OEB Filing Requirements Mapping Exhibit 7							
OEB Chapter 2 Filing Requirements: Heading/Sub-Heading			nPower Corporation Application: Heading/Sub-Heading				
2.7	Exhibit 7: Cost Allocation	2.7	Exhibit 7: Cost Allocation				
2.7.1	Cost Allocation Study Requirements	2.7.1	Cost Allocation Study Requirements				
2.7.2	Class Revenue Requirements	2.7.2	Class Revenue Requirements				
2.7.3	Revenue-to-Cost Ratios	2.7.3	Revenue-to-Cost Ratios				

1 Contents

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3		2.7.1 Cost Allocation Study Requirements	3	
4		2.7.2 Class Revenue Requirements:	12	
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7 8		APPENDIX A – 2017 InnPower Corporation Cost Allocation File	17	
9				

1 2.7.0 Cost Allocation

2 2.7.1 Cost Allocation Study Requirements

3

4 **Overview of Cost Allocation**

InnPower Corporation has prepared and is filling a cost allocation informational filing consistent
with its understanding of the Directions and Policies in the Board's reports of November 28,
2007 Application of Cost Allocation for Electricity Distributors, and March 31, 2011 Review of
Electricity Distribution Cost Allocation Policy (EB-2010-0219) (the "Cost Allocation Reports") and
all subsequent updates.
The main objectives of the original informational filing in 2006 were to provide information on
any apparent cross-subsidization among a distributor's rate classifications and to support future

rate applications. As part of its 2013 Cost of Service Rate Application, InnPower Corporation updated the cost allocation revenue to cost ratios with 2013 base revenue requirement information. The revenue to cost ratios from the 2013 application and Settlement are presented below. No further adjustments were required in the 2014-2016 timeframe.

16

17 Table 7.1: Previously Approved Ratios (2013 COS)

	2013
	Approved
	Revenue to
Customer Class Name	Cost Ratio
Residential	97.7%
General Service < 50 kW	111.8%
General Service > 50 to 4999 kW	120.0%
Sentinel Lights	97.7%
Street Lighting	97.7%
Unmetered Scattered Load	120.0%

18

19 The Cost Allocation Study for the 2017 Test Year allocates the specific year's costs (i.e., the

forecast revenue requirement) to the various customer classes using allocators that are based on the forecast class loads (kW and kWh) by class, customer counts, etc.

InnPower Corporation has used the 2017 OEB-approved Cost Allocation Model and has
 followed the instructions and guidelines issued by the OEB to enter the data into this model.

1 Load Profiles

2

InnPower Corporation has not updated the load profiles with this application with data from our
smart meters as our rate class profiles have not materially changed from our 2013 rebasing
application.

InnPower Corporation will undertake the load profile analysis in 2017 in preparation of our next
rebasing application to complete the Cost Allocation model.

8

9 Weighting Factors

10

As instructed by the Board, in Sheet I5.2, Weighting Factors, InnPower Corporation has used LDC specific factors rather than continue to use OEB approved default factors. The utility has applied Services costs across all classes except Sentinel Lighting and Unmetered Scattered Load where no services costs are incurred. Billing & Collecting weightings for each customer classification have been set. A review of the allocation of the costs to the customer classes on worksheet "O4 Summary by Class & Accounts" in the Cost Allocation Model based on the weightings is reasonable in the opinion of InnPower Corporation.

18

19 Table 7.2: Weighting Factors

20

EB-2016-0085 Sheet I5.2 Weighting Factors Worksheet -

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Insert Weighting Factor for Services Account 1855	1.0	2.4	6.9	0.1		
Insert Weighting Factor for Billing and Collecting	1.0000	0.8812	0.7456	0.6544	0.6544	0.6544

- 21
- 22
- 23
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1 **Proposed Services Weighting Factors**

- 2 In determining the Services Weighting Factors, InnPower Corporation analyzed 2014-2015
- 3 actual layouts to determine costs, rate class and primary/secondary connections charged to
- 4 Account 1855.
- 5

6 Table 7.3: Summary of Costs for Account 1885

Tota	l - Primary	Total -	Secondary	Grand Total
%	\$	%	\$	\$
4.84%	\$26 <i>,</i> 388.89	32.81%	\$178,747.41	\$205,136.30
12.21%	\$66,501.63	5 34.26%	\$186,603.68	\$253,105.31
0.00%	\$0.00	11.60%	\$63,165.87	\$63,165.87
0.00%	\$0.00	4.28%	\$23,317.55	\$23,317.55
17.05%	\$92,890.52	82.95%	\$451,834.51	\$544,725.03

7 8

9 The next step was to determine the average cost per connection by rate class based on the 10 overall number of layouts. The Residential Rate was assigned a weight factor of 1. The 11 remaining weight factors were then determined by dividing the residential average connection 12 costs into the rate class specific average connection costs.

13

14 Table 7.4: Services Weight Factor Determination

Rate Class	Total	Primary	9	Secondary		Avg \$/Conn	Weight Factor
Residential	8	9	5	84	\$	2,304.90	1
GS<50	Z	15	7	38	\$	5,624.56	2.44
GS>50		4	0	4	\$	15,791.47	6.85
Street Lights		5	0	5	\$	4,663.51	0.10
Total	14	3	12	131			

15 16

17 Proposed Billing and Collecting Weighting Factors

In determining the Billing and Collecting Weighting Factors, InnPower Corporation used the same methodology as the Services Weighting Factors utilizing the costs for Billing and Collecting allocated to the appropriate rate classes. For example, collection costs are not equally applied to all rate classes.

- 22
- 23
- 24

	% of total		Weight
Rate Class	Costs	Cost per Bill	Factor
Residental	0.931547	5.26	1.0000
GS<50	0.054979	4.64	0.8812
GS>50	0.003399	3.93	0.7457
Street Lighting	0.000322	3.44	0.6544
Sentinel Lights	0.006690	3.44	0.6544
USL	0.003063	0.00	0.6544

1 Table 7.5: Billing and Collecting Weight Factors

4 Sheet I6.1 Revenue has been populated with the specific forecast data for each of the five years

5 in this Custom IR.

6

7 While Bad Debt data is assumed to remain constant over the five year period, a slight upward

adjustment has been made to the Late Payment 3 Year Average as a result of the increase incustomers.

The number of customers is based on information obtained during the preparation of the LoadForecast.

12

InnPower Corporation updated the capital cost meter information on Sheet I7.1 by adjusting the
 number of meters based on the customer forecast.

15

16 The meter reading factors Sheet I7.2, the number of units has been adjusted to reflect the 17 updated customer information for the Load Forecast study.

18

19 The data entered on sheet 18 reflects the findings of the 2004 hour by hour load data being 20 scaled to be consistent with the load forecast for the Test Year.

21

22 No Direct Allocations were entered on Sheet I9.

23

In accordance with the Filing Requirements InnPower Corporation has provided for the Test

25 Year, copies of input sheets I-6 and I-8, and output sheets O-1 and O-2 (first page only) below.

- 26
- 27
- 28

² 3

1 2.7.1.1 New Customer Classes

- 2 InnPower Corporation is not requesting any new customer classes with this application.
- 3

4 2.7.1.2 Eliminated Customer Classes

5

6 InnPower Corporation is not requesting the elimination of any customer classes in this7 application.

- 8
- 9
- 10 In accordance with the Filing Requirements InnPower Corporation has provided for the 2017
- 11 Test Year, copies of input sheets I-6 and I-8, and output sheets O-1 and O-2 (first page only)
- 12 below.
- 13
- 14
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8

9

7

1 Table 7.6: 2017 Input Sheet I6.1 Revenue

EB-2016-0085

Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast	239,587,667		
Total kWs from Load Forecast	159,423		
Deficiency/sufficiency (RRWF 8. cell F51)	2,707,860	Cell F52 not F51	
Miscellaneous Revenue (RRWF 5. cell F48)	1,207,121		
r			1
	ID	Total	Residential
Billing Data			
Forecast kWh	CEN	239,587,667	149,932,101
Forecast kW	CDEM	159,423	
Forecast kW, included in CDEM, of			
customers receiving line transformer			
allowance		37,593	
Optional - Forecast kWh, included in			
CEN from quotomore that reasing a		1	

	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Forecast kWh	CEN	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Forecast kW	CDEM	159,423			157,261	1,889	273	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		37,593			37,593			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Existing Monthly Charge Existing Distribution kWh Rate			\$24.85 \$0.0139	\$34.33 \$0.0083	\$151.60	\$5.72	\$11.20	\$10.57 \$0.0177
Existing Distribution kW Rate					\$3.1132	\$39.5544	\$51.0173	
Existing TOA Rate Additional Charges					\$0.60			
Distribution Revenue from Rates		\$8,493,108	\$6,834,382	\$702,040	\$619,657	\$282,679	\$35,576	\$18,774
Transformer Ownership Allowance		\$22,556	\$0	\$0	\$22,556	\$0	\$0	\$0
Net Class Revenue	CREV	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774

2

3

2 3

1 Table 7.7: 2017 Input Sheet I8 Demand Data

EB-2016-0085 Sheet IS Demand Data Worksheet -

This is an input sheet for demand allocators.							
CP TEST RESULTS	12 CP						
NCP TEST RESULTS	4 NCP						
Co-incident Peak	Indicator						
1 CP	CP 1						
4 CP	CP 4						
12 CP	CP 12						
Non-co-incident Peak	Indicator						
1 NCP	NCP 1						
4 NCP	NCP 4						
12 NCP	NCP 12						

	_		1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
CO-INCIDENT	PEAK							
1 CP								
Transformation CP	TCP1	47,573	34,067	5,010	8,438	-	-	59
Bulk Delivery CP	BCP1	47,573	34,067	5,010	8,438	-	-	59
Total Sytem CP	DCP1	47,573	34,067	5,010	8,438	-	-	59
4 CP								
Transformation CP	TCP4	184,686	135,163	18,335	30,368	502	74	244
Bulk Delivery CP	BCP4	184,686	135,163	18,335	30,368	502	74	244
Total Sytem CP	DCP4	184,686	135,163	18,335	30,368	502	74	244
12 CP								
Transformation CP	TCP12	474,935	323,688	54,851	94,710	837	124	725
Bulk Delivery CP	BCP12	474,935	323,688	54,851	94,710	837	124	725
Total Sytem CP	DCP12	474,935	323,688	54,851	94,710	837	124	725
NON CO INCIDE	NT PEAK							
1 NCP								
Classification NCP from		ſ						
Load Data Provider	DNCP1	52,777	36,185	6,038	10,297	170	25	63
Primary NCP	PNCP1	52,777	36,185	6,038	10,297	170	25	63
Line Transformer NCP	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
Secondary NCP	SNCP1	41,287	34,448	1,509	5,148	102	16	63
4 NCP								
4 NCP Classification NCP from		-						
Load Data Provider	DNCP4	199,113	137,135	22,179	38,772	680	99	247
Primary NCP	PNCP4	199,113	137,135	22,179	38,772	680	99	247
Line Transformer NCP	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
Secondary NCP	SNCP4	156,205	130,553	5,545	19,386	408	66	247
	5.10.			0,010	.0,000	100	00	211
12 NCP								
Classification NCP from								
Load Data Provider	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Primary NCP	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Line Transformer NCP	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Secondary NCP	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725

1 Table 7.8: Output Sheet O1 Revenue to Cost

				•		-	•	
			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774
mi	Miscellaneous Revenue (mi)	\$1,207,121	\$1,010,349		\$78,308	\$17,823	\$5,484	\$2,798
	Total Revenue at Existing Rates	\$9,677,673	\$7,844,731	ue Input equals Ou \$794,398	\$675,409	\$300,503	\$41,060	\$21,572
	Factor required to recover deficiency (1 + D)	1.3197	\$1,044,101	\$104,000	\$010,400	\$000,000	\$41,000	<i>\\</i>
	Distribution Revenue at Status Quo Rates	\$11,178,412	\$9,019,192	\$926,467	\$787,982	\$373,046	\$46,948	\$24,775
	Miscellaneous Revenue (mi)	\$1,207,121	\$1,010,349	\$92,359	\$78,308	\$17,823	\$5,484	\$2,798
	Total Revenue at Status Quo Rates	\$12,385,532	\$10,029,541	\$1,018,826	\$866,290	\$390,870	\$52,433	\$27,573
	Expenses							
di	Distribution Costs (di)	\$1,713,309	\$1,398,235	\$123,716	\$147,963	\$32,151	\$7,350	\$3,894
cu	Customer Related Costs (cu)	\$1,662,994	\$1,465,425	\$121,927	\$36,960	\$26,836	\$8,116	\$3,730
ad	General and Administration (ad)	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
dep	Depreciation and Amortization (dep)	\$2,746,369	\$2,183,320	\$232,422	\$271,809	\$42,713	\$10,383	\$5,721
INPUT INT	PILs (INPUT) Interest	\$140,564 \$1,211,998	\$109,813 \$946,850	\$12,181 \$105,026	\$15,818 \$136,387	\$1,907 \$16,444	\$539 \$4,652	\$306 \$2,639
	Total Expenses	\$10,409,057	\$8,581,133	\$810,813	\$779,057	\$170,794	\$44,357	\$22,903 \$22,903
	••••••				,			. ,
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$1,976,476	\$1,544,084	\$171,271	\$222,415	\$26,816	\$7,586	\$4,304
	Revenue Requirement (includes NI)	\$12,385,532	\$10,125,216	\$982,084	\$1,001,471	\$197,610	\$51,943	\$27,207
		Revenue Re	quirement Input e	quals Output				
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	\$57,868,954	\$46,048,269	\$4,688,415	\$5,818,389	\$957,585	\$229,573	\$126,722
gp .	General Plant - Gross	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
	Accumulated Depreciation Capital Contribution	(\$6,672,980)	(\$5,264,726)	(\$594,150) (\$1,051,459)	(\$686,598)	(\$89,174) (\$403,371)	(\$24,634) (\$71,354)	(\$13,698) (\$37,066)
со	Total Net Plant	(\$16,279,641) \$53,387,423	(\$13,545,302) \$41,935,946	\$4,527,307	(\$1,171,090) \$5,825,552	\$774,563	\$207,350	\$116,705
						. ,	• • • • • •	,
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$32,227,960	\$20,168,007	\$4,354,016	\$7,531,295	\$90,074	\$13,225	\$71,342
	OM&A Expenses	\$6,310,126	\$5,341,149	\$461,184	\$355,042	\$109,730	\$28,783	\$14,237
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$38,538,085	\$25,509,156	\$4,815,200	\$7,886,338	\$199,804	\$42,009	\$85,579
	Working Capital	\$2,890,356	\$1,913,187	\$361,140	\$591,475	\$14,985	\$3,151	\$6,418
	Total Rate Base	\$56,277,779	\$43,849,132	\$4,888,447	\$6,417,028	\$789,548	\$210,501	\$123,123
		Rate B	ase Input equals	Output				
	Equity Component of Rate Base	\$22,511,112	\$17,539,653	\$1,955,379	\$2,566,811	\$315,819	\$84,200	\$49,249
	Net Income on Allocated Assets	\$1,976,476	\$1,448,408	\$208,013	\$87,233	\$220,075	\$8,076	\$4,670
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$1,976,476	\$1,448,408	\$208,013	\$87,233	\$220,075	\$8,076	\$4,670
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES STATUS QUO%	100.00%	99.06%	103.74%	86.50%	197.80%	100.94%	101.34%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$2,707,860)	(\$2,280,486)	(\$187,686)	(\$326,062)	\$102,893	(\$10,883)	(\$5,636)
		Deficie	ncy Input equals	Output				
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$95,676)	\$36,742	(\$135,181)	\$193,259	\$490	\$366
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.78%	8.26%	10.64%	3.40%	69.68%	9.59%	9.48%

\$73,765 (\$10,884)

\$62,881

\$3,827

\$144,469

\$13,318

\$15,465

\$309,523

(\$45,669)

\$263,854

\$16,060

\$510,709

\$50,742

\$58,987

\$40,747 (\$6,012)

\$34,735

\$2,114

\$81,970

\$6,613

\$7,624

1 Table 7.9: 2017 Output Sheet O2 Fixed Charge

2

EB-2016-0085

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

\$18,471,090 (\$2,725,340)

\$15,745,751

\$958,417

\$37,641,672

\$2,933,823

\$3,376,303

Output sheet showing minimum and maximum level for Monthly Fixed Charge

General Plant - Gross Assets General Plant - Accumulated Depreciation

Total Net Fixed Assets Excluding General Plant

Total Administration and General Expense

General Plant - Net Fixed Assets

General Plant - Depreciation

Total O&M

		1	2	3	7	8	9
<u>Summary</u>		Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost		\$7.12	\$11.03	\$46.00	\$0.74	\$3.47	\$3.41
Customer Unit Cost per month - Directly Related		\$12.82	\$19.04	\$83.04	\$1.37	\$6.46	\$6.42
Customer Unit Cost per month - Minimum System with PLCC Adjustment		\$36.23	\$39.27	\$128.40	\$5.06	\$26.86	\$24.54
Existing Approved Fixed Charge		\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57
		1	2	3	7	8	9
Information to be Used to Allocate PILs, ROD, ROE and A&G	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load

\$14,697,703 (\$2,168,591)

\$12,529,113

\$762,626

\$29,406,833

\$2,477,490

\$2,863,660

\$1,484,501

\$1,265,468

(\$219,032)

\$77,027

\$3,261,839

\$215,541

\$245,643

\$1,864,851

\$1,589,699

(\$275,152)

\$96,762

\$4,235,853

\$170,119

\$184,923

۰,	
	J

1 2.7.2 Class Revenue Requirements:

2

3 Class Revenue Analysis

4 The following tables are as a result of completing the Cost Allocation Tab in the 2017 RRWF 5 model for the 2017 Test Year.

6

The first table reflects the test year class revenue requirement and a comparison to the most
recent cost allocation study filed with the OEB. The second table reflects revenue scenarios by
rate class based on the forecast of billing quantities.

10

11 2017 Class Revenue Analysis

12

13 Table 7.10: Allocated Cost for 2017

14

Stage in Application Process: Initial Application

A) Allocated Costs

Name of Customer Class ⁽³⁾ From Sheet 10. Load Forecast		Allocated from ious Study ⁽¹⁾	%	llocated Class Revenue equirement ⁽¹⁾	%
				(7A)	
Residential	\$	6,624,935	81.51%	\$ 10,125,216	81.75%
GS<50	\$	579,592	7.13%	\$ 982,084	7.93%
GS>50	\$	461,496	5.68%	\$ 1,001,471	8.09%
Sentinel Lights	\$	48,922	0.60%	\$ 51,943	0.42%
Streetlights	\$ \$	396,838	4.88%	\$ 197,610	1.60%
USL	\$	15,862	0.20%	\$ 27,207	0.22%
Total	\$	8,127,645	100.00%	\$ 12,385,532	100.00%
			Service Revenue Requirement (from Sheet 9)	\$ 12,385,532.38	

- 15
- 16 17

1 Table 7.11: Calculated Class Revenues 2017

2

B) Calculated Class Revenues

Name of Customer Class	orecast (LF) X nt approved rates	 F X current roved rates X (1+d)	LF X	Proposed Rates	N	liscellaneous Revenues
	(7B)	(7C)		(7D)		(7E)
1 Residential	\$ 6,834,382	\$ 9,053,651	\$	9,053,651	\$	1,010,349
2 GS<50	\$ 702,040	\$ 941,471	\$	941,471	\$	92,359
3 GS>50	\$ 597,101	\$ 813,002	\$	813,002	\$	78,308
4 Sentinel Lights	\$ 35,576	\$ 47,019	\$	47,019	\$	5,484
5 Streetlights	\$ 282,679	\$ 298,435	\$	298,435	\$	17,823
6 USL 7 8 9 10 11 12 13 14 15 16 17 18 19 20	\$ 18,774	\$ 24,833	\$	24,833	\$	2,798
Total	\$ 8,470,552	\$ 11,178,411	\$	11,178,411	\$	1,207,121

3 4

Cost Allocation Based Calculations 2017												
Class	Cost Allocation	2017 Base Revenue Allocated based on Proportion of Revenue at Existing Rates	from 2017 Cost Allocation Model -		Revenue Cost Ratio	Check Revenue Cost Ratios from 2017 Cost Allocation Model - Line 75 from O1 in CA	Proposed Revenue to Cost Ratio	Proposed Revenue	Miscellaneous Revenue	Proposed Base Revenue		Board Target High
Residential	10,155,573	9,018,215	1,013,308	10,031,523	98.8%	98.99%	99.40%	10,094,173	1,013,308	9,080,865	85%	115%
GS < 50 kW	983,546	926,367	92,511	1,018,878	103.6%	105.07%	105.27%	1,035,369	92,511	942,857	85%	115%
GS >50 to 4999 kW	968,716	789,097	75,106	864,203	89.2%	72.37%	89.00%	862,157	75,106	787,051	85%	115%
Sentinel Lights	52,130	46,931	5,504	52,435	100.6%	102.02%	101.08%	52,693	5,504	47,188	85%	115%
Street Lighting	198,276	373,030	17,884	390,914	197.2%	200.10%	160.04%	317,324	17,884	299,440	80%	120%
Unmetered and Scattered	27,291	24,773	2,807	27,579	101.1%	102.48%	101.56%	27,716	2,807	24,909	85%	115%
TOTAL	12,385,532	11,178,412	1,207,121	12,385,532				12,389,431	1,207,121	11,182,311		

1 2.7.3 Revenue-to-Cost Ratios

2

3 Cost Allocation Results and Analysis

InnPower Corporation is proposing the following rebalancing for the revenue to cost ratios for
2017. All proposed ratios are within the OEB's policy range with the exception of the Street Light
rate class. InnPower Corporation is proposing a phased approach for this rate class to bring to

- 7 the top end of the policy range.
- 8 2017 197% to 160%
- 9 2018 160% to 140% and;
- 10 2019 140% to 120%
- 11

12 2017 Revenue to Cost Ratios

13

14 Table 7.12: Rebalancing Revenue to Cost (R/C) Ratios 2017

15

C) Rebalancing Revenue-to-Cost Ratios

Name of Customer Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Policy Range
	Most Recent Year:	(7C + 7E) / (7A)	(7D + 7E) / (7A)	
	2013	. , . ,	, , , , ,	
	%	%	%	%
Residential	97.60%	99.40%	99.40%	85 - 115
GS<50	120.00%	105.27%	105.27%	85 - 115
GS>50	120.00%	89.00%	89.00%	85 - 115
Sentinel Lights	97.60%	101.08%	101.08%	85 - 115
Streetlights	97.60%	160.04%	160.04%	80 - 120
USL	120.00%	101.56%	101.56%	85 - 115

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1 Table 7.13: Proposed Revenue to Cost Ratios 2017

2

(D) Proposed Revenue-to-Cost Ratios (11)

Name of Customer Class	Propose	ed Revenue-to-Cost Ratio		Policy Range
	Test Year	Price Cap IR F		
	2017	2018	2019	
Residential	99.40%	99.40%	99.40%	85 - 115
GS<50	105.27%	105.27%	105.27%	85 - 115
GS>50	89.00%	89.00%	89.00%	85 - 115
Sentinel Lights	101.08%	101.08%	101.08%	85 - 115
Streetlights	160.04%	140.00%	120.00%	80 - 120
USL	101.56%	101.56%	101.56%	85 - 115

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1 List of Appendices

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A	Appendix A – InnPower Corporation 2017 Cost Allocation File
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1	APPENDIX A – 2017 InnPower Corporation Cost Allocation File
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Ontario Energy Board

2016 Cost Allocation Model

Cost Allocation Model ("CA Model") Version 3.3

Instructions Sheet

General:

These instructions are included with the OEB CA Model version 2 and higher, as a reference for distributor staff and other users of the model.

Version 3.3 is designed for use with 2016 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - E5.

There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. it is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, eg at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the necessary information should be included in the CA Model so that the error warnings are operational.

The original model and related documents are on the web-site in EB-2005-0317; http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/Policy+Initiatives+and+Consultations/Archived+OEB+Key+Initiatives/Cost+AI

location+Review.

A staff report "Board Staff Implementation of the Board's Findings on the Review of Electricity Cost Allocation Policy" documents the rationale for the significant changes in Version 2 relative to version 1.2. The subsequent changes (versions 3.0 and 3.1) are noted in red font in these instructions.

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant information area.

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from Column C.
- In Column E, choose Yes or No as applicable for the proposed customer classes, and click Update.
- Do not include microFIT as a rate classification in CA Model until further notice in the Filing Requirements.
- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable rate class.

• Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range totals, allocators, etc.).

- For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the summary description in Cell C 17.
- The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data is always in the same position for the calculation of the street light adjustment factor.

Worksheet I3 Trial Balance Data

The main purpose of this owrkdsheet is to enter the forecast account balances. For convenience the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRRTrial Balance are included in I-3, although many of them do not affect the revenue requirement.)

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell F19;
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell F26;
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19.

• Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few new Rows that are inserted for finer granularity within existing accounts.

• Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, rather through a rate rider per memo June 25, 2013. Version 3.1 differs from 3.0 in this regard.

• Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching the corresponding amounts in the rate base;

- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a sub-account of 4080.
- Column F is available to re-assign amounts among the accounts in Column D. Generally if costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F284 (should be the negative of D284). No explanation is required.
- Row 469 has been added to allow for inclusion of LEAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is recovered, and therefore must be allocated to classes.)
- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue requirement of the applicable class.
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not provide a ready means of direct allocation.
- Column I has drop-down menus in the new Rows. If necessary use the menu to select the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses the sub-account in question.).

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

• Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G14. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of the application.

• Columns L - O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.

• Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are recorded in worksheet I9.

Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;

• Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary voltage, and the remainder percentage (i.e. the poles at Primary voltage).

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generallythe Residential wieghting factor should be 1.0, with each other class weighted relative to that.

- Row 11: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account Expenses.
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-0219].

Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000.

Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount recorded in 1855 averages \$25,000.

Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service)

Calculation of a single factor for GS>50 class -- weighted average of embedded book values including installation

> [(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer

Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, 5320 and 5340. Total \$3 per residential bill.

Assume that there are 15 customers in the USL class:

Assume that 5 of the15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as for a residential customer at \$1.50 per bill, the average cost is \$11.50 per bill.

Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

➤ [(5 * \$11.50) + (10 * \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of Revenue Sufficiency/Deficiency.)

- Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-billed classes.
- Cell B16 from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.

• Rows 31, 44, 50 and 51 found in versions 3.0 and earlier of the model no longer play a role in the model. The model now relies on the distributor's load forecast.

- Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -- remember that this may apply to embedded distributors.
- Rows 33-36 enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.
- Row 37 a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in accition to kW demand).
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in worksheet O1.

Note that the <u>revenue</u> formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is approriate if a class, eg streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with apecific cell references. For example, if USL is billed per customer without regard to number of connections or devices, replace the MAX term with a simple reference to I-6.2 row 21.

- As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See notes to Worksheet O-1 below.
- If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class standard and the TOA should be entered as \$0.

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of connections (Row 19)
- The number of connections should be equal to or greater than the number of customers (Row 21).
- The allocation of customer-related costs is based on customer count and connections. "Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula (eg to the corresponding number of devices) in worksheet E2, row 82, and also in the appropriate column(s) in worksheet E3.
- The Streetlighting Adjustment Factors for Primary and Line Transformer costs are calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for each double checking of the calculations.
- Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for street lighting outlined in a letter issued on June 12, 2015.

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and Recovery VA.

• As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.

• Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of meter.

• During the transitional period, until all smart meters are in the Rate Base, include in the documentation of the application an explanation of which unit cost is being used. Since the weighting factor will remain unchanged during the IRM period, the distributor may consider including smart meters rather than the soon-to-be-stranded meters, even though not all smart meters have been transferred to account 1860 at the time of the cost-of-service application.

• If the cost of equipment used to download billing data is included in Account 1860 – Meters, the cost of such equipment should be considered in this worksheet.

• Note that Account 1920 – Computer Hardware, Account 1925 – Computer Software and Account 1955 – Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 – Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a more accurate allocation of these costs.

• Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or verifying unmetered loads, see note re direct allocation under worksheet I9.

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading having a weight of 1.0.

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, the distributor may find that the appropriate weights are close to 1.0 for all classes.

Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is to record the various coincident and non-coincident peaks by rate class, which are used a cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except scaled up or down to reflect the current energy forecast compared to the class's energy used in the previous filing.

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

• The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E - X.

• Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation Review, Board Directions, p. 87].

• Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.

• The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required

• The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs reconcile to the account totals entered in worksheet I-3.

- In these instructions for Worksheet 01, "RRWF" means RRWF tab 8. Revenue Sufficiency / Deficiency.
- "Appendix 2-P" means Appendix 2-P in 2014 Appendix 2 Filing Requirements.
- Row 18 Distribution Revenue at Existing Rates:

- Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently Approved Rates", and
- Cells D18 and beyond are the inputs to Appendix 2-P, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Appendix 2-P, Table B, Column 7E,
 - Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective classes.
- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;

- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Appendix 2-P, Table B, Column 7C.
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement, Cell F22; and
 - Cells D40 and beyond are inputs to Appendix O, table (a), Column 7A.
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Appendix 2-P, table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF Column H).

The 2014 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency row 21 versus 25, and the revenue to cost ratios (row 75) should now be the proposed ratios.

It may also be useful to run an updated version when preparing a Draft Rate Order:

- > At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a Decision or settlement agreement.
- > At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- > At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- > At worksheet I8, data may need to be changed if the load forecast has been changed.
- On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 (based on Minimum System assumptions) Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the ceiling should be used with appropriate caution.

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27, expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership Allowance.

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform charge.

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the defalt found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and should be identified and explained in Exhibit 7 of the application.

Worksheet E3

The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board Report EB-2005-0317.

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in Exhibit 7.
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the reason for the discrepancy should be traced



Sheet I1 Utility Information Sheet

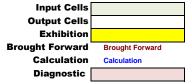
Version 3.3a

Name of LDC:	InnPower
Application EB Number:	EB-2016-0085
Date of Application:	May-20-16
Contact Information:	
Name:	Brenda Pinke
Title:	Regulatory/CDM Manager
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**Please Note:	Colour	Coding	Legend	**
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Brief Description of Each Worksheet's Function

INPUTS	11	Intro	Brief explanation of what the pages do.
	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Forecast Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15.1	Misc Data	Input for miscellaneous data where necessary - TBD
	15.2	Weighting Factors	Invput for weighting factors to be applied to billing and services
	l6.1	Revenue	Input rates and volumes for working up revenue
	16.2	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation	
OUTPUTS	01	Revenue to cost	Output showing revenue to cost ratios, inter class subsidy etc.
	02	Fixed Charge	Output showing the range for the Basic Customer charge - TBD
	02.1	Line Transformer PLCC Adjustment	
	02.2	Primary Cost PLCC Adjustment	
	02.3	Secondary Cost PLCC Adjustment	
	03.1	Line Tran Unit Cost	
	03.2	Substat Tran Unit Cost	
	03.3	Primary Cost Pool	
	03.4	Secondary Cost Pool	
	O3.5	USL Metering Credit	
	O3.6	MicroFIT Charges	
	04	Summary by Class	Output showing summary of all allocation by class and by US of A
	05	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	07	Amortization	
EXHIBITS	E1	Categorization	Exhibit showing how costs are categorized
	E2	Allocation Factors	Exhibit summarizing all allocation factors created in 15 to 18 and present the finding in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocati study to TB balance

1. GENERAL

1	
	11
	General

4

Load Shapes

2. LDC INPUT - Rate Classes

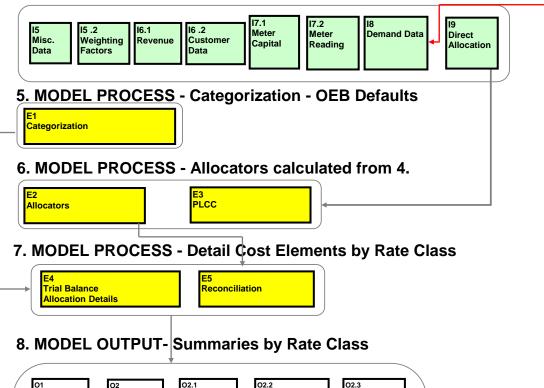
Rate Classes Declaration

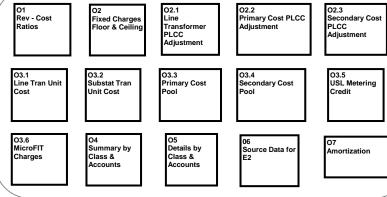
13

3, LDC INPUT - Financial Data



4. LDC INPUT - Customer Data and Operating Stats





2016 Cost Allocation Model

EB-2016-0085 Sheet I2 Class Selection -

Instructions:

Step 1: Please input identification of thsi Run in C15 and C17

Step 2: Please input your proposed rate classes.

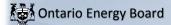
Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

** Space available for additional information about this run



2016 Cost Allocation Model

EB-2016-0085

9. cel IF23

9. cell F19

9. cell F22

9. cell F25

9. cell G19

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

Return on Deemed Equity			
	\$1,976,476		
Income Taxes (Grossed up)			
	\$140,564		
Deemed Interest Expense			
	\$1,211,998		
Service Revenue Requirement			
	\$12,385,532	From this Sheet	Differences?
Revenue Requirement to be Used in this model (\$)	\$12,385,532	\$12,385,532	Rev Req Matches
Rate Base (\$)	\$56,277,779		
Rate Base to be Used in this model (\$)	\$56,277,779	\$56,277,779	Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA						
Account	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
#	Orah	01				¢0.
	Cash	\$0 \$0				\$0 \$0
	Cash Advances and Working Funds Interest Special Deposits	\$0				\$0
	Dividend Special Deposits	\$0				\$0 \$0
	Other Special Deposits	\$0				\$0
	Term Deposits	\$0				\$0
	Current Investments	\$0				\$0
	Customer Accounts Receivable	\$3,250,000				\$3,250,000
	Accounts Receivable - Services	\$3,230,000				
	Accounts Receivable - Services	\$0				\$0 \$0
	Accounts Receivable - Recoverable work Accounts Receivable - Merchandise, Jobbing, etc.	\$0				\$0 \$0
	Other Accounts Receivable - Merchandise, Jobbing, etc.	\$0				\$0
	Accrued Utility Revenues	\$3,655,000				\$3,655,000
	Accumulated Provision for Uncollectible Accounts	\$3,635,000				\$3,033,000
	Credit	\$0				\$0
1140	Interest and Dividends Receivable	\$0				\$0
1150	Rents Receivable	\$0				\$0
1170	Notes Receivable	\$0				\$0
1180	Prepayments	\$360,500				\$360,500
1190	Miscellaneous Current and Accrued Assets	\$0				\$0
1200	Accounts Receivable from Associated Companies	\$0				\$0
1210	Notes Receivable from Associated Companies	\$0				\$0
1305	Fuel Stock	\$0				\$0
1330	Plant Materials and Operating Supplies	\$484,100				\$484,100
1340	Merchandise	\$0				\$0
1350	Other Materials and Supplies	\$0				\$0
1405	Long Term Investments in Non-Associated Companies	\$0				\$0
1408	Long Term Receivable - Street Lighting Transfer					\$0
1410	Other Special or Collateral Funds	\$0				\$0
1415	Sinking Funds					\$0
1425	Unamortized Debt Expense					\$0
1445	Unamortized Discount on Long-Term DebtDebit					\$0
1455	Unamortized Deferred Foreign Currency Translation					
	Gains and Losses					\$0
1460	Other Non-Current Assets	\$744,000				\$744,000
1465	O.M.E.R.S. Past Service Costs					\$0
1470	Past Service Costs - Employee Future Benefits					\$0
	Past Service Costs - Other Pension Plans					\$0
	Portfolio Investments - Associated Companies					\$0

1485	Investment in Associated Companies - Significant				
1490	Influence Investment in Subsidiary Companies				\$0 \$0
1505 1508	Unrecovered Plant and Regulatory Study Costs Other Regulatory Assets		\$2,565		\$0 \$2,565
1510	Preliminary Survey and Investigation Charges		\$2,303		\$0
1515 1516	Emission Allowance Inventory Emission Allowances Withheld				\$0 \$0
1518	RCVARetail		\$0		\$0
1520 1521	Power Purchase Variance Account Special Purpose Charge Assessment Variance Account				\$0 \$0
	Miscellaneous Deferred Debits Deferred Losses from Disposition of Utility Plant				\$0 \$0
1530 1531	Renewable Connection Capital Deferral Account		\$0		\$0
1532 1533	Renewable Connection OM&A Deferral Account Renewable Connection Funding Adder Deferral		\$0		\$0 \$0
1534	Smart Grid Capital Deferral Account				\$0
1535 1536	Smart Grid OM&A Deferral Account Smart Grid Funding Adder Deferral Account				\$0 \$0
1540 1545	Unamortized Loss on Reacquired Debt Development Charge Deposits/ Receivables				\$0 \$0
1545	RCVASTR		\$0		\$0
1550 1555	LV Variance Account Smart Meter Capital and Recovery Variance Account		\$22,100 (\$5,300)		\$22,100 (\$5,300)
1556	Smart Meter OM&A Variance Account		(\$0,000)		\$0
1560 1562	Deferred Development Costs Deferred Payments in Lieu of Taxes				\$0 \$0
1563	Account 1563 - Deferred PILs Contra Account		\$0		\$0
1565	Conservation and Demand Management Expenditures and Recoveries		\$0		\$0
1566 1567	CDM Contra Account Bd-approved CDM Variance Account	_			\$0 \$0
1568	LRAM Variance Account				\$0
1570 1571	Qualifying Transition Costs Pre-market Opening Energy Variance	_			\$0 \$0
1572	Extraordinary Event Costs				\$0
1574 1575	Deferred Rate Impact Amounts IFRS -CGAAP Transition PP&E Amounts				\$0 \$0
1576	Accounting Changes under CGAAP		\$0		\$0
1580	RSVAWMS RSVAONE-TIME		\$21,800 \$0		\$21,800 \$0
1582 1584	RSVAONE-TIME RSVANW		(\$22,100)		(\$22,100)
	RSVACN RSVAPOWER		(\$22,100) (\$22,100)		(\$22,100) (\$22,100)
1589	RSVA-GA		\$22,100		\$22,100
	Recovery of Regulatory Asset Balances 2006 PILs Variance		\$0 \$1,613		\$0 \$1,613
1595	Reg Balance Control Account		\$14,000		\$14,000
1605 1606	Electric Plant in Service - Control Account Organization				\$0 \$0
<u>1608</u> 1610	Franchises and Consents Miscellaneous Intangible Plant				\$0 \$0
1615	Land				\$0
1616 1620	Land Rights Buildings and Fixtures				\$0 \$0
1630	Leasehold Improvements				\$0 \$0
	Boiler Plant Equipment Engines and Engine-Driven Generators				\$0
	Turbogenerator Units Reservoirs, Dams and Waterways				\$0 \$0
1655	Water Wheels, Turbines and Generators				\$0
1660 1665	Roads, Railroads and Bridges Fuel Holders, Producers and Accessories				\$0 \$0
1670	Prime Movers				\$0
1675 1680	Generators Accessory Electric Equipment				\$0 \$0
1685 1705	Miscellaneous Power Plant Equipment				\$0 \$0 \$0
1706	Land Rights				\$0 \$0
1708 1710	Buildings and Fixtures Leasehold Improvements				\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
1715	Station Equipment				\$0 \$0
1720 1725	Towers and Fixtures Poles and Fixtures				\$0 \$0
1730 1735	Overhead Conductors and Devices Underground Conduit				\$0 \$0
1740	Underground Conductors and Devices				\$0
1745 1805	Roads and Trails Land		\$1,049,593		\$0 \$1,049,593
1806	Land Rights		\$394,446		\$394,446
1808 1810	Buildings and Fixtures Leasehold Improvements	_			\$0 \$0
	Transformer Station Equipment - Normally Primary				
1815	above 50 kV Distribution Station Equipment - Normally Primary below	_			\$0
1820 1825	50 kV Storage Battery Equipment		\$7,657,219 \$0		\$7,657,219 \$0
1830	Poles, Towers and Fixtures		\$10,719,589		\$0 \$10,719,589
1835 1840	Overhead Conductors and Devices Underground Conduit	_	\$11,393,114 \$4,089,664		\$11,393,114 \$4,089,664
1845	Underground Conductors and Devices		\$8,481,748		\$8,481,748
1850 1855	Line Transformers Services	_	\$7,022,869 \$4,774,845		\$7,022,869 \$4,774,845
1860	Meters		\$2,285,867		\$2,285,867
1865	blank row Other Installations on Customer's Premises			 	\$0
	Leased Property on Customer Premises Street Lighting and Signal Systems				\$0 \$0
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2425Other Deferred CreditsImage: Solution of the solution of						\$0
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2515Reacquired BondsImage: Constraint of the second						\$0
2520Other Long Term DebtImage: Constraint of the second sec						\$0
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3030 Miscellaneous Paid-In Capital \$ 3035 Installments Received on Capital Stock \$						\$0 \$0
3035 Installments Received on Capital Stock \$						\$0
						\$0
						\$0

