E, choose Yes or No as applicable for the proposed customer classes, and click Update.
- Do not include microFIT as a rate classification in CA Model until further notice in the Filing Requirements.
- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable rate class.
- Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range totals, allocators, etc.)
- For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the summary description in Cell C 17.

• The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data is always in the same position for the calculation of the street light adjustment factor.

Worksheet I3 Trial Balance Data

The main purpose of this owrkdsheet is to enter the forecast account balances. For convenience the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRRTrial Balance are included in I-3, although many of them do not affect the revenue requirement.)

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell F19;
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell F26;
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19.
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few new Rows that are inserted for finer granularity within existing accounts.
- Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, rather through a rate rider per memo June 25, 2013. Version 3.1 differs from 3.0 in this regard.
- Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching the corresponding amounts in the rate base;
- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a sub-account of 4080.
- Column F is available to re-assign amounts among the accounts in Column D. Generally if costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F284 (should be the negative of D284). No explanation is required.
- Row 469 has been added to allow for inclusion of LÉAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is recovered, and therefore must be allocated to classes.)
- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue requirement of the applicable class.
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not provide a ready means of direct allocation.
- Column I has drop-down menus in the new Rows. If necessary use the menu to select the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses the sub-account in question.).

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G14. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of the application.
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.
- Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are recorded in worksheet I9.

Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary voltage, and the remainder percentage (i.e. the poles at Primary voltage).

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generallythe Residential wieghting factor should be 1.0, with each other class weighted relative to that.

- Row 11: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account Expenses.
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-0219].

Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000.

Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount recorded in 1855 averages \$25,000.

Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service)

Calculation of a single factor for GS>50 class -- weighted average of embedded book values including installation

> [(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer

Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, 5320 and 5340. Total \$3 per residential bill.

Assume that there are 15 customers in the USL class:

Assume that 5 of the 15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as for a residential customer at \$1.50 per bill, the average cost is \$11.50 per bill.

Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

 \rightarrow [(5 * \$11.50) + (10 * \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of Revenue Sufficiency/Deficiency.)

- Cells B10. B13. B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-billed classes.
- Cell B16 –from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.
- Rows 31, 44, 50 and 51 found in versions 3.0 and earlier of the model no longer play a role in the model. The model now relies on the distributor's load forecast.
- Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -remember that this may apply to embedded distributors.
- Rows 33-36 enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.
- Row 37 a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in accition to
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in worksheet O1.
- Note that the revenue formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is approriate if a class, eg streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with apecific cell references. For example, if USL is billed per customer without regard to number of connections or devices, replace the MAX term with a simple reference to I-6.2 row 21
- As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See notes to Worksheet O-1 below.
- If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class standard and the TOA should be entered as \$0.

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of connections (Row 19)
- The number of connections should be equal to or greater than the number of customers (Row 21).

 The allocation of customer-related costs is based on customer count and connections. "Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula (eg to the corresponding number of devices) in worksheet E2, row 82, and also in the appropriate column(s) in worksheet E3.
- The Streetlighting Adjustment Factors for Primary and Line Transformer costs are calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for each double checking of the calculations.
- Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for street lighting outlined in a letter issued on June 12, 2015.

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and Recovery VA.

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of meter.
- During the transitional period, until all smart meters are in the Rate Base, include in the documentation of the application an explanation of which unit cost is being used. Since the weighting factor will remain unchanged during the IRM period, the distributor may consider including smart meters rather than the soon-to-be-stranded meters, even though not all smart meters have been transferred to account 1860 at the time of the cost-of-service application.

- If the cost of equipment used to download billing data is included in Account 1860 Meters, the cost of such equipment should be considered in this worksheet.
- Note that Account 1920 Computer Hardware, Account 1925 Computer Software and Account 1955 –
 Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a more accurate allocation of these costs.
- Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or verifying unmetered loads, see note re direct allocation under worksheet I9.

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading having a weight of 1.0.

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, the distributor may find that the appropriate weights are close to 1.0 for all classes.

Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is to record the various coincident and non-coincident peaks by rate class, which are used a cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except scaled up or down to reflect the current energy forecast compared to the class's energy used in the previous filing.

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

- The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E X.
 - Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation Review, Board Directions, p. 87].
 - Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.
 - The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required
 - The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs reconcile to the account totals entered in worksheet I-3.

- In these instructions for Worksheet 01, "RRWF" means RRWF tab 8. Revenue Sufficiency / Deficiency.
- "Appendix 2-P" means Appendix 2-P in 2014 Appendix 2 Filing Requirements.
- Row 18 Distribution Revenue at Existing Rates:
 - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently Approved Rates", and
 - Cells D18 and beyond are the inputs to Appendix 2-P, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Appendix 2-P, Table B, Column 7E,
 - Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective classes.
- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;

- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Appendix 2-P, Table B, Column 7C.
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement,
 Cell F22; and
 - Cells D40 and beyond are inputs to Appendix O, table (a), Column 7A.
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Appendix 2-P, table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF Column H).

The 2014 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency row 21 versus 25, and the revenue to cost ratios (row 75) should now be the proposed ratios.

It may also be useful to run an updated version when preparing a Draft Rate Order:

- ➤ At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a Decision or settlement agreement.
- > At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- ➤ At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- At worksheet I8, data may need to be changed if the load forecast has been changed.
- On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 (based on Minimum System assumptions) Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the ceiling should be used with appropriate caution.

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27, expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership Allowance.

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform charge.

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the defalt found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and should be identified and explained in Exhibit 7 of the application.

Worksheet E3

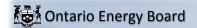
The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board Report EB-2005-0317.

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in Exhibit 7.
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the reason for the discrepancy should be traced



Sheet I1 Utility Information Sheet

Version 3.3a

Name of LDC: InnPower Application EB Number: EB-2016-0086 2017 TEST Date of Application: May-20-16 Contact Information: Name: Brenda Pinke Title: Regulatory/CDM Manager		
Date of Application: May-20-16 Contact Information: Name: Brenda Pinke	Name of LDC:	InnPower
Date of Application: May-20-16 Contact Information: Name: Brenda Pinke		
Date of Application: May-20-16 Contact Information: Name: Brenda Pinke	Application ED Number	ED 2016 0006 2017 TEST
Contact Information: Name: Brenda Pinke	Application EB Number:	EB-2010-0000 2017 1E31
Contact Information: Name: Brenda Pinke		
Name: Brenda Pinke	Date of Application:	May-20-16
Name: Brenda Pinke		
Name: Brenda Pinke		
	Contact Information:	
Title: Regulatory/CDM Manager	Name:	Brenda Pinke
Title: Regulatory/CDM Manager		
Title. Inegulatory/CDIW Manager	Title	Pogulaton/CDM Manager
	nue.	Regulatory/CDIW Wallagel
Phone Number: 705-431-6870 ext 262	Phone Number:	705-431-6870 ext 262
E-Mail Address: brendap@innpower.ca	E-Mail Address:	brendap@innpower.ca

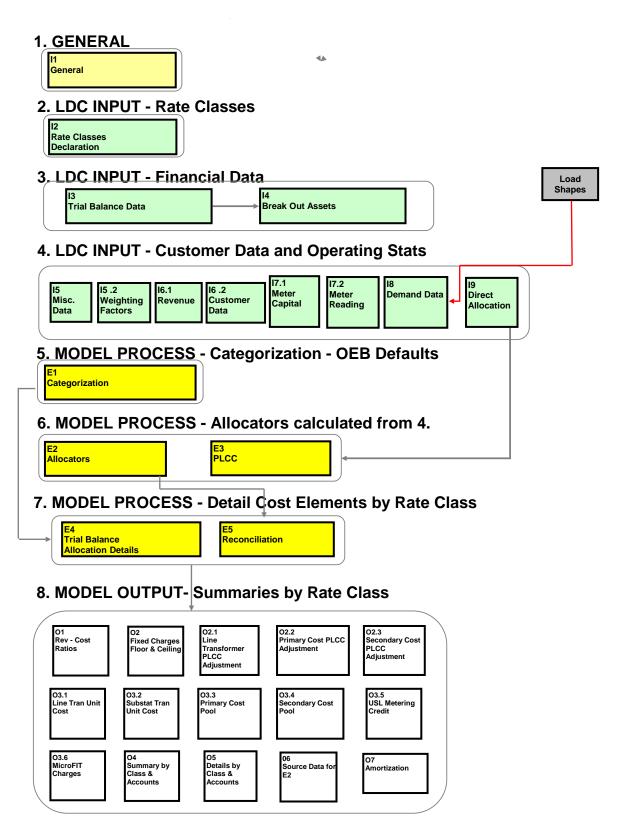
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**Please Note: Col	our Coding I	egend **
Input Cells		
Output Cells		
Exhibition		
Brought Forward	Brought Forward	
Calculation	Calculation	
Diagnostic		

Brief Description of Each Worksheet's Function

Input provided Inpu	INPUTS	I 1	Intro	Brief explanation of what the pages do.
Sample	INFUIS			
Input for miscellaneous data where necessary - TBD 15.1 Revenue Revenue Input for weighting factors to be applied to billing and services Input rates and volumes for working up revenue Input customer related data for generating customer allocators Input meter related data for calculating capital costs weighing factors 17.2 Meter Capital Input meter related data for calculating capital costs weighing factors 18		13	TB Data	
15.2 Weighting Factors Invput for weighting factors to be applied to billing and services Input rates and volumes for working up revenue Input customer related data for generating customer allocators Input meter related data for generating customer allocators Input meter related data for calculating capital costs weighing factors		14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
Input rates and volumes for working up revenue Input rates and volumes for working up revenue Input customer allocators Input mater related data for generating customer allocators Input mater related data for calculating capital costs weighing factors				
16.2 Customer Data Injut customer related data for generating customer allocators Injut meter related data for calculating capital costs weighing factors Injut meter related data for calculating meter reading weighing factors				
Input meter related data for calculating capital costs weighing factors Input meter related data for calculating capital costs weighing factors				
Input meter related data for calculating meter reading weighing factors				
DUTPUTS O1 Revenue to cost O2 Fixed Charge O2.1 Line Transformer PLCC Adjustment O2.2 Primary Cost PLCC Adjustment O3.1 Line Tran Unit Cost O3.3 Secondary Cost PLCC Adjustment O3.4 Secondary Cost Pool O3.5 USL Metering Credit O3.6 MicroFIT Charges O4 Summary by Class O4 Summary by Class O6 Source Data for E2 O7 Amortization EXHIBITS E1 Categorization E2 Allocation Factors E3 PLCC E4 Trial Balance Index E5 Reconciliation Input demand allocators using load data and making LDC specific adjustments Output showing revenue to cost ratios, inter class subsidy etc. Output showing revenue to cost ratios, inter class subsidy etc. Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing summary of all allocation by class and by US of A Output showing summary of all allocation by class and by US of A Output showing details of individual allocation by class and by US of A Output showing details of individual allocation by class and by US of A Output showing details of individual allocation by class and by US of A Output showing how costs are categorized Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in percentages Backup documentation for calculating Peak Load Carrying Capability. Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated Exhibit showing reconciliation of accounts included and excluded from the allocation		17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
OUTPUTS OI Revenue to cost O2 Fixed Charge O2.1 Line Transformer PLCC Adjustment O2.2 Primary Cost PLCC Adjustment O3.1 Line Tran Unit Cost O3.1 Line Tran Unit Cost O3.2 Substat Tran Unit Cost O3.3 Primary Cost Pool O3.4 Secondary Cost Pool O3.5 USL Metering Credit O3.6 MicroFIT Charges O4 Summary by Class O6 Source Data for E2 O7 Amortization EXHIBITS E1 Categorization E2 Allocation Factors E3 PLCC E4 Trial Balance Index E5 Reconciliation Output showing revenue to cost ratios, inter class subsidy etc. Output showing revenue to cost ratios, inter class subsidy etc. Output showing revenue to cost ratios, inter class subsidy etc. Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Cus		17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
OUTPUTS O1 Revenue to cost O2 Fixed Charge O2.1 Line Transformer PLCC Adjustment O2.2 Primary Cost PLCC Adjustment O3.3 Secondary Cost PLCC Adjustment O3.2 Substat Tran Unit Cost O3.3 Primary Cost Pool O3.4 Secondary Cost Pool O3.5 USL Metering Credit O3.6 MicroFIT Charges O4 Summary by Class O4 Summary by Class O6 Detail by Class O6 Source Data for E2 O7 Amortization E2 Allocation Factors E3 PLCC E4 Trial Balance Index E5 Reconciliation Cutput showing revenue to cost ratios, inter class subsidy etc. Output showing revenue to cost ratios, inter class subsidy etc. Output showing revenue to cost ratios, inter class subsidy etc. Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD Output showing the range for the Basic Customer charge - TBD				Input demand allocators using load data and making LDC specific adjustments
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E3 PLCC Backup documentation for calculating Peak Load Carrying Capability. E4 Trial Balance Index Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated E5 Reconciliation Exhibit showing reconciliation of accounts included and excluded from the allocation	LAIIIDIIG	E2	Allocation Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the findings
E4 Trial Balance Index Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated E5 Reconciliation Exhibit showing reconciliation of accounts included and excluded from the allocation				in percentages
E4 Trial Balance Index Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated E5 Reconciliation Exhibit showing reconciliation of accounts included and excluded from the allocation		E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
E5 Reconciliation Exhibit showing reconciliation of accounts included and excluded from the allocation			Trial Balance Index	
				categorized and how accounts are allocated
		E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation study to TB balance





EB-2016-0086 2017 TEST Sheet I2 Class Selection -

Instructions:

Step 1: Please input identification of thsi Run in C15 and C17

Step 2: Please input your proposed rate classes.

Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

Space available for additional information about this run						



EB-2016-0086 2017 TEST

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

			•
9. cel IF23	Return on Deemed Equity	\$1,976,476	
9. cell F19	Income Taxes (Grossed up)		
		\$140,564	
9. cell F22	Deemed Interest Expense		
		\$1,211,998	
9. cell F25	Service Revenue Requirement		
		\$12,385,532	From this Sheet
	Revenue Requirement to be Used in this model (\$)	\$12,385,532	\$12,385,532
9. cell G19	Rate Base (\$)	\$56,277,779	
	Rate Base to be Used in this model (\$)	\$56,277,779	\$56,277,779

From this Sheet	Differences?
\$12,385,532	Rev Req Matches
\$56,277,779	Rate Base Matches

Uniform System of Accounts - Detail Accounts

<u>Uniform</u>	System of Accounts - Detail Accounts					
USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	\$0				\$0
1010	Cash Advances and Working Funds	\$0				\$0
1020	Interest Special Deposits	\$0				\$0
1030	Dividend Special Deposits	\$0				\$0
1040	Other Special Deposits	\$0				\$0
1060	Term Deposits	\$0				\$0
1070	Current Investments	\$0				\$0
1100	Customer Accounts Receivable	\$3,250,000				\$3,250,000
1102	Accounts Receivable - Services	\$0				\$0
1104	Accounts Receivable - Recoverable Work	\$0				\$0
1105	Accounts Receivable - Merchandise, Jobbing, etc.	\$0				\$0
1110	Other Accounts Receivable	\$0				\$0
1120 1130	Accrued Utility Revenues Accumulated Provision for Uncollectible Accounts	\$3,655,000				\$3,655,000
	Credit	\$0				\$0
1140	Interest and Dividends Receivable	\$0				\$0
1150	Rents Receivable	\$0				\$0
1170	Notes Receivable	\$0				\$0
1180	Prepayments	\$360,500				\$360,500
1190	Miscellaneous Current and Accrued Assets Accounts Receivable from Associated Companies	\$0 \$0				\$0 \$0
1200	Notes Receivable from Associated Companies Notes Receivable from Associated Companies	\$0				\$0 \$0
1210 1305	Fuel Stock	\$0				\$0 \$0
1330	Plant Materials and Operating Supplies	\$484,100				\$484,100
1340	Merchandise	\$0				\$0
1350	Other Materials and Supplies	\$0				\$0
1405	Long Term Investments in Non-Associated Companies	\$0				\$0
1408	Long Term Receivable - Street Lighting Transfer	ΨΟ				\$0
1410	Other Special or Collateral Funds	\$0				\$0
1415	Sinking Funds					\$0
1425	Unamortized Debt Expense					\$0
1445	Unamortized Discount on Long-Term DebtDebit					\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses					\$0
1460	Other Non-Current Assets	\$744,000				\$744,000
1465	O.M.E.R.S. Past Service Costs	\$744,000				\$0
1470	Past Service Costs - Employee Future Benefits					\$0
1475	Past Service Costs - Other Pension Plans					\$0
1480	Portfolio Investments - Associated Companies					\$0
1485	Investment in Associated Companies - Significant					Ψ0
	Influence					\$0
1490	Investment in Subsidiary Companies					\$0
1505	Unrecovered Plant and Regulatory Study Costs		_			\$0
1508	Other Regulatory Assets	\$2,565				\$2,565
1510	Preliminary Survey and Investigation Charges					\$0
1515	Emission Allowance Inventory					\$0
1516	Emission Allowances Withheld					\$0
	RCVARetail	\$0				\$0
1520	Power Purchase Variance Account					\$0
1521	Special Purpose Charge Assessment Variance Account					\$0
1525	Miscellaneous Deferred Debits					\$0
	Deferred Losses from Disposition of Utility Plant					\$0
1531	Renewable Connection Capital Deferral Account	\$0				\$0
1532	Renewable Connection OM&A Deferral Account	\$0				\$0
1533	Renewable Connection Funding Adder Deferral Account					\$0
1534	Smart Grid Capital Deferral Account					\$0 \$0
1534	Smart Grid OM&A Deferral Account					\$0 \$0
1536	Smart Grid Funding Adder Deferral Account					\$0
1540	Unamortized Loss on Reacquired Debt					\$0
1545	Development Charge Deposits/ Receivables					\$0
1040	Development onlarge Depositor Necetivables		1			Ψ

1548 1550	RCVASTR LV Variance Account	\$0 \$22,100		\$0 \$22,100
1555 1556	Smart Meter Capital and Recovery Variance Account Smart Meter OM&A Variance Account	(\$5,300)		(\$5,300) \$0
1560 1562	Deferred Development Costs Deferred Payments in Lieu of Taxes			\$0 \$0
1563 1565	Account 1563 - Deferred PILs Contra Account Conservation and Demand Management Expenditures	\$0		\$0
1566 1567	and Recoveries CDM Contra Account Bd-approved CDM Variance Account	\$0		\$0 \$0
1568 1570	LRAM Variance Account Qualifying Transition Costs			\$0 \$0 \$0
	Pre-market Opening Energy Variance Extraordinary Event Costs			\$0 \$0 \$0 \$0 \$0 \$0
1574 1575	Deferred Rate Impact Amounts IFRS -CGAAP Transition PP&E Amounts			\$0 \$0
1576 1580	Accounting Changes under CGAAP RSVAWMS	\$0 \$21,800		\$0 \$21,800
1582 1584	RSVAONE-TIME RSVANW	\$0 (\$22,100)		\$0 (\$22,100)
1588	RSVACN RSVAPOWER	(\$22,100) (\$22,100)		(\$22,100) (\$22,100)
1589 1590 1592	RSVA-GA Recovery of Regulatory Asset Balances 2006 PILs Variance	\$22,100 \$0 \$1,613		\$22,100 \$0 \$1,613
1595 1605	Reg Balance Control Account Electric Plant in Service - Control Account	\$14,000		\$14,000 \$0
1608	Organization Franchises and Consents			\$0 \$0
1610 1615 1616	Miscellaneous Intangible Plant Land Land Rights			\$0 \$0 \$0 \$0
1620 1630	Buildings and Fixtures Leasehold Improvements			\$0 \$0 \$0
1635 1640	Boiler Plant Equipment Engines and Engine-Driven Generators			\$0 \$0
1645 1650	Turbogenerator Units Reservoirs, Dams and Waterways			\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1655 1660	Water Wheels, Turbines and Generators Roads, Railroads and Bridges			\$0 \$0
1665 1670 1675	Fuel Holders, Producers and Accessories Prime Movers Generators			\$0 \$0 \$0
1680 1685	Accessory Electric Equipment Miscellaneous Power Plant Equipment			\$0
1705 1706	Land Rights			\$0 \$0 \$0 \$0
1708 1710	Buildings and Fixtures Leasehold Improvements			\$0 \$0 \$0 \$0
1715 1720 1725	Station Equipment Towers and Fixtures Poles and Fixtures			\$0 \$0 \$0
1730 1735	Overhead Conductors and Devices Underground Conduit			\$0 \$0 \$0 \$0 \$0
1740 1745	Underground Conductors and Devices Roads and Trails			
1805 1806	Land Rights	\$1,049,593 \$394,446		\$1,049,593 \$394,446
1808 1810	Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary			\$0 \$0
1815	above 50 kV Distribution Station Equipment - Normally Primary			\$0
1820 1825	below 50 kV Storage Battery Equipment	\$7,657,219 \$0		\$7,657,219 \$0
1830 1835 1840	Poles, Towers and Fixtures Overhead Conductors and Devices Underground Conduit	\$10,719,589 \$11,393,114 \$4,089,664		\$10,719,589 \$11,393,114
1845 1850	Underground Conductors and Devices Line Transformers	\$8,481,748 \$7,022,869		\$4,089,664 \$8,481,748 \$7,022,869
1855 1860	Services Meters	\$4,774,845 \$2,285,867		\$4,774,845 \$2,285,867
1865	Other Installations on Customer's Premises			\$0
1870 1875	Leased Property on Customer Premises Street Lighting and Signal Systems	\$4.04F.40C		\$0 \$0 \$1,015,496
1905 1906 1908	Land Land Rights Buildings and Fixtures	\$1,015,496 \$0 \$12,453,010		\$1,013,496 \$0 \$12,453,010
1910 1915	Leasehold Improvements Office Furniture and Equipment	\$0 \$246,002		\$0 \$246,002
1920 1925	Computer Equipment - Hardware Computer Software	\$614,034 \$1,098,699		\$614,034 \$1,098,699
1930 1935	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	\$770,025 \$142,960 \$363,518		\$770,025 \$142,960 \$363,518
1940 1945 1950	Tools, Shop and Garage Equipment Measurement and Testing Equipment Power Operated Equipment	\$363,518 \$79,547		\$363,518 \$79,547 \$0
1955 1960	Communication Equipment Miscellaneous Equipment			\$0 \$0
1965 1970	Water Heater Rental Units Load Management Controls - Customer Premises			\$0 \$0
1975 1980 1985	Load Management Controls - Utility Premises System Supervisory Equipment Sentinel Lighting Rental Units	\$1,687,800		\$0 \$1,687,800 \$0
1985 1990 1995	Other Tangible Property Contributions and Grants - Credit	(\$16,279,641)		\$0 \$0 (\$16,279,641)
2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	y, -,,		\$0 \$0
	Experimental Electric Plant Unclassified Electric Plant and Equipment Leased to Others			\$0 \$0
2040 2050 2055	Electric Plant Held for Future Use Completed Construction Not ClassifiedElectric Construction Work in ProgressElectric			\$0 \$0 \$0
2060	Electric Plant Acquisition Adjustment Other Electric Plant Adjustment			\$0 \$0
2070 2075	Other Utility Plant Non-Utility Property Owned or Under Capital Leases			 \$0 \$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	(\$6,672,981)		(\$6,672,981)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles Accumulated Amortization of Electric Plant Acquisition			\$0
	Adjustment Accumulated Amortization of Electric Plant Acquisition Adjustment Accumulated Amortization of Other Utility Plant			\$0 \$0
2180	Accumulated Amortization of Non-Utility Property			\$0

	Accounts Payable				\$0
	Customer Credit Balances				\$0
2215	Current Portion of Customer Deposits Dividends Declared				\$0 \$0
	Miscellaneous Current and Accrued Liabilities Notes and Loans Payable				\$0 \$0
2240	Accounts Payable to Associated Companies				\$0
	Notes Payable to Associated Companies Debt Retirement Charges (DRC) Payable				\$0 \$0
2252	Transmission Charges Payable				\$0 \$0
	Electrical Safety Authority Fees Payable Independent Market Operator Fees and Penalties				\$0
	Payable Current Portion of Long Term Debt				\$0 \$0
	Ontario Hydro Debt - Current Portion				\$0
	Pensions and Employee Benefits - Current Portion Accrued Interest on Long Term Debt				\$0 \$0
2270	Matured Long Term Debt				\$0
	Matured Interest on Long Term Debt Obligations Under Capital LeasesCurrent				\$0 \$0
2290	Commodity Taxes				\$0
2292 2294	Payroll Deductions / Expenses Payable Accrual for Taxes, Payments in Lieu of Taxes, Etc.				\$0 \$0
2296	Future Income Taxes - Current				\$0
	Accumulated Provision for Injuries and Damages Employee Future Benefits				\$0 \$0
	Other Pensions - Past Service Liability Vested Sick Leave Liability				\$0 \$0
2315	Accumulated Provision for Rate Refunds				\$0
	Other Miscellaneous Non-Current Liabilities Obligations Under Capital LeaseNon-Current				\$0 \$0
2330	Development Charge Fund				\$0
	Long Term Customer Deposits Collateral Funds Liability				\$0 \$0
2345	Unamortized Premium on Long Term Debt				\$0
	O.M.E.R.S Past Service Liability - Long Term Portion				\$0
	Future Income Tax - Non-Current Other Regulatory Liabilities				\$0 \$0
2410	Deferred Gains from Disposition of Utility Plant				\$0
	Unamortized Gain on Reacquired Debt Other Deferred Credits				\$0 \$0
2435	Accrued Rate-Payer Benefit				\$0
	Debentures Outstanding - Long Term Portion Debenture Advances				\$0 \$0
2515	Reacquired Bonds Other Long Term Debt				\$0 \$0
2525	Term Bank Loans - Long Term Portion				\$0
	Ontario Hydro Debt Outstanding - Long Term Portion Advances from Associated Companies				\$0 \$0
3005	Common Shares Issued				\$0
	Preference Shares Issued Contributed Surplus				\$0 \$0
3020	Donations Received				\$0
3022 3026	Development Charges Transferred to Equity Capital Stock Held in Treasury				\$0 \$0
3030	Miscellaneous Paid-In Capital Installments Received on Capital Stock				\$0 \$0
	Appropriated Retained Earnings				\$0
	Unappropriated Retained Earnings Balance Transferred From Income		\$0	\$0	\$0 (\$1,976,476)
3047	Appropriations of Retained Earnings - Current Period		Ψ	Ψ0	\$0
	Dividends Payable-Preference Shares Dividends Payable-Common Shares				\$0 \$0
3055	Adjustment to Retained Earnings				\$0
	Unappropriated Undistributed Subsidiary Earnings Non-Utility Shareholders' Equity				\$0 \$0
	Residential Energy Sales Commercial Energy Sales	(\$17,169,688)			(\$17,169,688) \$0
4015	Industrial Energy Sales				\$0
	Energy Sales to Large Users Street Lighting Energy Sales	(\$70,000)			\$0
4030	Officer Eighting Effergy Gales	(\$76,293)			(\$76,293)
4035	Sentinel Lighting Energy Sales	(\$11,253)			(\$11,253)
4040	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities				(\$11,253 (\$10,145,679 \$0
4040 4045	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways	(\$11,253)			(\$11,253 (\$10,145,679 \$0 \$0
4040 4045 4050 4055	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale	(\$11,253)			(\$11,253 (\$10,145,679 \$0 \$0 \$0
4040 4045 4050 4055 4060	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales	(\$11,253)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989
4040 4045 4050 4055 4060 4062 4064 4066 4068	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN	(\$11,253) (\$10,145,679) (\$1,535,104)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941)
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941) \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941) \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4082 4084 4086 4090 4105 4110 4205 4210 4215	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$1,629,649) (\$1,429,363) (\$1,029,363) (\$669,941)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$1,629,649) (\$1,429,363) (\$1,029,363) (\$669,941)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$1,629,649) (\$1,429,363) (\$1,029,363) (\$669,941)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4245	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Sales of Water and Water Power Miscellaneous Service Revenues Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,649) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4245 4305	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363) (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4315	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679) \$0 \$0 \$0 \$0 \$0 (\$1,535,104) (\$10,989) (\$1,429,649) (\$1,029,363) (\$669,941) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4315 4310 4315 4320	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4245 4305 4310 4315 4320 4324 4325	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery Revenues from Merchandise, Jobbing, Etc.	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4082 4084 4086 4090 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4245 4305 4310 4315 4320 4324 4325 4330	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4069 4080 4080 4080 4105 4110 4205 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4245 4305 4310 4315 4320 4324 4325 4330 4335 4340	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery Revenues from Merchandise, Jobbing, Etc. Profits and Losses from Financial Instrument	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4089 4082 4084 4086 4090 4105 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4245 4305 4310 4315 4320 4324 4325 4330 4335 4340	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4089 4082 4084 4086 4090 4105 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4245 4305 4310 4315 4320 4324 4325 4330 4335 4340	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed-One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$1,429,649) (\$1,029,363) (\$669,941) (\$326,649) (\$78,000) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4040 4045 4050 4055 4060 4062 4064 4066 4068 4089 4082 4084 4086 4090 4105 4210 4215 4220 4225 4230 4235-1 4235-90 4240 4245 4305 4315 4320 4324 4325 4330 4335 4340 4345 4350 4360	Sentinel Lighting Energy Sales General Energy Sales Other Energy Sales to Public Authorities Energy Sales to Railroads and Railways Revenue Adjustment Energy Sales for Resale Interdepartmental Energy Sales Billed WMS Billed One-Time Billed NW Billed CN Billed LV Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues SSS Admin Charge Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Account Set Up Charges Miscellaneous Service Revenues - Residual Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant	(\$11,253) (\$10,145,679) (\$10,145,679) (\$1,535,104) (\$160,989) (\$1,429,363) (\$1,029,363) (\$669,941) (\$669,941) (\$326,649) (\$78,000)			(\$11,253 (\$10,145,679 \$0 \$0 \$0 \$0 \$0 (\$1,535,104 (\$160,989 (\$1,429,649 (\$1,029,363 (\$669,941 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

	Revenues from Non-Utility Operations Expenses of Non-Utility Operations	(\$1,087,311) \$983,861		(\$1,087,311) \$983,861
4385	Non-Utility Rental Income Miscellaneous Non-Operating Income	(\$160,000)		\$0 (\$160,000)
4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including			\$0
4405	Amortization Interest and Dividend Income	(\$30,000)		\$0 (\$30,000)
4415 4505	Equity in Earnings of Subsidiary Companies Operation Supervision and Engineering			\$0 \$0
4515	Fuel Steam Expense			\$0 \$0
4520 4525	Steam From Other Sources Steam TransferredCredit			\$0 \$0
4530 4535	Electric Expense Water For Power			\$0 \$0
	Water Power Taxes Hydraulic Expenses Generation Expense			\$0 \$0 \$0
4550 4555 4560	Miscellaneous Power Generation Expenses Rents			\$0 \$0 \$0
	Allowances for Emissions Maintenance Supervision and Engineering			\$0 \$0 \$0
	Maintenance of Structures Maintenance of Boiler Plant			\$0 \$0 \$0
4620 4625	Maintenance of Boller Frank Maintenance of Electric Plant Maintenance of Reservoirs, Dams and Waterways			\$0 \$0
4630	Maintenance of Water Wheels, Turbines and Generators			\$0
4635 4640	Maintenance of Generating and Electric Plant Maintenance of Miscellaneous Power Generation Plant			\$0 \$0
4705 4708	Power Purchased Charges-WMS	\$27,402,914 \$1,535,104		\$27,402,914 \$1,535,104
4710 4712	Cost of Power Adjustments Charges-One-Time	\$ 1,000,100		\$0
4714 4715	Charges-NW System Control and Load Dispatching	\$1,429,649		\$1,429,649 \$0
4716 4720	Charges-CN Other Expenses	\$1,029,363		\$1,029,363 \$0
4725 4730	Competition Transition Expense Rural Rate Assistance Expense	\$160,989		\$0 \$160,989
4750 4751	Charges-LV Charges - Smart Metering Entity Charge	\$669,941		\$669,941 \$0
4805 4810	Operation Supervision and Engineering Load Dispatching			\$0 \$0
4815 4820	Station Buildings and Fixtures Expenses Transformer Station Equipment - Operating Labour			\$0 \$0
4825	Transformer Station Equipment - Operating Supplies and Expense			\$0
4830 4835	Overhead Line Expenses Underground Line Expenses			\$0 \$0
4840 4845	Transmission of Electricity by Others Miscellaneous Transmission Expense			\$0 \$0
4850 4905	Rents Maintenance Supervision and Engineering			\$0 \$0
4910	Maintenance of Transformer Station Buildings and Fixtures			\$0
4916 4930	Maintenance of Transformer Station Equipment Maintenance of Towers, Poles and Fixtures			\$0 \$0
4935 4940	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Lines - Right of Way			\$0 \$0
4945	Maintenance of Overhead Lines - Roads and Trails Repairs			\$0
4950	Maintenance of Overhead Lines - Snow Removal from Roads and Trails			\$0
4960 4965	Maintenance of Underground Lines Maintenance of Miscellaneous Transmission Plant Operation Supervision and Engineering	#000 000		\$0 \$0 \$226,363
5005 5010 5012	Load Dispatching Station Buildings and Fixtures Expense	\$226,363 \$19,700		\$19,700 \$0
5014 5015	Transformer Station Equipment - Operation Labour Transformer Station Equipment - Operation Supplies			\$0
5016	and Expenses Distribution Station Equipment - Operation Labour	\$10,200		\$0 \$10,200
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$3,825		\$3,825
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$152,661		\$152,661
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$7,950		\$7,950
5030 5035	Overhead Subtransmission Feeders - Operation Overhead Distribution Transformers- Operation	\$2,450 \$775		\$2,450 \$775
5040	Underground Distribution Lines and Feeders - Operation Labour	\$28,863		\$28,863
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$112,000		\$112,000
5050 5055	Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation			\$0 \$0
5060 5065	Street Lighting and Signal System Expense Meter Expense	\$270,856		\$0 \$270,856
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$63,463 \$115,100		\$63,463 \$115,100
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental	\$498,478		\$498,478
5095	Paid Overhead Distribution Lines and Feeders - Rental Paid			\$0
5096	Other Rent	\$11,000		\$11,000 \$0
5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution	\$14,475		\$14,475
5112	Stations Maintenance of Transformer Station Equipment			\$0 \$0
5114 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices	\$51,775 \$20,115		\$51,775 \$20,115
5125 5130	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	\$123,225 \$61,325		\$123,225 \$61,325
5135	Overhead Distribution Lines and Feeders - Right of Way	\$159,175		\$159,175 \$0
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and Devices Maintenance of Underground Services	\$11,850 \$121,200		\$0 \$11,850 \$121,200
5155 5160 5165	Maintenance of Underground Services Maintenance of Line Transformers Maintenance of Street Lighting and Signal Systems	\$121,200 \$75,905		\$121,200 \$75,905 \$0
5170 5172	Sentinel Lights - Labour Sentinel Lights - Materials and Expenses			\$0 \$0 \$0
5175	Maintenance of Meters Customer Installations Expenses- Leased Property	\$28,750		\$0 \$28,750 \$0
	Water Heater Rentals - Labour			\$0

5186	Water Heater Rentals - Materials and Expenses				\$0
5190	Water Heater Controls - Labour				\$0 \$0
5192 5195	Water Heater Controls - Materials and Expenses Maintenance of Other Installations on Customer				\$0
3133	Premises				\$0
5205	Purchase of Transmission and System Services				\$0
5210	Transmission Charges				\$0
5215	Transmission Charges Recovered	#			\$0
5305 5310	Supervision Meter Reading Expense	\$134,664 \$19,365			\$134,664 \$19,365
	Customer Billing	\$476,446			\$476,446
5320	Collecting	\$380,146			\$380,146
5325	Collecting- Cash Over and Short				\$0
5330	Collection Charges	***			\$0
5335 5340	Bad Debt Expense Miscellaneous Customer Accounts Expenses	\$80,000 \$94,204			\$80,000 \$94,204
5405	Supervision	Ψ34,204			\$0
5410	Community Relations - Sundry	\$9,000			\$9,000
5415	Energy Conservation				\$0
5420	Community Safety Program	\$1,000			\$1,000
5425	Miscellaneous Customer Service and Informational Expenses	\$2,000			\$2,000
5505	Supervision	\$2,000			\$0
5510	Demonstrating and Selling Expense				\$0
5515	Advertising Expense				\$0
5520	Miscellaneous Sales Expense				\$0
5605 5610	Executive Salaries and Expenses Management Salaries and Expenses	\$261,688 \$368,295			\$261,688 \$368,295
5615	General Administrative Salaries and Expenses	\$368,295			\$1,014,690
5620	Office Supplies and Expenses	\$207,750			\$207,750
5625	Administrative Expense Transferred Credit				\$0
5630	Outside Services Employed	\$181,100			\$181,100
5635	Property Insurance	\$50,000			\$50,000
5640 5645	Injuries and Damages Employee Pensions and Benefits	\$60,000 \$18,520			\$60,000 \$18,520
5650	Franchise Requirements	\$10,520			\$0
5655	Regulatory Expenses	\$90,000			\$90,000
5660	General Advertising Expenses	\$0			\$0
5665	Miscellaneous General Expenses	\$136,000			\$136,000
5670	Rent Black	\$800			\$800
5675 5680	Maintenance of General Plant Electrical Safety Authority Fees	\$400,479 \$10,000			\$400,479 \$10,000
5681	Special Purpose Charge Expense	\$10,000			\$0
5685	Independent Market Operator Fees and Penalties				\$0
5705	Amortization Expense - Property, Plant, and Equipment				Ф0 740 200
F740		\$2,746,369			\$2,746,369
5710 5715	Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant				\$0 \$0
5720	Amortization of Electric Plant Acquisition Adjustments				\$0
5725	Miscellaneous Amortization				\$0
5730	Amortization of Unrecovered Plant and Regulatory				
	Study Costs				\$0
5735 5740	Amortization of Deferred Development Costs Amortization of Deferred Charges				\$0 \$0
6005	Interest on Long Term Debt	\$1,366,403	(\$1,366,403)	\$0	\$1,211,998
6010	Amortization of Debt Discount and Expense	\$1,000,100	(4.,000,100)	40	\$0
6015	Amortization of Premium on Debt Credit				\$0
6020	Amortization of Loss on Reacquired Debt				\$0
6025	Amortization of Gain on Reacquired DebtCredit				\$0 \$0
6030 6035	Interest on Debt to Associated Companies Other Interest Expense	\$2,599			\$0 \$2,599
6040	Allowance for Borrowed Funds Used During	φ2,099			Ψ2,535
	ConstructionCredit				\$0
6042	Allowance For Other Funds Used During Construction				\$0
	Interest Expense on Capital Lease Obligations				\$0
6105 6110	Taxes Other Than Income Taxes Income Taxes	\$122,501	\$0	\$0	\$122,501 \$140,564
6115	Provision for Future Income Taxes		φυ	φυ	\$140,384
6205	Donations	\$13,500			\$13,500
6205-1	Sub-account LEAP Funding				\$0
6210	Life Insurance				\$0
6215	Penalties Other Deductions				\$0 \$0
6225 6305	Other Deductions Extraordinary Income				\$0
6310	Extraordinary Deductions				\$0
6315	Income Taxes, Extraordinary Items				\$0
6405	Discontinues Operations - Income/ Gains				\$0
6410 6415	Discontinued Operations - Deductions/ Losses Income Taxes, Discontinued Operations				\$0 \$0
0415	Income raxes, discontinued Operations				\$0

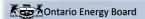
\$0

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$0
Income Statement Accounts Directly Allocated	\$0

Grouped Accounts	Financial Statement	Reclassified Balance
Land and Buildings	\$2,459,535	\$2,459,535
TS Primary Above 50	\$0	\$0
DS	\$7,657,219	\$7,657,219
Poles, Wires	\$34,684,115	\$34,684,115
Line Transformers	\$7,022,869	\$7,022,869
Services and Meters	\$7,060,712	\$7,060,712
General Plant	\$12,453,010	\$12,453,010
Equipment	\$1,602,052	\$1,602,052
IT Assets	\$1,712,733	\$1,712,733
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$1,687,800	\$1,687,800
Contributions and Grants	(\$16,279,641)	(\$16,279,641)
Accumulated Amortization	(\$6,672,981)	(\$6,672,981)
Non-Distribution Asset	\$0	\$0
Unclassified Asset	\$8,506,178	\$8,506,178
Liability	\$0	\$0
Equity	\$0	(\$1,976,476)
Sales of Electricity	(\$32,227,960)	(\$32,227,960)
Distribution Services Revenue	\$0	\$0
Late Payment Charges	(\$78,000)	(\$78,000)
Specific Service Charges	(\$170,000)	(\$170,000)
Other Distribution Revenue	(\$848,765)	(\$848,765)
Other Revenue - Unclassified	(\$103,450)	(\$103,450)

Other Income & Deductions	(\$6,906)	(\$6,906)
Power Supply Expenses (Working Capital)	\$32,227,960	\$32,227,960
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$1,523,683	\$1,523,683
Maintenance (Working Capital)	\$667,795	\$667,795
Billing and Collection (Working Capital)	\$1,104,825	\$1,104,825
Community Relations (Working Capital)	\$12,000	\$12,000
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$2,749,322	\$2,749,322
Insurance Expense (Working Capital)	\$50,000	\$50,000
Bad Debt Expense (Working Capital)	\$80,000	\$80,000
Advertising Expenses	\$0	\$0
Charitable Contributions	\$0	\$0
Amortization of Assets	\$2,746,369	\$2,746,369
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$1,369,002	\$1,214,597
Income Tax Expense - Unclassified	\$0	\$140,564
Other Distribution Expenses	\$122,501	\$122,501
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$13,500	\$13,500
Total	\$71,125,476	\$69,135,160



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Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$53,387,422
cell G15	

Based on 2013

	F					allocation								
RATE BA	SE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITE	EMS					EXPENS		
	SE 7 III D DIOT NIDOT I ON 7100E 10										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand Management	\$0		-	-					-				
1805	Land	\$1,049,593		(\$1,049,593)	-									
1805-1	Land Station >50 kV			\$0	-					-				
1805-2	Land Station <50 kV	\$394.446	100.00%	\$1,049,593 (\$394,446)	1,049,593					1,049,593				
1806 1806-1	Land Rights Land Rights Station >50 kV	\$394,446		(\$394,446)	-									
1806-2	Land Rights Station <50 kV		100.00%	\$394,446	394,446			\$ (46,857)		347,590	\$12,699			
1808	Buildings and Fixtures	\$0		\$0	-									
	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV		100.00%	\$0 \$0										
	Leasehold Improvements	\$0	100.0070	\$0	-									
1810-1	Leasehold Improvements >50 kV			\$0	-					-				
1810-2	Leasehold Improvements <50 kV		100.00%	\$0	-					-				
1815	Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment -	\$0		\$0	-					-				
1820	Normally Primary below 50 kV	\$7,657,219		(\$7,657,219)	-					•				
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0						-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV Primary)		98.00%	\$7,504,075	7,504,075	(\$63,520)	\$4,745	\$ (662,625)		6,782,675	\$250,433			
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		2.00%	\$153,144	153,144	(\$1,296)	\$97	\$ (13,523)		138,422	\$5,111			
1825	Storage Battery Equipment	\$0		\$0	-									
1825-	Storage Battery Equipment > 50 kV			\$0	-					-				
1825-	Storage Battery Equipment <50 kV		100.00%	\$0	-					-				
1830	Poles, Towers and Fixtures	\$10,719,589		(\$10,719,589)	-									
1830-	Poles, Towers and Fixtures - Subtransmission Bulk Delivery			\$0	-					-				
1830-	Poles, Towers and Fixtures - Primary		76.00%	\$8,146,888	8,146,888	(\$848,066)	\$58,005	\$ (653,021)		6,703,805	\$227,851			
1830-	Poles, Towers and Fixtures - Secondary		24.00%	\$2,572,701	2,572,701	(\$267,810)	\$18,317	\$ (206,217)		2,116,991	\$71,953			
1835	Overhead Conductors and Devices	\$11,393,114		(\$11,393,114)	-									
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery			\$0	-					-				
1033-4	Overhead Conductors and Devices - Primary		84.40%	\$9,615,788	9,615,788	(\$804,746)	\$51,935	\$ (677,978)		8,184,999	\$222,731			
1835-5	Overhead Conductors and Devices - Secondary		15.60%	\$1,777,326	1,777,326	(\$148.745)	\$9,599	\$ (125,313)		1,512,867	\$41,168			
1840	Underground Conduit	\$4,089,664		(\$4,089,664)	-	(\$140,745)	4 3,399	ψ (123,313)			Q-11,100			
1840-3	Underground Conduit - Bulk Delivery	. ,,		\$0	-					-				
	Underground Conduit - Primary		36.00%	\$1,472,279	1,472,279	(\$1,500,777)	\$121,107	\$ (114,515)		- 21,906	\$44,325			
1840-5 1845	Underground Conduit - Secondary Underground Conductors and	\$8.481.748	64.00%	\$2,617,385 (\$8,481,748)	2,617,385	(\$2,668,048)	\$215,302	\$ (203,582)		- 38,944	\$78,799			
1845-3	Devices Underground Conductors and Devices - Bulk Delivery	42,121,710		\$0	-					-				
1845-4	Underground Conductors and Devices - Primary		97.00%	\$8,227,296	8,227,296	(\$1,895,828)	\$151,747	\$ (877,077)		5,606,139	\$266,618			
1845-5	Underground Conductors and Devices - Secondary		3.00%	\$254,452	254,452	(\$58,634)	\$4,693	\$ (27,126)		173,386	\$8,246			
1850	Line Transformers	\$7,022,869		\$0	7,022,869	(\$4,857,969)	\$ 382,496	\$ (619,542)		1,927,854	\$230,096			
1855	Services	\$4,774,845		\$0	4,774,845	(\$3,074,757)	\$240,700	\$ (344,791)		1,595,997	\$125,788			
1860	Meters	\$2,285,867		\$0	2,285,867	(\$89,445.6411)	\$6,525	\$ (640,741)		1,562,204	\$202,134			
	Total	\$57,868,954		(\$0)	\$57,868,954	(\$16,279,641)	\$1,265,268	(\$5,212,908)	\$0	37,641,672	\$1,787,952	\$0	\$0	\$0
	SUB TOTAL from I3	\$57,868,954		(1.1)		,								, ,

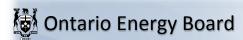


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Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
***Please see Instructions tab for detailed Instructions**

	t Fixed Assets from the Revenue														
Requirem	ent Work Form, Rate Base sheet, cell G15	\$53,387,422													
	•					Based on 2013 allocation					•				1
RATE BA	SE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITI	EMS						SE ITEMS		ı
		Break out				Contributed	Accumulated Depreciation -	Accumulated Depreciation -	Accumulated	Asset net of Accumulated	5705 Amortization Expense -	5710 Amortization of	5715 Amortization of Intangibles and	5720 Amortization of Electric Plant	
Account	Description	Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Capital - 1995	2105 Capital Contribution	2105 Fixed Assets Only	Depreciation - 2120	Depreciation and Contributed Capital	Property, Plant, and Equipment	Limited Term Electric Plant	Other Electric Plant	Acquisition Adjustments	
											5705	5710	5715	5720	
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
	Land Land Rights	\$1,015,496 \$0			1,015,496					\$ 1,015,496	\$0 \$0				1
	Buildings and Fixtures	\$12,453,010			12,453,010			\$ (543,229)		\$ 11,909,781	\$269,587				1
1910	Leasehold Improvements	\$0			-					\$ -	\$0				ı
	Office Furniture and Equipment	\$246,002			246,002			\$ (74,932)		\$ 171,070	\$29,531				ı
	Computer Equipment - Hardware Computer Software	\$614,034 \$1,098,699			1.098.699			\$ (329,163) \$ (631,041)		\$ 284,871 \$ 467,658	\$140,109 \$286,493				ı
	Transportation Equipment	\$770,025			770,025			\$ (461,746)		\$ 308,279	\$200,483				ı
1935	Stores Equipment	\$142,960			142,960			\$ (33,458)		\$ 109,502	\$15,225				ı
1940	Tools, Shop and Garage Equipment	\$363,518			363,518			\$ (149,505)		\$ 214,012	\$49,159				l
	Measurement and Testing Equipment	\$79,547			79,547			\$ (17,626)		\$ 61,921	\$9,149				l
	Power Operated Equipment Communication Equipment	\$0 \$0								\$ -	\$0 \$0				ı
	Miscellaneous Equipment	\$0 \$0								\$ -	\$0				1
1970	Load Management Controls - Customer Premises	\$0			_					\$ -	\$0				l
1975	Load Management Controls - Utility Premises	\$0			_					\$ -	\$0				l
1980	System Supervisory Equipment	\$1,687,800			1,687,800			\$ (484,639)		\$ 1,203,160	\$159,163				ı
	Other Tangible Property Property Under Capital Leases	\$0 \$0					\$0	۹ .	۹ .	\$ -	\$0 \$0				ı
2010	Electric Plant Purchased or Sold	\$0			-		30	•	•	\$ -	\$0				ı
	Total SUB TOTAL from I3	\$18,471,090		\$0	\$18,471,090	\$0	\$0	(\$2,725,340)	\$0	\$15,745,751	\$958,417	\$0	\$0	\$0	ı
	IS Directly Allocated Grand Total	\$18,471,090 \$0 \$76,340,044		(P O)	\$76,340,044	(646.270.644)	\$1,265,268	(\$7.938.248)	•	\$53,387,423	\$2,746,369	\$0	\$0	\$0	
	Gianu Total	\$76,340,044		(\$0)	\$76,340,044	(\$16,279,641)	\$1,205,208	(\$7,930,240)	\$0	\$53,367,423	\$2,740,309	\$0	\$0	\$0	ı
To be F	rorated														l
1995 2105	Contributed Capital - 1995 Accumulated Depreciation - 2105	(\$16,279,641) (\$6,672,981)				\$16,279,641	Balanced	\$6,672,980	Balanced						l
2120	Accumulated Depreciation - 2120	\$0						(\$1)	\$0	Balanced					l
	Total Net Assets	(\$22,952,622) \$53,387,422	Net Fixed Assets Match					\$0							l
	_		Maton	I				\$0							l
	ion Expenses]		ı
5705	Amortization Expense - Property, Plant, and Equipment	\$2,746,369									(\$2,746,369)	Balanced			l
	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced		l
5715 5720	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced	_
	Amortization of Electric Plant Acquisition Adjustments	\$0												\$0	
	Total Amortization Expense	\$2,746,369													



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Sheet I5.1 Miscellaneous Data Worksheet -

Structure KM (kMs of Roads in Service Area that have distribution line)	748.0	748	0.0	0.0	0.0
Deemed Equity Component of Rate Base (ref: RRWF 7. cell F24)	40%		2017	2018	2019
Working Capital Allowance to be included in Rate Base (%)	7.5%				
Portion of pole leasing revenue from Secondary - Remainder assumed to be Primary (%)	8%				

0.0

2021

2020



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Sheet I5.2 Weighting Factors Worksheet -

Residential

Insert Weighting Factor for Services Account 1855

1.0	2.4	6.9	0.1	

Street Light

Sentinel

9 Unmetered

Scattered Load

3

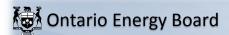
GS>50-Regular

2

GS <50

Insert Weighting Factor for Billing and Collecting

4.0000	0.0040	0.7450	0.0544	0.0544	0.0544
1.0000	0.8812	0.7456	0.6544	0.6544	0.6544



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Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast	239,587,667
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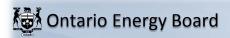
Total kWs from Load Forecast 159,423

Deficiency/sufficiency (RRWF 8. cell F51) - 2,707,860 Cell F52 not F51

Miscellaneous Revenue (RRWF 5. cell F48)

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Forecast kWh	CEN	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Forecast kW	CDEM	159,423			157,261	1,889	273	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		37,593			37,593			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		1						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367

Existing Monthly Charge			\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57
Existing Distribution kWh Rate			\$0.0139	\$0.0083				\$0.0177
Existing Distribution kW Rate					\$3.1132	\$39.5544	\$51.0173	
Existing TOA Rate					\$0.60			
Additional Charges								
Distribution Revenue from Rates		\$8,493,108	\$6,834,382	\$702,040	\$619,657	\$282,679	\$35,576	\$18,774
Transformer Ownership Allowance		\$22,556	\$0	\$0	\$22,556	\$0	\$0	\$0
Net Class Revenue	CREV	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774



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Sheet I6.2 Customer Data Worksheet -

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	\$94,953	\$80,290	\$8,377	\$6,286	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$77,992	\$64,709	\$8,089	\$5,093	\$47	\$0	\$55
Number of Bills	CNB	207,522	191,160	12,624	858.00	60.00	1,932.00	888.00
Number of Devices	CDEV					3,030	161	74
Number of Connections (Unmetered)	CCON	3,265				3,030	161	74
Total Number of Customers	CCA	17,294	15,930	1,052	72	5	161	74
Bulk Customer Base	CCB	-						
Primary Customer Base	CCP	17,367	15,930	1,052	72	79	161	74
Line Transformer Customer Base	CCLT	17,362	15,930	1,052	66	79	161	74
Secondary Customer Base	ccs	15,617	15,134	263	36	3	108	74
Weighted - Services	CWCS	16,327	15,134	642	245	307	-	-
Weighted Meter -Capital	CWMC	2,093,041	1,687,295	311,557	94,189	•	-	-
Weighted Meter Reading	CWMR	985	159	105	720	-	-	-
Weighted Bills	CWNB	204,809	191,160	11,124	640	39	1,264	581

Bad Debt Data

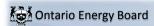
Historic Year:	2012	72,235	69,030	3,205	-			
Historic Year:	2013	99,361	76,008	8,182	15,171			
Historic Year:	2014	113,263	95,831	13,744	3,688			
Three-year average		94,953	80,290	8,377	6,286	-	-	-

Street Lighting Adjustment Factors

NCP Test Results	4 NCP

	Primary As	set Data	Line Transformer Asset Data						
	Customers/		Customers/						
Class	Devices	4 NCP	Devices	4 NCP					
Residential	15,930	137,135	15,930	137,135					
Street Light	3,030	680	3,030	680					

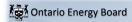
Street Lighting Adjustment Factors											
Primary	38.3857										
Line Transformer	38.3857										



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Sheet 17.1 Meter Capital Worksheet -

			Residential			GS <50			GS>50-Regular Street Light						Sentinel		Ur	metered Scattered I	Load	TOTAL		
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
	-	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weights Average
	Allocation Percentage Weighted Factor			80.61%			15%			5%			0%			0%			0%			10
	Cost Relative to Residential Average Cost			1.00			2.80			12.35			-			-			•			
	Total	15930	1687295	105.9193346	1052	311557	296.1568441	72	94189	1308.180556	C	0	-	(0	-		0 0	-	1705	4 209304	41 122.
	Cost per Meter (Installed)		_				_		_			_			_			_			_	
Amp -	595	1	595			0			0			0			0			0			1 59	35
			000																			_
Amp - Rural			0			0		_	0			0			0			0			0	0
T sts to be	268	338	90584		66	17688		3	804			0			0			0		40	7 109070	6
313 10 50	184	14	2576		3	552			0			0			0			0		1	7 312	28
demand			0			0			0			0			0			0			0	0
	102	15,565	1587630)	606	61812			0			0			0			0		16,17	1 164944:	12
(usually			0																			
-	1.235	1	1235		98	108680		42	51870			0			0			0		13	1 16178	35
d Interval	1,200		1200		00	100000		72	01070			· ·			· ·					10	10170	-
ary	1,735		0			0		22	38170			0			0			0		2:	2 3817	/0
d Interval																						
y nd Interval	1,035		0			0		2	2070			0			0			0			2 207	0
I (WMP)			0			0			1						0			0				0
h demand			0			0			0			0			0			0			0	0
Demand			0			0			0			0			0			0			0	0
	\$425	11	4675		289	122825		3	1275			0			0			0		30	3 12877	/5

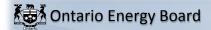


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Sheet 17.2 Meter Reading Worksheet -

Weighting Factors based on Contractor Pricing

				1			2			3			7			8			9				
Description				Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Ur	nmetered Scattered	Load		TOTAL	
			Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
1	Allocation Percent Weighted Facto				16.18%			10.69%			73.13%			0.00%			0.00%			0.00%			100.00%
	Cost Relative to Resi Average Cost	erage Cost				10.00	1000.00			0.00			0.00			0.00					1011.00		
		Total	15,930	159	0.01	1,05	2 105	0.10	72	2 720	10.00		-	-	161					0	17,220	985	10
	Fact	tor																					
Residential - Urban - Outside				0			0			0			0			0			0		-	_	
Residential - Urban - Outside with other services				0			0			0			0			0			0				
Residential - Urban - Inside				0			0			0			0			0			0				
Residential - Urban - Inside - with other services				0			0			0			0			0			0				
Residential - Rural - Outside				0			0			0			0			0			0				
Residential - Rural - Outside with other services				0			0			0			0			0			0				
Residential	0.0)1	15.930	159			0			0			0			0			0		15.930	159	
GS<50	0.1	10		0		1,052	105			0			0			0			0		1,052	105	
GS - Walking GS - Walking - with other		-		00			0			0			0			0			0		-	<u> </u>	
services				0			0			0			0			0			0		-	-	
GS - Vehicle with other services TOU Read				0			0			0			0			0			0				
GS - Vehicle with other		-																			-		
services GS>50				0			0			0			0			0			0		_		
GS>50 LDC Specific 4	10.0	00		0			0		72	720			0			0			0	-	72		
Interval		-		0			0			0			0			0			0		-		
Sentinel LDC Specific 6	0.0	00		0			0			0		5	0		161	0			0		166	-	



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Sheet I8 Demand Data Worksheet -

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

		Γ	1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
CO-INCIDENT	PEAK							
1 CP	T004	47.570	04.007	5.040	0.400			50
Transformation CP	TCP1	47,573	34,067	5,010	8,438	-	-	59
Bulk Delivery CP	BCP1	47,573	34,067	5,010	8,438	-	-	59
Total Sytem CP	DCP1	47,573	34,067	5,010	8,438	-	-	59
4 CP								
Transformation CP	TCP4	184,686	135,163	18,335	30,368	502	74	244
Bulk Delivery CP	BCP4	184,686	135,163	18,335	30,368	502	74	244
Total Sytem CP	DCP4	184,686	135,163	18,335	30,368	502	74	244
12 CP								
Transformation CP	TCP12	474,935	323,688	54,851	94,710	837	124	725
Bulk Delivery CP	BCP12	474,935	323,688	54,851	94,710	837	124	725
Total Sytem CP	DCP12	474,935	323,688	54,851	94,710	837	124	725
NON CO INCIDE	NT DEAK							
NON CO_INCIDE	WI I LAN							
1 NCP								
Classification NCP from								
Load Data Provider	DNCP1	52,777	36,185	6,038	10,297	170	25	63
Primary NCP	PNCP1	52,777	36,185	6,038	10,297	170	25	63
Line Transformer NCP	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
Secondary NCP	SNCP1	41,287	34,448	1,509	5,148	102	16	63
4.1100			•		•	·		·
4 NCP Classification NCP from								
Load Data Provider	DNCP4	199,113	137,135	22,179	38,772	680	99	247
Primary NCP	PNCP4	199,113	137,135	22,179	38,772	680	99	247
Line Transformer NCP	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
Secondary NCP	SNCP4	156.205	130.553	5.545	19.386	408	66	247
,		:::,=30	,	2,210	. 5,550			
12 NCP								
Classification NCP from								
Load Data Provider	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Primary NCP	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Line Transformer NCP	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Secondary NCP	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725



EB-2016-0086 2017 TEST Sheet 19 Direct Allocation Worksheet -

Instructions:
More Instructions provided on the first tab in this workbook.

					T	1	1	1	1	_															
11004	Accounts	Direct Allegation	Total Allegated to	1 Pacidontial	2	3 CC: 50 Begular	7	8 Sentinal	9 Unmetered	USoA	d Related	CC 450	GS>50-Regular	GS> 50-TOU	CC - E0	Large Hee - EMW	Ctroot I ight	Continul	Unmetered	Emboddod	Book un/Stondby	Date Class 1	Bata alasa 2	Pote class 2	Rate class 4
USoA Accour		Direct Allocation	Total Allocated to Rate	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Account	Accounts Residential	GS <50	GS>50-Regular	GS> 50-100	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4
#			Classifications?							#															
		<u> </u>			1	1	I	1	1		'			1	1				1		1				
Instru To Al	uctions: Ilocate Capital Contributions by Rate Cl	assification, Input A	Illocation on																						
Next	Line		J																						
							1																		
	Contributions and Grants - Credit	\$0	Yes																						
Instru The F	<u>ictions:</u> Following is Used to Allocate Directly All	located Costs from	I3 to Rate																						
Class	sifications	iodatou oooto iroiii	lo to ridio																						
1805	Land	\$0	Yes				1			1805	and \$	n I	ı 1 \$0	I \$0	T \$0	\$0	\$0	\$0	0.2	\$0	\$0	1 02	\$0	\$0.	\$0
1806	Land Rights	\$0	Yes							1806 L	Land Rights \$	0 \$0		\$0	***	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808 1810	Buildings and Fixtures Leasehold Improvements	\$0 \$0	Yes Yes								Buildings and Fixtures \$ Leasehold Improvements \$) \$() \$(\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1815	Transformer Station Equipment -									1015	Transformer Station Equipment -					-	-	ψ0					-		
-	Normally Primary above 50 kV Distribution Station Equipment -	\$0	Yes								Normally Primary above 50 kV \$ Distribution Station Equipment -	5 \$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Normally Primary below 50 kV	\$0	Yes							1820	Normally Primary below 50 kV \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825 1830	Storage Battery Equipment Poles, Towers and Fixtures	\$0 \$0	Yes Yes								Storage Battery Equipment \$ Poles, Towers and Fixtures \$) \$() \$(Ψ	\$0 \$0	Ψ٥	\$0 \$0	\$0 \$0	Ψ		\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
1835	Overhead Conductors and Devices	\$0	Yes							1835	Overhead Conductors and Devices \$	\$(\$0			\$0	\$0	\$0	\$0	\$0	\$0	ΨΟ		\$0	\$0
1840	Underground Conduit	\$0	Yes								Underground Conduit \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845 1850	Underground Conductors and Devices	\$0 \$0	Yes								Underground Conductors and Devices	\$(\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
1855	Line Transformers Services	\$0	Yes Yes								Line Transformers \$ Services \$) \$() \$(\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0		\$0 \$0
1860	Meters blank row	\$0 \$0	Yes Yes							1860	Meters \$		\$0			Ψυ	\$0 \$0		77	\$0	\$0 \$0	ΨΟ		\$0 \$0	\$0 \$0
1905	Land	\$0	Yes							1905 L	Land \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
1906 1908	Land Rights Buildings and Fixtures	\$0 \$0	Yes Yes								Land Rights \$ Buildings and Fixtures \$) \$() \$(**			\$0 \$0	**				\$0 \$0
1910	Leasehold Improvements	\$0	Yes							1910 L	Leasehold Improvements \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	**	\$0	\$0		\$0
1915 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0	Yes Yes								Office Furniture and Equipment \$ Computer Equipment - Hardware \$) \$() \$(\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
1925	Computer Software	\$0	Yes							1925	Computer Software \$) \$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1930 1935	Transportation Equipment Stores Equipment	\$0 \$0	Yes Yes								Transportation Equipment \$ Stores Equipment \$	0 \$(7.	\$0 \$0			\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0
1940	Tools, Shop and Garage Equipment	\$0	Yes							1940	Tools, Shop and Garage Equipment \$) \$(\$0			\$0	\$0	\$0	\$0	\$0	\$0	7.	\$0	\$0	\$0
1945 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0	Yes Yes								Measurement and Testing Equipment \$ Power Operated Equipment \$) \$() \$(\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1955	Communication Equipment	\$0	Yes							1955	Communication Equipment \$	50 \$6		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment Load Management Controls - Customer	pu \$0	Yes								Miscellaneous Equipment \$ Load Management Controls - Customer	2	\$0	\$0	\$0	\$0	\$0	\$0) \$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Premises	\$0	Yes							1970 F	Premises \$ Load Management Controls - Utility	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	Yes							1975 F	Premises \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980 1990	System Supervisory Equipment Other Tangible Property	\$0 \$0	Yes Yes								System Supervisory Equipment \$ Other Tangible Property \$) \$() \$(\$0	\$0 \$0	Ψ٥	\$0 \$0	\$0 \$0	Ψ	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
2005	Property Under Capital Leases	\$0	Yes							2005 F	Property Under Capital Leases \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ΨΟ	\$0	\$0	\$0	\$0 \$0
2010	Electric Plant Purchased or Sold Completed Construction Not Classified-	\$0	Yes							1	Electric Plant Purchased or Sold \$ Completed Construction Not Classified	5 \$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2050	Electric	\$0	Yes							2050 E	Electric \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes								Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment \$	s s	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2120	Accumulated Amortization of Electric	-								0400	Accumulated Amortization of Electric					-	-								-
	Utility Plant - Intangibles	\$0	Yes	***	***	***	***		**		Utility Plant - Intangibles \$	\$(\$0	\$0	Ψ0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Directly Allocated Net Fixed Assets	\$0		\$0	\$0	\$0	\$0	\$0	\$0	<u>'</u>	Directly Allocated Net Fixed Assets \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$0	Yes							5005	Operation Supervision and Engineering \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010	Load Dispatching	\$0	Yes							5010 L	Load Dispatching	9	\$0	\$0	90	\$0	90	\$0	90	\$0	\$0	90	\$0	\$0	5
5012	Station Buildings and Fixtures Expense	ΨΟ								5012	Station Buildings and Fixtures Expense		30	30	90	90	90	φυ		90	\$0	φυ	ΨΟ		
	Transformer Station Equipment -	\$0	Yes							 	Transformer Station Equipment -	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Operation Labour	\$0	Yes							5014	Operation Labour \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	Yes								Transformer Station Equipment - Operation Supplies and Expenses \$	s s	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment -	\$0								5016	Distribution Station Equipment -	,		20	••	-	60	•		-	-	60	**		60
5017	Operation Labour Distribution Station Equipment -	\$0	Yes								Operation Labour \$ Distribution Station Equipment -) 50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017	Operation Supplies and Expenses	\$0	Yes							5017	Operation Supplies and Expenses \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes								Overhead Distribution Lines and Feeders - Operation Labour \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5025	Overhead Distribution Lines & Feeders -	-									Overhead Distribution Lines & Feeders -														
5025	Operation Supplies and Expenses	\$0	Yes								Operation Supplies and Expenses \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes								Overhead Subtransmission Feeders - Operation \$	s s	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers-	-								E03E	Overhead Distribution Transformers-			40	1	\$0		Ψ	Ψ0	ψ0	1		ΨΟ		
-	Operation Underground Distribution Lines and	\$0	Yes								Operation \$ Underground Distribution Lines and	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5040	Feeders - Operation Labour	\$0	Yes							5040 F	Feeders - Operation Labour \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies &	1									Underground Distribution Lines & Feeders - Operation Supplies &	1													
	Expenses	\$0	Yes							E	Expenses \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders Operation	\$0	Yes								Underground Subtransmission Feeders - Operation \$	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers	- \$0	Vac								Underground Distribution Transformers -		60	60	60	60				60	60	60	***	60	60
<u> </u>	Operation	⊅ U	Yes								Operation \$	J \$1	\$0	\$0	\$0	\$0	\$0	\$0	, 1 \$0	\$0	\$0	\$0	\$0	\$0	\$0

5065 Meter Expense

5065 Meter Expense

5070	Customer Premises - Operation Labour		.,					5070	Customer Premises - Operation Labour	20	20	00	40		00		40 40	
	Customer Premises - Materials and	0	Yes						Customer Premises - Materials and	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5075	Expenses \$1	0	Yes					5075	Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5085	Miscellaneous Distribution Expense	0	Yes					5085	Miscellaneous Distribution Expense \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5090	Underground Distribution Lines and Feeders - Rental Paid \$1	0	Yes					5090	Underground Distribution Lines and Feeders - Rental Paid \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5095	Overhead Distribution Lines and Feeders - Rental Paid \$	0	Yes					5095	Overhead Distribution Lines and Feeders - Rental Paid \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0. \$0	\$0 \$0	\$0 \$0	\$0 \$0
5096	Other Rent \$5							5096	Other Rent	¢0	60	60	φο φο φο φο	\$0	¢o ¢o	¢0 ¢0	\$0 \$0	¢0 ¢0
5105	Maintenance Supervision and	_	Yes					5105	Maintenance Supervision and	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	20 20	20 20	20 20
	Engineering \$1 Maintenance of Buildings and Fixtures -	0	Yes						Engineering \$0 Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5110	Distribution Stations \$1 Maintenance of Transformer Station	0	Yes					5110	Distribution Stations \$0 Maintenance of Transformer Station	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5112	Equipment \$1	0	Yes					5112	Equipment \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5114	Maintenance of Distribution Station Equipment \$1	0	Yes					5114	Maintenance of Distribution Station Equipment \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5120	Maintenance of Poles, Towers and Fixtures \$	n	Yes					5120	Maintenance of Poles, Towers and Fixtures \$0	\$0	\$0	\$0	90 90	\$0	90 90	90 90	90 90	90 90
5125	Maintenance of Overhead Conductors							5125	Maintenance of Overhead Conductors	40	4-	4-	φο φο	\$0	φο φο	40 40	40 40	40 40
5130	and Devices \$1 Maintenance of Overhead Services \$1	_	Yes					5130	and Devices \$0 Maintenance of Overhead Services \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
-	Overhead Distribution Lines and	0	Yes						Overhead Distribution Lines and	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5135	Feeders - Right of Way \$6	0	Yes					5135	Feeders - Right of Way \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5145	Maintenance of Underground Conduit	0	Yes					5145	Maintenance of Underground Conduit \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5150	Maintenance of Underground Conductors and Devices \$1	0	Yes					5150	Maintenance of Underground Conductors and Devices \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5155	Maintenance of Underground Services	0	Yes					5155	Maintenance of Underground Services \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5160	Maintenance of Line Transformers	n	Yes					5160	Maintenance of Line Transformers	\$0	\$n	\$0	90 90	\$n	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5175	Maintenance of Meters							5175	Maintenance of Meters	00	00	00	φ0 φ0	00	0 0	\$0 \$0	\$0 \$0	\$0 \$0
5305	Suponicion	_	Yes					5305	Supervision \$0	\$0 -	50	\$0	\$0 \$0	\$0	⊅∪ \$0	\$0 \$0	\$0 \$0	\$0 \$0
	اق	0	Yes						30	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5310	Meter Reading Expense \$	0	Yes					5310	Meter Reading Expense \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5315	Customer Billing \$1	0	Yes					5315	Customer Billing \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5320	Collecting \$6	0	Yes					5320	Collecting \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5325	Collecting- Cash Over and Short \$1	0	Yes					5325	Collecting- Cash Over and Short \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5330	Collection Charges	0	Yes					5330	Collection Charges \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335	Bad Debt Expense	0	Yes					5335	Bad Debt Expense	\$0	\$0	\$0	\$0 \$0	\$0	\$0. \$0	\$0 \$0	\$0 \$0	\$0 \$0
5340	Miscellaneous Customer Accounts							5340	Miscellaneous Customer Accounts	¢0	60	60	φο φο Φο φο	\$0	¢o ¢o	to to	to to	¢0 ¢0
5405	Companies -		Yes					5405	Expenses \$0 Supervision \$0	\$U	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	20 20	\$0 \$0
5410	Oit- Balatina - Conda		Yes					5410	40	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
-	Community Relations - Sundry \$	0	Yes					-	Community Relations - Sundry \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5415	Energy Conservation \$	0	Yes					5415	Energy Conservation \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5420		0	Yes					5420	Community Safety Program \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5425	Miscellaneous Customer Service and Informational Expenses \$1	0	Yes					5425	Miscellaneous Customer Service and Informational Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5505	Supervision \$6	0	Yes					5505	Supervision \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5510	Demonstrating and Selling Expense	0	Yes					5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5515	Advartising Eveness							5515	Advertising Expense	40	90	90	90 90	30	40 40	\$0 \$0	90 90	\$0 \$0
5520	Minage Paragraphy Color Frances		Yes					5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
-	Ψ	0	Yes						. 30	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5605	Executive Salaries and Expenses \$	0	Yes					5605	Executive Salaries and Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5610	0 141 114 6 01 1	0	Yes					5610	Management Salaries and Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5615	Expenses \$1	0	Yes					5615	Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5620	Office Supplies and Expenses \$1	0	Yes					5620	Office Supplies and Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5625	Administrative Expense Transferred Credit \$	0	Yes					5625	Administrative Expense Transferred Credit \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5630	Outside Services Employed \$6	0	Yes					5630	Outside Services Employed \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5635	Property Insurance							5635	Property Insurance \$0	\$ 0	\$0	90	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5640	Jaineira and Dannara		Yes					5640	Injuries and Damages	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5645	Employee Pensions and Reposits	0	Yes						90	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
-	Employee Pensions and Benefits \$	0	Yes					5645	Employee Pensions and Benefits \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5650		0	Yes					5650	Franchise Requirements \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5655	Regulatory Expenses \$6	0	Yes					5655	Regulatory Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5660	General Advertising Expenses	0	Yes					5660	General Advertising Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5665	Miscellaneous General Expenses \$1	0	Yes					5665	Miscellaneous General Expenses \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5670	Rent \$	0	Yes					5670	Rent \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5675	Maintenance of General Plant		Yes					5675	Maintenance of General Plant \$0	90	\$n	\$0	\$0 60	en en	\$0 00	60 60	¢0 ¢0	¢0 ¢0
5680	Classical Cafety Authority Care							5680	Electrical Safety Authority Fees	ΦU	φυ	φυ	φυ \$0		φυ \$0 -	\$0 \$0	φυ \$0 -	\$0 -
5685	Independent Market Operator Fees and	0	Yes					5685	Independent Market Operator Fees and	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
-	Penalties \$1 Amortization Expense - Property, Plant,	0	Yes						Penalties \$0 Amortization Expense - Property, Plant,	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5705	and Equipment \$1 Amortization of Limited Term Electric	0	Yes					5705	and Equipment \$0 Amortization of Limited Term Electric	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5710	Plant \$	0	Yes					5710	Plant \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5715	Amortization of Intangibles and Other Electric Plant \$	0	Yes					5715	Amortization of Intangibles and Other Electric Plant \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5720	Amortization of Electric Plant Acquisition Adjustments \$1	0	Yes					5720	Amortization of Electric Plant Acquisition Adjustments \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6105	Taxes Other Than Income Taxes	0	Yes					6105	Taxes Other Than Income Taxes \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6205	Sub-account LEAP Funding		Yes					6205	Sub-account LEAP Funding \$0	90	\$n	\$0	\$0 60	en en	\$0 00	60 60	¢0 ¢0	¢0 ¢0
6210	Life Insurance							6210	Life Insurance	φ0 • ο	\$0 \$0	ęn en	ψ0 \$0	90	¢0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6215	Paratia-		Yes					6215	Penalties \$0	\$0	\$U	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$U \$0	\$0 \$0
6225	Other Deductions	0	Yes					6225	Other Deductions	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
0220	Siles Deductions \$1	0	Yes					0220	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Total Expenses			\$0 \$0	\$n \$n	90	\$0		Total Expenses	\$0	\$0	\$0	\$0 \$0	\$n	\$0	\$0 \$0	\$0 \$0	\$0 \$0
					Ψ0	ΨU	ΨΟ		φυ	₩ ✓	~~	Ÿ~	ψ0	, , ,	+- μ φυ		Ψ ψ ψ0	Ψ° , Ψ0

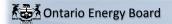
Depreciation Expense			\$0	\$	50 \$	50 \$0	\$0	\$0	Dep	reciation Expense	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
																									·
Total Net Fixed Assets Excluding	\$27 C44 C72	Allocated	Decidential	C6 -E0	CC. EO Bogulo	v Ctroot Light	Continul	Unmetered																	
la su	\$37,041,072	Allocated	Residential	G3 <50	GO>50-Regula	ır Street Light	Sentinei	1																	

Total Net Fixed Assets Excluding	\$37,641,672	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered
Gen Plant	\$37,041,072	Allocated	Residential	G3 <30	G3>50-Regular	Street Light	Sentinei	Scattered Load
Approved Total PILs	\$140,564	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$1,211,998	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$1,976,476	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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					Customer Related																				
Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9	Accounts	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class
\$n I	I \$0	I \$0	\$0	\$0.1	III and	I \$0 I	\$0	n]	\$0.1	\$0	\$0.1	\$0.1	\$n I o	\$∩ I	\$0.0	00	T \$0	\$0	I \$0	I \$0	I \$0	1 \$0	1 \$0	\$0	0.1
\$0 \$0	\$0	\$0	\$0	\$0	Land	\$0 \$0	\$0 \$0	0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	0
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	Land Rights	\$0 \$0 \$0	\$0 \$0 \$0	\$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	0 0									
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	Land Rights Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	0 0 0 0
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	Land Rights Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	0 0 0 0									
\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment -	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 50 \$0 50 \$0 50 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	0 0 0 0									
\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 0 0 0 0 \$0 0 50 50 50 0 50	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment -	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
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EB-2016-0086 2017 TEST **Sheet 01 Revenue to Cost Summary Worksheet** -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

	Ī		1	2	3	7	8	9
Rate Base								Unmetered
Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
crev	Distribution Revenue at Existing Rates	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774
mi	Miscellaneous Revenue (mi)	\$1,207,121 Misc	\$1,010,349 cellaneous Revenu	\$92,359 ie Input equals Ou	\$78,308 tput	\$17,823	\$5,484	\$2,798
	Total Revenue at Existing Rates	\$9,677,673	\$7,844,731	\$794,398	\$675,409	\$300,503	\$41,060	\$21,572
	Factor required to recover deficiency (1 + D)	1.3197						
	Distribution Revenue at Status Quo Rates	\$11,178,412	\$9,019,192	\$926,467	\$787,982	\$373,046	\$46,948	\$24,775
	Miscellaneous Revenue (mi) Total Revenue at Status Quo Rates	\$1,207,121 \$12,385,532	\$1,010,349 \$10,029,541	\$92,359 \$1,018,826	\$78,308 \$866,290	\$17,823 \$390,870	\$5,484 \$52,433	\$2,798 \$27,573
	Total Novellac at Status Quo Nates	\$12,000,002	ψ10,0 <u>2</u> 0,0∓1	\$1,010,020	\$000,200	ψ030,010	402,400	Ψ27,070
	Expenses							
di	Distribution Costs (di)	\$1,713,309	\$1,398,235	\$123,716	\$147,963	\$32,151	\$7,350	\$3,894
cu ad	Customer Related Costs (cu) General and Administration (ad)	\$1,662,994 \$2,933,823	\$1,465,425 \$2,477,490	\$121,927 \$215,541	\$36,960 \$170,119	\$26,836 \$50,742	\$8,116 \$13,318	\$3,730 \$6,613
dep	Depreciation and Amortization (dep)	\$2,746,369	\$2,477,490	\$232,422	\$271,809	\$42,713	\$10,383	\$5,721
INPUT	PILS (INPUT)	\$140,564	\$109,813	\$12,181	\$15,818	\$1,907	\$539	\$306
INT	Interest	\$1,211,998	\$946,850	\$105,026	\$136,387	\$16,444	\$4,652	\$2,639
	Total Expenses	\$10,409,057	\$8,581,133	\$810,813	\$779,057	\$170,794	\$44,357	\$22,903
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$1,976,476	\$1,544,084	\$171,271	\$222,415	\$26,816	\$7,586	\$4,304
	Revenue Requirement (includes NI)	\$12,385,532	\$10,125,216	\$982,084	\$1,001,471	\$197,610	\$51,943	\$27,207
		Revenue Re	quirement Input ed	quals Output				
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	\$57,868,954	\$46,048,269	\$4,688,415	\$5,818,389	\$957,585	\$229,573	\$126,722
gp	General Plant - Gross	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
accum dep	Accumulated Depreciation Capital Contribution	(\$6,672,980) (\$16,279,641)	(\$5,264,726) (\$13,545,302)	(\$594,150) (\$1,051,459)	(\$686,598) (\$1,171,090)	(\$89,174) (\$403.371)	(\$24,634) (\$71,354)	(\$13,698) (\$37,066)
	Total Net Plant	\$53,387,423	\$41,935,946	\$4,527,307	\$5,825,552	\$774,563	\$207,350	\$116,705
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	•				·	•		·
COP	Cost of Power (COP)	\$32,227,960	\$20.168.007	\$4.354.016	\$7.531.295	\$90.074	\$13,225	\$71,342
• • • • • • • • • • • • • • • • • • • •	OM&A Expenses	\$6,310,126	\$5,341,149	\$461,184	\$355,042	\$109,730	\$28,783	\$14,237
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$38,538,085	\$25,509,156	\$4,815,200	\$7,886,338	\$199,804	\$42,009	\$85,579
	Working Capital	\$2,890,356	\$1,913,187	\$361,140	\$591,475	\$14,985	\$3,151	\$6,418
	Total Rate Base	\$56,277,779	\$43,849,132	\$4,888,447	\$6,417,028	\$789,548	\$210,501	\$123,123
		Rate B	ase Input equals (Output				
	Equity Component of Rate Base	\$22,511,112	\$17,539,653	\$1,955,379	\$2,566,811	\$315,819	\$84,200	\$49,249
	Net Income on Allocated Assets	\$1,976,476	\$1,448,408	\$208,013	\$87,233	\$220,075	\$8,076	\$4,670
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0



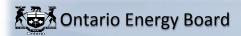
EB-2016-0086 2017 TEST

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Net Income	\$1,976,476	\$1,448,408	\$208,013	\$87,233	\$220,075	\$8,076	\$4,670
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES STATUS QUO%	100.00%	99.06%	103.74%	86.50%	197.80%	100.94%	101.34%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$2,707,860)	(\$2,280,486)	(\$187,686)	(\$326,062)	\$102,893	(\$10,883)	(\$5,636)
		Deficie	ency Input equals	Output				
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$95,676)	\$36,742	(\$135,181)	\$193,259	\$490	\$366
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.78%	8.26%	10.64%	3.40%	69.68%	9.59%	9.48%



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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for **Monthly Fixed Charge**

|--|

Customer Unit Cost per month - Avoided Cost Customer Unit Cost per month - Directly Related Customer Unit Cost per month - Minimum System with PLCC Adjustment **Existing Approved Fixed Charge**

1	2	3	7	8	9
Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
\$7.12	\$11.03	\$46.00	\$0.74	\$3.47	\$3.41
\$12.82	\$19.04	\$83.04	\$1.37	\$6.46	\$6.42
\$36.23	\$39.27	\$128.40	\$5.06	\$26.86	\$24.54
\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57
	\$7.12 \$12.82 \$36.23	Residential GS <50	Residential GS < 50	Residential GS <50	Residential GS < 50

Information **ROE and A&**

		1	2	3	7	8	9
to be Used to Allocate PILs, ROD, &G	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$18,471,090 (\$2,725,340) \$15,745,751	\$14,697,703 (\$2,168,591) \$12,529,113	\$1,484,501 (\$219,032) \$1,265,468	\$1,864,851 (\$275,152) \$1,589,699	\$309,523 (\$45,669) \$263,854	\$73,765 (<mark>\$10,884)</mark> \$62,881	\$40,747 (\$6,012) \$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

		Γ	1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant		'		1	<u>'</u>		
1860	Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$723,662)	(\$583,377)	(\$107,720)	(\$32,566)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$1,562,204	\$1,259,364	\$232,540	\$70,301	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operation							
5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
	Sub-total	\$449,419	\$358,345	\$49,563	\$12,817	\$26,628	\$1,415	\$650
	Maintenance							
5175	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$875,957	\$802,641	\$48,595	\$16,838	\$164	\$5,288	\$2,430
	Total Operation, Maintenance and Billing	\$1,354,126	\$1,184,163	\$102,438	\$30,949	\$26,792	\$6,703	\$3,081
	Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
	Allocated PILs	\$4,114	\$3,298	\$626	\$191	\$0	\$0	\$0
	Allocated Debt Return	\$35,475	\$28,435	\$5,395	\$1,646	\$0	\$0	\$0
	Allocated Equity Return	\$57,851	\$46,370	\$8,797	\$2,684	\$0	\$0	\$0
	Total	\$1,575,699	\$1,360,499	\$139,254	\$39,472	\$26,746	\$6,703	\$3,026

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant		•			•		
1860	Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$723,662)	(\$583,377)	(\$107,720)	(\$32,566)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$1,562,204	\$1,259,364	\$232,540	\$70,301	\$0	\$0	\$0
	Allocated General Plant Net Fixed Assets	\$653,166	\$536,566	\$90,217	\$26,384	\$0	\$0	\$0
	Meter Net Fixed Assets Including General Plant	\$2,215,371	\$1,795,930	\$322,757	\$96,684	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operation							
5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
	Sub-total	\$449,419	\$358,345	\$49,563	\$12,817	\$26,628	\$1,415	\$650
	Maintenance							
5175	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$875,957	\$802,641	\$48,595	\$16,838	\$164	\$5,288	\$2,430

Total Operation, Maintenance and Billing	\$1,354,126	\$1,184,163	\$102,438	\$30,949	\$26,792	\$6,703	\$3,081
Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
Amortization Expense - General Plant assigned to Meters	\$39,757	\$32,660	\$5,491	\$1,606	\$0	\$0	\$0
Admin and General	\$1,174,324	\$1,024,476	\$89,885	\$28,471	\$23,047	\$5,772	\$2,672
Allocated PILs	\$5,834	\$4,703	\$868	\$263	\$0	\$0	\$0
Allocated Debt Return	\$50,300	\$40,549	\$7,487	\$2,264	\$0	\$0	\$0
Allocated Equity Return	\$82,028	\$66,126	\$12,210	\$3,691	\$0	\$0	\$0
Total	\$2,830,502	\$2,450,911	\$240,379	\$71,246	\$49,793	\$12,475	\$5,698

Scenario 3
Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant		•		<u>'</u>	<u>'</u>		•
1565	Conservation and Demand Management							
	Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk							
1830-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$4,888,133	\$4,483,561	\$296,090	\$20,124	\$22,217	\$45,314	\$20,828
1830-5	Poles, Towers and Fixtures - Secondary	\$1,543,621	\$1,249,402	\$21,713	\$2,951	\$250,153	\$13,292	\$6,109
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -							
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,769,473	\$5,291,956	\$349,475	\$23,752	\$26,222	\$53,484	\$24,583
1835-5	Overhead Conductors and Devices - Secondary	\$1,066,395	\$863,137	\$15,000	\$2,039	\$172,816	\$9,183	\$4,221
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$883,367	\$810,254	\$53,508	\$3,637	\$4,015	\$8,189	\$3,764
1840-5	Underground Conduit - Secondary	\$1,570,431	\$1,271,102	\$22,090	\$3,003	\$254,498	\$13,523	\$6,215
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk							
1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$4,936,377	\$4,527,812	\$299,012	\$20,323	\$22,436	\$45,761	\$21,033
1845-5	Underground Conductors and Devices - Secondary	\$152,671	\$123,572	\$2,148	\$292	\$24,741	\$1,315	\$604
1850	Line Transformers	\$4,213,721	\$3,866,082	\$255,312	\$16,138	\$19,157	\$39,073	\$17,959
1855	Services	\$4,774,845	\$4,425,873	\$187,694	\$71,632	\$89,646	\$0	\$0
1860	Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Sub-total	\$32,084,902	\$28,755,492	\$1,842,302	\$266,757	\$885,901	\$229,134	\$105,316

	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	(\$13,228,785) \$18,856,117 \$8,025,180 \$26,881,297	(\$11,861,019) \$16,894,473 \$7,198,081 \$24,092,554	(\$701,261) \$1,141,040 \$442,680 \$1,583,720	(\$113,473) \$153,283 \$57,527 \$210,810	(\$428,835) \$457,067 \$236,140 \$693,206	(\$85,086) \$144,048 \$62,698 \$206,746	(\$39,110) \$66,206 \$28,055 \$94,261
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$ 0	(\$55)
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operating and Maintenance							
5005	Operation Supervision and Engineering	\$135,818	\$122,470	\$6,905	\$905	\$4,019	\$1,039	\$479
5010	Load Dispatching	\$11,820	\$10,658	\$601	\$79	\$350	\$90	\$42
5020	Overhead Distribution Lines and Feeders -							
	Operation Labour	\$91,597	\$82,072	\$4,710	\$337	\$3,254	\$837	\$385
5025	Overhead Distribution Lines & Feeders - Operation							
	Supplies and Expenses	\$4,770	\$4,274	\$245	\$18	\$169	\$44	\$20
5035	Overhead Distribution Transformers- Operation	\$465	\$427	\$28	\$2	\$2	\$4	\$2
5040	Underground Distribution Lines and Feeders -							
	Operation Labour	\$17,318	\$15,458	\$865	\$63	\$702	\$158	\$73
5045	Underground Distribution Lines & Feeders -							
	Operation Supplies & Expenses	\$67,200	\$59,983	\$3,357	\$243	\$2,723	\$613	\$282
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
5085	Miscellaneous Distribution Expense	\$299,087	\$269,693	\$15,205	\$1,994	\$8,850	\$2,289	\$1,055
5090	Underground Distribution Lines and Feeders -	•	•	•	•	•	•	•
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental	# 0.000	Φ= 04.4	фооо	004	# 005	# 00	400
5000	Paid	\$6,600	\$5,914	\$339	\$24	\$235	\$60 *0	\$28
5096	Other Rent	\$0 \$0,005	\$0	\$0 \$140	\$0 *50	\$0 \$257	\$0 *cc	\$0
5105	Maintenance Supervision and Engineering	\$8,685	\$7,831	\$442 \$596	\$58 \$43	\$257 \$511	\$66	\$31 \$51
5120 5125	Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and Devices	\$12,069 \$73,935	\$10,758 \$66,572	\$3,942	\$43 \$279	\$2,153	\$110 \$678	\$312
5125	Maintenance of Overhead Services	\$61,325	\$56,843	\$3,942 \$2,411	\$279 \$920	\$2,153 \$1,151	\$078 \$0	\$312 \$0
5135	Overhead Distribution Lines and Feeders - Right of	φ01,323	φ50,045	Φ∠,411	φ92U	φ1,131	ΦО	ΦΟ
3133	Way	\$95,505	\$85,574	\$4,911	\$352	\$3,393	\$873	\$401
5145	Maintenance of Underground Conduit	\$95,505 \$0	\$05,574 \$0	\$0	\$35 <u>2</u> \$0	\$3,393 \$0	\$073 \$0	\$401
5150	Maintenance of Underground Conductors and	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
3130	Devices	\$7,110	\$6,499	\$421	\$29	\$66	\$66	\$30
5155	Maintenance of Underground Services	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0 \$0	\$0 \$0
5160	Maintenance of Chaciground Services Maintenance of Line Transformers	\$45,543	\$41,786	\$2,759	\$174	\$207	\$422	\$194
5175	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
30								
	Sub-total Sub-total	\$1,538,214	\$1,340,675	\$106,345	\$21,449	\$56,947	\$8,765	\$4,033

	Total	\$7,788,758	\$6,925,125	\$495,701	\$110,166	\$184,085	\$51,891	\$21,790
	1 200 Adjustment for decondary costs	\$30,202	Ψ00,002	ΨΟ,204	φοσι	ΨΟ	ΨΟ	Ψ020
	PLCC Adjustment for Secondary Costs	\$96,252	\$89,992	\$5,294	\$337	\$0	\$0 \$0	\$628
	PLCC Adjustment for Primary Costs	\$280,576	\$259,836	\$17,049	\$1,159	\$1,326	\$0 \$0	\$1,206
	PLCC Adjustment for Line Transformer	\$43,755	\$40,531	\$2,663	\$169	\$204	\$0	\$188
	Allocated Equity Return	\$990,090	\$887,089	\$59,913	\$8,049	\$23,999	\$7,564	\$3,476
	Allocated Debt Return	\$607,135	\$543,973	\$36,740	\$4,935	\$14,717	\$4,638	\$2,132
	Allocated PILs	\$70,414	\$63,089	\$4,261	\$572	\$1,707	\$538	\$247
	Admin and General	\$2,360,078	\$2,097,619	\$153,054	\$40,752	\$49,166	\$13,318	\$6,169
	to Meters	\$488,479	\$438,135	\$26,945	\$3,502	\$14,373	\$3,816	\$1,708
	Amortization Expense - General Plant assigned							
	Amortization Expense - Customer Related	\$1,048,105	\$925,716	\$73,455	\$14,817	\$24,543	\$6,552	\$3,022
	Sub Total Operating, Maintenance and Biling	\$2,723,039	\$2,424,578	\$174,429	\$44,298	\$57,155	\$15,465	\$7,113
	Sub-total	\$1,184,825	\$1,083,903	\$68,084	\$22,849	\$208	\$6,701	\$3,080
3340		Ψ04,204	ψ01,320	ΨΟ,ΤΤ	ΨΖΟΨ	Ψισ	ψυσε	ΨΖΟΙ
5340	Miscellaneous Customer Accounts Expenses	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267
5335	Bad Debt Expense	\$80,000	\$67,646	\$7,058	\$5,296	\$0 \$0	\$0 \$0	\$0 \$0
5325 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5305	Supervision	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
	Billing and Collection							

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel	S	Unmetered Scattered Load
Distribution Plant CWMC	\$	2,285,867	\$	1,842,741	\$	340,260	\$	102,866	\$	-	\$	-	\$; -
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters														
only	\$	(723,662)		(583,377)		(107,720)		(32,566)			\$	-	\$	
Meter Net Fixed Assets	\$	1,562,204	\$	1,259,364	\$	232,540	\$	70,301	\$	-	\$	-	\$	-
Misc Revenue														
CWNB	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
LPHA	\$	(78,000)		(64,715)		(8,089)		(5,094)		(47)		-	\$	
Sub-total	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$	-	\$	(55)
Operation_														
CWMC	\$	270,856	\$	218,349	\$	40,318	\$	12,189	\$	-	\$	-	\$	_
CCA	\$	178,563	\$	139,996	\$	9,245	\$	628	\$	26,628	\$	1,415	\$	650
Sub-total	\$	449,419	\$	358,345	\$	49,563	\$	12,817	\$	26,628	\$	1,415	\$	650
••														
Maintenance 1860	\$	28,750	Ф	23,177	Ф	4,280	Ф	1,294	Ф		\$		\$	
1800	Φ	20,750	Φ	23,177	Φ	4,200	Φ	1,294	Φ	-	Φ	-	Φ	-
Billing and Collection														
CWMR	\$	19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-
CWNB	\$	856,592	\$	799,508	\$	46,526	\$	2,676	\$	164	\$	5,288	\$	2,430
0.1	•	075 057	•	000 044	•	10 505	•	40.000	•	101	•	5 000	•	0.400
Sub-total	\$	875,957	•	802,641	\$	48,595	-	16,838	-	164	-	5,288		=,
Total Operation, Maintenance and Billing	\$	1,354,126	\$	1,184,163	\$	102,438	\$	30,949	\$	26,792	\$	6,703	\$	3,081
Amortization Expense - Meters	\$	202,134	\$	162,949	\$	30,088	\$	9,096	\$	<u>-</u>	\$	_	\$	-
Allocated PILs	\$	4,114	\$	3,298	\$	626	\$	191	\$	-	\$	-	\$	
Allocated Debt Return	\$	35,475	\$	28,435	\$	5,395	\$	1,646	\$	-	\$	-	\$	-
Allocated Equity Return	\$	57,851	\$	46,370	\$	8,797	\$	2,684	\$	-	\$	-	\$	-
Total	\$	1,575,699	\$	1,360,499	\$	139,254	\$	39,472	\$	26,746	\$	6,703	\$	3,026

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	G	SS>50-Regular		Street Light		Sentinel	S	Unmetered cattered Load
Distribution Plant CWMC	\$	2,285,867	\$	1,842,741	\$	340,260	\$	102,866	\$	-	\$		\$	
	Ψ	_,,	*	.,0 .=,	Ψ	0.10,200	Ψ	. 02,000	Ψ		Ψ		Ψ	
Accumulated Amortization														
Accum. Amortization of Electric Utility Plant - Meters only	\$	(723,662)	\$	(583,377)	\$	(107,720)	\$	(32,566)	\$	-	\$	-	\$	-
Meter Net Fixed Assets	\$	1,562,204	\$	1,259,364	\$	232,540	\$	70,301	\$	_	\$	_	\$	_
Allocated General Plant Net Fixed Assets	\$		\$	536,566	\$	90,217		,	\$	_	\$	_	\$	_
Meter Net Fixed Assets Including General Plant	\$,	\$	1,795,930	\$	322,757			\$	_	\$	-	\$	-
Misc Revenue	•	, -,-	•	,,	•	, -	•	,	•		,		,	
CWNB	\$	=	\$	-	\$	=	\$	-	\$	-	\$	=	\$	-
NFA	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	-
LPHA	\$	(78,000)		(64,715)		(8,089)		,		(47)		-	\$	(55)
Sub-total Sub-total	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$	-	\$	(55)
Operation														
CWMC	\$	270,856	\$	218,349	\$	40,318	\$	12,189	\$	-	\$	-	\$	-
CCA	\$	178,563	\$	139,996	\$	9,245	\$		\$	26,628	\$	1,415	\$	650
Sub-total	\$	449,419	\$	358,345	\$	49,563	\$	12,817	\$	26,628	\$	1,415	\$	650
Maintenance														
1860	\$	28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$	-	\$	-
P. 10 H 4														
Billing and Collection CWMR	\$	19,365	Ф	3.133	\$	2,069	Ф	14,162	Ф	_	\$		\$	
CWNB	\$ \$	856,592		799,508	\$	46,526		•			\$	5,288	\$	2.430
Sub-total	\$	875,957		802,641	\$	48,595			\$	164		5,288	\$	2,430
Total Operation, Maintenance and Billing	\$	1,354,126	•	1,184,163		102,438			,	26,792	•	6,703		3,081
				, ,		,		,		, ,		, , , , , , , , , , , , , , , , , , , ,		
Amortization Expense - Meters	\$	202,134	\$	162,949	\$	30,088	\$	9,096	\$	-	\$	-	\$	-
Amortization Expense -														
General Plant assigned to Meters	\$	39,757	\$	32,660	\$	5,491	\$		\$	-	\$		\$	_
Admin and General	\$	1,174,324	\$	1,024,476	\$	89,885	\$	•	\$	23,047	\$	5,772	\$	2,672
Allocated PILs	\$	5,834	\$	4,703	\$	868			\$	-	\$	-	\$	-
Allocated Debt Return	\$	50,300	\$	40,549	\$	7,487	\$		\$	-	\$	-	\$ \$	-
Allocated Equity Return	\$	82,028	\$	66,126	\$	12,210	\$	3,691	\$	-	\$	-	Ф	-
Total	\$	2,830,502	\$	2,450,911	\$	240,379	\$	71,246	\$	49,793	\$	12,475	\$	5,698