3045	Unappropriated Retained Earnings					\$0
3045	Balance Transferred From Income			\$0	\$0	(\$1,976,476)
3047	Appropriations of Retained Earnings - Current Period			ψũ	ψu	\$0
3048	Dividends Payable-Preference Shares					\$0
3049	Dividends Payable-Common Shares					\$0
3055	Adjustment to Retained Earnings					\$0
3065	Unappropriated Undistributed Subsidiary Earnings					\$0
3075	Non-Utility Shareholders' Equity Residential Energy Sales		(\$17,169,688)			\$0 (\$17,169,688)
4006 4010	Commercial Energy Sales	_	(\$17,169,688)			(\$17,109,000) \$0
4015	Industrial Energy Sales					\$0
4020	Energy Sales to Large Users					\$0
4025	Street Lighting Energy Sales		(\$76,293)			(\$76,293)
4030	Sentinel Lighting Energy Sales		(\$11,253)			(\$11,253)
4035	General Energy Sales		(\$10,145,679)			(\$10,145,679)
4040	Other Energy Sales to Public Authorities					\$0
4045 4050	Energy Sales to Railroads and Railways Revenue Adjustment					\$0 \$0
4050	Energy Sales for Resale					\$0
4060	Interdepartmental Energy Sales					\$0
4062	Billed WMS		(\$1,535,104)			(\$1,535,104)
4064	Billed-One-Time		(\$160,989)			(\$160,989)
4066	Billed NW		(\$1,429,649)			(\$1,429,649)
4068	Billed CN		(\$1,029,363)			(\$1,029,363)
4069 4080	Billed LV Distribution Services Revenue		(\$669,941)			(\$669,941) \$0
4080	Retail Services Revenues					\$0
4084	Service Transaction Requests (STR) Revenues					\$0
4086	SSS Admin Charge					\$0
4090	Electric Services Incidental to Energy Sales					\$0
4105	Transmission Charges Revenue					\$0
4110 4205	Transmission Services Revenue Interdepartmental Rents	\vdash				<u>\$0</u> \$0
4205	Rent from Electric Property		(\$326,649)			(\$326,649)
4215	Other Utility Operating Income		(4020,040)			\$0
4220	Other Electric Revenues					\$0
4225	Late Payment Charges		(\$78,000)			(\$78,000)
4230	Sales of Water and Water Power					\$0
4235 4235-1	Miscellaneous Service Revenues Account Set Up Charges	\vdash				\$0 \$0
4235-1	Account Set Up Charges Miscellaneous Service Revenues - Residual	_	(\$170,000)			(\$170,000)
4240	Provision for Rate Refunds		(\$170,000)			\$0
4245	Government Assistance Directly Credited to Income		(\$522,116)			(\$522,116)
4305	Regulatory Debits					\$0
4310	Regulatory Credits					\$0
4315	Revenues from Electric Plant Leased to Others					\$0
4320 4324	Expenses of Electric Plant Leased to Others Special Purpose Charge Recovery					\$0 \$0
4324	Revenues from Merchandise, Jobbing, Etc.					\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.					\$0 \$0
4335	Profits and Losses from Financial Instrument Hedges					\$0
4340	Profits and Losses from Financial Instrument					
40.45	Investments Gains from Disposition of Future Use Utility Plant					\$0
4345 4350						\$0 \$0
4355	Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property		\$183,094			\$183,094
4360	Loss on Disposition of Utility and Other Property		\$100,001			\$0
4365	Gains from Disposition of Allowances for Emission					\$0
4370	Losses from Disposition of Allowances for Emission					\$0
4375	Revenues from Non-Utility Operations Expenses of Non-Utility Operations		(\$1,087,311)			(\$1,087,311)
	Non-Utility Rental Income		\$983,861			\$983,861 \$0
	Miscellaneous Non-Operating Income		(\$160,000)			(\$160,000)
4395	Rate-Payer Benefit Including Interest		(\$100,000)			\$0
4398	Foreign Exchange Gains and Losses, Including					
	Amortization					\$0
4405	Interest and Dividend Income Equity in Earnings of Subsidiary Companies		(\$30,000)			(\$30,000)
<u>4415</u> 4505	Operation Supervision and Engineering	$ \rightarrow $				\$0 \$0
4510	Fuel	\square		1		\$0
4515	Steam Expense					\$0
4520	Steam From Other Sources					\$0
4525	Steam TransferredCredit					\$0
4530	Electric Expense Water For Power	$ \rightarrow $				\$0 \$0
4535 4540	Water For Power Water Power Taxes	\vdash				\$U \$0
4545	Hydraulic Expenses			<u> </u>		\$0 \$0 \$0 \$0 \$0
4550	Generation Expense					\$0
4555	Miscellaneous Power Generation Expenses					\$0
	Rents					\$0
4565	Allowances for Emissions Maintenance Supervision and Engineering	-				\$0 \$0
4605 4610	Maintenance Supervision and Engineering Maintenance of Structures	\vdash				\$0 \$0
	Maintenance of Boiler Plant	\vdash		1		\$0
4620	Maintenance of Electric Plant					\$0
4625	Maintenance of Reservoirs, Dams and Waterways					\$0
4630	Maintenance of Water Wheels, Turbines and					÷-
4005	Generators Maintenance of Constrating and Electric Plant	\vdash				\$0 \$0
4635 4640	Maintenance of Generating and Electric Plant Maintenance of Miscellaneous Power Generation Plant	\vdash				\$0 \$0
4640	Power Purchased		\$27,402,914			\$0 \$27,402,914
4708	Charges-WMS		\$1,535,104			\$1,535,104
4710	Cost of Power Adjustments					\$0
4712	Charges-One-Time					\$0
4714	Charges-NW System Control and Load Dispatching		\$1,429,649			\$1,429,649
4715 4716	System Control and Load Dispatching Charges-CN		\$1,029,363			\$0 \$1,029,363
4710	Other Expenses		ψ1,029,303			\$0
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5195 PremisesMaintenance of Other Installations on Customer PremisesS05205Purchase of Transmission and System Services\$05210Transmission Charges\$05215Transmission Charges Recovered\$05305Supervision\$134,664\$134,6645310Meter Reading Expense\$19,365\$19,3655315Customer Billing\$476,446\$476,4465320Collecting\$380,146\$380,1465325Collecting\$380,146\$05335Bad Debt Expense\$90,000\$80,000\$80,0005340Miscellaneous Customer Accounts Expenses\$94,204\$94,2045410Community Relations - Sundry\$9,000\$9,000\$9,0005415Energy Conservation\$9,000\$9,000\$9,000							\$0
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5205Purchase of Transmission and System Services05210Transmission Charges0\$05211Transmission Charges Recovered0\$05305Supervision\$134,6640\$134,6645310Meter Reading Expense\$19,3650\$19,3655315Customer Billing\$476,446\$380,146\$380,1465320Collecting\$380,1460\$380,1465323Collecting Cash Over and Short5\$0\$380,1465335Bad Debt Expense\$80,000\$80,000\$90,0005340Miscellaneous Customer Accounts Expenses\$94,204\$0\$94,2045410Community Relations - Sundry\$9,000\$9,000\$9,0005415Energy Conservation\$0\$0\$0							\$0
5210 Transmission Charges \$0 \$0 5215 Transmission Charges Recovered \$0 \$0 5305 Supervision \$134,664 \$0 \$134,664 5310 Meter Reading Expense \$134,664 \$134,664 \$19,365 \$19,365 5315 Customer Billing \$476,446 \$476,446 \$476,446 \$380,146 \$476,446 \$380,146	5205						\$0
5215 Transmission Charges Recovered \$0 5305 Supervision \$134,664 \$134,664 5310 Meter Reading Expense \$134,664 \$19,865 5315 Customer Billing \$144,664 \$19,365 5315 Customer Billing \$476,446 \$19,365 5320 Collecting \$380,146 \$380,146 5325 Collecting-Cash Over and Short \$10 \$380,146 5330 Collecting-Cash Over and Short \$10 \$10 5330 Bad Debt Expense \$80,000 \$10 \$80,000 5340 Miscellaneous Customer Accounts Expenses \$94,204 \$94,204 5405 Supervision \$9,000 \$9,000 \$9,000 5410 Community Relations - Sundry \$9,000 \$9,000 \$9,000 5415 Energy Conservation \$9,000 \$9,000 \$9,000							\$0
5305 Supervision \$134,664 5310 Meter Reading Expense \$134,664 5310 Meter Reading Expense \$19,365 5315 Customer Billing \$476,446 \$19,365 5320 Collecting \$380,146 \$380,146 5325 Collecting-Cash Over and Short \$0 \$380,146 5330 Collection Charges \$0 \$0 5330 Sad Debt Expense \$80,000 \$0 5340 Miscellaneous Customer Accounts Expenses \$94,204 5405 Supervision \$94,204 \$90,000 5410 Community Relations - Sundry \$9,000 \$9,000							\$0
5315 Customer Billing \$476,446 \$476,446 5320 Collecting \$380,146 \$380,146 \$380,146 5325 Collecting-Cash Over and Short \$ \$ \$ 5330 Collecting-Cash Over and Short \$ \$ \$ 5330 Collectino Charges \$ \$ \$ \$ 5335 Bad Debt Expense \$		Supervision		\$134,664			\$134,664
5320 Collecting \$380,146 \$380,146 5325 Collecting- Cash Over and Short 6 6 \$0 5330 Collection Charges 6 6 \$0 5335 Bad Debt Expense \$80,000 6 \$80,000 5340 Miscellaneous Customer Accounts Expenses \$94,204 6 \$94,204 5405 Supervision 6 \$90,000 \$90,000 \$90,000 \$90,000 5410 Community Relations - Sundry \$90,000 \$90,000 \$90,000 \$90,000 \$90,000	<u>5310</u>	Meter Reading Expense					
5325 Collecting- Cash Over and Short Image: Cash Over and Short \$0				\$476,446			\$476,446
5325 Collecting- Cash Over and Short Image: Cash Over and Short \$0		Collecting					\$380,146
5335 Bad Debt Expense \$80,000 \$80,000 \$80,000 5340 Miscellaneous Customer Accounts Expenses \$94,204 \$94,204 \$94,204 5405 Supervision \$94,204 \$94,204 \$94,204 \$94,204 5410 Community Relations - Sundry \$9,000 \$9,000 \$9,000 \$9,000 5415 Energy Conservation \$9,000 \$0 \$9,000 \$0	5325	Collecting- Cash Over and Short					\$0
5340 Miscellaneous Customer Accounts Expenses \$94,204 \$94,204 5405 Supervision \$0 \$0 5410 Community Relations - Sundry \$9,000 \$9,000 5415 Energy Conservation \$0 \$0,000							\$0
5405 Supervision \$0 \$0 \$0 5410 Community Relations - Sundry \$9,000 9				\$80,000			\$80,000
5410 Community Relations - Sundry \$9,000				\$94,204			\$94,204
5415 Energy Conservation \$0							\$0
				\$9,000			
5420 Community Safety Program \$1,000 \$1,000 \$1,000						 	
	5420	Community Safety Program		\$1,000			\$1,000

5425	Miscellaneous Customer Service and Informational					
5425	Expenses	¢0.000				\$2,000
5505	Supervision	\$2,000				\$2,000
	Demonstrating and Selling Expense					\$0 \$0
5510	Advertising Expense					\$0
<u>5515</u> 5520	Miscellaneous Sales Expense	-				
5605	Executive Salaries and Expenses	\$261.688				\$0 \$261.688
5610	Management Salaries and Expenses	\$261,688		-		\$368,295
5615	General Administrative Salaries and Expenses	\$368,295				\$306,293
5620	Office Supplies and Expenses	\$1,014,690				\$1,014,090 \$207,750
5625	Administrative Expense Transferred Credit	\$207,750		-		\$207,750
5630	Outside Services Employed	C101 100		-		\$0 \$181,100
5635	Property Insurance	\$181,100		-		\$181,100
5640	Injuries and Damages	\$50,000		-		\$50,000
5645	Employee Pensions and Benefits	\$80,000		-		\$18,520
5650	Franchise Requirements	\$18,320		-		\$0
5655	Regulatory Expenses	\$90,000		-		\$0,000
5660	General Advertising Expenses	\$90,000		-		\$90,000
5665	Miscellaneous General Expenses	\$0				\$0 \$136,000
5670	Rent	\$136,000				\$138,000 \$800
5670	Maintenance of General Plant	\$800				\$800
5680	Electrical Safety Authority Fees	\$400,479				\$400,479
5681	Special Purpose Charge Expense	\$10,000				\$10,000
	Independent Market Operator Fees and Penalties	-				\$0 \$0
5685		-				
5705	Amortization Expense - Property, Plant, and Equipment	\$2,746,369				\$2,746,369
5710	Amortization of Limited Term Electric Plant					\$0
5715	Amortization of Intangibles and Other Electric Plant					\$0
5720	Amortization of Electric Plant Acquisition Adjustments					\$0
5725	Miscellaneous Amortization					\$0
5730	Amortization of Unrecovered Plant and Regulatory					
	Study Costs					\$0
5735	Amortization of Deferred Development Costs					\$0
5740	Amortization of Deferred Charges					\$0
6005	Interest on Long Term Debt	\$1,366,403	(\$1,366,403)		\$0	\$1,211,998
6010	Amortization of Debt Discount and Expense					\$0
6015	Amortization of Premium on Debt Credit					\$0
6020	Amortization of Loss on Reacquired Debt					\$0
6025	Amortization of Gain on Reacquired DebtCredit					\$0
6030	Interest on Debt to Associated Companies					\$0
6035	Other Interest Expense	\$2,599				\$2,599
6040	Allowance for Borrowed Funds Used During					
	ConstructionCredit					\$0
6042	Allowance For Other Funds Used During Construction					\$0
6045	Interest Expense on Capital Lease Obligations					\$0
6105	Taxes Other Than Income Taxes	\$122,501				\$122,501
6110	Income Taxes		\$0		\$0	\$140,564
6115	Provision for Future Income Taxes					\$0
6205	Donations	\$13,500				\$13,500
6205-1	Sub-account LEAP Funding					\$0
6210	Life Insurance					\$0
6215	Penalties					\$0
6225	Other Deductions					\$0
6305	Extraordinary Income					\$0
6310	Extraordinary Deductions					\$0
6315	Income Taxes, Extraordinary Items					\$0
6405	Discontinues Operations - Income/ Gains					\$0
6410	Discontinued Operations - Deductions/ Losses					\$0
6415	Income Taxes, Discontinued Operations					\$0

\$0 •

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Reclassification Equals to Zero. O.K. to Proceed.

\$0

\$0

Asset Accounts Directly Allocated

Income Statement Accounts Directly Allocated
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Land and Buildings \$2,459,535 \$2,459,535 TS Primary Above 50 \$0 \$0 DS \$7,657,219 \$7,657,219 Poles, Wires \$34,684,115 \$34,684,115 Line Transformers \$7,022,869 \$7,022,869 Services and Meters \$7,060,712 \$7,060,712 General Plant \$12,453,010 \$12,453,010 Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization \$6,672,981) \$6,672,981 Non-Distribution Asset \$0 \$0 Sales of Electricity \$32,227,960 \$32,227,960 Distribution Services Revenue \$0 \$0 Liability \$0 \$17,000 \$17,000 Sales of Electricity \$32,227,960 \$32,227,960 \$32,227,960 \$32,227,960 \$32,227,960	Grouped Accounts	Financial Statement Re	classified Balance
DS \$7,657,219 \$7,657,219 Poles, Wires \$34,684,115 \$34,684,115 Line Transformers \$7,022,669 \$7,022,869 Services and Meters \$7,060,712 \$7,060,712 General Plant \$12,453,010 \$12,453,010 Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization \$6,672,981) \$6,672,981 Non-Distribution Asset \$0 \$0 Liability \$0 \$0 Sales of Electricity (\$1,976,476 \$8,506,178 Sales of Electricity \$0 \$0 Liate Payment Charges \$0 \$0 Late Payment Charges \$170,000 \$170,000 Other Distribution Revenue \$848,765 \$848,765	Land and Buildings		\$2,459,535
Poles, Wires \$34,684,115 \$34,684,115 Line Transformers \$7,022,869 \$7,022,869 Services and Meters \$7,060,712 \$7,060,712 General Plant \$12,453,010 \$12,453,010 Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$00 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,861 Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 \$0 Equip \$0 \$0 \$0 Liability \$0 \$0 \$0 Sales of Electricity (\$32,227,960) \$32,227,960 Distribution Services Revenue \$0 \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) \$78,000) Specific	TS Primary Above 50	\$0	\$0
Line Transformers \$7,022,869 \$7,022,869 Services and Meters \$7,060,712 \$7,060,712 General Plant \$12,453,010 \$12,453,010 Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,861) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Sales of Electricity (\$13,22,227,960) (\$1,976,476 Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) (\$78,000) Specific Service Charges (\$170,000) (\$170,000) (\$14,070,000)	DS	\$7,657,219	\$7,657,219
Services and Meters \$7,060,712 \$7,060,712 General Plant \$12,453,010 \$12,453,010 Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 \$0 Sales of Electricity (\$1,976,476 \$0 \$0 Distribution Services Revenue \$0 \$0 \$0 Liab Payment Charges (\$78,000) (\$78,000) \$78,000 Specific Service Charges (\$170,000) \$170,000 \$170,000	Poles, Wires	\$34,684,115	\$34,684,115
General Plant \$12,453,010 \$12,453,010 Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 \$0 Sales of Electricity (\$32,227,960) (\$32,227,960) \$32,227,960 Distribution Services Revenue \$0 \$0 \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) \$78,000 \$78,000 Specific Service Charges (\$170,000) (\$170,000 \$170,000 \$170,000	Line Transformers	\$7,022,869	\$7,022,869
Equipment \$1,602,052 \$1,602,052 IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Late Payment Charges (\$170,000) (\$170,000) Other Distribution Revenue \$16,848,765) \$848,765	Services and Meters	\$7,060,712	\$7,060,712
IT Assets \$1,712,733 \$1,712,733 CDM Expenditures and Recoveries \$0 \$0 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Other Distribution Revenue \$848,765) \$848,765	General Plant	\$12,453,010	\$12,453,010
CDM Expenditures and Recoveries \$0 \$00 Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Late Payment Charges (\$170,000) (\$170,000) Other Distribution Revenue \$0 \$848,765)	Equipment	\$1,602,052	\$1,602,052
Other Distribution Assets \$1,687,800 \$1,687,800 Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Other Distribution Revenue \$10 \$848,765)	IT Assets	\$1,712,733	\$1,712,733
Contributions and Grants (\$16,279,641) (\$16,279,641) Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Equity \$0 \$0 Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Specific Service Charges (\$170,000) (\$1470,000) Other Distribution Revenue \$\$0 \$\$0	CDM Expenditures and Recoveries	\$0	\$0
Accumulated Amortization (\$6,672,981) (\$6,672,981) Non-Distribution Asset \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 Liability \$0 \$0 Equity \$0 \$0 Distribution Services Revenue \$0 \$0 Liability \$0 \$0 Specific Service Charges (\$78,000) (\$78,000) Other Distribution Revenue \$\$ \$\$488,765	Other Distribution Assets	\$1,687,800	\$1,687,800
Kon-Distribution Asset \$0 \$0 \$0 Unclassified Asset \$8,506,178 \$8,506,178 \$8,506,178 Liability \$0 \$0 \$0 Equity \$0 \$0 \$0 Distribution Services Revenue \$0 \$0 \$0 Liability \$0 \$0 \$0 \$0 Distribution Services Revenue \$0 \$0 \$0 Late Payment Charges \$78,000 \$78,000 \$78,000 Specific Service Charges \$170,000 \$170,000 \$448,765 Other Distribution Revenue \$848,765 \$848,765 \$848,765	Contributions and Grants	(\$16,279,641)	(\$16,279,641)
Unclassified Asset \$8,506,178 \$8,506,178 \$0,500,178 \$1,976,476 \$0	Accumulated Amortization	(\$6,672,981)	(\$6,672,981)
Liability \$0 \$0 Equity \$0 \$1,976,476 Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Liability \$0 \$0 Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Specific Service Charges (\$170,000) (\$170,000) Other Distribution Revenue (\$848,765) (\$848,765)	Non-Distribution Asset	\$0	\$0
Equity \$0 (\$1,976,476 Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Specific Service Charges (\$170,000) (\$170,000) Other Distribution Revenue (\$848,765) (\$848,765)	Unclassified Asset	\$8,506,178	\$8,506,178
Sales of Electricity (\$32,227,960) (\$32,227,960) Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Specific Service Charges (\$170,000) (\$170,000) Other Distribution Revenue (\$848,765) (\$848,765)	Liability	\$0	\$0
Distribution Services Revenue \$0 \$0 Late Payment Charges (\$78,000) (\$78,000) Specific Service Charges (\$170,000) (\$170,000) Other Distribution Revenue (\$848,765) (\$848,765)	Equity	\$0	(\$1,976,476)
Late Payment Charges (\$78,000) (\$778,000) Specific Service Charges (\$170,000) (\$170,000) Other Distribution Revenue (\$848,765) (\$848,765)	Sales of Electricity	(\$32,227,960)	(\$32,227,960)
Specific Service Charges (\$170,000) (\$170,000) Other Distribution Revenue (\$848,765) (\$848,765)	Distribution Services Revenue	\$0	\$0
Other Distribution Revenue (\$848,765) (\$848,765)	Late Payment Charges	(\$78,000)	(\$78,000)
(++) (+)	Specific Service Charges	(\$170,000)	(\$170,000)
Other Revenue - Unclassified (\$103,450) (\$103,450)	Other Distribution Revenue	(\$848,765)	(\$848,765)
	Other Revenue - Unclassified	(\$103,450)	(\$103,450)

Other Income & Deductions	(\$6,906)	(\$6,906)
Power Supply Expenses (Working Capital)	\$32,227,960	\$32,227,960
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$1,523,683	\$1,523,683
Maintenance (Working Capital)	\$667,795	\$667,795
Billing and Collection (Working Capital)	\$1,104,825	\$1,104,825
Community Relations (Working Capital)	\$12,000	\$12,000
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$2,749,322	\$2,749,322
Insurance Expense (Working Capital)	\$50,000	\$50,000
Bad Debt Expense (Working Capital)	\$80,000	\$80,000
Advertising Expenses	\$0	\$0
Charitable Contributions	\$0	\$0
Amortization of Assets	\$2,746,369	\$2,746,369
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$1,369,002	\$1,214,597
Income Tax Expense - Unclassified	\$0	\$140,564
Other Distribution Expenses	\$122,501	\$122,501
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$13,500	\$13,500
Total	\$71,125,476	\$69,135,160

EB-2016-0085

Sheet I4 Break Out Worksheet -

Instructions: This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses. **Please see Instructions tab for detailed instructions**

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	
cell G15	

	cell G15													
			-			Based on 2013 allocation								
	ASE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITI	EMS					EXPENS	E ITEMS	
AIE D	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization o Electric Plant Acquisition Adjustments
565	Conservation and Demand Management	\$0		-										
1805	Land	\$1,049,593		(\$1,049,593)	-									
1805-1	Land Station >50 kV			\$0	-					-				
805-2	Land Station <50 kV	\$394,446	100.00%	\$1,049,593 (\$394,446)	1,049,593					1,049,593				
806-1	Land Rights Land Rights Station >50 kV	\$394,440		(\$394,446)	-					-				
806-2	Land Rights Station <50 kV		100.00%	\$394,446	394,446			\$ (46,857)		347,590	\$12,699			
808	Buildings and Fixtures	\$0		\$0 \$0	-									
808-1	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV		100.00%	\$0 \$0						-				
810	Leasehold Improvements	\$0		\$0	-									
1810-1 1810-2	Leasehold Improvements >50 kV		100.00%	\$0 \$0	-					-				
	Leasehold Improvements <50 kV Transformer Station Equipment -		100.00%											
1815	Normally Primary above 50 kV	\$0		\$0	-					-				
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$7,657,219		(\$7,657,219)	-									
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV Primary)		98.00%	\$7,504,075	7,504,075	(\$63,520)	\$4,745	\$ (662,625)		6,782,675	\$250,433			
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		2.00%	\$153,144	153,144	(\$1,296)	\$97	\$ (13,523)		138,422	\$5,111			
825	Storage Battery Equipment	\$0		\$0										
1825-	Storage Battery Equipment > 50 kV			\$0						-				
1825-	Storage Battery Equipment <50 kV		100.00%	\$0	-					-				
830	Poles, Towers and Fixtures	\$10,719,589		(\$10,719,589)										
1830-	Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures -			\$0	-					-				
1830-	Primary Poles, Towers and Fixtures -		76.00%	\$8,146,888	8,146,888	(\$848,066)	\$58,005	\$ (653,021)		6,703,805	\$227,851			
1830-	Secondary		24.00%	\$2,572,701	2,572,701	(\$267,810)	\$18,317	\$ (206,217)		2,116,991	\$71,953			
835	Overhead Conductors and Devices Overhead Conductors and Devices	\$11,393,114		(\$11,393,114)	-									
835-3	Subtransmission Bulk Delivery			\$0	-					-				
835-4	Overhead Conductors and Devices - Primary		84.40%	\$9,615,788	9,615,788	(\$804,746)	\$51,935	\$ (677,978)		8,184,999	\$222,731			
835-5 840	Overhead Conductors and Devices - Secondary	\$4.089.664	15.60%	\$1,777,326 (\$4,089,664)	1,777,326	(\$148,745)	\$9,599	\$ (125,313)		1,512,867	\$41,168			
840 840-3	Underground Conduit Underground Conduit - Bulk Delivery	\$4,089,664		(\$4,089,664) \$0	-					-				
840-4	Underground Conduit - Primary		36.00%	\$1,472,279	1,472,279	(\$1,500,777)	\$121,107	\$ (114,515)		- 21,906	\$44,325			
840-5 845	Underground Conduit - Secondary Underground Conductors and	\$8,481,748	64.00%	\$2,617,385 (\$8,481,748)	2,617,385	(\$2,668,048)	\$215,302	\$ (203,582)		- 38,944	\$78,799			
845-3	Devices Underground Conductors and Devices - Bulk Delivery			\$0	-					-				
845-4	Underground Conductors and Devices - Primary		97.00%	\$8,227,296	8,227,296	(\$1,895,828)	\$151,747	\$ (877,077)		5,606,139	\$266,618			
845-5	Underground Conductors and Devices - Secondary		3.00%	\$254,452	254,452	(\$58,634)	\$4,693	\$ (27,126)		173,386	\$8,246			
850	Line Transformers	\$7,022,869		\$0	7,022,869	(\$4,857,969)	\$ 382,496	\$ (619,542)		1,927,854	\$230,096			
855	Services	\$4,774,845		\$0	4,774,845	(\$3,074,757)	\$240,700	\$ (344,791)		1,595,997	\$125,788			
860	Meters	\$2,285,867		\$0	2,285,867	(\$89,445.6411)	\$6,525	\$ (640,741)		1,562,204	\$202,134			
	Total	\$57,868,954		(\$0)	\$57,868,954	(\$16,279,641)	\$1,265,268	(\$5,212,908)	\$0	37,641,672	\$1,787,952	\$0	\$0	\$
	SUB TOTAL from I3	\$57,868,954												

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Sheet I4 Break Out Worksheet -

Instructions: This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses. **Please see Instructions tab for detailed instructions**

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	\$53,387,422
cell G15	

Based on 2013 allocation

	ASE AND DISTRIBUTION ASSETS				BALA	NCE SHEET IT	EMS					EXPENS	SE ITEMS	
KATE BAGE ARD DISTRIBUTION AGGETS									5705	5710	5715	5720		
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
											5705	5710	5745	5720

										5705	5710	5715	5720
General Plant		Break out Functions			Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1905	Land	\$1,015,496		1,015,496					\$ 1,015,496	\$0			
1906	Land Rights	\$0		-					\$-	\$0			
1908	Buildings and Fixtures	\$12,453,010		12,453,010			\$ (543,229)		\$ 11,909,781	\$269,587			
1910	Leasehold Improvements	\$0		-					\$-	\$0			
	Office Furniture and Equipment	\$246,002		246,002			\$ (74,932)		\$ 171,070	\$29,531			
	Computer Equipment - Hardware	\$614,034		614,034			\$ (329,163)		\$ 284,871	\$140,109			
1925	Computer Software	\$1,098,699		1,098,699			\$ (631,041)		\$ 467,658	\$286,493			
1930	Transportation Equipment	\$770,025		770,025			\$ (461,746)		\$ 308,279	\$0			
1935	Stores Equipment	\$142,960		142,960			\$ (33,458)		\$ 109,502	\$15,225			
1940	Tools, Shop and Garage Equipment	\$363,518		363,518			\$ (149,505)		\$ 214,012	\$49,159			
1945	Measurement and Testing Equipment	\$79,547		79,547			\$ (17,626)		\$ 61,921	\$9,149			
1950	Power Operated Equipment	\$0		-					\$	\$0			
	Communication Equipment	\$0		-					\$-	\$0			
1960	Miscellaneous Equipment	\$0							\$	\$0			
1970	Load Management Controls - Customer Premises	\$0		-					•	\$0			
1975	Load Management Controls - Utility Premises	\$0		-					\$	\$0			
1980	System Supervisory Equipment	\$1,687,800		1,687,800			\$ (484,639)		\$ 1,203,160	\$159,163			
1990	Other Tangible Property	\$0		-					\$-	\$0			
	Property Under Capital Leases	\$0		-		\$0	\$ -	ş -	\$-	\$0			
2010	Electric Plant Purchased or Sold	\$0		-					\$-	\$0			

	Total	\$18,471,090		\$0	\$18,471,090	\$0	\$0	(\$2,725,340)	\$0	\$15,745,751	\$958,417	\$0	\$0	\$0
	SUB TOTAL from I3	\$18,471,090												
	13 Directly Allocated	\$0												
	Grand Lotal	\$76,340,044		(\$0)	\$76,340,044	(\$16,279,641)	\$1,265,268	(\$7,938,248)	\$0	\$53,387,423	\$2,746,369	\$0	\$0	\$0
I o be h	Prorated													
1995	Contributed Capital - 1995	(\$16,279,641)	1			\$16,279,641	Balanced							
	Accumulated Depreciation - 2105	(\$6,672,981)				\$10,275,041	Dalanced	\$6.672.980	Balanced					
		(00,072,301)						\$0,012,300	Dalanceu					
2120	Accumulated Depreciation - 2120	\$0						(\$1)	\$0	Balanced				
	Total	(\$22,952,622)												
	Net Assets	\$53,387,422	Net Fixed Assets											
	Net Assets	000,001,122	Match					\$0						
Amortizat	ion Expenses													
5705	Amortization Expense - Property,	\$2,746,369									(\$2,746,369)	Balanced		

Plant, and Equipment Amortization of Limited Term 5710 \$0 Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Acquisition Adjustments 5715 \$0 5720 \$0 Total Amortization Expense \$2,746,369

Balanced \$0

Balanced

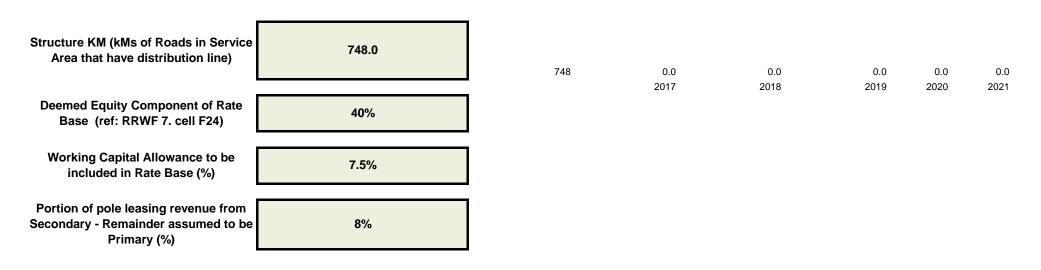
\$0

Balanced



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Sheet 15.1 Miscellaneous Data Worksheet -





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Sheet I5.2 Weighting Factors Worksheet -

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Insert Weighting Factor for Services Account 1855	1.0	2.4	6.9	0.1		
Insert Weighting Factor for Billing and Collecting	1.0000	0.8812	0.7456	0.6544	0.6544	0.6544



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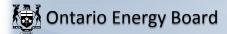
Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast	239,587,667	
		-
Total kWs from Load Forecast	159,423	
		-
Deficiency/sufficiency (RRWF 8. cell F51)	- 2,707,860	Cell F52 not F51

Miscellaneous Revenue (RRWF 5.	4 007 404
cell F48)	1,207,121

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Forecast kWh	CEN	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Forecast kW	CDEM	159,423			157,261	1,889	273	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		37,593			37,593			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367

Existing Monthly Charge			\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57
Existing Distribution kWh Rate			\$0.0139	\$0.0083	· · · · ·		• -	\$0.0177
Existing Distribution kW Rate					\$3.1132	\$39.5544	\$51.0173	
Existing TOA Rate					\$0.60			
Additional Charges								
Distribution Revenue from Rates		\$8,493,108	\$6,834,382	\$702,040	\$619,657	\$282,679	\$35,576	\$18,774
Transformer Ownership Allowance		\$22,556	\$0	\$0	\$22,556	\$0	\$0	\$0
Net Class Revenue	CREV	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774



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Sheet I6.2 Customer Data Worksheet -

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	\$94,953	\$80,290	\$8,377	\$6,286	\$0	\$0	\$0
Late Payment 3 Year Historical								
Average	LPHA	\$77,992	\$64,709	\$8,089	\$5,093	\$47	\$0	\$55
Number of Bills	CNB	207,522	191,160	12,624	858.00	60.00	1,932.00	888.00
Number of Devices	CDEV					3,030	161	74
Number of Connections (Unmetered)	CCON	3,265				3,030	161	74
Total Number of Customers	CCA	17,294	15,930	1,052	72	5	161	74
Bulk Customer Base	ССВ	-						
Primary Customer Base	CCP	17,367	15,930	1,052	72	79	161	74
Line Transformer Customer Base	CCLT	17,362	15,930	1,052	66	79	161	74
Secondary Customer Base	CCS	15,617	15,134	263	36	3	108	74
Weighted - Services	CWCS	16,327	15,134	642	245	307	-	-
Weighted Meter -Capital	CWMC	2,093,041	1,687,295	311,557	94,189	-	-	-
Weighted Meter Reading	CWMR	985	159	105	720	-	-	-
Weighted Bills	CWNB	204,809	191,160	11,124	640	39	1,264	581

Bad Debt Data

Historic Year:	2012	72,235	69,030	3,205	-			
Historic Year:	2013	99,361	76,008	8,182	15,171			
Historic Year:	2014	113,263	95,831	13,744	3,688			
Three-year average		94,953	80,290	8,377	6,286	-	-	-

Street Lighting Adjustment Factors

NCP Test Results 4 NCP

	Primary As	set Data	Line Transform	ner Asset Data
Class	Customers/ Devices	4 NCP	Customers/ Devices	4 NCP
Residential	15,930	137,135	15,930	137,135
Street Light	3,030	680	3,030	680

Street Lighting Adj	ustment Factors
Primary	38.3857
Line Transformer	38.3857

EB-2016-0085 Sheet 17.1 Meter Capital Worksheet -

	Г		Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Uni	netered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
	_	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted	Number of	Weighted	Weighted
	_	Meters	Metering Costs	Average Costs	Meters			Meters	Metering Costs	Average Costs	Meters	Metering Costs			Metering Costs	Average Costs	Meters	Metering Costs	Average Costs	Meters	Metering Costs	
]	Allocation Percentage Weighted Factor			80.61%			15%			5%			0%			0%			0%			100%
	Cost Relative to Residential Average Cost			1.00			2.80			12.35			-			-			-			1.16
-	Total	15930	1687295	105.9193346	1052	311557	296.1568441	72	94189	1308.180556	0	0	-	0	0	-	0	0	-	17054	2093041	122.7302099
	Cost per Meter (Installed)																					
ngle Phase 200 Amp - ban	595		505			0															505	
gle Phase 200 Amp - Rural	355		0			0			0			0			0			0		0	0	
gle Phase with IT	268	338	90584		66	17688		3	804			0			0			0		407	109076	1
twork Meter (Costs to be dated)	184	14	2576			552												0		17	3128	
ree-phase - No demand	104	14	25/0		3	0			0			0			0			0		0	0	i i
art Meters	102	15,565	1587630		606	61812			0			0			0			0		16,171	1649442	1
mand without IT (usually se-phase)						0																
mand with IT	1.235	1	1235		88	108680		42	51870			0			0			0		131	161785	
mand with IT and Interval																						
apability - Secondary emand with IT and Interval	1,735		0			0		22	38170			0			0			0		22	38170	-
pability - Primary	1,035		0			0		2	2070			0			0			0		2	2070	
mand with IT and Interval																						
apability -Special (WMP) free-phase - with demand			0			0			0			0			0			0		0	0	
nart Meters with Demand			0			0			0			0			0			0		0	0	1
emand	\$425	11	4675		289	122825		3	1275			0			0			0		303	128775	1

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Sheet 17.2 Meter Reading Worksheet -

Weighting Factors based on Contractor Pricing

Contractor Pricing																							
				1			2			3			7			8			9				
Description				Residential			GS <50			GS>50-Regula	r		Street Light			Sentinel		Ur	metered Scattered	∟oad		TOTAL	
			Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Facto	r Weighted Average Costs	Units	Weighted Facto	r Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
1	Weigh	on Percentage Inted Factor			16.18%			10.69%			73.13%			0.00%			0.00%			0.00%			100.00%
_		ve to Residential rage Cost			1.00			10.00			1000.00			0.00			0.00			0.00			1011.00
		Total	15,930	0 159	0.01	1,05	52 105	0.10	1	2 72	0 10.00	5	5		161	•	-			0	17,220	985	10
		Factor																					
Residential - Urban - Outside Residential - Urban - Outside				0			0			0			0			0			0			-	
with other services				U			U			U			U			U			U				
Residential - Urban - Inside Residential - Urban - Inside -		-		0			0			0			0			0			0				
with other services				0			0			0			0			0			0		-	-	
Residential - Rural - Outside		ļ		0			0			0			0			0			0			-	
Residential - Rural - Outside with other services				0			0			0			0			0			0				
Residential		0.01	15,930	159			0			0			0			0			0		15,930		
GS<50		0.10		0		1,052	105			0			0			0			0		1,052		
GS - Walking GS - Walking - with other		ŀ		0			0		-	0			0		-	0			0			-	
services				0			0			0			0			0			0		-	-	
GS - Vehicle with other services TOU Read		ĺ		0			0			0			0			0			0				
GS - Vehicle with other				0			0			0			0			0			0				
services GS>50		10.00		0			0		72	720			0			0			0		72	720	
LDC Specific 4		10.00		0			Ő			0			Ő			ŏ			0		12		
Interval				0			0			0			0			0			0				
Sentinel LDC Specific 6		0.00		0			0			0		5	0		161	0			0		166		

Ontario Energy Board

2016 Cost Allocation Model

EB-2016-0085 Sheet IS Demand Data Worksheet -

nd allocators.
12 CP
4 NCP
Indicator
CP 1
CP 4
CP 12
Indicator

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

			1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
CO-INCIDENT	PEAK							
1 CP								
Transformation CP	TCP1	47,573	34.067	5,010	8,438	_	_	59
Bulk Delivery CP	BCP1	47,573	34,007	5,010	8,438	-	_	59
Total Sytem CP	DCP1	47,573	34,067	5,010	8,438	-	-	59
4.05			<u>.</u>					
4 CP	TODA	404.000	135,163	40.005	20.000	500	74	044
Transformation CP	TCP4 BCP4	184,686		18,335	30,368 30,368	502 502	74 74	244 244
Bulk Delivery CP	DCP4	184,686 184,686	135,163 135,163	18,335	30,368	502	74	244
Total Sytem CP	DCP4	104,000	130,103	18,335	30,300	502	74	244
12 CP								
Transformation CP	TCP12	474,935	323,688	54,851	94,710	837	124	725
Bulk Delivery CP	BCP12	474,935	323,688	54,851	94,710	837	124	725
Total Sytem CP	DCP12	474,935	323,688	54,851	94,710	837	124	725
NON CO INCIDE								
	IT FLAN							
1 NCP								
Classification NCP from								
Load Data Provider	DNCP1	52,777	36,185	6,038	10,297	170	25	63
Primary NCP	PNCP1	52,777	36,185	6,038	10,297	170	25	63
Line Transformer NCP	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
Secondary NCP	SNCP1	41,287	34,448	1,509	5,148	102	16	63
4 NCP								
Classification NCP from								
Load Data Provider	DNCP4	199,113	137,135	22,179	38,772	680	99	247
Primary NCP	PNCP4	199,113	137,135	22,179	38,772	680	99	247
Line Transformer NCP	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
Secondary NCP	SNCP4	156,205	130,553	5,545	19,386	408	66	247
12 NCP								
Classification NCP from								
Load Data Provider	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Primary NCP	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Line Transformer NCP	LTNCP12 SNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Secondary NCP	SNUPIZ	386,265	314,011	15,067	55,052	1,213	198	725

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Sheet I9 Direct Allocation Worksheet -

<u>Instruc</u> More II	tions: Istructions provided on the first tab in	this workbook.													
USoA	Accounts	Direct Allocation	Total Allocated to	1 Residential	2 GS <50	3 GS>50-Regular	7 Street Light	8 Sentinel	9 Unmetered	Dema USoA	nd Related	Residential	GS <50	GS>50-Regular	GS> 50-TOU
ccount #	Accounts	Direct Allocation	Rate Classifications?	Residential	63 <50	GS>50-Regular	Street Light	Sentiner	Scattered Load	Account #	# #	Residentia	63 < 30	GS>50-Regular	63> 50-100
<u>Instruc</u> To Allo Next Li	cate Capital Contributions by Rate Cla	ssification, Input Al	location on		•										
995	Contributions and Grants - Credit	\$0	Yes												
Instruct The Fol Classifi	lowing is Used to Allocate Directly Allo	ocated Costs from I	3 to Rate												
305	Lond	\$0	Yes							1805	Land	\$0	\$0	\$0	\$0
305	Land Land Rights	\$0 \$0	Yes							1805	Land Land Rights	\$0 \$0	\$0		\$0
308	Buildings and Fixtures	\$0 \$0	Yes							1808	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0	\$0
310	Leasehold Improvements	\$0	Yes							1810	Leasehold Improvements	\$0	\$0		\$0
15	Transformer Station Equipment - Normally Primary above 50 kV	\$0	Yes							1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0
20	Distribution Station Equipment -	6 0								1820	Distribution Station Equipment -				
25	Normally Primary below 50 kV	\$0 \$0	Yes Yes							1825	Normally Primary below 50 kV	\$0 \$0	\$0 \$0		\$0 \$0
25 30	Storage Battery Equipment Poles, Towers and Fixtures	\$0 \$0	Yes							1825	Storage Battery Equipment Poles, Towers and Fixtures	\$0 \$0	\$0		\$0 \$0
35	Overhead Conductors and Devices	\$0	Yes							1835	Overhead Conductors and Devices	\$0	\$0		\$0
40	Underground Conduit	\$0	Yes							1840	Underground Conduit	\$0	\$0	\$0	\$0
45	Underground Conductors and Devices	\$0	Yes							1845	Underground Conductors and Devices	\$0	\$0		\$0
50	Line Transformers	\$0	Yes							1850	Line Transformers	\$0	\$0		\$0
55	Services	\$0	Yes							1855	Services	\$0	\$0		\$0
60	Meters blank row	\$0 \$0	Yes Yes							1860	Meters	\$0 \$0	\$0 \$0		\$0 \$0
05	Land	\$0 \$0	Yes							0 1905	blank row Land	\$0 \$0	\$0 \$0		\$0 \$0
106	Land Rights	\$0	Yes							1905	Land Rights	\$0	\$0	\$0	\$0
08	Buildings and Fixtures	\$0	Yes							1908	Buildings and Fixtures	\$0	\$0		\$0
10	Leasehold Improvements	\$0	Yes							1910	Leasehold Improvements	\$0	\$0		\$0
15	Office Furniture and Equipment	\$0	Yes							1915	Office Furniture and Equipment	\$0	\$0		\$0
20	Computer Equipment - Hardware	\$0	Yes							1920	Computer Equipment - Hardware	\$0	\$0		\$0
25	Computer Software	\$0	Yes		-					1925	Computer Software	\$0	\$0		\$0
30	Transportation Equipment	\$0 \$0	Yes Yes							1930	Transportation Equipment	\$0	\$0		\$0
35 40	Stores Equipment	\$0 \$0	Yes							1935 1940	Stores Equipment	\$0 \$0	\$0 \$0		\$0 \$0
40 45	Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0	Yes							1940	Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$0	\$0		\$0
45 50	Power Operated Equipment	\$0	Yes							1945	Power Operated Equipment	\$0	\$0		\$0
55	Communication Equipment	\$0	Yes							1955	Communication Equipment	\$0	\$0	\$0	\$0
60	Miscellaneous Equipment	\$0	Yes							1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0
70	Load Management Controls - Customer									1970	Load Management Controls - Customer				
70	Premises	\$0	Yes							1970	Premises	\$0	\$0	\$0	\$0
75	Load Management Controls - Utility	\$0	Yes							1975	Load Management Controls - Utility	\$0	\$0	\$0	\$0
80	Premises System Supervisory Equipment	\$0 \$0	Yes							1980	Premises System Supervisory Equipment	\$0 \$0	\$0		\$0
90	Other Tangible Property	\$0	Yes							1980	Other Tangible Property	\$0	\$0		\$0
05	Property Under Capital Leases	\$0	Yes							2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
10	Electric Plant Purchased or Sold	\$0	Yes							2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
50	Completed Construction Not Classified Electric	\$0	Yes							2050	Completed Construction Not Classified Electric	\$0	\$0	\$0	\$0
05	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes							2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	\$0		\$0
20	Accumulated Amortization of Electric	\$0	Yes							2120	Accumulated Amortization of Electric	\$0 \$0	\$0		\$0
-	Utility Plant - Intangibles Directly Allocated Net Fixed Assets	\$0 \$0	Yes	\$0	\$0	\$0	\$0	\$0	\$0		Utility Plant - Intangibles Directly Allocated Net Fixed Assets	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
005	Operation Supervision and Engineering	\$0	Yes	,	~~	~~			<i></i>	5005	Operation Supervision and Engineering	\$0	\$0	-	\$0
010	Load Dispatching									5010	Load Dispatching				
	· · · ·	\$0	Yes									\$0	\$0		\$0
)12	Station Buildings and Fixtures Expense	\$0	Yes							5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0
14	Transformer Station Equipment -	\$0	Yes							5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0
14	Operation Labour														

-	Transformer Station Equipment -					1	1	Transformer Station Equipment -				
5015	Operation Supplies and Expenses	\$0	Yes				5015	Operation Supplies and Expenses	\$0	\$0	\$0	\$0.
	Distribution Station Equipment -	ψŪ	162					Distribution Station Equipment -	ψŪ	ψŪ	ψU	φυ
	Operation Labour	\$0	Yes					Operation Labour	\$0	\$0	\$0	\$0.
	Distribution Station Equipment -	ψυ	163					Distribution Station Equipment -	ψυ	ψŪ	ψυ	φυ
	Operation Supplies and Expenses	\$0	Yes					Operation Supplies and Expenses	\$0	\$0	\$0	\$0
	Overhead Distribution Lines and	ψυ	163					Overhead Distribution Lines and	ψυ	ψŪ	ψυ	φυ
	Feeders - Operation Labour	\$0	Yes					Feeders - Operation Labour	\$0	\$0	\$0	\$0.
	Overhead Distribution Lines & Feeders -	ψυ	163					Overhead Distribution Lines & Feeders -	φU	4 0	φU	φυ
	Operation Supplies and Expenses	\$0	Yes					Operation Supplies and Expenses	\$0	\$0	\$0	\$0
	Overhead Subtransmission Feeders -	ψυ	163					Overhead Subtransmission Feeders -	ψυ	φυ	φυ	ψŪ
	Operation	\$0	Yes				5030	Operation	\$0	\$0	\$0	\$0
	Overhead Distribution Transformers-	ψυ	163					Overhead Distribution Transformers-	ψυ	ψŪ	ψυ	φυ
	Operation	\$0	Yes				5035	Operation	\$0	\$0	\$0	\$0.
	Underground Distribution Lines and	ψυ	163					Underground Distribution Lines and	φU	4 0	φU	φυ
	Feeders - Operation Labour	\$0	Yes				5040	Feeders - Operation Labour	\$0	\$0	\$0	\$0
	Underground Distribution Lines &	ψυ	163					Underground Distribution Lines &	ψυ	φυ	φυ	ψŪ
	Feeders - Operation Supplies &						5045	Feeders - Operation Supplies &				
5045	Expenses	\$0	Yes				5045	Expenses	\$0	\$0	\$0	\$0
-	Underground Subtransmission Feeders -	ψũ						Underground Subtransmission Feeders -	ψu	φu	ψŬ	φu
	Operation	\$0	Yes				5050	Operation	\$0	\$0	\$0	\$0
	Underground Distribution Transformers -	÷.						Underground Distribution Transformers -	**		**	**
	Operation	\$0	Yes					Operation	\$0	\$0	\$0	\$0
									֥		**	֥
5065	Meter Expense	\$0	Yes				5065	Meter Expense	\$0	\$0	\$0	\$0

						-						
5070	Customer Premises - Operation Labour Customer Premises - Materials and	\$0	Yes				5070	Customer Premises - Operation Labour Customer Premises - Materials and	\$0	\$0	\$0	\$0
5075	Expenses	\$0	Yes				 5075	Expenses	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$0	Yes				5085	Miscellaneous Distribution Expense	\$0	\$0	\$0	\$0
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	Yes				5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes				5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0
5096	Other Rent	\$0	Yes				5096	Other Rent	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and						5105	Maintenance Supervision and				
5110	Engineering Maintenance of Buildings and Fixtures -	\$0	Yes				5110	Engineering Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0
	Distribution Stations Maintenance of Transformer Station	\$0	Yes					Distribution Stations Maintenance of Transformer Station	\$0	\$0	\$0	\$0
5112	Equipment Maintenance of Distribution Station	\$0	Yes				 5112	Equipment Maintenance of Distribution Station	\$0	\$0	\$0	\$0
5114	Equipment Maintenance of Poles, Towers and	\$0	Yes				 5114	Equipment Maintenance of Poles, Towers and	\$0	\$0	\$0	\$0
5120	Fixtures	\$0	Yes				5120	Fixtures	\$0	\$0	\$0	\$0
5125	Maintenance of Overhead Conductors and Devices	\$0	Yes				5125	Maintenance of Overhead Conductors and Devices	\$0	\$0	\$0	\$0
5130	Maintenance of Overhead Services	\$0	Yes				5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	Yes				5135	Overhead Distribution Lines and Feeders - Right of Way	\$0	\$0	\$0	\$0
5145	Maintenance of Underground Conduit	\$0	Yes				5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$0	Yes				5150	Maintenance of Underground Conductors and Devices	\$0	\$0	\$0	\$0
5155	Maintenance of Underground Services	\$0	Yes			1	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0
5160	Maintenance of Line Transformers	\$0	Yes				5160	Maintenance of Line Transformers	\$0	\$0	\$0	\$0
5175	Maintenance of Meters	\$0	Yes				5175	Maintenance of Meters	\$0	\$0	\$0	\$0
5305	Supervision						5305	Supervision				
		\$0	Yes						\$0	\$0	\$0	\$0
5310	Meter Reading Expense	\$0	Yes				 5310	Meter Reading Expense	\$0	\$0	\$0	\$0
5315	Customer Billing	\$0	Yes				 5315	Customer Billing	\$0	\$0	\$0	\$0
5320	Collecting	\$0	Yes				5320	Collecting	\$0	\$0	\$0	\$0
5325	Collecting- Cash Over and Short	\$0	Yes				5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	Yes				5330	Collection Charges	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$0	Yes				5335	Bad Debt Expense	\$0	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$0	Yes				5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0
5405	Supervision	\$0	Yes				5405	Supervision	\$0 \$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$0	Yes				5410	Community Relations - Sundry	\$0 \$0	\$0	\$0	\$0
5415	Energy Conservation						5415	Energy Conservation				
5420	Community Safety Program	\$0	Yes				5420	Community Safety Program	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and	\$0	Yes				5425	Miscellaneous Customer Service and	\$0	\$0	\$0	\$0
	Informational Expenses	\$0	Yes				 	Informational Expenses	\$0	\$0	\$0	\$0
5505	Supervision	\$0	Yes				 5505	Supervision	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	Yes				5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	Yes				5515	Advertising Expense	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0	Yes				5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$0	Yes				5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0
5610	Management Salaries and Expenses	\$0	Yes				5610	Management Salaries and Expenses	\$0	\$0	\$0	\$0
5615	General Administrative Salaries and		Vac				 5615	General Administrative Salaries and	\$0 \$0	\$0		¢0
5620	Expenses Office Supplies and Expenses	\$0	Yes				5620	Expenses Office Supplies and Expenses			\$0	\$0
-	Administrative Expense Transferred	\$0	Yes					Administrative Expense Transferred	\$0	\$0	\$0	\$0
5625	Credit	\$0	Yes				5625	Credit	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	Yes				5630	Outside Services Employed	\$0	\$0	\$0	\$0
5635	Property Insurance	\$0	Yes				5635	Property Insurance	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	Yes				5640	Injuries and Damages	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	Yes				5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	Yes				5650	Franchise Requirements	\$0 \$0	\$0	\$0	\$0 \$0
5655	Regulatory Expenses						5655	Regulatory Expenses				
0000	Egenery Expenses	\$0	Yes				0000	Electrony Experioed	\$0	\$0	\$0	\$0

	Depreciation Expense			\$0	\$0	\$0	\$0	\$0	\$0		Depreciation Expense	\$0	\$0	\$0	\$0
	Total Expenses			\$0	\$0	\$0	\$0	\$0	\$0		Total Expenses	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	Yes							6225	Other Deductions	\$0	\$0	\$0	\$0
6215	Penalties	\$0	Yes							6215	Penalties	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	Yes							6210	Life Insurance	\$0	\$0	\$0	\$0
6205	Sub-account LEAP Funding	\$0	Yes							6205	Sub-account LEAP Funding	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	Yes							6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0
	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes							5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
	Amortization of Intangibles and Other Electric Plant	\$0	Yes							5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0
5710	Amortization of Limited Term Electric Plant	\$0	Yes							5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0
	Amortization Expense - Property, Plant, and Equipment	\$0	Yes							5705	Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0
	Independent Market Operator Fees and Penalties	\$0	Yes								Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	Yes							5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	Yes							5675	Maintenance of General Plant	\$0	\$0	\$0	\$0
5670	Rent	\$0	Yes							5670	Rent	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$0	Yes							5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0
5660	General Advertising Expenses	\$0	Yes							5660	General Advertising Expenses	\$0	\$0	\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$37,641,672	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Approved Total PILs	\$140,564	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$1,211,998	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$1,976,476	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total	\$0	\$0	\$0	\$0	\$0	\$0

B B																	
0 10 00 10 00 10 00 10 00 10 00 10 100 <th< td=""><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>Land</td></th<>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Land
18 16 10<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Land Rights
8 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Buildings and Fixtures
b +b +b<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Leasehold Improvements
b ·																	Transformer Station Equipment -
10 10<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Normally Primary above 50 kV
S) B) C) S) S)<																	Distribution Station Equipment -
0 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Normally Primary below 50 kV
30 30<														\$0			Storage Battery Equipment
10 10<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Poles, Towers and Fixtures
10 10<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Conductors and Devices
Simple Simple<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Conduit
Si Si <thsi< th=""> Si Si Si<!--</td--><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>Underground Conductors and Devices</td></thsi<>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Conductors and Devices
S0 S0<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Line Transformers
S0 S0<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Services
190 90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Meters
50 50<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	blank row
80 80<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Land
90 90<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Land Rights
50 50<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Buildings and Fixtures
S0 S0<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Leasehold Improvements
S1 S0 S0<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Office Eurniture and Equipment
50 50<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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50 50<	02	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
S0 S0<																	
S0 S0<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Directly Allocated Net Fixed Assets
S0 S0<	02	¢0	¢0	¢0	¢0.	¢0.	\$0	¢0	¢0	¢0.	¢0.	¢0	¢0.	¢0.	¢0	¢0.	Operation Supervision and Engineering
30 30<	φU	\$U	\$U	Ф О	φU	\$ U	\$U	\$U	\$U	Ф О	\$ 0	φU	φU	φU	φU	Ф О	Operation Supervision and Engineering
30 30<	¢0.	¢0.	¢0.	¢0.	60	¢0.	¢0.	¢0.	e 0	¢0.	¢0.	* 0	¢0.	¢0.	¢0.	¢0.	Load Dispatching
\$0 \$0<																	
\$0 \$0<	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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			Ф О	\$U	\$0	\$U	\$0	20	\$U	\$U	\$U	\$U	\$U	\$U	2 0	\$U	Operation Labour

															Custo	mer Related
GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9		Accounts

19 Direct Allocation

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Transformer Station Equipment - Operation Supplies and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Distribution Station Equipment - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Distribution Station Equipment - Operation Supplies and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Lines and Feeders - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Subtransmission Feeders - Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Transformers- Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Distribution Lines and Feeders - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Distribution Lines & Feeders - Operation Supplies & Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Subtransmission Feeders - Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Distribution Transformers - Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Meter Expense

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\$0	\$0	\$0					\$0	\$0					\$0	\$0		Customer Premises - Operation Labour Customer Premises - Materials and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	Expenses Miscellaneous Distribution Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0			\$0	\$0	\$0	Underground Distribution Lines and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Feeders - Rental Paid Overhead Distribution Lines and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Feeders - Rental Paid
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Other Rent Maintenance Supervision and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Engineering Maintenance of Buildings and Fixtures -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Distribution Stations Maintenance of Transformer Station
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Distribution Station Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Poles, Towers and Fixtures
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Overhead Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Overhead Services
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Lines and Feeders - Right of Way
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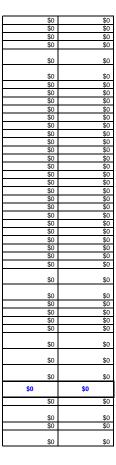
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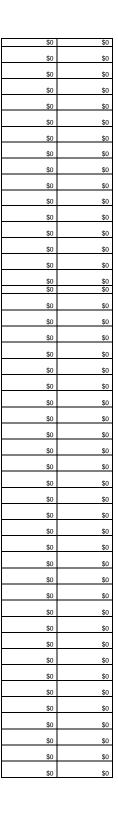
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EB-2016-0085

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774
mi	Miscellaneous Revenue (mi)	\$1,207,121 Mis	\$1,010,349 cellaneous Revenu	\$92,359 Ie Input equals Ou	\$78,308	\$17,823	\$5,484	\$2,798
	Total Revenue at Existing Rates	\$9,677,673	\$7,844,731	\$794,398	\$675,409	\$300,503	\$41,060	\$21,572
	Factor required to recover deficiency (1 + D)	1.3197						
	Distribution Revenue at Status Quo Rates	\$11,178,412	\$9,019,192	\$926,467	\$787,982	\$373,046	\$46,948	\$24,775
	Miscellaneous Revenue (mi)	\$1,207,121	\$1,010,349	\$92,359	\$78,308	\$17,823	\$5,484	\$2,798
	Total Revenue at Status Quo Rates	\$12,385,532	\$10,029,541	\$1,018,826	\$866,290	\$390,870	\$52,433	\$27,573
	Expenses							
di	Distribution Costs (di)	\$1,713,309	\$1.398.235	\$123.716	\$147.963	\$32,151	\$7.350	\$3.894
cu	Customer Related Costs (cu)	\$1,662,994	\$1,465,425	\$121,927	\$36,960	\$26,836	\$8,116	\$3,730
ad	General and Administration (ad)	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
dep	Depreciation and Amortization (dep)	\$2,746,369	\$2,183,320	\$232,422	\$271,809	\$42,713	\$10,383	\$5,721
INPUT	PILs (INPUT)	\$140,564	\$109,813	\$12,181	\$15,818	\$1,907	\$539	\$306
INT	Interest	\$1,211,998	\$946,850	\$105,026	\$136,387	\$16,444	\$4,652	\$2,639
	Total Expenses	\$10,409,057	\$8,581,133	\$810,813	\$779,057	\$170,794	\$44,357	\$22,903
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Bired Anobalion							
NI	Allocated Net Income (NI)	\$1,976,476	\$1,544,084	\$171,271	\$222,415	\$26,816	\$7,586	\$4,304
	Revenue Requirement (includes NI)	\$12,385,532	\$10,125,216	\$982,084	\$1,001,471	\$197,610	\$51,943	\$27,207
		Revenue Re	quirement Input ea	quals Output				
	Rate Base Calculation							
	Net Assets						••••• -=•	A / A A A
dp	Distribution Plant - Gross	\$57,868,954	\$46,048,269	\$4,688,415	\$5,818,389	\$957,585	\$229,573	\$126,722
gp .	General Plant - Gross	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
	Accumulated Depreciation	(\$6,672,980)	(\$5,264,726)	(\$594,150)	(\$686,598)	(\$89,174)	(\$24,634)	(\$13,698)
со	Capital Contribution Total Net Plant	(\$16,279,641) \$53,387,423	(\$13,545,302) \$41,935,946	(\$1,051,459) \$4,527,307	(\$1,171,090) \$5,825,552	(\$403,371) \$774,563	(\$71,354) \$207,350	(\$37,066) \$116,705
	Total Net Plant	\$03,387,423	\$41,935,946	\$4,527,307	\$0,820,002	\$774,563	\$207,350	\$116,705
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$32,227,960	\$20,168,007	\$4,354,016	\$7,531,295	\$90,074	\$13,225	\$71,342
00.	OM&A Expenses	\$6,310,126	\$5.341.149	\$461.184	\$355.042	\$109,730	\$28,783	\$14,237
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$38,538,085	\$25,509,156	\$4,815,200	\$7,886,338	\$199,804	\$42,009	\$85,579
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	Working Capital	\$2,890,356	\$1,913,187	\$361,140	\$591,475	\$14,985	\$3,151	\$6,418
	Total Rate Base	\$56,277,779	\$43,849,132	\$4,888,447	\$6,417,028	\$789,548	\$210,501	\$123,123
		Rate E	ase Input equals (Output				
	Equity Component of Rate Base	\$22,511,112	\$17,539,653	\$1,955,379	\$2,566,811	\$315,819	\$84,200	\$49,249
	Net Income on Allocated Assets	\$1,976,476	\$1,448,408	\$208,013	\$87,233	\$220,075	\$8,076	\$4,670

EB-2016-0085

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$1,976,476	\$1,448,408	\$208,013	\$87,233	\$220,075	\$8,076	\$4,670
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES STATUS QUO%	100.00%	99.06%	103.74%	86.50%	197.80%	100.94%	101.34%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$2,707,860)	(\$2,280,486)	(\$187,686)	(\$326,062)	\$102,893	(\$10,883)	(\$5,636)
	Deficiency Input equals Output							
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$95,676)	\$36,742	(\$135,181)	\$193,259	\$490	\$366
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.78%	8.26%	10.64%	3.40%	69.68%	9.59%	9.48%

Contario Energy Board

2016 Cost Allocation Model

EB-2016-0085

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

	1	2	3	7	8	9
<u>Summary</u>	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	\$7.12	\$11.03	\$46.00	\$0.74	\$3.47	\$3.41
Customer Unit Cost per month - Directly Related	\$12.82	\$19.04	\$83.04	\$1.37	\$6.46	\$6.42
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$36.23	\$39.27	\$128.40	\$5.06	\$26.86	\$24.54
Existing Approved Fixed Charge	\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57

]	1	2	3	7	8	9
Information to be Used to Allocate PILs, ROD, ROE and A&G	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$18,471,090 (\$2,725,340) \$15,745,751	\$14,697,703 (<mark>\$2,168,591)</mark> \$12,529,113	\$1,484,501 (<mark>\$219,032)</mark> \$1,265,468	\$1,864,851 (\$275,152) \$1,589,699	\$309,523 (\$45,669) \$263,854	\$73,765 <mark>(\$10,884)</mark> \$62,881	\$40,747 (<mark>\$6,012)</mark> \$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624

Scenario 1

Accounts included in Avoided Costs Plus General Administration Allocation

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1860	Distribution Plant Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters only	(\$723,662)	(\$583,377)	(\$107,720)	(\$32,566)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$1,562,204	\$1,259,364	\$232,540	\$70,301	\$0	\$0 \$0	\$0 \$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	<u>Operation</u>							
5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
	Sub-total	\$449,419	\$358,345	\$49,563	\$12,817	\$26,628	\$1,415	\$650
	<u>Maintenance</u>		• • • •	• • • • •	•••••			
5175	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
5040	Billing and Collection	* (* * *	* 2 422	A2 3 3 3	• • • • • • •	^	•••	^
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0 \$01	\$0	\$0 \$1 252
5315 5320	Customer Billing	\$476,446 \$380,146	\$444,695 \$354,813	\$25,878 \$20,648	\$1,488 \$1,187	\$91 \$73	\$2,941 \$2,347	\$1,352 \$1,079
5325	Collecting Collecting- Cash Over and Short	\$360,140	\$354,813 \$0	\$20,048 \$0	\$1,187 \$0	\$0	\$2,347 \$0	\$1,079 \$0
5330	Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Sub-total	\$875,957	\$802,641	\$48,595	\$16,838	\$164	\$5,288	\$2,430
	Total Operation, Maintenance and Billing	\$1,354,126	\$1,184,163	\$102,438	. ,	\$26,792	\$6,703	
						, ,		
	Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
	Allocated PILs	\$4,114	\$3,298	\$626	\$191	\$0	\$0	\$0
	Allocated Debt Return	\$35,475	\$28,435	\$5,395	\$1,646	\$0	\$0	\$0
	Allocated Equity Return	\$57,851	\$46,370	\$8,797	\$2,684	\$0	\$0	\$0
	Total	\$1,575,699	\$1,360,499	\$139,254	\$39,472	\$26,746	\$6,703	\$3,026

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

		[1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1860	Distribution Plant Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters	(*						
	only	(\$723,662)	(\$583,377)	(\$107,720)	(\$32,566)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$1,562,204	\$1,259,364	\$232,540	\$70,301	\$0	\$0	\$0
	Allocated General Plant Net Fixed Assets	\$653,166	\$536,566	\$90,217	\$26,384	\$0	\$0	\$0
	Meter Net Fixed Assets Including General Plant	\$2,215,371	\$1,795,930	\$322,757	\$96,684	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operation							
5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
	Sub-total	\$449,419	\$358,345	\$49,563	\$12,817	\$26,628	\$1,415	\$650
5175	<u>Maintenance</u> Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
	Dilling and Collection							
5310	Billing and Collection	\$19,365	\$3,133	\$2,069	\$14,162	¢o	\$0	\$0
5315	Meter Reading Expense Customer Billing	\$19,365	\$3,133 \$444,695	\$2,069 \$25,878	\$14,162 \$1,488	\$0 \$91	۵0 \$2,941	\$0 \$1,352
5320	Collecting	\$476,446 \$380,146	\$354,813	\$20,648	\$1,400 \$1,187	\$73	\$2,941 \$2,347	\$1,352 \$1,079
5325	Collecting Cash Over and Short	\$360,146 \$0	\$354,613 \$0	\$20,648 \$0	\$1,187 \$0	\$73 \$0	\$∠,347 \$0	\$1,079 \$0
5330	Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
			·		· ·	* -		•
	Sub-total	\$875,957	\$802,641	\$48,595	\$16,838	\$164	\$5,288	\$2,430

Total Operation, Maintenance and Billing	\$1,354,126	\$1,184,163	\$102,438	\$30,949	\$26,792	\$6,703	\$3,081
Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
Amortization Expense - General Plant assigned to Meters	\$39,757	\$32,660	\$5,491	\$1,606	\$0	\$0	\$0
Admin and General	\$1,174,324	\$1,024,476	\$89,885	\$28,471	\$23,047	\$5,772	\$2,672
Allocated PILs	\$5,834	\$4,703	\$868	\$263	\$0	\$0	\$0
Allocated Debt Return	\$50,300	\$40,549	\$7,487	\$2,264	\$0	\$0	\$0
Allocated Equity Return	\$82,028	\$66,126	\$12,210	\$3,691	\$0	\$0	\$0
Total	\$2,830,502	\$2,450,911	\$240,379	\$71,246	\$49,793	\$12,475	\$5,698

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
L	Distribution Plant				μι	•		
1565	Conservation and Demand Management							
	Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk							
1830-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$4,888,133	\$4,483,561	\$296,090	\$20,124	\$22,217	\$45,314	\$20,828
1830-5	Poles, Towers and Fixtures - Secondary	\$1,543,621	\$1,249,402	\$21,713	\$2,951	\$250,153	\$13,292	\$6,109
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -							
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$5,769,473	\$5,291,956	\$349,475	\$23,752	\$26,222	\$53,484	\$24,583
1835-5	Overhead Conductors and Devices - Secondary	\$1,066,395	\$863,137	\$15,000	\$2,039	\$172,816	\$9,183	\$4,221
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$883,367	\$810.254	\$53,508	\$3,637	\$4,015	\$8,189	\$3,764
1840-5	Underground Conduit - Secondary	\$1,570,431	\$1,271,102	\$22,090	\$3,003	\$254,498	\$13,523	\$6,215
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk		• -	• -	• -	• -	• •	• -
1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$4,936,377	\$4,527,812	\$299,012	\$20,323	\$22,436	\$45,761	\$21,033
1845-5	Underground Conductors and Devices - Secondary	\$152,671	\$123,572	\$2,148	\$292	\$24,741	\$1,315	\$604
1850	Line Transformers	\$4,213,721	\$3,866,082	\$255,312	\$16,138	\$19,157	\$39,073	\$17,959
1855	Services	\$4,774,845	\$4,425,873	\$187,694	\$71,632	\$89,646	\$0	\$0
1860	Meters	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
	Sub-total	\$32,084,902	\$28,755,492	\$1,842,302	\$266,757	\$885,901	\$229,134	\$105,316

	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	(\$13,228,785) \$18,856,117 \$8,025,180 \$26,881,297	(<mark>\$11,861,019)</mark> \$16,894,473 \$7,198,081 \$24,092,554	(<mark>\$701,261)</mark> \$1,141,040 \$442,680 \$1,583,720	(\$113,473) \$153,283 \$57,527 \$210,810	(<mark>\$428,835)</mark> \$457,067 \$236,140 \$693,206	(\$85,086) \$144,048 \$62,698 \$206,746	(\$39,110) \$66,206 \$28,055 \$94,261
	Misc Revenue				•	•	•	•
4082	Retail Services Revenues	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$ 0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$ 0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operating and Maintenance							
5005	Operation Supervision and Engineering	\$135,818	\$122,470	\$6,905	\$905	\$4,019	\$1,039	\$479
5010	Load Dispatching	\$11,820	\$10,658	\$601	\$79	\$350	\$90	\$42
5020	Overhead Distribution Lines and Feeders -							
	Operation Labour	\$91,597	\$82,072	\$4,710	\$337	\$3,254	\$837	\$385
5025	Overhead Distribution Lines & Feeders - Operation							
	Supplies and Expenses	\$4,770	\$4,274	\$245	\$18	\$169	\$44	\$20
5035	Overhead Distribution Transformers- Operation	\$465	\$427	\$28	\$2	\$2	\$4	\$2
5040	Underground Distribution Lines and Feeders -							
	Operation Labour	\$17,318	\$15,458	\$865	\$63	\$702	\$158	\$73
5045	Underground Distribution Lines & Feeders -							
	Operation Supplies & Expenses	\$67,200	\$59,983	\$3,357	\$243	\$2,723	\$613	\$282
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
5085	Miscellaneous Distribution Expense	\$299,087	\$269,693	\$15,205	\$1,994	\$8,850	\$2,289	\$1,055
5090	Underground Distribution Lines and Feeders -			• .			• .	
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental	• • • • • •	* = • • •	.		* **=	.	•
	Paid	\$6,600	\$5,914	\$339	\$24	\$235	\$60	\$28
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$8,685	\$7,831	\$442	\$58	\$257	\$66	\$31
5120	Maintenance of Poles, Towers and Fixtures	\$12,069	\$10,758	\$596	\$43	\$511	\$110	\$51
5125	Maintenance of Overhead Conductors and Devices	\$73,935	\$66,572	\$3,942	\$279	\$2,153	\$678	\$312
5130	Maintenance of Overhead Services	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of			#4 044	* 050	* 0.000	#070	\$ 404
	Way	\$95,505	\$85,574	\$4,911	\$352	\$3,393	\$873	\$401
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and	MT 440	¢c 400	Ф 4 О 4	 	* ~~	#••	#00
E1EE	Devices Maintenance of Linderground Services	\$7,110 \$121,200	\$6,499 \$112,242	\$421 \$4.764	\$29 \$1 919	\$66 \$2,275	\$66 \$0	\$30
5155	Maintenance of Underground Services	\$121,200 \$45,542	\$112,342	\$4,764 \$2,750	\$1,818 \$174	\$2,275 \$207	\$0 \$422	\$0 \$104
5160 5175	Maintenance of Line Transformers Maintenance of Meters	\$45,543 \$28,750	\$41,786 \$22,177	\$2,759 \$4,280	\$174 \$1.204	\$207	\$422 \$0	\$194 \$0
5175		\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0
	Sub-total	\$1,538,214	\$1,340,675	\$106,345	\$21,449	\$56,947	\$8,765	\$4,033

	Billing and Collection							
5305	Supervision	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267
	Sub-total	\$1,184,825	\$1,083,903	\$68,084	\$22,849	\$208	\$6,701	\$3,080
	Sub Total Operating, Maintenance and Biling	\$2,723,039	\$2,424,578	\$174,429	\$44,298	\$57,155	\$15,465	\$7,113
	Amortization Expense - Customer Related	\$1,048,105	\$925,716	\$73,455	\$14,817	\$24,543	\$6,552	\$3,022
	Amortization Expense - General Plant assigned	* (* * *	* + • • • -	* ~~ ~ / -	* • - ••	* • • • - •	* ••••	* - - - - - - - - - -
	to Meters	\$488,479	\$438,135	\$26,945	\$3,502	\$14,373	\$3,816	\$1,708
	Admin and General	\$2,360,078	\$2,097,619	\$153,054	\$40,752	\$49,166	\$13,318	\$6,169
	Allocated PILs	\$70,414	\$63,089	\$4,261	\$572	\$1,707	\$538	\$247
	Allocated Debt Return	\$607,135	\$543,973	\$36,740	\$4,935	\$14,717	\$4,638	\$2,132
	Allocated Equity Return	\$990,090	\$887,089	\$59,913	\$8,049	\$23,999	\$7,564	\$3,476
	PLCC Adjustment for Line Transformer	\$43,755	\$40,531	\$2,663	\$169	\$204	\$0	\$188
	PLCC Adjustment for Primary Costs	\$280,576	\$259,836	\$17,049	\$1,159	\$1,326	\$0	\$1,206
	PLCC Adjustment for Secondary Costs	\$96,252	\$89,992	\$5,294	\$337	\$0	\$0	\$628
	Total	\$7,788,758	\$6,925,125	\$495,701	\$110,166	\$184,085	\$51,891	\$21,790

<u>Scenario 1</u>

Accounts included in Avoided Costs Plus General Administration Allocation

Accounts		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered attered Load
Distribution Plant CWMC	\$	2,285,867	\$	1,842,741	\$	340,260	\$	102,866	\$	_	\$	_	\$	_
Accumulated Amortization														
Accum. Amortization of Electric Utility Plant - Meters														
only	\$	(723,662)	\$	(583,377)	\$	(107,720)	\$	(32,566)	\$	-	\$	-	\$	-
Meter Net Fixed Assets	\$	1,562,204		1,259,364		232,540					\$	-	\$	-
Misc Revenue														
CWNB	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
LPHA	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)		-	\$	(55)
Sub-total	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$	-	\$	(55)
Operation CWMC	¢	270,856	¢	218,349	\$	40.318	¢	12,189	\$	-	\$	_	\$	
CCA	\$ \$	178,563		139,996	Գ Տ	9,245		,	φ \$	26,628	φ \$	- 1,415		650
Sub-total	\$	449,419		358,345	· ·	49,563			· ·	26,628	· ·	1,415		650
	Ψ	440,410	Ψ	000,040	Ψ	40,000	Ψ	12,011	Ψ	20,020	Ψ	1,410	Ψ	000
Maintenance														
1860	\$	28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$	-	\$	-
	Ψ	20,100	Ψ	20,111	Ψ	1,200	Ψ	1,201	Ψ		Ψ		Ψ	
Billing and Collection														
CWMR	\$	19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-
CWNB	\$	856,592	\$	799,508	\$	46,526	\$	2,676	\$	164	\$	5,288	\$	2,430
	•		•		•		•		•		•		•	
Sub-total	\$	875,957		802,641		48,595		,		164		5,288		2,430
Total Operation, Maintenance and Billing	\$	1,354,126	\$	1,184,163	\$	102,438	\$	30,949	\$	26,792	\$	6,703	\$	3,081
Amortization Expense - Meters	\$	202,134	\$	162,949	\$	30,088	\$	9,096	\$	-	\$	-	\$	-
Allocated PILs	\$	4,114		3,298	\$	626			\$	-	\$	-	\$	-
Allocated Debt Return	\$	35,475	\$	28,435	\$	5,395	\$		\$	-	\$	-	\$	-
Allocated Equity Return	\$	57,851	\$	46,370	\$	8,797		,		-	\$	-	\$	-
Total	\$	1,575,699	\$	1,360,499	\$	139,254	\$	39,472	\$	26,746	\$	6,703	\$	3,026

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts		Total	I	Residential		GS <50	G	GS>50-Regular		Street Light		Sentinel		Unmetered attered Load
Distribution Plant CWMC	\$	2,285,867	\$	1,842,741	\$	340,260	\$	102,866	\$	-	\$	-	\$	-
						·								
Accumulated Amortization														
Accum. Amortization of Electric Utility Plant - Meters	\$	(723,662)	\$	(583,377)	\$	(107,720)	\$	(32,566)	\$	-	\$	-	\$	-
only Meter Net Fixed Assets	\$	1,562,204	\$	1,259,364	\$	232,540	\$	70,301	\$	_	\$	_	\$	-
Allocated General Plant Net Fixed Assets	\$	653,166	Ψ \$	536,566	\$	90,217			\$		\$	_	\$	-
Meter Net Fixed Assets Including General Plant	\$	2,215,371	+	1,795,930	\$	322,757			+		\$	_	\$	-
Misc Revenue	Ŧ	_,	+	.,	+	,	+		Ŧ		*		Ŧ	
CWNB	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
LPHA	\$	(78,000)		(64,715)		(8,089)				(47)		-	\$	(55)
Sub-total	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$	-	\$	(55)
•														
Operation CWMC	¢	270,856	¢	218,349	¢	40,318	¢	12,189	¢		\$	_	\$	
CCA	\$ \$	270,856		,	ъ \$,	Ф \$,	\$ \$		ֆ Տ	1,415	+	650
Sub-total	\$	449,419	· ·	358,345	+	49,563	•		•	26,628	•	1,415	· ·	650
	Ŷ	,	÷	000,010	Ψ.	.0,000	Ŷ	,0	7	20,020	7	.,	Ÿ	
Maintenance														
1860	\$	28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$	-	\$	-
Billing and Collection														
CWMR	\$	19,365		3,133		2,069					\$	-	\$	-
CWNB Sub-total	\$ \$	856,592)	\$		\$			164 <i>164</i>		5,288 5,288	\$	2,430
		875,957		802,641	\$	48,595						,	\$	2,430
Total Operation, Maintenance and Billing	\$	1,354,126	\$	1,184,163	\$	102,438	\$	30,949	\$	26,792	\$	6,703	\$	3,081
Amortization Expense - Meters	\$	202,134	\$	162,949	\$	30,088	\$	9,096	\$	_	\$	-	\$	-
Amortization Expense -	Ψ	202,104	Ψ	102,049	Ψ	55,000	ψ	5,090	Ψ	-	Ψ	_	Ψ	-
General Plant assigned to Meters	\$	39,757	\$	32,660	\$	5,491	\$	1,606	\$	-	\$	-	\$	-
Admin and General	\$	1,174,324	\$	1,024,476	\$	89.885	\$,	\$	23,047		5,772	\$	2,672
Allocated PILs	\$	5,834	\$	4,703	\$	868		,	\$		\$		\$	-,
Allocated Debt Return	\$	50,300	\$	40,549	\$	7,487	*		\$	-	\$	-	\$	-
Allocated Equity Return	\$	82,028	\$	66,126	\$	12,210		,	\$	-	\$	-	\$	-
Total	\$	2,830,502	\$	2,450,911	\$	240,379	\$	71,246	\$	49,793	\$	12,475	\$	5,698

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

USoA ccount #	Accounts		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel	-	Inmetered attered Load
	Distribution Plant														
	CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Poles, Towers and Fixtures	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	BCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	PNCP	\$	16,477,350	\$	15,113,584	\$	998,085	\$	67,836	\$	74,890	\$	152,749	\$	70,207
	SNCP	\$	4,333,119	\$	3,507,214	\$	60,951	\$		\$	702,208	\$		\$	17,150
	Overhead Conductors and Devices	\$	-	\$	-		· -	-		\$	-	\$	-	\$	-
	LTNCP	\$	4,213,721	\$	3,866,082	\$	255,312	\$	16,138	\$	19,157	\$	39,073	\$	17,959
	CWCS	\$		\$	4,425,873		187,694	\$	71,632	\$	89,646	\$	-	\$	-
	CWMC	\$	2,285,867	\$	1,842,741		340,260		102,866		-	\$	-	\$	-
	Sub-total	\$	32,084,902	\$	28,755,492	\$	1,842,302	\$	266,757	\$	885,901	\$	229,134	\$	105,316
	Accumulated Amortization														
	Accum. Amortization of Electric Utility Plant -Line	\$	(13,228,785)	¢	(11,861,019)	¢	(701,261)	¢	(113,473)	¢	(428,835)	¢	(85,086)	\$	(39,110)
	Transformers, Services and Meters	φ	(13,220,703)	φ	(11,001,019)	φ	(101,201)	φ	(113,473)	φ	(420,033)	φ	(00,000)	φ	(39,110)
	Customer Related Net Fixed Assets	\$	18,856,117	\$	16,894,473	\$	1,141,040	\$	153,283	\$	457,067	\$	144,048	\$	66,206
	Allocated General Plant Net Fixed Assets	\$	8,025,180	\$	7,198,081	\$	442,680	\$	57,527	\$	236,140	\$	62,698	\$	28,055
	Customer Related NFA Including General Plant	\$	26,881,297	\$	24,092,554		1,583,720		210,810	\$	693,206		206,746	\$	94,261
	Misc Revenue								,		,		,		,
	CWNB	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	NFA	\$	-	\$	-		-	\$	-	\$	-	\$	-	\$	-
	LPHA	\$	(78,000)		(64,715)		(8,089)		(5,094)		(47)		-		(55)
	Sub-total	\$	(78,000)	\$	(64,715)		(8,089)		(5,094)		(47)		-		(55)
	Operating and Maintenance														
	1815-1855	\$	455,409	\$	410,653	\$	23,152	\$	3,036	\$	13,476	\$	3,485	\$	1,606
	1830 & 1835	\$	198,472		177,835		10,206			\$	7,052	\$	1,814		834
	1850	\$		\$	42,212		2,788		176	\$	209	\$	427	\$	196
	1840 & 1845	\$,	\$	75,440		4,222		305	\$	3,425	\$	771	\$	354
	CWMC	\$		\$	218,349		40,318	\$	12,189	\$	-, -	\$	-	\$	-
	CCA	\$		\$	139,996		9,245	\$	628	\$	26,628	\$	1,415	\$	650
	O&M	\$		\$	-	\$		\$	-	\$		\$	-	\$	-
	1830	\$	12,069	\$	10,758	-	596	\$	43	\$	511	\$	110	\$	51
	1835	\$,	\$	66,572		3,942		279	\$	2,153	\$	678	\$	312
	1855	\$		\$	169,185		7,175		2,738	\$	3,427	\$	-	\$	
	1840	\$		\$	-	-	-	\$	_,	\$	-,	\$	-	\$	-
	1845	\$	7,110	+	6,499	*	421	\$	29	\$	66	\$	66	\$	30
	1860	\$,	\$	23,177		4,280	\$	1,294		-	\$	-	\$	-
	Sub-total	\$	1,538,214	*	1,340,675		106,345	\$			56,947	\$	8,765	\$	4,033
	Billing and Collection														
	CWNB	\$	1,085,460	\$	1,013,124	\$	58,957	2	3,390	\$	208	\$	6,701	\$	3,080
	CWMR	э \$	1,085,460		3,133		2,069		14,162		200	э \$	0,701	э \$	5,000
	BDHA	э \$	80,000		67,646		2,069 7,058			э \$	-	ֆ \$	-	ъ \$	-
	Sub-total	ъ \$	1,184,825		1,083,903		68,084				208	ֆ \$	6,701		3,080
		,										,			
	Sub Total Operating, Maintenance and Biling	\$	2,723,039	\$	2,424,578	\$	174,429	\$	44,298	\$	57,155	\$	15,465	\$	7,113