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

Accounts		Total	F	Residential	GS <50	GS	5>50-Regular		Street Light		Sentinel	_	Jnmetered attered Load
Distribution Plant	_	l				_	l			_			
CDMPP	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
Poles, Towers and Fixtures	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
BCP	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
PNCP	\$	16,477,350	\$	15,113,584	\$ 998,085	\$	67,836	\$	74,890	\$	152,749	\$	70,207
SNCP	\$	4,333,119	\$	3,507,214	\$ 60,951	\$	8,285	\$	702,208	\$	37,312	\$	17,150
Overhead Conductors and Devices	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
LTNCP	\$	4,213,721	\$	3,866,082	\$ 255,312	\$	16,138	\$	19,157	\$	39,073	\$	17,959
CWCS	\$	4,774,845	\$	4,425,873	\$ 187,694	\$	71,632	\$	89,646	\$	=	\$	
CWMC	\$	2,285,867	\$	1,842,741	\$ 340,260	\$	102,866	\$	-	\$	-	\$	
Sub-total	\$	32,084,902	\$	28,755,492	\$ 1,842,302	\$	266,757	\$	885,901	\$	229,134	\$	105,316
Accumulated Amortization													
Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters	\$	(13,228,785)	\$	(11,861,019)	\$ (701,261)	\$	(113,473)	\$	(428,835)	\$	(85,086)	\$	(39,110
Customer Related Net Fixed Assets	\$	18,856,117	\$	16,894,473	\$ 1,141,040	\$	153,283	\$	457,067	\$	144,048	\$	66,206
Allocated General Plant Net Fixed Assets	\$	8,025,180	\$	7,198,081	\$ 442,680	\$	57,527	\$	236,140	\$	62,698	\$	28,055
Customer Related NFA Including General Plant Misc Revenue	\$	26,881,297	\$	24,092,554	\$ 1,583,720	\$	210,810	\$	693,206	\$	206,746	\$	94,261
CWNB	\$	-	\$	-	\$ -	\$	=	\$	-	\$	-	\$	-
NFA	\$	_	\$	-	\$ -	\$	_	\$	-	\$	-	\$	
LPHA	\$	(78,000)		(64,715)	(8,089)		(5,094)		(47)		-	\$	(55
Sub-total	\$	(78,000)		(64,715)	(8,089)		(5,094)		(47)		-	-	(55)
Operating and Maintenance													
1815-1855	\$	455,409	\$	410,653	\$ 23,152	\$	3,036	\$	13,476	\$	3,485	\$	1,606
1830 & 1835	\$	198,472	\$	177,835	\$ 10,206	\$	731	\$	7,052	\$	1,814	\$	834
1850	\$	46,008		42,212	2,788	\$	176	\$	209	\$	427		196
1840 & 1845	\$	84,518		75,440	\$ 4,222	\$	305	\$	3,425	\$	771	\$	354
CWMC	\$	270,856	\$		\$ 40,318	\$	12,189	\$	· -	\$	=	\$	
CCA	\$	178,563	\$	139,996	\$ 9,245	\$	628	\$	26,628	\$	1,415	\$	650
O&M	\$, -	\$		\$, -	\$	=	\$, -	\$, <u>-</u>	\$	
1830	\$	12,069	\$	10,758	\$ 596	\$	43	\$	511	\$	110	\$	5
1835	\$		\$,	\$ 3,942	\$	279	\$	2,153	\$	678	\$	312
1855	\$	182,525			\$ 7,175	\$	2,738	\$	3,427	\$		\$	0
1840	\$	-		-	\$ -,	\$	2,700	\$	- -	\$	-	\$	
1845	\$	7,110	*	6,499	\$ 421	\$	29	\$	66	\$	66	\$	30
1860	\$	28,750		23,177	4,280	\$	1,294	-	-	\$	-	I	
Sub-total	\$	1,538,214		1,340,675	 106,345	\$	21,449		56,947		8,765		4,033
Billing and Collection													
CWNB	\$	1,085,460	\$	1,013,124	\$ 58,957	\$	3,390	\$	208	\$	6,701	\$	3,080
CWMR	\$	19,365		3,133	2,069	\$	•	\$	-	\$	-,	\$	-,
-	\$,	\$		\$ 7,058	\$	5,296	\$	-	\$	_	\$	
BDHA													
BDHA Sub-total	\$	1,184,825	\$	1,083,903	\$ 68,084	\$	22,849	\$	208	\$	6,701	\$	3,080

Amortization Expense - Customer Related	\$ 1,048,105	\$ 925,716	\$ 73,455	\$ 14,817	\$ 24,543	\$ 6,552	\$ 3,022
Amortization Expense - General Plant assigned to Meters	\$ 488,479	\$ 438,135	\$ 26,945	\$ 3,502	\$ 14,373	\$ 3,816	\$ 1,708
Admin and General	\$ 2,360,078	\$ 2,097,619	\$ 153,054	\$ 40,752	\$ 49,166	\$ 13,318	\$ 6,169
Allocated PILs	\$ 70,414	\$ 63,089	\$ 4,261	\$ 572	\$ 1,707	\$ 538	\$ 247
Allocated Debt Return	\$ 607,135	\$ 543,973	\$ 36,740	\$ 4,935	\$ 14,717	\$ 4,638	\$ 2,132
Allocated Equity Return	\$ 990,090	\$ 887,089	\$ 59,913	\$ 8,049	\$ 23,999	\$ 7,564	\$ 3,476
PLCC Adjustment for Line Transformer	\$ 43,755	\$ 40,531	\$ 2,663	\$ 169	\$ 204	\$ -	\$ 188
PLCC Adjustment for Primary Costs	\$ 280,576	\$ 259,836	\$ 17,049	\$ 1,159	\$ 1,326	\$ -	\$ 1,206
PLCC Adjustment for Secondary Costs	\$ 96,252	\$ 89,992	\$ 5,294	\$ 337	\$ -	\$ -	\$ 628
Total	\$ 7,788,758	\$ 6,925,125	\$ 495,701	\$ 110,166	\$ 184,085	\$ 51,891	\$ 21,790



Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class
Depreciation on Acct 1850 Line Transformers	\$92,038	\$59,920	\$11,000	\$20,752	\$0		\$0		\$0		\$0					\$0	\$0	\$0	\$0	\$0	
Depreciation on General Plant Assigned to Line Transformers	\$19,261	\$13,020	\$2,176	\$3,972	\$0	\$0	\$0		\$0	\$15	\$0	\$0	ΨΟ	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 5035 - Overhead Distribution Transformers- Operation	\$310	\$202	\$37	\$70	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	,
Acct 5055 - Underground Distribution Transformers - Operation	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Acct 5160 - Maintenance of Line Transformers	\$30,362	\$19,767	\$3,629		\$0 \$0	\$0	\$0	\$98 \$114	\$0	\$23 \$27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Allocation of General Expenses	\$35,262 \$26,959	\$22,957 \$17,276	\$4,214 \$3,217		\$0 \$0	\$0	\$0	\$114 \$85	\$0	\$27 \$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) .
Admin and General Assigned to Line Transformers	\$26,959	\$17,276 \$1.875	\$3,217 \$344		\$0 \$0	\$0 \$0	\$0 \$0	0.0 0.0	\$0 \$0	\$20 \$2	\$0 \$0	\$0 \$0	\$0 \$0	φ0 *0	ΦO	φ0 *0	φ0 Φ0	\$0 \$0	\$0 \$0	\$U)
PILs on Line Transformers Debt Return on Line Transformers	\$24,829	\$1,075 \$16,165	\$2,968		\$0 \$0	\$0 \$0	ΦU \$0	\$80	\$0 \$0	\$2 \$19	\$0 \$0	\$0 \$0	\$0 \$0	φ0 *0	\$0 \$0	φ0 *0	φ0 Φ0	\$0 \$0	\$0 \$0	\$U))
Equity Return on Line Transformers	\$40,491	\$26,361	\$4,839	\$9,129	\$0	Φ0 Φ0	\$0 \$0		\$0	\$30	\$0 \$0	\$0 \$0	\$0	φ0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	Φ0 Φ0	φ0 ¢ 0)
Equity Return on Line Transformers					* -	φυ	Ψ	\$101	**	***	•	ΨΟ	•	Ψ0	**	φυ	ΨΟ	φυ	φυ	φυ	
Total	\$272,393	\$177,542	\$32,424	\$61,328	\$0	\$0	\$0	\$893	\$0	\$205	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Line Tranformer NCP	171,492	111,647	20,496	38,666	0	0		553	0	129	0	,	n (0			0	0	,	0
PLCC Amount	27,621		1,683			-		126	99				0 (, ,) 0		0	0	0		0
Adjustment to Customer Related Cost for PLCC	\$43,755	\$40,531	\$2,663			\$ 0	\$0	\$204	\$0	\$188	\$0		\$ 0	, ¢ n	, \$0	¢n.	, ¢n	¢n	¢n	\$0	1
Adjustment to customer Related Cost for PLCC	\$43,733	\$40,55 i	\$2,003	\$109	ąu	40	φυ	\$204	ŞU.	\$100	φU	40	40	40	φυ	φU	40	40	40	φυ	,
General Plant - Gross Assets	\$18.471.090	\$14.697.703	\$1.484.501	\$1,864,851	\$0	\$0	\$0	\$309,523	\$73,765	\$40,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) :
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)				\$0		(\$10,884)		\$0					\$0	\$0	\$0	\$0	\$0	
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468		\$0		\$0		\$62,881	\$34,735	\$0				\$0	\$0	\$0	\$0	\$0	\$0	•
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$0	\$0	\$0	\$16,060	\$3,827	\$2,114	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$0	\$0	\$0	\$510,709	\$144,469	\$81,970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$0	\$0	\$0	\$50,742	\$13,318	\$6,613	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$0	\$0	\$0	\$58,987	\$15,465	\$7,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets	\$2,809,148	\$1,828,858	\$335,741	\$633,375	\$0	\$0	\$0	\$9,062	\$0	\$2,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Line Transformers - Accumulated Depreciation	(\$2,038,006)		(\$243,576)		\$0	\$0	\$0		\$0	(\$1,533)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Line Transformers - Net Fixed Assets	\$771,142	\$502,041	\$92,164	\$173,868	\$0	\$0	\$0		\$0	\$580	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	
General Plant Assigned to Line Transformers - NFA	\$316,440	\$213,900	\$35,756	\$65,252	\$0	\$0	\$0		\$0		\$0	\$0	Ψ0		\$0	\$0	\$0	\$0	\$0	\$0)
Line Transformer Net Fixed Assets Including General Plant	\$1,087,581	\$715,942	\$127,921	\$239,120	\$0	\$0	\$0	\$3,773	\$0	\$826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) :
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$90.545	\$60,694	\$9,953	\$19,571	\$0	\$0	\$0	\$257	\$0	\$71	\$0	90	\$0	0.2	\$0	0.2	\$0	\$0	0.2	\$0) :
Acct 5010 - Load Dispatching	\$7.880	\$5,282	\$866	\$1,703	\$0	\$0 \$0	\$0 \$0		\$0	\$6	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	
Acct 5085 - Miscellaneous Distribution Expense	\$199,391	\$133,654	\$21,917	\$43,097	\$0	\$0	\$0		\$0	\$156	\$0	\$0	\$0	**	\$0	\$0	\$0	\$0	\$0	\$0)
Acct 5105 - Maintenance Supervision and Engineering	\$5,790	\$3,881	\$636		\$0	\$0	\$0		\$0		\$0	\$0	**		\$0	\$0	\$0	\$0	\$0	\$0	
Total	\$303,606	\$203,511	\$33,373		\$0		\$0		\$0		\$0					\$0	• •	\$0	\$0	\$0	
Acct 1850 - Line Transformers - Gross Assets	\$2,809,148	\$1,828,858	\$335,741	\$633,375	\$0	\$0	\$0	\$9,062	\$0	\$2,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
Acct 1815 - 1855	\$24.186.868	\$16.212.767	\$2.658.650	\$5.227.879	0.2	60	6 0	\$68.710	\$0	\$18.863	90	¢0	60	60	¢ 0	60	ΦO	¢o.	60	Φn	,
ACCL 1010 - 1000	\$24,180,868	\$10,212,767	\$2,658,650	\$5,227,879	\$0	\$0	\$0	ახა,/10	\$0	\$18,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	,



Sheet 02.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Allocation by Rate Classification		1	2	3	4	5	6	7	8	9	10	11	12	13	3 14	4 1	5 16	3 17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	/ Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$91,140	\$59,338	\$10,893	\$20,546	\$0	\$0	\$0		\$0	\$69	\$0		\$0				0 \$0				
Depreciation on Acct 1835-4 Primary Overhead Conductors Depreciation on Acct 1840-4 Primary Underground Conduit	\$89,093 \$17,730	\$58,005 \$11,543	\$10,649 \$2,119	\$20,084 \$3,997	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$67 \$13	\$0 \$0		\$0 \$0				0 \$0 0 \$0		\$0 \$0	\$0 \$0	\$0 \$0
Depreciation on Acct 1845-4 Primary Underground Conductors	\$106,647	\$69,434	\$12,747	\$24,042	\$0	\$0	\$0		\$0	\$80	\$0		\$0	\$0	5 \$(0 \$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Primary C&P	\$204,546	\$138,271	\$23,114	\$42,172	\$0	\$0	\$0		\$0	\$159	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0
Primary C&P Operations and Maintenance	\$198,606	\$128,825	\$23,991	\$44,990	\$0	\$0	\$0		\$0	\$149	\$0	**	\$0	\$0) \$0		0 \$0	\$0	\$0	\$0	\$(
Allocation of General Expenses	\$137,888 \$474.584	\$89,774	\$16,481 \$21,051	\$31,084 \$41,388	\$0 ***	\$0 \$0	\$0 \$0	\$445 \$561	\$0 \$0	\$104	\$0 \$0		\$0 \$0	Ψ) \$() \$(·	0 \$0	\$0	\$0	\$0	\$(
Admin and General Assigned to Primary C&P PILs on Primary C&P	\$174,581 \$30,581	\$111,452 \$19,910	\$21,051 \$3,655	\$41,388 \$6,894	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$129 \$23	\$0 \$0	**	\$0 \$0	7.) \$() \$(iO \$0) \$0) \$0	\$0 \$0	\$C \$C) \$0) \$0
Debt Return on Primary C&P	\$263,679	\$171,673	\$31,516	\$59,442	\$0	\$0	\$0	*	\$0	\$198	\$0	***	\$0				0 \$0	\$0	\$0	\$0	\$(
Equity Return on Primary C&P	\$429,996	\$279,956	\$51,394	\$96,935	\$0	\$0	\$0	\$1,387	\$0	\$323	\$0	\$0	\$0	\$0) \$0	\$	0 \$0	\$0	\$0	\$0	\$0
Total	\$1,744,488	\$1,138,183	\$207,609	\$391,574	\$0	\$0	\$0	\$5,808	\$0	\$1,314	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0
Primary NCP	171,484	111,647	20,496	38,658	0) ((553	0	129	(0 () ()	0	0	0	0 0) ()	0
PLCC Amount Adjustment to Customer Related Cost for PLCC	27,629	25,488	1,683	114	0 \$0) (\$0		99 \$0		\$ 0) (\$0				0 8 0 \$0	0 0) (, (1)	0
Adjustment to Customer Related Cost for PLCC	\$280,576	\$259,836	\$17,049	\$1,159	\$0	\$0	\$0	\$1,326	\$0	\$1,206	\$0	\$0	φu	φ.	5 \$0	J Þ	υ \$ι) \$U	\$0	φt) \$U
General Plant - Gross Assets	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$0	\$0	\$0	\$309,523	\$73,765	\$40,747	\$0	\$0	\$0	\$0) \$() \$	0 \$0	\$0	\$0	\$0) \$(
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)	(\$275,152)	\$0		\$0	(\$45,669)	(\$10,884)	(\$6,012)	\$0						0 \$0		**		
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468	\$1,589,699	\$0	\$0	\$0	\$263,854	\$62,881	\$34,735	\$0	\$0	\$0	\$0) \$0	\$	60 \$0	\$0	\$0	\$0	\$0
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$0	\$0	\$0	\$16,060	\$3,827	\$2,114	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$(
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$0	\$0	\$0	\$510,709	\$144,469	\$81,970	\$0	\$0	\$0	\$0) \$0	\$	0 \$0	\$0	\$0	\$0	\$(
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$0	\$0	\$0	\$50,742	\$13,318	\$6,613	\$0	\$0	\$0	\$0	\$() \$	0 \$0	\$0	\$0	\$0	\$0
•																					
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$0	\$0	\$0	\$58,987	\$15,465	\$7,624	\$0	\$0	\$0	\$0) \$0	\$	0 \$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Gross Assets																					
Acct 1830-4 Primary Poles, Towers & Fixtures	\$3,258,755	\$2,121,667	\$389,494	\$734,629	\$0	\$0	\$0	\$10,513	\$0	\$2,451	\$0	\$0	\$0	\$0) \$0) \$	0 \$0	\$0	\$0	\$0	\$0
Acct 1835-4 Primary Overhead Conductors	\$3,846,315	\$2,504,209	\$459,721	\$867,084	\$0	\$0	\$0		\$0		\$0		\$0				0 \$0	, 40	\$0	\$0	\$0
Acct 1840-4 Primary Underground Conduit	\$588,912	\$383,421	\$70,388	\$132,760	\$0	\$0	\$0		\$0	\$443	\$0		\$0				0 \$0	, 40	\$0	\$0	\$0
Acct 1845-4 Primary Underground Conductors	\$3,290,918	\$2,142,608	\$393,339	\$741,880	\$0	\$0	\$0	* ,	\$0	\$2,475	\$0	**	\$0				0 \$0		\$0		
Subtotal	\$10,984,900	\$7,151,905	\$1,312,943	\$2,476,353	\$0	\$0	\$0	\$35,439	\$0	\$8,261	\$0	\$0	\$0	\$0	\$0	\$(0 \$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Accumulated Depreciation																					
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$577,233)	(\$375,817)	(\$68,992)	(\$130,127)	\$0		\$0		\$0		\$0		\$0						\$0		
Acct 1835-4 Primary Overhead Conductors	(\$572,316)	(\$372,616)	(\$68,405)	(\$129,019)	\$0	\$0	\$0		\$0	(\$430)	\$0		\$0				0 \$0		\$0		
Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	(\$597,674) (\$1,048,463)	(\$389,126) (\$682,619)	(\$71,435) (\$125,315)	(\$134,735) (\$236,358)	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	(\$449) (\$789)	\$0 \$0		\$0 \$0				iO \$0		\$0 \$0	7.	
Subtotal	(\$1,048,463) (\$2,795,685)	(\$682,619) (\$1,820,178)	(\$125,315) (\$334,147)	(\$236,358) (\$630,238)	\$0 \$0	\$0 \$0	\$0 \$0	(,,,,,,	\$0 \$0	(\$789) (\$2,103)	\$0 \$0	**	\$0 \$0				· • • • • • • • • • • • • • • • • • • •	, ψυ	\$0 \$0		
					,		,	(7-77		* , ,	,	•	, ,	,				•		,	
Primary Conductor & Pools - Net Fixed Assets	\$8,189,215	\$5,331,727	\$978,795	\$1,846,115	\$0	\$0	\$0		\$0		\$0		\$0				0 \$0		\$0		
General Plant Assigned to Primary C&P - NFA	\$3,360,476	\$2,271,642	\$379,735	\$692,840 \$3,539,055	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$2,610 \$8,769	\$0 \$0		\$0 \$0				iO \$0		\$0 \$0		
Primary C&P Net Fixed Assets Including General Plant	\$11,549,691	\$7,603,369	\$1,358,530	\$2,538,955	\$0	\$0	\$0	\$40,069	\$0	\$8,769	\$0	\$0	\$0	\$0	. \$C	, \$	iu \$0	\$0	\$0	\$0	\$0
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(\$	0 \$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	**	\$0	7.			0 \$0	, ψο	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$ 0	\$0 \$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	* * *	\$0				0 \$0	, 40	\$0	7.	
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	**	\$0	\$0	\$0		\$0				0 \$0	, ψυ	\$0	Ψ	, 40
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(0 \$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$1,029,081	\$835,859	\$40,276	\$151,932	\$0	\$0	\$0	\$0	\$0	\$1,014	\$0	\$0	\$0	\$0) \$(n e	iO \$0) ¢∩	\$0	er.	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$1,029,081 \$710,930	\$835,859 \$577,445	\$40,276 \$27,825	\$151,932 \$104,961	\$0 \$0	\$0 \$0	\$0 \$0	* -	\$0 \$0	\$1,014 \$700	\$0 \$0		\$0 \$0				iO \$0		\$0 \$0	\$C \$C	
Acct 1840-5 Secondary Underground Conduit	\$1,046,954	\$850,376	\$40,976	\$154,571	\$0	\$0	\$0		\$0	\$1,031	\$0		\$0				60 \$0		\$0		
Acct 1845-5 Secondary Underground Conductors	\$101,781	\$82,670	\$3,984	\$15,027	\$0	\$0	\$0		\$0	\$100	\$0		\$0	\$0	\$(\$	0 \$0	\$0	\$0	\$0	\$0
Subtotal	\$2,888,746	\$2,346,350	\$113,061	\$426,490	\$0	\$0	\$0	\$0	\$0	\$2,846	\$0	\$0	\$0	\$0	\$6	\$ \$6	o \$0	\$0	\$0	\$0	\$0
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$61,064	\$41,693	\$6,333	\$12,831	\$0	\$0	\$0		\$0		\$0		\$0				0 \$0		\$0	\$0	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$3,180 \$11,545	\$2,171 \$7,942	\$330 \$1,168	\$668 \$2,397	\$0 \$0	\$0 \$0	\$0 \$0	\$8 \$29	\$0 \$0		\$0 \$0						60 \$0 60 \$0		**		
Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$44,800	\$30,817	\$4,532	\$9,303	\$0	\$0	\$0	\$112	\$0		\$0						60 \$0		\$0		\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	* * *	\$0				0 \$0		\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$4,400	\$3,004	\$456	\$925	\$0	\$0	\$0		\$0		\$0		\$0				0 \$0		\$0	\$0	\$0 \$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$8,046 \$49,290	\$5,550 \$33,330	\$806 \$5,273	\$1,664 \$10,513	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	**	\$0 \$0				iO \$0 iO \$0		\$0 \$0		\$0) \$0
Acct 5125 Maintenance of Overnead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$63,670	\$43,472	\$5,273 \$6,603	\$10,513	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	*	\$0 \$0	* * *					iO \$0	, 40	\$0 \$0	7.	
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(\$	0 \$0	\$0	\$0	\$0	\$0 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$4,740	\$3,109	\$555	\$1,057	\$0	\$0	\$0	*	\$0	\$4	\$0	**	\$0	•			0 \$0		\$0		\$0
Total	\$250,735	\$171,089	\$26,057	\$52,738	\$0	\$0	\$0	\$652	\$0	\$200	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$90,545	\$60,694	\$9,953	\$19,571	\$0		\$0		\$0	\$71	\$0		\$0	7.			0 \$0		\$0		
Acct 5010 - Load Dispatching	\$7,880	\$5,282	\$866	\$1,703	\$0		\$0		\$0		\$0						0 \$0		**		
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$199,391 \$5,790	\$133,654 \$3,881	\$21,917 \$636	\$43,097 \$1,251	\$0 \$0		\$0 \$0		\$0 \$0		\$0 \$0		\$0 \$0				iO \$0 iO \$0		**		
Total	\$303,606	\$203,511	\$33,373	\$65,623	\$0				\$ 0		\$0						i o \$0		Ψ0		
Total	φουο,ουδ	φ203,311	φου,σευ	\$05,023	\$0	\$0	\$ 0	φου2	\$0	φ 2 37	\$ 0	\$ 0	φu	- Di	\$(, ,	at at	, 50	\$0	ą.	, pi
Primary Conductors and Poles Gross Assets	\$10,984,900	\$7,151,905	\$1,312,943	\$2,476,353	\$0	\$0	\$0	\$35,439	\$0	\$8,261	\$0	\$0	\$0	\$0	\$(\$	0 \$0	\$0	\$0	\$0	\$(
Acct 1815 - 1855	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$0	\$0	\$0	\$68,710	\$0	\$18,863	\$0	\$0	\$0	\$0) \$() \$	io \$0	\$0	\$0	\$0	\$0
	, ,	,,	,_,_,_,	,-,,,0,0	ΨΟ	ΨΟ	ΨΟ	+30,1.13	ΨŪ	Ţ.0,000	ΨΟ	ΨΟ	Ψ	Ψ	Ψ	Ψ	Ψ	ΨΟ	ΨΟ	Ψ	ΨΟ



Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Allocation by Rate Classification					T			7			40		10	1 40	T 44	1 45	40	47	T 40 T	19	
		1	2	3	4	GS >50-	Large Use		8	Unmetered	10 Embedded	11 Back-	12	13	14	15	16	17	18	.0	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	Intermediate	>5MW	Street Light	Sentinel	Scattered Load	Distributor	up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$28,781 \$41,168	\$23,377 \$33,368	\$1,126 \$992	\$4,249 \$2,478	\$0 \$0	\$0 \$0	\$(\$(\$0 \$213	\$28 \$114	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$() \$(\$0 50 50	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$78,799	\$63,869	\$1,899	\$4,744	\$0	\$0	\$0	\$7,662	\$407	\$218	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1845-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P	\$8,246 \$38,225	\$6,684 \$31,717	\$199 \$1,392	\$496 \$5,078	\$0 \$0	**	\$(\$(. ,	\$43 \$0	\$23 \$38	\$0 \$0	\$0 \$0	\$0 \$0	\$0) \$() \$() \$0) \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Secondary C&P Operations and Maintenance	\$52,129	\$42,264	\$2,066	\$7,748	\$0	\$0	\$0	\$0	\$0	\$51	\$0	\$0	\$0	\$0	\$(5 \$0	\$0	\$0		\$0	\$0
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$36,261 \$45,550	\$29,453 \$36,565	\$1,419 \$1,813	\$5,354 \$7,128	\$0 \$0	**	\$0	Ψ	\$0 \$0	\$36 \$44	\$0 \$0	\$0 \$0	\$0 \$0	\$0) \$() \$(0 \$0 0 \$0	\$0 \$0	\$0 \$0) \$0 n \$0	\$0 \$0	\$0 \$0
PILs on Secondary C&P	\$5,623	\$4,567	\$220	\$830	\$0	\$0	\$(φ0	\$0	\$6	\$0	\$0	\$0	\$0	\$(50 \$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Secondary C&P Equity Return on Secondary C&P	\$48,482 \$79,062	\$39,379 \$64,217	\$1,897 \$3,094	\$7,158 \$11,673	\$0 \$0		\$0 \$0		\$0 \$0	\$48 \$78	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$() \$(0 \$0 0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Total	\$462,326	\$375,459	\$16,117	\$56,937	\$0	\$0	\$(\$12,467	\$662		\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Secondary NCP	130,921	106,339	5,124) ()	0 0	0	129	0	0		0 (0	0 0	0		0 0	0	C
PLCC Amount Adjustment to Customer Related Cost for PLCC	27,596 \$96,252	25,488 \$89,992	1,683 \$5,294	114 \$337	\$ 0) (\$0) \$(0 126 0 \$0	66 \$0	5 118 \$628	0 \$0	0 \$0	\$0	0 \$0	0) \$(0 0 0 \$0	0 \$0	\$0	0 0 0 \$0	0 \$0	0 ¹
General Plant - Gross Assets	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$0	\$0	\$(309,523	\$73,765	\$40,747	\$0	\$0	\$0	\$0	\$(50 \$0	\$0	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$2,725,340) \$15,745,751	(\$2,168,591) \$12,529,113	(\$219,032) \$1,265,468	(\$275,152) \$1,589,699	\$0 \$0	* * *	\$(\$((* -//	(\$10,884) \$62,881		\$0 \$0	\$0 \$0	\$0 \$0	***) \$() \$(\$0 50 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$0	\$0	\$(\$3,827		\$0	\$0	\$0	\$0) \$(\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$0	\$0	\$(\$510,709	\$144,469	\$81,970	\$0	\$0	\$0	\$0	\$(0 \$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$0	\$0	\$(\$50,742	\$13,318	\$6,613	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$0	\$0	\$(\$58,987	\$15,465	\$7,624	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Plant																					ļ
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$1,029,081 \$710,930	\$835,859 \$577,445	\$40,276 \$27,825	\$151,932 \$104,961	\$0 \$0		\$(\$(\$0 \$0	\$1,014 \$700	\$0 \$0	\$0 \$0	\$0 \$0	***) \$() \$(\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 1839-5 Secondary Overnead Conductors Acct 1840-5 Secondary Underground Conduit	\$1,046,954	\$850,376	\$40,976	\$154,571	\$0	\$0	\$0	0 \$0	\$0		\$0	\$0	\$0	***) \$(\$0	\$0	\$0	\$0 \$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$101,781	\$82,670	\$3,984	\$15,027	\$0	**			\$0	*	\$0	\$0	\$0		, ,		\$0	\$0		\$0	\$0
Subtotal Secondary Conductors and Boles Accumulated Depreciation	\$2,888,746	\$2,346,350	\$113,061	\$426,490	\$0	\$0	\$0	\$0	\$0	\$2,846	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$182,284)	(\$148,058)	(\$7,134)	(\$26,912)	\$0	\$0	\$(\$0	\$0	(\$180)	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-5 Secondary Overhead Conductors	(\$105,783) (\$1,062,531)	(\$85,921) (\$863,029)	(\$4,140) (\$41,586)		\$0 \$0		\$(\$(\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	Ψ) \$() \$(φυ	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	(\$32,427)	(\$26,338)	(\$1,269)		\$0 \$0		T-		\$0 \$0		\$0 \$0	\$0 \$0	\$0	ΨΟ) \$(\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Subtotal	(\$1,383,026)	(\$1,123,346)	(\$54,129)	(\$204,188)	\$0	\$0	\$0	\$0	\$0	(\$1,362)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductor & Pools - Net Fixed Assets	\$1,505,720	\$1,223,004	\$58,931	\$222,302	\$0				\$0	* /	\$0	\$0 \$0	\$0 \$0	* *			\$0	\$0		\$0 \$0	\$0
General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$627,995 \$2,133,715	\$521,074 \$1,744,078	\$22,863 \$81,794	\$83,429 \$305,731	\$0 \$0				\$0 \$0	* * * *	\$0 \$0	\$0 \$0	\$0	***) \$(\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$(\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$(50 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	Ψυ	Ψ.	φ0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0) \$(5 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$3,258,755	\$2,121,667	\$389,494	\$734,629	\$0		\$(\$0		\$0	\$0	\$0	***			\$0	\$0		\$0	\$0
Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	\$3,846,315 \$588,912	\$2,504,209 \$383,421	\$459,721 \$70,388	\$867,084 \$132,760	\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$() \$(\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 1845-4 Primary Underground Conductors	\$3,290,918	\$2,142,608	\$393,339	\$741,880	\$0	* * *			\$0		\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0		\$0	\$0
Subtotal	\$10,984,900	\$7,151,905	\$1,312,943	\$2,476,353	\$0	\$0	\$0	\$35,439	\$0	\$8,261	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$61,064	\$41,693	\$6,333	\$12,831	\$0		\$6		\$0	\$49	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0		\$0	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$3,180 \$11,545	\$2,171 \$7,942	\$330 \$1,168	\$668 \$2,397	\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	Ψ	γ .		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$44,800	\$30,817	\$4,532	\$9,303	\$0	\$0	\$0	\$112	\$0	\$36	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$0 \$4,400	\$0 \$3,004	\$0 \$456	\$0 \$925	\$0 \$0	\$0	\$(\$(\$11	\$0 \$0	\$4	\$0 \$0	\$0 \$0	\$C	\$0) \$() \$(\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$8,046 \$49,290	\$5,550 \$33,330	\$806 \$5,273	\$1,664 \$10,513	\$0 \$0		\$0 \$0		\$0 \$0	•	\$0 \$0	\$0 \$0	\$0 \$0	\$0) \$() \$(φυ	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$63,670	\$43,472	\$6,603	\$13,379	\$0	\$0	\$0	\$165	\$0	\$51	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$0 \$4,740	\$0 \$3,109	\$0 \$555		\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	***) \$() \$(\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Total	\$250,735	\$171,089	\$26,057	\$52,738	\$0	\$0	\$(0 \$652	\$0	\$200	\$0	\$0	\$0	\$0	\$(\$0	\$0	\$0	\$0	\$0	\$0
General Expenses	\$00 E45	\$60.604	60.050	\$40 E74	\$0	60	\$() <u></u>	6 0	¢ 74	\$0	60	e.c) \$(o \$0	\$0	40) \$0	6 0	# 0
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$90,545 \$7,880	\$60,694 \$5,282	\$9,953 \$866	\$19,571 \$1,703	\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$199,391 \$5,700	\$133,654	\$21,917	\$43,097	\$0 \$0	\$0		\$566	\$0 \$0	\$156	\$0 \$0	\$0	\$0	***			\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
Total	\$5,790 \$303,606	\$3,881 \$203,511	\$636 \$33,373	\$1,251 \$65,623	\$0 \$0				\$0 \$0		\$0 \$0	\$0 \$0			•		\$0 \$0	\$0 \$0	• • • • • • • • • • • • • • • • • • • •	\$0 \$0	\$0 \$0
	\$2,888,746	\$2,346,350	\$113,061	\$426,490	\$0			•	\$0	•	\$0	\$0				•	\$0	\$0	•	\$0	\$0
Secondary Conductors and Poles Gross Assets	\$2,888,746	\$2,346,350	\$2,658,650						•	* **	\$0 \$0	\$0	\$0		, 50	50 \$0	\$U ***	\$0	50 \$0	\$0 \$0	Φ0
Acct 1815 - 1855	\$24,180,868	\$10,272,767	ე <u>ქ</u> შე განე	\$5,227,879	\$0	\$0	\$(3 \$68,710	\$0	\$18,863	\$ 0	\$0	\$0	\$0	, \$0	5 \$0	\$0	\$0	J \$0	\$ U	\$ 0



EB-2016-0086 2017 TEST

Sheet 03.1 Line Transformers Unit Cost Worksheet -

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$230,096	\$186,588	\$19,365	\$21,281	\$925	\$1,280	\$658
Depreciation on General Plant Assigned to Line Transformers	\$49,117	\$40,543	\$3,831	\$4,073	\$244	\$284	\$142
Acct 5035 - Overhead Distribution Transformers- Operation	\$775	\$628	\$65	\$72	\$3	\$4	\$2
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$75,905	\$61,552	\$6,388	\$7,020	\$305	\$422	\$217
Allocation of General Expenses	\$98,445	\$80,924	\$7,990	\$8,216	\$424	\$594	\$297
Admin and General Assigned to Line Transformers	\$66,805	\$53,796	\$5,663	\$6,524	\$265	\$367	\$190
PILs on Line Transformers	\$7,199	\$5,838	\$606	\$666	\$29	\$40	\$21
Debt Return on Line Transformers	\$62,074	\$50,336	\$5,224	\$5,741	\$249	\$345	\$177
Equity Return on Line Transformers	\$101,227	\$82,086	\$8,519	\$9,362	\$407	\$563	\$289
Total	\$691,643	\$562,291	\$57,652	\$62,954	\$2,850	\$3,901	\$1,993
Billed kW without Line Transformer Allowance		0	0	119.668	1,889	273	0
Billed kWh without Line Transformer Allowance		149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Line Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.5261	\$1.5092	\$14.2799	\$0,000
Line Transformation Unit Cost (\$/kWh)		\$0.0038	\$0.0018	\$0.0011	\$0.0043	\$0.0397	\$0.0038
General Plant - Gross Assets	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)	(\$6,012)
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468	\$1,589,699	\$263,854	\$62,881	\$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Line Transformer Rate Base							
Acct 1850 - Line Transformers - Gross Assets	\$7,022,869	\$5,694,940	\$591,053	\$649,512	\$28,219	\$39,073	\$20,072
Line Transformers - Accumulated Depreciation	(\$5,095,015)	(\$4,131,617)	(\$428,802)	(\$471,214)	(\$20,473)	(\$28,347)	(\$14,562)
Line Transformers - Net Fixed Assets	\$1,927,854	\$1,563,323	\$162,250	\$178,298	\$7,747	\$10,726	\$5,510
General Plant Assigned to Line Transformers - NFA	\$806,939	\$666,071	\$62,947	\$66,915	\$4,002	\$4,669	\$2,335
Line Transformer Net Fixed Assets Including General Plant	\$2,734,793	\$2,229,394	\$225,197	\$245,213	\$11,749	\$15,395	\$7,845
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
Acct 5010 - Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,713	\$1,078	\$1,309	\$273	\$66	\$35
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Acct 1850 - Line Transformers - Gross Assets	\$7,022,869	\$5,694,940	\$591,053	\$649,512	\$28,219	\$39,073	\$20,072
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518



Sheet 03.2 Substation Transformers Unit Cost Worksheet -

ALLOCATION BY RATE CLASSIFICATION

Description	Total	Residential	GS <50	GS>50-	Street Light	Sentinel	Unmetered Scattered
<u>Description</u>	Total	Residential	GS <50	Regular	Street Light	Sentinei	Load
Depreciation on Acct 1820-2 Distribution Station Equipment	\$250,433	\$163,049	\$29,932	\$56,456	\$808	\$0	\$188
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$12,699	\$8,655	\$1,467	\$2,532	\$22	\$3	\$19
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	\$16,994	\$12,515	\$1,774	\$2,650	\$4	\$10	\$41
Acct 5012 - Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5016 - Distributon Station Equipment - Labour	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8
Acct 5017 - Distributon Station Equipment - Other	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3
Acct 5114 - Maintenance of Distribution Station Equipment	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0	\$39
Allocation of General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to SubstationTransformers	\$57,835	\$37,063	\$6,901	\$13,646	\$183	\$0	\$43
PILs on SubstationTransformers	\$2,524	\$1,802	\$281	\$433	\$1	\$1	\$6
Debt Return on Substation Transformers	\$21,759	\$15,538	\$2,419	\$3,735	\$4	\$12	\$51
Equity Return on Substation Transformers	\$35,484	\$25,338	\$3,945	\$6,091	\$7	\$19	\$83
Total	\$463,528	\$306,799	\$54,584	\$100,376	\$1,241	\$45	\$482
Billed kW without Substation Transformer Allowance		0	0	157,261	1,889	273	0
Billed kWh without Substation Transformer Allowance		149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Since Kill Wallout Gassiation Transformer Allowands		1-10,002,101	02,000,100	00,000,010	000,021	00,020	000,007
Substation Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.6383	\$0.6574	\$0.1651	\$0.0000
Substation Transformation Unit Cost (\$/kWh)		\$0.0020	\$0.0017	\$0.0018	\$0.0019	\$0.0005	\$0.0009
General Plant - Gross Assets	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)	(\$6,012)
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468	\$1,589,699	\$263,854	\$62,881	\$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
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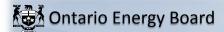
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Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Substation Transformer Rate Base Gross Plant Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment Acct 1805-2 Land Station <50 kV	\$0 \$1,049,593	\$0 \$715,342	\$0 \$121,219	\$0 \$209,307	\$0 \$1,850	\$0 \$273	\$0 \$1,602
Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV Acct 1810-2 Leasehold Improvements <50 kV	\$394,446 \$0 \$0	\$268,832 \$0 \$0	\$45,555 \$0 \$0	\$78,659 \$0 \$0	\$695 \$0 \$0	\$103 \$0 \$0	\$602 \$0 \$0
Subtotal	\$1,444,039	\$984,174	\$166,774	\$287,966	\$2,546	\$376	\$2,204
Substation Transformers - Accumulated Depreciation Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment Acct 1805-2 Land Station <50 kV Acct 1806-2 Land Rights Station <50 kV Acct 1808-2 Buildings and Fixtures < 50 KV Acct 1810-2 Leasehold Improvements <50 kV Subtotal Substation Transformers - Net Fixed Assets General Plant Assigned to SubstationTransformers - NFA	(\$721,400) \$0 \$0 (\$46,857) \$0 \$0 (\$768,256) \$675,783 \$279,185	(\$469,680) \$0 \$0 (\$31,935) \$0 \$0 (\$501,614) \$482,560 \$205,600	(\$86,224) \$0 \$0 (\$5,412) \$0 \$0 (\$91,635) \$75,139 \$29,151	(\$162,627) \$0 \$0 (\$9,344) \$0 \$0 (\$171,971) \$115,995 \$43,532	(\$2,327) \$0 \$0 (\$83) \$0 \$0 (\$2,410) \$136 \$70	\$0 \$0 \$0 (\$12) \$0 \$0 (\$12) \$364 \$158	(\$543) \$0 \$0 (\$72) \$0 \$0 (\$614) \$1,590 \$674
Substation Transformer NFA Including General Plant General Expenses	\$954,968	\$688,160	\$104,290	\$159,527	\$206	\$522	\$2,263
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$226,363 \$19,700 \$498,478 \$14,475	\$183,164 \$15,940 \$403,348 \$11,713	\$16,858 \$1,467 \$37,122 \$1,078	\$20,476 \$1,782 \$45,091 \$1,309	\$4,276 \$372 \$9,417 \$273	\$1,039 \$90 \$2,289 \$66	\$550 \$48 \$1,211 \$35
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518



Sheet O3.3 Primary Conductors and Poles Cost Pool Worksheet -

		1	2	3	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$227,851	\$184,734	\$19,174	\$21,109	\$915	\$1,267	\$651
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$222,731	\$180,583	\$18,743	\$20,635	\$895	\$1,239	\$636
Depreciation on Acct 1840-4 Primary Underground Conduit	\$44,325	\$35,937	\$3,730	\$4,106	\$178	\$247	\$127
Depreciation on Acct 1845-4 Primary Underground Conductors	\$266,618	\$216,165	\$22,437	\$24,700	\$1,071	\$1,483	\$762
Depreciation on General Plant Assigned to Primary C&P	\$521,593	\$430,469	\$40,685	\$43,327	\$2,587	\$3,017	\$1,509
Primary C&P Operations and Maintenance	\$496,953	\$402,401	\$42,262	\$46,226	\$1,882	\$2,763	\$1,419
Allocation of General Expenses	\$384,953	\$316,387	\$31,241	\$32,184	\$1,656	\$2,322	\$1,162
Admin and General Assigned to Primary C&P	\$432,974	\$348,136	\$37,083	\$42,526	\$1,619	\$2,380	\$1,231
PILs on Primary C&P	\$76,452	\$61,985	\$6,434	\$7,083	\$307	\$425	\$218
Debt Return on Primary C&P	\$659,197	\$534,455	\$55,473	\$61,070	\$2,648	\$3,667	\$1,884
Equity Return on Primary C&P	\$1,074,991	\$871,567	\$90,464	\$99,591	\$4,319	\$5,979	\$3,072
Total	\$4,408,636	\$3,582,819	\$367,725	\$402,556	\$18,077	\$24,789	\$12,669
General Plant - Gross Assets	\$18.471.090	\$14.697.703	\$1,484,501	\$1.864.851	\$309,523	\$73.765	\$40.747
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)	(\$6,012)
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468	\$1,589,699	\$263,854	\$62,881	\$34,735
Concrete Fixed Added	ψιο,ιπο,ισι	Ψ12,020,110	ψ1,200,400	ψ1,000,000	Ψ200,004	ψ02,001	φο+,7 σσ
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Primary Conductors and Poles Gross Assets							
Acct 1830-4 Primary Poles, Towers & Fixtures	\$8,146,888	\$6,605,228	\$685,584	\$754,753	\$32,730	\$45,314	\$23,278
Acct 1835-4 Primary Overhead Conductors	\$9,615,788	\$7,796,164	\$809,196	\$890,837	\$38,631	\$53,484	\$27,475
Acct 1840-4 Primary Underground Conduit	\$1,472,279	\$1,193,675	\$123,897	\$136,397	\$5,915	\$8,189	\$4,207
Acct 1845-4 Primary Underground Conductors	\$8,227,296	\$6,670,420	\$692,351	\$762,202	\$33,053	\$45,761	\$23,508
Subtotal	\$27,462,250	\$22,265,488	\$2,311,027	\$2,544,188	\$110,329	\$152,749	\$78,469
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit O3.3 Primary Cost Pool	(\$1,443,082) (\$1,430,789) (\$1,494,185)	(\$1,170,004) (\$1,160,037) (\$1,211,436)	(\$121,440) (\$120,405) (\$125,740)	(\$133,692) (\$132,553) (\$138,426)	(\$5,798) (\$5,748) (\$6,003)	(\$8,027) (\$7,958) (\$8,311)	(\$4,123) (\$4,088) (\$4,269)

Acct 1845-4 Primary Underground Conductors	(\$2,621,157)	(\$2,125,148)	(\$220,578)	(\$242,832)	(\$10,530)	(\$14,579)	(\$7,490)
Subtotal	(\$6,989,213)	(\$5,666,624)	(\$588,162)	(\$647,503)	(\$28,079)	(\$38,875)	(\$19,971)
Primary Conductor & Pools - Net Fixed Assets	\$20,473,037	\$16,598,864	\$1,722,865	\$1,896,686	\$82,250	\$113,874	\$58,498
General Plant Assigned to Primary C&P - NFA	\$8,569,205	\$7,072,133	\$668,405	\$711,819	\$42,494	\$49,565	\$24,789
Primary C&P Net Fixed Assets Including General Plant	\$29,042,242	\$23,670,997	\$2,391,270	\$2,608,505	\$124,744	\$163,439	\$83,287
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,572,701	\$2,085,261	\$61,989	\$154,883	\$250.153	\$13,292	\$7,123
Acct 1835-5 Secondary Overhead Conductors	\$1,777,326	\$1,440,582	\$42,825	\$107,000	\$172,816	\$9,183	\$4,921
Acct 1840-5 Secondary Underground Conduit	\$2,617,385	\$2,121,478	\$63,066	\$157,573	\$254,498	\$13,523	\$7,247
Acct 1845-5 Secondary Underground Conductors	\$254,452	\$206,242	\$6,131	\$15,319	\$24,741	\$1,315	\$705
Subtotal	\$7,221,864	\$5,853,564	\$174,011	\$434,775	\$702,208	\$37,312	\$19,995
Operations and Maintenance							
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$152,661	\$123,765	\$11,043	\$13,169	\$3,413	\$837	\$434
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$7,950	\$6,445	\$575	\$686	\$178	\$44	\$23
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$28,863	\$23,399	\$2,033	\$2,460	\$731	\$158	\$82
Acct 5045 Underground Distribution Lines & Feeders - Other	\$112,000	\$90,800	\$7,889	\$9,546	\$2,835	\$613	\$318
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0 \$11,000	\$0 \$8,918	\$0 \$796	\$0 \$949	\$0 \$246	\$0 \$60	\$0 \$31
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57
Acct 5125 Maintenance of Overhead Conductors & Devices	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350
Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$159,175	\$129,047	\$11,514	\$13,731	\$3,558	\$873	\$452
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
Total	\$626,839	\$508,192	\$45,444	\$54,126	\$13,859	\$3,438	\$1,780
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
Acct 5010 - Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,713	\$1,078	\$1,309	\$273	\$66	\$35
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Primary Conductors and Poles Gross Assets	\$27,462,250	\$22,265,488	\$2,311,027	\$2,544,188	\$110,329	\$152,749	\$78,469
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518

Grouping of Operation and Maintenance	Total	Residential	GS <50	(GS>50-Regular	Street Light	Sentinel	Sc	Unmetered attered Load
1830	\$ 20,115	\$ 16,307	\$ 1,403	\$	1,707	\$ 531	\$ 110	\$	57
1835	\$ 123,225	\$ 99,902	\$ 9,215	\$	10,792	\$ 2,287	\$ 678	\$	350
1840	\$ -	\$ -	\$ -	\$	=	\$ -	\$ -	\$	-
1845	\$ 11,850	\$ 9,608	\$ 976	\$	1,086	\$ 81	\$ 66	\$	34
1830 & 1835	\$ 330,786	\$ 268,175	\$ 23,928	\$	28,534	\$ 7,395	\$ 1,814	\$	939
1840 & 1845	\$ 140,863	\$ 114,199	\$ 9,921	\$	12,006	\$ 3,566	\$ 771	\$	400
Total	\$ 626,839	\$ 508,192	\$ 45,444	\$	54,126	\$ 13,859	\$ 3,438	\$	1,780