Amortization Expense - Customer Related	\$ 1,048,105	\$ 925,716	\$ 73,455	\$ 14,817	\$ 24,543	\$ 6,552	\$ 3,022
Amortization Expense - General Plant assigned to Meters	\$ 488,479	\$ 438,135	\$ 26,945	\$ 3,502	\$ 14,373	\$ 3,816	\$ 1,708
Admin and General	\$ 2,360,078	\$ 2,097,619	\$ 153,054	\$ 40,752	\$ 49,166	\$ 13,318	\$ 6,169
Allocated PILs	\$ 70,414	\$ 63,089	\$ 4,261	\$ 572	\$ 1,707	\$ 538	\$ 247
Allocated Debt Return	\$ 607,135	\$ 543,973	\$ 36,740	\$ 4,935	\$ 14,717	\$ 4,638	\$ 2,132
Allocated Equity Return	\$ 990,090	\$ 887,089	\$ 59,913	\$ 8,049	\$ 23,999	\$ 7,564	\$ 3,476
PLCC Adjustment for Line Transformer	\$ 43,755	\$ 40,531	\$ 2,663	\$ 169	\$ 204	\$ -	\$ 188
PLCC Adjustment for Primary Costs	\$ 280,576	\$ 259,836	\$ 17,049	\$ 1,159	\$ 1,326	\$ -	\$ 1,206
PLCC Adjustment for Secondary Costs	\$ 96,252	\$ 89,992	\$ 5,294	\$ 337	\$ -	\$ -	\$ 628
Total	\$ 7,788,758	\$ 6,925,125	\$ 495,701	\$ 110,166	\$ 184,085	\$ 51,891	\$ 21,790

Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

	Г	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
			2	3		3	0	,	0	3		Back-	12	15	14	15	10		10	13	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1850 Line Transformers	\$92,038	\$59,920	\$11,000		\$0	\$0	\$0		\$0	\$69	\$0	\$0	\$0		\$0	\$0	\$0		\$0		
Depreciation on General Plant Assigned to Line Transformers	\$19,261	\$13,020	\$2,176		\$0	\$0	\$0	\$78	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5035 - Overhead Distribution Transformers- Operation	\$310 \$0	\$202 \$0	\$37 \$0		\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Acct 5055 - Underground Distribution Transformers - Operation Acct 5160 - Maintenance of Line Transformers	\$30,362	\$0 \$19,767	\$0 \$3.629		\$U \$0	\$0	50	\$U \$98	50	\$0 \$23	\$U 50	\$U 60	\$U 60	50	\$U 50	\$U 60	50	30	50	50	\$0 \$0
Acct 5160 - Maintenance of Line Transformers Allocation of General Expenses	\$35,262	\$19,767 \$22,957	\$4,214		30	30	\$U 50	\$90 \$114	\$U 60	\$23	30	30	\$U 50	\$U \$0	\$U \$0	3U 60	\$U 60	30	30	30	\$0 \$0
Admin and General Assigned to Line Transformers	\$26,959	\$17,276	\$3,217		30 \$0	30 \$0	50	\$85	50	\$20	50	50	30 \$0	50	50	50	50	\$0	50	\$0	\$0
PILs on Line Transformers	\$2,880	\$1,875	\$344		\$0	\$0	\$0	\$9	\$0	\$2	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
Debt Return on Line Transformers	\$24,829	\$16,165	\$2,968		\$0	\$0	\$0	\$80	\$0	\$19	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
Equity Return on Line Transformers	\$40,491	\$26,361	\$4.839		SO	so	\$0	\$131	SO	\$30	\$0	SO	SO	SO	SO	\$0	SO	SO	SO	\$0	\$0
Total	\$272,393	\$177,542	\$32,424	\$61,328	\$0	\$0	\$0	\$893	\$0	\$205	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Tranformer NCP	171.492	111.647	20.496	38.666	0		0	553		129	0	0			0	0	(
PLCC Amount	27.621	25.488	20,496				0	126	99	129	0	0		0	0	0					
Adjustment to Customer Related Cost for PLCC	\$43,755	\$40,531	\$2,663		so	\$0	50 50	\$204	99	\$188	\$0	\$0	,	 \$0	¢0	e0	50	ູ່		\$0	£0.
Aujustinent to customer related cost for PECC	443,733	440,551	42,005	\$105	30	40	30	3204	30	\$100	20	30	30	30	30	20	30	30	30	40	40
General Plant - Gross Assets	\$18,471,090	\$14.697.703	\$1,484,501	\$1,864.851	SO	\$0	so	\$309.523	\$73,765	\$40,747	SO	\$0	SO	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219.032		\$0	so	\$0		(\$10,884)	(\$6.012)	\$0	SO	SO	SO	SO	\$0	SO	SO	SO		\$0
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468		\$0		\$0	\$263,854	\$62,881	\$34,735	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$0	\$0	\$0	\$16,060	\$3,827	\$2,114	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$0	\$0	\$0	\$510,709	\$144,469	\$81,970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$0	\$0	\$0	\$50,742	\$13,318	\$6,613	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3.376.303	\$2.863.660	\$245.643	\$184.923	\$0	\$0	\$0	\$58.987	\$15.465	\$7,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			,						,												
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets Line Transformers - Accumulated Depreciation	\$2,809,148 (\$2,038,006)	\$1,828,858 (\$1,326,816)	\$335,741 (\$243,576		\$0 \$0	\$0	\$0 \$0	\$9,062 (\$6,575)	\$0 \$0	\$2,113 (\$1,533)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0
Line Transformers - Accumulated Depreciation	(\$2,038,006) \$771,142	(\$1,326,816) \$502.041	\$92,164		\$0 \$0	\$U \$0	\$0		\$0 \$0	(\$1,533) \$580	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 S0	\$0 \$0	\$0 \$0		\$0 \$0		\$0
General Plant Assigned to Line Transformers - NFA	\$316,440	\$213,900	\$35,756		\$0 \$0	30 \$0	\$0 \$0	\$1,285	\$0	\$246	\$0	\$0 \$0	\$0	\$0 \$0	\$0	30 S0	\$0		\$0 \$0		\$0
Line Transformer Net Fixed Assets Including General Plant	\$1,087,581	\$715,942	\$127,921		\$0	\$0	\$0	\$3,773	\$0	\$826	\$0	\$0	\$0		\$0	\$0	\$0		\$0		
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$90,545	\$60,694	\$9,953	\$19,571	\$0	**	\$0	\$257	\$0	\$71	\$0	20	20	20	80	20	20	20		\$0	\$0
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$90,545	\$5,282	\$9,953		\$0 \$0	\$0 \$0	\$0 \$0	\$257	\$0 \$0	\$/1 \$6	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	30 S0	50	50	50	30	\$0	
Acct 5085 - Miscellaneous Distribution Expense	\$199,391	\$133,654	\$21,917		30 \$0	\$0 \$0	\$0 \$0	\$566	\$0 \$0	\$156	30 S0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	30 \$0	50	50	\$0	\$0
Acct 5105 - Maintenance Supervision and Engineering	\$5,790	\$3,881	\$636		\$0	\$0	\$0 \$0	\$16	\$0	\$5	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	SO	\$0	\$0
Total	\$303,606	\$203,511	\$33,373		\$0	\$0	\$0	\$862	\$0	\$237	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1850 - Line Transformers - Gross Assets	\$2,809,148	\$1,828,858	\$335,741	\$633,375	\$0	\$0	\$0	\$9,062	\$0	\$2,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$24 186 868	\$16.212.767	\$2.658.650	\$5,227,879	\$0	\$0	\$0	\$68,710	\$0	\$18.863	\$0	\$0	\$0	\$0	\$0	e0	20	\$0	so	\$0	\$0
	92-7,100,000	\$10,212,101	yz,000,000	QJ,221,019	40	30	30	300,710	-40 -	\$10,003	30	90	90 90	30	90	JŪ		30	90		4 0

Sheet 02.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Allocation by Rate Classification		11	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures Depreciation on Acct 1835-4 Primary Overhead Conductors Depreciation on Acct 1840-4 Primary Underground Conduit Depreciation on Acct 1845-4 Primary Underground Conductors	\$91,140 \$89,093 \$17,730 \$106,647	\$59,338 \$58,005 \$11,543 \$69,434	\$10,893 \$10,649 \$2,119 \$12,747	\$20,546 \$20,084 \$3,997 \$24,042	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$294 \$287 \$57 \$344	\$0 \$0 \$0 \$0 \$0 \$0	\$69 \$67 \$13 \$80	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0
Depreciation on General Plant Assigned to Primary C&P Primary C&P Operations and Maintenance Allocation of General Expenses Admin and General Assigned to Primary C&P	\$204,546 \$198,606 \$137,888 \$174,581	\$138,271 \$128,825 \$89,774 \$111,452	\$23,114 \$23,991 \$16,481 \$21,051	\$42,172 \$44,990 \$31,084 \$41,388	50 50 50 50	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$831 \$652 \$445 \$561	\$0 \$0 \$0 \$0	\$159 \$149 \$104 \$129	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$(\$(\$(\$(\$0 \$0	\$0 \$0 \$0 \$0
PlLs on Primary C&P Debt Return on Primary C&P Equity Return on Primary C&P	\$30,581 \$263,679 \$429,996	\$19,910 \$171,673 \$279,956	\$3,655 \$31,516 \$51,394	\$6,894 \$59,442 \$96,935	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$99 \$851 \$1,387	\$0 \$0 \$0 \$0	\$23 \$198 \$323	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$(\$(\$(\$0	\$0 \$0 \$0
Total	\$1,744,488	\$1,138,183	\$207,609	\$391,574	\$0	\$0	\$0	\$5,808	\$0	\$1,314	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	171,484 27,629 \$280,576	111,647 25,488 \$259,836	20,496 1,683 \$17,049	38,658 114 \$1,159	0 0 \$0	0 0 \$0	0 0 \$0	553 126 \$1,326	0 99 \$0	129 118 \$1,206	0 0 \$0	0 0 \$0) ()) () \$0	0 0 \$0	\$0 \$0		0 0 0 0 \$0	0 0 \$0	\$0	0 0 0 0 \$0	0 0 \$0
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$18,471,090 (\$2,725,340) \$15,745,751	\$14,697,703 (\$2,168,591) \$12,529,113	\$1,484,501 (\$219,032) \$1,265,468	\$1,864,851 (\$275,152) \$1,589,699	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$309,523 (\$45,669) \$263,854	\$73,765 (\$10,884) \$62,881	\$40,747 (\$6,012) \$34,735	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$0	\$0	\$0	\$16,060	\$3,827	\$2,114	\$0	\$0	\$0	\$0	so	\$0		\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$0	\$0		\$510,709	\$144,469	\$81,970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense Total O&M	\$2,933,823 \$3,376,303	\$2,477,490 \$2,863,660	\$215,541 \$245,643	\$170,119 \$184,923	\$0	\$0	\$0 \$0	\$50,742 \$58,987	\$13,318 \$15,465	\$6,613 \$7,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	\$3,258,755 \$3,846,315 \$588,912	\$2,121,667 \$2,504,209 \$383,421	\$389,494 \$459,721 \$70,388	\$734,629 \$867,084 \$132,760	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$10,513 \$12,409 \$1,900	\$0 \$0 \$0	\$2,451 \$2,893 \$443	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Acct 1845-4 Primary Underground Conductors Subtotal	\$3,290,918 \$10,984,900	\$2,142,608 \$7,151,905	\$393,339 \$1,312,943	\$741,880 \$2,476,353	\$0 \$0	\$0 \$0	\$0 \$0	\$10,617 \$35,439	\$0 \$0	\$2,475 \$8,261	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	40	\$0 \$0
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1830-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduits Acct 1840-4 Primary Underground Conductors	(\$577,233) (\$572,316) (\$597,674) (\$1,048,463)	(\$375,817) (\$372,616) (\$389,126) (\$682,619)	(\$68,992) (\$68,405) (\$71,435) (\$125,315)	(\$130,127) (\$129,019) (\$134,735) (\$236,358)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	(\$1,862) (\$1,846) (\$1,928) (\$3,382)	\$0 \$0 \$0 \$0	(\$434) (\$430) (\$449) (\$789)	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	(\$2,795,685) \$8,189,215 \$3,360,476 \$11,549,691	(\$1,820,178) \$5,331,727 \$2,271,642 \$7,603,369	(\$334,147) \$978,795 \$379,735 \$1,358,530	(\$630,238) \$1,846,115 \$692,840 \$2,538,955	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	(\$9,019) \$26,420 \$13,649 \$40,069	\$0 \$0 \$0 \$0	(\$2,103) \$6,159 \$2,610 \$8,769	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0	•	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towars & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1846-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors Subtotal	\$1,029,081 \$710,930 \$1,046,954 \$101,781 \$2,888,746	\$835,859 \$577,445 \$850,376 \$82,670 \$2,346,350	\$40,276 \$27,825 \$40,976 \$3,984 \$113,061	\$151,932 \$104,961 \$154,571 \$15,027 \$426,490	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$1,014 \$700 \$1,031 \$100 \$2,846	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5020 Overhead Distribution Lines & Feeders - Other	\$61,064 \$3,180	\$41,693 \$2,171	\$6,333 \$330	\$12,831 \$668	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$158 \$8	\$0 \$0 \$0	\$49 \$3	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0
Acct 5540 Underground Distribution Lines & Feeders - Labour Acct 5545 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$11,545 \$44,800 \$0 \$4,400 \$8,046	\$7,942 \$30,817 \$0 \$3,004 \$5,550	\$1,168 \$4,532 \$0 \$456 \$806	\$2,397 \$9,303 \$0 \$925 \$1,664	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$29 \$112 \$0 \$11 \$20	\$0 \$0 \$0 \$0 \$0	\$9 \$36 \$0 \$4 \$7	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Act 5125 Maintenance of Overhead Conductors & Devices Act 5135 Overhead Distribution Lines & Feeders - Right of Wav Act 5145 Maintenance of Underground Conduit Act 5150 Maintenance of Underground Conductors & Devices Total	\$49,290 \$63,670 \$0 \$4,740 \$250,735	\$33,330 \$43,472 \$0 \$3,109 \$171,089	\$5,273 \$6,603 \$0 \$555 \$26,057	\$10,513 \$13,379 \$0 \$1,057 \$52,738	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$134 \$165 \$0 \$15 \$652	\$0 \$0 \$0 \$0 \$0	\$39 \$51 \$0 \$4 \$200	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$90,545 \$7,880	\$60,694 \$5,282	\$9,953 \$866	\$19,571 \$1,703	\$0 \$0	\$0 \$0	\$0 \$0	\$257 \$22	\$0 \$0	\$71 \$6	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$199,391 \$5,790 \$303,606	\$133,654 \$3,881 \$203,511	\$21,917 \$636 \$33,373	\$43,097 \$1,251 \$65,623	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$566 \$16 \$862	\$0 \$0 \$0	\$156 \$5 \$237	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$(\$(\$ (\$0	\$0 \$0 \$0
Primary Conductors and Poles Gross Assets	\$10,984,900	\$203,511 \$7,151,905	\$33,373	\$2,476,353	S 0 S0	\$0	\$0 \$0	\$862	\$0 \$0	\$237 \$8,261	\$0	S U \$0	S 0	S 0	\$0			\$0 \$0	\$0		\$0 \$0
Acct 1815 - 1855	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$0	\$0	\$0	\$68,710	\$0	\$18,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

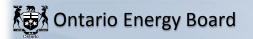
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Application for Calcium Precision Sign Sign Sign Sign Sign Sign Sign Sign
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Owner Prior. Not Float Asses 915,742,71 912,762,71 912,762,70 913,762,70 913,762,70 913,762,70 913,762,70 913,762,70 913,762,70 913,762,70 913,772 <
General Part - Deprecision 1264.07 578.26 570.27 580.76 50
Total Net Tises Assets Exclusing General Panet STATURE Status
Tetal Addiministration and General Expense 22,033,22 52,477,490 521,5541 5170,119 50
Tetal Addiministration and General Expense 22,033,22 52,477,490 521,5541 5170,119 50
Total OAM \$1,578,503 \$2,245,543 \$194,923 \$0 \$0 \$50 \$0 \$0
Scondary Conductors and Poles Groups Plant Si 100,010 Si
Act 183-5 Secondary Poles, Towars & Fixtures \$1,020,011 853,358 \$4,027,325 \$1,014,90 \$0
Act 183-5 Secondary Poles, Towars & Fixtures \$1,020,011 853,358 \$4,027,325 \$1,014,90 \$0
Acc 183-5 Secondary Overhead Conductors \$70,030 \$57,74,65 \$27,25 \$10,46,61 \$0 \$0 \$0 \$0 </th
Acc: 1945-5 Secondary Underground Conductors 5101,781 582,797 53,984 510,727 90 5
Subtroal Subtroal State, 746 S2, 346, 520 S113, 651 S 265, 450 S0 S0 <t< th=""></t<>
Secondary Conductors and Poles Accumulated Depreciation Acct 18345 Secondary Poles, Towes & Fatures Secondary Conductors and Poles Accumulated Depreciation (\$16,728) Secondary Conductors and Poles Accumulated Depreciation (\$16,728) Secondary Conductors Sol
Acct 133-5 Secondary Poles, Towers & Fixtures (\$142,264) (\$146,056) (\$140,056) (\$150,156) (\$15
Act 1355 Secondary Overhead Conductors (\$105,78) (\$107,78)
Acct 144-5 Secondary Underground Conduit (5) (02,23) (5) (02,03)
Acct 143-5 Secondary Conductors (\$22,47) (\$22,63) (\$2,64,77) \$30<
Secondary Conductor & Pools - Net Fixed Assets \$1,995,720 \$1,922,004 \$59,281 \$222,202 \$0 \$0 \$0 \$1,483 \$0
General Plant Assigned to Secondary C&P-NFA \$827,996 \$522,1074 \$522,803 \$38,283 \$30 \$0 \$0 \$50 \$0 \$
General Plant Assigned to Secondary C&P-NFA \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$527,099 \$539,759 \$500,751 \$500,751 \$50<
Acct 130-3 Builk Poles, Towers & Fixtures S0 S0 </th
Acct 183-5 Buil: Overgrenard Conductors \$0 <t< th=""></t<>
Acct 1353-5 Bulk Overground Conductors \$0 <th< th=""></th<>
Acct 1945-3 Bulk Underground Conductors \$0
Subtral \$0 <t< th=""></t<>
Acct 1830-4 Primary Poles, Towers & Fixtures \$33,258,755 \$2,121,667 \$389,494 \$734,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 15304 Primary Poles, Towers & Fixtures \$ \$3,258,765 \$2,121,657 \$389,494 \$754,629 \$0 \$0 \$0 \$0 \$0 \$10,513 \$0 \$2,451 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 1835-4 Primary Overhead Conductors \$3,846,315 \$2,504,209 \$459,721 \$867,084 \$0 \$0 \$0 \$0 \$12,409 \$0 \$2,893 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 1840-4 Primary Underground Conduit \$588.91/2 \$383.421 \$70.388 \$132.760 \$0 \$0 \$0 \$0 \$1.900 \$0 \$443 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 1845-4 Primary Underground Conductors \$3,230,918 \$2,142,608 \$333,339 \$741,880 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Subtolear \$110,884,900 \$7,151,505 \$1,312,943 \$2,476,353 \$0 \$0 \$0 \$30 \$35,439 \$0 \$8,261 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Operations and Maintenance Set Operations Set Set Operation
Arct 5025 Overhead Distribution Lines & Feeders - Other \$3,180 \$2,171 \$330 \$668 \$0 \$0 \$0 \$0 \$8 \$0 \$3 \$0 \$3 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 5040 Linderground Distribution Lines & Feeders - Labour \$11,545 \$7,942 \$1,168 \$2,397 \$0 \$0 \$0 \$0 \$29 \$0 \$0 \$9 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Other \$44,800 \$30,817 \$4,532 \$9,303 \$0 \$0 \$0 \$112 \$0 \$36 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acc: 5000 Independent Insex & Facefors - Renial Paid \$0
Acct 5120 Maintenance of Poles, Towers & Fixtures \$8.046 \$5.550 \$806 \$1.664 \$0 \$0 \$0 \$0 \$20 \$0 \$7 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acc 1512 Maintenance of Overhead Conductors & Devices \$49,200 \$33,330 \$52,73 \$10,513 \$0 \$0 \$0 \$134 \$0 \$39 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acce 5435 Overhand Distribution Lines & Fenders- Right of Warv \$82,570 \$43,472 \$86,3870 \$13,379 \$0 \$0 \$165 \$0 \$51 \$0 <th< th=""></th<>
Acct 31% manufermation Onderground Conductors & Devices \$4,740 \$3,109 \$555 \$1,057 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Total \$250,735 \$171,089 \$26,057 \$52,738 \$0 \$0 \$0 \$652 \$0 \$200 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
General Expenses
Acct 5005 - Operation Supervision and Engineering \$30,545 \$60,694 \$9,953 \$19,571 \$0 \$0 \$0 \$0 \$257 \$0 \$71 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Acct 6910 - Load Dispatching \$7,880 \$5,282 \$866 \$1,703 \$0 \$0 \$2,2 \$0 \$6 \$0 \$
Acct 5105 - Maintenance Supervision and Engineering \$5,790 \$3,881 \$636 \$1,251 \$0 \$0 \$0 \$16 \$0 \$5 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Ontario Energy Board

2016 Cost Allocation Model

EB-2016-0085 Sheet 03.1 Line Transformers Unit Cost Worksheet -

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$230,096	\$186,588	\$19,365	\$21,281	\$925	\$1,280	\$658
Depreciation on General Plant Assigned to Line Transformers	\$49,117	\$40,543	\$3,831	\$4,073	\$244	\$284	\$142
Acct 5035 - Overhead Distribution Transformers- Operation	\$775	\$628	\$65	\$72	\$3	\$4	\$2
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$75,905	\$61,552	\$6,388	\$7,020	\$305	\$422	\$217
Allocation of General Expenses	\$98,445	\$80,924	\$7,990	\$8,216	\$424	\$594	\$297
Admin and General Assigned to Line Transformers	\$66,805	\$53,796	\$5,663	\$6,524	\$265	\$367	\$190
PILs on Line Transformers	\$7,199	\$5,838	\$606	\$666	\$29	\$40	\$21
Debt Return on Line Transformers	\$62,074	\$50,336	\$5,224	\$5,741	\$249	\$345	\$177
Equity Return on Line Transformers	\$101,227	\$82,086	\$8,519	\$9,362	\$407	\$563	\$289
Total	\$691,643	\$562,291	\$57,652	\$62,954	\$2,850	\$3,901	\$1,993
Billed kW without Line Transformer Allowance		0	0	119,668	1,889	273	0
Billed kWh without Line Transformer Allowance		149,932,101	32,368,433		669,627	98,320	530,367
Line Transformation Unit Cost (\$/kW) Line Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0038	\$0.0000 \$0.0018	\$0.5261 \$0.0011	\$1.5092 \$0.0043	\$14.2799 \$0.0397	\$0.0000 \$0.0038
			•••••	•••••	•••••		
General Plant - Gross Assets	\$18,471,090	\$14.697.703	\$1,484,501	\$1,864,851	\$309.523	\$73,765	\$40.747
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)	(\$6,012)
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468	\$1,589,699	\$263,854	\$62,881	\$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Line Transformer Rate Base			•	• • • • • • •		•	
Acct 1850 - Line Transformers - Gross Assets	\$7,022,869	\$5,694,940	\$591,053	\$649,512	\$28,219	\$39,073	\$20,072
Line Transformers - Accumulated Depreciation	(\$5,095,015)	(\$4,131,617)	(\$428,802)	(\$471,214)	(\$20,473)	(\$28,347)	(\$14,562)
Line Transformers - Net Fixed Assets	\$1,927,854	\$1,563,323	\$162,250	\$178,298	\$7,747	\$10,726	\$5,510
General Plant Assigned to Line Transformers - NFA	\$806,939	\$666,071	\$62,947	\$66,915	\$4,002	\$4,669	\$2,335
Line Transformer Net Fixed Assets Including General Plant	\$2,734,793	\$2,229,394	\$225,197	\$245,213	\$11,749	\$15,395	\$7,845
General Expenses	\$ 000,000	\$100.101	\$10.050	\$ 00,470	* 4 070	\$ 4,000	\$ 550
Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
Acct 5010 - Load Dispatching	\$19,700 \$408,478	\$15,940	\$1,467	\$1,782 \$45,001	\$372	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$498,478 \$14,475	\$403,348 \$11,712	\$37,122	\$45,091 \$1,200	\$9,417 \$273	\$2,289	\$1,211 \$35
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,713	\$1,078	\$1,309		\$66	
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Acct 1850 - Line Transformers - Gross Assets	\$7,022,869	\$5,694,940	\$591,053	\$649,512	\$28,219	\$39,073	\$20,072
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518



Sheet 03.2 Substation Transformers Unit Cost Worksheet -

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1820-2 Distribution Station Equipment	\$250,433	\$163,049	\$29,932	\$56,456	\$808	\$0	\$188
Depreciation on Acct 1825-2 Storage Battery Equipment	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$12,699	\$8,655	\$1,467	\$2,532	\$22	\$3	\$19
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	\$16,994	\$12,515	\$1,774	\$2,650	\$4	\$10	\$41
Acct 5012 - Station Buildings and Fixtures Expense	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5016 - Distributon Station Equipment - Labour	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8
Acct 5017 - Distributon Station Equipment - Other	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3
Acct 5114 - Maintenance of Distribution Station Equipment	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0	\$39
Allocation of General Expenses	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to SubstationTransformers	\$57,835	\$37,063	\$6,901	\$13,646	\$183	\$0	\$43
PILs on SubstationTransformers	\$2,524	\$1,802	\$281	\$433	\$1	\$1	\$6
Debt Return on Substation Transformers	\$21,759	\$15,538	\$2,419	\$3,735	\$4	\$12	\$51
Equity Return on Substation Transformers	\$35,484	\$25,338	\$3,945	\$6,091	\$7	\$19	\$83
Total	\$463,528	\$306,799	\$54,584	\$100,376	\$1,241	\$45	\$482
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance		0 149,932,101	0 32,368,433	157,261 55,988,819	1,889 669,627	273 98,320	0 530,367
Substation Transformation Unit Cost (\$/kW)		\$ 0.0000	\$ 0.0000	\$0.6383	\$0.6574	\$0.1651	\$0.0000
Substation Transformation Unit Cost (\$/kWh)		\$0.0020	\$0.0017	\$0.0018	\$0.0019	\$0.0005	\$0.0009
General Plant - Gross Assets	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$2,725,340) \$15,745,751	<mark>(\$2,168,591)</mark> \$12,529,113	<mark>(\$219,032)</mark> \$1,265,468	<mark>(\$275,152)</mark> \$1,589,699	<mark>(\$45,669)</mark> \$263,854	<mark>(\$10,884)</mark> \$62,881	<mark>(\$6,012)</mark> \$34,735

General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Substation Transformer Rate Base Gross Plant							
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
Acct 1806-2 Land Rights Station <50 kV	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$1,444,039	\$984,174	\$166,774	\$287,966	\$2,546	\$376	\$2,204
Substation Transformers - Accumulated Depreciation							
Acct 1820-2 Distribution Station Equipment	(\$721,400)	(\$469,680)	(\$86,224)	(\$162,627)	(\$2,327)	\$0	(\$543)
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$46,857)	(\$31,935)	(\$5,412)	(\$9,344)	(\$83)	(\$12)	(\$72)
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$768,256)	(\$501,614)	(\$91,635)	(\$171,971)	(\$2,410)	(\$12)	(\$614)
Substation Transformers - Net Fixed Assets	\$675,783	\$482,560	\$75,139	\$115,995	\$136	\$364	\$1,590
General Plant Assigned to SubstationTransformers - NFA	\$279,185	\$205,600	\$29,151	\$43,532	\$70	\$158	\$674
Substation Transformer NFA Including General Plant	\$954,968	\$688,160	\$104,290	\$159,527	\$206	\$522	\$2,263
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
Acct 5010 - Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,713	\$1,078	\$1,309	\$273	\$66	\$35
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Apot 1920 2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
				Ţ,		• •	
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518

Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet -

ALLOCATION BY RATE CLASSIFICATION

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$227,851	\$184,734	\$19,174	\$21,109	\$915	\$1,267	\$651
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$222,731	\$180,583	\$18,743	\$20,635	\$895	\$1,239	\$636
Depreciation on Acct 1840-4 Primary Underground Conduit	\$44,325	\$35,937	\$3,730	\$4,106	\$178	\$247	\$127
Depreciation on Acct 1845-4 Primary Underground Conductors	\$266,618	\$216,165	\$22,437	\$24,700	\$1,071	\$1,483	\$762
Depreciation on General Plant Assigned to Primary C&P	\$521,593	\$430,469	\$40,685	\$43,327	\$2,587	\$3,017	\$1,509
Primary C&P Operations and Maintenance	\$496,953	\$402,401	\$42,262	\$46,226	\$1,882	\$2,763	\$1,419
Allocation of General Expenses	\$384,953	\$316,387	\$31,241	\$32,184	\$1,656	\$2,322	\$1,162
Admin and General Assigned to Primary C&P	\$432,974	\$348,136	\$37,083	\$42,526	\$1,619	\$2,380	\$1,231
PILs on Primary C&P	\$76,452	\$61,985	\$6,434	\$7,083	\$307	\$425	\$218
Debt Return on Primary C&P	\$659,197	\$534,455	\$55,473	\$61,070	\$2,648	\$3,667	\$1,884
Equity Return on Primary C&P	\$1,074,991	\$871,567	\$90,464	\$99,591	\$4,319	\$5,979	\$3,072
Total	\$4,408,636	\$3,582,819	\$367,725	\$402,556	\$18,077	\$24,789	\$12,669
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$18,471,090 (\$2,725,340) \$15,745,751	\$14,697,703 <mark>(\$2,168,591)</mark> \$12,529,113	\$1,484,501 (<mark>\$219,032)</mark> \$1,265,468	\$1,864,851 (\$275,152) \$1,589,699	\$309,523 (<mark>\$45,669)</mark> \$263,854	\$73,765 <mark>(\$10,884)</mark> \$62,881	\$40,747 <mark>(\$6,012)</mark> \$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Primary Conductors and Poles Gross Assets							
Acct 1830-4 Primary Poles, Towers & Fixtures	\$8,146,888	\$6,605,228	\$685,584	\$754,753	\$32,730	\$45,314	\$23,278
Acct 1835-4 Primary Overhead Conductors	\$9,615,788	\$7,796,164	\$809,196	\$890,837	\$38,631	\$53,484	\$27,475
Acct 1840-4 Primary Underground Conduit	\$1,472,279	\$1,193,675	\$123,897	\$136,397	\$5,915	\$8,189	\$4,207
Acct 1845-4 Primary Underground Conductors	\$8,227,296	\$6,670,420	\$692,351	\$762,202	\$33,053	\$45,761	\$23,508
Subtotal	\$27,462,250	\$22,265,488	\$2,311,027	\$2,544,188	\$110,329	\$152,749	\$78,469
Primary Conductors and Poles Accumulated Depreciation							

O3.3 Primary Cost Pool

Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit	(\$1,443,082) (\$1,430,789) (\$1,494,185)	(\$1,170,004) (\$1,160,037) (\$1,211,436)	(\$121,440) (\$120,405) (\$125,740)	(\$133,692) (\$132,553) (\$138,426)	(\$5,798) (\$5,748) (\$6,003)	(\$8,027) (\$7,958) (\$8,311)	(\$4,123) (\$4,088) (\$4,269)
Acct 1845-4 Primary Underground Conductors Subtotal	(\$2,621,157) (\$6,989,213)	(\$2,125,148) (\$5,666,624)	(\$220,578) (\$588,162)	(\$242,832) (\$647,503)	(\$10,530) (\$28,079)	(\$14,579) (\$38,875)	(\$7,490) (\$19,971)
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$20,473,037 \$8,569,205 \$29,042,242	\$16,598,864 \$7,072,133 \$23,670,997	\$1,722,865 \$668,405 \$2,391,270	\$1,896,686 \$711,819 \$2,608,505	\$82,250 \$42,494 \$124,744	\$113,874 \$49,565 \$163,439	\$58,498 \$24,789 \$83,287
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	\$2,572,701 \$1,777,326 \$2,617,385 \$254,452	\$2,085,261 \$1,440,582 \$2,121,478 \$206,242	\$61,989 \$42,825 \$63,066 \$6,131	\$154,883 \$107,000 \$157,573 \$15,319	\$250,153 \$172,816 \$254,498 \$24,741	\$13,292 \$9,183 \$13,523 \$1,315	\$7,123 \$4,921 \$7,247 \$705
Subtotal	\$7,221,864	\$5,853,564	\$174,011	\$434,775	\$702,208	\$37,312	\$19,995
Operations and Maintenance	\$450.004	¢400.705	¢14.042	¢42.400	\$2.442	\$007	¢ 40.4
Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other	\$152,661 \$7,950	\$123,765 \$6,445	\$11,043 \$575	\$13,169 \$686	\$3,413 \$178	\$837 \$44	\$434 \$23
Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other	\$28,863 \$112,000	\$23,399 \$90,800	\$2,033 \$7,889	\$2,460 \$9,546	\$731 \$2,835	\$158 \$613	\$82 \$318
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$0 \$11,000 \$20,115	\$0 \$8,918 \$16,307	\$0 \$796 \$1,403	\$0 \$949 \$1,707	\$0 \$246 \$531	\$0 \$60 \$110	\$0 \$31 \$57
Acct 5125 Maintenance of Overhead Conductors & Devices	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350
Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit	\$159,175 \$0	\$129,047 \$0	\$11,514 \$0	\$13,731 \$0	\$3,558 \$0	\$873 \$0	\$452 \$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
Total	\$626,839	\$508,192	\$45,444	\$54,126	\$13,859	\$3,438	\$1,780
<u>General Expenses</u> Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
Acct 5010 - Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$498,478 \$14,475	\$403,348 \$11,713	\$37,122 \$1,078	\$45,091 \$1,309	\$9,417 \$273	\$2,289 \$66	\$1,211 \$35
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Primary Conductors and Poles Gross Assets	\$27,462,250	\$22,265,488	\$2,311,027	\$2,544,188	\$110,329	\$152,749	\$78,469
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518

Grouping of Operation and Maintenance	Total	Residential	GS <50	C	GS>50-Regular	Street Light	Sentinel	Unmetered tered Load
1830	\$ 20,115	\$ 16,307	\$ 1,403	\$	1,707	\$ 531	\$ 110	\$ 57
1835	\$ 123,225	\$ 99,902	\$ 9,215	\$	10,792	\$ 2,287	\$ 678	\$ 350
1840	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -
O3.3 Primary Cost Pool								

1845	\$ 11,850	\$ 9,608	\$ 976	\$ 1,086	\$ 81	\$ 66	\$ 34
1830 & 1835	\$ 330,786	\$ 268,175	\$ 23,928	\$ 28,534	\$ 7,395	\$ 1,814	\$ 939
1840 & 1845	\$ 140,863	\$ 114,199	\$ 9,921	\$ 12,006	\$ 3,566	\$ 771	\$ 400
Total	\$ 626,839	\$ 508,192	\$ 45,444	\$ 54,126	\$ 13,859	\$ 3,438	\$ 1,780

Sheet 03.4 Secondary Cost Pool Worksheet -

ALLOCATION BY RATE CLASSIFICATION

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$71,953	\$58,320	\$1,734	\$4,332	\$6,996	\$372	\$199
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$41,168	\$33,368	\$992	\$2,478	\$4,003	\$213	\$114
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$78,799	\$63,869	\$1,899	\$4,744	\$7,662	\$407	\$218
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$8,246	\$6,684	\$199	\$496	\$802	\$43	\$23
Depreciation on General Plant Assigned to Secondary C&P	\$98,739	\$79,126	\$2,142	\$5,177	\$11,510	\$515	\$269
Secondary C&P Operations and Maintenance	\$129,886	\$105,791	\$3,182	\$7,900	\$11,977	\$675	\$362
Allocation of General Expenses	\$102,436	\$83,178	\$2,352	\$5,500	\$10,543	\$567	\$296
Admin and General Assigned to Primary C&P	\$112,782	\$91,525	\$2,792	\$7,267	\$10,303	\$581	\$314
PILs on Secondary C&P	\$14,057	\$11,394	\$339	\$846	\$1,367	\$73	\$39
Debt Return on Secondary C&P	\$121,204	\$98,240	\$2,920	\$7,297	\$11,785	\$626	\$336
Equity Return on Secondary C&P	\$197,655	\$160,206	\$4,763	\$11,899	\$19,219	\$1,021	\$547
Total	\$976,924	\$791,700	\$23,313	\$57,936	\$96,166	\$5,093	\$2,716
General Plant - Gross Assets	\$18,471,090	\$14,697,703	\$1,484,501	\$1,864,851	\$309,523	\$73,765	\$40,747
General Plant - Accumulated Depreciation	(\$2,725,340)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)	
General Plant - Net Fixed Assets	\$15,745,751	\$12,529,113	\$1,265,468	\$1,589,699	\$263,854	\$62,881	\$34,735
General Plant - Depreciation	\$958,417	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114
Total Net Fixed Assets Excluding General Plant	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970
Total Administration and General Expense	\$2,933,823	\$2,477,490	\$215,541	\$170,119	\$50,742	\$13,318	\$6,613
Total O&M	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,572,701	\$2,085,261	\$61,989	\$154,883	\$250,153	\$13,292	\$7,123
Acct 1835-5 Secondary Overhead Conductors	\$1,777,326	\$1,440,582	\$42,825	\$107,000	\$172,816	\$9,183	\$4,921
Acct 1840-5 Secondary Underground Conduit	\$2,617,385	\$2,121,478	\$63,066	\$157,573	\$254,498	\$13,523	\$7,247
Acct 1845-5 Secondary Underground Conductors	\$254,452	\$206,242	\$6,131	\$15,319	\$24,741	\$1,315	\$705
Subtotal	\$7,221,864	\$5,853,564	\$174,011	\$434,775	\$702,208	\$37,312	\$19,995
Secondary Conductors and Poles Accumulated Depreciation							

O3.4 Secondary Cost Pool

Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$455,710)	(\$369,368)	(\$10,980)	(\$27,435)	(\$44,310)	(\$2,354)	(\$1,262)
Acct 1835-5 Secondary Overhead Conductors	(\$264,459)	(\$214,353)	(\$6,372)	(\$15,921)	(\$25,714)	(\$1,366)	(\$732)
Acct 1840-5 Secondary Underground Conduit	(\$2,656,328)	(\$2,153,043)	(\$64,004)	(\$159,918)	(\$258,284)	(\$13,724)	(\$7,355)
Acct 1845-5 Secondary Underground Conductors	(\$81,067)	(\$65,707)	(\$1,953)	(\$4,880)	(\$7,882)	(\$419)	(\$224)
Subtotal	(\$3,457,564)	(\$2,802,472)	(\$83,310)	(\$208,154)	(\$336,191)	(\$17,864)	(\$9,573)
Secondary Conductor & Pools - Net Fixed Assets	\$3,764,300	\$3,051,092	\$90,701	\$226,621	\$366,016	\$19,448	\$10,422
General Plant Assigned to Secondary C&P - NFA	\$1,622,171	\$1,299,952	\$35,189	\$85,050	\$189,099	\$8,465	\$4,416
Secondary C&P Net Fixed Assets Including General Plant	\$5,386,472	\$4,351,044	\$125,890	\$311,670	\$555,116	\$27,914	\$14,839
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$ <i>0</i>	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$8,146,888	\$6,605,228	\$685,584	\$754,753	\$32,730	\$45,314	\$23,278
Acct 1835-4 Primary Overhead Conductors	\$9,615,788	\$7,796,164	\$809,196	\$890,837	\$38,631	\$53,484	\$27,475
Acct 1840-4 Primary Underground Conduit	\$1,472,279	\$1,193,675	\$123,897	\$136,397	\$5,915	\$8,189	\$4,207
Acct 1845-4 Primary Underground Conductors	\$8,227,296	\$6,670,420	\$692,351	\$762,202	\$33,053	\$45,761	\$23,508
Subtotal	\$27,462,250	\$22,265,488	\$2,311,027	\$2,544,188	\$110,329	\$152,749	\$78,469
Operations and Maintenance	\$152,661	\$123,765	\$11,043	\$13,169	\$3,413	\$837	\$434
Acct 5020 Overhead Distribution Lines & Feeders - Labour		\$6,445	\$575	\$686	\$178	\$44	\$23
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$7,950	\$6,445	\$575	\$080	\$178	\$44	\$23
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$28,863	\$23,399	\$2,033	\$2,460	\$731	\$158	\$82
Acct 5045 Underground Distribution Lines & Feeders - Other	\$112,000	\$90,800	\$7,889	\$9,546	\$2,835	\$613	\$318
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$11,000	\$8,918	\$796	\$949	\$246	\$60	\$31
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57
Acct 5125 Maintenance of Overhead Conductors & Devices	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350
Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$159,175	\$129,047	\$11,514	\$13,731	\$3,558	\$873	\$452
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
Total	\$626,839	\$508,192	\$45,444	\$54,126	\$13,859	\$3,438	\$1,780
<u>General Expenses</u> Acct 5005 - Operation Supervision and Engineering	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
Acct 5010 - Load Dispatching	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
Acct 5105 - Maintenance Supervision and Engineering	\$14,475	\$11,713	\$1,078	\$1,309	\$273	\$66	\$35
Total	\$759,016	\$614,164	\$56,525	\$68,659	\$14,339	\$3,485	\$1,843
Secondary Conductors and Poles Gross Assets	\$7,221,864	\$5,853,564	\$174,011	\$434,775	\$702,208	\$37,312	\$19,995
Acct 1815 - 1855	\$54,139,048	\$43,221,355	\$4,181,381	\$5,427,557	\$955,039	\$229,197	\$124,518

Grouping of Operation and Maintenance	Total	Residential	GS <50) (GS>50-Regular	Street Light	Sentinel	-	netered ed Load
1830	\$ 20,115 \$	16,307	\$ 1,403	\$	1,707	\$ 531	\$ 110	\$	57
O3.4 Secondary Cost Pool									

1835	\$ 123,225	\$ 99,902	\$ 9,215	\$ 10,792	\$ 2,287	\$ 678	\$ 350
1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 11,850	\$ 9,608	\$ 976	\$ 1,086	\$ 81	\$ 66	\$ 34
1830 & 1835	\$ 330,786	\$ 268,175	\$ 23,928	\$ 28,534	\$ 7,395	\$ 1,814	\$ 939
1840 & 1845	\$ 140,863	\$ 114,199	\$ 9,921	\$ 12,006	\$ 3,566	\$ 771	\$ 400
Total	\$ 626,839	\$ 508,192	\$ 45,444	\$ 54,126	\$ 13,859	\$ 3,438	\$ 1,780



Sheet 03.5 USL Metering Credit Worksheet -

Description	GS <50
Depreciation on Acct 1860 Metering	\$30,088
Depreciation on General Plant Assigned to Metering	\$5,491
Acct 5065 - Meter expense	\$40,318
Acct 5070 & 5075 - Customer Premises	\$9,245
Acct 5175 - Meter Maintenance	\$4,280
Acct 5310 - Meter Reading	\$2,069 \$40,060
Admin and General Assigned to Metering PILs on Metering	\$49,060 \$868
Debt Return on Metering	\$7,487
Equity Return on Metering	\$12,210
Total	\$161,118
Number of Customers	1,052
Metering Unit Cost (\$/Customer/Month)	\$12.76
General Plant - Gross Assets	\$1,484,501
General Plant - Accumulated Depreciation	(\$219,032)
General Plant - Net Fixed Assets	\$1,265,468
General Plant - Depreciation	\$77,027
Total Net Fixed Assets Excluding General Plant	\$3,261,839
Total Administration and General Expense	\$215,541
Total O&M	\$245,643
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$340,260
Metering - Accumulated Depreciation	(\$107,720)
Metering - Net Fixed Assets	\$232,540
General Plant Assigned to Metering - NFA	\$90,217
Metering Net Fixed Assets Including General Plant	\$322,757



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Sheet 03.6 MicroFIT Charge Worksheet -

Instructions:

More Instructions provided on the first tab in this workbook.