Sheet 03.4 Secondary Cost Pool Worksheet -

		1	2	3	1	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtur	es \$71,953	\$58,320	\$1,734	\$4,332	\$6,996	\$372	\$199
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$41,168	\$33,368	\$992	\$2,478	\$4,003	\$213	\$114
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$78,799	\$63,869	\$1,899	\$4,744	\$7,662	\$407	\$218
Depreciation on Acct 1845-5 Secondary Underground Conducto	ors \$8,246	\$6,684	\$199	\$496	\$802	\$43	\$23
Depreciation on General Plant Assigned to Secondary C&P	\$98,739	\$79,126	\$2,142	\$5,177	\$11,510	\$515	\$269
Secondary C&P Operations and Maintenance	\$129,886	\$105,791	\$3,182	\$7,900	\$11,977	\$675	\$362
Allocation of General Expenses	\$102,436	\$83,178	\$2,352	\$5,500	\$10,543	\$567	\$296
Admin and General Assigned to Primary C&P	\$112,782	\$91,525	\$2,792	\$7,267	\$10,303	\$581	\$314
PILs on Secondary C&P	\$14,057	\$11,394	\$339	\$846	\$1,367	\$73	\$39
Debt Return on Secondary C&P	\$121,204	\$98,240	\$2,920	\$7,297	\$11,785	\$626	\$336
Equity Return on Secondary C&P	\$197,655	\$160,206	\$4,763	\$11,899	\$19,219	\$1,021	\$547
Total	\$976,924	\$791,700	\$23,313	\$57,936	\$96,166	\$5,093	\$2,716
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$18,471,090 (\$2,725,340) \$15,745,751	\$14,697,703 (\$2,168,591) \$12,529,113	\$1,484,501 (\$219,032) \$1,265,468	\$1,864,851 (\$275,152) \$1,589,699	\$309,523 (\$45,669) \$263,854	\$73,765 (<mark>\$10,884)</mark> \$62,881	\$40,747 (<mark>\$6,012)</mark> \$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,572,701	\$2,085,261	\$61,989	\$154,883	\$250,153	\$13,292	\$7,123
Acct 1835-5 Secondary Overhead Conductors	\$1,777,326	\$1,440,582	\$42,825	\$107,000	\$172,816	\$9,183	\$4,921
Acct 1840-5 Secondary Underground Conduit	\$2,617,385	\$2,121,478	\$63,066	\$157,573	\$254,498	\$13,523	\$7,247
Acct 1845-5 Secondary Underground Conductors	\$254,452	\$206,242	\$6,131	\$15,319	\$24,741	\$1,315	\$705
Subtotal	\$7,221,864	\$5,853,564	\$174,011	\$434,775	\$702,208	\$37,312	\$19,995
Secondary Conductors and Poles Accumulated Depreciation							
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$455,710)	()	(\$10,980)	(\$27,435)	(\$44,310)	(\$2,354)	(\$1,262)
Acct 1835-5 Secondary Overhead Conductors	(\$264,459)	(\$214,353)	(\$6,372)	(\$15,921)	(\$25,714)	(\$1,366)	(\$732)
Acct 1840-5 Secondary Underground Conduit	(\$2,656,328)	(\$2,153,043)	(\$64,004)	(\$159,918)	(\$258,284)	(\$13,724)	(\$7,355)

Acct 1845-5 Secondary Underground Conductors	(\$81,067)	(\$65,707)	(\$1,953)	(\$4,880)	(\$7,882)	(\$419)	(\$224)
Subtotal	(\$3,457,564)	(\$2,802,472)	(\$83,310)	(\$208,154)	(\$336,191)	(\$17,864)	(\$9,573)
Secondary Conductor & Pools - Net Fixed Assets	\$3,764,300	\$3,051,092	\$90,701	\$226,621	\$366,016	\$19,448	\$10,422
General Plant Assigned to Secondary C&P - NFA	\$1,622,171	\$1,299,952	\$35,189	\$85,050	\$189,099	\$8,465	\$4,416
Secondary C&P Net Fixed Assets Including General Plant	\$5,386,472	\$4,351,044	\$125,890	\$311,670	\$555,116	\$27,914	\$14,839
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$8,146,888	\$6,605,228	\$685,584	\$754,753	\$32,730	\$45,314	\$23,278
Acct 1835-4 Primary Overhead Conductors	\$9,615,788	\$7,796,164	\$809,196	\$890,837	\$38,631	\$53,484	\$27,475
Acct 1840-4 Primary Underground Conduit	\$1,472,279	\$1,193,675	\$123,897	\$136,397	\$5,915	\$8,189	\$4,207
Acct 1845-4 Primary Underground Conductors	\$8,227,296	\$6,670,420	\$692,351	\$762,202	\$33,053	\$45,761	\$23,508
Subtotal	\$27,462,250	\$22,265,488	\$2,311,027	\$2,544,188	\$110,329	\$152,749	\$78,469
Operations and Maintenance							
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$152,661	\$123.765	\$11.043	\$13,169	\$3.413	\$837	\$434
Acct 5025 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other	\$7,950	\$6,445	\$11,043 \$575	\$686	\$3,413 \$178	\$44	\$23
Acct 5025 Overnead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour	\$28,863	\$23,399	\$2,033	\$2,460	\$176 \$731	\$158	\$82
Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$112,000	\$90,800	\$7,889	\$9,546	\$2,835	\$613	\$318
Acct 5090 Underground Distribution Lines & Feeders - Cities Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$11,000	\$8,918	\$796	\$949	\$246	\$60	\$31
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57
Acct 5125 Maintenance of Overhead Conductors & Devices	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350
Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$159,175	\$129,047	\$11,514	\$13,731	\$3,558	\$873	\$452
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
Total	\$626,839	\$508,192	\$45,444	\$54,126	\$13,859	\$3,438	\$1,780
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183.164	\$16,858	\$20,476	\$4.276	\$1.039	\$550
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$4,276 \$372	\$1,039 \$90	\$330 \$48
Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
Acct 5005 - Miscenaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,713	\$1,078	\$1,309	\$9,417 \$273	φ2,209 \$66	\$35
Total	\$759.016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
IOIAI	\$759,UTO	φ 014,104		\$00,009	\$14,339	Ф 3,460	Φ1,043
Secondary Conductors and Poles Gross Assets	\$7,221,864	\$5,853,564	\$174,011	\$434,775	\$702,208	\$37,312	\$19,995
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4.181.381	\$5.427.557	\$955.039	\$229.197	\$124,518
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Grouping of Operation and Maintenance	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Sca	Unmetered ttered Load
1830	\$ 20,115	\$ 16,307	\$ 1,403	\$ 1,707	\$ 531	\$ 110	\$	57
1835	\$ 123,225	\$ 99,902	\$ 9,215	\$ 10,792	\$ 2,287	\$ 678	\$	350
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
1845	\$ 11,850	\$ 9,608	\$ 976	\$ 1,086	\$ 81	\$ 66	\$	34
1830 & 1835	\$ 330,786	\$ 268,175	\$ 23,928	\$ 28,534	\$ 7,395	\$ 1,814	\$	939
1840 & 1845	\$ 140,863	\$ 114,199	\$ 9,921	\$ 12,006	\$ 3,566	\$ 771	\$	400
Total	\$ 626,839	\$ 508,192	\$ 45,444	\$ 54,126	\$ 13,859	\$ 3,438	\$	1,780
O3.4 Secondary Cost Pool								



Sheet 03.5 USL Metering Credit Worksheet -

Description	GS <50
Depreciation on Acct 1860 Metering	\$30,088
Depreciation on General Plant Assigned to Metering	\$5,491
Acct 5065 - Meter expense	\$40,318
Acct 5070 & 5075 - Customer Premises	\$9,245
Acct 5175 - Meter Maintenance	\$4,280
Acct 5310 - Meter Reading	\$2,069
Admin and General Assigned to Metering	\$49,060
PILs on Metering	\$868
Debt Return on Metering	\$7,487
Equity Return on Metering	\$12,210
Total	\$161,118
Number of Customers	1,05
Metering Unit Cost (\$/Customer/Month)	\$12.7
General Plant - Gross Assets	\$1,484,501
General Plant - Accumulated Depreciation	(\$219,032
General Plant - Net Fixed Assets	\$1,265,468
General Plant - Depreciation	\$77,027
Total Net Fixed Assets Excluding General Plant	\$3,261,839
Total Administration and General Expense	\$215,541
Total O&M	\$245,643
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$340,260
Metering - Accumulated Depreciation	(\$107,720
Metering - Net Fixed Assets	\$232,540
General Plant Assigned to Metering - NFA	\$90,217
Metering Net Fixed Assets Including General Plant	\$322,757



EB-2016-0086 2017 TEST

Sheet 03.6 MicroFIT Charge Worksheet -

Instructions:

More Instructions provided on the first tab in this workbook.

<u>Description</u>	Residential	onthly it Cost
Customer Premises - Operations Labour (5070)	\$ 49,755.52	\$ 0.26
Customer Premises - Materials and Expenses (5075)	\$ 90,240.08	\$ 0.47
Meter Expenses (5065)	\$ 218,349.27	\$ 1.14
Maintenance of Meters (5175)	\$ 23,176.68	\$ 0.12
Meter Reading Expenses (5310)	\$ 3,133.41	\$ 0.02
Customer Billing (5315)	\$ 444,695.14	\$ 2.33
Amortization Expense - General Plant Assigned to Meters	\$ 32,659.86	\$ 0.17
Admin and General Expenses allocated to O&M expenses for meters	\$ 102,001.37	\$ 0.53
Allocated PILS (general plant assigned to meters)	\$ 1,405.05	\$ 0.01
Interest Expense	\$ 12,114.85	\$ 0.06
Income Expenses	\$ 19,756.39	\$ 0.10
Total Cost	\$ 997,287.61	\$ 5.22
Number of Residential Customers	15930	



EB-2016-0086 2017 TEST

Sheet 04 Summary of Allocators by Class & Accounts -

ALLOCATION BY RATE CLASSIFICATION

				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
1806	Land Rights	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	dp	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
1808	Buildings and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643
	Distribution Station Equipment - Normally Primary below 50 kV	dp							
1820-3	(Wholesale Meters)		\$153,144	\$95,837	\$20,690	\$35,788	\$428	\$63	\$339
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0

O4 Summary by Class & Accounts

		_			.	^ .	^		^
1830-4	Poles, Towers and Fixtures - Primary	dp	\$8,146,888	\$6,605,228	\$685,584	\$754,753	\$32,730	\$45,314	\$23,278
1830-5	Poles, Towers and Fixtures - Secondary	dp	\$2,572,701	\$2,085,261	\$61,989	\$154,883	\$250,153	\$13,292	\$7,123
1835	Overhead Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	dp	\$9,615,788	\$7,796,164	\$809,196	\$890,837	\$38,631	\$53,484	\$27,475
1835-5	Overhead Conductors and Devices - Secondary	dp	\$1,777,326	\$1,440,582	\$42,825	\$107,000	\$172,816	\$9,183	\$4,921
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0 \$5.045	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$1,472,279	\$1,193,675	\$123,897	\$136,397	\$5,915	\$8,189	\$4,207
1840-5	Underground Conduit - Secondary	dp	\$2,617,385	\$2,121,478	\$63,066	\$157,573	\$254,498	\$13,523	\$7,247
1845	Underground Conductors and Devices	dp	\$0 ***	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0 \$45.704	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$8,227,296	\$6,670,420	\$692,351	\$762,202	\$33,053	\$45,761	\$23,508
1845-5	Underground Conductors and Devices - Secondary	dp	\$254,452	\$206,242	\$6,131	\$15,319	\$24,741	\$1,315	\$705
1850	Line Transformers	dp	\$7,022,869	\$5,694,940	\$591,053	\$649,512	\$28,219	\$39,073	\$20,072
1855	Services	dp	\$4,774,845	\$4,425,873	\$187,694	\$71,632	\$89,646	\$0 \$0	\$0 \$0
1860	Meters	dp	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0 \$47.047	\$0 \$4.055	\$0 \$2.240
1905	Land	gp	\$1,015,496	\$808,045	\$81,614	\$102,525	\$17,017	\$4,055	\$2,240
1906	Land Rights	gp	\$0 \$12.452.010	\$0 \$0,000,033	\$0 \$1,000,834	\$0 \$1.257.263	\$0	\$0 \$40.733	\$0 \$27,474
1908	Buildings and Fixtures	gp	\$12,453,010	\$9,909,033	\$1,000,834	\$1,257,263	\$208,677	\$49,732	\$27,471
1910	Leasehold Improvements	gp	\$0 \$246,002	\$0 \$195,747	\$0 \$19,771	\$0 \$24,837	\$0 \$4,122	\$0 \$982	\$0 \$543
1915 1920	Office Furniture and Equipment	gp	\$614,034	\$488,596	\$49,349	\$61,993	\$10,289	\$2,452	\$1,355
1925	Computer Equipment - Hardware Computer Software	gp	\$1,098,699	\$874,250	\$88,301	\$110,925	\$10,269 \$18,411	\$4,388	\$2,424
1925	Transportation Equipment	gp	\$770,025	\$612,719	\$61,886	\$77,742	\$12,903	\$3,075	\$1,699
1935	Stores Equipment	gp	\$142,960	\$113,755	\$11,490	\$14,433	\$2,396	\$5,075 \$571	\$315
1933	Tools, Shop and Garage Equipment	gp	\$363,518	\$289,256	\$29,216	\$36,701	\$6,092	\$1,452	\$802
1945	Measurement and Testing Equipment	gp	\$79,547	\$63,297	\$6,393	\$8,031	\$1,333	\$318	\$175
1950	Power Operated Equipment	gp	φ73,347 \$0	\$0 \$0	ψ0,555 \$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	gp gp	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	gp gp	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
1970	Load Management Controls - Customer Premises	gp gp	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
1975	Load Management Controls - Utility Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$1,687,800	\$1,343,006	\$135,647	\$170,401	\$28,283	\$6,740	\$3,723
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	CO	(\$16,279,641)	(\$13,545,302)	(\$1,051,459)	(\$1,171,090)	(\$403,371)	(\$71,354)	(\$37,066)
2005	Property Under Capital Leases	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	accum dep		•		·	·		
	Equipment		(\$6,672,980)	(\$5,264,726)	(\$594,150)	(\$686,598)	(\$89,174)	(\$24,634)	(\$13,698)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI	(\$1,976,476)	(\$1,544,084)	(\$171,271)	(\$222,415)	(\$26,816)	(\$7,586)	(\$4,304)
	blank row		(4.,5.5,5)	(\$.,\$,\$)	(ψ · · · · ,= · · ·)	(4===,)	(4=0,0:0)	(4.,000)	(ψ .,σσ .)
4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	mi	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4084	Service Transaction Requests (STR) Revenues	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4086	SSS Admin Charge	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4090	Electric Services Incidental to Energy Sales	mi	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4205	Interdepartmental Rents	mi	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	interceptarinontal rente		ΨΟ	Ψυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ

4210	Rent from Electric Property	mi	(\$326,649)	(\$264,830)	(\$25,919)	(\$29,414)	(\$3,748)	(\$1,807)	(\$931)
4215	Other Utility Operating Income	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1	Account Set Up Charges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-90	Miscellaneous Service Revenues - Residual	mi	(\$170,000)	(\$143,895)	(\$12,425)	(\$9,565)	(\$2,956)	(\$775)	(\$384)
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	(\$522,116)	(\$441,940)	(\$38,160)	(\$29,377)	(\$9,079)	(\$2,382)	(\$1,178)
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$183,094	\$155,294	\$13,321	\$10,028	\$3,199	\$839	\$413
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$1,087,311)	(\$922,218)	(\$79,107)	(\$59,553)	(\$18,996)	(\$4,981)	(\$2,455)
4380	Expenses of Non-Utility Operations	mi	\$983,861	\$832,780	\$71,907	\$55,357	\$17,109	\$4,488	\$2,220
4390	Miscellaneous Non-Operating Income	mi	(\$160,000)	(\$135,431)	(\$11,694)	(\$9,002)	(\$2,782)	(\$730)	(\$361)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi	(\$30,000)	(\$25,393)	(\$2,193)	(\$1,688)	(\$522)	(\$137)	(\$68)
4415 4705	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Power Purchased	cop	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661
4708	Charges-WMS	сор	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398
4710	Cost of Power Adjustments	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712 4714	Charges-One-Time	cop	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4715	Charges-NW	cop	\$1,429,649	\$894,663	\$193,146	\$334,092	\$3,996	\$587	\$3,165
4715	System Control and Load Dispatching	cop	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Charges-CN	cop	\$1,029,363	\$644,167	\$139,067	\$240,550	\$2,877	\$422	\$2,279
4730 4750	Rural Rate Assistance Expense	cop	\$160,989	\$100,746	\$21,750	\$37,621	\$450	\$66	\$356
4750	Charges-LV Charges-Smart Metering Entity	cop	\$669,941 \$0	\$419,244 \$0	\$90,509 \$0	\$156,557 \$0	\$1,872 \$0	\$275 \$0	\$1,483 \$0
5005	Operation Supervision and Engineering	cop di	\$226,363	\$183,164		\$20,476	\$0 \$4,276	\$0 \$1,039	\$0 \$550
5010	Load Dispatching	di			\$16,858 \$1,467				
0010	O.A. Overson and the Olege 9. A second to	I "'	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48

O4 Summary by Class & Accounts

5012	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3
5020	Overhead Distribution Lines and Feeders - Operation Labour	di	\$152,661	\$123,765	\$11,043	\$13,169	\$3,413	\$837	\$434
5025	Overhead Distribution Lines & Feeders - Operation Supplies and	di	AT 050	00.445	0.575		A. = 0	^	
5030	Expenses Overhead Subtransmission Feeders, Operation	di	\$7,950	\$6,445	\$575	\$686	\$178	\$44	\$23
5035	Overhead Subtransmission Feeders - Operation	di di	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2
5040	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour		\$775 \$28,863	\$628 \$23,399	\$65 \$2,033	\$72 \$2,460	\$3 \$731	\$4 \$158	\$2 \$82
5045	Underground Distribution Lines & Feeders - Operation Supplies &	di di	φ20,003	\$23,399	φ2,033	\$2,400	φ/31	φ156	φοΖ
00 10	Expenses	u.	\$112,000	\$90,800	\$7,889	\$9,546	\$2,835	\$613	\$318
5050	Underground Subtransmission Feeders - Operation	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	cu	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	cu	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	cu	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
5085	Miscellaneous Distribution Expense	di	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
5090	Underground Distribution Lines and Feeders - Rental Paid	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di	\$11,000	\$8,918	\$796	\$949	\$246	\$60	\$31
5096	Other Rent	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	di	\$14,475	\$11,713	\$1,078	\$1,309	\$273	\$66	\$35
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	di	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0	\$39
5120	Maintenance of Poles, Towers and Fixtures	di	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57
5125	Maintenance of Overhead Conductors and Devices	di	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350
5130	Maintenance of Overhead Services	di	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$159,175	\$129,047	\$11,514	\$13,731	\$3,558	\$873	\$452
5145	Maintenance of Underground Conduit	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	di	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
5155	Maintenance of Underground Services	di	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0
5160	Maintenance of Line Transformers	di	\$75,905	\$61,552	\$6,388	\$7,020	\$305	\$422	\$217
5175	Maintenance of Meters	cu	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
5305	Supervision	cu	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
5310	Meter Reading Expense	cu	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	cu	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	cu	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	cu	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0

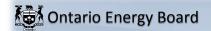
5340	Miscellaneous Customer Accounts Expenses	cu	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267
5405	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	ad	\$9,000	\$7,633	\$655	\$493	\$157	\$41	\$20
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	ad	\$1,000	\$796	\$80	\$101	\$17	\$4	\$2
5425	Miscellaneous Customer Service and Informational Expenses	ad	\$2,000	\$1,696	\$146	\$110	\$35	\$9	\$5
5505	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$261,688	\$221,954	\$19,039	\$14,333	\$4,572	\$1,199	\$591
5610	Management Salaries and Expenses	ad	\$368,295	\$312,375	\$26,795	\$20,172	\$6,434	\$1,687	\$832
5615	General Administrative Salaries and Expenses	ad	\$1,014,690	\$860,624	\$73,824	\$55,575	\$17,728	\$4,648	\$2,291
5620	Office Supplies and Expenses	ad	\$207,750	\$176,206	\$15,115	\$11,379	\$3,630	\$952	\$469
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$181,100	\$153,603	\$13,176	\$9,919	\$3,164	\$830	\$409
5635	Property Insurance	ad	\$50,000	\$39,786	\$4,018	\$5,048	\$838	\$200	\$110
5640	Injuries and Damages	ad	\$60,000	\$50,890	\$4,365	\$3,286	\$1,048	\$275	\$135
5645	Employee Pensions and Benefits	ad	\$18,520	\$15,708	\$1,347	\$1,014	\$324	\$85	\$42
5650	Franchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$90,000	\$76,335	\$6,548	\$4,929	\$1,572	\$412	\$203
5660	General Advertising Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$136,000	\$115,350	\$9,895	\$7,449	\$2,376	\$623	\$307
5670	Rent	ad	\$800	\$679	\$58	\$44	\$14	\$4	\$2
5675	Maintenance of General Plant	ad	\$400,479	\$339,672	\$29,137	\$21,935	\$6,997	\$1,834	\$904
5680	Electrical Safety Authority Fees	ad	\$10,000	\$8,482	\$728	\$548	\$175	\$46	\$23
5685	Independent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$2,746,369	\$2,183,320	\$232,422	\$271,809	\$42,713	\$10,383	\$5,721
5710	Amortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$1,211,998	\$946,850	\$105,026	\$136,387	\$16,444	\$4,652	\$2,639
6105	Taxes Other Than Income Taxes	ad	\$122,501	\$95,702	\$10,615	\$13,785	\$1,662	\$470	\$267
6110	Income Taxes	Input	\$140,564	\$109,813	\$12,181	\$15,818	\$1,907	\$539	\$306
6205-1	Sub-account LEAP Funding	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$92,840,843 \$68,130,653 \$9,428,506 \$13,835,182 \$990,792 \$251,863 \$203,848

\$92,840,843

Grouping by Allocator		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered Scattered Load
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	65,800	\$	42,840	\$	7,865	\$	14,833	\$	212	\$	-	\$	49
1830	\$	20,115	\$	16,307	\$	1,403	\$	1,707	\$	531	\$	110	\$	57
1835	\$	123,225	\$	99,902	\$	9,215	\$	10,792	\$	2,287	\$	678	\$	350
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	11,850	\$	9,608	\$	976	\$	1,086	\$	81	\$	66	\$	34
1850	\$	76,680	\$	62,181	\$	6,453	\$	7,092	\$	308	\$	427	\$	219
1855	\$	182,525	\$	169,185	\$	7,175	\$	2,738	\$	3,427	\$	-	\$	-
1860	\$	28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$	-	\$	-
1815-1855	\$	759,016	\$	614,164	\$	56,525	\$	68,659	\$	14,339	\$	3,485	\$	1,843
1830 & 1835	\$	333,236	\$	269,848	\$	24,183	\$	29,049	\$	7,401	\$	1,814	\$	941
1840 & 1845	\$	140,863	\$	114,199	\$	9,921	\$	12,006	\$	3,566	\$	771	\$	400
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	80,000	\$	67,646	\$	7,058	\$	5,296	\$	-	\$	-	\$	-
Break Out	-\$	20,206,252	-\$	16,626,707	-\$	1,413,187	-\$	1,585,879	-\$	449,832	-\$	85,605	-\$	45,043
CCA	\$	178,563	\$	139,996	\$	9,245	\$	628	\$	26,628	\$	1,415	\$	650
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	2,612,156	\$	1,634,667	\$	352,904	\$	610,430	\$	7,301	\$	1,072	\$	5,782
CEN EWMP	\$	29,768,949	\$	18,629,177	\$	4,021,802	\$	6,956,653	\$	83,202	\$	12,216	\$	65,898
CREV	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
cwcs	\$	4,774,845	\$	4,425,873	\$	187,694	\$	71,632	\$	89,646	\$	-	\$	-
CWMC	\$	2,556,723	\$	2,061,090	\$	380,578	\$	115,055	\$	-	\$	-	\$	-
CWMR	\$	19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-
CWNB	\$	1,085,460	\$	1,013,124	\$	58,957	\$	3,390	\$	208	\$	6,701	\$	3,080
DCP	\$	1,444,039	\$	984,174	\$	166,774	\$	287,966	\$	2,546	\$	376	\$	2,204
LPHA	-\$	78,000	-\$	64,715	-\$	8,089	-\$	5,094	-\$	47	\$	-	-\$	55
LTNCP	\$	7,022,869	\$	5,694,940	\$	591,053	\$	649,512	\$	28,219	\$	39,073	\$	20,072
NFA	-\$	1,357,083	-\$	1,104,019	-\$	108,094	-\$	115,878	-\$	19,736	-\$	6,141	-\$	3,216
NFA ECC	\$	18,522,090	\$	14,738,285	\$	1,488,599	\$	1,870,000	\$	310,377	\$	73,969	\$	40,859
O&M	\$	2,760,322	\$	2,341,207	\$	200,827	\$	151,185	\$	48,226	\$	12,644	\$	6,233
PNCP	\$	34,966,325	\$	27,151,143	\$	3,207,933	\$	4,235,850	\$	134,538	\$	152,749	\$	84,112
SNCP	\$	7,221,864	\$	5,853,564	\$	174,011	\$	434,775	\$	702,208	\$	37,312	\$	19,995

TCP	\$ - :	\$ - \$	- 9	\$ -	\$ - \$	-	\$ -
Total	\$ 93,114,293	\$ 68,363,986 \$	9,448,131	\$ 13,848,942	\$ 995,636 \$	253,131	\$ 204,467



EB-2016-0086 2017 TEST

Sheet 05 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

					Categorization			Related 1	2	2	7	8	9		Related 1	2
	1	I	Financial Statement -	1	Categorization	1	ı	<u>'</u>	<u> </u>	3	, 	0	1	1	<u>'</u>	2
USoA Account #	Accounts	Reclassified Balance	Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand	Residential	GS <50
1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000	Expenditures and Recoveries Franchises and Consents	\$0	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608 1805	Land	\$1,049,593		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1805-1	Land Station >50 kV	\$0	And the state of t	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
1805-2	Land Station <50 kV	\$0		\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602	\$1,049,593	\$0	\$0
1806	Land Rights	\$394,446	(\$394,446)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	\$0		\$394,446	\$394,446	\$0	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602	\$394,446	\$0	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$ 0	\$0	\$0 \$0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 *0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 *0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810 1810-1	Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810-2	Leasehold Improvements <50 kV	\$0 \$0	7.7	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	* -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$7,657,219	(\$7,657,219)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$7,504,075	\$7,504,075	\$7,504,075	\$0	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643	\$7,504,075	\$0	\$0
1820-3	Primary below 50 kV (Wholesale Meters)	\$0 \$0		\$153,144	\$0	\$153,144	\$153,144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95,837	\$20,690
1825 1825-1	Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1830	Poles, Towers and Fixtures	\$10,719,589		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1000	Poles, Towers and Fixtures - Subtransmission			•	* -		•	·	•	• •			·	·	·	
1830-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$8,146,888	\$8,146,888	\$3,258,755	\$4,888,133	\$8,146,888	\$2,121,667	\$389,494	\$734,629	\$10,513	\$0	\$2,451	\$3,258,755	\$4,483,561	\$296,090
1830-5	Poles, Towers and Fixtures - Secondary	\$0		\$2,572,701	\$1,029,081	\$1,543,621	\$2,572,701	\$835,859	\$40,276	\$151,932	\$0	\$0	\$1,014	\$1,029,081	\$1,249,402	\$21,713
1835	Overhead Conductors and Devices	\$11,393,114	(\$11,393,114)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$9,615,788	\$9,615,788	\$3,846,315	\$5,769,473	\$9,615,788	\$2,504,209	\$459,721	\$867,084	\$12,409	\$0	\$2,893	\$3,846,315	\$5,291,956	\$349,475
1835-5	Overhead Conductors and Devices - Secondary	\$0		\$1,777,326	\$710,930	\$1,066,395	\$1,777,326	\$577,445	\$27,825	\$104,961	\$0	\$0	\$700	\$710,930	\$863,137	\$15,000
1840	Underground Conduit	\$4,089,664	(\$4,089,664)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	A Company of the Comp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$0	\$1,472,279	\$1,472,279	\$588,912	\$883,367	\$1,472,279	\$383,421	\$70,388	\$132,760	\$1,900	\$0	\$443	\$588,912	\$810,254	\$53,508
1840-5	Underground Conduit - Secondary	\$0		\$2,617,385	\$1,046,954	\$1,570,431	\$2,617,385	\$850,376	\$40,976	\$154,571	\$0	\$0	\$1,031	\$1,046,954	\$1,271,102	\$22,090
1845	Underground Conductors and Devices	\$8,481,748	(\$8,481,748)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary Linderground Conductors and Devices	\$0	\$8,227,296	\$8,227,296	\$3,290,918	\$4,936,377	\$8,227,296	\$2,142,608	\$393,339	\$741,880	\$10,617	\$0	\$2,475	\$3,290,918	\$4,527,812	\$299,012
1845-5	Underground Conductors and Devices - Secondary	\$0	\$254,452	\$254,452	\$101,781	\$152,671	\$254,452	\$82,670	\$3,984	\$15,027	\$0	\$0	\$100	\$101,781	\$123,572	\$2,148
1850	Line Transformers	\$7,022,869	\$0	\$7,022,869	\$2,809,148	\$4,213,721	\$7,022,869	\$1,828,858	\$335,741	\$633,375	\$9,062	\$0	\$2,113	\$2,809,148	\$3,866,082	\$255,312
1855	Services	\$4,774,845		\$4,774,845	\$0	\$4,774,845	\$4,774,845	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,425,873	\$187,694

1860	Meters	\$2,285,867	\$0 \$2,285	,867 \$0	\$2,285,867	\$2,285,867	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,842,741	\$340,260
1905	Land	\$1,015,496	\$ 0 \$1,015	,496 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908 1910	Buildings and Fixtures Leasehold Improvements	\$12,453,010 \$0	\$0 \$12,453 \$0	,010 \$0 \$0 \$0		\$0 \$0									
1915	Office Furniture and Equipment	\$246,002	\$0 \$0 \$246			\$0 \$0									
1920	Computer Equipment - Hardware	\$614,034	\$0 \$614			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1925	Computer Software	\$1,098,699	\$0 \$1,098			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1930	Transportation Equipment	\$770,025	\$0 \$770			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1935 1940	Stores Equipment Tools, Shop and Garage Equipment	\$142,960 \$363,518	\$0 \$142 \$0 \$363			\$0 \$0									
1945	Measurement and Testing Equipment	\$79,547		,516 \$0 ,547 \$0		\$0 \$0									
1950	Power Operated Equipment	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Premises Load Management Controls - Utility Premises	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$1,687,800	\$0 \$1,687			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1990	Other Tangible Property	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$16,279,641)	(\$16,279		•	\$0	(\$3,642,668)	(\$530,452)	(\$1,093,393)	(\$12,990)	\$0	(\$4,267)	(\$5,283,769)	(\$9,902,634)	(\$521,007)
2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0		\$0 \$0									
2105	Accum. Amortization of Electric Utility Plant -		•		ФО										
2.00	Property, Plant, & Equipment	(\$6,672,981)	(\$6,672	,981)		\$0	(\$1,129,287)	(\$193,036)	(\$372,510)	(\$5,014)	(\$12)	(\$1,345)	(\$1,701,204)	(\$1,966,848)	(\$182,081)
2120	Accumulated Amortization of Electric Utility	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.42	Plant - Intangibles		(04.070		Φ0										
3046	Balance Transferred From Income blank row	(\$1,976,476)	(\$1,976	,476) \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4080	Distribution Services Revenue	\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4000	Service Transaction Requests (STR) Revenues														
4086 4090	SSS Admin Charge Electric Services Incidental to Energy Sales	\$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0									
4205	Interdepartmental Rents	\$0 \$0		\$0 \$0		\$0 \$0									
4210	Rent from Electric Property	(\$326,649)	(\$326			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4215	Other Utility Operating Income	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0 (\$78,000)	(\$70	\$0 \$0 ,000) \$0		\$0 \$0									
4225 4235	Late Payment Charges Miscellaneous Service Revenues	(\$78,000) \$0	(\$70	, <mark>000)</mark> \$0 \$0 \$0		\$0 \$0									
4235-1	Account Set Up Charges	\$0		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-90	Miscellaneous Service Revenues - Residual	(\$170,000)	(\$170	,000) \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
										Ψΰ	+-	**			
4240	Provision for Rate Refunds	\$0		\$0 \$0		\$0	\$0	\$0	\$0	4 5	**	**	\$0	\$0	\$0
4240 4245	Government Assistance Directly Credited to	\$0 (\$522,116)	(\$522	\$0 \$0	\$0					\$0	\$0	\$0			
4245	Government Assistance Directly Credited to Income	(\$522,116)	(\$522	\$0 \$0 ,116) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0
	Government Assistance Directly Credited to		(\$522	\$0 \$0	\$0 \$0 \$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0
4305	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits	(\$522,116) \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
4245 4305 4310 4315	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others	(\$522,116) \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others	(\$522,116) \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
4245 4305 4310 4315	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others	(\$522,116) \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc.	(\$522,116) \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument	(\$522,116) \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330 4335	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges	(\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument	(\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330 4335	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 \$0 ,116) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330 4335 4340 4345	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant	(\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 ,116) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330 4335 4340	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$522	\$0 \$0 \$0 ,116) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330 4335 4340 4345	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant	\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$522 \$183	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other	\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 ,116) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for	\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 ,116) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property	\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4375	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations	\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$183	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4375 4380	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations	\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$183 (\$1,087 \$983	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4375	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183	\$0 \$0 \$0 ,1116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4375 4380 4390	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983	\$0 \$0 \$0 ,116) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370 4375 4380 4390 4395 4398	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370 4375 4380 4390 4395 4398 4405	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4375 4380 4390 4395 4398 4405 4415	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370 4375 4380 4390 4395 4398 4405	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4365 4360 4365 4370 4375 4380 4395 4398 4405 4415 4705 4708 4710	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Power Purchased Charges-WMS Cost of Power Adjustments	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160 (\$30 \$27,402	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370 4375 4380 4395 4398 4405 4415 4705 4708 4710 4712	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160 (\$30 \$27,402 \$1,535	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370 4375 4380 4390 4395 4398 4405 4415 4705 4708 4710 4712 4714	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Power Purchased Charges-WMS Cost of Power Adjustments Charges-NW	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160 (\$30 \$27,402	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										
4245 4305 4310 4315 4320 4325 4330 4335 4340 4345 4350 4355 4360 4365 4370 4375 4380 4395 4398 4405 4415 4705 4708 4710 4712	Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Power Purchased Charges-WMS Cost of Power Adjustments Charges-One-Time	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$183 (\$1,087 \$983 (\$160 (\$30 \$27,402 \$1,535	\$0 \$0 \$0 ,116) \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										

4730	Rural Rate Assistance Expense	\$160,989	\$160,989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4750	Charges-LV	\$669,941	\$669,941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4751	Charges-Smart Metering Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005 5010	Operation Supervision and Engineering Load Dispatching	\$226,363 \$19,700	\$226,363 \$19,700	\$90,545 \$7,880	\$135,818 \$11,820	\$226,363 \$19,700	\$60,694 \$5,282	\$9,953 \$866	\$19,571 \$1,703	\$257 \$22	\$0 \$0	\$71 \$6	\$90,545 \$7,880	\$122,470 \$10,658	\$6,905 \$601
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E01E	Labour Transformer Station Equipment - Operation	Ψ	Ψ0	ΨΟ	Ψ	ΨΟ	Ψ	Ψο	ΨΟ						
5015	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation	\$10,200	\$10,200	\$10,200	\$0	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8	\$10,200	\$0	\$0
E017	Labour Distribution Station Equipment - Operation	Ψ10,200	Ψ10,200	ψ10,200	Ψ	ψ10, <u>2</u> 00	φο,στι	Ψ1,210	ΨΣ,ΣΟΟ	φοσ	ΨΟ	ΨΟ	Ψ10,200	ΨΟ	ΨΟ
5017	Supplies and Expenses	\$3,825	\$3,825	\$3,825	\$0	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$3,825	\$0	\$0
5020	Overhead Distribution Lines and Feeders -	\$152,661	\$152,661	\$61,064	\$91,597	\$152,661	\$41,693	\$6,333	\$12,831	\$158	\$0	\$49	\$61,064	\$82,072	\$4,710
5005	Operation Labour	Ψ102,001	ψ102,001	ψ01,004	ψ31,001	ψ102,001	Ψ+1,000	ψ0,000	Ψ12,001	Ψ100	ΨΟ	Ψ-ισ	ψο1,004	ψ02,072	Ψ4,710
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$7,950	\$7,950	\$3,180	\$4,770	\$7,950	\$2,171	\$330	\$668	\$8	\$0	\$3	\$3,180	\$4,274	\$245
5030	Overhead Subtransmission Feeders -	\$2,450	\$2,450	\$2,450	\$0	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2	\$2,450	\$0	\$0
5005	Operation	Ψ2,400	Ψ2,400	Ψ2,400	ΨΟ	Ψ2,400	ψ1,070	ΨΣΟΨ	φστσ	ΨΟ	ΨΟ	ΨΣ	Ψ2,430	ΨΟ	ΨΟ
5035	Overhead Distribution Transformers- Operation	\$775	\$775	\$310	\$465	\$775	\$202	\$37	\$70	\$1	\$0	\$0	\$310	\$427	\$28
5040	Underground Distribution Lines and Feeders -	\$28,863	\$28,863	\$11,545	\$17,318	\$28,863	\$7,942	\$1,168	\$2,397	\$29	\$0	\$9	\$11,545	\$15,458	\$865
50.45	Operation Labour	Ψ20,003	Ψ20,000	ψ11,5 4 5	ψ17,510	Ψ20,000	Ψ1,542	ψ1,100	Ψ2,597	Ψ29	ΨΟ	ΨΘ	Ψ11,545	Ψ15,450	φοοσ
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$112,000	\$112,000	\$44,800	\$67,200	\$112,000	\$30,817	\$4,532	\$9,303	\$112	\$0	\$36	\$44,800	\$59,983	\$3,357
5050	Underground Subtransmission Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Operation Topo (and a second	ΨΟ	\$0	φυ	ΨΟ	φυ	ΨΟ	φυ	φυ	ΨΟ	φΟ	ΨΟ	φυ	φυ	ΨΟ
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$270,856	\$270,856	\$0	\$270,856	\$270,856	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$218,349	\$40,318
5070	Customer Premises - Operation Labour	\$63,463	\$63,463	\$0	\$63,463	\$63,463	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,756	\$3,286
5075	Customer Premises - Materials and Expenses	\$115,100 \$400,470	\$115,100	\$0 \$400.004	\$115,100	\$115,100	\$0 \$422.654	\$0 \$04.047	\$0 \$42,007	\$0 \$500	\$0 \$0	\$0 \$450	\$0	\$90,240	\$5,959 \$45,905
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders -	\$498,478	\$498,478	\$199,391	\$299,087	\$498,478	\$133,654	\$21,917	\$43,097	\$566	\$0	\$156	\$199,391	\$269,693	\$15,205
3030	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	\$11,000	\$11,000	\$4,400	\$6,600	\$11,000	\$3,004	\$456	\$925	\$11	\$0	\$4	\$4,400	\$5,914	\$339
5096	Rental Paid Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,475	\$14,475	\$5,790	\$8,685	\$14,475	\$3,881	\$636	\$1,251	\$16	\$0	\$ 5	\$5,790	\$7,831	\$442
5110	Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Distribution Stations			•			·	•			·	·	·	•	
3112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maria Control Control	\$51,775	\$51,775	\$51,775	\$0	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0	\$39	\$51,775	\$0	\$0
5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$20,115	\$20,115	\$8,046	\$12,069	\$20,115	\$5,550	\$806	\$1,664	\$20	\$0	\$7	\$8,046	\$10,758	\$596
5125	Maintenance of Overhead Conductors and							·			·	•			
	Devices	\$123,225	\$123,225	\$49,290	\$73,935	\$123,225	\$33,330	\$5,273	\$10,513	\$134	\$0	\$39	\$49,290	\$66,572	\$3,942
5130 5135	Maintenance of Overhead Services Overhead Distribution Lines and Feeders -	\$61,325	\$61,325	\$0	\$61,325	\$61,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,843	\$2,411
3133	Right of Way	\$159,175	\$159,175	\$63,670	\$95,505	\$159,175	\$43,472	\$6,603	\$13,379	\$165	\$0	\$51	\$63,670	\$85,574	\$4,911
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$11,850	\$11,850	\$4,740	\$7,110	\$11,850	\$3,109	\$555	\$1,057	\$15	\$0	\$4	\$4,740	\$6,499	\$421
5155	Maintenance of Underground Services	\$121,200	\$121,200	\$0	\$121,200	\$121,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,342	\$4,764
5160	Maintenance of Line Transformers	\$75,905	\$75,905	\$30,362	\$45,543	\$75,905	\$19,767	\$3,629	\$6,846	\$98	\$0	\$23	\$30,362	\$41,786	\$2,759
5175	Maintenance of Meters	\$28,750	\$28,750	\$0	\$28,750	\$28,750	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$23,177	\$4,280
5305 5310	Supervision Meter Reading Expense	\$134,664 \$19,365	\$134,664 \$19,365	\$0 \$0	\$134,664 \$19,365	\$134,664 \$19,365	\$0 \$0	\$125,690 \$3,133	\$7,314 \$2,069						
5315	Customer Billing	\$476,446	\$476,446	\$0	\$476,446	\$476,446	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$444,695	\$25,878
5320	Collecting	\$380,146	\$380,146	\$0	\$380,146	\$380,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$354,813	\$20,648
5325					¢ο	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
	Collecting- Cash Over and Short	\$0	\$0	\$0 ***	\$ 0			M A							\$0 \$7,058
5330 5335	Collection Charges	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$67,646	
5330 5335 5340		\$0 \$0 \$80,000						\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$67,646 \$87,926	
5335 5340 5405	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision	\$0 \$0 \$80,000 \$94,204 \$0	\$0 \$80,000 \$94,204 \$0	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$67,646 \$87,926 \$0	\$5,117 \$0
5335 5340 5405 5410	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000	\$0 \$80,000 \$94,204 \$0 \$9,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0	\$5,117 \$0 \$0
5335 5340 5405 5410 5415	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0
5335 5340 5405 5410	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605 5610	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Advertising Expense Executive Salaries and Expenses Management Salaries and Expenses	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit	\$0 \$80,000 \$94,204 \$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,688 \$368,295 \$1,014,690 \$207,750 \$0	\$0 \$80,000 \$94,204 \$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed	\$0 \$80,000 \$94,204 \$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance	\$0 \$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,1100 \$50,000	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,1100 \$50,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						
5335 5340 5405 5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630	Collection Charges Bad Debt Expense Miscellaneous Customer Accounts Expenses Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed	\$0 \$80,000 \$94,204 \$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$80,000 \$94,204 \$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$0	\$0 \$80,000	\$0 \$80,000 \$94,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,646 \$87,926 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

5650	Franchise Requirements	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$90,000		\$90,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$136,000		\$136,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5670	Rent	\$800		\$800			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$400,479		\$400,479			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$10,000		\$10,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and Penalties	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$2,746,369	\$0	\$2,746,369			\$0	\$494,979	\$81,941	\$160,230	\$2,110	\$3	\$585	\$739,847	\$925,716	\$73,455
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0												
5735	Amortization of Deferred Development Costs	\$0		\$0												
5740	Amortization of Deferred Charges	\$0		\$0												
6005	Interest on Long Term Debt	\$1,211,998		\$1,211,998				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$122,501		\$122,501	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$140,564		\$140,564			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205-1	Sub-account LEAP funding	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$92,840,843	(\$0)	\$92,840,843	\$26,284,171	\$34,961,085	\$61,245,256	\$13,359,046	\$2,255,091	\$4,350,797	\$57,194	\$367	\$16,551	\$20,039,045	\$20,332,141	\$1,407,787

 OF Summary
 O4 Summary

 \$6,245,126
 \$12,194,204
 \$92,840,843
 \$92,840,843

(\$0) (\$0)

Grouping by Allocator	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Back-up Distributor	/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU
1808	\$ - \$	-	\$ -	\$ -	\$ - \$	- :	- \$	- \$	- \$	- \$	- \$	- \$	- ;	\$ - \$	-
1815	\$ - \$	-	\$ -	\$ -	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	- ;	\$ - \$	-
1820	\$ 65,800.00 \$	65,800.00	\$ -	\$ 65,800.00	\$ 42,840.20	7,864.58	14,833.45 \$	- \$	- 9	49.49 \$	- \$	- \$	- :	\$ - \$	-
1830	\$ 20,115.00 \$	8,046.00	\$ 12,069.00	\$ 20,115.00	\$ 5,549.71	806.45	1,663.61 \$	- \$	- 9	6.50 \$	- \$	- \$	596.35	\$ 43.30 \$	-
1835	\$ 123,225.00 \$	49,290.00	\$ 73,935.00	\$ 123,225.00	\$ 33,330.37	5,273.17	10,513.39 \$	- \$	- 9	38.86 \$	- \$	- \$	3,942.07	\$ 278.95 \$	-
1840	\$ - \$	-	\$ -	\$ -	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	- :	\$ - \$	-
1845	\$ 11,850.00 \$	4,740.00	\$ 7,110.00	\$ 11,850.00	\$ 3,108.98	555.11	1,057.49 \$	- \$	- 9	3.60 \$	- \$	- \$	420.76	\$ 28.80 \$	-
1850	\$ 76,680.00 \$	30,672.00	\$ 46,008.00	\$ 76,680.00	\$ 19,968.59	3,665.82	6,915.57 \$	- \$	- 9	3 23.07 \$	- \$	- \$	2,787.65	\$ 176.20 \$	-
1855	\$ 182,525.00 \$	-	\$ 182,525.00	\$ 182,525.00	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	7,174.88	\$ 2,738.22 \$	-
1860	\$ 28,750.00 \$	-	\$ 28,750.00	\$ 28,750.00	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	4,279.55	\$ 1,293.78 \$	-
1815-1855	\$ 759,015.50 \$	303,606.20	\$ 455,409.30	\$ 759,015.50	\$ 203,511.11	33,372.76	65,623.07 \$	- \$	- \$	236.78 \$	- \$	- \$	23,152.44	\$ 3,036.02 \$	-
1830 & 1835	\$ 333,236.00 \$	134,764.40	\$ 198,471.60	\$ 333,236.00	\$ 92,013.44	13,976.32	28,317.87 \$	- \$	- \$	107.53 \$	- \$	- \$	10,206.26	\$ 731.00 \$	-
1840 & 1845	\$ 140,862.50 \$	56,345.00	\$ 84,517.50	\$ 140,862.50	\$ 38,758.89	5,699.82	11,700.66 \$	- \$	- 9	45.37 \$	- \$	- \$	4,221.57	\$ 305.38 \$	-
BCP	\$ - \$	-	\$ -	\$ -	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	- ;	\$ - \$	-
BDHA	\$ 80,000.00 \$	-	\$ 80,000.00	\$ 80,000.00	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	7,057.81	\$ 5,296.37 \$	-
Break Out	\$ (20,206,252.66) \$	-	\$ -	\$ - \$	(4,276,976.32) \$	(641,547.18) \$	(1,305,673.25) \$	- \$	- \$	(5,026.66) \$	- \$	- \$	(629,633.82) \$	(101,816.44) \$	-
CCA	\$ 178,562.50 \$	-	\$ 178,562.50	\$ 178,562.50	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	9,245.16	\$ 628.35 \$	-
CDMPP	\$ - \$	-	\$ -	\$ -	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	- :	\$ - \$	-
CEN	\$ 2,612,155.71 \$	-	\$ 153,144.39	\$ 153,144.39	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	20,689.90	\$ 35,788.04 \$	-
CEN EWMP	\$ 29,099,007.18 \$	-	\$ -	\$ -	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	- ;	\$ - \$	-
CREV	\$ - \$	-	\$ -	\$ -	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	- :	\$ - \$	-
CWCS	\$ 4,774,845.15 \$	-	\$ 4,774,845.15	\$ 4,774,845.15	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	187,694.48	\$ 71,631.75 \$	-
CWMC	\$ 2,556,722.73 \$	-	\$ 2,556,722.73	\$ 2,556,722.73	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	380,577.76	\$ 115,055.16 \$	-
CWMR	\$ 19,365.00 \$	-	\$ 19,365.00	\$ 19,365.00	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	2,069.27	\$ 14,162.32 \$	-
CWNB	\$ 1,085,460.00 \$	-	\$ 1,085,460.00	\$ 1,085,460.00	\$ - 9	- 9	- \$	- \$	- 9	- \$	- \$	- \$	58,957.22	\$ 3,390.46 \$	-
DCP	\$ 1,444,039.00 \$	1,444,039.00	\$ -	\$ 1,444,039.00	\$ 984,173.93	166,774.20	287,965.73 \$	- \$	- 9	2,203.64 \$	- \$	- \$	- ;	\$ - \$	-
LPHA	\$ (78,000.00)		\$ -	\$ -	\$ - 9	- :	- \$	- \$	- 9	- \$	- \$	- \$	- ;	\$ - \$	-
LTNCP	\$ 7,022,869.00 \$		\$ 4,213,721.40	\$ 7,022,869.00	\$ 1,828,857.55 S	335,740.62	633,374.61 \$	- \$	- 9	2,112.54 \$	- \$	- \$	255,311.89	\$ 16,137.80 \$	-
NFA	\$ (1,357,082.83) \$		\$ -	\$ -	\$ - 9	- :	- \$	- \$	- 9	- \$	- \$	- \$	· - ;	\$ - \$	-
NFA ECC	\$ 18,522,090.14 \$		\$ -	\$ -	\$ - \$	- 5	- \$	- \$	- 3	·	- \$	- \$	- ;	\$ - \$	-
O&M	\$ 2,760,322.00 \$		\$ -	\$ -	\$ - \$	- :	- \$	- \$	- 9	- \$	- \$	- \$	- ;	\$ - \$	-
PNCP	\$ 34,966,325.32 \$		\$ 16,477,350.23	\$ 34,966,325.32	\$ 12,037,559.25 S	2,209,848.22	4,168,014.84 \$	- \$	- 3	13,904.78 \$	- \$	- \$	998,084.74	\$ 67,835.61 \$	-
SNCP	\$ 7,221,864.31 \$	2,888,745.72	+ -, ,	,	\$ 2,346,349.88	113,060.68		- \$	- 3	2,845.60 \$	- \$	- \$	60,950.68	\$ 8,285.12 \$	-
TCP	\$ - \$, ,	\$ -	\$ -		- 5	- \$	- \$	- 3		- \$	- \$	- ;		-
Total	\$ 92,444,352 \$	26,284,171	\$ 34,961,085	\$ 61,245,256	\$ 13,359,046	2,255,091	4,350,797 \$	- \$	- \$	16,551 \$	- \$	- \$	1,407,787	\$ 245,026 \$	-