Description	Residential	onthly it Cost
Customer Premises - Operations Labour (5070)	\$ 49,755.52	\$ 0.26
Customer Premises - Materials and Expenses (5075)	\$ 90,240.08	\$ 0.47
Meter Expenses (5065)	\$ 218,349.27	\$ 1.14
Maintenance of Meters (5175)	\$ 23,176.68	\$ 0.12
Meter Reading Expenses (5310)	\$ 3,133.41	\$ 0.02
Customer Billing (5315)	\$ 444,695.14	\$ 2.33
Amortization Expense - General Plant Assigned to Meters	\$ 32,659.86	\$ 0.17
Admin and General Expenses allocated to O&M expenses for meters	\$ 102,001.37	\$ 0.53
Allocated PILS (general plant assigned to meters)	\$ 1,405.05	\$ 0.01
Interest Expense	\$ 12,114.85	\$ 0.06
Income Expenses	\$ 19,756.39	\$ 0.10
Total Cost	\$ 997,287.61	\$ 5.22
Number of Residential Customers	15930	



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Sheet 04 Summary of Allocators by Class & Accounts -

ALLOCATION BY RATE CLASSIFICATION

				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
1806	Land Rights	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1806-2</mark>	Land Rights Station <50 kV	dp	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
1808	Buildings and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1808-2</mark>	Buildings and Fixtures < 50 KV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1810-1</mark>	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1810-2</mark>	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1820</mark>	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1820-1</mark>	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>1820-2</mark>	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643
	Distribution Station Equipment - Normally Primary below 50 kV	dp							
<mark>1820-3</mark>	(Wholesale Meters)		\$153,144	\$95,837	\$20,690	\$35,788	\$428	\$63	\$339
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0

O4 Summary by Class & Accounts

		dp dp							\$4,921 \$0
1835-4 1835-5	Overhead Conductors and Devices - Primary Overhead Conductors and Devices - Secondary	dp	\$9,615,788 \$1,777,326	\$7,796,164 \$1,440,582	\$809,196 \$42,825	\$890,837 \$107,000	\$38,631 \$172,816	\$53,484 \$9,183	\$27,475
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$1,472,279	\$1,193,675	\$123,897	\$136,397	\$5,915	\$8,189	\$4,207
1840-5	Underground Conduit - Secondary	dp	\$2,617,385	\$2,121,478	\$63,066	\$157,573	\$254,498	\$13,523	\$7,247
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$8,227,296	\$6,670,420	\$692,351	\$762,202	\$33,053	\$45,761	\$23,508
1845-5	Underground Conductors and Devices - Secondary	dp	\$254,452	\$206,242	\$6,131	\$15,319	\$24,741	\$1,315	\$705
1850	Line Transformers	dp	\$7,022,869	\$5,694,940	\$591,053	\$649,512	\$28,219	\$39,073	\$20,072
1855	Services	dp	\$4,774,845	\$4,425,873	\$187,694	\$71,632	\$89,646	\$0	\$0
1860	Meters	dp	\$2,285,867	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0
1905	Land	gp	\$1,015,496	\$808,045	\$81,614	\$102,525	\$17,017	\$4,055	\$2,240
1906	Land Rights	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	gp	\$12,453,010	\$9,909,033	\$1,000,834	\$1,257,263	\$208,677	\$49,732	\$27,471
1910	Leasehold Improvements	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	gp	\$246,002	\$195,747	\$19,771	\$24,837	\$4,122	\$982	\$543
1920	Computer Equipment - Hardware	gp	\$614,034	\$488,596	\$49,349	\$61,993	\$10,289	\$2,452	\$1,355
1925	Computer Software	gp	\$1,098,699	\$874,250	\$88,301	\$110,925	\$18,411	\$4,388	\$2,424
1930	Transportation Equipment	gp	\$770,025	\$612,719	\$61,886	\$77,742	\$12,903	\$3,075	\$1,699
1935	Stores Equipment	gp	\$142,960	\$113,755	\$11,490	\$14,433	\$2,396	\$571	\$315
1940	Tools, Shop and Garage Equipment	gp	\$363,518	\$289,256	\$29,216	\$36,701	\$6,092	\$1,452	\$802
1945	Measurement and Testing Equipment	gp	\$79,547	\$63,297	\$6,393	\$8,031	\$1,333	\$318	\$175
1950	Power Operated Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer Premises	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	gp	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$1,687,800	\$1,343,006	\$135,647	\$170,401	\$28,283	\$6,740	\$3,723
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	со	(\$16,279,641)	(\$13,545,302)	(\$1,051,459)	(\$1,171,090)	(\$403,371)	(\$71,354)	(\$37,066)
2005	Property Under Capital Leases	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	gp	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	accum dep	(\$0.070.000)			(\$000 500)			
04.00	Equipment		(\$6,672,980)	(\$5,264,726)	(\$594,150)	(\$686,598)	(\$89,174)	(\$24,634)	(\$13,698)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI	(\$1,976,476)	(\$1,544,084)	(\$171,271)	(\$222,415)	(\$26,816)	(\$7,586)	(\$4,304)
	blank row								
4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1000				4 0		U U			

O4 Summary by Class & Accounts

4084	Service Transaction Requests (STR) Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	mi	(\$326,649)	(\$264,830)	(\$25,919)	(\$29,414)	(\$3,748)	(\$1,807)	(\$931)
4215	Other Utility Operating Income	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1	Account Set Up Charges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-90	Miscellaneous Service Revenues - Residual	mi	(\$170,000)	(\$143,895)	(\$12,425)	(\$9,565)	(\$2,956)	(\$775)	(\$384)
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	(\$522,116)	(\$441,940)	(\$38,160)	(\$29,377)	(\$9,079)	(\$2,382)	(\$1,178)
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$183,094	\$155,294	\$13,321	\$10,028	\$3,199	\$839	\$413
4360	Loss on Disposition of Utility and Other Property	mi	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$1,087,311)	(\$922,218)	(\$79,107)	(\$59,553)	(\$18,996)	(\$4,981)	(\$2,455)
4380	Expenses of Non-Utility Operations	mi	\$983,861	\$832,780	\$71,907	\$55,357	\$17,109	\$4,488	\$2,220
4390	Miscellaneous Non-Operating Income	mi	(\$160,000)	(\$135,431)	(\$11,694)	(\$9,002)	(\$2,782)	(\$730)	(\$361)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi	(\$30,000)	(\$25,393)	(\$2,193)	(\$1,688)	(\$522)	(\$137)	(\$68)
4415	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	сор	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661
4708	Charges-WMS	сор	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398
4710	Cost of Power Adjustments	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	сор	\$1,429,649	\$894,663	\$193,146	\$334,092	\$3,996	\$587	\$3,165
4715	System Control and Load Dispatching O4 Summary by Class & Accounts	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0

4716	Charges-CN	сор	\$1,029,363	\$644,167	\$139,067	\$240,550	\$2,877	\$422	\$2,279
4730	Rural Rate Assistance Expense	сор	\$160,989	\$100,746	\$21,750	\$37,621	\$450	\$66	\$356
4750	Charges-LV	сор	\$669,941	\$419,244	\$90,509	\$156,557	\$1,872	\$275	\$1,483
4751	Charges-Smart Metering Entity	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	di	\$226,363	\$183,164	\$16,858	\$20,476	\$4,276	\$1,039	\$550
5010	Load Dispatching	di	\$19,700	\$15,940	\$1,467	\$1,782	\$372	\$90	\$48
<mark>5012</mark>	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>5014</mark>	Transformer Station Equipment - Operation Labour	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>5015</mark>	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3
<mark>5020</mark>	Overhead Distribution Lines and Feeders - Operation Labour	di	\$152,661	\$123,765	\$11,043	\$13,169	\$3,413	\$837	\$434
5025	Overhead Distribution Lines & Feeders - Operation Supplies and	di	\$7,950	\$6,445	\$575	\$686	\$178	\$44	\$23
5030	Expenses Overhead Subtransmission Feeders - Operation	di							
5035	Overhead Distribution Transformers- Operation	di	\$2,450	\$1,673	\$254	\$515	\$6	\$0 \$4	\$2
5040	Underground Distribution Lines and Feeders - Operation Labour	di	\$775 \$28,863	\$628 \$23,399	\$65 \$2,033	\$72 \$2,460	\$3 \$731	\$4 \$158	\$2 \$82
5045	Underground Distribution Lines & Feeders - Operation Supplies &	di	φ20,000	φ20,000	φ2,000	ψ2,100	φron	φ100	φ0 <u>2</u>
	Expenses		\$112,000	\$90,800	\$7,889	\$9,546	\$2,835	\$613	\$318
5050	Underground Subtransmission Feeders - Operation	di	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	di	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	cu	\$270,856	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0
<mark>5070</mark>	Customer Premises - Operation Labour	cu	\$63,463	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231
5075	Customer Premises - Materials and Expenses	cu	\$115,100	\$90,240	\$5,959	\$405	\$17,164	\$912	\$419
<mark>5085</mark>	Miscellaneous Distribution Expense	di	\$498,478	\$403,348	\$37,122	\$45,091	\$9,417	\$2,289	\$1,211
5090	Underground Distribution Lines and Feeders - Rental Paid	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di	\$11,000	\$8,918	\$796	\$949	\$246	\$60	\$31
5096	Other Rent	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	di	\$14,475	\$11,713	\$1,078	\$1,309	\$273	\$66	\$35
<mark>5110</mark>	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	di	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0	\$39
<mark>5120</mark>	Maintenance of Poles, Towers and Fixtures	di	\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57
5125	Maintenance of Overhead Conductors and Devices	di	\$123,225	\$99,902	\$9,215	\$10,792	\$2,287	\$678	\$350
5130	Maintenance of Overhead Services	di	\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$159,175	\$129,047	\$11,514	\$13,731	\$3,558	\$873	\$452
5145	Maintenance of Underground Conduit	di	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	di	\$11,850	\$9,608	\$976	\$1,086	\$81	\$66	\$34
5155	Maintenance of Underground Services	di	\$121,200	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0
5160	Maintenance of Line Transformers	di	\$75,905	\$61,552	\$6,388	\$7,020	\$305	\$422	\$0 \$217
5175	Maintenance of Meters	cu	\$75,905 \$28,750	\$01,552 \$23,177	\$0,388 \$4,280	\$7,020 \$1,294	\$305 \$0	\$422 \$0	\$217 \$0
	O4 Summary by Class & Accounts		φ20,730	φ ∠ 3,177	φ 4,200	φ1,2 34	ΦΟ	φυ	φυ

5305	Supervision	cu	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382
5310	Meter Reading Expense	cu	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0
5315	Customer Billing	cu	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352
5320	Collecting	cu	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079
5325	Collecting- Cash Over and Short	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	cu	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	cu	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267
5405	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	ad	\$9,000	\$7,633	\$655	\$493	\$157	\$41	\$20
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	ad	\$1,000	\$796	\$80	\$101	\$17	\$4	\$2
5425	Miscellaneous Customer Service and Informational Expenses	ad	\$2,000	\$1,696	\$146	\$110	\$35	\$9	\$5
5505	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$261,688	\$221,954	\$19,039	\$14,333	\$4,572	\$1,199	\$591
5610	Management Salaries and Expenses	ad	\$368,295	\$312,375	\$26,795	\$20,172	\$6,434	\$1,687	\$832
5615	General Administrative Salaries and Expenses	ad	\$1,014,690	\$860,624	\$73,824	\$55,575	\$17,728	\$4,648	\$2,291
5620	Office Supplies and Expenses	ad	\$207,750	\$176,206	\$15,115	\$11,379	\$3,630	\$952	\$469
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$181,100	\$153,603	\$13,176	\$9,919	\$3,164	\$830	\$409
5635	Property Insurance	ad	\$50,000	\$39,786	\$4,018	\$5,048	\$838	\$200	\$110
5640	Injuries and Damages	ad	\$60,000	\$50,890	\$4,365	\$3,286	\$1,048	\$275	\$135
5645	Employee Pensions and Benefits	ad	\$18,520	\$15,708	\$1,347	\$1,014	\$324	\$85	\$42
5650	Franchise Requirements	ad	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$90,000	\$76,335	\$6,548	\$4,929	\$1,572	\$412	\$203
5660	General Advertising Expenses	ad	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$136,000	\$115,350	\$9,895	\$7,449	\$2,376	\$623	\$307
5670	Rent	ad	\$800	\$679	\$58	\$44	\$14	\$4	\$2
5675	Maintenance of General Plant	ad	\$400,479	\$339,672	\$29,137	\$21,935	\$6,997	\$1,834	\$904
5680	Electrical Safety Authority Fees	ad	\$10,000	\$8,482	\$728	\$548	\$175	\$46	\$23
5685	Independent Market Operator Fees and Penalties	сор	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$2,746,369	\$2,183,320	\$232,422	\$271,809	\$42,713	\$10,383	\$5,721
5710	Amortization of Limited Term Electric Plant	dep	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		-							

O4 Summary by Class & Accounts

5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$1,211,998	\$946,850	\$105,026	\$136,387	\$16,444	\$4,652	\$2,639
6105	Taxes Other Than Income Taxes	ad	\$122,501	\$95,702	\$10,615	\$13,785	\$1,662	\$470	\$267
6110	Income Taxes	Input	\$140,564	\$109,813	\$12,181	\$15,818	\$1,907	\$539	\$306
6205-1	Sub-account LEAP Funding	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	ad	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>6215</mark>	Penalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<mark>6225</mark>	Other Deductions	ad	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0

\$92,840,843

\$68,130,653 \$9,428,506 \$13,835,182

\$92,840,843

Grouping by Allocator		Total	l	Residential		GS <50	•	GS>50-Regular		Street Light		Sentinel	l	Unmetered Scattered Load
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	65,800	\$	42,840	\$	7,865	\$	14,833	\$	212	\$	-	\$	49
1830	\$	20,115	\$	16,307	\$	1,403	\$	1,707	\$	531	\$	110	\$	57
1835	\$	123,225	\$	99,902	\$	9,215	\$	10,792	\$	2,287	\$	678	\$	350
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	11,850	\$	9,608	\$	976	\$	1,086	\$	81	\$	66	\$	34
1850	\$	76,680	\$	62,181	\$	6,453	\$	7,092	\$	308	\$	427	\$	219
1855	\$	182,525	\$	169,185	\$	7,175	\$	2,738	\$	3,427	\$	-	\$	-
1860	\$	28,750	\$	23,177	\$	4,280	\$	1,294	\$	-	\$	-	\$	-
1815-1855	\$	759,016	\$	614,164	\$	56,525	\$	68,659	\$	14,339	\$	3,485	\$	1,843
1830 & 1835	\$	333,236	\$	269,848	\$	24,183	\$	29,049	\$	7,401	\$	1,814	\$	941
1840 & 1845	\$	140,863	\$	114,199	\$	9,921	\$	12,006	\$	3,566	\$	771	\$	400
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	80,000	\$	67,646	\$	7,058	\$	5,296	\$	-	\$	-	\$	-
Break Out	-\$	20,206,252	-\$	16,626,707	-\$	1,413,187	-\$	1,585,879	-\$	449,832	-\$	85,605	-\$	45,043
CCA	\$	178,563	\$	139,996	\$	9,245	\$	628	\$	26,628	\$	1,415	\$	650
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	2,612,156	\$	1,634,667	\$	352,904	\$	610,430	\$	7,301	\$	1,072	\$	5,782
CEN EWMP	\$	29,768,949	\$	18,629,177	\$	4,021,802	\$	6,956,653	\$	83,202	\$	12,216	\$	65,898
CREV	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

\$203,848

\$990,792

\$251,863

Total	\$	93,114,293	\$	68,363,986	\$	9,448,131	\$	13,848,942	\$	995,636	\$	253,131	\$	204,467
ТСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
SNCP	\$	7,221,864	\$	5,853,564		174,011	\$	434,775	\$	702,208	\$	37,312	\$	19,995
PNCP	\$	34,966,325	\$	27,151,143	\$	3,207,933	\$	4,235,850	\$	134,538	\$	152,749	\$	84,112
O&M	\$	2,760,322	\$	2,341,207	\$	200,827	\$	151,185	\$	48,226	\$	12,644	\$	6,233
NFA ECC	\$	18,522,090	\$	14,738,285	\$	1,488,599	\$	1,870,000	\$	310,377	\$	73,969	\$	40,859
NFA	-\$	1,357,083	-\$	1,104,019	-\$	108,094	-\$	115,878	-\$	19,736	-\$	6,141	-\$	3,216
LTNCP	\$	7,022,869	\$	5,694,940	\$	591,053	\$	649,512	\$	28,219	\$	39,073	\$	20,072
LPHA	-\$	78,000	-\$	64,715	-\$	8,089	-\$	5,094	-\$	47	\$	-	-\$	55
DCP	\$	1,444,039	\$	984,174	\$	166,774	\$	287,966	\$	2,546	\$	376	\$	2,204
CWNB	\$	1,085,460	\$	1,013,124	\$	58,957	\$	3,390	\$	208	\$	6,701	\$	3,080
CWMR	\$	19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-
CWMC	\$	2,556,723	\$	2,061,090	\$	380,578	\$	115,055	\$	-	\$	-	\$	-
CWCS	\$	4,774,845	\$	4,425,873	\$	187,694	\$	71,632	\$	89,646	\$	-	\$	-

Uniform System of Accounts - Detail Accounts

2016 Cost Allocation Model

EB-2016-0085

Sheet 05 Details of Allocators by Class and Account Worksheet -

					Categorization			Related 1	2	3	7	8	9		Related 1	2
USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand	Residential	GS <50
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	\$1,049,593	(\$1,049,593)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2 1806	Land Station <50 kV	\$0 \$394,446	\$1,049,593 (\$394,446)	\$1,049,593 \$0	\$1,049,593 \$0	\$0 \$0	\$1,049,593 \$0	\$715,342 \$0	\$121,219 \$0	\$209,307 \$0	\$1,850 \$0	\$273 \$0	\$1,602 \$0	\$1,049,593 \$0	\$0 \$0	\$0 \$0
1806-1	Land Rights Land Rights Station >50 kV	\$394,446 \$0	(\$394,446) \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-2	Land Rights Station <50 kV	\$0 \$0	\$394,446	\$394,446	\$394,446	\$0	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602	\$394,446	\$0	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810-1	Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$7,657,219	(\$7,657,219)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$7,504,075	\$7,504,075	\$7,504,075	\$0	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643	\$7,504,075	\$0	\$0
1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$153,144	\$153,144	\$0	\$153,144	\$153,144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$95,837	\$20,690
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825-2 1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	\$10,719,589	(\$10,719,589)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1000	Poles, Towers and Fixtures - Subtransmission			\$0												\$0
1830-3	Bulk Delivery	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$8,146,888	\$8,146,888	\$3,258,755	\$4,888,133	\$8,146,888	\$2,121,667	\$389,494	\$734,629	\$10,513	\$0	\$2,451	\$3,258,755	\$4,483,561	\$296,090
1830-5 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$11,393,114	\$2,572,701 (\$11,393,114)	\$2,572,701 \$0	\$1,029,081 \$0	\$1,543,621 \$0	\$2,572,701 \$0	\$835,859 \$0	\$40,276 \$0	\$151,932 \$0	\$0 \$0	\$0 \$0	\$1,014 \$0	\$1,029,081 \$0	\$1,249,402 \$0	\$21,713 \$0
1055	Overhead Conductors and Devices -															
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$9,615,788	\$9,615,788	\$3,846,315	\$5,769,473	\$9,615,788	\$2,504,209	\$459,721	\$867,084	\$12,409	\$0	\$2,893	\$3,846,315	\$5,291,956	\$349,475
1835-5	Overhead Conductors and Devices - Secondary	\$0	\$1,777,326	\$1,777,326	\$710,930	\$1,066,395	\$1,777,326	\$577,445	\$27,825	\$104,961	\$0	\$0	\$700	\$710,930	\$863,137	\$15,000
1840	Underground Conduit	\$4,089,664	(\$4,089,664)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$0	\$1,472,279	\$1,472,279	\$588,912	\$883,367	\$1,472,279	\$383,421	\$70,388	\$132,760	\$1,900	\$0	\$443	\$588,912	\$810,254	\$53,508
1840-5 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$8,481,748	\$2,617,385 (\$8,481,748)	\$2,617,385 \$0	\$1,046,954 \$0	\$1,570,431 \$0	\$2,617,385 \$0	\$850,376 \$0	\$40,976 \$0	\$154,571 \$0	\$0 \$0	\$0 \$0	\$1,031 \$0	\$1,046,954 \$0	\$1,271,102 \$0	\$22,090 \$0
1040	Underground Conductors and Devices - Bulk															
1845-3	Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Primary Underground Conductors and Devices -	\$0 \$0	\$8,227,296 \$254,452	\$8,227,296 \$254,452	\$3,290,918 \$101,781	\$4,936,377 \$152,671	\$8,227,296 \$254,452	\$2,142,608 \$82,670	\$393,339 \$3,984	\$741,880 \$15,027	\$10,617 \$0	\$0 \$0	\$2,475 \$100	\$3,290,918 \$101,781	\$4,527,812 \$123,572	\$299,012 \$2,148
1845-5	Secondary											\$0 \$0				
1850 1855	Line Transformers Services	\$7,022,869 \$4,774,845	\$0 \$0	\$7,022,869 \$4,774,845	\$2,809,148 \$0	\$4,213,721 \$4,774,845	\$7,022,869 \$4,774,845	\$1,828,858 \$0	\$335,741 \$0	\$633,375 \$0	\$9,062 \$0	\$0 \$0	\$2,113 \$0	\$2,809,148 \$0	\$3,866,082 \$4,425,873	\$255,312 \$187,694
1860	Meters	\$2,285,867	\$0 \$0	\$2,285,867	\$0	\$2,285,867	\$2,285,867	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,842,741	\$340,260
1905	Land	\$1,015,496	\$0	\$1,015,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$12,453,010 \$0	\$0 \$0	\$12,453,010 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1910 1915	Office Furniture and Equipment	\$0 \$246,002	\$0 \$0	\$0 \$246,002	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1920	Computer Equipment - Hardware	\$614,034	\$0	\$614,034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1925	Computer Software	\$1,098,699	\$0	\$1,098,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1930 1935	Transportation Equipment	\$770,025 \$142,960	\$0 \$0	\$770,025 \$142,960	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1935 1940	Stores Equipment Tools, Shop and Garage Equipment	\$363,518	\$0 \$0	\$363,518	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1945	Measurement and Testing Equipment	\$79,547	\$0	\$79,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

1070																
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980 1990	System Supervisory Equipment Other Tangible Property	\$1,687,800 \$0	\$0 \$0	\$1,687,800 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1995	Contributions and Grants - Credit	(\$16,279,641)		(\$16,279,641)			\$0	(\$3,642,668)	(\$530,452)	(\$1,093,393)	(\$12,990)	\$0	(\$4,267)	(\$5,283,769)	(\$9,902,634)	(\$521,007)
2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2105	Accum. Amortization of Electric Utility Plant -	(\$6,672,981)		(\$6,672,981)			\$0	(\$1,129,287)	(\$193,036)	(\$372,510)	(\$5,014)	(\$12)	(\$1,345)	(\$1,701,204)	(\$1,966,848)	(\$182,081)
2120	Property, Plant, & Equipment Accumulated Amortization of Electric Utility															
	Plant - Intangibles	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income blank row	(\$1,976,476)		(\$1,976,476)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4080	Distribution Services Revenue	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082 4084	Retail Services Revenues Service Transaction Requests (STR) Revenues	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4086	SSS Admin Charge	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090 4205	Electric Services Incidental to Energy Sales Interdepartmental Rents	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4210	Rent from Electric Property	(\$326,649)		(\$326,649)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4215 4220	Other Utility Operating Income Other Electric Revenues	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4225	Late Payment Charges	(\$78,000)		(\$78,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235 4235-1	Miscellaneous Service Revenues Account Set Up Charges	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4235-1	Miscellaneous Service Revenues - Residual	(\$170,000)		(\$170,000)	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
4240	Provision for Rate Refunds	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	(\$522,116)		(\$522,116)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$0 \$0
4310 4315	Regulatory Credits Revenues from Electric Plant Leased to Others	\$0 \$0		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0 \$0		\$0	\$0 ©0	\$0	\$0	\$0 \$0	\$0	\$0 ©0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
4325 4330	Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising,	\$0 \$0		\$0	\$0 ©0	\$0	\$0 ©0	\$0 ©0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0	\$0 ©0	\$0 ©0
	Jobbing, Etc.	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Investments Gains from Disposition of Future Use Utility															
	Plant	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other	\$183,094		\$183,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4360	Property Loss on Disposition of Utility and Other															
	Property	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Emission Revenues from Non-Utility Operations	(\$1,087,311)		(\$1,087,311)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4380	Expenses of Non-Utility Operations	\$983,861		\$983,861	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390 4395	Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest	(\$160,000) \$0		(\$160,000) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4398	Foreign Exchange Gains and Losses, Including	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Amortization Interest and Dividend Income	(\$30,000)		(\$30,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705 4708	Power Purchased Charges-WMS	\$27,402,914 \$1,535,104		\$27,402,914 \$1,535,104	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4710	Cost of Power Adjustments	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712 4714	Charges-One-Time Charges-NW	\$0 \$1,429,649		\$0 \$1,429,649	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4715	System Control and Load Dispatching	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716 4730	Charges-CN Rural Rate Assistance Expense	\$1,029,363 \$160,989		\$1,029,363 \$160,989	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4750	Charges-LV	\$669,941 \$0		\$669,941	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4751 5005	Charges-Smart Metering Entity Operation Supervision and Engineering	\$226,363		\$0 \$226,363	\$90,545	\$135,818	\$226,363	\$60,694	\$9,953	\$19,571	\$257	\$0	\$71	\$90,545	\$122,470	\$6,905
5010 5012	Load Dispatching	\$19,700 \$0		\$19,700 \$0	\$7,880 \$0	\$11,820 \$0	\$19,700 \$0	\$5,282 \$0	\$866 \$0	\$1,703 \$0	\$22 \$0	\$0 \$0	\$6 \$0	\$7,880 \$0	\$10,658 \$0	\$601 \$0
5012	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$0		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
5045	Labour Transformer Station Equipment - Operation			90												
5015	Supplies and Expenses	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation	\$10,200		\$10,200	\$10,200	\$0	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8	\$10,200	\$0	\$0
5017	Labour Distribution Station Equipment - Operation	62 025		£2.025	£0.005	\$0	\$2.02F	\$2.400	\$457	£960	610	£0	£0	\$2.02F	£0	50
	Supplies and Expenses	\$3,825		\$3,825	\$3,825	\$0	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$3,825	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$152,661		\$152,661	\$61,064	\$91,597	\$152,661	\$41,693	\$6,333	\$12,831	\$158	\$0	\$49	\$61,064	\$82,072	\$4,710
5025	Overhead Distribution Lines & Feeders -	\$7,950		\$7,950	\$3,180	\$4,770	\$7,950	\$2,171	\$330	\$668	\$8	\$0	\$3	\$3,180	\$4,274	\$245
5030	Operation Supplies and Expenses															
	Overhead Subtransmission Feeders - Operation	\$2,450		\$2,450	\$2,450	\$0	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2	\$2,450	\$0	\$0
5035 5040	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders -	\$775		\$775	\$310	\$465	\$775	\$202	\$37	\$70	\$1	\$0	\$0	\$310	\$427	\$28
	Operation Labour	\$28,863		\$28,863	\$11,545	\$17,318	\$28,863	\$7,942	\$1,168	\$2,397	\$29	\$0	\$9	\$11,545	\$15,458	\$865
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$112,000		\$112,000	\$44,800	\$67,200	\$112,000	\$30,817	\$4,532	\$9,303	\$112	\$0	\$36	\$44,800	\$59,983	\$3,357
5050	Underground Subtransmission Feeders -	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Operation Underground Distribution Transformers -															
	Operation	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065 5070	Meter Expense Customer Premises - Operation Labour	\$270,856 \$63,463		\$270,856 \$63,463	\$0 \$0	\$270,856 \$63,463	\$270,856 \$63,463	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$218,349 \$49,756	\$40,318 \$3,286
5075	Customer Premises - Materials and Expenses	\$115,100		\$115,100	\$0	\$115,100	\$115,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$90,240	\$5,959
5085	Miscellaneous Distribution Expense	\$498,478		\$498,478	\$199,391	\$299,087	\$498,478	\$133,654	\$21,917	\$43,097	\$566	\$0	\$156	\$199,391	\$269,693	\$15,205

5090	Underground Distribution Lines and Feeders -							••		••					••	
	Rental Paid	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$11,000		\$11,000	\$4,400	\$6,600	\$11,000	\$3,004	\$456	\$925	\$11	\$0	\$4	\$4,400	\$5,914	\$339
5096	Other Rent	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105 5110	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -	\$14,475		\$14,475	\$5,790	\$8,685	\$14,475	\$3,881	\$636	\$1,251	\$16	\$0	\$5	\$5,790	\$7,831	\$442
5110	Distribution Stations	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114 5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$51,775 \$20,115		\$51,775 \$20,115	\$51,775 \$8,046	\$0 \$12,069	\$51,775 \$20,115	\$33,709 \$5,550	\$6,188 \$806	\$11,672 \$1,664	\$167 \$20	\$0 \$0	\$39 \$7	\$51,775 \$8,046	\$0 \$10,758	\$0 \$596
5125	Maintenance of Overhead Conductors and	\$123,225		\$123,225	\$49,290	\$73,935	\$123,225	\$33,330	\$5,273	\$10,513	\$134	\$0	\$39	\$49,290	\$66,572	\$3,942
5130	Devices Maintenance of Overhead Services	\$61,325		\$61,325	\$0	\$61,325	\$61,325	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$56,843	\$2,411
5135	Overhead Distribution Lines and Feeders -	\$159,175										\$0 \$0	\$51			
	Right of Way			\$159,175	\$63,670	\$95,505	\$159,175	\$43,472	\$6,603	\$13,379	\$165			\$63,670	\$85,574	\$4,911
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Devices	\$11,850		\$11,850	\$4,740	\$7,110	\$11,850	\$3,109	\$555	\$1,057	\$15	\$0	\$4	\$4,740	\$6,499	\$421
5155 5160	Maintenance of Underground Services	\$121,200 \$75,905		\$121,200 \$75,905	\$0 \$30,362	\$121,200 \$45,543	\$121,200 \$75,905	\$0 \$19,767	\$0 \$3,629	\$0 \$6,846	\$0 \$98	\$0 \$0	\$0 \$23	\$0 \$30,362	\$112,342 \$41,786	\$4,764 \$2,759
5175	Maintenance of Line Transformers Maintenance of Meters	\$28,750		\$28,750	\$0	\$28,750	\$28,750	\$0	\$0	\$0,840	\$0	\$0	\$0	\$0	\$23,177	\$4,280
5305	Supervision	\$134,664		\$134,664	\$0	\$134,664	\$134,664	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,690	\$7,314
5310 5315	Meter Reading Expense Customer Billing	\$19,365 \$476,446		\$19,365 \$476,446	\$0 \$0	\$19,365 \$476,446	\$19,365 \$476,446	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3,133 \$444.695	\$2,069 \$25,878
5320	Collecting	\$380,146		\$380,146	\$0	\$380,146	\$380,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$354,813	\$20,648
5325	Collecting- Cash Over and Short	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330 5335	Collection Charges Bad Debt Expense	\$0 \$80,000		\$0 \$80,000	\$0 \$0	\$0 \$80,000	\$0 \$80,000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$67,646	\$0 \$7,058
5340	Miscellaneous Customer Accounts Expenses	\$94,204		\$94,204	\$0	\$94,204	\$94,204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$87,926	\$5,117
5405 5410	Supervision Community Relations - Sundry	\$0 \$9,000		\$0 \$9,000			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5415	Energy Conservation	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$1,000		\$1,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$2,000		\$2,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510 5515	Demonstrating and Selling Expense Advertising Expense	\$0 \$0		\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5520	Miscellaneous Sales Expense	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$261,688		\$261,688			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5610 5615	Management Salaries and Expenses General Administrative Salaries and Expenses	\$368,295 \$1,014,690		\$368,295 \$1,014,690			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5620	Office Supplies and Expenses	\$207,750		\$207,750			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5625 5630	Administrative Expense Transferred Credit Outside Services Employed	\$0 \$181,100		\$0 \$181,100			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5635	Property Insurance	\$50,000		\$50,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$60,000		\$60,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645 5650	Employee Pensions and Benefits Franchise Requirements	\$18,520 \$0		\$18,520 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5655	Regulatory Expenses	\$90,000		\$90,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660 5665	General Advertising Expenses Miscellaneous General Expenses	\$0 \$136,000		\$0 \$136,000			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5670	Rent	\$800		\$800			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$400,479		\$400,479			\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
5680 5685	Electrical Safety Authority Fees Independent Market Operator Fees and	\$10,000		\$10,000				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Penalties	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	\$2,746,369	\$0	\$2,746,369			\$0	\$494,979	\$81,941	\$160,230	\$2,110	\$3	\$585	\$739,847	\$925,716	\$73,455
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Plant Amortization of Electric Plant Acquisition							••		•				••		
	Adjustments	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	\$0		\$0												
5735	Amortization of Deferred Development Costs	\$0		\$0												
5740	Amortization of Deferred Charges	\$0 \$1,211,998		\$0 \$1,211,998				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005 6105	Interest on Long Term Debt Taxes Other Than Income Taxes	\$1,211,998 \$122,501		\$1,211,998 \$122,501	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6110	Income Taxes	\$140,564		\$140,564			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205-1 6210	Sub-account LEAP funding	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6215	Penalties	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0 \$92.840.843	(\$0)	\$0 \$92,840,843	\$0 \$26.284.171	\$0 \$34.961.085	\$0 \$61.245.256	\$0 \$13.359.046	\$0 \$2.255.091	\$0 \$4,350,797	\$0 \$57,194	\$0 \$367	\$0 \$16.551	\$0 \$20.039.045	\$0 \$20.332.141	\$0 \$1.407.787
		φ 3 2,0 4 0,043	(UQ)	<i>φ</i> σ∠,040,043	y20,204,171	000,100, 40 0	05 Summary	04 Summary	φ <u>ς</u> ,203,091	φ 4 ,000,797	φυτ, 194	4901	ا 55,01 پ	φ20,039,040	φ20,002,141	\$1,407,707
				E	\$6,245,126	\$12,194,204	\$92,840,843	\$92,840,843								
							(\$0)	1								

			05 Summary	04 Summa
	\$6,245,126	\$12,194,204	\$92,840,843	\$92,840,84
			(\$0)	
(\$0)			\$92,840,843	

Grouping by Allocator	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU
1808	\$ -	\$ -	ş -	\$ - \$	- \$		s - \$	- \$	-	\$-\$	-	\$-\$	- \$	- \$	-
1815	\$	\$ -	ş -	\$ - \$	- \$	- :	5 - \$	- \$	-	\$-\$		\$-\$	- \$	- \$	
1820	\$ 65,800.00	\$ 65,800.00	\$ -	\$ 65,800.00 \$	42,840.20 \$	7,864.58	\$ 14,833.45 \$	- \$	-	\$ 49.49 \$	-	\$-\$	- \$	- \$	-
1830	\$ 20,115.00	\$ 8,046.00	\$ 12,069.00	\$ 20,115.00 \$	5,549.71 \$	806.45	\$ 1,663.61 \$	- \$	-	\$ 6.50 \$	-	\$-\$	596.35 \$	43.30 \$	-
1835	\$ 123,225.00	\$ 49,290.00	\$ 73,935.00	\$ 123,225.00 \$	33,330.37 \$	5,273.17	\$ 10,513.39 \$	- \$	-	\$ 38.86 \$	-	\$-\$	3,942.07 \$	278.95 \$	-
1840	\$ -	\$ -	\$ -	\$ - \$	- \$		s - s	- \$	-	\$-\$	-	\$-\$	- \$	- \$	-
1845	\$ 11,850.00	\$ 4,740.00	\$ 7,110.00	\$ 11,850.00 \$	3,108.98 \$	555.11	\$ 1,057.49 \$	- \$	-	\$ 3.60 \$	-	\$-\$	420.76 \$	28.80 \$	-
1850	\$ 76,680.00	\$ 30,672.00	\$ 46,008.00	\$ 76,680.00 \$	19,968.59 \$	3,665.82	6,915.57 \$	- \$	-	\$ 23.07 \$	-	\$-\$	2,787.65 \$	176.20 \$	-
1855	\$ 182,525.00	\$ -	\$ 182,525.00	\$ 182,525.00 \$	- \$	- 1	s - s	- \$	-	s - s		s - s	7,174.88 \$	2,738.22 \$	-
1860	\$ 28,750.00	\$ -	\$ 28,750.00	\$ 28,750.00 \$	- \$		5 - \$	- \$	-	\$ - \$	-	\$ - \$	4,279.55 \$	1,293.78 \$	-
1815-1855	\$ 759,015.50	\$ 303,606.20	\$ 455,409.30	\$ 759,015.50 \$	203,511.11 \$	33,372.76	65,623.07 \$	- \$	-	\$ 236.78 \$	-	\$-\$	23,152.44 \$	3,036.02 \$	-
1830 & 1835	\$ 333,236.00	\$ 134,764.40	\$ 198,471.60	\$ 333,236.00 \$	92,013.44 \$	13,976.32	28,317.87 \$	- \$	-	\$ 107.53 \$		s - s	10,206.26 \$	731.00 \$	-
1840 & 1845	\$ 140,862.50	\$ 56,345.00	\$ 84,517.50	\$ 140,862.50 \$	38,758.89 \$	5,699.82	\$ 11,700.66 \$	- \$	-	\$ 45.37 \$	-	\$ - \$	4,221.57 \$	305.38 \$	-
BCP	\$ -	\$ -	\$ -	\$ - \$	- \$	- 1	5 - \$	- \$	-	\$-\$	-	\$ - \$	- \$	- \$	-

BDHA	\$ 80,000.00 \$	- \$ 80,000.00	\$ 80,000.00 \$	- \$	- \$	-	s -	\$ - s	- 5		s	- \$	7,057.81 \$	5,296.37	s -
Break Out	\$ (20,206,252.66) \$	- \$ -		(4,276,976.32) \$	(641,547.18) \$	(1,305,673.25)	; \$-	\$ - \$	(5,026.66)	- 3	s	- \$	(629,633.82) \$	(101,816.44)	
CCA	\$ 178,562.50 \$	- \$ 178,562.50	\$ 178,562.50 \$	- \$	- \$	-	\$-	\$ - \$	- 9	- 3	\$	- \$	9,245.16 \$	628.35	ş -
CDMPP	\$-\$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 9	- 3	\$	- \$	- \$	-	ş -
CEN	\$ 2,612,155.71 \$	- \$ 153,144.39	\$ 153,144.39 \$	- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	20,689.90 \$	35,788.04	\$-
CEN EWMP	\$ 29,099,007.18 \$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	- \$	-	\$-
CREV	\$-\$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	- \$	-	\$-
CWCS	\$ 4,774,845.15 \$	- \$ 4,774,845.15		- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	187,694.48 \$	71,631.75	
CWMC	\$ 2,556,722.73 \$	- \$ 2,556,722.73	\$ 2,556,722.73 \$	- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	380,577.76 \$	115,055.16	
CWMR	\$ 19,365.00 \$	- \$ 19,365.00	\$ 19,365.00 \$	- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	2,069.27 \$	14,162.32	
CWNB	\$ 1,085,460.00 \$	- \$ 1,085,460.00		- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	58,957.22 \$	3,390.46	\$-
DCP	\$ 1,444,039.00 \$	1,444,039.00 \$ -	\$ 1,444,039.00 \$	984,173.93 \$	166,774.20 \$	287,965.73	\$-	\$ - \$	2,203.64	- 6	\$	- \$	- \$	-	ş -
LPHA	\$ (78,000.00) \$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 5	- 6	\$	- \$	- \$	-	ş -
LTNCP	\$ 7,022,869.00 \$	2,809,147.60 \$ 4,213,721.40	\$ 7,022,869.00 \$	1,828,857.55 \$	335,740.62 \$	633,374.61	\$-	\$ - \$	2,112.54	- 3	\$	- \$	255,311.89 \$	16,137.80	\$-
NFA	\$ (1,357,082.83) \$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 5	- 3	\$	- \$	- \$	-	\$-
NFA ECC	\$ 18,522,090.14 \$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 5	- 6	\$	- \$	- \$	-	ş -
O&M	\$ 2,760,322.00 \$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 9	- 3	\$	- \$	- \$	-	\$-
PNCP	\$ 34,966,325.32 \$			12,037,559.25 \$	2,209,848.22 \$.,	\$-	\$ - \$	13,904.78	- 3	\$	- \$	998,084.74 \$	67,835.61	
SNCP	\$ 7,221,864.31 \$	2,888,745.72 \$ 4,333,118.59	\$ 7,221,864.31 \$	2,346,349.88 \$	113,060.68 \$	426,489.57	\$-	\$ - \$	2,845.60	- 3	\$	- \$	60,950.68 \$	8,285.12	s -
ТСР	\$-\$	- \$ -	\$-\$	- \$	- \$	-	\$-	\$ - \$	- 5		\$	- \$	- \$	-	s -
Total	\$ 92,444,352 \$	26,284,171 \$ 34,961,085	\$ 61,245,256 \$	13,359,046 \$	2,255,091 \$	4,350,797	\$-	\$ - \$	16,551	; -	\$	- \$	1,407,787 \$	245,026	\$-



	3 7	8	9	
GS>50-Regular Street Light Sentinel Scattered Load Total - Customer Residential GS <50 GS>50-Regular Street Light Sentinel Connected Scattered Load Total - Mis Residential GS <50 GS>50-Regular Street Light Sentinel Scattered Load S	i>50-Regular Street Light	Sentinel	Unmetered Total - Scattered Load	- A&G
SO SO<	\$0 \$0	\$0	\$0 \$0	\$0
	\$0 \$0	\$0	\$0 \$0	
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	50
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	50
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	50
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	<u>\$0</u>
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	ŝO
\$35,788 \$428 \$63 \$339 \$153,144 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0	\$0 \$0	ΰO
	\$0 \$0	\$0	\$0 \$0	
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	50
	\$0 \$0	\$0	\$0 \$0	
\$2,951 \$250,153 \$13,292 \$6,109 \$1,543,621 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
	\$0 \$0	\$0	\$0 \$0	
	\$0 \$0	\$0	\$0 \$0	
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	50
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
	\$0 \$0	\$0	\$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0	\$0	\$0 \$0	<i>i</i> 0
\$20,323 \$22,436 \$45,761 \$21,033 \$4,936,377 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0	\$0 \$0	0
	\$0 \$0	\$0	\$0 \$0	
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
\$102,866 \$0 \$0 \$0 \$2,285,867 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0	\$0 \$0	50
	\$102,525 \$17,017 \$0 \$0	\$4,055 \$0	\$2,240 \$1,015 \$0 \$0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	1,257,263 \$208,677	\$49,732	\$27,471 \$12,453	53,010
	\$0 \$0 \$24,837 \$4,122	\$0 \$982	\$0 \$0 \$543 \$246,0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$61,993 \$10,289	\$2,452	\$1,355 \$614,	4,034
	\$110,925 \$18,411 \$77,742 \$12,903	\$4,388 \$3,075	\$2,424 \$1,098 \$1,699 \$770,0	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$14,433 \$2,396	\$571	\$315 \$142,	2,960
	\$36,701 \$6,092 \$8,031 \$1,333	\$1,452 \$318	\$802 \$363, \$175 \$79,5	
\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	50
	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	30

\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$1,343,006	\$0 \$0 \$135,647	\$0 \$0 \$170,401	\$0 \$0 \$28,283	\$0 \$0 \$6,740	\$0 \$0 \$3,723	\$0 \$0 \$1,687,800
\$0 (\$77,697) \$0	\$0 <mark>(\$390,381)</mark> \$0	\$0 (\$71,354) \$0	\$0 (\$32,799) \$0	\$0 (\$10,995,872) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0 (\$38,936)	\$0 (\$38,491)	\$0 (\$13,738)	\$0 (\$6,341)	\$0 (\$2,246,436)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 (\$2,168,591)	\$0 (\$219,032)	\$0 (\$275,152)	\$0 (\$45,669)	\$0 (\$10,884)	\$0 (\$6,012)	\$0 (\$2,725,340)
\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	(\$1,544,084)	(\$171,271)	(\$222,415)	(\$26,816)	(\$7,586)	(\$4,304)	(\$1,976,476)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$264,830) \$0	(\$25,919) \$0	(\$29,414) \$0	(\$3,748) \$0	(\$1,807) \$0	(\$931) \$0	(\$326,649) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 (\$64,715)	\$0 (\$8,089)	\$0 (\$5,094)	\$0 (\$47)	\$0 \$0	\$0 (<mark>\$55)</mark> \$0	\$0 (\$78,000)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 (\$143,895)	\$0 \$0 (\$12,425)	\$0 \$0 (\$9,565)	\$0 \$0 (\$2,956)	\$0 \$0 (\$775)	\$0 (\$384)	\$0 \$0 (\$170,000)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$441,940) \$0	(\$38,160) \$0	(\$29,377) \$0	(\$9,079) \$0	(\$2,382) \$0	(\$1,178) \$0	(\$522,116) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0 \$0	\$0	\$155,294	\$13,321	\$10,028	\$3,199	\$839	\$413	\$183,094	\$0 ©0	\$0 ©0	\$0	\$0	\$0	\$0	\$0
\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 ©0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	(\$922,218)	(\$79,107)	(\$59,553)	(\$18,996)	(\$4,981)	(\$2,455)	(\$1,087,311)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$832,780 (\$135,431)	\$71,907 (\$11,694)	\$55,357 (\$9,002)	\$17,109 (\$2,782)	\$4,488 (\$730)	\$2,220 (\$361)	\$983,861 (\$160,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$25,393) \$0	(\$2,193) \$0	<mark>(\$1,688)</mark> \$0	<mark>(\$522)</mark> \$0	<mark>(\$137)</mark> \$0	<mark>(\$68)</mark> \$0	(\$30,000) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$419,244 \$0	\$90,509 \$0	\$156,557 \$0	\$1,872 \$0	\$275 \$0	\$1,483 \$0	\$669,941 \$0
\$905 \$79	\$4,019 \$350	\$1,039 \$90	\$479 \$42	\$135,818 \$11,820	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$337	\$3,254	\$837	\$385	\$91,597	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$18	\$169	\$44	\$20	\$4,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$2 \$63	\$2 \$702	\$4 \$158	\$2 \$73	\$465 \$17,318	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$243	\$2,723	\$613	\$282	\$67,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$12,189 \$223	\$0 \$9,464	\$0 \$503	\$0 \$231	\$270,856 \$63,463	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$405 \$1,994	\$17,164 \$8,850	\$912 \$2,289	\$419 \$1,055	\$115,100 \$299,087	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

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\$58 \$0	\$257 \$0	\$66 \$0	\$31 \$0	\$8,685 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$43	\$0 \$511	\$0 \$110	\$0 \$51	\$0 \$12,069	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$279	\$2,153	\$678	\$312	\$73,935	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
\$920	\$1,151	\$0	\$0	\$61,325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$352	\$3,393	\$873	\$401	\$95,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$29	\$66	\$66	\$30	\$7,110	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,818 \$174	\$2,275 \$207	\$0 \$422	\$0 \$194	\$121,200 \$45,543	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$1,294 \$421	\$0 \$26	\$0 \$831	\$0 \$382	\$28,750 \$134,664	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$14,162 \$1,488	\$0 \$91	\$0 \$2,941	\$0 \$1,352	\$19,365 \$476,446	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$1,187	\$73	\$2,347	\$1,079	\$380,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$5,296 \$294	\$0 \$18	\$0 \$582	\$0 \$267	\$80,000 \$94,204	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,708	\$1,347	\$1,014	\$324	\$85	\$42	\$18,520
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$679 \$339,672	\$58 \$29,137	\$44 \$21,935	\$14 \$6,997	\$4 \$1,834	\$2 \$904	\$800 \$400,479
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$8,482	\$728	\$548	\$175	\$46	\$904 \$23	\$10,000
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\$14,817	\$24,543	\$6,552	\$3,022	\$1,048,105								\$762,626	\$77,027	\$96,762	\$16,060	\$3,827	\$2,114	\$958,417
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\$0 \$245,026	\$0 \$0 \$539.155	\$0 \$0 \$166,123	\$0 \$76,650	\$0 \$22,766,882	\$0 (\$2,554,432)	\$0 \$0 (\$263,630)	\$0 \$0 (\$300,723)	\$0 \$0 (\$44,639)	\$0 \$0 (\$13,070)	\$0 \$0 (\$7,102)	\$0 \$0 (\$3,183,596)	\$0 \$0 \$36,993,899	\$0 \$6,029,259	\$0 \$9,540,081	\$0 \$439,082	\$0 \$98,443	\$0 \$0 \$117,749	\$0
∂245,U20	acce, 155	\$100,123	UC0,01¢	JZZ,100,882	(\$2,554,432)	(\$2\$3,\$30)	(\$300,723)	(\$44,639)	(\$13,070)	(\$7,102)	(\$3,183,596)	aso,993,899	a0,029,259	_{ຈອ,540,081}	ə439,082	\$98,443	\$117,749	app3,218,513

 GS >50- Intermediate		Unmetered ttered Load	Embedded Distributor		ack-up/Standby Power	GS <50	GS>50-Regu	lar	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	ack-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Powe
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	А	В	С	D	E	F	J	К	L	Х
	Kati On	tario Energy Board			- d - l					
1 2 3		2016 Cost /	Allocati		oder					
4 5		Sheet 06 Composite Al	locator Deta	il Workshe	et -					
0 7 8 9 0 1	<u>Details:</u> Output She	eet Details How Various Composite Allocators	are Derived							
1 2 3 4		llocators can be found in columns C to AG Allocators can be found in columns AJ to BN								
20 21			Demand Allo	cators						Customer A
21 22				1	2	3	7	8	9	
23			Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Customer Tota
	Composite <u>Rate Base</u>	allocators								
	565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 18 30 18 31 18	805-1 805-2 805	Land Station >50 kV Land Station <50 kV Total	\$1,049,593	\$0 \$715,342 \$715,342	\$0 \$121,219 \$121,219	\$0 \$209,307 \$209,307	\$0 \$1,850 \$1,850	\$0 \$273 \$273	\$0 \$1,602 \$1,602	\$(\$(\$(
34 18	806-1 806-2 806	Land Rights Station >50 kV Land Rights Station <50 kV Total	\$394,446	\$0 \$268,832 \$268,832	\$0 \$45,555 \$45,555	\$0 \$78,659 \$78,659	\$0 \$695 \$695	\$0 \$103 \$103	\$0 \$602 \$602	\$(\$(\$(
87 18 88 18 89 18	808-1 808-2 808	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$(\$(\$(
12 18	810-1 810-2 810	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Total	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$(\$(\$(
15 18	815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
	820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
	820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$7,504,075	\$4,885,655	\$896,906	\$1,691,662	\$24,209	\$0	\$5,643	\$0
	820-3 820	Primary below 50 kV (Wholesale Meters) Total	\$0 \$7,504,075	\$0 \$4,885,655	\$0 \$896,906	\$0 \$1,691,662	\$0 \$24,209	\$0 \$0	\$0 \$5,643	\$153,144 \$153,144
51										

	A	В	С	D	E	F	J	K	L	Х
53										
54	1825-1	Storage Battery Equipment > 50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	1825-2	Storage Battery Equipment <50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	1825	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57										
		Poles, Towers and Fixtures - Subtransmission								
58	1830-3	Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	1830-4	Poles, Towers and Fixtures - Primary		\$2,121,667	\$389,494	\$734,629	\$10,513	\$0	\$2,451	\$4,888,133
60	1830-5	Poles, Towers and Fixtures - Secondary		\$835,859	\$40,276	\$151,932	\$0	\$0	\$1,014	\$1,543,621
61	1830	Total	\$4,287,836	\$2,957,526	\$429,771	\$886,561	\$10,513	\$0	\$3,464	\$6,431,753
62										
		Overhead Conductors and Devices -								
	1835-3	Subtransmission Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices - Primary		\$2,504,209	\$459,721	\$867,084	\$12,409	\$0	\$2,893	\$5,769,473
65	1835-5	Overhead Conductors and Devices - Secondary		\$577,445	\$27,825	\$104,961	\$0	\$0	\$700	\$1,066,395
66	1835	Total	\$4,557,246	\$3,081,653	\$487,546	\$972,045	\$12,409	\$0	\$3,593	\$6,835,868
67										
68	1830 & 1835	Total	\$8,845,081	\$6,039,179	\$917,317	\$1,858,606	\$22,922	\$0	\$7,057	\$13,267,622

	А	В	С	D	E	F	J	К	L	Х
69	10.10.0	He deserves at Occur de la Della Della des		* -	\$ 0	* -	^	\$ 2	\$ 2	•
	1840-3 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary		\$0 \$383,421	\$0 \$70,388	\$0 \$132,760	\$0 \$1,900	\$0 \$0	\$0 \$443	\$0 \$883,367
	1840-5	Underground Conduit - Secondary		\$850,376	\$40,976	\$154,571	\$0	\$0 \$0	\$1,031	\$1,570,431
73	1840	Total	\$1,635,865	\$1,233,797	\$111,364	\$287,330	\$1,900	\$0	\$1,474	\$2,453,798
74										
75	1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices - Primary		\$2,142,608	\$393,339	\$741,880	\$10,617	\$0 \$0	\$2,475	\$4,936,377
		Underground Conductors and Devices -		• • • • • • • •	. ,	• ,				• /•••/•
	1845-5	Secondary		\$82,670	\$3,984	\$15,027	\$0	\$0	\$100	\$152,671
78 79	1845	Total	\$3,392,699	\$2,225,278	\$397,322	\$756,907	\$10,617	\$0	\$2,575	\$5,089,049
80 81	1840 & 1845	Total	\$5,028,565	\$3,459,075	\$508,686	\$1,044,237	\$12,517	\$0	\$4,049	\$7,542,847
82	1850	Line Transformers	\$2,809,148	\$1,828,858	\$335,741	\$633,375	\$9,062	\$0	\$2,113	\$4,213,721
83 84	1815- 1850	Total	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$68,710	\$0	\$18,863	\$25,177,335
85	1013-1030	l otal	\$24,100,000	\$10,212,707	\$2,050,050	\$J,227,079	\$00,710	φυ	\$10,003	φ20,177,330
86	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,774,845
87 88	1815- 1855	Total	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$68,710	\$0	\$18,863	\$29,952,180
89			φ24,100,000	\$10,212,707	φ2,000,000	<i>\\</i> 0,227,075	<i>\\\</i> 00,710	φυ	φ10,000	φ20,002,100
	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,285,867
91 92 93	1815-1860	Total	\$24,186,868	\$16,212,767	\$2,658,650	\$5,227,879	\$68,710	\$0	\$18,863	\$32,238,046
94	1565-1860	Total	\$25,630,907	\$17,196,941	\$2,825,424	\$5,515,845	\$71,256	\$376	\$21,067	\$32,238,046
95 96										
	Distribution	GFA - Distribution plant (credit to contributed								
	Plant	capital) GFA - Distribution plant (exclude credit for	\$41,589,313	\$32,502,968	\$3,636,957	\$4,647,299	\$554,215	\$158,219	\$89,656	
98 99		contributed capital)	\$57,868,954	\$46,048,269	\$4,688,415	\$5,818,389	\$957,585	\$229,573	\$126,722	
100		Accum Depreciation - NFA	(\$3,947,641)	(\$3,096,135)	(\$375,117)	(\$411,446)	(\$43,506)	(\$13,750)	(\$7,686)	
101		Accum Depreciation - NFA ECC	(\$5,212,908)	(\$4,149,121)	(\$456,508)	(\$502,207)	(\$75,220)	(\$19,288)	(\$10,564)	
102	NFA	Net Fixed Assets Net Fixed Assets Excluding credit for Capital	\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970	
103 104	NFA ECC	Contribution	\$52,656,046	\$41,899,148	\$4,231,907	\$5,316,183	\$882,365	\$210,285	\$116,158	
105	1830-4	Primary Poles Demand and Customer	\$8,146,888	\$6,605,228	\$685,584	\$754,753	\$32,730	\$45,314	\$23,278	
	1830-5 POLE	Secondary Poles Demand and Customer	\$2,572,701	\$2,085,261	\$61,989	\$154,883	\$250,153	\$13,292	\$7,123	
109 110	PP&E		\$37,641,672	\$29,406,833	\$3,261,839	\$4,235,853	\$510,709	\$144,469	\$81,970	
111 112 113										

114 O n		В	С	D	E	F	J	K	L	Х
	perating ar	nd Maintenance		Allocate all the costs t	to the O and M exp	enses before using	it as a composite alloc	cator.		
115										
	ccounts		\$00 545	\$00.001	* 0.050	\$40 574	*0-7	# 0	A 74	\$105.010
117 118	5005 5010	Operation Supervision and Engineering Load Dispatching	\$90,545 \$7,880	\$60,694 \$5,282	\$9,953 \$866	\$19,571 \$1,703	\$257 \$22	\$0 \$0	\$71 \$6	\$135,818 \$11,820
119	5010	Station Buildings and Fixtures Expense	\$7,880 \$0	\$0,282	\$800 \$0	\$1,703	\$22 \$0	\$0 \$0	\$0 \$0	\$11,820
		Transformer Station Equipment - Operation								
120	5014	Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5015	Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121	0010	Supplies and Expenses	ΨŬ	ΨΟ	ψŪ	φo	ψŪ	ΨŬ	φ0	ψŬ
122	5016	Distribution Station Equipment - Operation Labour	\$10,200	\$6,641	\$1,219	\$2,299	\$33	\$0	\$8	\$0
122		Distribution Station Equipment - Operation								
123	5017	Supplies and Expenses	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$0
	5020	Overhead Distribution Lines and Feeders -	\$61,064	\$41,693	\$6,333	\$12,831	\$158	\$0	\$49	\$91,597
124	5020	Operation Labour	φ01,00 4	ψ+1,035	ψ0,000	ψ12,001	ψ100	φυ	ψ+5	φ31,337
105	5025	Overhead Distribution Lines & Feeders -	\$3,180	\$2,171	\$330	\$668	\$8	\$0	\$3	\$4,770
125 126	5030	Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2	\$0
127	5035	Overhead Distribution Transformers- Operation	\$310	\$202	\$37	\$70	\$0 \$1	\$0 \$0	\$0	\$465
		Underground Distribution Lines and Feeders -								
128	5040	Operation Labour	\$11,545	\$7,942	\$1,168	\$2,397	\$29	\$0	\$9	\$17,318
	5045	Underground Distribution Lines & Feeders -	\$44,800	\$30,817	\$4,532	\$9,303	\$112	\$0	\$36	\$67,200
129	0010	Operation Supplies & Expenses	¢ : 1,000	<i>\\</i>	¢ 1,002	<i>Q</i> 0 ,000	\$=	ΨŬ	φ υυ	¢0, ,200
130	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
130		Underground Distribution Transformers -								
131	5055	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
132 133 134	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$270,856
133	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,463
134	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$115,100
135	5085	Miscellaneous Distribution Expense	\$199,391	\$133,654	\$21,917	\$43,097	\$566	\$0	\$156	\$299,087
136	5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
130		Overhead Distribution Lines and Feeders -	.	AA AA A	A (F A	6	• • •	^	A /	
137	5095	Rental Paid	\$4,400	\$3,004	\$456	\$925	\$11	\$0	\$4	\$6,600
138	5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
139	5105	Maintenance Supervision and Engineering	\$5,790	\$3,881	\$636	\$1,251	\$16	\$0	\$5	\$8,685
140	5110	Maintenance of Buildings and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
140 141	5112	Distribution Stations Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142	5112	Maintenance of Distribution Station Equipment	\$51,775	\$33,709	\$6,188	\$11,672	\$167	\$0 \$0	\$39	\$0 \$0
143	5120	Maintenance of Poles, Towers and Fixtures	\$8,046	\$5,550	\$806	\$1,664	\$20	\$0	\$7	\$12,069
	5125	Maintenance of Overhead Conductors and	\$49,290	\$33,330	\$5,273	\$10,513	\$134	\$0	\$39	\$73,935
144		Devices								
145	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,325
146	5135	Overhead Distribution Lines and Feeders - Right of Way	\$63,670	\$43,472	\$6,603	\$13,379	\$165	\$0	\$51	\$95,505
140	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\vdash		Maintenance of Underground Conductors and								
148	5150	Devices	\$4,740	\$3,109	\$555	\$1,057	\$15	\$0	\$4	\$7,110
149	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,200
149 150 151 152 153 154 155 156 157	5160	Maintenance of Line Transformers	\$30,362	\$19,767	\$3,629	\$6,846	\$98	\$0 \$0	\$23	\$45,543
151	5175 5305	Maintenance of Meters Supervision	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$28,750 \$134,664
152	5305 5310	Meter Reading Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$19,365
154	5315	Customer Billing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$476,446
155	5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,146
156	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
158	5335	Bad Debt Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$80,000
159	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,204

	A	В	С	D	E	F	J	К	L	Х
160										
161	O&M DC	Total (not including directly allocated amounts)	\$653,264	\$439,081	\$71,214	\$140,625	\$1,832	\$0	\$511	\$2,723,039
162		Total Directly Allocated Demand + Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163 164	O&M	Total Demand and Customer	\$3,376,303	\$2,863,660	\$245,643	\$184,923	\$58,987	\$15,465	\$7,624	
165										

5040 Underground Distribution Lines and Feeders - S28,863 \$22,333 \$2,460 \$731 \$158 \$82 \$28,863 5045 Underground Distribution Lines & Feeders - \$122 Operation Supplies & Expenses \$112,000 \$90,800 \$7,889 \$9,546 \$2,835 \$613 \$318 \$112,000 5050 Underground Distribution Transformers - \$0	A	В	С	D	E	F	J	K	L	Х
Time Change-VMS S13,55:04 S000,565 S207,305 S23,576 S4,230 S33,388 S13,35:04 T10 Crist of Power Adjustments S3 S4 S3 S3 S4 S3 S4 S3 S4 S3 S4 S3 S5 S3 S3 S5 S3	166 Accounts									
Time Consid Flower Abgements S0	167 4705	Power Purchased	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661	\$27,402,914
Text Text <thtext< th=""> Text Text <tht< td=""><td>168 4708</td><td>Charges-WMS</td><td>\$1,535,104</td><td>\$960,656</td><td>\$207,393</td><td>\$358,736</td><td>\$4,290</td><td>\$630</td><td>\$3,398</td><td>\$1,535,104</td></tht<></thtext<>	168 4708	Charges-WMS	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398	\$1,535,104
Trol Trol Trol Trol Trol Sol So	169 4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Tr2 Charge-CN S1/22.383 S84/167 S130.67 S2/0.550 S27,621 S42.277 S422 S2.277 S422 S2.278 S1/02.383 T2 T700 Charge-LV S600,241 S410,248 S00.000 S1/62.057 S1/62.2 S2/6 S1/62.2 S2/6.2 S1/62.2 S2/6.2 S1/62.2 S2/6.2 S1/62.2 S2/6.2	170 4712		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tr2 Charge-CN S1/22.383 S84/167 S130.67 S2/0.550 S27,621 S42.277 S422 S2.277 S422 S2.278 S1/02.383 T2 T700 Charge-LV S600,241 S410,248 S00.000 S1/62.057 S1/62.2 S2/6 S1/62.2 S2/6.2 S1/62.2 S2/6.2 S1/62.2 S2/6.2 S1/62.2 S2/6.2	171 4714	6	\$1,429,649	\$894.663	\$193.146	\$334.092	\$3.996	\$587	\$3.165	\$1,429,649
Tr3 Prod Runi Rate Assistance Expense \$10,089 \$10,046 \$21,750 \$57,871 \$450 \$66 \$536 \$10,089 72 4700 Nampes LV \$68,841 \$41,841 \$50,850 \$50 <td></td> <td></td> <td></td> <td>. ,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				. ,						
Time Arroy Chargos V See 3.1 \$167,24 \$1,672 \$1,672 \$2,75 \$1,483 \$80,684 125 Promatice Meeting Entry \$3 \$30<		5								
Be86 Indepindent Marke Operator Press and T2 PS Penalties 50		•								
Inst Penalties S0		6	\$000,011	φ110,211	\$00,000	φ100,001	ψ1,01 L	φ210	ψ1,100	φ000,011
Trd Aright Charges-Smart Metering Entry \$0			۵ ۹	¢0	¢0	\$0	02	\$0	¢0	\$ 0
T2 Code Control Theorem \$22,27,860 \$20,168,007 \$4,354,016 \$7,351,225 \$90,074 \$13,225 \$71,1342 \$22,27,460 T23 Coccounts Operation and Engineering \$22,27,060 \$10,000 \$22,27,060 \$20,27,250 \$20,200 <td< td=""><td></td><td></td><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>				•						
Tris Construit Tip Accounts Strata Strata Tip Accounts Strata Strata Tip Accounts Strata Strata Strata Strata Strata Strata Strata Strata										
179 Accounts Store Store <t< td=""><td></td><td>Cost of Power</td><td>JJZ,ZZ7,900</td><td>\$20,100,007</td><td>\$4,354,016</td><td>\$7,551,295</td><td>\$90,074</td><td>\$13,223</td><td>\$71,342</td><td>φ32,227,900</td></t<>		Cost of Power	JJZ,ZZ7,900	\$20,100,007	\$4,354,016	\$7,551,295	\$90,074	\$13,223	\$71,342	φ32,227,900
Title Stools Operation Supervision and Engineering \$12,83,83 \$18,144 \$16,846 \$2,76,83 \$2,27,6 \$1,039 \$55,0 \$2,27,833 \$19,700 \$19,700 \$19,700 \$10,72										
Tat Sorto Load Dispatching S11700 S15.040 S1.47 S1.722 S372 S90 S48 S1.7700 S10 25 S12 S10 S0 S0 <			\$000 000	\$400.404	¢40.050	\$00.470	¢4.070	¢4.000		\$000 000
Time Shaton Buildings and Fixtures Expense \$0 <td></td> <td></td> <td></td> <td>. ,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				. ,						
Storik Transformer Station Equipment - Operation \$0										
133 Labour 50 53 53 53.82 52.49 513.169 53.413 53.37 54.34 53.22 57.5 56.66 51.72 53.3 54 52 57.75 56.66 51.72 53.3 54 52 57.75 56.66 57.72 53.3 54 52 57.75 56.65 57.2 53.3 54 52 57.75 56.65 57.2 53.3			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Solis Transformer Station Equipment - Operation Solis Supplies and Expenses \$0 <td< td=""><td></td><td></td><td>A -</td><td>A -</td><td>^</td><td>^-</td><td>*-</td><td>*-</td><td>^~</td><td>A</td></td<>			A -	A -	^	^ -	* -	* -	^ ~	A
184 Supples and Expenses 50 51 50 50 50 51 50 </td <td></td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Solid Distribution Station Equipment - Operation Labour \$10.200 \$6.641 \$1.219 \$2.299 \$3.3 \$0 \$8 \$10.200 165 5017 Distribution Station Equipment - Operation Distribution Lines and Feeders - \$152,061 \$12.2765 \$11.043 \$13,169 \$3,413 \$837 \$434 \$152,061 17 Operation Labour \$162,061 \$12.2765 \$11.043 \$13,169 \$3,413 \$837 \$434 \$152,061 183 Operation Labour Distribution Lines & Feeders - \$162,061 \$17.277 \$264 \$515 \$6 \$0 \$22 \$7.55 183 5030 Overhead Distribution Timesomes-Operation \$24.803 \$23.399 \$2.033 \$24.60 \$7731 \$158 \$82 \$28.863 192 Operation Labour Stoto Junition Lines & Feeders - \$0										
165 Labour \$10,200 \$6,641 \$1,219 \$2,299 \$33 \$0 \$8 \$10,200 166 Supplies and Expenses \$3,825 \$2,490 \$457 \$862 \$12 \$0 \$3 \$5,825 167 Operation Labour \$152,661 \$123,755 \$11,043 \$13,169 \$3,413 \$837 \$434 \$152,661 5020 Overhead Distribution Lines & Feeders - \$7,950 \$6,445 \$575 \$666 \$178 \$44 \$23 \$7,950 5040 Overhead Distribution Lines & Feeders - \$28,690 \$6,731 \$258 \$33 \$4 \$22 \$7,75 5040 Underground Distribution Lines & Feeders - \$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5017 Distribution Station Equipment - Operation 186 S017 Distribution Lines and Feeders - \$3.825 \$2.490 \$457 \$562 \$12 \$0 \$3 \$53.825 177 Operation Lines and Feeders - \$152,661 \$122,765 \$11,043 \$13,169 \$3,413 \$83.7 \$434 \$152,661 188 Operation Lines & Feeders - \$7,950 \$6,445 \$575 \$5886 \$178 \$44 \$22 \$2,450 198 Operation Supplies and Expenses \$7,950 \$6,445 \$577 \$3 \$4 \$22 \$2,480 199 Operation Linbour Deprises A Expenses \$11,200 \$90,800 \$7,889 \$9,546 \$2,835 \$613 \$318 \$112,000 190 Operation Linbour S0 \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
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127 Operation Labour \$152,661 \$123,765 \$11,043 \$13,169 \$3,413 \$837 \$444 \$152,661 188 Operation Supplies and Expenses \$7,950 \$6,445 \$575 \$6686 \$178 \$44 \$23 \$7,950 190 S035 Overhead Distribution Transformers Operation \$775 \$6628 \$65 \$772 \$3 \$4 \$2 \$2,853 5040 Underground Distribution Times and Feeders - \$22,863 \$23,399 \$2,033 \$2,460 \$731 \$158 \$822 \$28,863 191 Operation Labour Instruction Lines a Feeders - \$26,863 \$23,399 \$2,033 \$2,460 \$731 \$158 \$822 \$28,863 192 Operation Supplies & Expenses \$112,000 \$90,800 \$7,899 \$9,546 \$2,835 \$613 \$318 \$112,000 193 Operation \$20,866 \$218,349 \$40,318 \$12,189 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	186	Supplies and Expenses	\$3,825	\$2,490	\$457	\$862	\$12	\$0	\$3	\$3,825
5025 Overhead Distribution Lines & Feeders - S7,950 S6,445 S775 S686 S178 S44 S23 S7,950 199 5030 Overhead Subramission Feeders - Operation S2,450 S1,673 S224 \$515 \$56 \$0 \$22 \$24,5775 5040 Underground Distribution Lines and Feeders - \$28,863 \$23,399 \$2,033 \$2,460 \$771 \$158 \$82 \$22,883 5045 Underground Distribution Lines & Feeders - \$28,863 \$23,399 \$2,033 \$2,460 \$771 \$158 \$82 \$22,883 5045 Underground Distribution Lines & Feeders - \$20 \$0peration Supplies ad Expenses \$112,000 \$90,800 \$7,889 \$2,635 \$613 \$318 \$112,000 5055 Underground Distribution Transformers - \$0 <td>5020</td> <td>Overhead Distribution Lines and Feeders -</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	5020	Overhead Distribution Lines and Feeders -								
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189 5030 Overhead Subtrammission Feeders - Operation \$2,450 \$1,673 \$224 \$515 \$6 \$00 \$2 \$2,450 190 5035 Overhead Distribution Tunes and Feeders - \$28,863 \$22,339 \$2,033 \$2,460 \$771 \$158 \$82 \$28,863 191 5045 Underground Distribution Tunes & Feeders - \$30,800 \$7,889 \$9,546 \$2,835 \$613 \$318 \$112,000 5055 Underground Subtransmission Feeders - \$0	5025	Overhead Distribution Lines & Feeders -								
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5040 Underground Distribution Lines and Feeders - S28,863 \$22,333 \$2,460 \$731 \$158 \$82 \$28,863 5045 Underground Distribution Lines & Feeders - \$122 Operation Supplies & Expenses \$112,000 \$90,800 \$7,889 \$9,546 \$2,835 \$613 \$318 \$112,000 5050 Underground Distribution Transformers - \$0	189 5030	Overhead Subtransmission Feeders - Operation	\$2,450	\$1,673	\$254	\$515	\$6	\$0	\$2	\$2,450
191 Operation Labour \$22,863 \$23,399 \$2,033 \$2,460 \$731 \$158 \$82 \$28,863 192 Operation Supplies & Expenses \$112,000 \$90,800 \$7,889 \$9,546 \$2,835 \$613 \$318 \$112,000 5050 Underground Distribution Transformers - 50 \$0	190 5035	Overhead Distribution Transformers- Operation	\$775	\$628	\$65	\$72	\$3	\$4	\$2	\$775
191 Operation Labour \$28,863 \$23,399 \$2,033 \$2,460 \$731 \$158 \$282 \$28,863 192 Operation Supplies & Expenses \$112,000 \$90,800 \$7,889 \$9,566 \$2,835 \$613 \$318 \$112,000 5050 Underground Distribution Transformers - \$0 \$	5040	Underground Distribution Lines and Feeders -								
5045 Underground Distribution Lines & Feeders - 192 State State <thstate< th=""> <thstate< th=""> State<!--</td--><td>191</td><td></td><td>\$28.863</td><td>\$23.399</td><td>\$2.033</td><td>\$2,460</td><td>\$731</td><td>\$158</td><td>\$82</td><td>\$28.863</td></thstate<></thstate<>	191		\$28.863	\$23.399	\$2.033	\$2,460	\$731	\$158	\$82	\$28.863
192 Operation Supplies & Expenses \$112,000 \$90,800 \$7,889 \$9,546 \$2,835 \$613 \$318 \$112,000 5050 Underground Subtransmission Feeders - Operation \$0		•	* -,	+ -,	* ,	¥)	• -	• • •	• -	• • • • • • •
5050 Underground Subtransmission Feeders - Operation S0 S270.856 S121.83.49 S40.318 S12.198 S0.50 S0 S270.856 S213.286 S223 S9.464 S50.3 S231 \$63.463 199 S075 Customer Premises - Materials and Expenses \$115.100 \$90.240 \$5,959 \$405 \$17.164 \$912 \$419 \$115.100 199 Rental Paid S0 S0 S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <t< td=""><td></td><td></td><td>\$112,000</td><td>\$90.800</td><td>\$7,889</td><td>\$9.546</td><td>\$2,835</td><td>\$613</td><td>\$318</td><td>\$112.000</td></t<>			\$112,000	\$90.800	\$7,889	\$9.546	\$2,835	\$613	\$318	\$112.000
193 Operation \$0			•••-,•••	+,	4 , 9	<i>+-,-</i>	+_,		40.0	•••-,•••
5055 Underground Distribution Transformers - \$0 </td <td></td> <td></td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194 Operation \$0		•	ΨΟ	ψŪ	ΨΟ	ψŪ	ΨΟ	ψŬ	ψŪ	ΨŬ
195 5065 Meter Expense \$278,856 \$218,349 \$40,318 \$12,169 \$0 \$0 \$0 \$270,856 195 5070 Customer Premises - Operation Labour \$63,463 \$49,756 \$3,286 \$223 \$9,464 \$503 \$231 \$63,463 195 5075 Customer Premises - Materials and Expenses \$115,100 \$90,240 \$5,959 \$405 \$171,164 \$912 \$419 \$115,100 198 5085 Miscellaneous Distribution Lines and Feeders - \$403,348 \$37,122 \$45,091 \$9,417 \$2,289 \$1,211 \$498,478 5090 Underground Distribution Lines and Feeders - \$0 <t< td=""><td></td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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5090 Underground Distribution Lines and Feeders - 199 Rental Paid \$0		•		. ,	. ,					
199 Rental Paid \$0			ψ+30,470	ψ+00,040	ψ31,122	ψ-10,001	ψ3,417	ψ2,203	ΨΙ,2ΙΙ	ψ+30,470
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201 5096 Other Rent \$0			¢11.000	¢0.040	¢706	¢0.40	¢046	¢co	ው ጋ ላ	¢11.000
202 5105 Maintenance Supervision and Engineering \$14,475 \$11,713 \$1,078 \$1,309 \$273 \$66 \$35 \$14,475 5110 Maintenance of Buildings and Fixtures - Distribution Stations \$0 <td< td=""><td></td><td></td><td></td><td>. ,</td><td></td><td>*</td><td></td><td>*</td><td></td><td></td></td<>				. ,		*		*		
5110 Maintenance of Buildings and Fixtures - 203 Distribution Stations \$0 \$0 \$0 \$0 \$0 \$0 204 5112 Maintenance of Transformer Station Equipment \$0 \$	201 5096									
203 Distribution Stations \$0<			\$14,475	\$11,713	\$1,078	\$1,3U9	\$∠13	900	\$35	\$14,475
204 5112 Maintenance of Transformer Station Equipment \$0			^	^	* ~	* ~	^	^	* ~	D O
205 5114 Maintenance of Distribution Station Equipment \$51,775 \$33,709 \$6,188 \$11,672 \$167 \$0 \$39 \$51,775 206 5120 Maintenance of Poles, Towers and Fixtures \$20,115 \$16,307 \$1,403 \$1,707 \$531 \$110 \$57 \$20,115 5125 Maintenance of Overhead Conductors and	203									
206 5120 Maintenance of Poles, Towers and Fixtures \$20,115 \$16,307 \$1,403 \$1,707 \$531 \$110 \$57 \$20,115 5125 Maintenance of Overhead Conductors and ************************************										
5125 Maintenance of Overhead Conductors and 207 Devices \$123,225 \$99,902 \$9,215 \$10,792 \$2,287 \$678 \$350 \$123,225 208 5130 Maintenance of Overhead Services \$61,325 \$56,843 \$2,411 \$920 \$1,151 \$0 \$0 \$61,325 5135 Overhead Distribution Lines and Feeders - Right	205 5114									
207 Devices \$123,225 \$99,902 \$9,215 \$10,792 \$2,287 \$678 \$350 \$123,225 208 5130 Maintenance of Overhead Services \$61,325 \$56,843 \$2,411 \$920 \$1,151 \$0 \$0 \$61,325 5135 Overhead Distribution Lines and Feeders - Right -			\$20,115	\$16,307	\$1,403	\$1,707	\$531	\$110	\$57	\$20,115
208 5130 Maintenance of Overhead Services \$61,325 \$56,843 \$2,411 \$920 \$1,151 \$0 \$0 \$61,325 5135 Overhead Distribution Lines and Feeders - Right 5139 of Way \$159,175 \$129,047 \$11,514 \$13,731 \$3,558 \$873 \$452 \$159,175						• .	•			
5135 Overhead Distribution Lines and Feeders - Right 209 of Way \$159,175 \$129,047 \$11,514 \$13,731 \$3,558 \$873 \$452 \$159,175										
209 of Way \$159,175 \$129,047 \$11,514 \$13,731 \$3,558 \$873 \$452 \$159,175			\$61,325	\$56,843	\$2,411	\$920	\$1,151	\$0	\$0	\$61,325
210 5145 Maintenance of Underground Conduit \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0										\$159,175
	210 5145	Maintenance of Underground Conduit	<mark>\$</mark> 0	<u>\$</u> 0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	I	К	1	Х
	5150	Maintenance of Underground Conductors and	C	D	E	Г	J	Ň	L	^
	5150	Devices	\$11,850	\$9,608	\$976	¢1 096	\$81	\$66	\$34	\$11,850
211	5155			. ,		\$1,086		•		· · · · ·
		Maintenance of Underground Services	\$121,200 \$75,005	\$112,342	\$4,764 \$6,288	\$1,818 \$7,000	\$2,275	\$0 \$422	\$0	\$121,200
	5160 5175	Maintenance of Line Transformers	\$75,905 \$20,750	\$61,552	\$6,388	\$7,020	\$305	\$422	\$217	\$75,905
	5305	Maintenance of Meters	\$28,750	\$23,177	\$4,280	\$1,294	\$0	\$0	\$0 \$2999	\$28,750
		Supervision	\$134,664	\$125,690	\$7,314	\$421	\$26	\$831	\$382	\$134,664
	5310	Meter Reading Expense	\$19,365	\$3,133	\$2,069	\$14,162	\$0	\$0	\$0	\$19,365
	5315	Customer Billing	\$476,446	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352	\$476,446
	5320	Collecting	\$380,146	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079	\$380,146
	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5335	Bad Debt Expense	\$80,000	\$67,646	\$7,058	\$5,296	\$0	\$0	\$0	\$80,000
	5340	Miscellaneous Customer Accounts Expenses	\$94,204	\$87,926	\$5,117	\$294	\$18	\$582	\$267	\$94,204
	5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5410	Community Relations - Sundry	\$9,000	\$7,633	\$655	\$493	\$157	\$41	\$20	\$9,000
	5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
226	5420	Community Safety Program	\$1,000	\$796	\$80	\$101	\$17	\$4	\$2	\$1,000
		Miscellaneous Customer Service and								
	5425	Informational Expenses	\$2,000	\$1,696	\$146	\$110	\$35	\$9	\$5	\$2,000
	5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5605	Executive Salaries and Expenses	\$261,688	\$221,954	\$19,039	\$14,333	\$4,572	\$1,199	\$591	\$261,688
	5610	Management Salaries and Expenses	\$368,295	\$312.375	\$26,795	\$20,172	\$6,434	\$1,687	\$832	\$368,295
	5615	General Administrative Salaries and Expenses	\$1,014,690	\$860,624	\$73,824	\$55,575	\$17,728	\$4,648	\$2,291	\$1,014,690
	5620	Office Supplies and Expenses	\$207,750	\$176,206	\$15,115	\$11,379	\$3,630	\$952	\$469	\$207,750
235	5625	Administrative Expense Transferred Credit	\$0	\$170,200	\$13,113	\$11,379	\$3,030 \$0	\$952 \$0	\$0 \$0	\$207,730
		•								
	5630	Outside Services Employed	\$181,100	\$153,603	\$13,176	\$9,919	\$3,164	\$830	\$409	\$181,100
	5635	Property Insurance	\$50,000	\$39,786	\$4,018	\$5,048	\$838	\$200	\$110	\$50,000
	5640	Injuries and Damages	\$60,000	\$50,890	\$4,365	\$3,286	\$1,048	\$275	\$135	\$60,000
	5645	Employee Pensions and Benefits	\$18,520	\$15,708	\$1,347	\$1,014	\$324	\$85	\$42	\$18,520
	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5655	Regulatory Expenses	\$90,000	\$76,335	\$6,548	\$4,929	\$1,572	\$412	\$203	\$90,000
	5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5665	Miscellaneous General Expenses	\$136,000	\$115,350	\$9,895	\$7,449	\$2,376	\$623	\$307	\$136,000
245	5670	Rent	\$800	\$679	\$58	\$44	\$14	\$4	\$2	\$800
246	5675	Maintenance of General Plant	\$400,479	\$339,672	\$29,137	\$21,935	\$6,997	\$1,834	\$904	\$400,479
247	5680	Electrical Safety Authority Fees	\$10,000	\$8,482	\$728	\$548	\$175	\$46	\$23	\$10,000
248	6105	Taxes Other Than Income Taxes	\$122,501	\$95,702	\$10,615	\$13,785	\$1,662	\$470	\$267	\$122,501
	6205-1	Sub-Account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
	6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
	6225	Other Deductions	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
253	0225	Other Deddelions	ΨŬ	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ	ΨΟ
254		OM&A Expenses	\$6,310,126	\$5,341,149	\$461,184	\$355,042	\$109,730	\$28,783	\$14,237	\$6,310,126
255		Olina A Expenses	<i>40,310,120</i>	ψ3,341,143	φ+01,10+	₩ 555,0 4 2	φ103,730	φ20,705	φ1 4 ,237	ψ 0,310,120
255										
257										
258										
259			Demand Allo	cators						
	Croup!	Operating and Maintenance	Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Customer Total
		f Operating and Maintenance	_ cand rotur			20. 00 Rogala	eoot Eight	Continer	Scattered Load	succession rotal
260	Distribution	Costs (lines 106 - 148)							South Eu Ludu	
261		- -	I							
201		1909	¢	¢	¢	¢	¢	¢	¢	¢
262		1808		\$ -	\$-	\$-	\$-	\$-	\$-	\$-
263		1815		\$ -	\$-	\$-	\$ -	\$-	\$-	\$-
264		1820	\$ 65,800			\$ 14,833			\$ 49	\$ -
265		1830	\$ 8,046				\$ 20	\$-	\$ 7	\$ 12,069
266		1835	\$ 49,290	\$ 33,330	\$ 5,273	\$ 10,513	\$ 134	\$-	\$ 39	\$ 73,935
262 263 264 265 266 267		1840		\$-	\$-	\$-	\$-	\$-	\$-	\$-
268		1845	\$ 4,740	\$ 3,109	\$ 555	\$ 1,057	\$ 15	\$ -	\$ 4	
	O6 Source I		, , ,	-,		/				, -