3	7	8	9		Miscellaneous 1	2	3	7	8	9		Plant and 1	2	3	7	8	9	
GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$ 0	\$0 \$0	\$ 0	\$0	\$ 0	\$ 0	\$0 \$0	\$0 ***	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$35,788	\$428	\$63	\$339	\$153,144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$20,124	\$22,217	\$45,314	\$20,828	\$4,888,133	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,951	\$250,153	\$13,292	\$6,109	\$1,543,621	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$23,752	\$26,222	\$53,484	\$24,583	\$5,769,473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,039	\$172,816	\$9,183	\$4,221	\$1,066,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0 \$3,637	\$0 \$4,015	\$0 \$8,189	\$0 \$3,764	\$0 \$883,367	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$3,003	\$254,498	\$13,523	\$6,215	\$1,570,431	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0,003	\$0	\$13,323 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
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\$20,323	\$22,436	\$45,761	\$21,033	\$4,936,377	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$292	\$24,741	\$1,315	\$604	\$152,671	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$16,138	\$19,157	\$39,073	\$17,959	\$4,213,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$71,632	\$89,646	\$0	\$0	\$4,774,845	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$102,866 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$2,285,867 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$808,045 \$0 \$9,909,033 \$0 \$195,747 \$488,596 \$874,250 \$612,719 \$113,755 \$289,256 \$63,297 \$0 \$0 \$0 \$0 \$1,343,006 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$81,614 \$0 \$1,000,834 \$0 \$19,771 \$49,349 \$88,301 \$61,886 \$11,490 \$29,216 \$6,393 \$0 \$0 \$0 \$0 \$0 \$135,647 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$102,525 \$0 \$1,257,263 \$0 \$24,837 \$61,993 \$110,925 \$77,742 \$14,433 \$36,701 \$8,031 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$170,401 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$17,017 \$0 \$208,677 \$0 \$4,122 \$10,289 \$18,411 \$12,903 \$2,396 \$6,092 \$1,333 \$0 \$0 \$0 \$0 \$0 \$0 \$28,283 \$0 \$0 \$0 \$0 \$0 \$1,416 \$0 \$0 \$1,416 \$0 \$0 \$1,416 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$4,055 \$0 \$49,732 \$0 \$982 \$2,452 \$4,388 \$3,075 \$571 \$1,452 \$318 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$2,240 \$0 \$27,471 \$0 \$543 \$1,355 \$2,424 \$1,699 \$315 \$802 \$175 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,015,496 \$0 \$12,453,010 \$0 \$246,002 \$614,034 \$1,098,699 \$770,025 \$142,960 \$363,518 \$79,547 \$0 \$0 \$0 \$0 \$0 \$1,687,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$1,544,084)	(\$171,271)	(\$222,415)	(\$26,816)	(\$7,586)	(\$4,304)	(\$1,976,476)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$264,830) \$0	(\$25,919) \$0	(\$29,414) \$0	(\$3,748) \$0	(\$1,807) \$0	(<mark>\$931)</mark> \$0	(\$326,649) \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$64,715)	\$0 (\$8,089)	\$0 (\$5,094)	\$0 (\$47)	\$0 \$0	\$0 (\$55)	\$0 (\$78,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$143,895) \$0	(\$12,425) \$0	(\$9,565) \$0	(\$2,956) \$0	(\$775) \$0	(\$384) \$0	(\$170,000) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	(\$441,940)	(\$38,160)	(\$29,377)	(\$9,079)	(\$2,382)	(\$1,178)	(\$522,116)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$155,294	\$13,321	\$10,028	\$3,199	\$839	\$413	\$183,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$922,218) \$832,780	(\$79,107) \$71,907	(\$59,553) \$55,357	(\$18,996) \$17,109	(\$4,981) \$4,488	(\$2,455) \$2,220	(\$1,087,311) \$983,861	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$135,431) \$0	(\$11,694) \$0	(\$9,002) \$0	(\$2 ,7 82) \$ 0	(\$730) \$0	(\$361) \$0	(\$160,000) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$25,393)	\$0 (\$2,193)	\$0 (\$1,688)	\$0 (\$522)	\$0 (\$137)	\$0 (\$68)	\$0 (\$30,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$204.663	\$0 \$0 \$103.146	\$0 \$0 \$34,003	\$0 \$0	\$0 \$0 \$587	\$0 \$0	\$0 \$0 \$1 430 640
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$894,663 \$0	\$193,146 \$0 \$130,067	\$334,092 \$0 \$340,550	\$3,996 \$0	\$587 \$0 \$433	\$3,165 \$0 \$3,270	\$1,429,649 \$0 \$1,030,363
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$644,167	\$139,067	\$240,550	\$2,877	\$422	\$2,279	\$1,029,363

\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$100,746 \$419,244	\$21,750 \$90,509	\$37,621 \$156,557	\$450 \$1,872	\$66 \$275	\$356 \$1,483	\$160,989 \$669,941
\$0 \$905	\$0 \$4,019	\$0 \$1,039	\$0 \$479	\$0 \$135,818	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$79 \$0	\$350 \$0	\$90 \$0	\$42 \$0	\$11,820 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
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\$337	\$3,254	\$837	\$385	\$91,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$18	\$169	\$44	\$20	\$4,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2	\$2	\$4	\$2	\$465	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$63	\$702	\$158	\$73	\$17,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$243	\$2,723	\$613	\$282	\$67,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0 \$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$12,189	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$270,856	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$223 \$405	\$9,464 \$17,164	\$503 \$912	\$231 \$419	\$63,463 \$115,100	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$405 \$1,994	\$8,850	\$2,289	\$1,055	\$299,087	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$24	\$235	\$60	\$28	\$6,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$58	\$0 \$257	\$0 \$66	\$0 \$31	\$0 \$8,685	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$43	\$511	\$110	\$51	\$12,069	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$279	\$2,153	\$678	\$312	\$73,935	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$920	\$1,151	\$0	\$0	\$61,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
\$352 \$0	\$3,393 \$0	\$873 \$0	\$401 \$0	\$95,505 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$29	\$66	\$66	\$30	\$7,110	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,818	\$2,275	\$0	\$0	\$121,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$174 \$1,294	\$207 \$0	\$422 \$0	\$194 \$0	\$45,543 \$28,750	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$421	\$26	\$831	\$382	\$134,664	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,162 \$1,488	\$0 \$91	\$0 \$2,941	\$0 \$1,352	\$19,365 \$476,446	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$1,187	\$73	\$2,347	\$1,079	\$380,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$5,296	\$0	\$0	\$0	\$80,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$294 \$0	\$18 \$0	\$582 \$0	\$267 \$0	\$94,204 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,633	\$655	\$493	\$157	\$41	\$20	\$9,000
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$796	\$0 \$80	\$0 \$101	\$0 \$17	\$0 \$4	\$0 \$2	\$0 \$1,000
\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$1,696	\$146	\$110	\$35	\$9	\$5	\$2,000
\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$221,954	\$0 \$19,039	\$0 \$14,333	\$0 \$4,572	\$0 \$1,199	\$0 \$591	\$0 \$261,688
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$312,375	\$26,795	\$20,172	\$6,434	\$1,687	\$832	\$368,295
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,890	\$4,018 \$4,365	\$3,286	\$1,048	\$275	\$110 \$135	\$60,000
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,708	\$1,347	\$1,014	\$324	\$85	\$42	\$18,520

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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,482	\$728	\$548	\$175	\$46	\$23	\$10,000
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,817	\$24,543	\$6,552	\$3,022	\$1,048,105								\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114	\$958,417
\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$946,850	\$105,026	\$136,387	\$16,444	\$4,652	\$2,639	\$1,211,998
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95,702	\$10,615	\$13,785	\$1,662	\$470	\$267	\$122,501
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$109,813	\$12,181	\$15,818	\$1,907	\$539	\$306	\$140,564
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$245,026	\$539,155	\$166,123	\$76,650	\$22,766,882	(\$2,554,432)	(\$263,630)	(\$300,723)	(\$44,639)	(\$13,070)	(\$7,102)	(\$3,183,596)	\$36,993,899	\$6,029,259	\$9,540,081	\$439,082	\$98,443	\$117,749	\$53,218,513

	GS >50-	Unmetered		Back-up/Standby	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-	Unmetered	Embedded Ba		GS <50	GS>50-Regular	GS> 50-TOU	GS >50-	Unmetered		Back-up/Standby
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\$	- \$	(36,118.49) \$	_	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(142,005.57) \$	(178,389.45) \$	_	· - \$	(3,897.80) \$	- \$	-
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\$	- \$	339.01 \$	_	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 3	332,213.86	574.642.01	- 9	- 9	5,443.43 \$	- \$	<u>.</u>
\$	- \$	- \$	_	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 3	3,931,292.77	, , , , , , , ,	- 9	- 9	64,415.47 \$	- \$	<u>.</u>
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\$	- \$	3,079.79 \$	-	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- 9	- \$	- 9	- 9	- \$	- \$	<i>-</i>
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\$	- \$	- \$	-	\$ - \$	(8,089.41) \$	(5,093.91) \$	- \$	- \$	(54.61) \$	- \$	- 9	- 9	- \$	- 9	- 9	- \$	- \$	<i>-</i>
\$	- \$	17,959.20 \$	-	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- 9	- \$	- 9	- 9	- \$	- \$	<i>,</i> –
\$	- \$	- \$	-	\$ - \$	(235,915.47) \$	(281,868.04) \$	- \$	- \$	(6,428.28) \$	- \$	- 9	127,821.62	165,990.27 \$	- 9	- 9	3,212.15 \$	- \$	<i>-</i>
\$	- \$	- \$	-	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9		1,870,000.23 \$	- 9	- 9		- \$	<i>,</i> –
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\$	- \$	70,207.48 \$	-	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- 9	- \$	- 9	- 9	- \$	- \$, -
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\$	- \$	76,650 \$	-	\$\$	244,005 -\$	286,962 \$	- \$	\$	6,483 \$	- \$	- (5,938,749	9,383,524 \$	- (- 9	116,266 \$	- \$	<u> </u>



Sheet O6 Composite Allocator Detail Worksheet -

<u>Details:</u>
Output Sheet Details How Various Composite Allocators are Derived

Demand Allocators can be found in columns C to AG Customer Allocators can be found in columns AJ to BN

20			Demand Allo	cators							_						
20 21 22			Demand Ano	cators						Customer Alle	ocators						
22				1	2	3	7	8	9		1	2	3	7	8	9	
23			Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total
24	Composite a	allocators	<u> </u>			L					L		L			<u>L</u>	
20	Rate Base																
26 27	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28		Ü	Ψ														Ψ
		Land Station >50 kV Land Station <50 kV		\$0 \$715,342	\$0 \$121,219	\$0 \$209,307	\$0 \$1,850	\$0 \$273	\$0 \$1,602	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0
		Total	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0		\$1,049,593
32	806-1	Land Rights Station >50 kV	1	\$0	0.2	\$0	\$0	\$0	0.9	\$0	Φ0	\$0	\$0	0.2	0.2	90	0.2
		Land Rights Station <50 kV		\$268,832	\$0 \$45,555	\$78,659	\$695	\$103	\$0 \$602	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0
35		Total	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602	\$0	\$0	\$0	\$0	\$0	\$0		\$394,446
36 37	808-1	Buildings and Fixtures > 50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 40	808	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41		Leasehold Improvements >50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0
42		Leasehold Improvements <50 kV Total	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0
44			Ψ0	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
45		Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46		.,	φυ	ΦΟ	ΦΟ	φυ	φυ	φυ	ΦΟ	Φ0	φυ	ΦО	φυ	ΦΟ	ΦΟ	ΦΟ	Φ0
47		Distribution Station Equipment - Normally	\$0	ФО.	ФО.	# 0	¢ο.	ФО.	¢0	ФО.	¢ο	r _O	# 0	ΦO	C O	Φ0	ФО.
47		Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48		Primary below 50 kV (Primary)	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,504,075
49		Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,144	\$95,837	\$20,690	\$35,788	\$428	\$63	\$339	\$153,144
50		Total	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643	\$153,144	\$95,837	\$20,690		\$428	\$63		\$7,657,219
51 52	815 & 1820	Total	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643	\$153,144	\$95,837	\$20,690	\$35,788	\$428	\$63	\$339	\$7,657,219
53			ψ. 100 110 C							,							
54 55		Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0
56		Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0		\$0
57		Poles, Towers and Fixtures - Subtransmission															
	830-3	Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0
59		Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary		\$2,121,667 \$835,859	\$389,494 \$40,276	\$734,629 \$454,033	\$10,513	\$0 \$0	\$2,451 \$1,014	\$4,888,133	\$4,483,561	\$296,090	\$20,124 \$2,951	\$22,217 \$250,153	\$45,314 \$13,292		\$4,888,133 \$1,543,621
61	830-5 830	Total	\$4,287,836	\$835,859 \$2,957,526	\$40,276 \$429,771	\$151,932 \$886,561	\$0 \$10,513	\$0 \$0	\$1,014 \$3,464	\$1,543,621 \$6,431,753	\$1,249,402 \$5,732,963	\$21,713 \$317,802	\$2,951	\$250,153	\$13,292 \$58,606		\$10,719,589
62			1														
63		Overhead Conductors and Devices - Subtransmission Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices - Primary		\$2,504,209	\$459,721	\$867,084	\$12,409	\$0	\$2,893	\$5,769,473	\$5,291,956	\$349,475		\$26,222	\$53,484		\$5,769,473
65	835-5	Overhead Conductors and Devices - Secondary		\$577,445	\$27,825	\$104,961	\$0	\$0	\$700	\$1,066,395	\$863,137	\$15,000	\$2,039	\$172,816	\$9,183	\$4,221	\$1,066,395
		Total	\$4,557,246	\$3,081,653	\$487,546	\$972,045	\$12,409	\$0	\$3,593	\$6,835,868	\$6,155,093	\$364,475		\$199,038	\$62,667		\$11,393,114
	830 & 1835	Total	\$8,845,081	\$6,039,179	\$917,317	\$1,858,606	\$22,922	\$0	\$7,057	\$13,267,622	\$11,888,056	\$682,278	\$48,867	\$471,408	\$121,273	\$55,740	\$22,112,703

A	В	С	D. I	F	F	J	К	ı	х	Υ	7	AA	AE	AF	AG	AS
69		· · · · · · · · · · · · · · · · · · ·			•			<u>-</u>				•	•		•	
70 1840-3 71 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary		\$0 \$383,421	\$0 \$70,388	\$0 \$132,760	\$0 \$1,900	\$0 \$0	\$0 \$443	\$0 \$883.367	\$0 \$810,254	\$0 \$53,508	\$0 \$2.037	\$0 \$4,015	\$0 \$8,189	\$0 \$3,764	\$0 \$883,367
71 1840-4	Underground Conduit - Primary Underground Conduit - Secondary		\$383,421 \$850,376	\$70,388 \$40,976	\$132,760 \$154,571	\$1,900 \$0	\$0 \$0	\$443 \$1,031	\$883,367 \$1,570,431	\$810,254 \$1,271,102	\$53,508 \$22,090	\$3,637 \$3,003	\$4,015 \$254,498	\$8,189 \$13,523	\$3,764 \$6,215	\$1,570,431
73 1840	Total	\$1,635,865	\$1,233,797	\$111,364	\$287,330	\$1,900	\$0	\$1,474	\$2,453,798	\$2,081,357	\$75,598	\$6,639	\$258,513	\$21,712	\$9,979	\$4,089,664
74																
75 1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 1040 0	Bonvoly		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
76 1845-4	Underground Conductors and Devices - Primary		\$2,142,608	\$393,339	\$741,880	\$10,617	\$0	\$2,475	\$4,936,377	\$4,527,812	\$299,012	\$20,323	\$22,436	\$45,761	\$21,033	\$4,936,377
77 1845-5	Underground Conductors and Devices - Secondary		\$82.670	\$3,984	\$15,027	\$0	\$0	\$100	\$152,671	\$123,572	\$2,148	\$292	\$24,741	\$1,315	\$604	\$152.671
78 1845	Total	\$3,392,699	\$2,225,278	\$397,322	\$756,907	\$10,617	\$0	\$2,575	\$5,089,049	\$4,651,384	\$301,159	\$20,614	\$47,177	\$47,076	\$21,637	\$8,481,748
79 80 1840 &	845 Total	\$5,028,565	#0.450.075	# 500.000	# 4 044 007	040.547	Φ0	# 4.040	Φ7 540 047	#0.700.744	#070.750	#07.054	# 005 000	#00.700	#04.047	040 574 440
81	845 Total	\$5,028,565	\$3,459,075	\$508,686	\$1,044,237	\$12,517	\$0	\$4,049	\$7,542,847	\$6,732,741	\$376,758	\$27,254	\$305,690	\$68,788	\$31,617	\$12,571,412
82 1850	Line Transformers	\$2,809,148	\$1,828,858	\$335,741	\$633,375	\$9,062	\$0	\$2,113	\$4,213,721	\$3,866,082	\$255,312	\$16,138	\$19,157	\$39,073	\$17,959	\$7,022,869
83 84 1815- 18	50 Total	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$68,710	\$0	\$18,863	\$25,177,335	\$22,582,716	\$1,335,037	\$128,047	\$796,683	\$229,197	\$105,655	\$49,364,203
85	iou iou	_	Ψ10,212,707	Ψ2,030,030	Ψ3,221,013	ψ00,710		Ψ10,003	Ψ20,177,000	ΨΖΖ,30Ζ,710	ψ1,000,001	ψ120,0 4 1	Ψ1 30,000	Ψ223,137	ψ105,055	Ψ+9,304,203
86 1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,774,845	\$4,425,873	\$187,694	\$71,632	\$89,646	\$0	\$0	\$4,774,845
87 88 1815- 18	55 Total	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$68,710	\$0	\$18,863	\$29,952,180	\$27,008,588	\$1,522,732	\$199,678	\$886,329	\$229,197	\$105,655	\$54,139,048
89		7		. , ,		. ,										
90 1860 91	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0	\$2,285,867
92 1815-18	60 Total	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$68,710	\$0	\$18,863	\$32,238,046	\$28,851,329	\$1,862,992	\$302,545	\$886,329	\$229,197	\$105,655	\$56,424,915
93 94 1565-18	60 Total	\$25,630,907	\$17,196,941	\$2,825,424	\$5,515,845	\$71,256	\$376	\$21,067	\$32,238,046	\$28,851,329	\$1,862,992	\$302,545	\$886,329	\$229,197	\$105,655	¢57.969.054
95	ou rotai	\$25,630,907	\$17,196,941	\$2,025,424	φ5,515,6 4 5	\$71,256	\$376	\$21,067	\$32,236,046	\$20,051,329	\$1,002,992	\$302,545	\$600,329	\$229,197	\$105,655	\$57,868,954
96																
Distribut 97 Plant	ion GFA - Distribution plant (credit to contributed capital)	\$41,589,313	\$32,502,968	\$3,636,957	\$4,647,299	\$554,215	\$158,219	\$89,656								
37 1 14111	GFA - Distribution plant (exclude credit for	Ψ1,509,515	ψ32,302,300	ψ5,050,957	ψ4,047,233	ψ554,215	Ψ130,213	ψ09,000								
98	contributed capital)	\$57,868,954	\$46,048,269	\$4,688,415	\$5,818,389	\$957,585	\$229,573	\$126,722								
99 100	A	(00.047.044)	(00.000.405)	(0075 447)	(0.444.440)	(0.40, 500)	(0.10.750)	(07.000)								
	Accum Depreciation - NFA	(\$3,947,641)	(\$3,096,135)	(\$375,117)	(\$411,446)	(\$43,506)	(\$13,750)	(\$7,686)								
101 102 NFA	Accum Depreciation - NFA ECC	(\$5,212,908)	(\$4,149,121)	(\$456,508)	(\$502,207)	(\$75,220)	(\$19,288)	(\$10,564)								
102 NFA	Net Fixed Assets Net Fixed Assets Excluding credit for Capital	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970								
103 NFA EC		\$52,656,046	\$41,899,148	\$4,231,907	\$5,316,183	\$882,365	\$210,285	\$116,158								
104 105 1830-4	Drimon, Dolog Domond and Contains	CO 440 000	#6 605 000	#605 504	¢7 E4 7 E0	# 00.700	645.044	# 00.070								
105 1830-4	Primary Poles Demand and Customer Secondary Poles Demand and Customer	\$8,146,888 \$2,572,701	\$6,605,228 \$2,085,261	\$685,584 \$61,989	\$754,753 \$154,883	\$32,730 \$250,153	\$45,314 \$13,292	\$23,278 \$7,123								
107 POLE	2, 1, 2	+ -,-:-,:•:	- ,,	41.,500	Ţ:-:,-3 0	+ ,.00	+·-,3 -	÷:,:=0								
108 109 PP&E		\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970								
110		\$37,041,072	\$Z9,4U0,833	 გა,∠ი 1,839	⊅ 4,∠35,853	\$510,709	\$144,469	\$81,970								
111																
110 111 112 113																
113																

	Α	В	С	D	E I	F	j l	К	L	Х	Υ	Z	AA	AE	AF	AG	AS
114		und Maintenance		locate all the costs to	the O and M expe	nses before using it	as a composite allo	cator.	_	χ	'		701	/\L	711	710	710
115							,										
	<u>Acccounts</u>																
117	5005	Operation Supervision and Engineering	\$90,545	\$60,694	\$9,953	\$19,571	\$257	\$0	\$71	\$135,818	\$122,470	\$6,905	\$905	\$4,019	\$1,039	\$479	ļ
118	5010	Load Dispatching	\$7,880	\$5,282	\$866	\$1,703	\$22	\$0	\$6	\$11,820	\$10,658	\$601	\$79	\$350	\$90	\$42	
119	5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
120	5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ļ
120		Transformer Station Equipment - Operation															
121	5015	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	5016	Distribution Station Equipment - Operation	\$10,200	\$6,641	\$1,219	\$2,299	¢ኅኅ	ΦΩ.	Φo		Φ0	ФО.	ΦO	ΦΩ.	ΦΩ.	¢ο	
122	5016	Labour	\$10,200	\$0,041	\$1,219	\$2,299	\$33	\$0	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	5017	Distribution Station Equipment - Operation	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
123		Supplies and Expenses	¥0,0=0	4 —, 144	*	****	*.=	**	**	**	**	**	**	**	**	**	
124	5020	Overhead Distribution Lines and Feeders - Operation Labour	\$61,064	\$41,693	\$6,333	\$12,831	\$158	\$0	\$49	\$91,597	\$82,072	\$4,710	\$337	\$3,254	\$837	\$385	
124		Overhead Distribution Lines & Feeders -															
125	5025	Operation Supplies and Expenses	\$3,180	\$2,171	\$330	\$668	\$8	\$0	\$3	\$4,770	\$4,274	\$245	\$18	\$169	\$44	\$20	
126 127	5030	Overhead Subtransmission Feeders - Operation	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
127	5035	Overhead Distribution Transformers- Operation	\$310	\$202	\$37	\$70	\$1	\$0	\$0	\$465	\$427	\$28	\$2	\$2	\$4	\$2	
	5040	Underground Distribution Lines and Feeders -	\$11,545	\$7,942	\$1,168	\$2,397	\$29	\$0	\$9	\$17,318	\$15,458	\$865	\$63	\$702	\$158	\$73	
128	-3.0	Operation Labour	÷,o .o	Ţ.,O. <u>~</u>	Ţ.,	+=,00.	~- ~	Ψ-	40	Ţ.,, 0.0	Ţ.O, .OO	4000	400	ψ· υ <u>–</u>	ψ.00	Ψ. σ	
129	5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$44,800	\$30,817	\$4,532	\$9,303	\$112	\$0	\$36	\$67,200	\$59,983	\$3,357	\$243	\$2,723	\$613	\$282	
129		Underground Subtransmission Feeders -															
130	5050	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	F0FF	Underground Distribution Transformers -	ФО.	¢ο	ΦO	¢ο	¢ο	¢ο	ФО.	C O	¢0	¢ο	ΦO	¢ο	¢ο	C O	
131	5055	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
132 133 134 135	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0	
133	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231	
134	5075	Customer Premises - Materials and Expenses	\$0 \$100,204	\$0 \$422.054	\$0	\$0 \$42.007	\$0 \$566	\$0 \$0	\$0 \$450	\$115,100	\$90,240	\$5,959 \$45,905	\$405	\$17,164	\$912	\$419 \$4.055	
135	5085	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders -	\$199,391	\$133,654	\$21,917	\$43,097	\$566	\$0	\$156	\$299,087	\$269,693	\$15,205	\$1,994	\$8,850	\$2,289	\$1,055	
136	5090	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
100	5005	Overhead Distribution Lines and Feeders -	0.4.400	***	0.450	****	0.4.4	40	0.4		\$5.044	#	004	#	***	400	
137	5095	Rental Paid	\$4,400	\$3,004	\$456	\$925	\$11	\$0	\$4	\$6,600	\$5,914	\$339	\$24	\$235	\$60	\$28	
138 139	5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
139	5105	Maintenance Supervision and Engineering	\$5,790	\$3,881	\$636	\$1,251	\$16	\$0	\$5	\$8,685	\$7,831	\$442	\$58	\$257	\$66	\$31	
4.40	5110	Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
140 141	5112	Distribution Stations Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
141	5114	Maintenance of Distribution Station Equipment	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0 \$0	\$39	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
142 143	5120	Maintenance of Poles, Towers and Fixtures	\$8,046	\$5,550	\$806	\$1,664	\$20	\$0	\$7	\$12,069	\$10,758	\$596	\$43	\$511	\$110	\$51	
	5125	Maintenance of Overhead Conductors and	\$49,290	\$33,330	\$5,273	\$10,513	\$134	\$0	\$39	\$73,935	\$66,572	\$3,942	\$279	\$2,153	\$678	\$312	
144		Devices															
145	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0	
440	5135	Overhead Distribution Lines and Feeders - Right	\$63,670	\$43,472	\$6,603	\$13,379	\$165	\$0	\$51	\$95,505	\$85,574	\$4,911	\$352	\$3,393	\$873	\$401	
146 147	5145	of Way Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
147		Maintenance of Underground Conductors and															
148	5150	Devices	\$4,740	\$3,109	\$555	\$1,057	\$15	\$0	\$4	\$7,110	\$6,499	\$421	\$29	\$66	\$66	\$30	
149	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0	
150	5160	Maintenance of Line Transformers	\$30,362	\$19,767	\$3,629	\$6,846	\$98	\$0	\$23	\$45,543	\$41,786	\$2,759	\$174	\$207	\$422	\$194	
151	5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0	
152 153 154	5305	Supervision Meter Reading Expanse	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$134,664 \$10,365	\$125,690	\$7,314 \$2,060	\$421 \$14.162	\$26	\$831	\$382 \$0	
153	5310 5315	Meter Reading Expense Customer Billing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$19,365 \$476,446	\$3,133 \$444,695	\$2,069 \$25,878	\$14,162 \$1,488	\$0 \$91	\$0 \$2,941	\$0 \$1,352	
155	5320	Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$380,146	\$354,813	\$20,648	\$1,466 \$1,187	\$73	\$2,347	\$1,079	
156	5325	Collecting Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
157	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
158	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0	
159	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267	
160	0011 50	Total (a stingle diagram)	0050 004	0400 004	074.044	04.40.005	# 4 000		0544	40.702.002	00 404 570	0474 400	# 44.000	DET 155	045 405	07.110	
	O&M DC	Total (not including directly allocated amounts)	\$653,264	\$439,081	\$71,214	\$140,625	\$1,832	\$0	\$511	\$2,723,039	\$2,424,578	\$174,429	\$44,298	\$57,155	\$15,465	\$7,113	
162 163	O 9 M	Total Directly Allocated Demand + Customer Total Demand and Customer	\$0 \$3,376,303	\$0 \$2,863,660	\$0 \$245,643	\$0 \$194.022	\$0 \$59.097	\$0 \$15,465	\$0 \$7,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
164	Odivi	i otai Demanu anu OustOMEI	φο,ο/0,ουο	Φ∠,003,000	Φ∠43 , 043	\$184,923	\$58,987	φ10,400	φ1,024								
165																	

400	A	В	С	D	Е	F	J	K	L	Х	Y	Z	AA	AE	AF	AG	AS
166 167	Accounts 4705	Power Purchased	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661	\$27,402,914							
168	4708	Charges-WMS	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398	\$1,535,104							
169	4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
170	4712	Charges-One-Time	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
171	4714	Charges-NW	\$1,429,649	\$894,663	\$193,146	\$334,092	\$3,996	\$587	\$3,165	\$1,429,649							
172 173	4716 4720	Charges-CN Rural Rate Assistance Expense	\$1,029,363 \$160,989	\$644,167 \$100,746	\$139,067 \$21,750	\$240,550 \$37,621	\$2,877 \$450	\$422 \$66	\$2,279 \$356	\$1,029,363 \$160,989							
173	4730 4750	Charges-LV	\$669,941	\$100,746 \$419,244	\$90,509	\$156,557	\$1,872	\$275	\$1,483	\$669,941							
	5685	Independent Market Operator Fees and	φοσο,στι	Ψ110,211	φου,σου	ψ100,007	Ψ1,072	Ψ2.0	ψ1,100	φοσο,στι							
175		Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
176	4751	Charges-Smart Metering Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
177	COP	Cost of Power	\$32,227,960	\$20,168,007	\$4,354,016	\$7,531,295	\$90,074	\$13,225	\$71,342	\$32,227,960							
178 179	<u>Acccounts</u>																
180		Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550	\$226,363							
181	5010	Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48	\$19,700							
182		Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	5014	Transformer Station Equipment - Operation	ФО.	r _O	C O	ФО.	C O	ФО.	C O	C O							
183	5015	Labour Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
184	3013	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	5016	Distribution Station Equipment - Operation	**	•	•	**	• •	**	* -	**							
185		Labour	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8	\$10,200							
	5017	Distribution Station Equipment - Operation	#0.00 F	#0.400	A 4 = 7	Ф000	646	Φ0	40	#0.00F							
186	5020	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$3,825							
187	00 <u>2</u> 0	Operation Labour	\$152,661	\$123,765	\$11,043	\$13,169	\$3,413	\$837	\$434	\$152,661							
		Overhead Distribution Lines & Feeders -															
188		Operation Supplies and Expenses	\$7,950	\$6,445	\$575	\$686	\$178	\$44	\$23	\$7,950							
189	5030 5035	Overhead Subtransmission Feeders - Operation	\$2,450 \$775	\$1,673	\$254 \$65	\$515 \$72	\$6 \$3	\$0 \$4	\$2 \$2	\$2,450 \$775							
190		Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$775	\$628	\$65	\$72	\$3	\$4	\$2	\$775							
191	3040	Operation Labour	\$28,863	\$23,399	\$2,033	\$2,460	\$731	\$158	\$82	\$28,863							
	5045	Underground Distribution Lines & Feeders -															
192		Operation Supplies & Expenses	\$112,000	\$90,800	\$7,889	\$9,546	\$2,835	\$613	\$318	\$112,000							
	5050	Underground Subtransmission Feeders -	C O	P O	¢ 0	ΦO	\$ 0	\$ 0	Φ0	C O							
193	5055	Operation Underground Distribution Transformers -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
194		Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
195	5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0	\$270,856							
196	5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231	\$63,463							
197	5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419	\$115,100							
198	5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders -	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211	\$498,478							
199	3090	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	5095	Overhead Distribution Lines and Feeders -															
200		Rental Paid	\$11,000	\$8,918	\$796	\$949	\$246	\$60	\$31	\$11,000							
201		Other Rent Maintenance Supervision and Engineering	\$0 \$14,475	\$0 \$11,713	\$0 \$1,078	\$0 \$1,309	\$0 \$273	\$0 \$66	\$0 \$35	\$0 \$14,475							
202	5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$14,475	\$11,713	φ1,076	\$1,309	\$273	\$00	фээ	\$14,475							
203		Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
204	5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
205	5114	Maintenance of Distribution Station Equipment	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0	\$39	\$51,775							
206	5120 5125	Maintenance of Poles, Towers and Fixtures Maintenance of Overhead Conductors and	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57	\$20,115							
207	0120	Devices	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350	\$123,225							
208	5130	Maintenance of Overhead Services	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0	\$61,325							
	5135	Overhead Distribution Lines and Feeders - Right	A.=- :==	*· :-	*** = : :		A = = = -	^	*	A :							
209	5145	of Way Maintenance of Underground Conduit	\$159,175 \$0	\$129,047 \$0	\$11,514 \$0	\$13,731 \$0	\$3,558 \$0	\$873 \$0	\$452 \$0	\$159,175 \$0							
210	5145 5150	Maintenance of Underground Conductors and	φυ	ΦО	φυ	φυ	ΦΟ	Φυ	ΦΟ	φυ							
211		Devices	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34	\$11,850							
212	5155	Maintenance of Underground Services	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0	\$121,200							
213	5160 5435	Maintenance of Line Transformers	\$75,905	\$61,552	\$6,388 \$4,380	\$7,020 \$1,304	\$305	\$422	\$217	\$75,905							
213 214 215	5175 5305	Maintenance of Meters Supervision	\$28,750 \$134,664	\$23,177 \$125,690	\$4,280 \$7,314	\$1,294 \$421	\$0 \$26	\$0 \$831	\$0 \$382	\$28,750 \$134,664							
216	5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0	\$19,365							
217	5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352	\$476,446							
218	5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079	\$380,146							
219 220	5325	Collecting- Cash Over and Short	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							
221	5335	Collection Charges Bad Debt Expense	\$0 \$80,000	\$0 \$67,646	\$0 \$7,058	\$0 \$5,296	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$80,000							
222	5340	Miscellaneous Customer Accounts Expenses	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267	\$94,204							
223	5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
224	5410 5415	Community Relations - Sundry	\$9,000	\$7,633	\$655	\$493	\$157	\$41	\$20	\$9,000							
225	5415 5420	Energy Conservation	\$0 \$1,000	\$0 \$796	\$0 \$80	\$0 \$101	\$0 \$17	\$0 \$4	\$0 \$2	\$0 \$1,000							
220	J42U	Community Safety Program Miscellaneous Customer Service and	\$1,000	\$190	φδυ	\$101	\$17	\$4	⊅∠	\$1,000							
227	5425	Informational Expenses	\$2,000	\$1,696	\$146	\$110	\$35	\$9	\$5	\$2,000							
228	5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
229	5510	Demonstrating and Selling Expense	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0							
230		Advertising Expense Data for E2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0							
	JU JUUIUE	- and (V) EE															

	Α	В	С	D	E	F	J	K	L	Х	Υ	Z	AA	Д	E	AF	AG	AS
231 232 233	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	•		•			•	•	
232	5605	Executive Salaries and Expenses	\$261,688	\$221,954	\$19,039	\$14,333	\$4,572	\$1,199	\$591	\$261,688								ļ
233	5610	Management Salaries and Expenses	\$368,295	\$312,375	\$26,795	\$20,172	\$6,434	\$1,687	\$832	\$368,295								ļ
234	5615	General Administrative Salaries and Expenses	\$1,014,690	\$860,624	\$73,824	\$55,575	\$17,728	\$4,648	\$2,291	\$1,014,690								ļ
234 235 236	5620	Office Supplies and Expenses	\$207,750	\$176,206	\$15,115	\$11,379	\$3,630	\$952	\$469	\$207,750								ļ
236	5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
237 238 239	5630	Outside Services Employed	\$181,100	\$153,603	\$13,176	\$9,919	\$3,164	\$830	\$409	\$181,100								ļ
238	5635	Property Insurance	\$50,000	\$39,786	\$4,018	\$5,048	\$838	\$200	\$110	\$50,000								ļ
239	5640	Injuries and Damages	\$60,000	\$50,890	\$4,365	\$3,286	\$1,048	\$275	\$135	\$60,000								ļ
240	5645	Employee Pensions and Benefits	\$18,520	\$15,708	\$1,347	\$1,014	\$324	\$85	\$42	\$18,520								ļ
240 241 242 243 244 245 246 247 248 249	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
242	5655	Regulatory Expenses	\$90,000	\$76,335	\$6,548	\$4,929	\$1,572	\$412	\$203	\$90,000								ļ
243	5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
244	5665	Miscellaneous General Expenses	\$136,000	\$115,350	\$9,895	\$7,449	\$2,376	\$623	\$307	\$136,000								ļ
245	5670	Rent	\$800	\$679	\$58	\$44	\$14	\$4	\$2	\$800								ļ
246	5675	Maintenance of General Plant	\$400,479	\$339,672	\$29,137	\$21,935	\$6,997	\$1,834	\$904	\$400,479								ļ
247	5680	Electrical Safety Authority Fees	\$10,000	\$8,482	\$728	\$548	\$175	\$46	\$23	\$10,000								ļ
248	6105	Taxes Other Than Income Taxes	\$122,501	\$95,702	\$10,615	\$13,785	\$1,662	\$470	\$267	\$122,501								ļ
249	6205-1	Sub-Account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
250	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
251	6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
252	6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0								ļ
253 254 255 256																		J
254		OM&A Expenses	\$6,310,126	\$5,341,149	\$461,184	\$355,042	\$109,730	\$28,783	\$14,237	\$6,310,126								ļ
255																		ļ
256																		
257																		

58															
58 59	Demand Alloca	ators							Customer Alloca	tors					
Grouping of Operating and Maintenance Distribution Costs (lines 106 - 148)	Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered (Scattered Load	Customer Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel S	Unmetered Scattered Load	Tot
1808 1815 1820 1830 1835 1830 1840 1845 1840 1845 1850 1850 170 1855 1810 1815-1855 1830 & 1835 1830 & 1835 1840 1845 1840 1845 1840 1845 1840 1845 1840 1845 1840 & 1845 1840 1844 1840 & 1845 1850 1850 1850 1850 1850 1850 1850 185	ф ф	- \$	¢	- \$	¢.	- \$	- \$		\$ - \$	- \$	- \$	¢	- \$	- \$	
63 1815	\$ - \$	Ĭ.	- \$	- \$ - \$	- \$ - \$	·	· · ·	-		- \$ - \$	- \$ - \$	- \$	I	· ·	-
54 1820	\$ - \$ \$ 65,800 \$	- \$ 42,840 \$	- \$ 7,865 \$	- 5 14,833 \$	- \$ 212 \$	- \$ - \$	- \$ 49 \$	-	\$ - \$ \$ - \$	- 5 - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	
55 1830	\$ 8,046 \$	5,550 \$	806 \$	1,664 \$	20 \$	- \$ - \$	7 \$	12,069	\$ 10,758 \$	- դ 596 \$	43 \$	- դ 511 \$	110 \$	- 5 51 \$	
6 1835	\$ 49,290 \$	33,330 \$	5,273 \$	10,513 \$	134 \$	- ф - \$	39 \$	73,935		3,942 \$	279 \$	2,153 \$	678 \$	312 \$	
1833 17 1840			5,275 \$ - \$, ,	- \$	- \$ - \$	- \$	73,935		3,942 \$		2,133 \$ - \$		- \$	
8 1845	\$ - \$ \$ 4,740 \$	- \$ 3,109 \$	- 9 555 \$	- \$ 1,057 \$	- Ф 15 \$	·	- 5 4 \$	7,110	* *	- 5 421 \$	- \$ 29 \$	- 4 66 \$	- \$ 66 \$	30 \$	
9 1850	\$ 4,740 \$ 30,672 \$	19,969 \$	3,666 \$	6,916 \$	99 \$	- \$ - \$	23 \$	46,008	\$ 6,499 \$ \$ 42,212 \$	2,788 \$	29 \$ 176 \$	209 \$	427 \$	196 \$	
9 1855 0 1855	\$ 30,072 \$	19,969 \$ - \$	3,000 \$ - \$	- \$	99 \$ - \$	- 5 - \$		182,525		2,700 \$ 7,175 \$	2,738 \$	3,427 \$	427 \$ - \$	190 \$ - \$	
1 1860	\$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	28,750		4,280 \$	1,294 \$	3,427 \$ - \$	- \$ - \$	- \$ - \$	
1860 2 1815-1855	\$ 303,606 \$	- 5 203,511 \$	33,373 \$	- ъ 65,623 \$	- ъ 862 \$	- 5 - \$	- 5 237 \$	455,409	\$ 23,177 \$ \$ 410,653 \$	23,152 \$	3,036 \$	- ъ 13,476 \$	3,485 \$	- 5 1,606 \$	
3 1830 & 1835	\$ 134,764 \$	92,013 \$	13,976 \$	28,318 \$	349 \$	- \$ - \$		198,472		10,206 \$	731 \$	7,052 \$	1,814 \$	834 \$	
4 1840 & 1845	\$ 56,345 \$	38,759 \$	5,700 \$	11,701 \$	140 \$	- \$ - \$	·	84,518	\$ 75,440 \$	4,222 \$	305 \$	3,425 \$	771 \$	354 \$	
5 BCP	\$ 50,345 \$	30,739 \$ - \$	5,700 \$	- \$	- \$	- \$ - \$	- \$		\$ 75,440 \$ \$ - \$		- \$	3,425 \$ - \$	- \$	- \$	
BDHA	Ф - Ф е	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	Ţ	- \$ - \$	80,000	ъ - ъ \$ 67,646 \$	- \$ 7,058 \$	5,296 \$	- \$ - \$	Y	· ·	
Break Out	Ф - Ф е	Ψ.	Ψ	Ψ	·	Ţ	- \$ - \$		\$ 67,046 \$ \$ - \$	7,056 \$, , , , , , , , , , , , , , , , , , ,	¥.	- \$	- \$ - \$	
CCA	Ф - Ф е	- \$	- \$	Ţ.	·	Ţ	- \$ - \$	178,563	» - » \$ 139,996 \$	9,245 \$	- \$ 628 \$	- \$ 26,628 \$	- \$ 1.415 \$	- \$ 650 \$	
CDMPP	Ф - Ф е	- \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$	· · · · · · · · · · · · · · · · · · ·	170,503	ъ 139,990 ъ \$ - \$	9,245 p		′ .	1,415 \$ - \$		
CEN	Ф - Ф е	- \$	- 5 - \$	- \$ - \$	·	- \$ - \$	- \$ - \$	-	Ψ Ψ	- 5 - \$	- \$	- \$	- \$ - \$	- \$	
CEN EWMP	Ф - Ф е	- \$	Ψ	- \$ - \$	·	I	·		\$ - \$	·	- \$	- \$	- \$ - \$	- \$ - \$	
CEN EWMP	ф - ф е	- \$	- \$	Ψ	· ·	¥	- \$	-	\$ - \$	- \$	- \$	- \$	- \$ - \$	· ·	
CWCS	5 - 5	- \$	- \$	Ţ.	- \$ - \$	Ţ	- \$ - \$	-	\$ - \$	- \$ - \$	- \$	- \$	Ψ	Ψ	
5 CWCS 4 CWMC	5 - 5	- \$	- \$	- \$	Ť	Ť	Ţ.	270,856	\$ - \$	- \$ 40,318 \$	- \$ 12,189 \$	- \$	- \$	Ψ	
CWMR	5 - 5	- \$	- \$	- \$	I	Ť	- \$ - \$	19,365	\$ 218,349 \$ \$ 3,133 \$	2,069 \$		- \$	- \$	- \$ - \$	
CWNB	5 - 5	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$	Ţ.	1,085,460	\$ 3,133 \$ \$ 1,013,124 \$	2,069 \$ 58,957 \$	14,162 \$ 3,390 \$	- \$ 208 \$	- \$ 6,701 \$	- \$ 3,080 \$	
7 DCP	ф - ф е	Ψ.	Ψ	Ψ	· ·	Ţ.	- \$				•				
LPHA	5 - 5	- \$	- \$	Ţ.	- \$ - \$	- \$	- \$ - \$	-	\$ - \$	- \$	- \$	- \$	I	- \$ - \$	
LTNCP	φ - Φ •	- \$	- \$	- \$ - \$	- \$ - \$	- \$ - \$	Ĭ	-	\$ - \$ \$ - \$	- \$ - \$	- \$	- \$	- \$ - \$	- \$ - \$	
NFA	φ - Φ •	- \$	- \$ - \$	- \$ - \$	·	Ţ	- \$ - \$	-	<u> </u>	- \$ - \$	- \$	- \$	- \$ - \$	· ·	
NFA ECC	φ - Φ •	- \$	- \$ - \$	- \$ - \$	I	I	Ĭ	-	<u> </u>	- Þ	- \$	- \$	- \$ - \$	- \$ - \$	
NFA ECC O&M	φ - Φ •	- \$	Ψ	Ψ	- \$ - \$	·	- \$		\$ - \$ ¢	- Þ	- \$	- \$	- 5	- \$ - \$	
Z O&M B PNCP	5 - 5	- \$	- \$	- \$	I	¥	- \$	-	\$ - \$ \$ - \$	- 5	- \$	- \$	- \$	I	
5 PNCP 4 SNCP	5 - 5	- \$	- \$	- \$	· ·	- \$	- \$	-	T T	- \$	- \$ - \$	- \$	- \$ - \$	· ·	
4 3NCF	5 - 5	- \$	- \$	- \$	- \$ - \$	- \$ - \$	- \$	-	\$ - \$ \$ - \$	- \$ - \$	- \$ - \$	- \$	I	- \$ - \$	
TCP	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- :	5 - 5	- \$	- \$	- \$	- \$	- \$	
	¢ 653.304 ¢	420.004 *	74 244 *	140 GDE - 6	4 022 6	<u> </u>	511 \$	2 722 020	¢ 2.424.E79 ¢	474 420 °	44.200 *	E7 4EE .*	4E 4GE	7442 6	
10tal	\$ 653,264 \$	439,081 \$	71,214 \$	140,625 \$	1,832 \$	- \$	511 \$	2,723,039	\$ 2,424,578 \$	174,429 \$	44,298 \$	57,155 \$	15,465 \$	7,113 \$	

	АВ	С	D	Е	F	J	K	L	Х	Υ	Z	AA	AE	AF	AG	AS
300		Demand Alloca	ators							Customer Alloc	ators					
	Grouping of OM&A	Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Customer Total	l Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Total
								Scattered Load							Scattered Load	ľ
	(lines 168 - 240)															
302	1000		•	,		•			•		,	•	•			ļ.
303	1808	\$ - \$	- \$	- 9	,	- \$	- \$			\$ - \$	- 9	•			\$ - \$	
304	1815 1820	\$ - \$ \$ 65,800 \$	- \$ 42,840 \$	7 905	, ,	- \$	- \$ - \$			\$ - \$ \$ - \$	- 3				\$ - \$ \$ - \$	
305	1830	\$ 65,800 \$	42,840 \$ 16,307 \$	7,865 S 1,403 S		212 \$ 531 \$	- \$ 110 \$		\$ 65,800 \$ 20,115		- S	•			\$ - \$ \$ - \$	
307	1835	\$ 123,225 \$	99,902 \$	9,215		2,287 \$	678 \$				- 3	•			\$ - \$	
308	1840	\$ 123,223 \$	- \$	9,213		- \$	- \$				- (*	T T		\$ - \$	
300	1845	\$ 11.850 \$	9,608 \$	976		81 \$	- 4 66 \$				- (\$ - \$	
310	1850	\$ 76,680 \$	62,181 \$	6,453		308 \$	427 \$	219			- 5	•			\$ - \$	
311	1855	\$ 182,525 \$	169,185 \$	7,175		3,427 \$	- \$				- 9				\$ - \$	
312	1860	\$ 28,750 \$	23,177 \$	4,280		- \$	- \$	-			- 3				\$ - \$	_ !
313	1815-1855	\$ 759,016 \$	614,164 \$	56,525		14,339 \$	3,485 \$	1,843			- 5	*	*	_	\$ - \$	_ !
314	1830 & 1835	\$ 333,236 \$	269,848 \$	24,183		7,401 \$	1,814 \$				- (· \$ -	\$ - \$	-	\$ - \$	_ !
315	1840 & 1845	\$ 140,863 \$	114,199 \$	9,921		3,566 \$	771 \$	400	\$ 140,863		- 9	· \$ -	\$ - \$	-	\$ - \$	_ !
316	ВСР	\$ - \$	- \$	- 9	- \$	- \$	- \$	-		•	- 9	\$ -	\$ - \$	-	\$ - \$	_ !
317	BDHA	\$ 80,000 \$	67,646 \$	7,058	5,296 \$	- \$	- \$	-	\$ 80,000	\$ - \$	- (\$ -	\$ - \$	-	\$ - \$	_ !
318	Break Out	\$ - \$	- \$	- (- \$	- \$	- \$	-		\$ - \$	- (\$ -	\$ - \$	-	\$ - \$	- '
319	CCA	\$ 178,563 \$	139,996 \$	9,245	628 \$	26,628 \$	1,415 \$	650	\$ 178,563	\$ - \$	- 9	\$ -	\$ - \$	-	\$ - \$	-
320	CDMPP	\$ - \$	- \$	- 9	- \$	- \$	- \$	-	\$ -	\$ - \$	- 9	\$ -	\$ - \$	-	\$ - \$	- '
321	CEN	\$ - \$	- \$	- (- \$	- \$	- \$	-	\$ -	\$ - \$	- (\$ -	\$ - \$	-	\$ - \$	-
322	CEN EWMP	\$ - \$	- \$	- (- \$	- \$	- \$	-	\$ -	\$ - \$	- (\$ -	\$ - \$	-	\$ - \$	-
323	CREV	\$ - \$	- \$	- 9	- \$	- \$	- \$	-	*	\$ - \$	- 9	5 -	\$ - \$	-	\$ - \$	-
324	CWCS	\$ - \$	- \$	- 9	- \$	- \$	- \$	-	*	T T	- 9	5 -	\$ - \$	-	\$ - \$	-
325	CWMC	\$ 270,856 \$	218,349 \$	40,318		- \$	- \$	-			- 9	*	*	-	\$ - \$	-
326	CWMR	\$ 19,365 \$	3,133 \$	2,069		- \$	- \$	-	\$ 19,365		- 9	-	T T	-	\$ - \$	- 1
327	CWNB	\$ 1,085,460 \$	1,013,124 \$	58,957		208 \$	6,701 \$	- /	\$ 1,085,460		- 9	\$ -	•	-	\$ - \$	- 1
328	DCP	\$ - \$	- \$	- 9		- \$	- \$	-	•	\$ - \$	- 5	-	\$ - \$	-	\$ - \$	-
329	LPHA LTNCP	\$ - \$	- \$	- 5	- \$	- \$	- \$		5 -	\$ - \$	- 3	5 -	*	-	\$ - \$	-
331	NFA	\$ - \$ \$ 122,501 \$	- \$ 95,702 \$	- S 10,615		- \$ 1,662 \$	- \$ 470 \$		\$ - \$ 122,501	\$ - \$ \$ - \$	- 9	•		-	\$ - \$ \$ - \$	-
337	NFA NFA ECC	\$ 122,501 \$	95,702 \$ 40,581 \$	4,099		855 \$	204 \$				- 3	*	*		\$ - \$ \$ - \$	
333	O&M	\$ 2,760,322 \$	2,341,207 \$	200,827		48,226 \$	12,644 \$		\$ 2,760,322		- 3	•			ъ - ъ \$ - \$	
334	PNCP	\$ 2,700,322 \$	2,341,207 \$	200,627		40,220 \$ - \$	12,044 \$	6,233		\$ - \$	- 3	*	*		T T	
335	SNCP	\$ - \$	- \$ - \$	- 5		- \$	- \$		*	1 1	- (*	*		T T	
336	TCP	\$ - \$	- \$ - \$	- 9		- \$ - \$	- \$			\$ - \$	- (
337	101	Ψ	Ψ	•	Ψ	Ψ	Ψ	,	*	Ψ	`	· -	Ψ	_	Ψ	_
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 331 331 331 331 331 331	Total	\$ 6,310,126 \$	5,341,149 \$	461,184	355,042 \$	109,730 \$	28,783 \$	14,237	\$ 6,310,126	\$ - \$	- (\$ -	\$ - \$	-	\$ - \$	-



Sheet 07 Amortization Output Worksheet -

2016 Cost

3
4
5
Sheet 07 Amortization Out
6
7
8
9
Categorization and Allocation of Contributed Capital
Contributed Capital - 1995

							Demand							Customer					
15							Allocation	_		_	_	_		Allocation	_	_	_	_	_
16							1	2	3	7	8	9	Sub -total	1	2	3	7	8	9
17	ccount	•	Contributed Capital	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 18		Land	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 18		Land Station >50 kV Land Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
21 18 22 18		Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦO	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦO	\$0 \$0	\$0 \$0	\$0 \$0
23 18		Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φ0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φυ \$0	\$0 \$0	\$0 \$0	\$0 \$0
24 18		Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
25 18		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 18		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 18	308-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 18	310	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1,	310-1	Leasehold Improvements >50 kV																	
29		(Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 18	310-2	Leasehold Improvements <50 kV (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10, 18	315	Transformer Station Equipment - Normally	00		•	40	•	••	40	•	•	•		•		40	•	40	Φ0
31 '		Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 18	320	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ro.
32		Distribution Station Equipment - Normally	\$0	Φ0	\$ 0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$ 0	\$0	\$0
33 18	320-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
34 18	320-2	Primary below 50 kV (Primary)	(\$63,520)	(\$63,520)	\$0	(\$63,520)	(\$41,356)	(\$7,592)	(\$14,319)	(\$205)	\$0	(\$48)	(\$63,520)	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally	(\$66,626)	(\$00,020)	Ψ.	(400,020)	(\$,555)	(4.,502)	(φ : 1,σ : σ)	(4200)	Ų.	(ψ .υ)	(\$00,020)	Ψ0	Q 0	Ψū	Ψ.	Ψ0	Ψ.
35 18	320-3	Primary below 50 kV (Wholesale Meters)	(\$1,296)	\$0	(\$1,296)	(\$1,296)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$811)	(\$175)	(\$303)	(\$4)	(\$1)	(\$3)
36 18	325	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 18		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 18		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 18	330	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1	330-3	Poles, Towers and Fixtures -	4.	4.	4.	1.	4.	4.	4.	4.		4.	4.	4.	4.	4.	4.	1.	4
40		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	330-4	Poles, Towers and Fixtures - Primary	(\$848,066)	(\$339,226)	(\$508,839)	(\$848,066)	(\$220,859)	(\$40,545)	(\$76,473)	(\$1,094)	\$ 0	(\$255)	(\$339,226)	(\$466,725)	(\$30,822)	(\$2,095)	(\$2,313)	(\$4,717)	(\$2,168)
42 18	330-5	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	(\$267,810) \$0	(\$107,124) \$0	(\$160,686) \$0	(\$267,810) \$0	(\$87,010) \$0	(\$4,193) \$0	(\$15,816) \$0	\$0 \$0	\$0 \$0	(\$106) \$0	(\$107,124) \$0	(\$130,059) \$0	(\$2,260) \$0	(\$307) \$0	(\$26,040) \$0	(\$1,384) \$0	(\$636) \$0
		Overhead Conductors and Devices -	φυ	φО	ΦΟ	ΦΟ	φυ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΨΟ	ΦΟ	ΦΟ	φU	φυ	ΦΟ	ΦΟ	φυ
44 18	335-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ΕП.		Overhead Conductors and Devices -	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
45 18	335-4	Primary	(\$804,746)	(\$321,898)	(\$482,848)	(\$804,746)	(\$209,577)	(\$38,474)	(\$72,566)	(\$1,038)	\$0	(\$242)	(\$321,898)	(\$442,884)	(\$29,248)	(\$1,988)	(\$2,195)	(\$4,476)	(\$2,057)
	335-5	Overhead Conductors and Devices -																	, , , ,
40	555-5	Secondary	(\$148,745)	(\$59,498)	(\$89,247)	(\$148,745)	(\$48,326)	(\$2,329)	(\$8,784)	\$0	\$0	(\$59)	(\$59,498)	(\$72,236)	(\$1,255)	(\$171)	(\$14,463)	(\$768)	(\$353)
	340	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 18		Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 18		Underground Conduit - Primary	(\$1,500,777)	(\$600,311)	(\$900,466)	(\$1,500,777)	(\$390,843)	(\$71,751)	(\$135,330)	(\$1,937)	\$0	(\$451)	(\$600,311)	(\$825,938)	(\$54,544)	(\$3,707)	(\$4,093)	(\$8,348)	(\$3,837)
	340-5	Underground Conduit - Secondary	(\$2,668,048)	(\$1,067,219)	(\$1,600,829)	(\$2,668,048)	(\$866,836)	(\$41,769)	(\$157,562)	\$0	\$ 0	(\$1,051)	(\$1,067,219)	(\$1,295,706)	(\$22,518)	(\$3,061)	(\$259,424)	(\$13,785)	(\$6,336)
51 18	345	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52 18	345-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u> </u>		Underground Conductors and Devices -	φυ	φО	ΦΟ	ΦΟ	φυ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΨΟ	ΦΟ	ΦΟ	φU	φυ	ΦΟ	ΦΟ	φυ
53 18	345-4	Primary	(\$1,895,828)	(\$758,331)	(\$1,137,497)	(\$1,895,828)	(\$493,724)	(\$90,638)	(\$170,952)	(\$2,446)	\$0	(\$570)	(\$758,331)	(\$1,043,351)	(\$68,902)	(\$4,683)	(\$5,170)	(\$10,545)	(\$4,847)
-00		Underground Conductors and Devices -	(\$1,000,020)	(ψ1 00,001)	(\$1,101,101)	(\$1,000,020)	(ψ 100,1 2 1)	(\$00,000)	(ψ110,002)	(ΨΣ, 110)	ΨΟ	(4010)	(\$100,001)	(\$1,010,001)	(\$00,002)	(ψ1,000)	(ψο, 17 ο)	(ψ10,010)	(ψ1,011)
54 18	845-5	Secondary	(\$58,634)	(\$23,454)	(\$35,180)	(\$58,634)	(\$19,050)	(\$918)	(\$3,463)	\$0	\$0	(\$23)	(\$23,454)	(\$28,475)	(\$495)	(\$67)	(\$5,701)	(\$303)	(\$139)
	350	Line Transformers	(\$4,857,969)	(\$1,943,187)	(\$2,914,781)	(\$4,857,969)	(\$1,265,086)	(\$232,244)	(\$438,128)	(\$6,269)	\$0	(\$1,461)	(\$1,943,187)	(\$2,674,307)	(\$176,608)	(\$11,163)	(\$13,252)	(\$27,028)	(\$12,423)
56 18		Services	(\$3,074,757)	\$0	(\$3,074,757)	(\$3,074,757)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,850,036)	(\$120,866)	(\$46,127)	(\$57,728)	\$0	\$0
57 18	360	Meters	(\$89,446)	\$0	(\$89,446)	(\$89,446)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$72,106)	(\$13,314)	(\$4,025)	\$0	\$0	\$0
58		Sub - Total	(\$16,279,641)	(\$5,283,769)	(\$10,995,872)	(\$16,279,641)	(\$3,642,668)	(\$530,452)	(\$1,093,393)	(\$12,990)	\$0	(\$4,267)	(\$5,283,769)	(\$9,902,634)	(\$521,007)	(\$77,697)	(\$390,381)	(\$71,354)	(\$32,799)

Column																			
Windows	А	В	С	D	E	F	G	Н		М	N	0	AA	AB	AC	AD	AH	Al	AJ
Windows	59 General	Plant			-														
The content of the	60 1005		0.9																
18	00 1905		* *																
Control Cont	<u>61</u> 1906																		
Second Content	62 1908	Buildings and Fixtures	\$0																
Control Cont	63 1910	Leasehold Improvements	\$0																
Part	64 1015	•	\$0																
Part	07 1313																		
Second Content	65 1920		* *																
Second Content	66 1925	Computer Software	\$0																
Second Content	67 1930	Transportation Equipment	\$0																
Mary	68 1935		\$0																
Mary	CO 1000		* *																
Process	69 1940																		
The content	<u>70</u> 1945																		
The content	71 1950	Power Operated Equipment	\$0																
The content of the	72 1955	Communication Equipment	\$0																
Second Content of the Content of t	72 1000																		
No.			ΨΟ																
Section Sect		•																	
Part	74	Premises	\$0																
Part	1975	Load Management Controls - Utility																	
Second			\$0																
Part			* *																
Part	76 1980																		
Second	<u>77</u> 1990																		
Second	78 2005		\$0																
Section Page	79 2010	Electric Plant Purchased or Sold	\$0																
Total Part		Sub - Total	\$0																
Total		Oub Total	ΨΟ																
Part	81	TOTAL 4005	(040,070,511)	(AE 000 = 11)	(040005	(040,070,511)	(00 040 5==)	(0500 :==)	(04 000 ===)	(0.40, 0.45)	•	(A + OC=)	(DE 000 TTT)	(00,000,000)	(0.504.055)	(077.057)	(00000000)	(071.07)	(000 ====
No. Process		TOTAL - 1995	(\$16,279,641)	(\$5,283,769)	(\$10,995,872)	(\$16,279,641)	(\$3,642,668)	(\$530,452)	(\$1,093,393)	(\$12,990)	\$0	(\$4,267)	(\$5,283,769)	(\$9,902,634)	(\$521,007)	(\$77,697)	(\$390,381)	(\$71,354)	(\$32,799)
No. Process	83																		
Process Proc	84 Accum	ulated Depreciation - 2105 Capital C	ontribution																
Process Proc	Accum	ulateu Depresiation - 2103 Gapital C	onu ibuliott																
Processing Pro	1 1																		
Processing Pro							Allocation							Allocation					
Package Pack								2	3	7	8	9	Sub -total		2	3	7	8	9
March Marc	 						•		, , ,	•			total	· ·		 			1
March Marc	A=====	Description	Accumulated	Domend	Customer	Total	Docidortial	00 -50	GC EO Domile	Ctroot I !b-t	Cantinal	Unmetered	Cub total	Docidontial	CC -FO	GC-FO Bernier	Ctroot I inht	Cantinal	Unmetered
200 100		Description	Depreciation	Demand	Customer	iotai	Residential	G3 <30	GS>50-Regular	Street Light	Senunei	Scattered Load	Sub-total	Residential	GS <50	GS>50-Regular	Street Light	Senunei	Scattered Load
The color of the																			
The content of the	88 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
The content of the	89 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
The color of the				·	* -						* -		•					•	
Authors Control Cont	90 1005-1				* *						**	* *							
The content of the	91 1805-2		* *		* *						ΨŪ	* *			\$0			* *	
The color of the	92 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
The color of the	93 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Second	04 1906 2		* *	* *	**						¢0	7.7	* -					**	
Company Comp	94 1000-2		**		**					* *	φ0	* *	* -					ΨΟ	
The color of the	95 1808				**			* *			\$0		* -			* *			
The color of the	96 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
The content of the	97 1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
The control of the					\$0	* *					\$0	* *	* -					90	
150 150			* *		**						Ψΰ	* *	* -					**	
Transformer Seamer Sequences - Normally Surface Su											**								
10 10 10 10 10 10 10 10	100 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 10 10 10 10 10 10 10		Transformer Station Equipment - Normally			•-	•-								••		•-	•		
Descriptions Station Equipment - Normally places 30	101 1815		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Seco	101																		
Princip transposition of the princip transpos	1820		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100 100	102		**	**	**	**	**	**	4-5	**	**	**	**	**	**	**	**	**	**
Section Sect	4000.4	Distribution Station Equipment - Normally	Φ0	00	00	# 0	00	Φ0	# 0	00	Φ0	# 0	Φ0	Φ0	Φ0	# 0	Φ0	Φ0	^
1	103 1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Tota																			
The profit blank Stands Gutterniar Normally 1920.3 For the profit blank Stands Guterniar Normally 1920	1820-2		\$4,745	\$4,745	\$0	\$4,745	\$3,089	\$567	\$1,070	\$15	\$0	\$4	\$4,745	\$0	\$0	\$0	\$0	\$0	\$0
Test	104	. ,			•			•		·	•	•	. ,	·	·	•	•	•	•
Secondary Control Co	1020.2	Distribution Station Equipment - Normally	¢07	¢n	¢07	¢07	¢n.	© O	0.2	¢n.	¢Ω	0.2	ΦΩ	¢61	¢12	¢22	¢n.	0.9	¢n
Table 10 10 10 10 10 10 10 1	105	Primary below 50 kV (Wholesale Meters)	ΨΘΙ	ΨΟ	Ψ91	Ψ91	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟΙ	ψισ	Ψ23	ΨΟ	ΨΟ	ΨΟ
177 1825-4 1825-5 1825			\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$ 0	\$0	\$0
100 1500 1505 2505 2500 250 50 50 50	107 1025 4			·	·							· ·						•	
Tool 1500 Poles, Towers and Februres \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	107 1025-1																		
1891- 1895- Poles, Towers and Futures- \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	108 1825-2				·						* -	· ·						•	
1891- 1895- Poles, Towers and Futures- \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	109 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$\frac{1}{10}\$\frac{1}{2}\$-\fra	1 7,000 6	Poles, Towers and Fixtures -	Φ0	••	••	••	ФC	^	^	Φ.	••	••	ФC	00	00	••	00	Φ.	**
Till 1830-4 Poles, Towers and Fixtures - Primary \$58,005 \$23,002 \$34,803 \$58,005 \$15,106 \$32,773 \$19,909 \$13,317 \$37,327 \$19,909 \$13,317 \$37,327 \$19,909 \$13,317 \$37,327 \$19,909 \$13,317 \$37,327 \$19,909 \$13,317 \$37,327 \$19,909 \$13,317 \$37,327 \$19,909 \$13,317 \$37,327 \$19,909 \$13,417 \$39,317	1 ₁₁₀ 1830-3		\$ 0	\$0	\$0	\$0	\$ 0	\$0	\$ 0	\$ 0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 139.05 Poles, Towers and Fixtures - Secondary \$16,317 \$7,327 \$10,990 \$16,317 \$5,951 \$28,97 \$1,092 \$90			\$58 005	\$33,303	¢34 803	\$58 005	\$15.106	¢2 772	¢ E 220	\$75	¢n.	¢17	\$23.202	\$31 022	\$2.100	¢1/12	\$15Q	¢222	¢1/10
13 13 13 13 13 14 14 14	440 4000 5										* -								
14 183-5 Overhead Conductors and Devices - \$0 \$0 \$0 \$0 \$0 \$0 \$0												· ·							
11 183-5 Overhead Conductors and Devices - S0	113 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtransmission Bulk Delivery 50 Subtransmission Bulk Deliver 50 Subtransmission Bulk Delivier 50 Subtransmission Bulk Deliver 50 Subtransm	1,000	Overhead Conductors and Devices -	••	••	••	••	••	••	**	••	••	••	**			**	**	••	••
11 183-54 Overhead Conductors and Devices - Primary Primary Primary 11 183-55 11 11 11 11 11 11 11	114 1835-3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 180-3-4 Primary S51,959 S2,047,4 S51,161 S51,950 S2,048 S4,063 S4,063 S6,07 S0 S16 S2,0774 S2,8582 S1,888 S12 S12 S2,98 S13 S13 S2,98 S13 S13 S2,98 S13,188 S12 S14 S2,98 S13,188 S12 S14 S2,98 S13,188 S12 S14 S13 S2,98 S13,188 S12 S14 S2,98 S13,188 S12 S14 S13 S13 S2,98 S13 S14 S14 S2,98 S13,188 S12 S14	 																		
Primary Prim	1835-4		\$51,935	\$20,774	\$31,161	\$51,935	\$13,525	\$2,483	\$4,683	\$67	\$0	\$16	\$20,774	\$28,582	\$1,888	\$128	\$142	\$289	\$133
116 05-5 Secondary Sec	115	. ,	, , . 30	,		,	,	,_, .	.,	Ŧ=:	- -	Ŧ:-	,	,	,	· ·	*··-	+	Ţ U
116 05-5 Secondary Sec	1 4005 5	Overhead Conductors and Devices -	60 500	60.040	PE 700	#0.500	CO 44C	0450	0507	ΦO	ΦO	Φ <i>A</i>	CO 040	¢4.000	#04	044	# 000	6 50	#00
1171 1840 Underground Conduit Sub Delivery Su Su Su Su Su Su Su S	116 1835-5		ФӘ,599	 გა,840	φο, <i>ι</i> ου	Ф 9,599	φ3,119	\$150	100¢	ΦU	ΦU	⊅4		φ4,00∠	φαι	\$11	Φ933	φου	
1840-3 Underground Conduit - Bulk Delivery \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		3	0.2	¢n.	© O	¢n.	¢n.	0.9	¢n	¢n.	¢n.	CO.	ΦΩ	ΦΩ	ΦΩ	¢n.	ΦΩ	0.2	¢n.
19 1840-4 Underground Conduit - Primary \$121,107 \$48,443 \$72,664 \$121,107 \$31,540 \$5,790 \$10,921 \$156 \$0 \$36 \$48,443 \$66,650 \$4,402 \$299 \$330 \$674 \$310 \$120 \$1840-5 Underground Conduit - Secondary \$215,302 \$86,121 \$129,181 \$215,302 \$86,951 \$3,371 \$12,715 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	117 1040											* *							
120 1840-5 Underground Conductors and Devices - 121 1845 Underground Conductors and Devices - 122 1845 Underground Conductors and Devices - 123 1845-3 Underground Conductors and Devices - 124 1845-3 Underground Conductors and Devices - 125 1845-3 Underground Conductors and Devices - 126 1845-3 Underground Conductors and Devices - 127 1845-3 Underground Conductors and Devices - 128 128 Underground Conductors and Devices - 128 Underground Conductors and De	118 1840-3												•			·			
120 1840-5 Underground Conductors and Devices - 121 1845 Underground Conductors and Devices - 122 1845 Underground Conductors and Devices - 123 1845-3 Underground Conductors and Devices - 124 1845-3 Underground Conductors and Devices - 125 1845-3 Underground Conductors and Devices - 126 1845-3 Underground Conductors and Devices - 127 1845-3 Underground Conductors and Devices - 128 128 Underground Conductors and Devices - 128 Underground Conductors and De	119 1840-4	Underground Conduit - Primary		\$48,443		\$121,107	\$31,540			\$156	\$0	\$36	\$48,443			\$299	\$330	\$674	\$310
121 1845 Underground Conductors and Devices \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	120 1840-5										\$0							\$1.112	
1421 1845-3 Underground Conductors and Devices - SO	121 1845										* -								
122 1845-3 Bulk Delivery S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1070			ΨΟ	ΨΟ	ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ
Bulk Delivery Underground Conductors and Devices - Primary 124 1845-4 Underground Conductors and Devices - Primary 125 1845-5 Underground Conductors and Devices - Secondary 126 185 185 186 187 188 188 188 188 188 188	1845-3	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123 1845-4 Primary 1945-4 Primary 1945-4 1845-5 Underground Conductors and Devices - Secondary 124 1850 Line Transformers 126 1855 Services 127 1860 Meters 127 1860 Meters 128 12	122	Bulk Delivery	Ψ	Ψ	Ψ	Ψ	Ψ	Ψū	Ψ	Ψ	Ψ	Ψ	Ψ	Ψ	Ψ÷	Ψ	Ψ-0	ΨΟ	Ψ
123 1845-4 Primary 1945-4 Primary 1945-4 1845-5 Underground Conductors and Devices - Secondary 124 1850 Line Transformers 126 1855 Services 127 1860 Meters 127 1860 Meters 128 12	10.15	Underground Conductors and Devices -	0454 717	# 00.000	004.040	6454 747	# 00 F40	#7.055	# 40.004	6400	*	0.40	# 00 000	#00 F40	0 5 545	#07 5	6444	0044	# 000
124 1845-5	1123 1 1845-4		\$151,747	\$60,699	\$91,048	\$151,747	\$39,519	\$7,255	\$13,684	\$196	\$0	\$46	\$60,699	\$83,513	\$5,515	\$375	\$414	\$844	\$388
124 1045 Secondary \$4,695 \$1,677 \$2,616 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$4,695 \$1,625 \$1,		3																	
124 Secondary 125 Secondary 126 Secondary 127 128 Secondary 128 Secondary 129 Secondary 129 Secondary 120 Secondary 120 Seco	1845-5		\$4,693	\$1,877	\$2,816	\$4,693	\$1,525	\$73	\$277	\$0	\$0	\$2	\$1,877	\$2,279	\$40	\$5	\$456	\$24	\$11
126 185 Services \$240,700 \$0 \$240,700 \$0	124	•									•								
126 185 Services \$240,700 \$0 \$240,700 \$0	125 1850	Line Transformers	\$382,496	\$152,998	\$229,498	\$382,496	\$99,608	\$18,286	\$34,496	\$494	\$0	\$115	\$152,998	\$210,564	\$13,905	\$879	\$1,043	\$2,128	\$978
127 1860 Meters \$6,525 \$0 \$6,525 \$6,525 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$5,260 \$971 \$294 \$0 \$0 \$0 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$1	126 1855																		
128	127 1860																		
		MEIGIO	φυ,υ∠υ	φυ	φυ,525	φυ,υΔΟ	φυ	φυ	φυ	φυ	φυ	φυ	φυ	ψυ,∠υ∪	φ3/ Ι	φ ∠ 34	φυ	φυ	φυ
129 Sub - Total \$1,265,268 \$410,025 \$855,242 \$1,265,268 \$282,932 \$41,035 \$84,724 \$1,003 \$0 \$331 \$410,025 \$770,055 \$40,356 \$6,036 \$30,712 \$5,538 \$2,546																			
	129	Sub - Total	\$1,265,268	\$410,025	\$855,242	\$1,265,268	\$282,932	\$41,035	\$84,724	\$1,003	\$0	\$331	\$410,025	\$770,055	\$40,356	\$6,036	\$30,712	\$5,538	\$2,546

Α	В	С	D	Е	F	G	Н		М	N	0	AA	AB	AC	AD	AH	Al	AJ
130 General I																		
131 1905	Land	\$0																
132 1906	Land Rights	\$0																
133 1908	Buildings and Fixtures	\$0																
134 1910	Leasehold Improvements	\$0																
135 1915	Office Furniture and Equipment	\$0																
136 1920	Computer Equipment - Hardware	\$0																
137 1925	Computer Software	\$0																
138 1930 139 1935	Transportation Equipment	\$ 0																
139 1935 140 1940	Stores Equipment	\$0 \$0																
141 1945	Tools, Shop and Garage Equipment	\$0 \$0																
141 1945	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0																
143 1955	Communication Equipment	\$0 \$0																
144 1960	Miscellaneous Equipment	\$0 \$0																
	Load Management Controls - Customer																	
145	Premises	\$0																
	Load Management Controls - Utility	4.																
146 1975	Premises	\$0																
147 1980	System Supervisory Equipment	\$0																
148 1990	Other Tangible Property	\$0																
149 2005	Property Under Capital Leases	\$0																
150 2010	Electric Plant Purchased or Sold	\$0																
151	Sub - Total	\$0																
152		#4 005 555	0 440.0==	00==01=	# 4 005 655	# 000 005	044.05=	00470	# 4 225	**	0004	0.440.05=	0770 057	010.055	Ф2 22-	000 745	0=====	A0.5 (5
153 154	TOTAL - 2105 CC	\$1,265,268	\$410,025	\$855,242	\$1,265,268	\$282,932	\$41,035	\$84,724	\$1,003	\$0	\$331	\$410,025	\$770,055	\$40,356	\$6,036	\$30,712	\$5,538	\$2,546
	ulated Depreciation - 2105 Fixed As	eate Only																
100 ACCUIN	uiateu Depreciation - 2103 Fixed AS	acta Offig				Demand							Customer					
156						Allocation							Allocation					
157						Allocation 1	2	3	7	8	9	Sub -total	Allocation 1	2	3	7	8	9
		Acc.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				-			-	-	Hamata		-	=		-		Hemeter
Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
158 159 1565	Consequetion and Decree 1 Marrie 1	\$0	\$0	6 0	\$0	\$0	60	40	\$ 0	*	\$0	\$0	\$0	\$0	\$0	\$0	60	\$0
	Conservation and Demand Management Land	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	φ0 \$0	\$0 \$0	\$0 \$0
163 1806	Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
164 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
165 1806-2	Land Rights Station <50 kV	(\$46,857)	(\$46,857)	\$0	(\$46,857)	(\$31,935)	(\$5,412)	(\$9,344)	(\$83)	(\$12)	(\$72)	(\$46,857)	\$0	\$0	\$0	\$0	\$0	\$0
166 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
167 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
168 1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
169 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	Primary above 50 kV	40	Ψΰ	Ψ	Ψ0	Ψ.	4 0	40	Ψ0	Q 0	40	Ψ¢.	Ψ.	Q 0	Ψ	Ψ.	Ψ0	Ψ0
1820	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	Primary below 50 kV		·	·	•		·	•	·	·	•	•	•	·				·
174 1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally																	
175 1820-2	Primary below 50 kV (Primary)	(\$662,625)	(\$662,625)	\$0	(\$662,625)	(\$431,413)	(\$79,199)	(\$149,377)	(\$2,138)	\$0	(\$498)	(\$662,625)	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally																	
176 1820-3	Primary below 50 kV (Wholesale Meters)	(\$13,523)	\$0	(\$13,523)	(\$13,523)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,463)	(\$1,827)	(\$3,160)	(\$38)	(\$6)	(\$30)
177 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	Subtransmission Bulk Delivery							•	·	* -	•					•	•	
182 1830-4	Poles, Towers and Fixtures - Primary	(\$653,021)	(\$261,208)	(\$391,813)	(\$653,021)	(\$170,064)	(\$31,220)	(\$58,885)	(\$843)	\$0	(\$196)	(\$261,208)	(\$359,384)	(\$23,733)	(\$1,613)	(\$1,781)	(\$3,632)	(\$1,669)
183 1830-5	Poles, Towers and Fixtures - Secondary	(\$206,217)	(\$82,487)	(\$123,730)	(\$206,217)	(\$66,999)	(\$3,228)	(\$12,178)	\$0 \$0	\$0 ©0	(\$81)	(\$82,487)	(\$100,147)	(\$1,740)	(\$237)	(\$20,051)	(\$1,065)	(\$490)
184 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
185 1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -																	
186 1835-4	Primary	(\$677,978)	(\$271,191)	(\$406,787)	(\$677,978)	(\$176,564)	(\$32,413)	(\$61,135)	(\$875)	\$0	(\$204)	(\$271,191)	(\$373,118)	(\$24,640)	(\$1,675)	(\$1,849)	(\$3,771)	(\$1,733)
	Overhead Conductors and Devices -	(0405040)	(050 105)	(075 100)	(0405040)	(0.40.74.4)	(04.000)	(07.400)	0.0	^	(6.40)	(050 105)	(000 057)	(04.050)	(0.4.4.1)	(040 405)	(00.17)	(0000)
187 1835-5	Secondary	(\$125,313)	(\$50,125)	(\$75,188)	(\$125,313)	(\$40,714)	(\$1,962)	(\$7,400)	\$0	\$0	(\$49)	(\$50,125)	(\$60,857)	(\$1,058)	(\$144)	(\$12,185)	(\$647)	(\$298)
188 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189 1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190 1840-4	Underground Conduit - Primary	(\$114,515)	(\$45,806)	(\$68,709)	(\$114,515)	(\$29,823)	(\$5,475)	(\$10,326)	(\$148)	\$0	(\$34)	(\$45,806)	(\$63,022)	(\$4,162)	(\$283)	(\$312)	(\$637)	(\$293)
191 1840-5	Underground Conduit - Secondary	(\$203,582)	(\$81,433)	(\$122,149)	(\$203,582)	(\$66,143)	(\$3,187)	(\$12,023)	\$0	\$0	(\$80)	(\$81,433)	(\$98,867)	(\$1,718)	(\$234)	(\$19,795)	(\$1,052)	(\$483)
192 1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	Bulk Delivery										•							
194 1845-4	Underground Conductors and Devices - Primary	(\$877,077)	(\$350,831)	(\$526,246)	(\$877,077)	(\$228,414)	(\$41,932)	(\$79,089)	(\$1,132)	\$0	(\$264)	(\$350,831)	(\$482,691)	(\$31,876)	(\$2,167)	(\$2,392)	(\$4,878)	(\$2,242)
	Underground Conductors and Devices -																	
195 1845-5	Secondary	(\$27,126)	(\$10,850)	(\$16,276)	(\$27,126)	(\$8,813)	(\$425)	(\$1,602)	\$0	\$0	(\$11)	(\$10,850)	(\$13,173)	(\$229)	(\$31)	(\$2,638)	(\$140)	(\$64)
196 1850	Line Transformers	(\$619,542)	(\$247,817)	(\$371,725)	(\$619,542)	(\$161,338)	(\$29,618)	(\$55,875)	(\$799)	\$0	(\$186)	(\$247,817)	(\$341,057)	(\$22,523)	(\$1,424)	(\$1,690)	(\$3,447)	(\$1,584)
197 1855	Services	(\$344,791)	\$0	(\$344,791)	(\$344,791)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$319,592)	(\$13,553)	(\$5,173)	(\$6,473)	\$0	\$0
198 1860	Meters	(\$640,741)	\$0	(\$640,741)	(\$640,741)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$516,531)	(\$95,377)	(\$28,834)	\$0	\$0	\$0
199			<u> </u>			<u></u>						<u></u>						
200	Sub - Total	(\$5,212,908)	(\$2,111,230)	(\$3,101,678)	(\$5,212,908)	(\$1,412,219)	(\$234,071)	(\$457,234)	(\$6,017)	(\$12)	(\$1,676)	(\$2,111,230)	(\$2,736,902)	(\$222,437)	(\$44,972)	(\$69,203)	(\$19,276)	(\$8,887)
																	· · · · · · · · · · · · · · · · · · ·	

Α	В	С	D	Е	F	G	Н		М	N	0	AA	AB	AC	AD	AH	Al	AJ
201 General																		
202 1905	Land	\$0																
203 1906	Land Rights	\$0																
204 1908	Buildings and Fixtures	(\$543,229)																
205 1910	Leasehold Improvements	\$0																
206 1915 207 1920	Office Furniture and Equipment	(\$74,932)																
207 1920	Computer Equipment - Hardware	(\$329,163) (\$631,041)																
208 1925	Computer Software Transportation Equipment	(\$461,746)																
210 1935	Stores Equipment	(\$33,458)																
211 1940	Tools, Shop and Garage Equipment	(\$149,505)																
212 1945	Measurement and Testing Equipment	(\$17,626)																
213 1950	Power Operated Equipment	\$0																
214 1955	Communication Equipment	\$0																
215 1960	Miscellaneous Equipment	\$0																
1970	Load Management Controls - Customer	\$0																
216	Premises	ΦΟ																
1975	Load Management Controls - Utility	\$0																
217 ¹⁹⁷⁵	Premises																	
218 1980	System Supervisory Equipment	(\$484,639)																
219 1990 220 2005	Other Tangible Property	\$0 \$0																
221 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0																
222	Sub - Total	(\$2,725,340)																
223	Sub-Total	(\$2,725,540)																
223 224	TOTAL - 2105 FA	(\$7,938,248)	(\$2,111,230)	(\$3,101,678)	(\$5,212,908)	(\$1,412,219)	(\$234,071)	(\$457,234)	(\$6,017)	(\$12)	(\$1,676)	(\$2,111,230)	(\$2,736,902)	(\$222,437)	(\$44,972)	(\$69,203)	(\$19,276)	(\$8,887)
225			, .=,	, , , , , , , , , , , , , , , , , , , ,	,		,	,,		,, <u>-</u> ,	., , , ,		,,				,	., , , , , ,
	ulated Depreciation - 2120																	
						Demand							Customer					
227						Allocation							Allocation					
227 228						1	2	3	7	8	9	Sub -total	1	2	3	7	8	9
		Accumulated				_					Unmetered							Unmetered
Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
229 230 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
231 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
232 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
233 1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
234 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
235 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
236 1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
237 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
238 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
239 1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
240 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
241 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
243	Primary above 50 kV Distribution Station Equipment - Normally																	
244 1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally	4.	4.	4.	4.	4.	1.	4.	4.		4.	4.	4.	4.	4.	4.	4.	4
245 1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally				40			••			40		•		40			•
246 1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-3	Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
247	Primary below 50 kV (Wholesale Meters)			•					·	·	·				* -	**		
248 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
249 1825-1	Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 ©0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0
250 1825-2 251 1830	Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	**	\$0	\$0
252 1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
253 1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
254 1830-5	Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
255 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1025.2	Overhead Conductors and Devices -	\$0	•						·	•	· ·					\$0	•	
256 1835-3	Subtransmission Bulk Delivery	\$ U	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ U	\$0	\$0
1835-4	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
257	Primary	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
1835-5	Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	Secondary	**	•							•	·				* -	* -	· ·	
259 1840	Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
260 1840-3 261 1840-4	Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
261 1840-4 262 1840-5	Underground Conduit - Primary Underground Conduit - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
262 1840-5 263 1845	Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Underground Conductors and Devices		•	•	•			•	·	•	·					**	•	
264 1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -	*-	*-	*-	*-	*-	*-	*-	*-	*-	4-	*-	*-	*-	*-	*-	A -	*-
265 1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -	фo.	ΦO	ΦO	ΦO	ΦO	Ф О	ΦO	ΦO	Ф О	Φ0	ΦO	ΦO	# 0	Φ0	ΦO	# 0	ФО.
266 ¹⁸⁴⁵⁻⁵	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
267 1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
268 1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
269 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
270					*-													
271	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

А	В	С	D	E	F	G	Н	I	М	N	0	AA	AB	AC	AD	AH	Al	AJ
272 Genera 273 1905 274 1906 275 1908 276 1910 277 1915 278 1920 279 1925 280 1930 281 1935 282 1940 283 1945 284 1950 285 1955 286 1960 1970	Il Plant	•	•	•	•	•	•	•	•	•	•				•	•	•	
273 1905	Land	\$0																
274 1906	Land Rights	\$0																
275 1908	Buildings and Fixtures	\$0																
276 1910	Leasehold Improvements	\$0																
277 1915	Office Furniture and Equipment	\$0																
278 1920	Computer Equipment - Hardware	\$0																
279 1925	Computer Software	\$0																
280 1930	Transportation Equipment	\$0																
281 1935	Stores Equipment	\$0																
282 1940	Tools, Shop and Garage Equipment	\$0																
283 1945	Measurement and Testing Equipment	\$0																
284 1950	Power Operated Equipment	\$0																
285 1955	Communication Equipment	\$0																
286 1960	Miscellaneous Equipment	\$0																
287	Premises	\$0																
1975	Load Management Controls - Utility																	
288 289 1980 290 1990 291 2005 292 2010	Premises	\$0																
<u>289</u> 1980	System Supervisory Equipment	\$0																
290 1990	Other Tangible Property	\$0																
291 2005	Property Under Capital Leases	\$0																
292 2010	Electric Plant Purchased or Sold	\$0																
293	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
293 294 295 296	TOTAL - 2120	ФO.	# 0	# 0	C O	ФО.	C O	# 0	ФО.	C O	C O	C O	C O	¢ο	ФО.	C O	C O	ФO.
295	101AL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
296																		

297 298 Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705 299 300

							Demand							Customer					
301 302							Allocation	2	3	7	8	9	Sub -total	Allocation 1	2	3	7	8	9
302			ŀ				'					1	Sub-total	'		<u></u>	'		1
303	ccount	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306 1		Land Station >50 kV	\$0	\$0	\$0	\$0 2 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 2 0
307 1 308 1	805-2	Land Station <50 kV	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
308 1		Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$U \$0	\$0 \$0	\$0 \$0
310 1		Land Rights Station >50 kV Land Rights Station <50 kV	\$12,699	\$12,699	\$0 \$0	\$12,699	\$8,655	ֆՍ \$1.467	\$2,532	\$0 \$22	\$0 \$3	\$∪ \$19	\$12,699	\$0 \$0	\$0 \$0	\$0 \$0	ΦO	\$0 \$0	\$0 \$0
311 1		Buildings and Fixtures	\$0	\$12,699	\$0 \$0	\$12,699	фо,655 \$0	\$1,467 \$0	\$2,532 \$0	\$0	φS ¢O	\$0	\$12,699 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦO	\$0 \$0	\$0 \$0
312 1		Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
313 1		Buildings and Fixtures < 50 KV	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
314 1		Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315 1		Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316 1		Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Transformer Station Equipment - Normally	**	**	**	**	**	**	**	**	**	**	**	**	**	**	**	**	**
317	815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally																	·
318	820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	000.4	Distribution Station Equipment - Normally																	
319	820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	820-2	Distribution Station Equipment - Normally																	
320	020-2	Primary below 50 kV (Primary)	\$250,433	\$250,433	\$0	\$250,433	\$163,049	\$29,932	\$56,456	\$808	\$0	\$188	\$250,433	\$0	\$0	\$0	\$0	\$0	\$0
1	820-3	Distribution Station Equipment - Normally																	
321		Primary below 50 kV (Wholesale Meters)	\$5,111	\$0	\$5,111	\$5,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,198	\$690	\$1,194	\$14	\$2	\$11
	825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323 1		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324 1		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325 1	830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	830-3	Poles, Towers and Fixtures -				•	•-		••	•	••	••	•-				•	••	
326		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	830-4	Poles, Towers and Fixtures - Primary	\$227,851	\$91,140	\$136,711	\$227,851	\$59,338	\$10,893	\$20,546	\$294	\$0 \$0	\$69	\$91,140	\$125,396	\$8,281	\$563	\$621	\$1,267	\$583
328 1		Poles, Towers and Fixtures - Secondary	\$71,953	\$28,781	\$43,172	\$71,953	\$23,377	\$1,126	\$4,249	\$0 \$0	\$0 \$0	\$28	\$28,781	\$34,943	\$607	\$83	\$6,996	\$372	\$171
329 1	835	Overhead Conductors and Devices Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330 1	835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330		Overhead Conductors and Devices -	ФО	ΦΟ	ΦΟ	ΦΟ	ΦU	Φ0	ΦΟ	ΦΟ	ΦΟ	Φυ	ФО	φυ	ΦU	ΦΟ	Φυ	φυ	ΦΟ
331 1	835-4	Primary	\$222,731	\$89,093	\$133,639	\$222,731	\$58,005	\$10,649	\$20,084	\$287	\$0	\$67	\$89,093	\$122,578	\$8,095	\$550	\$607	\$1,239	\$569
331		Overhead Conductors and Devices -	ΨΖΖΖ,7 Ο Ι	ψ05,055	ψ100,000	ΨΖΖΖ,101	ψ50,005	Ψ10,043	Ψ20,004	ΨΖΟΊ	ΨΟ	ΨΟ1	ψ00,000	Ψ122,570	ψ0,033	ΨΟΟΟ	φοστ	Ψ1,200	ΨΟΟΟ
332 1	835-5	Secondary	\$41,168	\$16,467	\$24,701	\$41.168	\$13,375	\$645	\$2,431	\$0	\$0	\$16	\$16,467	\$19,993	\$347	\$47	\$4,003	\$213	\$98
333 1	840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334 1	840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335 1	840-4	Underground Conduit - Primary	\$44,325	\$17,730	\$26,595	\$44,325	\$11,543	\$2,119	\$3,997	\$57	\$0	\$13	\$17,730	\$24,394	\$1,611	\$109	\$121	\$247	\$113
336 1	840-5	Underground Conduit - Secondary	\$78,799	\$31,520	\$47,280	\$78,799	\$25,602	\$1,234	\$4,654	\$0	\$0	\$31	\$31,520	\$38,268	\$665	\$90	\$7,662	\$407	\$187
337 1		Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conductors and Devices -																	
338	845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	845-4	Underground Conductors and Devices -																	
339	040-4	Primary	\$266,618	\$106,647	\$159,971	\$266,618	\$69,434	\$12,747	\$24,042	\$344	\$0	\$80	\$106,647	\$146,730	\$9,690	\$659	\$727	\$1,483	\$682
1	845-5	Underground Conductors and Devices -																	
340		Secondary	\$8,246	\$3,298	\$4,948	\$8,246	\$2,679	\$129	\$487	\$0	\$0	\$3	\$3,298	\$4,005	\$70	\$9	\$802	\$43	\$20
341 1	850	Line Transformers	\$230,096	\$92,038	\$138,058	\$230,096	\$59,920	\$11,000	\$20,752	\$297	\$0	\$69	\$92,038	\$126,668	\$8,365	\$529	\$628	\$1,280	\$588
342 1		Services	\$125,788	\$0	\$125,788	\$125,788	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,595	\$4,945	\$1,887	\$2,362	\$0	\$0
343 1	860	Meters	\$202,134	\$0	\$202,134	\$202,134	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
344		Sub - Total	\$1,787,952	\$739,847	\$1,048,105	\$1,787,952	\$494,979	\$81,941	\$160,230	\$2,110	\$3	\$585	\$739,847	\$925,716	\$73,455	\$14,817	\$24,543	\$6,552	\$3,022

А	В	С	D	E	F	G	Н	I	М	N	0	AA	AB	AC	AD	AH	Al	AJ
A 345 346 Genera 347 1905 348 1906 349 1908 350 1910 351 1915 352 1920 353 1925 354 1930 355 1935 356 1940 357 1945 358 1950 359 1955 360 1960 1970	-				•	_	•								•			
346 Genera	Plant																	
347 1905	Land	\$0																
348 1906	Land Rights	\$0																
349 1908	Buildings and Fixtures	\$269,587																
350 1910	Leasehold Improvements	\$0																
351 1915	Office Furniture and Equipment	\$29,531																
352 1920	Computer Equipment - Hardware	\$140,109																
353 1925	Computer Software	\$286,493																
354 1930	Transportation Equipment	\$0																
355 1935	Stores Equipment	\$15,225																
356 1940	Tools, Shop and Garage Equipment	\$49,159																
357 1945	Measurement and Testing Equipment	\$9,149																
358 1950	Power Operated Equipment	\$0																
359 1955	Communication Equipment	\$0																
360 1960	Miscellaneous Equipment	\$0																
361	Premises	\$0																
11075	Load Management Controls - Utility																	
362	Premises	\$0																
363 1980	System Supervisory Equipment	\$159,163																
364 1990	Other Tangible Property	\$0																
365 2005	Property Under Capital Leases	\$0																
366 2010	Electric Plant Purchased or Sold	\$0																
367	Sub - Total	\$958,417				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368																		
369	TOTAL - 5705	\$2,746,369	\$739,847	\$1,048,105	\$1,787,952	\$494,979	\$81,941	\$160,230	\$2,110	\$3	\$585	\$739,847	\$925,716	\$73,455	\$14,817	\$24,543	\$6,552	\$3,022
362 363 364 1990 365 2005 366 2010 367 368 369																		

371 Categorization and Allocation of Amortization of Limited Term Electric Plant - 5710 372 373

3/3			Г				Demand							Customer					
374							Allocation							Allocation					,
375							1	2	3	7	8	9	Sub -total	1	2	3	7	8	9
376	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
377 1		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378 1		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
380 1	1805-2	Land Station <50 kV	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
381 1	1806 1806-1	Land Rights Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
383 1	1806-1	Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦU \$0	\$0 \$0	\$0 \$0
384 1	1808	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
385 1	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
386 1	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387 1	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388 1	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-2	Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	1820	Distribution Station Equipment - Normally																	
391		Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
392 ¹	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1	1820-2	Distribution Station Equipment - Normally																	
393	1020 2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394 1	1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395 1	1825	Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398 1	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	1830-3	Poles, Towers and Fixtures -	4.							4.		4.	4.		4.	4.		4.	4.
399		Subtransmission Bulk Delivery	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 ***	\$ 0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0
	1830-4 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
402 1		Overhead Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		Overhead Conductors and Devices -	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
403	1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	1835-4	Overhead Conductors and Devices -																	
404	1000 1	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	1835-5	Overhead Conductors and Devices -	C	C O	¢c.	\$ 0	¢ 0	6 0	¢ 0	\$ 0	\$0	¢o.	\$0	6 0	¢o.	C O	\$0	C O	60
405 406 1		Secondary Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840 1840-3	Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840-4	Underground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
409 1	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
410 1		Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	1845-3	Underground Conductors and Devices -							_		_	_			_	_		_	
411		Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
412	1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -		• •	• •		·	·		·	•	•	• •			* -	**	**	
413		Secondary	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$ 0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
414 1 415 1	105U	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
415 1	1860	Meters	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
417	. 500	Sub - Total	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
									· · · · · · · · · · · · · · · · · · ·										

A	В	С	D	E	F	G	Н	I	М	N	0	AA	AB	AC	AD	AH	Al	AJ
418 Genera 419 1905 420 1906 421 1908 422 1910 423 1915 424 1920 425 1925 426 1930 427 1935 428 1940 429 1945 430 1950 431 1955 431 1950 431 1960 1970	I Plant		_			_	•	-				-			_			•
419 1905	Land	\$0																
420 1906	Land Rights	\$0																
421 1908	Buildings and Fixtures	\$0																
422 1910	Leasehold Improvements	\$0																
423 1915	Office Furniture and Equipment	\$0																
424 1920	Computer Equipment - Hardware	\$0																
425 1925	Computer Software	\$0																
426 1930	Transportation Equipment	\$0																
427 1935	Stores Equipment	\$0																
428 1940	Tools, Shop and Garage Equipment	\$0																
429 1945	Measurement and Testing Equipment	\$0																
430 1950	Power Operated Equipment	\$0																
431 1955	Communication Equipment	\$0																
432 1960	Miscellaneous Equipment	\$0																
433	Premises	\$0																
1075	Load Management Controls - Utility																	
434	Premises	\$0																
435 1980	System Supervisory Equipment	\$0																
436 1990	Other Tangible Property	\$0																
437 2005	Property Under Capital Leases	\$0																
438 2010	Electric Plant Purchased or Sold	\$0																
439	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
440	TOTAL 57/0			•	• .					• .								
441	TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
434 435 1980 436 1990 437 2005 438 2010 439 440 441																		