	А	В	С	D		E	F	J	К		L		Х
269 270 271		1850	\$ 30,672	\$ 19,969	\$	3,666	\$ 6,916	\$ 99	\$ -	\$	23	\$	46,008
270		1855	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	182,525
271		1860	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	28,750
272		1815-1855	\$ 303,606	\$ 203,511	\$	33,373	\$ 65,623	\$ 862	\$ -	\$	237	\$	455,409
273		1830 & 1835	\$ 134,764	\$ 92,013	\$	13,976	\$ 28,318	\$ 349	\$ -	\$	108	\$	198,472
274		1840 & 1845	\$	\$	\$	5,700	\$ 11,701	\$ 140	\$ -	\$	45	\$	84,518
275		BCP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
276		BDHA	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	80,000
277		Break Out	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
278		CCA	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	178,563
276 277 278 279 280 281 282 283		CDMPP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
280		CEN	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
281		CEN EWMP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
282		CREV	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
283		CWCS	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
284		CWMC	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	270,856
285		CWMR	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	19,365
286 287 288 289 290 291 292 293 294		CWNB	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	1,085,460
287		DCP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
288		LPHA	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
289		LTNCP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
290		NFA	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
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293		PNCP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
294		SNCP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
295		TCP	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
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295 296 297		Total	\$ 653,264	\$ 439,081	\$	71,214	\$ 140,625	\$ 1,832	\$ -	\$	511	\$	2,723,039
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300			Dema	and Allo	cat	ors												
	Grouping	of OM&A	Den	nand Total		Residential		GS <50	C	GS>50-Regular		Street Light		Sentinel	Unn	netered	Customer T	otal
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307 308		1835	э \$	123,225	\$ \$	99,902	ъ \$	9,215	ъ \$	10,792	\$ \$	2,207	ъ \$	0/0	ֆ \$		\$ 123,2 \$:25
300		1845	ֆ Տ	- 11,850	э \$		э \$	- 976	э \$	- 1,086	э \$	- 81	э \$	- 66	ֆ \$		ې \$ 11,8	-
309 310		1845	э \$	76,680	э \$	9,008 62,181	э \$	6,453	э \$		э \$	308	φ \$	427	ֆ \$	219	\$ 76,6	
211		1855	φ \$		φ \$		φ \$		φ \$,	φ \$	3,427	Ψ \$	427	\$ \$	-	\$ 182,5	
311 312		1860	э \$		э \$	23,177		4,280	э \$,	э \$	5,427	φ \$	-	ֆ \$	-	\$ 28,7	
313		1815-1855	Ψ \$	759,016	•	614,164		56,525	\$,	Ψ \$	14,339	Ψ \$	3,485	Ψ \$		\$ 759,0	
314		1830 & 1835	\$ \$	333,236			\$	24,183	\$	29,049	\$		\$	1,814	*	,	\$ 333,2	
314 315		1840 & 1845	Ф \$	140,863	\$		\$	9,921	\$		\$,	\$	771	φ \$		\$ 140,8	
316		BCP	\$ \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$ 140,0	-
317		BDHA	\$	80,000	\$	67,646	\$	7,058	\$	5,296	\$	-	\$	-	\$	-	\$ 80,0	000
318		Break Out	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
319		CCA	\$	178,563	\$	139,996	\$	9,245	\$	628	\$	26,628	\$	1,415	\$	650	\$ 178,	563
320		CDMPP	\$	-	\$	-	\$	-,	\$	-	\$		\$	-	\$	-	\$	_
321		CEN	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
322		CEN EWMP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
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324		CWCS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 1
325		CWMC	\$	270,856	\$	218,349	\$	40,318	\$	12,189	\$	-	\$	-	\$	-	\$ 270,8	356
326		CWMR	\$	19,365	\$	3,133	\$	2,069	\$	14,162	\$	-	\$	-	\$	-	\$ 19,3	365
327		CWNB	\$	1,085,460	\$	1,013,124	\$	58,957	\$	3,390	\$	208	\$	6,701	\$	3,080	\$ 1,085,4	460
328		DCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
329		LPHA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
330		LTNCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
331		NFA	\$	122,501	\$	95,702	\$	10,615	\$	13,785	\$	1,662	\$	470	\$	267	\$ 122,5	501
332		NFA ECC	\$	51,000	\$	40,581	\$	4,099	\$	5,149	\$		\$	204	\$		\$ 51,0	
333		O&M		2,760,322	\$	2,341,207	\$	200,827	\$	151,185	\$	48,226	\$	12,644	\$		\$ 2,760,3	322
334		PNCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
335		SNCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
332 333 334 335 336 336		ТСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
337																		
338		Total	\$	6,310,126	\$	5,341,149	\$	461,184	\$	355,042	\$	109,730	\$	28,783	\$	14,237	\$ 6,310,	26

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21	ocators						
22	1	2	3	7	8	9	
						Unmetered	
23	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Total
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27	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
31	\$0	\$0	\$0	\$0	\$0	\$0	\$1,049,593
32							
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$204.446
36	\$0	\$0	\$0	\$0	\$0	\$0	\$394,446
27 28 29 30 31 32 33 34 35 36 37 38 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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45 46 47 48	\$0 \$0 \$0 \$95,837	\$0 \$0 \$0 \$20,690	\$0 \$0 \$0 \$35,788	\$0 \$0 \$0 \$428	\$0 \$0 \$0 \$63	\$0 \$0 \$0 \$339	\$0 \$7,504,075 \$153,144
45 46 47 48	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$7,504,075
45 46 47	\$0 \$0 \$0 \$95,837	\$0 \$0 \$0 \$20,690	\$0 \$0 \$0 \$35,788	\$0 \$0 \$0 \$428	\$0 \$0 \$0 \$63	\$0 \$0 \$0 \$339	\$0 \$7,504,075 \$153,144

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58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	\$4,483,561	\$296,090	\$20,124	\$22,217	\$45,314	\$20,828	\$4,888,133
60	\$1,249,402	\$21,713	\$2,951	\$250,153	\$13,292	\$6,109	\$1,543,621
60 61	\$5,732,963	\$317,802	\$23,075	\$272,370	\$58,606	\$26,937	\$10,719,589
62							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	\$5,291,956	\$349,475	\$23,752	\$26,222	\$53,484	\$24,583	\$5,769,473
65	\$863,137	\$15,000	\$2,039	\$172,816	\$9,183	\$4,221	\$1,066,395
64 65 66	\$6,155,093	\$364,475	\$25,791	\$199,038	\$62,667	\$28,803	\$11,393,114
67							
68	\$11,888,056	\$682,278	\$48,867	\$471,408	\$121,273	\$55,740	\$22,112,703

	Y	Z	AA	AE	AF	AG	AS
69 70 71 72 73 74	\$0 \$810,254 \$1,271,102 \$2,081,357	\$0 \$53,508 \$22,090 \$75,598	\$0 \$3,637 \$3,003 \$6,639	\$0 \$4,015 \$254,498 \$258,513	\$0 \$8,189 \$13,523 \$21,712	\$0 \$3,764 \$6,215 \$9,979	\$0 \$883,367 \$1,570,431 \$4,089,664
75 76	\$0 \$4,527,812	\$0 \$299,012	\$0 \$20,323	\$0 \$22,436	\$0 \$45,761	\$0 \$21,033	\$0 \$4,936,377
77 78 79	\$123,572 \$4,651,384	\$2,148 \$301,159	\$292 \$20,614	\$24,741 \$47,177	\$1,315 \$47,076	\$604 \$21,637	\$152,671 \$8,481,748
80 81	\$6,732,741	\$376,758	\$27,254	\$305,690	\$68,788	\$31,617	\$12,571,412
82	\$3,866,082	\$255,312	\$16,138	\$19,157	\$39,073	\$17,959	\$7,022,869
83 84 85	\$22,582,716	\$1,335,037	\$128,047	\$796,683	\$229,197	\$105,655	\$49,364,203
86 87	\$4,425,873	\$187,694	\$71,632	\$89,646	\$0	\$0	\$4,774,845
88 89	\$27,008,588	\$1,522,732	\$199,678	\$886,329	\$229,197	\$105,655	\$54,139,048
90 91	\$1,842,741	\$340,260	\$102,866	\$0	\$0	\$0	\$2,285,867
92 93	\$28,851,329	\$1,862,992	\$302,545	\$886,329	\$229,197	\$105,655	\$56,424,915
94 95	\$28,851,329	\$1,862,992	\$302,545	\$886,329	\$229,197	\$105,655	\$57,868,954
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114 115							
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117	\$122,470	\$6,905	\$905	\$4,019	\$1,039	\$479	
118 119	\$10,658 \$0	\$601 \$0	\$79 \$0	\$350 \$0	\$90 \$0	\$42 \$0	
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120	\$0	\$0	\$0	\$0	\$0	\$0	
121							
122	\$0	\$0	\$0	\$0	\$0	\$0	
123	\$0	\$0	\$0	\$0	\$0	\$0	
124	\$82,072	\$4,710	\$337	\$3,254	\$837	\$385	
125	\$4,274	\$245	\$18	\$169	\$44	\$20	
126 127	\$0 \$427	\$0 \$28	\$0 \$2	\$0 \$2	\$0 \$4	\$0 \$2	
128	\$15,458	\$865	\$63	\$702	\$158	\$73	
129	\$59,983	\$3,357	\$243	\$2,723	\$613	\$282	
130	\$0	\$0	\$0	\$0	\$0	\$0	
131	\$0	\$0	\$0	\$0	\$0	\$0	
132	\$218,349	\$40,318	\$12,189	\$0	\$0	\$0	
133	\$49,756	\$3,286	\$223	\$9,464	\$503	\$231	
134 135	\$90,240 \$269,693	\$5,959 \$15,205	\$405 \$1,994	\$17,164 \$8,850	\$912 \$2,289	\$419 \$1,055	
	\$0	\$0	\$0	\$0,050	\$0	\$0	
136	\$5,914	\$339	\$24	\$235	\$60	\$28	
137 138	\$0	\$0	\$0	\$0	\$0	\$0	
130	\$0 \$7,831	\$0 \$442	\$0 \$58	\$0 \$257	\$66 \$66	\$0 \$31	
140	\$0	\$0	\$0	\$0	\$0	\$0	
141	\$0	\$0	\$0	\$0	\$0	\$0	
142 143	\$0 \$10,758	\$0 \$596	\$0 \$43	\$0 \$511	\$0 \$110	\$0 \$51	
	\$66,572	\$3,942	\$43 \$279	\$2,153	\$678	\$312	
144 145	\$56,843	\$2,411	\$920	\$2,133 \$1,151	\$078 \$0	\$312	
	¢85.574	\$4,911	\$352	\$3,393	\$873	\$401	
146 147	\$0	\$0	\$0	\$0,000	\$0 \$0	\$0	
148	\$6,499	\$421	\$29	\$66	\$66	\$30	
140	\$112,342	\$4,764	\$1,818	\$2,275	\$0	\$0	
150	\$41,786	\$2,759	\$174	\$207	\$422	\$194	
151 152	\$23,177 \$125,690	\$4,280 \$7,314	\$1,294 \$421	\$0 \$26	\$0 \$831	\$0 \$382	
152	\$125,690	\$2,069	\$421 \$14,162	\$20 \$0	\$031 \$0	\$382 \$0	
154	\$444,695	\$25,878	\$1,488	\$91	\$2,941	\$1,352	
155	\$354,813	\$20,648	\$1,187	\$73	\$2,347	\$1,079	
156 157	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
158		\$7,058	\$5,296	\$0 \$0	\$0 \$0	\$0 \$0	
159	\$87,926	\$5,117	\$294	\$18	\$582	\$267	

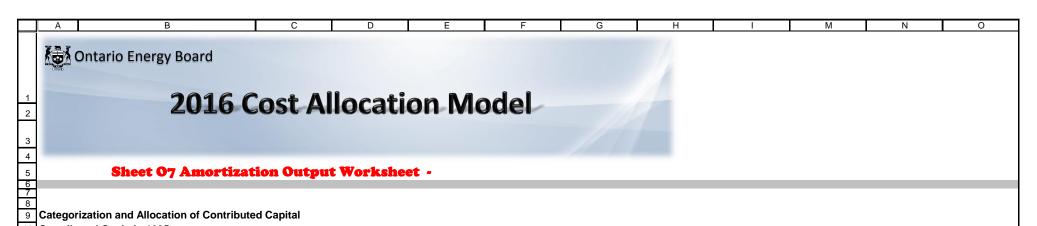
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160							
161	\$2,424,578	\$174,429	\$44,298	\$57,155	\$15,465	\$7,113	
162	\$0	\$0	\$0	\$0	\$0	\$0	
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262 263 264 265 266	\$ - \$ - \$ 10,758 \$ 66,572	\$ \$ \$ 3,	596 942	\$ 43 \$ 279	\$ 511 \$ 2,153	\$ \$	110 678	\$51 \$312	\$ - \$ -
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269	42,212	\$ 2,788	\$ 176	\$ 209	\$ 427	\$ 196	\$ -
270	\$ 169,185	\$ 7,175	\$ 2,738	\$ 3,427	\$ -	\$ -	\$ -
271	\$ 23,177	\$ 4,280	\$ 1,294	\$ -	\$ -	\$ -	\$ -
272	\$ 410,653	\$ 23,152	\$ 3,036	\$ 13,476	\$ 3,485	\$ 1,606	\$ -
273	\$ 177,835	\$ 10,206	\$ 731	\$ 7,052	\$ 1,814	\$ 834	\$ -
274	\$ 75,440	\$ 4,222	\$ 305	\$ 3,425	\$ 771	\$ 354	\$ -
275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	\$ 67,646	\$ 7,058	\$ 5,296	\$ -	\$ -	\$ -	\$ -
277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278	\$ 139,996	\$ 9,245	\$ 628	\$ 26,628	\$ 1,415	\$ 650	\$ -
279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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283	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
284	\$ 218,349	\$ 40,318	\$ 12,189	\$ -	\$ -	\$ -	\$ -
285	3,133	\$ 2,069	\$ 14,162	\$ -	\$ -	\$ -	\$ -
286	\$ 1,013,124	\$ 58,957	\$ 3,390	\$ 208	\$ 6,701	\$ 3,080	\$ -
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297	\$ 2,424,578	\$ 174,429	\$ 44,298	\$ 57,155	\$ 15,465	\$ 7,113	\$ -
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	Y	Z	AA		AE	AF	AG	AS
300	Customer Al	locators						
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336	\$-	\$-	\$-	\$	-	\$ -	\$-	\$ -
337						 		
338	\$-	\$-	\$-	\$	-	\$ -	\$-	\$ -



9 Categorization and Allocation of Contributed Capital
10 Contributed Capital - 1995
14

Int Int <th>14</th> <th>-</th> <th></th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	14	-		1									
	1							Demand					
Account Description Contributed Capital Denand Customer Total Residential GS -50 GS-50-Regular Street Light Semited Memore Load 1985 Conservation and Demand Management 50 <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>•</th><th>2</th><th>7</th><th>•</th><th>0</th></t<>									•	2	7	•	0
n Description Cipilal Description Cipilal Description Total Residential OS-30 Sole	16							1	2	3	1	8	9
10 100 Land 20 50	17		Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	
200 100-1 Land Station - SO IV S0 S			Conservation and Demand Management										
21 1005-2 Land Station - S0 kV S0 S													
22 1020 Land Rights Station -50 VV 50 50 50 50 50 50 50 24 100-5- Land Rights Station -50 VV 50			Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123 1020+ Land Rights Station - 50 kV S0			Land Station <50 kV		\$0	\$0			\$0	\$0	\$0	\$0	\$0
124 18072 Land Régine Station +GO k/V 90			Land Rights		\$0	\$0			\$0	\$0	\$0	\$0	\$0
Instruction Subliding and Fixtures S0			Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Houldings and Fluttures > 50 kV \$0			Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 1906-2 Buildings and Fixtures < 50 kV \$0	25	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interpretation Leasehold Improvements SO	26	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Iteasehold Improvements >50 kV Leasehold Improvements >50 kV S0	27	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Iteasehold Improvements >50 kV Leasehold Improvements >50 kV S0	28	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 (windustable) 30			Leasehold Improvements >50 kV										
International matrix solution matrix solution Equipment - Normally S0 S0 <th< td=""><td>29</td><td>1810-1</td><td>(Wholesale)</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></th<>	29	1810-1	(Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815 Transformer Station Equipment - Normally 50<	30	1810-2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 Primary above 50 kV S0 S0 <td></td> <td></td> <td>Transformer Station Equipment - Normally</td> <td></td>			Transformer Station Equipment - Normally										
Ist Distribution Station Equipment - Normally S0 S0<	31	1815		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Primary below 50 kV S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 1820-1 Primary below 50 kV (Buk) \$0			Distribution Station Equipment - Normally		• -	• -	• -	• •	• -	•		•	• •
1820-1 Distribution Station Equipment - Normally S0 \$0	32	1820		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120-17 Primary below 50 kV (Paulk) \$0 <td></td> <td></td> <td>Distribution Station Equipment - Normally</td> <td></td> <td>• -</td> <td>• -</td> <td>• -</td> <td>• •</td> <td>• -</td> <td>•</td> <td></td> <td>•</td> <td>• •</td>			Distribution Station Equipment - Normally		• -	• -	• -	• •	• -	•		•	• •
Jac Distribution Status Equipment - Normally Solution Status Equipment - Normally Solutical Status Equipment - Normally <th< td=""><td>33</td><td>1820-1</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></th<>	33	1820-1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 1820-2 Primary below 50 kV (Vipmary) (\$63,520) \$0 (\$63,520) \$0 (\$63,520) \$0 \$, ,					+ -		* -	* •	+-	
Distribution Station Equipment - Normally Vice Vice Vice Vice Vice Vice Vice Vice	34	1820-2		(\$63,520)	(\$63.520)	\$0	(\$63,520)	(\$41,356)	(\$7,592)	(\$14,319)	(\$205)	\$0	(\$48)
1820-3 Primary below 50 kV (Wholesale Meters) \$1,296) \$0 \$1,296) \$0<			, , , , , , , , , , , , , , , , , , , ,	(+,)	(+,)		(+,)	(+,)	(+-,/	(+,)	(+)	+-	(+ /
36 1825 Storage Battery Equipment \$0	35	1820-3		(\$1,296)	\$0	(\$1,296)	(\$1,296)	\$0	\$0	\$0	\$0	\$0	\$0
37 1825-1 Storage Battery Equipment > 50 kV \$0													
38 1825-2 Storage Battery Equipment <50 kV													
39 1830 Poles, Towers and Fixtures \$0			0,11	* *			• •	• •			• -		
40 Poles, Towers and Fixtures - Subtransmission Bulk Delivery \$0 <td></td> <td></td> <td></td> <td>* *</td> <td></td> <td></td> <td>• •</td> <td>• •</td> <td></td> <td></td> <td>• -</td> <td></td> <td></td>				* *			• •	• •			• -		
40 1830-3 Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 41 1830-4 Poles, Towers and Fixtures - Primary (\$848,066) (\$339,226) (\$508,839) (\$848,066) (\$220,859) (\$40,545) (\$76,473) (\$1,094) \$0 (\$255) 42 1830-5 Poles, Towers and Fixtures - Secondary (\$267,810) (\$107,124) (\$160,686) (\$267,810) (\$87,010) (\$4,193) (\$15,816) \$0 \$0 \$0 43 1835 Overhead Conductors and Devices - \$0	00			φυ	φο	ψŪ	φυ	φυ	ΨΟ	φυ	φυ	φυ	ΨŬ
41 1830-4 Poles, Towers and Fixtures - Primary (\$848,066) (\$339,226) (\$508,839) (\$848,066) (\$220,859) (\$40,545) (\$76,473) (\$1,094) \$0 (\$255) 42 1830-5 Poles, Towers and Fixtures - Secondary (\$267,810) (\$107,124) (\$160,686) (\$267,810) (\$87,010) (\$4,193) (\$15,816) \$0 \$0 \$0 43 1835 Overhead Conductors and Devices \$0 <td>40</td> <td>1830-3</td> <td></td> <td>\$0</td>	40	1830-3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 1830-5 Poles, Towers and Fixtures - Secondary (\$267,810) (\$107,124) (\$160,686) (\$267,810) (\$87,010) (\$4,193) (\$15,816) \$0 <		1830-4	,										
43 1835 Overhead Conductors and Devices - Subtransmission Bulk Delivery \$0					ALC: A CONTRACT OF A					ALC: A CONTRACT OF A			ALC: A
44 1835-3 Overhead Conductors and Devices - Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 44 1835-3 Subtransmission Bulk Delivery \$0					ALC: A CONTRACT OF A								ALC: A
44 1835-3 Subtransmission Bulk Delivery \$0 </td <td>43</td> <td></td> <td></td> <td>φυ</td> <td>φU</td> <td>φU</td> <td>φU</td> <td>φU</td> <td>φυ</td> <td>φU</td> <td>φU</td> <td>φU</td> <td>φυ</td>	43			φυ	φU	φU	φU	φU	φυ	φU	φU	φU	φυ
45 1835-4 Overhead Conductors and Devices - Primary (\$804,746) (\$804,746) (\$209,577) (\$38,474) (\$72,566) (\$1,038) \$0 (\$242) 1835-5 Overhead Conductors and Devices - Secondary (\$148,745) (\$89,247) (\$148,745) (\$2,329) (\$8,784) \$0 \$0 \$0 47 1840 Underground Conduit \$0	11	1835-3		02	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0 2	\$0
45 1835-4 Primary (\$804,746) (\$321,898) (\$482,848) (\$804,746) (\$209,577) (\$38,474) (\$72,566) (\$1,038) \$0 (\$242) 46 1835-5 Overhead Conductors and Devices - Secondary (\$148,745) (\$59,498) (\$89,247) (\$148,745) (\$48,326) (\$2,329) (\$8,784) \$0 \$0 \$59) 47 1840 Underground Conduit \$0	44	-		φυ	φυ	φυ	φυ	φυ	φυ	φυ	φU	φυ	φυ
46 1835-5 Overhead Conductors and Devices - Secondary (\$148,745) (\$89,247) (\$148,745) (\$48,326) (\$2,329) (\$8,784) \$0 \$0 \$0 \$59) 47 1840 Underground Conduit \$0	AF	1835-4		(\$904 746)	(\$221.000)	(\$400 040)	(\$904 746)	(\$200 577)	(\$20 171)	(\$72 566)	(\$1.029)	¢0	(\$242)
46 1835-5 Secondary (\$148,745) (\$59,498) (\$89,247) (\$148,745) (\$48,326) (\$2,329) (\$8,784) \$0 \$0 \$0 \$59) 47 1840 Underground Conduit \$0	40	-		(\$004,740)	(4021,080)	(⊅40∠,040)	(\$004,740)	(\$208,377)	(\$30,474)	(\$12,300)	(\$1,030)	ΦU	(⊅∠4∠)
47 1840 Underground Conduit \$0 </td <td>40</td> <td>1835-5</td> <td></td> <td>(\$149 74E)</td> <td>(\$50,409)</td> <td>(000 047)</td> <td>(\$149.745)</td> <td>(\$49.336)</td> <td>(\$2,220)</td> <td>(0 704)</td> <td>¢۵</td> <td>\$0</td> <td>(\$50)</td>	40	1835-5		(\$149 74E)	(\$50,409)	(000 047)	(\$149.745)	(\$49.336)	(\$2,220)	(0 704)	¢۵	\$ 0	(\$50)
48 1840-3 Underground Conduit - Bulk Delivery \$0 <td></td> <td></td> <td></td> <td>ALC: A CONTRACT OF A</td> <td>ALC: A CONTRACT OF A</td> <td></td> <td>ALC: A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACTACT OF A CONTRACT. A CONTRACTACT OF A CONTRACTACTACTACT OF A CONTRACTACTACTACTACTACTACTACTACTACTACTACTACTA</td> <td>ALC: A CONTRACT OF A</td> <td>ALC: A CONTRACT OF A CONTRACT.</td> <td>ALC: A CONTRACT OF A</td> <td></td> <td></td> <td></td>				ALC: A CONTRACT OF A	ALC: A CONTRACT OF A		ALC: A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACT OF A CONTRACT OF A CONTRACT OF A CONTRACT. A CONTRACTACT OF A CONTRACT. A CONTRACTACT OF A CONTRACTACTACTACT OF A CONTRACTACTACTACTACTACTACTACTACTACTACTACTACTA	ALC: A CONTRACT OF A	ALC: A CONTRACT OF A CONTRACT.	ALC: A CONTRACT OF A			
											• -		
49 1340-4 Underground Conduit - Primary (\$1,500,777) (\$600,311) (\$900,466) (\$1,500,777) (\$390,843) (\$71,751) (\$135,330) (\$1,937) \$0 (\$451)						• •	• -				• -		
	49	1840-4	Underground Conduit - Primary	(\$1,500,777)	(\$600,311)	(\$900,466)	(\$1,500,777)	(\$390,843)	(\$/1,/51)	(\$135,330)	(\$1,937)	\$0	(\$451)

	A	В	С	D	E	F	G	Н	I	М	N	0
50	1840-5	Underground Conduit - Secondary	(\$2,668,048)	(\$1,067,219)	(\$1,600,829)	(\$2,668,048)	(\$866,836)	(\$41,769)	(\$157,562)	\$0	\$0	(\$1,051)
51	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
52	1040-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
53	1040-4	Primary	(\$1,895,828)	(\$758,331)	(\$1,137,497)	(\$1,895,828)	(\$493,724)	(\$90,638)	(\$170,952)	(\$2,446)	\$0	(\$570)
	1845-5	Underground Conductors and Devices -										
54	1040-0	Secondary	(\$58,634)	(\$23,454)	(\$35,180)	(\$58,634)	(\$19,050)	(\$918)	(\$3,463)	\$0	\$0	(\$23)
55	1850	Line Transformers	(\$4,857,969)	(\$1,943,187)	(\$2,914,781)	(\$4,857,969)	(\$1,265,086)	(\$232,244)	(\$438,128)	(\$6,269)	\$0	(\$1,461)
	1855	Services	(\$3,074,757)	\$0	(\$3,074,757)	(\$3,074,757)	\$0	\$0	\$0	\$0	\$0	\$0
57	1860	Meters	(\$89,446)	\$0	(\$89,446)	(\$89,446)	\$0	\$0	\$0	\$0	\$0	\$0
58		Sub - Total	(\$16,279,641)	(\$5,283,769)	(\$10,995,872)	(\$16,279,641)	(\$3,642,668)	(\$530,452)	(\$1,093,393)	(\$12,990)	\$0	(\$4,267)

	A	В	С	D	E	F	G	Н	I	М	N	0
59	General F	Plant										
60	1905	Land	\$0									
	1906	Land Rights	\$0									
62	1908	Buildings and Fixtures	\$0									
63	1910	Leasehold Improvements	\$0									
64	1915	Office Furniture and Equipment	\$0									
65	1920	Computer Equipment - Hardware	\$0									
66	1925	Computer Software	\$0									
67	1930	Transportation Equipment	\$0									
68	1935	Stores Equipment	\$0									
69	1940	Tools, Shop and Garage Equipment	\$0									
70		Measurement and Testing Equipment	\$0									
71	1950	Power Operated Equipment	\$0									
72	1955	Communication Equipment	\$0									
73	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
74		Premises	\$0									
	1975	Load Management Controls - Utility										
75		Premises	\$0									
76	1980	System Supervisory Equipment	\$0									
		Other Tangible Property	\$0									
	2005	Property Under Capital Leases	\$0									
	2010	Electric Plant Purchased or Sold	\$0									
80		Sub - Total	\$0									
81 82		TOTAL - 1995	(\$40.070.044)	(\$5,000,700)	(\$40,005,070)	(\$40.070.044)	(\$2,040,000)	(0500 450)	(\$4,000,000)	(\$40,000)	* 0	
		101AL - 1995	(\$16,279,641)	(\$5,283,769)	(\$10,995,872)	(\$16,279,641)	(\$3,642,668)	(\$530,452)	(\$1,093,393)	(\$12,990)	\$0	(\$4,267)
83												
84	Accumu	ulated Depreciation - 2105 Capital C	ontribution									
							Demand					
85 86							Allocation					
86							1	2	3	7	8	9
87	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · ·		* -		+ -	· · · · ·		÷ -	* -

86							1	2	3	1	8	9
87	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	3 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	9 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92	2 1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3 1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5 1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3 1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	7 1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	9 1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	0 1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	1 1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$O
10	2 1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	3 ¹⁸²⁰⁻¹	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	4 1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$4,745	\$4,745	\$0	\$4,745	\$3,089	\$567	\$1,070	\$15	\$0	\$4
10	5 ¹⁸²⁰⁻³	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$97	\$0	\$97	\$97	\$0	\$0	\$0	\$0	\$0	\$0
10	6 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	7 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	8 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	9 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	0 1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	1 1830-4	Poles, Towers and Fixtures - Primary	\$58,005	\$23,202	\$34,803	\$58,005	\$15,106	\$2,773	\$5,230	\$75	\$0	\$17
	2 1830-5	Poles, Towers and Fixtures - Secondary	\$18,317	\$7,327	\$10,990	\$18,317	\$5,951	\$287	\$1,082	\$0	\$0	\$7
	3 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	4 1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	. 07	Amortization										

	Α	В	С	D	E	F	G	Н		М	Ν	0
115	1835-4	Overhead Conductors and Devices - Primary	\$51,935	\$20,774	\$31,161	\$51,935	\$13,525	\$2,483	\$4,683	\$67	\$0	\$16
116	1835-5	Overhead Conductors and Devices - Secondary	\$9,599	\$3,840	\$5,760	\$9,599	\$3,119	\$150	\$567	\$0	\$0	\$4
117		Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$121,107	\$48,443	\$72,664	\$121,107	\$31,540	\$5,790	\$10,921	\$156	\$0	\$36
	1840-5	Underground Conduit - Secondary	\$215,302	\$86,121	\$129,181	\$215,302	\$69,951	\$3,371	\$12,715	\$0	\$0	\$85
121	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	1845-4	Underground Conductors and Devices - Primary	\$151,747	\$60,699	\$91,048	\$151,747	\$39,519	\$7,255	\$13,684	\$196	\$0	\$46
124	1845-5	Underground Conductors and Devices - Secondary	\$4,693	\$1,877	\$2,816	\$4,693	\$1,525	\$73	\$277	\$0	\$0	\$2
125	1850	Line Transformers	\$382,496	\$152,998	\$229,498	\$382,496	\$99,608	\$18,286	\$34,496	\$494	\$0	\$115
126	1855	Services	\$240,700	\$0	\$240,700	\$240,700	\$0	\$0	\$0	\$0	\$0	\$0
127	1860	Meters	\$6,525	\$0	\$6,525	\$6,525	\$0	\$0	\$0	\$0	\$0	\$0
128												
129		Sub - Total	\$1,265,268	\$410,025	\$855,242	\$1,265,268	\$282,932	\$41,035	\$84,724	\$1,003	\$0	\$331

	A	В	С	D	E	F	G	Н		М	Ν	0
130	General	Plant										
131	1905	Land	\$0									
132	1906	Land Rights	\$0									
133	1908 1910	Buildings and Fixtures	\$0									
134	1910	Leasehold Improvements	\$0									
135	1915	Office Furniture and Equipment	\$0									
136	1920 1925	Computer Equipment - Hardware	\$0									
137	1925	Computer Software	\$0									
138	1930	Transportation Equipment	\$0									
139	1930 1935 1940	Stores Equipment	\$0									
140	1940	Tools, Shop and Garage Equipment	\$0									
141	1945	Measurement and Testing Equipment	\$0									
142	1950	Power Operated Equipment	\$0									
143	1955	Communication Equipment	\$0									
144	1960	Miscellaneous Equipment	\$0									
145	1970	Load Management Controls - Customer Premises	\$0									
146	1975	Load Management Controls - Utility Premises	\$0									
147	1980 1990	System Supervisory Equipment	\$0									
148	1990	Other Tangible Property	\$0									
149	2005	Property Under Capital Leases	\$0									
150	2010	Electric Plant Purchased or Sold	\$0									
151		Sub - Total	\$0									
152 153												
153		TOTAL - 2105 CC	\$1,265,268	\$410,025	\$855,242	\$1,265,268	\$282,932	\$41,035	\$84,724	\$1,003	\$0	\$331
154												

155 Accumulated Depreciation - 2105 Fixed Assets Only

156 157	1	-					Demand Allocation 1	2	3	7	8	9
158	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-2	Land Rights Station <50 kV	(\$46,857)	(\$46,857)	\$0	(\$46,857)	(\$31,935)	(\$5,412)	(\$9,344)	(\$83)	(\$12)	(\$72)
166		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
171	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174	1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
175	1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	(\$662,625)	(\$662,625)	\$0	(\$662,625)	(\$431,413)	(\$79,199)	(\$149,377)	(\$2,138)	\$0	(\$498)
176	1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	(\$13,523)	\$0	(\$13,523)	(\$13,523)	\$0	\$0	\$0	\$0	\$0	\$0
	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182	1830-4	Poles, Towers and Fixtures - Primary	(\$653,021)	(\$261,208)	(\$391,813)	(\$653,021)	(\$170,064)	(\$31,220)	(\$58,885)	(\$843)	\$0	(\$196)
183	1830-5	Poles, Towers and Fixtures - Secondary	(\$206,217)	(\$82,487)	(\$123,730)	(\$206,217)	(\$66,999)	(\$3,228)	(\$12,178)	\$0	\$0	(\$81)
	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
185	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

O7 Amortization

	Α	В	С	D	E	F	G	Н	Ι	М	Ν	0
186	1835-4	Overhead Conductors and Devices - Primary	(\$677,978)	(\$271,191)	(\$406,787)	(\$677,978)	(\$176,564)	(\$32,413)	(\$61,135)	(\$875)	\$0	(\$204)
187	1835-5	Overhead Conductors and Devices - Secondary	(\$125,313)	(\$50,125)	(\$75,188)	(\$125,313)	(\$40,714)	(\$1,962)	(\$7,400)	\$0	\$0	(\$49)
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	(\$114,515)	(\$45,806)	(\$68,709)	(\$114,515)	(\$29,823)	(\$5,475)	(\$10,326)	(\$148)	\$0	(\$34)
	1840-5	Underground Conduit - Secondary	(\$203,582)	(\$81,433)	(\$122,149)	(\$203,582)	(\$66,143)	(\$3,187)	(\$12,023)	\$0	\$0	(\$80)
192	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	1845-4	Underground Conductors and Devices - Primary	(\$877,077)	(\$350,831)	(\$526,246)	(\$877,077)	(\$228,414)	(\$41,932)	(\$79,089)	(\$1,132)	\$0	(\$264)
195	1845-5	Underground Conductors and Devices - Secondary	(\$27,126)	(\$10,850)	(\$16,276)	(\$27,126)	(\$8,813)	(\$425)	(\$1,602)	\$0	\$0	(\$11)
196	1850	Line Transformers	(\$619,542)	(\$247,817)	(\$371,725)	(\$619,542)	(\$161,338)	(\$29,618)	(\$55,875)	(\$799)	\$0	(\$186)
197	1855	Services	(\$344,791)	\$0	(\$344,791)	(\$344,791)	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	(\$640,741)	\$0	(\$640,741)	(\$640,741)	\$0	\$0	\$0	\$0	\$0	\$0
199												
200		Sub - Total	(\$5,212,908)	(\$2,111,230)	(\$3,101,678)	(\$5,212,908)	(\$1,412,219)	(\$234,071)	(\$457,234)	(\$6,017)	(\$12)	(\$1,676)

	A	В	С	D	E	F	G	Н	I	М	N	0
201	General I	Plant										
202	1905 1906	Land	\$0									
203	1906	Land Rights	\$0									
204	1908	Buildings and Fixtures	(\$543,229)									
205	1910	Leasehold Improvements	\$0									
206	1915	Office Furniture and Equipment	(\$74,932)									
207	1920 1925	Computer Equipment - Hardware	(\$329,163)									
208	1925	Computer Software	(\$631,041)									
209	1930	Transportation Equipment	(\$461,746)									
210	1935 1940	Stores Equipment	(\$33,458)									
211	1940	Tools, Shop and Garage Equipment	(\$149,505)									
212	1945	Measurement and Testing Equipment	(\$17,626)									
213	1950 1955	Power Operated Equipment	\$0									
214	1955	Communication Equipment	\$0									
215	1960	Miscellaneous Equipment	\$0									
216	1970	Load Management Controls - Customer Premises	\$0									
217	1975	Load Management Controls - Utility Premises	\$0									
218	1980	System Supervisory Equipment	(\$484,639)									
219	1990	Other Tangible Property	\$0									
220	2005	Property Under Capital Leases	\$0									
221	2010	Electric Plant Purchased or Sold	\$0									
222		Sub - Total	(\$2,725,340)									
223												
222 223 224		TOTAL - 2105 FA	(\$7,938,248)	(\$2,111,230)	(\$3,101,678)	(\$5,212,908)	(\$1,412,219)	(\$234,071)	(\$457,234)	(\$6,017)	(\$12)	(\$1,676)

225

226	Accumu	ulated Depreciation - 2120										
007							Demand					
227 228							Allocation 1	2	3	7	8	9
229	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	, Street Light	Sentinel	Unmetered Scattered Load
230		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
233		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
234		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
235		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
236		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
238		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
239		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
243	1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
244	1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
245	1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
246	1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
247		Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$O	\$0	\$O	\$0	\$0	\$0
248		Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
250	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
251	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
252		Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$O	\$0	\$O	\$0	\$0	\$0
253		Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
254		Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
255	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
256	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	A	В	С	D	E	F	G	Н	I	М	N	0
257	1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
258	1835-5	Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
259	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
261	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
262	1840-5 1845	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
263	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
264	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5 1850	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
267	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
268	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
269	1855 1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
270		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	A	В	С	D	E	F	G	Н	I	М	N	0
272	General	Plant					-				-	-
273	3 1905	Land	\$0									
274	1906	Land Rights	\$0									
27	5 1908 5 1910	Buildings and Fixtures	\$0									
276	6 1910	Leasehold Improvements	\$0									
27	1915	Office Furniture and Equipment	\$0									
278	3 1920 9 1925	Computer Equipment - Hardware	\$0									
279	9 1925	Computer Software	\$0									
280) 1930	Transportation Equipment	\$0									
28	1930 1935 1940 1945 1950 1955	Stores Equipment	\$0									
282	2 1940	Tools, Shop and Garage Equipment	\$0									
283	3 1945	Measurement and Testing Equipment	\$0									
284	1950	Power Operated Equipment	\$0									
28	1955	Communication Equipment	\$0									
286	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
287	7	Premises	\$0									
	1975	Load Management Controls - Utility										
288	3	Premises	\$0									
289	9 1980	System Supervisory Equipment	\$0									
290	1990	Other Tangible Property	\$0									
291	2005	Property Under Capital Leases	\$0									
292	9 1980 1990 2005 2010	Electric Plant Purchased or Sold	\$0									
293 294 295	3	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
294	1					•		• -	±			
29	5	TOTAL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200												