444 Categorization and Allocation of Accumulated Amortization of Electric Utility Plant - Intangibles - 5715

							Demand							Customer					-
447 448							Allocation							Allocation					
448							1	2	3	7	8	9	Sub -total	1	2	3	7	8	9
449	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
451	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
453	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
457	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0
	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
459	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ΨΟ	\$0	\$0 \$0
461	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$ 0
	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400	1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
463		Distribution Station Equipment - Normally	ΦΟ	ΦU	ΦΟ	ΦΟ	Φυ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	φυ	ΦΟ
161	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
464		Distribution Station Equipment - Normally	ΦΟ	ΦU	ΦΟ	ΦΟ	Φυ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	φυ	ΦΟ
465	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
403		Distribution Station Equipment - Normally	φυ	φυ	ΦΟ	φυ	φυ	ΦΟ	ΨΟ	φυ	ΦΟ	ΦΟ	φυ	φυ	φυ	ΨΟ	ΦΟ	ΦΟ	φυ
466	1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400		Distribution Station Equipment - Normally	φυ	φυ	ΦΟ	φυ	φυ	ΦΟ	ΨΟ	φυ	ΦΟ	ΦΟ	φυ	φυ	φυ	ΨΟ	ΦΟ	ΦΟ	φυ
467	1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468	1825	Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1825-1	Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1825-2	Storage Battery Equipment <50 kV	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Poles, Towers and Fixtures -	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
472	1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
473	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
475	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices -		*-	**	**	*-	*-	* -	* -	•	**	* -	**	* -	* -	* -	* -	* -
476	1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1005.1	Overhead Conductors and Devices -		•	·	•	•		·	·		·	•	•		·	·	·	·
477	1835-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-5	Overhead Conductors and Devices -																	
478		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
479	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
482	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -																	
484	.0.00	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -																	
485	.070-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -																	
486		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
487	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

А	В	С	D	Е	F	G	Н		М	N	0	AA	AB	AC	AD	AH	Al	AJ
A 491 General 492 1905 493 1906 494 1908 495 1910 496 1915 497 1920 498 1925 499 1930 500 1935 501 1940 502 1945 503 1950 504 1955 505 1960 1970	al Plant		-		-	-		-			-		-		_		-	_
492 1905	Land	\$0																
493 1906	Land Rights	\$0																
494 1908	Buildings and Fixtures	\$0																
495 1910	Leasehold Improvements	\$0																
496 1915	Office Furniture and Equipment	\$0																
497 1920	Computer Equipment - Hardware	\$0																
498 1925	Computer Software	\$0																
499 1930	Transportation Equipment	\$0																
500 1935	Stores Equipment	\$0																
501 1940	Tools, Shop and Garage Equipment	\$0																
502 1945	Measurement and Testing Equipment	\$0																
503 1950	Power Operated Equipment	\$0																
504 1955	Communication Equipment	\$0																
505 1960	Miscellaneous Equipment	\$0																
1970																		
506	Premises	\$0																
11975	Load Management Controls - Utility																	
507	Premises	\$0																
508 1980	System Supervisory Equipment	\$0																
509 1990	Other Tangible Property	\$0																
510 2005	Property Under Capital Leases	\$0																
507 508 1980 509 1990 510 2005 511 2010	Electric Plant Purchased or Sold	\$0																
512	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
513	TATAL 5-15		• .			• .										• .		
514	TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
513 514 515																		

517 Categorization and Allocation of Accum. Amortization of Electric Utility Plant- Property, Plant & Equipment - 5720

0.0			Г				Demand							Customer					
520							Allocation							Allocation					
521							1	2	3	7	8	9	Sub -total	1	2	3	7	8	9
522	Accoun	·	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
523	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
525	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
527	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
528	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-2	Land Rights Station <50 kV	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$ 0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
	1808	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0	\$0 \$0
531	1808-1 1808-2	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ************************************	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1808-2	Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦO	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦO	\$0 \$0	\$0 \$0
533	1810-1	Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦU \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1810-1	Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		Transformer Station Equipment - Normally	ΦΟ	ΨΟ	ΦΟ	ΦΟ	ΨΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	ΨΟ	ΦΟ	ΦΟ	ΦΟ	ΨΟ	φυ	ΦΟ	ΦΟ
536	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
537	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
00.	1	Distribution Station Equipment - Normally	Ψ0	Ψū	Ψ.	Ψ.	V O	40	Ψ0	Ψ	Q O	Ψ	Ψ0	Ψ.	Ψū	Ψ	Q	Q O	Ψ0
538	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1	Distribution Station Equipment - Normally	**	* -	*-	* -	• -	**	**	* -	* -	**	* -	**	* -	* -	**	* -	* -
539	1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally		·	•	•	·	•	•	•	·	·	•	•		·	•	·	
540	1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
544	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -																	
545		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
546	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-3	Overhead Conductors and Devices -		••		•-			•-	•-	••		•-	•	•		•	••	•
549		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FF^	1835-4	Overhead Conductors and Devices - Primary	Φ Ο	¢ο	P O	ድ ር	¢ 0	C O	¢o.	¢o.	\$0	¢ 0	¢ 0	¢c.	C C	¢ 0	¢o.	6 0	60
550		Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
551	1835-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
557	1840	Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840-3	Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	ΦU \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840-4	Underground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840-5	Underground Conduit - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
556	1845	Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
300	1	Underground Conductors and Devices -	Ψ2	ΨŬ	4 5	40	ΨO	40	Ψ0	Ψ	ΨO	ΨO	Ψ3	40	Ψ0	ΨO	Ψ~	ΨV	40
557	1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1507	1	Underground Conductors and Devices -	+-	+-	+*	+*	+-	+-		* -	+-	+*	Ŧ-7	+-	+-	+-	* -	+-	70
558	1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
230	4045 5	Underground Conductors and Devices -	**	- -	* -	*-	**	*-	* -	*-	- -	**	- -	*-	- -	* -	*-	* -	**
559		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
560	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Α	В	С	D	F	F	G	Н		М	N	0	AA	AB	AC	AD	AH	Al	AJ
564 General	——————————————————————————————————————	C	Ь		'	· ·		'	IVI	IN	U		ΛD	AC	ΛD	AH	Al	Λυ
504 General		00																
565 1905 566 1906 567 1908 568 1910 569 1915	Land	\$0																
566 1906	Land Rights	\$0																
567 1008	Buildings and Fixtures	\$0																
500 1900	•																	
568 1910	Leasehold Improvements	\$0																
569 1915	Office Furniture and Equipment	\$0																
570 1920	Computer Equipment - Hardware	\$0																
571 1925	Computer Software	\$0																
571 1925																		
572 1930	Transportation Equipment	\$0																
573 1935	Stores Equipment	\$0																
574 1940 575 1945	Tools, Shop and Garage Equipment	\$0																
574 1340																		
575 1945	Measurement and Testing Equipment	\$0																
576 1950	Power Operated Equipment	\$0																
577 1955	Communication Equipment	\$0																
570 4000																		
578 1960	Miscellaneous Equipment	\$0																
1970	Load Management Controls - Customer																	
579	Premises	\$0																
1975	Load Management Controls - Utility	**																
1975		00																
580	Premises	\$0																
581 1980	System Supervisory Equipment	\$0																
582 1000	Other Tangible Property	\$0																
502 1990																		
<u>583</u> 2005	Property Under Capital Leases	\$0																
581 1980 582 1990 583 2005 584 2010	Electric Plant Purchased or Sold	\$0																
585	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585 586 587							-	_				**						7-
500	TOTAL F700	6 2	^^	^^	44	00	^^	*	00	^ ^	00	Φ.	00	^ ^	60	00	^	00
	TOTAL - 5720	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588					· · · · · · · · · · · · · · · · · · ·											· · · · · · · · · · · · · · · · · · ·		
						Demand							Customer					
500																		
589						Allocation							Allocation					
590						1	2	3	7	8	9	Sub -total	1	2	3	7	8	9
Acces	A Description		Damend	Constance	Tetal	Donislandial	00.50	CC. FO Daniel	Chront Links	Continue	Unmetered	Cult Antal	Decidential	00.50	CC. FO Daniel	Chront Links	Continue	Unmetered
Accoun	nt Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
591																		
592 1565	Conservation and Demand Management	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	84.82%	7.28%	5.48%	1.75%	0.46%	0.23%
593 <mark>1805</mark>	Land					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		4000/	1000/	00/	4000/													
594 1805-1	Land Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
595 1805-2	Land Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
596 1806	Land Rights					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	•																	
597 1806-1	Land Rights Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
598 1806-2	Land Rights Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		10070	10070	070	10070													
599 <mark>1808</mark>	Buildings and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
600 1808-1	Buildings and Fixtures > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
601 <mark>1808-2</mark>	Buildings and Fixtures < 50 KV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
001 1000-2		10070	10078	070	10070													
602 <mark>1810</mark> 603 <mark>1810-1</mark>	Leasehold Improvements					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
603 1810-1	Leasehold Improvements >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
604 <mark>1810-2</mark>	Leasehold Improvements <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
004 1010-2		100 /6	100 /6	0 /8	100 /8	00.1576	11.00%	19.94 /6	0.1070	0.0376	0.15%	100.00%	0.00 %	0.00 /6	0.00 /8	0.00 %	0.00 /6	0.00 /8
1815	Transformer Station Equipment - Normally																	
605	Primary above 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Distribution Station Equipment - Normally																	
1820						00.450/	4.4 ====	10.040/	0.4004	0.000/	0.450/	400.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/
606	Primary below 50 kV					68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4000 4	Distribution Station Equipment - Normally																	
607 1820-1	Primary below 50 kV (Bulk)	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
007		10070	10078	070	10070	00.1370	11.5570	13.5470	0.1070	0.0070	0.1370	100.0070	0.0078	0.0070	0.0070	0.0070	0.0070	0.0070
1820-2	Distribution Station Equipment - Normally																	
608	Primary below 50 kV (Primary)	100%	100%	0%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Distribution Station Equipment - Normally																	
609 1820-3	Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
003		100%	0 /0	100%	100%													
610 1825	Storage Battery Equipment					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
611 1825-1	Storage Battery Equipment > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
612 <mark>1825-2</mark>	Storage Battery Equipment <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
612 1023-2		10070	10070	070	10070													
613 <mark>1830</mark>	Poles, Towers and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1830-3	Poles, Towers and Fixtures -																	
614	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
615 1830-4	Poles, Towers and Fixtures - Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
616 1830-5	Poles, Towers and Fixtures - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
617 1835	Overhead Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Overhead Conductors and Devices -																	
₆₁₀ 1835-3	Subtransmission Bulk Delivery	1000/	1000/	00/	1000/	60.450/	11 550/	10.040/	0.400/	0.020/	0.450/	100.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/
010		100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1835-4	Overhead Conductors and Devices -																	
619 1835-4	Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
	Overhead Conductors and Devices -																	
1835-5		4000/	400/	000/	4000/	04.000/	0.040/	4.4.700/	0.000/	0.000/	0.400/	400.000/	00.040/	4.4407	0.400/	40.040/	0.000/	0.400/
620	Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
621 1840	Underground Conduit					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
622 <mark>1840-3</mark>	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
623 <mark>1840-4</mark>	Underground Conduit - Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
624 1840-5	Underground Conduit - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
625 1845	Underground Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
						0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	3.0070	0.0070	0.0070	0.0070	5.0078	3.0070	0.0070
1845-3	Underground Conductors and Devices -																	
626 1845-3	Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Underground Conductors and Devices -																	
627 1845-4	Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
021		10070	70 /0	30 /0	10070	00.1170	11.3370	22.0470	0.02 /0	0.0070	0.0070	100.0070	31.12/0	0.0070	U. 4 170	0.70/0	0.3370	0.7370
1845-5	Underground Conductors and Devices -																	
628	Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
	Line Transformers	100%	40%	60%	100%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%	100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
629 <mark>1850</mark>		.0070	.070							0.00%	0.00%							
629 1850	Services	1000/	00/	1000/	1000/											1 000/	() ()()()/	
629 1850 630 1855	Services Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%			0.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
629 1850 630 1855 631 1860	Services Meters	100% 100%	0% 0%	100% 100%	100% 100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	92.69% 80.61%	3.93% 14.89%	4.50%	1.88% 0.00%	0.00% 0.00%	0.00% 0.00%

								•					_					
A	В	С	D	E	F	G	Н	l	M	N	0	AA	AB	AC	AD	AH	Al	AJ
633 Genera	l Plant																	
634 <mark>1905</mark>	Land	100%																
635 1906	Land Rights	100%																
636 <mark>1908</mark>	Buildings and Fixtures	100%																
637 <mark>1910</mark>	Leasehold Improvements	100% 100%																
638 <mark>1915</mark>	Office Furniture and Equipment	100%																
639 <mark>1920</mark>	Computer Equipment - Hardware	100%																
640 1925	Computer Software	100%																
641 1930	Transportation Equipment	100%																
642 1935	Stores Equipment	100%																
643 1940	Tools, Shop and Garage Equipment	100%																
644 1945	Measurement and Testing Equipment	100%																
A 633 Genera 634 1905 635 1906 636 1908 637 1910 638 1915 639 1920 640 1925 641 1930 642 1935 643 1940 644 1945 645 1950 646 1955 647 1960	Power Operated Equipment	100% 100% 100% 100% 100%																
646 1955	Communication Equipment	100%																
647 1960	Miscellaneous Equipment	100%																
<mark>1970</mark>																		
648	Premises	100%																
1975	Load Management Controls - Utility																	
649	Premises	100%																
650 1980	System Supervisory Equipment	100%																
651 1990	Other Tangible Property	100%																
652 <mark>2005</mark>	Property Under Capital Leases Electric Plant Purchased or Sold	100%																
649 650 1980 651 1990 652 2005 653 2010	Electric Plant Purchased or Sold	100%																

	AV	AW	AX	AY	ВС	BD	BE	BQ
1								
2								
3								
4								
5								
7								
9								
10								
4 5 6 7 8 9 10								
		A & G Allocation						
15 16	Sub -total	1	2	3	7	8	9	Sub -total
П							Unmetered	
17	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
17 18 19 20 21 22 23 24 25 26 27 28	\$0			l				
19 20	\$0 \$0							
21	\$0							
22	\$0 \$0							
24	\$0							
25	\$0 \$0							
27	\$0							
28	\$0							
29 30	\$0							
30	\$0							
31	\$0							
32	\$0							
33	\$0							
34	\$0							
	(\$1,296)							
35 36 37 38	\$0							
37	\$0 \$0							
39	\$0 \$0							
	\$0							
41	(\$508,839)							
40 41 42 43	(\$160,686) \$0							
44	\$0							
45	(\$482,848)							
	(\$89,247)							
47	\$0							
48	\$0							
46 47 48 49 50	(\$900,466) (\$1,600,829)							
51	\$0							
52	\$0							
53	(\$1,137,497)							
54	(\$35,180)							
55 56	(\$2,914,781) (\$3,074,757)							
57	(\$89,446)							
58	(\$10,995,872)							

	AV	AW	AX	AY	BC	BD	BE	BQ
59					*			
60 61 62 63 64 65 66 67 68 69 70 71 72 73		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
62		\$0	\$0	\$0	\$0	\$0	\$0	\$0
63		\$0	\$0	\$0	\$0	\$0	\$0	\$0
64		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
66		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
67		\$0	\$0	\$0	\$0	\$0	\$0	\$0
68		\$0	\$0	\$0	\$0	\$0	\$0	\$0
69		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
71		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
72		\$0	\$0	\$0	\$0	\$0	\$0	\$0
73		\$0	\$0	\$0	\$0	\$0	\$0	\$0
74		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
76		\$0 \$0	\$0 \$0	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0	\$0 \$0
77		\$0	\$0	\$0	\$0	\$0	\$0	\$0
78		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
75 76 77 78 79 80		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
81			Ψ.		Ψ		Ψ0	
82	(\$10,995,872)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83 84								
04								
85		A & G Allocation						
86	Sub -total	1	2	3	7	8	9	Sub -total
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total
87		Residential		CO200-Regular	Officer Light	Gentiner	Scattered Load	Oub -total
88	\$0 \$0							
90	\$0 \$0							
90 91 92 93 94 95 96 97	\$0							
92	\$0							
93	\$0 \$0							
95	\$0							
96	\$0							
97	\$0 \$0							
99	\$0 \$0							
100	\$0							
101	\$0							
	\$0							
102	\$0							
103	\$0							
104								
105	\$97							
106 107	\$0 \$0							
107	\$0 \$0							
109	\$0							
110	\$0							
110 111	\$34,803							
112	\$10,990							
113	\$0							
114	\$0							
115	\$31,161							
116	\$5,760							
117	\$0							
118	\$0 \$72.664							
119 120	\$72,664 \$129,181							
121	\$0							
122	\$0							
123	\$91,048							
124	\$2,816							
124	\$229,498							
126	\$240,700							
127	\$6,525							
127 128 129								

	AV	AW	AX	AY	BC	BD	BE	BQ
130								
131		\$0	\$0	\$0	\$0	\$0	\$0	\$0
132		\$0	\$0	\$0	\$0	\$0	\$0	\$0
133		\$0	\$0	\$0	\$0	\$0	\$0	\$0
134		\$0	\$0	\$0	\$0	\$0	\$0	\$0
135		\$0	\$0	\$0	\$0	\$0	\$0	\$0
136		\$0	\$0	\$0	\$0	\$0	\$0	\$0
137		\$0	\$0	\$0	\$0	\$0	\$0	\$0
138		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
140		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
141		\$ 0	\$ 0	\$0 \$0	\$ 0	\$0 \$0	\$0	\$0 \$0
142		\$0	\$0	\$0	\$0	\$0	\$0	\$0
131 132 133 134 135 136 137 138 139 140 141 142 143		\$0	\$0	\$0	\$0	\$0	\$0	\$0
144		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
145		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
146								
147		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
140		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
146 147 148 149 150		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
151		\$0	\$0	\$0	\$0	\$0	\$0	\$0
152		Ψ	Ψ	Ψ	Ψ	ΨΨ	* ~	Ψ~
153	\$855,242	\$0	\$0	\$0	\$0	\$0	\$0	\$0
154								
155								
		A & G Allocation						
156	_							_
157	Sub -total	1	2	3	7	8	9	Sub -total
	Out total	De el de este l	00.50	00.50.0	04	0 1	Unmetered	Out total
158	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
158 159	\$0							
160	\$0							
161	\$0							
162	\$0							
160 161 162 163	\$0							
164	\$0							
165	\$0							
166	\$0							
167	\$0							
168	\$0 \$0							
164 165 166 167 168 169 170	\$0 \$0							
171	\$0 \$0							
172	\$0							
	# 0							
173	\$0							
	\$0							
174	ΨΟ							
1,	\$0							
175	* -							
176	(\$13,523)							
170	(ψ10,020)							
177 178 179								
179	\$0							
110	\$0 \$0							
180	\$0							
180	\$0 \$0 \$0 \$0							
180	\$0 \$0 \$0 \$0 \$0							
180 181 182	\$0 \$0 \$0 \$0 \$0 \$0 \$0							
180 181 182 183	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730)							
180 181 182	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0							
180 181 182 183 184	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730)							
180 181 182 183	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0							
180 181 182 183 184 185	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0							
180 181 182 183 184 185	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787)							
180 181 182 183 184 185 186	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188)							
180 181 182 183 184 185 186	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188)							
180 181 182 183 184 185 186 187 188 189	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0							
180 181 182 183 184 185 186 187 188 189 190	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709)							
180 181 182 183 184 185 186 187 188 189 190 191	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149)							
180 181 182 183 184 185 186 187 188 189 190	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709)							
180 181 182 183 184 185 186 187 188 189 190 191 192	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149)							
180 181 182 183 184 185 186 187 188 189 190 191	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0							
180 181 182 183 184 185 186 187 188 189 190 191 192	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0							
180 181 182 183 184 185 186 187 188 189 190 191 192	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0 \$0							
180 181 182 183 184 185 186 187 188 189 190 191 192 193 194	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0							
180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196	\$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0 \$0 (\$526,246) (\$16,276)							
181 181 182 183 184 185 186 187 189 190 191 192 193 194 195 196 197	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0 \$0 (\$526,246) (\$16,276) (\$371,725) (\$344,791)							
181 181 182 183 184 185 186 187 190 191 192 193 194 195 196 197 197	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0 \$0 (\$526,246) (\$16,276) (\$371,725)							
181 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 199 199 199 199 199 199	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0 \$0 (\$526,246) (\$16,276) (\$371,725) (\$344,791) (\$640,741)							
181 181 182 183 184 185 186 187 190 191 192 193 194 195 196 197 197	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$391,813) (\$123,730) \$0 \$0 (\$406,787) (\$75,188) \$0 \$0 (\$68,709) (\$122,149) \$0 \$0 (\$526,246) (\$16,276) (\$371,725) (\$344,791)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Section Sect		AV	AW	AX	AY	BC	BD	BE	BQ
Section Sect	201		\$ 0	¢ 0	\$ 0	\$ 0	C O	\$ 0	PO
\$4,000 \$4,000 \$6,000 \$	202								
Section Sect	204								
Section Sect	205								
Section Sect	206							(\$165)	
Color Colo	207								
10	208								
11	209								
12 13 14 15 15 15 15 15 15 15	211								
233 \$0 \$0 \$0 \$0 \$0 \$0 \$0	212		(\$14,026)						
Solution	213		\$0	\$0		\$0	\$0	\$0	\$0
So	214								
Sub-total Residential GS -50 GS-50-Regular Street Light Sentinel Unmetered Sub-total S	215		\$0	\$0	\$0	\$0	\$0	\$0	\$0
SD SD SD SD SD SD SD SD	216		\$0	\$0	\$0	\$0	\$0	\$0	\$0
			\$ 0	¢ o	¢ 0	P O	¢o.	¢o.	PO
Sub-total So So So So So So So S	217								
Solution	218								
So	219								
122 (\$2,168,591) (\$21,00.02) (\$275,152) (\$45,669) (\$10,841) (\$6,012) (\$2,725,340) (\$2,725,34	221								
222 23 24 25 25 25 25 25 25 25	222								
225 226 227 228 228 229	223								
227	224	(\$3,101,678)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)	(\$6,012)	(\$2,725,340)
A & G Allocation 1	225								
Sub-total 1	226		I						
Sub-total 1 2 3 7 8 9 Sub-total 2 3 3 3 3 3 3 3 3 3	227		A & G Allocation						
Sub-fortal Residential Sci Sub-fortal Scattered Load Sub-fortal Sub-fortal Scattered Load Sub-fortal Sub-fortal Scattered Load Sub-fortal Sub-fortal Sub-fortal Scattered Load Sub-fortal Sub-fo	228	Sub -total	1	2	3	7	8	9	Sub -total
230		Cub total	Danislantial	00 -50	OC: FO Damilar	Ctus at I imba	Camtimal	Unmetered	Cub tatal
230	229	Sub -totai	Residentiai	GS <50	GS>50-Regular	Street Light	Sentinei	Scattered Load	Sub -total
231 232 233 234 235 236 237 238	230	\$0	l l						
236	231								
236	232								
236	233								
236	235								
242 \$0 243 \$0 244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 269 \$0 270	236								
242 \$0 243 \$0 244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 269 \$0 270	237								
242 \$0 243 \$0 244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 269 \$0 270	238								
242 \$0 243 \$0 244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 269 \$0 270	239								
242 \$0 243 \$0 244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 269 \$0 270	241								
243 \$0 244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 250 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 250 \$0 251 \$0 250 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 255 \$0 256 \$0 257 \$0 258 \$0 258 \$0 259 \$0 250 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 259 \$0 250 \$0 25	242								
244 \$0 245 \$0 246 \$0 247 \$0 248 \$0 249 \$0 250 \$0 251 \$0 252 \$0 253 \$0 255 \$0 255 \$0 256 \$0 257 \$0 268 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 268 \$0 268 \$0 268 \$0 268 \$0 268 \$0 268 \$0 268 \$0 269 \$0 260 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 269 \$0 260 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 269 \$0 260 \$0 260 \$0 260 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 269 \$0 260 \$0		\$0							
244	243	**							
245 \$0 246 \$0 247 \$0 248 \$0 249 \$0 250 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 264 \$0 265 \$0 265 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 269 \$0 260 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 269 \$0 269 \$0 260 \$0 26	244	\$0							
246 \$0 247 \$0 248 \$0 249 \$0 250 \$0 251 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 268 \$0 269 \$0 269 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 260 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 260 \$0 26		фо.							
247 \$0 248 \$0 249 \$0 250 \$0 251 \$0 252 \$0 253 \$0 255 \$0 255 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 259 \$0 259 \$0 259 \$0 259 \$0 250 \$0 25	245	\$0							
247 \$0 248 \$0 249 \$0 250 \$0 251 \$0 252 \$0 253 \$0 255 \$0 255 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 259 \$0 259 \$0 259 \$0 259 \$0 250 \$0 25	240	\$0							
244 \$0 250 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 269 \$0 269 \$0	246	* -							
248 \$0 250 \$0 251 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 269 \$0 269 \$0	247	\$0							
250 \$0 251 \$0 252 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 260 \$0 261 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 267 \$0 268 \$0 270	248	\$0							
250 \$0 251 \$0 252 \$0 252 \$0 253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 260 \$0 261 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 267 \$0 268 \$0 270	249	\$0							
252	250								
252	∠31								
253 \$0 254 \$0 255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 268 \$0 269 \$0 270	252	\$0							
255 \$0 256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 270	253								
256 \$0 257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 270 \$0	254								
257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0	∠55								
257 \$0 258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0	256	\$0							
258 \$0 259 \$0 260 \$0 261 \$0 262 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0		\$0							
259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 266 \$0 267 \$0 268 \$0 269 \$0	257	ΨΟ							
259 \$0 260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 266 \$0 267 \$0 268 \$0 269 \$0	250	\$0							
260 \$0 261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 270 \$0	259								
261 \$0 262 \$0 263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 270 \$0	260	\$0							
263 \$0 264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 270 \$0	261								
264 \$0 265 \$0 266 \$0 267 \$0 268 \$0 269 \$0 270	262								
265 \$0 266 \$0 267 \$0 268 \$0 269 \$0	203								
265 \$0 266 \$0 267 \$0 268 \$0 269 \$0	264	\$0							
266 \$0 267 \$0 268 \$0 269 \$0 270		\$ 0							
268 \$0 268 \$0 269 \$0	265	φυ							
268 \$0 268 \$0 269 \$0	266	\$0							
268 \$0 269 \$0 270	267								
269 \$0 270	268								
270	269								
2/1 \$0 \$0 \$0 \$0 \$0 \$0 \$0	270								
	271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	AV	AW	AX	AY	BC	BD	BE	BQ
272						•		
273		\$0	\$0	\$0	\$0	\$0	\$0	\$0
274		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
275		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
277		\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
278		\$0	\$0	\$0	\$0	\$0	\$0	\$0
279		\$0	\$0	\$0	\$0	\$0	\$0	\$0
280		\$0	\$0	\$0	\$0	\$0	\$0	\$0
281		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
283		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
272 273 274 275 276 277 278 279 280 281 282 283 284 285		\$0	\$0	\$0	\$0	\$0	\$0	\$0
285		\$0	\$0	\$0	\$0	\$0	\$0	\$0
286		\$0	\$0	\$0	\$0	\$0	\$0	\$0
287		\$0	\$0	\$0	\$0	\$0	\$0	\$0
288 289		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
290		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
291		\$0	\$0	\$0	\$0	\$0	\$0	\$0
292		\$0	\$0	\$0	\$0	\$0	\$0	\$0
290 291 292 293 294	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
294	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
295 296 297	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
297								
298								
299								
300		T						
301		A & G Allocation						
302	Sub -total	1	2	3	7	8	9	Sub -total
							Unmetered	
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
303 304	ድስ							
304	\$0 \$0							
306	\$0							
306 307 308 309	\$0							
308	\$0							
309	\$0 \$0							
311	\$0 \$0							
312	\$0							
313	\$0							
314	\$0							
315 316	\$0 \$0							
310	\$0							
317	\$0							
210	\$0							
318	20							
319	\$0							
320	\$0							
321 322	\$5,111 \$0							
323	\$0 \$0							
323 324	\$0							
325	\$0							
220	\$0							
326 327	\$136,711							
328	\$43,172							
329	\$0							
[]	# 0							
330	\$0							
331	\$133,639							
332 333	\$24,701							
333	\$0 \$0							
335	\$0 \$26,595							
336	\$47,280							
337	\$0							
320	Φn							
338	\$0							
339	\$159,971							
340	\$4,948							
341	\$138,058 \$135,788							
342 343	\$125,788 \$202,134							
244	\$1,048,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344								

	AV	AW	AX	AY	BC	BD	BE	BQ
345	AV	AVV	AA	AT	ВС	סט	DE	ΒQ
345								
346 347		\$0	\$0	\$0	\$0	\$0	\$0	\$0
348		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
349		\$214,514	\$21,666	\$27,218	\$4,518	\$1,077	\$595	\$269,587
350		\$0	\$0	\$0	\$0	\$0	\$0	\$0
351		\$23,498	\$2,373	\$2,981	\$495	\$118	\$65	\$29,531
352		\$111,487	\$11,260	\$14,145	\$2,348	\$560	\$309	\$140,109
353		\$227,966	\$23,025	\$28,924	\$4,801	\$1,144	\$632	\$286,493
354		\$0	\$0	\$0	\$0	\$0	\$0	\$0
355		\$12,115	\$1,224	\$1,537	\$255	\$61	\$34	\$15,225
356		\$39,117	\$3,951	\$4,963	\$824	\$196	\$108	\$49,159
348 349 350 351 352 353 354 355 356 357 358		\$7,280	\$735	\$924	\$153	\$37	\$20	\$9,149
358		\$0	\$0	\$0	\$0	\$0	\$0	\$0
359		\$0 3 0	\$0	\$0	\$0	\$0	\$0	\$0
360		\$0	\$0	\$0	\$0	\$0	\$0	\$0
361		\$0	\$0	\$0	\$0	\$0	\$0	\$0
301		ΨΟ	ΦΟ	ΦΟ	ΦΟ	ΦΟ	φυ	ΦΟ
362		\$0	\$0	\$0	\$0	\$0	\$0	\$0
363		\$126,649	\$12,792	\$16,069	\$2,667	\$636	\$351	\$159,163
364		\$0	\$0	\$0	\$0	\$0	\$0	\$0
365		\$0	\$0	\$0	\$0	\$0	\$0	\$0
366		\$0	\$0	\$0	\$0	\$0	\$0	\$0
367	\$0	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114	\$958,417
368	04.040.75	#700.005	Φ== os=	000 707	040.053	60.05	62.11 :	#050 115
369	\$1,048,105	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114	\$958,417
370								
371								
372 373								
3/3								
374		A & G Allocation						
375	Sub -total	1	2	3	7	8	9	Sub -total
							Unmetered	
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total
376 377							Scattered Load	
377	\$0							
378	\$0							
379 380 381 382	\$0 \$0							
380	\$0 \$0							
383	\$0 \$0							
383	\$0 \$0							
384	\$ 0							
384 385	\$0							
386	\$0							
387	\$0							
388	\$0							
389	\$0							
390	\$0							
391	\$0							
	40							
392	\$0							
202	¢ο							
393	\$0							
394	\$0							
395	\$0 \$0							
396	\$0							
396 397	\$0							
398	\$0							
399	\$0							
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403	\$0							
+03	ΨΟ							
404	\$0							
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405	\$0							
406 407	\$0							
407	\$0							
408	\$0							
409	\$0							
410	\$0							
144	6 0							
411	\$0							
412	\$0							
712	ΨΟ							
413	\$0							
414	\$0							
415	\$0							
	ΨΟ							
416	\$0							
416 417	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1		AV	AW	AX	AY	BC	BD	BE	BQ
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1	419		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	420			\$0	\$0		\$0		
1	421		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	422		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	423		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Signature	424		\$0		\$0	\$0	\$0		\$0
Signature	425		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Signature	426		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Signature	427		\$0		\$0		\$0		\$0
Signature	428		\$0		\$0		\$0	\$0	\$0
Signature	429		\$0		\$0	\$0	\$0		\$0
Signature	430		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Sub-	431		\$0		\$0	\$0	\$0		\$0
Sub-total Residential GS -50 Sub-total Sub-t	432		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Residential GS -50 Sub-total Sub-t									
Sub-total Sub-	433		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Sub-									
Sub-total Residential GS -50 GS -50-Regular Street Light Sentinel Cattered Load Sub-total	434		\$0	\$0	\$0	\$0	\$0	\$0	\$0
System S	435		\$0		\$0		\$0	\$0	\$0
Sol	436		\$0 •••		\$ 0	\$0 •••	\$0		\$0
So									
March Marc	438		\$0	\$0	\$0	\$0	\$0	\$0	\$0
March So		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
444 445 446 447 448 449	440	40	00	00	00	00	00	Φ0	00
443		\$0	\$0	\$0	\$0	\$0	\$0	\$ U	\$0
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A 8 6 Allocation 1									
Sub-total 1 2 3 7 8 9 Sub-total 449	446		T						
Sub-total 1 2 3 7 8 9 Sub-total 449	ا_را		A & G Allocation						
Sub-hotal Residential GS -50 GS>50-Regular Street Light Sentinel Cummetred Cade Sattered Load Sub-hotal Street Light Sentinel Statered Load Sub-hotal Statered Load Statered Loa	447	Cul- 4-1-1		•	•	-	•	•	Cub tat-1
Sub-rotal Sub-	448	Sub -total	1	2	3	/	8	9	Sub -total
Sub-rotal Sub-		0.4.4.4.4	Do aldendal	00.50	00 50 Damilar	Otan at I lasks	0	Unmetered	Out total
SO		Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel		Sub -total
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453 50	451								
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457	455								
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Section Sect		AV	AW	AX	AY	BC	BD	BE	BQ
100	491	AV	7100	T/A	AT	ВО	55	DL I	DQ
100	492		\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	493				\$0		\$0		
1989	494		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1989	495		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
1985	496		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1985	497		\$O		\$0	\$0	\$0		\$0
100	498		\$O	\$0	\$0	\$0	\$0		\$0
100	499		\$0 \$0	\$O	\$0	\$0	\$0	\$0	\$0 \$0
Sign	500		\$0		\$0		\$0		\$0
Section Sect	501		\$0		\$0	\$0	\$0		\$0
Sign	502		\$O		\$0	\$0	\$0		\$0
Sol	503		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Solution	504						\$0		
Sub-total Sub-			\$0		\$0	\$0	\$0		\$0
Sub-total Residential GS-50 GS-50-Regular Street Light Sentinel Categories Sub-total	000		Ψū	Ψ°	Q	Q O	Ψ0	Ψ	Ψů
Sub-total Residential GS-50 GS-50-Regular Street Light Sentinel Categories Sub-total	506		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Sub-	000		Ψū	Ψ°	Q	Q O	Ψ0	Ψ	Ψů
Sub-total Sub-	507		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Sub-total Residential GS -50 GS-50-Regular Street Light Sentinel Scattered Load Sub-total Sub-to	508			\$0	\$0	\$0	\$0	\$0	\$0
Sub-total Sub-	509		\$0		\$0		\$0	\$0	\$0
Signature Sign	510		\$0		\$0	\$0	\$0		\$0
Solid Soli							\$0		
Side	512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Side									
Side Sub	514	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Signature Sign									
Sub-total 1									
Sub-total 1 2 3 7 8 9 Sub-total 1 3 3 7 8 9 Sub-total 1 3 3 7 8 9 Sub-total 1 3 3 3 3 3 3 3 3 3									
Sub-total 1									
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Sub-total 1 2 3 7 8 9 Sub-total Sub-	520		A & G Allocation						
Sub-botal Residential GS < 50 GS > 50 - Regular Street Light Sentinel Sentinel Sattered Load Sub-botal Sub	521	Sub -total	1	2	3	7	8	9	Sub -total
Sub-rotal New Statement									
Section		Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel		Sub -total
524 S0	522					--	•••••	Scattered Load	
524 S0	523	\$0	I		ı		ı	I	
\$25	524								
\$26	525								
529	526								
529	527	\$O							
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So	560	\$0							
40 40 40 40 40 40 40	560 561	\$0 \$0							
	560 561 562	\$0 \$0 \$0	\$ 0	\$ 0	\$0	\$n	\$n	\$n	\$0

	AV	AW	AX	AY	BC	BD	BE	BQ
564								
565		\$0	\$0	\$0	\$0	\$0	\$0	\$0
566		\$0	\$0	\$0	\$0	\$0	\$0	\$0
567		\$0	\$0	\$0	\$0	\$0	\$0	\$0
568		\$0	\$0	\$0	\$0	\$0	\$0	\$0
566 567 568 569		\$0	\$0	\$0	\$0	\$0	\$0	\$0
570 571		\$0	\$0	\$0	\$0	\$0	\$0	\$0
571		\$0	\$0	\$0	\$0	\$0	\$0	\$0
572		\$0	\$0	\$0	\$0	\$0	\$0	\$0
573		\$0	\$0	\$0	\$0	\$0	\$0	\$0
572 573 574 575 576 577		\$0	\$0	\$0	\$0	\$0	\$0	\$0
575		\$0	\$0	\$0	\$0	\$0	\$0	\$0
576		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5//		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
578		\$0	\$0	\$0	\$0	\$0	\$0	\$0
570		00	# 0	# 0	00	# 0	C O	# 0
579		\$0	\$0	\$0	\$0	\$0	\$0	\$0
500		¢ 0	C O	C O	¢ 0	C O	¢0	ΦO
580 581		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
582		\$0 \$0						
583		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
503		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
584 585	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
586	φυ	φυ	φυ	φυ	φυ	φυ	φυ	φυ
587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588	ΨΟ	Ψ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	Ψ	ΨΟ
500								
589		A & G Allocation						
590	Sub -total	1	2	3	7	8	9	Sub -total
			_					
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total
591				and the second			Scattered Load	
592	100.00%							
593	0.00%							
594	0.00%							
595	0.00%							
596	0.00%							
597	0.00%							
598	0.00%							
599	0.00%							
600	0.00%							
601	0.00%							
602	0.00%							
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604	0.00%							
605	0.00%							
606	0.00%							
	0.000/							
607	0.00%							
000	0.000/							
608	0.00%							
000	100.00%							
609 610	0.00%							
611	0.00%							
612	0.00%							
613	0.00%							
<u> </u>	2.2070							
614	0.00%							
615	100.00%							
616	100.00%							
617	0.00%							
618	0.00%							
619	100.00%							
620	100.00%							
621	0.000/							
622	0.00%							
623	0.00%							
	0.00% 100.00%							
624	0.00% 100.00% 100.00%							
624	0.00% 100.00%							
625	0.00% 100.00% 100.00% 0.00%							
624 625 626	0.00% 100.00% 100.00%							
625 626	0.00% 100.00% 100.00% 0.00%							
625	0.00% 100.00% 100.00% 0.00%							
625 626 627	0.00% 100.00% 100.00% 0.00% 0.00%							
625 626 627 628	0.00% 100.00% 100.00% 0.00% 0.00% 100.00%							
625 626 627 628 629	0.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00%							
625 626 627 628 629 630	0.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00%							
625 626 627 628 629 630 631	0.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00%							
625 626 627 628 629 630	0.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00%							

	AV	AW	AX	AY	BC	BD	BE	BQ
633		1111						- 4
633 634		80%	8%	10%	2%	0%	0%	100%
635 636 637 638 639		80%	8%	10%	2%	0%	0%	100%
636		80%	8%	10%	2%	0%	0%	100%
637		80%	8%	10%	2%	0%	0%	100%
638		80%	8%	10%	2%	0%	0%	100%
639		80%	8%	10%	2%	0%	0%	100%
640 641 642 643 644 645		80%	8%	10%	2%	0%	0%	100%
641		80%	8%	10%	2%	0%	0%	100%
642		80%	8%	10%	2%	0%	0%	100%
643		80%	8%	10%	2%	0%	0%	100%
644		80%	8%	10%	2%	0%	0%	100%
645		80%	8%	10%	2%	0%	0%	100%
		80%	8%	10%	2%	0%	0%	100%
647		80%	8%	10%	2%	0%	0%	100%
648		80%	8%	10%	2%	0%	0%	100%
649		80%	8%	10%	2%	0%	0%	100%
650		80%	8%	10%	2%	0%	0%	100%
650 651 652 653		80%	8%	10%	2%	0%	0%	100%
652		80%	8%	10%	2%	0%	0%	100%
653		80%	8%	10%	2%	0%	0%	100%



EB-2016-0086 2017 TEST

Sheet E1 Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
23	17294	748

Deemed Customer Cost Component based on Survey Re	sults	Customer Component	
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

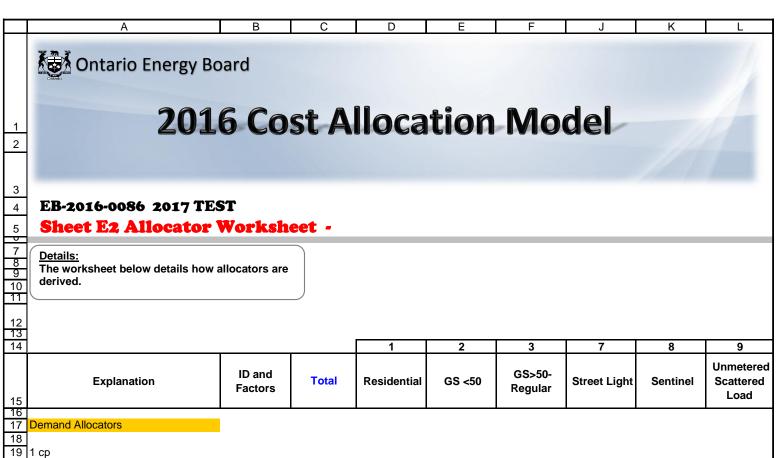
Categorization and Demand Allocation for Distribution Assets Accounts

			Categorization	ı
USoA A/C #	Accounts	Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%

E1 Categorization

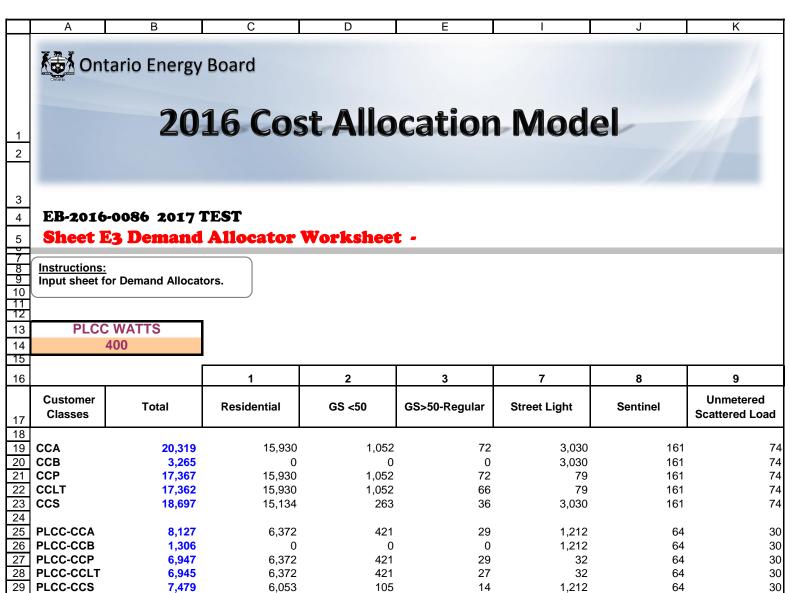
1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
	Distribution Station Equipment - Normally	DCF		0 /0
1820-1	Primary below 50 kV (Bulk)	DCP		0%
	Distribution Station Equipment - Normally	DOI		070
1820-2	Primary below 50 kV (Primary)	PNCP		0%
	Distribution Station Equipment - Normally	11101		070
1820-3	Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP	0211	0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	60%
	Poles, Towers and Fixtures -			
1830-3	Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	60%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	60%
1835	Overhead Conductors and Devices	DNCP	CCA	60%
	Overhead Conductors and Devices -	_		
1835-3	Subtransmission Bulk Delivery	BCP		0%
	Overhead Conductors and Devices -	_		
1835-4	Primary	PNCP	CCP	60%
	Overhead Conductors and Devices -			
1835-5	Secondary	SNCP	ccs	60%
1840	Underground Conduit	DNCP	CCA	60%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	60%
1840-5	Underground Conduit - Secondary	SNCP	CCS	60%
1845	Underground Conductors and Devices	DNCP	CCA	60%
	Underground Conductors and Devices -	2.10.	557.	3070
1845-3	Bulk Delivery	ВСР		0%
	Underground Conductors and Devices -	20.		070
1845-4	Primary	PNCP	CCP	60%
	Underground Conductors and Devices -			
1845-5	Secondary	SNCP	ccs	60%
1850	Line Transformers	LTNCP	CCLT	60%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
1000	blank row		<u> </u>	
	Conservation and Demand Management			
1565	Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
	Accum. Amortization of Electric Utility Plant			
2105x	- Property, Plant, & Equipment	See I4 BO Asse	ts and O7	
	, ,			
	Operation			
4751	Charges - Smart Metering Entity		CCS	100%
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5010	Load Dispatching	1815-1855 D	1815-1855 C	60%
5012	Station Buildings and Fixtures Expense	1808 D		0%
	Transformer Station Equipment -			
5014	Operation Labour	1815 D		0%
5045	Transformer Station Equipment -	4045.5		00/
5015	Operation Supplies and Expenses	1815 D		0%
E010	Distribution Station Equipment - Operation	4000 D		00/
5016	Labour	1820 D		0%
5047	Distribution Station Equipment - Operation	4000 5		00/
5017	Supplies and Expenses	1820 D		0%
5000	Overhead Distribution Lines and Feeders -	4000 0 4005 5	4000 0 4005 0	
5020	Operation Labour	1830 & 1835 D	1830 & 1835 C	60%
5005	Overhead Distribution Lines & Feeders -	4000 0 4005 5	4000 0 4005 0	
5025	Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	60%
E1 Co.	tegorization			-

	Overhead Subtransmission Feeders -			1
5030	Operation	1830 & 1835 D		0%
	Overhead Distribution Transformers-			0 76
5035	Operation	1850 D	1850 C	60%
	Underground Distribution Lines and	1000 D	1000 0	0070
5040	Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	60%
		1040 & 1040 B	1040 & 1040 0	0070
5045	Underground Distribution Lines & Feeders -			
0040	Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	60%
	Underground Subtransmission Feeders -	1010 & 1010 B	1010 & 1010 0	0070
5050	Operation	1840 & 1845 D		0%
	Underground Distribution Transformers -			
5055	Operation	1850 D	1850 C	60%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and		004	4000/
5075	Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	60%
5090	Underground Distribution Lines and			
5090	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	60%
5095	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
5095	Rental Paid	1030 & 1033 D	1030 & 1033 C	60%
	<u>Maintenance</u>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5110	Maintenance of Buildings and Fixtures -	1808 D		
3110	Distribution Stations	1000 D		0%
5112	Maintenance of Transformer Station			
	Equipment	1815 D		0%
5114	Maintenance of Distribution Station	4000 D		00/
	Equipment Palas Tayyan and	1820 D		0%
5120	Maintenance of Poles, Towers and	1020 D	1020.0	600/
	Fixtures Maintenance of Overhead Conductors and	1830 D	1830 C	60%
5125	Devices	1835 D	1835 C	60%
5130	Maintenance of Overhead Services	1033 D	1855 C	100%
	Overhead Distribution Lines and Feeders -			10070
5135	Right of Way	1830 & 1835 D	1830 & 1835 C	60%
5145	Maintenance of Underground Conduit	1840 D	1840 C	60%
	Maintenance of Underground Conductors	.0.02	10.00	3070
5150	and Devices	1845 D	1845 C	60%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	60%
5175	Maintenance of Meters		1860 C	100%
5305	Supervision		CWNB	100%
5310	Meter Reading Expense		CWMR	100%
5315	Customer Billing		CWNB	100%
5320	Collecting		CWNB	100%
5325	Collecting- Cash Over and Short		CWNB	100%
5330	Collection Charges		CWNB	100%
5335	Bad Debt Expense		BDHA	100%
5340	Miscellaneous Customer Accounts		CWNB	100%
JJ-0	Expenses		CAMIND	100 /0



12 13									
14				1	2	3	7	8	9
15	Explanation	ID and Factors	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
16 17	Demand Allocators								
18	Demand Anocators								
19	1 cp								
20	Transformation CP	TCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
21	Bulk Delivery (SubTransmission) CP	BCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
22	Distribution CP (Total System)	DCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
23	, , ,								
	4 cp								
25	Transformation CP	TCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
26	Bulk Delivery (SubTransmission) CP	BCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
27	Distribution CP (Total System)	DCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
28									
29									
30	Transformation CP	TCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	Bulk Delivery (SubTransmission) CP	BCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
32	Distribution CP (Total System)	DCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
34	NON CO_INCIDENT PEAK								
35	1 NCP								
36	Distribution NCP (Total System)	DNCP1	100.00%	68.85%	11.49%	19.59%	0.00%	0.00%	0.06%
37	Primary NCP	PNCP1	100.00%	65.00%	12.25%	22.39%	0.30%	0.00%	0.07%
38	Line Transformer NCP	LTNCP1	100.00%	64.99%	12.24%	22.39%	0.30%	0.00%	0.07%
39	Secondary NCP	SNCP1	100.00%	81.21%	4.02%	14.68%	0.00%	0.00%	0.09%
40									
41	4 NCP								
42	Distribution NCP (Total System)	DNCP4	100.00%	69.18%	11.19%	19.56%	0.00%	0.00%	0.07%
43	Primary NCP	PNCP4	100.00%	65 .11%	11.95%	22.54%	0.32%	0.00%	0.08%
44	Line Transformer NCP	LTNCP4	100.00%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%
45	Secondary NCP	SNCP4	100.00%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
46	40 NOD								
47	12 NCP Distribution NCP (Total System)	DNCP12	100.00%	CE 900/	12.04%	22.00%	0.000/	0.00%	0.07%
48	Primary NCP	PNCP12	100.00%	65.89% 60.28%	13.14%	22.00% 26.11%	0.00% 0.39%	0.00%	0.07%
50	Line Transformer NCP	LTNCP12	100.00%	60.27%	13.14%	26.11%	0.39%	0.00%	0.09%
51	Secondary NCP	SNCP12	100.00%	77.75%	4.45%	17.68%	0.00%	0.00%	0.03%
52		2.10. 12	. 50.00 /0		4.40 /0	11.0070	0.0070	0.0070	0.1270
	Demand Allocators - Composite								
54		_							J
	DEMAND 1815-1855	1815-1855 D	100.00%	67.03%	10.99%	21.61%	0.28%	0.00%	0.08%
56	DEMAND 1808	1808 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	DEMAND 1815	1815 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
58	DEMAND 1820	1820 D 1815 & 1820	100.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
59	DEMAND 1815 & 1820	D & 1020	100.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%

_									
	A	В	С	D	E	F	J	K	L
60	DEMAND 1830	1830 D	100.00%	68.97%	10.02%	20.68%	0.25%	0.00%	0.08%
61	DEMAND 1835	1835 D	100.00%	67.62%	10.70%	21.33%	0.27%	0.00%	0.08%
		1830 & 1835							
60	DEMAND 1830 & 1835	D	400.000/	CO 200/	10.37%	24 040/	0.269/	0.000/	0.000/
62			100.00%	68.28%		21.01%	0.26%	0.00%	0.08%
63	DEMAND 1840	1840 D	100.00%	75.42%	6.81%	17.56%	0.12%	0.00%	0.09%
64	DEMAND 1845	1845 D	100.00%	65.59%	11.71%	22.31%	0.31%	0.00%	0.08%
04	DEIVIAND 1043		100.0076	03.39%	11.7170	22.3170	0.31%	0.00%	0.00%
		1840 & 1845							
65	DEMAND 1840 & 1845	D	100.00%	68.79%	10.12%	20.77%	0.25%	0.00%	0.08%
_		_							
66	DEMAND 1850	1850 D	100.00%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%
67	DEMAND 1855	1855 D	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
_	4								
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69									
	CHOTOMED ALLOCATORS								
70	CUSTOMER ALLOCATORS								
71									
72	Billing Data								
	Billing Data								
73	kWh	CEN	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
74	lkW	CDEM	100.00%	0.00%	0.00%	98.64%	1.18%	0.17%	0.00%
	4	-							
75	kWh - Excl WMP	CEN EWMP	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
76	1								
	 								
77	Dollar Billed	CREV	100.00%	80.68 %	8.29 %	7.05 %	3.34%	0.42%	0.22%
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	84.56%	8.82%	6.62%	0.00%	0.00%	0.00%
- ` `	· ·		. 55.55 /6	J 1100 /0	J.U. /U	J.U. /U	0.0070	0.0070	0.0070
1	Late Payment 3 Year Historical								
79	Average	LPHA	100.00%	82.97%	10.37%	6.53%	0.06%	0.00%	0.07%
	1			52.5.70	. 5.5. 70	2.0070	2.0070	2.0070	2.2. /0
80]								
81	Number of Bills	CNB	100.00%	92.12%	6.08%	0.41%	0.03%	0.93%	0.43%
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
83	Embedded Distributor	ED	100.00%	0.00%	0.00%	0.00%	0.00%		0.00%
85	1								
86	Total Number of Customer	CCA	100.00%	78.40%	5.18%	0.35%	14.91%	0.79%	0.36%
87	Subtransmission Customer Base	ССВ	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
88	Primary Feeder Customer Base	CCP	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
89	Line Transformer Customer Base	CCLT	100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
	4								
90	Secondary Feeder Customer Base	CCS	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
91									
		014/00				4 = 00/	4.000/		
92	Weighted - Services	CWCS	100.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
93	Weighted Meter -Capital	CWMC	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
94	Weighted Meter Reading	CWMR	100.00%	16.18%	10.69%	73.13%	0.00%	0.00%	0.00%
95	Weighted Bills	CWNB	100.00%	93.34%	5.43%	0.31%	0.02%	0.62%	0.28%
		•••••			01.070	0.0170	0.0270	0.0270	0.2070
96									
	CUSTOMER ALLOCATORS -								
97	Composite								
	Composite								
98									
00	CUSTOMER 1815-1855	1815-1855 C	100.00%	90.17%	5.08%	0.67%	2.96%	0.77%	0.35%
99	OUGTONER 1000		100.00%			0.67%		0.77%	
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
101	CUSTOMER 1815	1815 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
			400.000/						
102	CUSTOMER 1820	1820 C	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
		1815 & 1820							
400	CUSTOMED 1015 9 1000	C	100 000/	62 E00/	49 E40/	22 270/	0.200/	0.040/	0.220/
	CUSTOMER 1815 & 1820		100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
104	CUSTOMER 1830	1830 C	100.00%	89.14%	4.94%	0.36%	4.23%	0.91%	0.42%
	CUSTOMER 1835	1835 C	100.00%	90.04%	5.33%	0.38%	2.91%	0.92%	0.42%
100	TOOUTOWILK 1000		100.00 /0	30.0470	J.JJ /0	0.30 /0	2.31/0	U.JZ /0	U.42 /0
1		1830 & 1835							
106	CUSTOMER 1830 & 1835	С	100.00%	89.60%	5.14%	0.37%	3.55%	0.91%	0.42%
		-							
	CUSTOMER 1840	1840 C	100.00%	84.82%	3.08%	0.27%	10.54%	0.88%	0.41%
108	CUSTOMER 1845	1845 C	100.00%	91.40%	5.92%	0.41%	0.93%	0.93%	0.43%
	1			J		2,0	2.2070	2.2070	J
1		1840 & 1845							
109	CUSTOMER 1840 & 1845	С	100.00%	89.26%	4.99%	0.36%	4.05%	0.91%	0.42%
	CUSTOMER 1850	1850 C							
			100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
1111	CUSTOMER 1855	1855 C	100.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
110	CUSTOMER 1860	1860 C	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
		.000 0	100.00 /0	00.0176	17.0370	T.JU /0	U.UU /0	0.00 /0	0.00 /0
113									
	Composite Allocators								
			400.0001	WO 1001	0.000	44.6501	4 0001	0.0001	0.000:
<u>115</u>	Net Fixed Assets	NFA	100.00%	78.12 %	8.67 %	11.25%	1.36%	0.38%	0.22%
	Net Fixed Assets Excluding Capital								
1440		NEA FOO	400.0007	70 570/	0.0407	40.4007	4.0007	0.4007	0.000/
	Contribution	NFA ECC	100.00%	79.57%	8.04%	10.10%	1.68%	0.40%	0.22%
117	5005-5340	O&M	100.00%	84.82%	7.28%	5.48%	1.75%	0.46%	0.23%
	Account Setup	Acct	100.00%	84.82%	7.28 %	5.48%	1.75%	0.46%	0.23%
119	Access to Poles	POLE	100.00%	81.07%	7.93%	9.00%	1.15%	0.55%	0.29%
	5005-6225								
120	JUUJ-UZZJ	OM&A	100.00%	84.64%	7.31%	5.63%	1.74%	0.46%	0.23%



10				Z	J	•	U	Ů
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18								
19	CCA	20,319	15,930	1,052	72	3,030	161	74
20	ССВ	3,265	. 0	. 0	0	3,030	161	74
21	CCP	17,367	15,930	1,052	72	79	161	74
22	CCLT	17,362	15,930	1,052	66	79	161	74
23	CCS	18,697	15,134	263	36	3,030	161	74
24	003	10,091	13,134	203	30	3,030	101	74
	DI 00 004	0.407	0.070	404	00	4.040	0.4	00
25	PLCC-CCA	8,127	6,372	421	29	1,212	64	30
26	PLCC-CCB	1,306	0	0	0	1,212	64	30
27	PLCC-CCP	6,947	6,372	421	29	32	64	30
28	PLCC-CCLT	6,945	6,372	421	27	32	64	30
29	PLCC-CCS	7,479	6,053	105	14	1,212	64	30
30								
31								
32	1NCP							
33	DNCP1	52,777	36,185	6,038	10,297	170	25	63
34	PNCP1	52,777	36,185	6,038	10,297	170	25	63
35	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
36	SNCP1	41,287	34,448	1,509	5,148	102	16	63
37	31401 1	41,207	34,440	1,503	3,140	102	10	03
38	PLCC - 1NCP							
		50.550	00.405	0.000	40.007			00
39	DNCP1A	52,553	36,185	6,038	10,297	0	0	33
40	PNCP1A	45,870	29,813	5,617	10,268	138	0	33
41	LTNCP1A	45,872	29,813	5,617	10,270	138	0	33
42	SNCP1A	34,966	28,395	1,404	5,134	0	0	33
43								
44	4 NCP							
45								
46	DNCP4	199,113	137,135	22,179	38,772	680	99	247
47	PNCP4	199,113	137,135	22,179	38,772	680	99	247
48	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
49	SNCP4	156,205	130,553	5,545	19,386	408	66	247
50	01101 4	100,200	100,000	0,040	10,000	400	00	2-77
51	PLCC - 4NCP							
	DNCP4A	400.040	107 105	22.470	20 770	^	^	400
52		198,216	137,135	22,179	38,772	0	0	129
53	PNCP4A	171,484	111,647	20,496	38,658	553	0	129
54	LTNCP4A	171,492	111,647	20,496	38,666	553	0	129
55	SNCP4A	130,921	106,339	5,124	19,329	0	0	129
56								
57	12NCP							
58								
59	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
60	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
	E3 PLCC	•	*	*	,	,		

	Α	В	С	D	E	[J	K
61	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
62	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725
63								
64	PLCC - 12NC	P						
65	DNCP12A	500,585	329,844	60,268	110,104	0	0	370
66	PNCP12A	420,371	253,380	55,218	109,761	1,642	0	370
67	LTNCP12A	420,395	253,380	55,218	109,785	1,642	0	370
68	SNCP12A	310,425	241,370	13,805	54,880	0	0	370



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Sheet E4 Trial Balance Allocation Detail Worksheet -

<u>Details:</u>
The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for

Uniform System of								Allocation	Allocation	Allocation	Allocation				
Accounts - Detail					Classifica	tion and Allo	cation	Demand Related	Customer Related	A&G Related	Misc Related				
Accounts:							1	Related	Related	Related	Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M						
1608		Other Distribution Assets	gp							NFA ECC					
1805	Land	733013	dp	DDCP TCP	TCP12			TCP12				TCP12			TCD42
1805-1 1805-2	Land Station >50 kV Land Station <50 kV		dp dp	DCP	DCP12			DCP12				DCP12			TCP12 DCP12
1806 1806-1	Land Rights Land Rights Station >50 kV		dp dp	DDCP TCP	TCP12			TCP12				TCP12			TCP12
1806-2 1808	Land Rights Station <50 kV Buildings and Fixtures		dp dp	DCP DDCP	DCP12			DCP12				DCP12			DCP12
1808-1	Buildings and Fixtures > 50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1810	Leasehold Improvements		dp	DDCP											
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP12			TCP12				TCP12			TCP12
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-1	Distribution Station Equipment - Normally		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-2	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV		dp	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
1820-3	(Primary) Distribution Station Equipment - Normally		dp			CEN			CEN						
	Primary below 50 kV (Wholesale Meters)		a.p			V=			02						
	Storage Battery Equipment > Storage Battery Equipment >		dp	DDCP											
1825-1	50 kV Storage Battery Equipment		dp	ТСР	TCP12			TCP12				TCP12			TCP12
1023-2	<50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -		dp	DDNCP											
1830-3	Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4		SNCP4
1835	Overhead Conductors and Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	х	PNCP4	ССР				PNCP4		PNCP4
1835-5	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4		SNCP4
1840	Underground Conduit		dp	DDNCP											
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	ВСР	BCP12			BCP12				BCP12			BCP12
1840-4	Underground Conduit - Primary	Land and Buildings	dp	PNCP	PNCP4	CCP	х	PNCP4	ССР				PNCP4		PNCP4
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4		SNCP4
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP											
1845-3	Underground Conductors	TS Primary Above 50	dp	ВСР	BCP12			BCP12				BCP12			BCP12
1845-4	Underground Conductors	DS	dp	PNCP	PNCP4	ССР	х	PNCP4	ССР				PNCP4		PNCP4
1845-5		Other Distribution	dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4		SNCP4
1850	and Devices - Secondary Line Transformers	Assets Poles, Wires	dp	LTNCP	LTNCP4	CCLT	X	LTNCP4	CCLT				LTNCP4		LTNCP4
1855	Services	Services and Meters	dp			cwcs			cwcs						
1860	Meters	Services and Meters	dp			сwмс			сwмс						
1905 1906	Land Land Rights	Land and Buildings Land and Buildings	gp gp							NFA ECC					
1908 1910	Buildings and Fixtures	General Plant General Plant	gp							NFA ECC NFA ECC					
1910	Office Furniture and	Equipment	gp gp							NFA ECC					
1920	Equipment Computer Equipment -	IT Assets	gp							NFA ECC					
1925	Hardware Computer Software	IT Assets	gp							NFA ECC					
1930 1935		Equipment Equipment	gp gp							NFA ECC					
1940	Tools, Shop and Garage Equipment	Equipment	gp							NFA ECC					
1945	Measurement and Testing	Equipment	gp							NFA ECC					
1950	Power Operated Equipment	Equipment	gp							NFA ECC					
	Miscellaneous Equipment	Equipment Equipment	gp gp							NFA ECC					
1970		Assets	gp							NFA ECC					
1975	Load Management Controls -		gp							NFA ECC					
1980	System Supervisory	Other Distribution	gp							NFA ECC					
	Equipment	Assets	J												

Uniform	I							I	I						
System of Accounts - Detail					Classifica	ntion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1990	Other Tangible Property	Other Distribution	gp	indicator						NFA ECC					
1995	Contributions and Grants -	Assets Contributions and	со		Break out	Breakout		Break out	Breakout						
2005	Credit Property Under Capital	Grants Other Distribution	gp							NFA ECC					
2010	Leases Electric Plant Purchased or Sold	Assets Other Distribution Assets	gp							NFA ECC					
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120	Equipment Accumulated Amortization of Electric Utility Plant -	Accumulated	accum dep		Break out	Breakout		Break out	Breakout						
3046	Intangibles Balance Transferred From Income	Amortization Equity	NI								NFA				
4080	blank row Distribution Services	Distribution	CREV							CREV					
4082	Revenue Retail Services Revenues	Services Revenue Other Distribution	mi							O.K.E.V	OM&A				
4084	Service Transaction	Revenue Other Distribution	mi								OM&A				
4086	Requests (STR) Revenues SSS Admin Charge	Revenue Other Distribution	mi								CCA				
	Electric Services Incidental	Revenue Other Distribution	mi								OM&A				
	to Energy Sales Interdepartmental Rents	Revenue Other Distribution	mi								OM&A				
	Rent from Electric Property	Revenue Other Distribution	mi								POLE				
4215	Other Utility Operating	Revenue Other Distribution	mi								OM&A				!
4220	Income Other Electric Revenues	Revenue Other Distribution	mi								OM&A				
4225	Late Payment Charges	Revenue Late Payment	mi								LPHA				
4235	Miscellaneous Service	Charges Specific Service	mi												
4235-1	Revenues Account Set Up Charges	Charges Specific Service	mi								CWNB				
4235-90	Miscellaneous Service	Charges Specific Service	mi								OM&A				
4240	Revenues - Residual Provision for Rate Refunds	Charges Other Distribution	mi								OM&A				
4045	Government Assistance	Revenue Other Distribution	mi								OM&A				
4305	Directly Credited to Income Regulatory Debits	Revenue Other Income &	mi								OM&A				
	Regulatory Credits	Deductions Other Income &	mi								OM&A				
4315	Revenues from Electric	Deductions Other Income &	mi								OM&A				
4320	Plant Leased to Others Expenses of Electric Plant	Deductions Other Income &	mi								OM&A				
4325	Leased to Others Revenues from	Deductions Other Income &	mi								O&M				
	Costs and Expenses of	Deductions Other Income &													
4330	Merchandising, Jobbing, Etc.	Deductions	mi								OM&A				
4335	Profits and Losses from Financial Instrument Hedges Profits and Losses from		mi								OM&A				
4340	Financial Instrument Investments Gains from Disposition of	Other Income & Deductions Other Income &	mi								OM&A				
4345	Future Use Utility Plant	Deductions Other Income &	mi								OM&A				
4350	Future Use Utility Plant Gain on Disposition of Utility	Deductions	mi								OM&A				
4355	and Other Property Loss on Disposition of	Deductions Other Income &	mi								O&M				
4360		Deductions Other Income &	mi								OM&A				
4365	Allowances for Emission Losses from Disposition of	Deductions Other Income &	mi								OM&A				
4370	Allowances for Emission Revenues from Non-Utility	Deductions Other Income &	mi :								OM&A				
4375 4380		Deductions Other Income &	mi mi								O&M OM&A				
4390	Operations Miscellaneous Non-	Deductions Other Income &	mi								OM&A				
4395	,	Deductions Other Income &	mi								OM&A				
	Interest Foreign Exchange Gains	Deductions Other Income &													
4398	and Losses, Including Amortization	Deductions	mi								OM&A				
4405	Interest and Dividend Income	Other Income & Deductions	mi								OM&A				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions Power Supply	mi								OM&A				
4705	Power Purchased	Power Supply Expenses (Working Capital) Power Supply	сор							CEN EWMP					
4708	Charges-WMS	Expenses (Working Capital)	сор							CEN EWMP					
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор							CEN					
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор							CEN EWMP					
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор							CEN					
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4750	Charges-LV	Power Supply Expenses (Working Capital)	сор							CEN					
4751	Charges - Smart Metering Entity	Power Supply Expenses (Working Capital)	сор			ccs			ccs						
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 E	1815-1855 C	х	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 C	1815-1855 C	x	1815-1855 C	1815-1855 C					1815-1855 D	1815-1855 D
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5014	Transformer Station	Operation (Working	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
	Labour 3 Allocation Details	Capital)													

Uniform System of Accounts - Detail					Classifica	ition and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related					
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID		ср	пср	non-demand	FINAL
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C						1815 D	1815 D
5016	Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C						1820 D	1820 D
5017	Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C			Ц			1820 D	1820 D
5020	and Feeders - Operation Labour Overhead Distribution Lines	Operation (Working Capital)	di	830 & 1835	830 & 1835	I830 & 1835 (х	830 & 1835	1830 & 1835 (Ш			1830 & 1835 D	1830 & 1835 E
5025	& Feeders - Operation Supplies and Expenses	Operation (Working Capital) Operation (Working	di			1830 & 1835 (830 & 1835	1830 & 1835 (:		Ц				1830 & 1835 [
5030 5035	Feeders - Operation Overhead Distribution	Capital) Operation (Working	di di	1850 D	830 & 1835 1850 D	1830 & 1835 (1850 C	х	830 & 1835 1850 D	1830 & 1835 C	; 		H			1830 & 1835 D 1850 D	1830 & 1835 E
5040	Transformers- Operation Underground Distribution Lines and Feeders -	Capital) Operation (Working	di			1840 & 1845 (1840 & 1845 (:		H				1840 & 1845 E
	Operation Labour Underground Distribution	Capital) Operation (Working										H				
5045	Lines & Feeders - Operation Supplies & Expenses Underground	Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (х	840 & 1845	1840 & 1845 (;		Ц			1840 & 1845 E	1840 & 1845 E
5050	Subtransmission Feeders - Operation	Operation (Working Capital) Operation (Working	di	840 & 1845	840 & 1845	840 & 1845 (1840 & 1845 C	; 		Ц			1840 & 1845 D	1840 & 1845 [
5055 5065	Transformers - Operation	Capital) Operation (Working	di	1850 D	1850 D	1850 C CWMC	X	1850 D	1850 C CWMC			Н			1850 D	1850 D
5070	Meter Expense Customer Premises -	Capital) Operation (Working	cu			CCA			CCA			Н				
5075		Capital) Operation (Working	cu			CCA			CCA			Н				
5085		Capital) Operation (Working Capital)	di	1815-1855 D	1815-1855 I	1815-1855 C	х	1815-1855 C	1815-1855 C			ľ			1815-1855 D	1815-1855 D
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	840 & 1845	840 & 1845	1840 & 1845 (х	840 & 1845	1840 & 1845 (:					1840 & 1845 C	1840 & 1845 [
5095	Overhead Distribution Lines		di	830 & 1835	830 & 1835	1830 & 1835 (х	830 & 1835	1830 & 1835 C	;		ľ			1830 & 1835 E	1830 & 1835 [
5096		Operation (Working Capital)	di							O&M		li				
5105	and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 [1815-1855 C	x	1815-1855 C	1815-1855 C						1815-1855 D	1815-1855 D
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C						1808 D	1808 D
5112		Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C			lſ			1815 D	1815 D
5114	Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C						1820 D	1820 D
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	х	1830 D	1830 C			Ц			1830 D	1830 D
5125	Conductors and Devices	Maintenance (Working Capital) Maintenance	di	1835 D	1835 D	1835 C	Х	1835 D	1835 C			Н			1835 D	1835 D
5130	Services	(Working Capital) Maintenance	di	1855 D	1855 D	1855 C	.,	1855 D	1855 C			Н			1855 D	1855 D
5135 5145		(Working Capital) Maintenance	di di	1840 D	1840 D	1830 & 1835 (1840 C	x	1840 D	1830 & 1835 C			Н			1840 D	1830 & 1835 E
5150	and Devices	(Working Capital) Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C						1845 D	1845 D
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C			Ц			1855 D	1855 D
5160	Maintenance of Line Transformers	Maintenance (Working Capital) Maintenance	di	1850 D	1850 D	1850 C	х	1850 D	1850 C			Ц			1850 D	1850 D
5175	Maintenance of Meters	(Working Capital) Billing and	cu	1860 D	1860 D	1860 C		1860 D	1860 C			Н			1860 D	1860 D
5305		Collection (Working Capital) Billing and	cu			CWNB			CWNB			Н				
5310	Meter Reading Expense	Collection (Working Capital) Billing and	cu			CWMR			CWMR			Н				
5315	-	Collection (Working Capital) Billing and	cu			CWNB			CWNB			Н				
5320	Collecting	Collection (Working Capital) Billing and	cu			CWNB			CWNB			Н				
5325	Snort	Collection (Working Capital) Billing and	cu			CWNB			CWNB			П				
5330	Collection Charges	Collection (Working Capital)	cu			CWNB			CWNB			Ц				
5335	Bad Debt Expense	Bad Debt Expense (Working Capital) Billing and	cu			BDHA			BDHA							
5340	Accounts Expenses	Collection (Working Capital)	cu			CWNB			CWNB							
5405	Supervision	Community Relations (Working Capital)	ad							O&M						
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad							O&M						
5415		Community Relations - CDM (Working Capital)	ad							O&M		Ш				
5420	Community Safety Program	Community Relations (Working Capital)	ad							NFA ECC						
5425	Service and Informational	Community Relations (Working Capital)	ad							O&M						
5505	Supervision	Other Distribution Expenses Other Distribution	ad							O&M						
5510	Expense	Other Distribution Expenses Advertising	ad							O&M		Ц				
5515	Advertising Expense Miscellaneous Sales	Expenses Other Distribution	ad							O&M						
5520	Expense Executive Salaries and	Expenses Administrative and	ad							O&M		╟				
5605	Expenses	General Expenses (Working Capital) Administrative and	ad							O&M						
5610	Management Salaries and Expenses	General Expenses (Working Capital)	ad							O&M						
5615	General Administrative Salaries and Expenses	Administrative and General Expenses	ad							O&M						
5620	Office Supplies and	(Working Capital) Administrative and General Expenses	ad							O&M						
	Expenses Allocation Details	(Working Capital)										Ц				

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital) Administrative and	ad							O&M					
5630	Outside Services Employed	General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense (Working Capital) Administrative and	ad							NFA ECC					
5640	Injuries and Damages	General Expenses (Working Capital)	ad							O&M					
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital) Administrative and	ad							O&M					
5650	Franchise Requirements	General Expenses (Working Capital)	ad							O&M					
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5660	General Advertising Expenses	Advertising Expenses Administrative and	ad							O&M					
5665	Miscellaneous General Expenses	General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad							O&M					
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant Amortization of Electric	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5720	Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep							O&M					
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep							O&M					
5740	Amortization of Deferred Charges	Amortization of Assets	dep							O&M					
6005	Interest on Long Term Debt	Interest Expense - Unclassifed	INT							NFA					
6105	Taxes Other Than Income Taxes	Other Distribution Expenses	ad							NFA					
6110	Income Taxes	Income Tax Expense - Unclassified	Input							NFA					
6205-1	Sub-account LEAP Funding	Charitable Contributions	ad							O&M					
6210	Life Insurance	Insurance Expense (Working Capital)	ad							O&M					
6215	Penalties	Other Distribution Expenses	ad							O&M					
6225	Other Deductions	Other Distribution Expenses	ad							O&M					



EB-2016-0086 2017 TEST Sheet E5 Reconciliation Worksheet -

Details:

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4	Difference
Account #	7.655a.i.i.c	r manolar otatomoni	Dep and Contributed Capital	rajuotou 12	Exciduou iroini occo	ZXOIddod	moradod	Balanco III Go	Billoronoo	Summary	Billoronoo
1565	Conservation and Demand Management	•	CHARLI								
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station <50 kV		\$1,049,593	\$1,049,593		\$0	\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$0
	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$394,446	\$394,446		\$0	\$394,446	\$394,446	\$0	\$394,446	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally			•-							
1815	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally			•-							
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		•			•	•	•		•	•
1820-1	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4000 0	Distribution Station Equipment - Normally		Φ7. F0.4.07.F	#7.504.075		00	Φ7 F04 07F	Φ7 F04 07F	ФО.	Φ7 F04 07F	Φ0
1820-2	Primary below 50 kV (Primary)		\$7,504,075	\$7,504,075		\$0	\$7,504,075	\$7,504,075	\$0	\$7,504,075	\$0
4000 0	Distribution Station Equipment - Normally		0450 444	0450444		ΦO	0450444	0450 444	ФО.	0450 444	Φ0
1820-3	Primary below 50 kV (Wholesale Meters)		\$153,144	\$153,144		\$0	\$153,144	\$153,144	\$0	\$153,144	\$0 \$0
1825	Storage Battery Equipment		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825-1	Storage Battery Equipment > 50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825-2 1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1030	Poles, Towers and Fixtures -		ΦΟ	ΦО		Φ0	ΦО	ΦΟ	ΦΟ	ΦΟ	ΦΟ
1830-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary		\$8,146,888	\$8,146,888		\$0 \$0	\$8,146,888	\$8,146,888	\$0 \$0	\$8,146,888	\$0 \$0
1830-4	Poles, Towers and Fixtures - Secondary		\$2,572,701	\$2,572,701		\$0 \$0	\$2,572,701	\$2,572,701	\$0 \$0	\$2,572,701	\$0 \$0
1835	Overhead Conductors and Devices		\$0	\$2,372,701		\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
1000	Overhead Conductors and Devices -		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
1835-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1000-0	Cabitation in Solot Daily Delivery		ΦΟ	ΨΟ		φυ	ΨΟ	ΦΟ	ΨΟ	ΨΟ	ΨΟ
1835-4	Overhead Conductors and Devices - Primary		\$9,615,788	\$9,615,788		\$0	\$9,615,788	\$9,615,788	\$0	\$9,615,788	\$0
1300 1	Overhead Conductors and Devices -		ψο,ο το, τοο	ψο,οτο,τοο		ΨΟ	\$0,010,100	ψο,οτο,700	ΨΟ	\$0,010,100	ΨΟ
1835-5	Secondary		\$1,777,326	\$1,777,326		\$0	\$1,777,326	\$1,777,326	\$0	\$1,777,326	\$0
	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conduit - Bulk Delivery		\$0	\$0		\$0 \$0		\$0	\$0		\$0

	1840-4 1840-5	Underground Conduit - Primary Underground Conduit - Secondary	\$1,472,2 \$2,617.3			\$0 \$0	\$1,472,279 \$2,617,385	\$1,472,279 \$2,617,385	\$0 \$0	\$1,472,279 \$2,617,385	\$0 \$0
1866 Delevery Sept		Underground Conductors and Devices									
1865 Parmary Sept. Sep	1845-3	Delivery		\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0
1845 Secondary Si74-462 SPA-462 SPA-	1845-4	Primary	\$8,227,2	96 \$8,227,296		\$0	\$8,227,296	\$8,227,296	\$0	\$8,227,296	\$0
1600 Life Transformers \$7,002,869 \$7,002,869 \$0 \$7,002,869 \$0 \$0 \$7,002,869 \$0 \$0 \$7,002,869 \$0 \$0 \$0 \$7,002,869 \$0 \$0 \$0 \$7,002,869 \$0 \$0 \$0 \$7,002,869 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1845-5		\$254.4	52 \$254.452		\$0	\$254.452	\$254.452	\$0	\$254.452	\$0
Services											
1006 Land Sign St. 115,498 St. 1	1855	Services	\$4,774,8	\$4,774,845		\$0	\$4,774,845		\$0	\$4,774,845	
1906 Land Rights S0 S0 S0 S0 S0 S0 S0 S											
Bullings and Flutures \$0											\$0
1910 Lessehold Improvements S0 S0 S0 S0 S0 S0 S0 S			•	•			· · · · · · · · · · · · · · · · · · ·	* -		T -	
1915 Office Furniture and Equipment S0 \$246,002 \$30 \$246,002 \$0 \$246,002 \$0 \$246,002 \$0 \$246,002 \$0 \$246,002 \$0 \$0 \$0 \$0 \$0 \$0 \$0											ΦU 90
1920 Computer Equipment - Hardware \$0 \$814.0734 \$0 \$10.086.09 \$1.086.09 \$1.086.09 \$1.086.09 \$1.086.09 \$0.086.09 \$1.086.09 \$0.086.09 \$1.086.09 \$0		•	·			· ·		* -		¥ -	
1925 Computer Software SU \$1,086,899											\$0
1935 Strows Equipment S0 \$142,960 \$0 \$0 \$0 \$0 \$0 \$0 \$0						\$0	\$1,098,699			\$1,098,699	\$0
1940 Tools Shop and Garage Equipment S0 \$363,516 \$363,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$366,516 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											\$0
1945 Measurement and Testing Equipment S0 \$79,647 \$79,647 \$70,64											
1950 Power Operated Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											
1656 Communication Equipment 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0											\$0 \$0
Miscellaneous Equipment So So So So So So So S			•	•			•	* -			
1970 Load Management Controls - Customer Primises S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											\$0 \$0
Premises \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			4 3	, c		Ψ.	Ψ¢	Ų.	Ţ,	Ψ¢	Ų S
Premises SO SO SO SO SO SO SO S			\$0	\$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0
1880 System Supervisory Equipment \$0 \$1,887,800 \$1,887,800 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1975	Load Management Controls - Utility									
1995 Other Tangible Property S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				•						· ·	
1995 Contributions and Grants - Credit (\$16,279,641) \$0 (\$16,279,641) \$0 (\$16,279,641) \$0 (\$16,279,641) \$0 (\$16,279,641) \$0 (\$16,279,641) \$0 (\$10,2											
2005 Property Under Capital Leases \$0			·					7 -			
Section Electric Plant Purchased or Sold So So So So So So So S											
2105 Accum. Amortization of Electric Utility Plant-Property, Plant, & Equipment \$6,672,981 \$0 \$6,672,981 \$0 \$6,672,981 \$0 \$6,672,981 \$0 \$6,672,981 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			·					•			
Property, Plant, & Equipment (\$6,672,981) (\$6,672,981) (\$6,672,981) (\$0 (\$50,672,981) (\$0			Ψ	φο		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
Plant - Intangibles S0 S0 S0 S0 S0 S0 S0 S			(\$6,672,981)	(\$6,672,981)		\$0	(\$6,672,981)	(\$6,672,981)	\$0	(\$6,672,980)	(\$0)
Salance Transferred From Income (\$1,976,476) (\$1,976,476) (\$1,976,476) (\$0 (\$1,976,476) \$0 (\$1,976,476) \$0 (\$1,976,476) \$0 (\$1,976,476) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	2120										
Statistic Stat			·					•		· ·	
A080 Distribution Services Revenues \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	3046		(\$1,976,476)	(\$1,976,476)		\$0	(\$1,976,476)	(\$1,976,476)	\$0	(\$1,976,476)	\$0
A084 Service Transaction Requests (STR) S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	4080		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
Revenues											
Age SSS Admin Charge \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	4084	Service Transaction Requests (STR)									
Aggs Electric Services Incidental to Energy Sales \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											
A205 Interdepartmental Rents \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											\$0 \$0
4210 Rent from Electric Property (\$326,649) (\$326,649) \$0							•	•			
4215 Other Utility Operating Income \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				•				ΨŪ		T -	\$0 \$0
4225 Late Payment Charges (\$78,000) (\$78,000) \$0											\$0 \$0
4225 Late Payment Charges (\$78,000) (\$78,000) \$0								•			\$0
4235 Miscellaneous Service Revenues \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	4225			•		\$0		(\$78,000)	\$0	(\$78,000)	\$0
4245 Government Assistance Directly Credited to Income (\$522,116) (\$522,116) (\$522,116) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								· ·		·	\$0
Income			\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4305 Regulatory Debits \$0	4245		(\$EQQ 446)	(ΦΕΩΩ 44 6)		\$ 0	(\$E00.446)	(#EOO 116)	0.0	(\$E00.44C)	ΦΩ.
4310 Regulatory Credits \$0 \$0 <t< td=""><td>420E</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	420E										
4315 Revenues from Electric Plant Leased to Others \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
Others \$0 <th< td=""><td></td><td></td><td>ΨΟ</td><td>φυ</td><td></td><td>ΨΟ</td><td>ΨΟ</td><td>ΨΟ</td><td>ΨΟ</td><td>ΨΟ</td><td>ΨΟ</td></th<>			ΨΟ	φυ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
4320 Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	10.10		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
Expenses of Electric Plant Leased to Others 4325 Revenues from Merchandise, Jobbing, Etc. 4330 Costs and Expenses of Merchandising, \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	4320									·	
4330 Costs and Expenses of Merchandising,											
			\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$0 \$0 \$0 \$0	4330		Φ0	*~		00	00		00	00	00
		Jobbing, Etc.	⊅ U	\$0	ı I	\$0	\$0	\$0	\$0	\$0	\$0

433	5 Profits and Losses from Financial Instrument	l		Í						
400	Hedges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
434			4 0		Ψ	Ψο	Ψ	Ψ	Ψ	Ψ
707	Investments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
434		Ψ	Ψ0		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
434	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
435			ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
433	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
435		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
433	Property	\$183,094	\$183,094		\$0	\$183,094	\$183,094	\$0	\$183,094	\$0
436		Ψ100,004	Ψ103,034		ΨΟ	Ψ105,054	Ψ100,004	ΨΟ	Ψ100,004	ΨΟ
430	Property	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
436	· · · ·	ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
430	Emission	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
437		Ψ.	4 0		Ψ	Ψ	Ψ	ΨΟ	Ψ	ΨΟ
107	Emission	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
437		(\$1,087,311)	(\$1,087,311)		\$0	(\$1,087,311)	(\$1,087,311)	\$0	(\$1,087,311)	\$0
438		\$983,861	\$983,861		\$0	\$983,861	\$983,861	\$0	\$983,861	\$0
439		(\$160,000)	(\$160,000)		\$0	(\$160,000)	(\$160,000)	\$0	(\$160,000)	\$0
439		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
439		Ψ.	~		Ψ**	4.5	4 0	•	Ų ū	40
	Including Amortization	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
440		(\$30,000)	(\$30,000)		\$0	(\$30,000)	(\$30,000)	\$0	(\$30,000)	\$0
441		(400,000)	(400,000)		,	(+00,000)	(400,000)	**	(400,000)	4.5
	Equity in Earnings of Subsidiary Companies	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
470		\$27,402,914	\$27,402,914		\$0	\$27,402,914	\$27,402,914	\$0	\$27,402,914	\$0
470		\$1,535,104	\$1,535,104		\$0	\$1,535,104	\$1,535,104	\$0	\$1,535,104	\$0
471		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
471		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
471		\$1,429,649	\$1,429,649		\$0	\$1,429,649	\$1,429,649	\$0	\$1,429,649	\$0
471		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
471		\$1,029,363	\$1,029,363		\$0	\$1,029,363	\$1,029,363	\$0	\$1,029,363	\$0
473	and the state of the	\$160,989	\$160,989		\$0	\$160,989	\$160,989	\$0	\$160,989	\$0
475		\$669,941	\$669,941		\$0	\$669,941	\$669,941	\$0	\$669,941	\$0
475		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
500		\$226,363	\$226,363		\$0	\$226,363	\$226,363	\$0	\$226,363	\$0
501		\$19,700	\$19,700		\$0	\$19,700	\$19,700	\$0	\$19,700	\$0
501	· · · · · · · · · · · · · · · · · · ·	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
501										
	Labour	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
501	Transformer Station Equipment - Operation									
	Supplies and Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
501	Distribution Station Equipment - Operation									
	Labour	\$10,200	\$10,200		\$0	\$10,200	\$10,200	\$0	\$10,200	\$0
501										
	Supplies and Expenses	\$3,825	\$3,825		\$0	\$3,825	\$3,825	\$0	\$3,825	\$0
502										
	Operation Labour	\$152,661	\$152,661		\$0	\$152,661	\$152,661	\$0	\$152,661	\$0
502										
	Operation Supplies and Expenses	\$7,950	\$7,950		\$0	\$7,950	\$7,950	\$0	\$7,950	\$0
503										
	Operation	\$2,450	\$2,450		\$0	\$2,450	\$2,450	\$0	\$2,450	\$0
503	Overhead Distribution Transformers-									
	Operation	\$775	\$775		\$0	\$775	\$775	\$0	\$775	\$0
504										
	- Operation Labour	\$28,863	\$28,863		\$0	\$28,863	\$28,863	\$0	\$28,863	\$0
504										
	Operation Supplies & Expenses	\$112,000	\$112,000		\$0	\$112,000	\$112,000	\$0	\$112,000	\$0
505										
	Operation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
505										
	Operation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
506		\$270,856	\$270,856		\$0	\$270,856	\$270,856	\$0	\$270,856	\$0
507		\$63,463	\$63,463		\$0	\$63,463	\$63,463	\$0	\$63,463	\$0
507		.					. .			
4:0:	Expenses	\$115,100	\$115,100	ĺ	\$0	\$115,100	\$115,100	\$0	\$115,100	\$0
ation										

5005	Missollaneous Distribution Expanse	¢400.470	¢400.470	0.9	¢400.470	¢400.470	¢ο	¢400.470	¢ο
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders	\$498,478	\$498,478	\$0	\$498,478	\$498,478	\$0	\$498,478	\$0
3090	- Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	Ψ*	4 3	*	45	4.0	40	Ų ū	4 •
	Rental Paid	\$11,000	\$11,000	\$0	\$11,000	\$11,000	\$0	\$11,000	\$0
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,475	\$14,475	\$0	\$14,475	\$14,475	\$0	\$14,475	\$0
5110	Maintenance of Buildings and Fixtures -								
	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station	Φ0	Φ0.	*	Ф.О.	Φ0	00	Φ0	00
E111	Equipment Maintenance of Distribution Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Equipment	\$51,775	\$51,775	\$0	\$51,775	\$51,775	\$0	\$51,775	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$20,115	\$20,115	\$0	\$20,115	\$20,115	\$0 \$0	\$20,115	\$0 \$0
5125	Maintenance of Overhead Conductors and	Ψ=0,	Ψ=0,1.10	*	Ψ=0,	Ψ=0,1.0	40	Ψ=0,1.10	•
	Devices	\$123,225	\$123,225	\$0	\$123,225	\$123,225	\$0	\$123,225	\$0
5130	Maintenance of Overhead Services	\$61,325	\$61,325	\$0	\$61,325	\$61,325	\$0	\$61,325	\$0
5135	Overhead Distribution Lines and Feeders -								
	Right of Way	\$159,175	\$159,175	\$0	\$159,175	\$159,175	\$0	\$159,175	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors	# 44.050	\$44.050	*	#44.050	#44.050	0.0	#44.050	00
E455	and Devices Maintenance of Underground Services	\$11,850 \$131,300	\$11,850 \$121,200	\$0	\$11,850	\$11,850	\$0 \$0	\$11,850 \$121,200	\$0 \$0
5155 5160	Maintenance of Line Transformers	\$121,200 \$75,905	\$121,200 \$75,905	\$0 \$0	\$121,200 \$75,905	\$121,200 \$75,905	\$0 \$0	\$121,200	\$0 \$0
5175	Maintenance of Meters	\$28,750	\$28,750	\$0	\$28,750	\$28,750	\$0 \$0	\$28,750	\$0 \$0
5305	Supervision	\$134,664	\$134,664	\$0	\$134,664	\$134,664	\$0 \$0	\$134,664	\$0
5310	Meter Reading Expense	\$19,365	\$19,365	\$0	\$19,365	\$19,365	\$0	\$19,365	\$0
5315	Customer Billing	\$476,446	\$476,446	\$0	\$476,446	\$476,446	\$0	\$476,446	\$0
5320	Collecting	\$380,146	\$380,146	\$0	\$380,146	\$380,146	\$0	\$380,146	\$0
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$80,000	\$80,000	\$0	\$80,000	\$80,000	\$0	\$80,000	\$0
5340	Miscellaneous Customer Accounts	# 04.004	PO4 204	\$0	\$94,204	\$94,204	\$0	\$94,204	\$0
	HVNANCAS								
5405	Expenses Supervision	\$94,204 \$0	\$94,204 \$0						
5405 5410	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Supervision Community Relations - Sundry	\$0 \$9,000	\$0 \$9,000	\$0 \$0	\$0 \$9,000	\$0 \$9,000	\$0 \$0		\$0 \$0
	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$9,000	\$0
5410 5415	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and	\$0 \$9,000 \$0 \$1,000	\$0 \$9,000 \$0 \$1,000	\$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000	\$0 \$9,000 \$0 \$1,000	\$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000	\$0 \$0 \$0
5410 5415 5420 5425	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses	\$0 \$9,000 \$0 \$1,000	\$0 \$9,000 \$0 \$1,000	\$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000	\$0 \$9,000 \$0 \$1,000	\$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000	\$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0	\$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520 5605	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,688	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520 5605	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,688	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$1,688 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$1,688 \$368,295 \$1,014,690 \$207,750 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses Miscellaneous General Expenses Rent	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$80 \$136,000 \$80 \$400,479	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675 5680	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$0 \$136,000 \$136,000 \$800	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Independent Market Operator Fees and	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$136,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675 5680 5685	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Independent Market Operator Fees and Penalties	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$80 \$136,000 \$80 \$400,479	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$0 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675 5680	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$136,000 \$400,479 \$10,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$0 \$136,000 \$136,000 \$0 \$100,000 \$100,	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$136,000 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
5410 5415 5420 5425 5505 5510 5515 5520 5605 5610 5615 5620 5625 5630 5635 5640 5645 5650 5655 5660 5665 5670 5675 5680 5685	Supervision Community Relations - Sundry Energy Conservation Community Safety Program Miscellaneous Customer Service and Informational Expenses Supervision Demonstrating and Selling Expense Advertising Expense Miscellaneous Sales Expense Executive Salaries and Expenses Management Salaries and Expenses General Administrative Salaries and Expenses Office Supplies and Expenses Administrative Expense Transferred Credit Outside Services Employed Property Insurance Injuries and Damages Employee Pensions and Benefits Franchise Requirements Regulatory Expenses General Advertising Expenses Miscellaneous General Expenses Rent Maintenance of General Plant Electrical Safety Authority Fees Independent Market Operator Fees and Penalties	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$136,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$0 \$136,000 \$0 \$136,000 \$0 \$136,000 \$0 \$136,000 \$0 \$136,000 \$0 \$136,000 \$0 \$10,000 \$10,000 \$0 \$10,000 \$0 \$10,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$136,000 \$800 \$400,479 \$10,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$9,000 \$1,000 \$2,000 \$0 \$0 \$0 \$0 \$0 \$0 \$261,688 \$368,295 \$1,014,690 \$207,750 \$0 \$181,100 \$50,000 \$60,000 \$18,520 \$0 \$90,000 \$136,000 \$400,479 \$10,000 \$0 \$2,746,369	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition	·	·		•	·	•	·	·	·
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and									
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735										
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$1,211,998	\$1,211,998		\$0	\$1,211,998	\$1,211,998	\$0	\$1,211,998	\$0
6105	Taxes Other Than Income Taxes	\$122,501	\$122,501		\$0	\$122,501	\$122,501	\$0	\$122,501	\$0
6110	Income Taxes	\$140,564	\$140,564		\$0	\$140,564	\$140,564	\$0	\$140,564	\$0
6205-1	Sub-account LEAP funding	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$16,670,799	\$76,340,044 \$93,010,843		\$0	\$93,010,843	\$93,010,843	\$0	\$93,010,843	(\$0)
				Control	\$93,010,843					

Grouping by Allocator		Adjusted TB	Excluded from COSS	Excluded		Included	Balance in O5		Difference		Balance in O4 Summary	ſ	Differen
1808	\$	-	\$ - \$	-	\$	- \$	-	\$	-	\$	-	\$	
1815	\$	-	\$ - \$	-	\$	- \$	-	\$	-	\$	-	\$	
1820	\$	65,800	\$ - \$	-	\$	65,800 \$	65,800	\$	-	\$	65,800	\$	
1830	\$	20,115	\$ - \$	-	\$	20,115 \$	20,115	\$	-	\$	20,115	\$	
1835	\$	123,225	\$ - \$	-	\$	123,225 \$	123,225	\$	-	\$	123,225	\$	
1840	\$	· -	\$ - \$	-	\$	- \$		\$	-	\$	-	\$	
1845	\$	11,850	\$ - \$	_	\$	11,850 \$	11,850	\$	-	\$	11,850	\$	
1850	\$		\$ - \$	_	\$	76,680 \$		\$	-	\$		\$	
1855	\$		\$ - \$	_	\$	182,525 \$		\$	_	\$		\$	
1860	\$		\$ - \$	_	\$	28,750 \$		\$	_	\$		\$	
1815-1855	\$		\$ - \$	_	\$	759,016 \$		\$	_	\$		\$	
1830 & 1835	\$		\$ - \$	_	\$	333,236 \$		\$	_	\$		\$	
1840 & 1845	\$		\$ - \$	_	\$	140,863 \$		\$	_	\$		\$	
BCP	\$		\$ - \$	_	\$	- \$		\$	_	\$	-	\$	
BDHA	\$		\$ - \$	_	\$	80,000 \$		\$	_	\$	80,000	\$	
Break Out	\$,	\$ - \$	_	\$	(20,206,253) \$	(20,206,253)	\$	_	\$	(20,206,252)		(
CCA	\$		\$ - \$	_	\$	178,563 \$	The state of the s	\$	_	\$		\$	`
CDMPP	\$		\$ - \$	_	\$	- \$		\$	_	\$	-	\$	
CEN	\$		\$ - \$	_	\$	2,612,156 \$		\$	_	\$	2,612,156	\$	
CEN EWMP	Ψ \$		\$ - \$	_	\$	29,099,007 \$		\$	_	\$		\$	
CREV	Ψ		\$ - \$	_ _	\$	- \$		\$	_	\$	23,033,007	φ	
CWCS	Ψ		\$ - \$	-	\$	4,774,845 \$	4,774,845	\$		\$	4,774,845	\$	
CWMC	Φ		\$ - \$	_	\$	2,556,723 \$		\$		\$		\$	
CWMR	Ψ		\$ - \$	_	\$	19,365 \$		\$	_	\$		\$	
CWNB	φ		\$ - \$	-	\$	1,085,460 \$		\$	-	φ \$		φ \$	
DCP	φ		\$ - \$	-	\$	1,444,039 \$		\$	-	\$		φ \$	
LPHA	<u>ф</u>		φ - φ \$ - \$	-	φ \$	(78,000) \$	(78,000)	-	-	Φ \$			
LPHA LTNCP	\$ \$	the state of the s		-	\$	7,022,869 \$	7,022,869	\$	-	\$ \$		\$ \$	
	\$ \$		т т	-	\$ \$			\$	-	ъ \$		*	
NFA	\$ \$	· · · · · · · · · · · · · · · · · · ·		-	\$	(1,357,083) \$	(1,357,083)	\$	-		· · · · · · · · · · · · · · · · · · ·	\$	
NFA ECC	Þ		т т	-		18,522,090 \$	-,- ,	\$	-	\$,,	\$	
O&M	\$		\$ - \$	-	\$	2,760,322 \$		\$	-	\$	_,,	\$	
PNCP	\$		\$ - \$	-	\$	34,966,325 \$	34,966,325	\$	-	\$	34,966,325	\$	
SNCP	\$		\$ - \$	-	\$	7,221,864 \$		\$	-	\$		\$	
TCP	\$	-	\$ - \$	-	\$	- \$	-	\$	-	\$	-	\$	
Total	\$	92,444,352	\$ - \$	_	\$	92,444,352 \$	92,444,352	¢		\$	92,444,352	¢	(



Sheet E5 Reconciliation Worksheet -

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have <u>two</u> saving options. The 2014 Filing Requirements request that a copy of Option 1 be filed in live Excel format.

OPTION #1 - Detailed

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application

OPTION #2 - Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"