298 Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705

301 302							Demand Allocation 1	2	3	7	8	9
303	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-2	Land Rights Station <50 kV	\$12,699	\$12,699	\$0	\$12,699	\$8,655	\$1,467	\$2,532	\$22	\$3	\$19
311	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
317	1015	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
318	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
319	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
320		Primary below 50 kV (Primary)	\$250,433	\$250,433	\$0	\$250,433	\$163,049	\$29,932	\$56,456	\$808	\$0	\$188
		Distribution Station Equipment - Normally										
321 322		Primary below 50 kV (Wholesale Meters)	\$5,111	\$0	\$5,111	\$5,111	\$0	\$0	\$0	\$0	\$0	\$0
322		Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325		Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Poles, Towers and Fixtures -										
326		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Poles, Towers and Fixtures - Primary	\$227,851	\$91,140	\$136,711	\$227,851	\$59,338	\$10,893	\$20,546	\$294	\$0	\$69
328	1830-5	Poles, Towers and Fixtures - Secondary	\$71,953	\$28,781	\$43,172	\$71,953	\$23,377	\$1,126	\$4,249	\$0	\$0	\$28

O7 Amortization

	А	В	С	D	E	F	G	Н	I	М	Ν	0
329	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-3	Overhead Conductors and Devices -										
330	1033-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -										
331	1033-4	Primary	\$222,731	\$89,093	\$133,639	\$222,731	\$58,005	\$10,649	\$20,084	\$287	\$0	\$67
	1835-5	Overhead Conductors and Devices -										
332		Secondary	\$41,168	\$16,467	\$24,701	\$41,168	\$13,375	\$645	\$2,431	\$0	\$0	\$16
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$44,325	\$17,730	\$26,595	\$44,325	\$11,543	\$2,119	\$3,997	\$57	\$0	\$13
	1840-5	Underground Conduit - Secondary	\$78,799	\$31,520	\$47,280	\$78,799	\$25,602	\$1,234	\$4,654	\$0	\$0	\$31
337	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
338	1040 0	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
339	1040 4	Primary	\$266,618	\$106,647	\$159,971	\$266,618	\$69,434	\$12,747	\$24,042	\$344	\$0	\$80
	1845-5	Underground Conductors and Devices -										
340		Secondary	\$8,246	\$3,298	\$4,948	\$8,246	\$2,679	\$129	\$487	\$0	\$0	\$3
341		Line Transformers	\$230,096	\$92,038	\$138,058	\$230,096	\$59,920	\$11,000	\$20,752	\$297	\$0	\$69
342		Services	\$125,788	\$0	\$125,788	\$125,788	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	\$202,134	\$0	\$202,134	\$202,134	\$0	\$0	\$0	\$0	\$0	\$0
344		Sub - Total	\$1,787,952	\$739,847	\$1,048,105	\$1,787,952	\$494,979	\$81,941	\$160,230	\$2,110	\$3	\$585

	A	В	С	D	E	F	G	Н	I	М	N	0
345												
	General	Plant										
	1905	Land	\$0									
	1906	Land Rights	\$0									
349	1908	Buildings and Fixtures	\$269,587									
350	1910	Leasehold Improvements	\$0									
351	1915	Office Furniture and Equipment	\$29,531									
352	1920	Computer Equipment - Hardware	\$140,109									
353	1925	Computer Software	\$286,493									
354	1930	Transportation Equipment	\$0									
355	1935	Stores Equipment	\$15,225									
356	1940	Tools, Shop and Garage Equipment	\$49,159									
357	1945	Measurement and Testing Equipment	\$9,149									
358	1950	Power Operated Equipment	\$0									
359	1955	Communication Equipment	\$0									
360	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
361		Premises	\$0									
	1975	Load Management Controls - Utility										
362		Premises	\$0									
363	1980	System Supervisory Equipment	\$159,163									
364	1990 2005	Other Tangible Property	\$0									
365	2005	Property Under Capital Leases	\$0									
	2010	Electric Plant Purchased or Sold	\$0				A A	•	* ^	A A	•	^
367		Sub - Total	\$958,417				\$0	\$0	\$0	\$0	\$0	\$0
368		TOTAL - 5705		A 700.047	* • • • • • • •	A 4 3 3 7 350	* + • + • - •	* ****	* + * * * *	AO 110	* 2	* ===
369		TOTAL - 5705	\$2,746,369	\$739,847	\$1,048,105	\$1,787,952	\$494,979	\$81,941	\$160,230	\$2,110	\$3	\$585
370	_											
371	Catego	rization and Allocation of Amortizat	tion of Limited Te	erm Electric P	<u>ant - 5710</u>							
372 373												
373												

373 374 375							Demand Allocation 1	2	3	7	8	9
376	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
377	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
382	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
384		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
390	1015	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
391	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
392	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
393	1020-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-3	Distribution Station Equipment - Normally										
394		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395		Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	1830-3	Poles, Towers and Fixtures -										
399		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
401	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	А	В	С	D	E	F	G	Н	I	М	N	0
402	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-3	Overhead Conductors and Devices -										
403	1033-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -										
404	1000-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-5	Overhead Conductors and Devices -										
405		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
409	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
410	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
411	1040 0	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
412	1040 4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -										
413		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
417		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	A	В	С	D	E	F	G	Н	I	М	N	0
418	General I	Plant										
419	1905 1906 1908	Land	\$0									
420	1906	Land Rights	\$0									
421	1908	Buildings and Fixtures	\$0									
422	1910 1915 1920	Leasehold Improvements	\$0									
423	1915	Office Furniture and Equipment	\$0									
424	1920	Computer Equipment - Hardware	\$0									
425	1920 1925 1930 1935 1940 1945 1950 1955 1960	Computer Software	\$0									
426	1930	Transportation Equipment	\$0									
427	1935	Stores Equipment	\$0									
428	1940	Tools, Shop and Garage Equipment	\$0									
429	1945	Measurement and Testing Equipment	\$0									
430	1950	Power Operated Equipment	\$0									
431	1955	Communication Equipment	\$0									
432	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
433		Premises	\$0									
	1975	Load Management Controls - Utility										
434	1980 1990 2005	Premises	\$0									
435	1980	System Supervisory Equipment	\$0									
436	1990	Other Tangible Property	\$0									
437	2005	Property Under Capital Leases	\$0									
438	2010	Electric Plant Purchased or Sold	\$0									
439		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
440 441								<u>.</u>	<u>.</u>	•		•
		TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112												

442 443 444 444 445 445 446

440	,]				Demand					
447	,						Allocation					
448	3						1	2	3	7	8	9
449	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
455		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
457	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
458	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
460	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
461	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
462	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1015	Transformer Station Equipment - Normally										
463	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally										
464	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000.4	Distribution Station Equipment - Normally										
465	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
466	1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1000.0	Distribution Station Equipment - Normally										
467	, 1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
469		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
470	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
471	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000.0	Poles, Towers and Fixtures -										
472	1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
473	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
474	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-		A 12 12										

	А	В	С	D	E	F	G	Н	I	М	Ν	0
475	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-3	Overhead Conductors and Devices -										
476	1033-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -										
477	1035-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-5	Overhead Conductors and Devices -										
478		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
479	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
484	1045-5	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
485	1045-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -										
486		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488		Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	A	В	С	D	E	F	G	Н	I	М	N	0
491	General	Plant		-		-						-
492	2 1905 3 1906	Land	\$0									
493	3 1906	Land Rights	\$0									
494	4 1908	Buildings and Fixtures	\$0									
495	5 1910 5 1915	Leasehold Improvements	\$0									
496	6 1915	Office Furniture and Equipment	\$0									
497	1920	Computer Equipment - Hardware	\$0									
498	3 1925	Computer Software	\$0									
499	9 1930	Transportation Equipment	\$0									
500	1935	Stores Equipment	\$0									
501	1940 1945	Tools, Shop and Garage Equipment	\$0									
502	2 1945	Measurement and Testing Equipment	\$0									
503	3 1950	Power Operated Equipment	\$0									
504	4 1955	Communication Equipment	\$0									
505	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
506	6	Premises	\$0									
	1975	Load Management Controls - Utility										
507	7 3 1980	Premises	\$0									
508	3 1980	System Supervisory Equipment	\$0									
509	9 1990	Other Tangible Property	\$0									
	2005	Property Under Capital Leases	\$0									
	2010	Electric Plant Purchased or Sold	\$0					-				
512	2	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
513 514	3				•	.	•	<u>.</u>	<u>.</u>		<u>.</u>	
514	1	TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
515	5											

515 516 517 517 Categorization and Allocation of Accum. Amortization of Electric Utility Plant- Property, Plant & Equipment - 5720 518 519

Accoun 522 523 1565 524 1805 525 1805-1 526 1805-2 527 1806-2 529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810 534 1810-1 535 1810-2	t Description Conservation and Demand Management Land Land Station >50 kV Land Station <50 kV	Depreciation \$0	Demand	Customer	Total	Residential	GS <50				Unmetered
524 1805 525 1805-1 526 1805-2 527 1806 528 1806-1 529 1806-2 530 1808-1 532 1808-1 532 1808-1 533 1810 534 1810-1	Land Land Station >50 kV					Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
525 1805-1 526 1805-2 527 1806 528 1806-1 529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810 534 1810-1	Land Station >50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
526 1805-2 527 1806 528 1806-1 529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810 533 1810 534 1810-1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
527 1806 528 1806-1 529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810 534 1810-1	Land Station (FO k)/	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
528 1806-1 529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810 534 1810-1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
529 1806-2 530 1808 531 1808-1 532 1808-2 533 1810 534 1810-1	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
530 1808 531 1808-1 532 1808-2 533 1810 534 1810-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
531 1808-1 532 1808-2 533 1810 534 1810-1	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
532 1808-2 533 1810 534 1810-1	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
533 1810 534 1810-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
534 1810-1	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
535 1810-2	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4045	Transformer Station Equipment - Normally										
536 ¹⁸¹⁵	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
537 ¹⁸²⁰	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
538 ¹⁸²⁰⁻¹	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
539 ¹⁸²⁰⁻²	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
540 ¹⁸²⁰⁻³	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541 1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542 1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
543 1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
544 1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Deles Temers and Fintures	• •	• -	• -	• -	• -	• -	• -	• -	• -	• -
545 ¹⁸³⁰⁻³	Poles, Towers and Fixtures -										
546 1830-4	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
547 1830-5		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

	А	В	С	D	E	F	G	Н	I	М	N	0
548	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-3	Overhead Conductors and Devices -										
549	1033-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -										
550	1035-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-5	Overhead Conductors and Devices -										
551		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
554	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
557	1040 0	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
558	1045 4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -										
559		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
560	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	I	М	N	0
564	General F	Plant										
565	1905	Land	\$0									
566	1906	Land Rights	\$0									
567	1908	Buildings and Fixtures	\$0									
568	1910	Leasehold Improvements	\$0									
568 569	1915	Office Furniture and Equipment	\$0									
570 571	1920	Computer Equipment - Hardware	\$0									
571	1925	Computer Software	\$0									
572	1930	Transportation Equipment	\$0									
573 574	1935	Stores Equipment	\$0									
574	1940	Tools, Shop and Garage Equipment	\$0									
575 576	1945	Measurement and Testing Equipment	\$0									
576	1950	Power Operated Equipment	\$0									
577	1955	Communication Equipment	\$0									
578	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
579		Premises	\$0									
		Load Management Controls - Utility										
580		Premises	\$0									
581	1980	System Supervisory Equipment	\$0									
582	1990	Other Tangible Property	\$0									
583	2005	Property Under Capital Leases	\$0									
584		Electric Plant Purchased or Sold	\$0									
585		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
585 586 587 588												
587		TOTAL - 5720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588												

589 590							Demand Allocation 1	2	3	7	8	9
591	Account	Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
592		Conservation and Demand Management	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
593		Land					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
594		Land Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
595		Land Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
596		Land Rights					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
597		Land Rights Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
598		Land Rights Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
599		Buildings and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
600		Buildings and Fixtures > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
601		Buildings and Fixtures < 50 KV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
602		Leasehold Improvements					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
603		Leasehold Improvements >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
604		Leasehold Improvements <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
		Transformer Station Equipment - Normally										
605		Primary above 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
		Distribution Station Equipment - Normally										
606		Primary below 50 kV					68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
		Distribution Station Equipment - Normally										
607		Primary below 50 kV (Bulk)	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
		Distribution Station Equipment - Normally										
608		Primary below 50 kV (Primary)	100%	100%	0%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
		Distribution Station Equipment - Normally										
609		Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
610		Storage Battery Equipment					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
611		Storage Battery Equipment > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
612		Storage Battery Equipment <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
613		Poles, Towers and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		Poles, Towers and Fixtures -										
614		Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
615		Poles, Towers and Fixtures - Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
616		Poles, Towers and Fixtures - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
617		Overhead Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1825-2	Overhead Conductors and Devices -										
618	1000-0	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%

	А	В	С	D	E	F	G	Н	I	М	Ν	0
	1835-4	Overhead Conductors and Devices -										
619	1000 1	Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
	1835-5	Overhead Conductors and Devices -										
620		Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
621	1840	Underground Conduit					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
622	1840-3	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
623	1840-4	Underground Conduit - Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
624	1840-5	Underground Conduit - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
625	1845	Underground Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1845-3	Underground Conductors and Devices -										
626	1040-0	Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1845-4	Underground Conductors and Devices -										
627	1040-4	Primary	100%	40%	60%	100%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
	1845-5	Underground Conductors and Devices -										
628	1040-0	Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
629	1850	Line Transformers	100%	40%	60%	100%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%
630	1855	Services	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
631	1860	Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
632												

	A	В	С	D	E	F	G	Н	I	М	N	0
633	General F	Plant										
634	1905 1906	Land	100%									
635	1906	Land Rights	100%									
636	1908	Buildings and Fixtures	100%									
637	1910	Leasehold Improvements	100%									
638	1915	Office Furniture and Equipment	100%									
639	1920	Computer Equipment - Hardware	100%									
640	1925 1930	Computer Software	100%									
641	1930	Transportation Equipment	100%									
642	1935	Stores Equipment	100%									
643	1940	Tools, Shop and Garage Equipment	100%									
644	1945	Measurement and Testing Equipment	100%									
645		Power Operated Equipment	100%									
646	1955	Communication Equipment	100%									
647	1960	Miscellaneous Equipment	100%									
		Load Management Controls - Customer										
648		Premises	100%									
		Load Management Controls - Utility										
649 650		Premises	100%									
650	1980	System Supervisory Equipment	100%									
651		Other Tangible Property	100%									
652	2005	Property Under Capital Leases	100%									
653	2010	Electric Plant Purchased or Sold	100%									

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
							-			-			-
1													
2													
3													
4													
5													
6													
7													
5 6 7 8 9 10													
9													
10													
14													
		Customer							A & G Allocation				
15	0 • • • • •	Allocation	-	<u> </u>	_	-	-	0		-	_	_	
16	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
17				, see a second			Scattered Load				g	John J	
18 19 20 21 22 23 24 25 26 27 28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
20	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
21	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
23	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0					
24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
25	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0					
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
27	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0					
28	\$ 0	\$0	\$0	\$U	\$0	\$0	\$0	\$ 0					
29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
29 30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	ψū	ψū	ΨŪ	ψu	ΨŬ	ΨŪ	Ψũ	ΨŬ					
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	(\$00.500)	\$ 2	\$ 2	* ~	* C	\$ 2	\$ 2	\$ 2					
34	(\$63,520)	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
35	\$0	(\$811)	(\$175)	(\$303)	(\$4)	(\$1)	(\$3)	(\$1,296)					
35 36 37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
38 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
41	(\$339,226)	(\$466,725)	(\$30,822)	(\$2,095)	(\$2,313)	(\$4,717)	(\$2,168)	(\$508,839)					
41 42 43	(\$107,124)	(\$130,059)	(\$2,260)	(\$307)	(\$26,040)	(\$1,384)	(\$636)	(\$160,686)					
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
11	ድቦ	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
44	\$0	ΦŪ	φU	\$0	\$0	φU	ΦU	ΦU					
45	(\$321,898)	(\$442,884)	(\$29,248)	(\$1,988)	(\$2,195)	(\$4,476)	(\$2,057)	(\$482,848)					
46	(\$59,498)	(\$72,236)	(\$1,255)	(\$171)	(\$14,463)	(\$768)	(\$353)	(\$89,247)					
46 47 48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
49	(\$600,311)	(\$825,938)	(\$54,544)	(\$3,707)	(\$4,093)	(\$8,348)	(\$3,837)	(\$900,466)					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
50	(\$1,067,219)	(\$1,295,706)	(\$22,518)	(\$3,061)	(\$259,424)	(\$13,785)	(\$6,336)	(\$1,600,829)					
51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
		••	••	••			••						
52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
53	(\$758,331)	(\$1,043,351)	(\$68,902)	(\$4,683)	(\$5,170)	(\$10,545)	(\$4,847)	(\$1,137,497)					
55	(\$150,551)	(\$1,040,001)	(\$00,502)	(\$4,000)	(\$3,170)	(\$10,540)	(\$4,047)	(\$1,101,401)					
54	(\$23,454)	(\$28,475)	(\$495)	(\$67)	(\$5,701)	(\$303)	(\$139)	(\$35,180)					
55	(\$1,943,187)	(\$2,674,307)	(\$176,608)	(\$11,163)	(\$13,252)	(\$27,028)	(\$12,423)	(\$2,914,781)					
56	\$0	(\$2,850,036)	(\$120,866)	(\$46,127)	(\$57,728)	\$0	\$0	(\$3,074,757)					
57	\$0	(\$72,106)	(\$13,314)	(\$4,025)	\$0	\$0	\$0	(\$89,446)					
58	(\$5,283,769)	(\$9,902,634)	(\$521,007)	(\$77,697)	(\$390,381)	(\$71,354)	(\$32,799)	(\$10,995,872)					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
59									\$0	\$0	\$0	\$0	\$0
60 61 62 63 64 65 66 67 68 69 70 71 72 73									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
62									\$0	\$0	\$0	\$0	\$0
63									\$0	\$0	\$0 \$0	\$0 \$0	\$0
65									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
66									\$0	\$0	\$0	\$0	\$0
67									\$0	\$0	\$0	\$0	\$0
68									\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
70									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
70									\$0	\$0	\$0	\$0	\$0
72									\$0	\$0	\$0	\$0	\$0
73									\$0	\$0	\$0	\$0	\$0
74									\$0	\$0	\$0	\$0	\$0
75									\$0	\$0	\$0	\$0	\$0
76									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
75 76 77 78 79									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
									\$0	\$0	\$0	\$0	\$0
80 81									\$0	\$0	\$0	\$0	\$0
81	(\$5,283,769)	(\$9,902,634)	(\$521,007)	(\$77,697)	(\$390,381)	(\$71,354)	(\$32,799)	(\$10,995,872)	\$0	\$0	\$0	\$0	\$0
83	· · · ·				· · · ·	· · ·		· · ·					
84									•				
05		Customer							A & G Allocation				
85 86	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8
						-	Unmetered						-
07	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
87 88	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
88 89	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
91	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
93	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
94	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
95	\$0	\$0	\$0	\$0 \$0	\$0 ©	\$0 \$0	\$0 \$0	\$0 \$0					
96	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
98	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
90 91 92 93 94 95 96 97 98 99 100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
101	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
102	ψυ	ψυ	ΨŪ	ΨΟ	Ψυ	ΨΟ	ΨΟ	ψυ					
103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	\$4,745	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
104	φ 4 ,740	φU	φU	φυ	φU	φU	φυ	φU					
105	\$0	\$61	\$13	\$23	\$0	\$0	\$0	\$97					
106	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
108 109	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
109													
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
110													
111	\$23,202	\$31,922	\$2,108	\$143	\$158	\$323	\$148	\$34,803					
111	\$23,202 \$7,327	\$8,896	\$155	\$21	\$1,781	\$95	\$43	\$10,990					
110 111 112 113 114	\$23,202												

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
115	\$20,774	\$28,582	\$1,888	\$128	\$142	\$289	\$133	\$31,161					
116	\$3,840	\$4,662	\$81	\$11	\$933	\$50	\$23	\$5,760					
116 117 118 119 120 121	\$0 \$0 \$48,443 \$86,121	\$0 \$0 \$66,650 \$104,559	\$0 \$0 \$4,402 \$1,817	\$0 \$0 \$299 \$247	\$0 \$0 \$330 \$20,935	\$0 \$0 \$674 \$1,112	\$0 \$0 \$310 \$511	\$0 \$0 \$72,664 \$129,181					
121	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
123	\$60,699	\$83,513	\$5,515	\$375	\$414	\$844	\$388	\$91,048					
124	\$1,877	\$2,279	\$40	\$5	\$456	\$24	\$11	\$2,816					
124 125 126 127 128	\$152,998 \$0 \$0	\$210,564 \$223,108 \$5,260	\$13,905 \$9,462 \$971	\$879 \$3,611 \$294	\$1,043 \$4,519 \$0	\$2,128 \$0 \$0	\$978 \$0 \$0	\$229,498 \$240,700 \$6,525					
129	\$410,025	\$770,055	\$40,356	\$6,036	\$30,712	\$5,538	\$2,546	\$855,242					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
130										••	A a		
131 132									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
132									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
134									\$0	\$0	\$0 \$0	\$0	\$0
135									\$0	\$0	\$0	\$0	\$0
136 137 138									\$0	\$0	\$0	\$0	\$0
137									\$0	\$0	\$0	\$0	\$0
138									\$0	\$0	\$0	\$0	\$0
139									\$0	\$0	\$0	\$0	\$0
140 141									\$0 \$0	\$0 \$0	\$0	\$0	\$0 ©
141									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
142									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
144									\$0	\$0	\$0	\$0	\$0 \$0
145									\$0	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0	\$0
146													
147									\$0	\$0	\$0	\$0	\$0
148									\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 ©
149 150									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
150									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
152									ψυ	ψυ	ψυ	ΨΟ	ψυ
153	\$410,025	\$770,055	\$40,356	\$6,036	\$30,712	\$5,538	\$2,546	\$855,242	\$0	\$0	\$0	\$0	\$0
154													
155													
		Customer							A & G Allocation				
156		Allocation			_	-						_	
157	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	CC: 50 Demular	Street Light	Continol
158	040 10141	Residential	00 \00	03>50-Regular	Street Light	Sentinei	Scattered Load	Sub -total	Residential	63 < 50	GS>50-Regular	Street Light	Sentinel
158 159					\$0				Residentia	63<30	GS>50-Regular	Street Light	Sentinei
158 159 160	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	Scattered Load \$0 \$0	\$0	Residential	63<50	GS>50-Regular	Street Light	Sentiner
159 160 161	\$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	Residentia	63 <30	GS>50-Kegular	Street Light	Sentiner
159 160 161 162	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Kesidenilai	03 <30	GS>30-Regular	Street Light	Sentiner
159 160 161 162 163	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	Kesidentiai	65 <50	GS>50-Regular	Street Light	Senuner
159 160 161 162 163 164	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Kesidentiai	63 <50	GS>30-Regular	Street Light	Sentiner
159 160 161 162 163 164 165	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$46,857)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential	63 <50	GS>30-Regular	Street Light	Sentiner
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	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
186	(\$271,191)	(\$373,118)	(\$24,640)	(\$1,675)	(\$1,849)	(\$3,771)	(\$1,733)	(\$406,787)					
187	(\$50,125)	(\$60,857)	(\$1,058)	(\$144)	(\$12,185)	(\$647)	(\$298)	(\$75,188)					
188 189 190 191 192	\$0 \$0 (\$45,806) (\$81,433) \$0	\$0 \$0 (\$63,022) (\$98,867) \$0	\$0 \$0 (\$4,162) (\$1,718) \$0	\$0 \$0 (\$283) (\$234) \$0	\$0 \$0 (\$312) (\$19,795) \$0	\$0 \$0 (\$637) (\$1,052) \$0	\$0 \$0 (\$293) (\$483) \$0	\$0 \$0 (\$68,709) (\$122,149) \$0					
193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
194	(\$350,831)	(\$482,691)	(\$31,876)	(\$2,167)	(\$2,392)	(\$4,878)	(\$2,242)	(\$526,246)					
195	(\$10,850)	(\$13,173)	(\$229)	(\$31)	(\$2,638)	(\$140)	(\$64)	(\$16,276)					
196 197 198 199	<mark>(\$247,817)</mark> \$0 \$0	(\$341,057) (\$319,592) (\$516,531)	(\$22,523) (\$13,553) (\$95,377)	(\$1,424) (\$5,173) (\$28,834)	(\$1,690) (\$6,473) \$0	(\$3,447) \$0 \$0	<mark>(\$1,584)</mark> \$0 \$0	(\$371,725) (\$344,791) (\$640,741)					
200	(\$2,111,230)	(\$2,736,902)	(\$222,437)	(\$44,972)	(\$69,203)	(\$19,276)	(\$8,887)	(\$3,101,678)	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
201													
202 203 204 205 206 207 208 209 210 211 212 213 214 215									\$0	\$0	\$0 \$0	\$0	\$0
203									\$0	\$0	\$0	\$0	\$0
204									(\$432,255)	(\$43,659)	(\$54,845)	(\$9,103)	(\$2,169)
205									\$0 (\$59,625)	\$0 (\$6,022)	\$0 (\$7,565)	\$0 (\$1,256)	\$0 (\$299)
200									(\$261,919)	(\$6,022) (\$26,454)	(\$7,565) (\$33,232)	(\$5,516)	(\$299) (\$1,315)
207									(\$201,919)	(\$20,454) (\$50,716)	(\$63,710)	(\$10,574)	(\$2,520)
200									(\$367,417)	(\$37,110)	(\$46,618)	(\$7,738)	(\$1,844)
210									(\$26,623)	(\$2,689)	(\$3,378)	(\$561)	(\$134)
211									(\$118,963)	(\$12,016)	(\$15,094)	(\$2,505)	(\$597)
212									(\$14,026)	(\$1,417)	(\$1,780)	(\$295)	(\$70)
213									\$0	\$0	\$0	\$0	\$0
214									\$0	\$0	\$0	\$0	\$0
215									\$0	\$0	\$0	\$0	\$0
216									\$0	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0	\$0
217 218 219 220													
218									(\$385,634)	(\$38,950)	(\$48,929)	(\$8,121)	(\$1,935)
219									\$0	\$0	\$0	\$0	\$0
220									\$0	\$0	\$0	\$0	\$0
221									\$0	\$0	\$0	\$0	\$0
222 223									(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)
223	(\$2,111,230)	(\$2.736.902)	(\$222,437)	(\$44,972)	(\$69,203)	(\$19,276)	(\$8,887)	(\$3,101,678)	(\$2,168,591)	(\$219,032)	(\$275,152)	(\$45,669)	(\$10,884)
224	(\$2,111,230)	(\$2,730,902)	(\$222,437)	(\$44,972)	(\$09,203)	(\$19,270)	(\$0,007)	(\$3,101,070)	(\$2,100,391)	(\$219,032)	(\$275,152)	(\$45,009)	(\$10,004)
226	1	C											
227		Customer							A & G Allocation				
227 228	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8
220	Sub-lotai	•	2	3	'	0	3	300 -101ai	· ·	2	3	,	0
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
229	oub total	Reolucinia		COPOU Regular	otroot Light	Continol	Scattered Load	ous total	Reoluonna	00 00	COPOU Regular	otroot Light	Continior
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231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
232													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
233	\$0 \$0	\$0											
233 234	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0					
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	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
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260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
261	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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266 267 268 269 270	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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275									\$0	\$0	\$0	\$0	\$0
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277									\$0	\$0	\$0	\$0	\$0
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301		Customer Allocation							A & G Allocation				
301 302	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
303	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
308	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
310	\$12,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
311	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
319	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
320	\$250,433	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
321	\$0	\$3,198	\$690	\$1,194	\$14	\$2	\$11	\$5,111					
322	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
324	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
321 322 323 324 325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0					
326 327 328	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
327	\$91,140	\$125,396	\$8,281	\$563	\$621	\$1,267	\$583	\$136,711					
328	\$28,781	\$34,943	\$607	\$83	\$6,996	\$372	\$171	\$43,172					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
329	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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331	\$89,093	\$122,578	\$8,095	\$550	\$607	\$1,239	\$569	\$133,639					
332 333 334 335 336 337	\$16,467	\$19,993	\$347	\$47	\$4,003	\$213	\$98	\$24,701					
333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
334	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
335	\$17,730	\$24,394	\$1,611	\$109	\$121	\$247	\$113	\$26,595					
336	\$31,520	\$38,268	\$665	\$90	\$7,662	\$407	\$187	\$47,280					
337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
338	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
339	\$106,647	\$146,730	\$9,690	\$659	\$727	\$1,483	\$682	\$159,971					
340	\$3,298	\$4,005	\$70	\$9	\$802	\$43	\$20	\$4,948					
340 341 342 343	\$92,038	\$126,668	\$8,365	\$529	\$628	\$1,280	\$588	\$138,058					
342	\$0	\$116,595	\$4,945	\$1,887	\$2,362	\$0	\$0	\$125,788					
343	\$0	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0	\$202,134					
344	\$739,847	\$925,716	\$73,455	\$14,817	\$24,543	\$6,552	\$3,022	\$1,048,105	\$0	\$0	\$0	\$0	\$0

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348									\$0	\$0	\$0	\$0	\$0
349									\$214,514	\$21,666	\$27,218	\$4,518	\$1,077
350									\$0	\$0	\$0	\$0	\$0
351									\$23,498	\$2,373	\$2,981	\$495	\$118
352									\$111,487	\$11,260	\$14,145	\$2,348	\$560
353									\$227,966	\$23,025	\$28,924	\$4,801	\$1,144
354									\$0	\$0	\$0	\$0	\$0
355									\$12,115	\$1,224	\$1,537	\$255	\$61
356									\$39,117	\$3,951	\$4,963	\$824	\$196
357									\$7,280	\$735	\$924	\$153	\$37
358									\$0	\$0	\$0	\$0	\$0 \$0
359									\$0	\$0	\$0	\$0	\$0
360									\$0	\$0	\$0	\$0	\$0
361									\$0	\$0	\$0	\$0	\$0
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362									\$0	\$0	\$0	\$0	\$0
363									\$126,649	\$12,792	\$16,069	\$2,667	\$636
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362 363 364 365 366									\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
366	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$762,626	\$0 \$77,027	\$0 \$96,762	\$0 \$16,060	\$0 \$3,827
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368 369	\$739,847	\$925,716	\$73,455	\$14,817	\$24,543	\$6,552	\$3,022	\$1,048,105	\$762,626	\$77,027	\$96,762	\$16,060	\$3,827
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374 375	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
376	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
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	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
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447 448		Customer Allocation							A & G Allocation				
448	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
449	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
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470	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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472	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
472 473 474	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
474	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
475	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
476	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
478	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
481 482 483	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
490	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
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493									\$0	\$0	\$0	\$0	\$0
494									\$0	\$0	\$0	\$0	\$0
495									\$0	\$0	\$0	\$0	\$0
496									\$0	\$0	\$0	\$0	\$0
497									\$0	\$0	\$0	\$0	\$0
498									\$0	\$0	\$0	\$0	\$0
499									\$0	\$0	\$0	\$0	\$0
500									\$0	\$0	\$0	\$0	\$0
501									\$0	\$0	\$0	\$0	\$0
502									\$0	\$0	\$0	\$0	\$0
503									\$0	\$0	\$0	\$0	\$0
504									\$0	\$0	\$0	\$0 \$0	\$0
505									\$0	\$0	\$0	\$0	\$0
506									\$0	\$0	\$0	\$0	\$0
507									\$0	\$0	\$0	\$0	\$0
508									\$0	\$0	\$0	\$0	\$0
509									\$0	\$0	\$0	\$0	\$0
510									\$0	\$0	\$0	\$0	\$0
511									\$0	\$0	\$0	\$0	\$0
507 508 509 510 511 512 513 514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
513													
514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
515 516 517 518 519													
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3.0		Customer											

520		Customer Allocation							A & G Allocation				
520 521	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
522	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
522 523 524 525 526 527 528 529 530 531 532 533 533 533 534 535	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				•	
524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
526	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
527	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
528	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
529	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0					
533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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537	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
538	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
541	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
543	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
540 541 542 543 544	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
545 546 547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
546	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
548	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
551 552 553 554 555 556	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
556	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
557	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
559	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
559 560 561 562	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
562	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
564													
564 565 566 567 568 569 570 571 572 573 574 575 575 575 577 578									\$0	\$0	\$0	\$0	\$0
566									\$0	\$0	\$0	\$0	\$0
567									\$0	\$0	\$0	\$0	\$0
568									\$0	\$0	\$0	\$0	\$0
569									\$0	\$0	\$0	\$0	\$0
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571									\$0	\$0	\$0	\$0	\$0
572									\$0	\$0	\$0	\$0	\$0
573									\$0	\$0	\$0	\$0	\$0
574									\$0	\$0	\$0	\$0	\$0
575									\$0	\$0	\$0	\$0	\$0
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578									\$0	\$0	\$0	\$0	\$0
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581 582 583 584									\$0	\$0	\$0	\$0	\$0
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585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586	* •	* 0	* 0	* 0	*^	* 0	*^	* 0	* 0	\$ 0	# 0	*^	* 0
587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588													

589		Customer Allocation							A & G Allocation				
590	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
591	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
592 593 594 595 596	0.00%	84.82%	7.28%	5.48%	1.75%	0.46%	0.23%	100.00%					
593	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
594	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
595	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
596	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
597 598 599 600 601 602	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
598	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
599	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
600	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
601	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
602	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
603 604	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
604	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
605	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
606	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
607	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
608	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
609	0.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%	100.00%					
610	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
611	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
612	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
611 612 613	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
614	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
615	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%	100.00%					
616	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
617	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
618	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
610	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%	100.00%					
619	100.00 %	91.7270	0.00%	0.4176	0.45%	0.93%	0.4376	100.00 %					
620	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
621	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
622	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
623	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%	100.00%					
624	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
620 621 622 623 624 625	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
626	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
627	100.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%	100.00%					
628	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
629	100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%	100.00%					
628 629 630 631	0.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%	100.00%					
631	0.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%	100.00%					
632													

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
633													
633 634 635 636 637 638 640 641 642 643 644 645 646 647									80%	8%	10%	2%	0%
635									80%	8%	10%	2%	0%
636									80%	8%	10%	2%	0%
637									80%	8%	10%	2%	0%
638									80%	8%	10%	2%	0%
639									80%	8%	10%	2%	0%
640									80%	8%	10%	2%	0%
641									80%	8%	10%	2%	0%
642									80%	8%	10%	2%	0%
643									80%	8%	10%	2%	0%
644									80%	8%	10%	2%	0%
645									80%	8%	10%	2%	0%
646									80%	8%	10%	2%	0%
647									80%	8%	10%	2%	0%
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648									80%	8%	10%	2%	0%
640									80%	8%	10%	2%	0%
650									80%	8%	10%	2%	0%
651									80%	8%	10%	2%	0%
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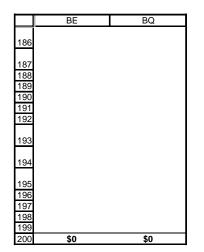
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45		
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10		505 -101ai
	Unmetered	Sub -total
17	Scattered Load	
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	BE	BQ
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56 57		
58		

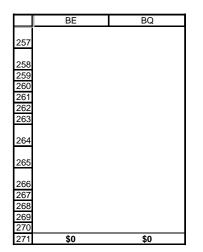
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78	\$0 \$0	\$0 \$0
79	\$0	\$0 \$0
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81 82	¢o	¢0
	\$0	\$0
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84		
85		
86	9	Sub -total
	Unmetered	Sub -total
87	Unmetered Scattered Load	Sub -total
87		Sub -total
88		Sub -total
88 89		Sub -total
88 89 90		Sub -total
88 89 90 91		Sub -total
88 89 90 91 92		Sub -total
88 89 90 91 92 93		Sub -total
88 89 90 91 92 93 94		Sub -total
88 89 90 91 92 93 94 95		Sub -total
88 89 90 91 92 93 94 95 96		Sub -total
88 89 90 91 92 93 94 95 96 97		Sub -total
88 89 90 91 92 93 94 95 96 97 98		Sub -total
88 89 90 91 92 93 94 95 96 97		Sub -total
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88 89 90 91 92 93 94 95 96 97 98 99 100		Sub -total
88 89 90 91 92 93 94 95 96 97 98 99		Sub -total
88 89 90 91 92 93 94 95 96 97 98 99 100 101		Sub -total
88 89 90 91 92 93 94 95 96 97 98 99 100		Sub -total
88 89 90 91 92 93 94 95 96 97 98 99 100 101		Sub -total
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 </th <th></th> <th>Sub -total</th>		Sub -total
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88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 </th <td></td> <td>Sub -total</td>		Sub -total
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88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 103 107 107		Sub -total
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	BE	BQ
115		
116 117		
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124 125 126 127 128		
128 129		

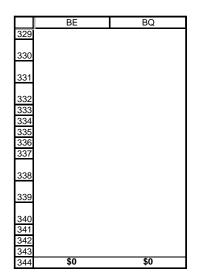
130 \$0 \$0 132 \$0 \$0 133 \$0 \$0 134 \$0 \$0 135 \$0 \$0 136 \$0 \$0 137 \$0 \$0 138 \$0 \$0 139 \$0 \$0 140 \$0 \$0 142 \$0 \$0 143 \$0 \$0 144 \$0 \$0 145 \$0 \$0 144 \$0 \$0 145 \$0 \$0 144 \$0 \$0 145 \$0 \$0 146 \$0 \$0 152 \$0 \$0 153 \$0 \$0 154 \$150 \$0 155 \$0 \$0 156 \$0 \$0 157 \$0 \$0 158 \$0 \$0 160 \$0 \$0 161		BE	BQ
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136 \$0 \$0 137 \$0 \$0 139 \$0 \$0 139 \$0 \$0 140 \$0 \$0 141 \$0 \$0 142 \$0 \$0 143 \$0 \$0 144 \$0 \$0 144 \$0 \$0 144 \$0 \$0 144 \$0 \$0 144 \$0 \$0 145 \$0 \$0 146 \$0 \$0 147 \$0 \$0 148 \$0 \$0 150 \$0 \$0 152 0 \$0 155 - - 156 9 Sub -total 158 - - 161 162 - 163 - - 166 - - 166 - <td>135</td> <td>\$0</td> <td>\$0</td>	135	\$0	\$0
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140 \$0 \$0 141 \$0 \$0 142 \$0 \$0 143 \$0 \$0 144 \$0 \$0 145 \$0 \$0 144 \$0 \$0 145 \$0 \$0 146 \$0 \$0 147 \$0 \$0 148 \$0 \$0 149 \$0 \$0 150 \$0 \$0 151 \$0 \$0 152 \$0 \$0 154 \$0 \$0 155 \$0 \$0 156 \$0 \$0 157 \$0 \$ub-total 158 \$ub-total \$ub-total 161 \$cattered Load \$ub-total 166 \$ub-total \$ub-total 167 \$ub-total \$ub-total 168 \$ub-total \$ub-total 169			
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143 \$0 \$0 144 \$0 \$0 144 \$0 \$0 145 \$0 \$0 146 \$0 \$0 147 \$0 \$0 148 \$0 \$0 149 \$0 \$0 150 \$0 \$0 151 \$0 \$0 152	142	\$0	\$0
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147 \$0 \$0 148 \$0 \$0 149 \$0 \$0 150 \$0 \$0 151 \$0 \$0 152	146	\$0	\$0
148 \$0 \$0 149 \$0 \$0 150 \$0 \$0 151 \$0 \$0 152		¢c	¢.c
149 \$0 \$0 150 \$0 \$0 151 \$0 \$0 152 153 \$0 153 \$0 \$0 154 155 156 157 9 Sub -total 158 Scattered Load Sub -total 159 160 161 161 162 163 166 166 167 168 166 167 170 171 172 173 174 175 176 177 178 180 181 182 181 184 184	_		
150 \$0 \$0 151 \$0 \$0 152	148	\$0	\$0
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154 155 155 9 Sub -total 157 9 Sub -total 158 Scattered Load Sub -total 159 160 161 161 162 163 166 166 166 167 168 166 166 167 168 169 170 171 171 172 173 174 175 176 177 178 180 181 182 183 184 184 184		\$0	\$0
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156 9 Sub -total 157 9 Sub -total 158 Scattered Load Sub -total 159 159 160 161 162 163 164 165 166 167 168 167 168 169 171 171 172 173 174 175 176 177 178 180 181 182 183 184 184 184	154		
156 9 Sub -total 157 9 Sub -total 158 Scattered Load Sub -total 159 159 160 161 162 163 164 165 166 167 168 167 168 169 171 171 172 173 174 175 176 177 178 180 181 182 183 184 184 184	155		
157 9 Sub-total 158 Scattered Load Sub -total 159 160 161 162 163 164 166 167 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	<u> </u>		
157 9 Sub-total 158 Scattered Load Sub -total 159 160 161 162 163 164 166 167 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	4.50		
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Scattered Load Sub-total 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	1	Unmetered	0.1
158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184			Sub-total
159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184		Scattored Load	
160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	158	Scattered Load	
161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184		Scattered Load	
162 163 164 165 166 167 168 169 170 170 171 172 173 174 175 176 177 178 180 181 182 183 184	159	Scattered Load	
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184	159 160	Scattered Load	
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183 184	159 160 161	Scattered Load	
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165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162	Scattered Load	
166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163	Scattered Load	
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167 168 169 170 171 172 173 174 175 176 177 178 181 182 183 184	159 160 161 162 163 164 165	Scattered Load	
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169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166	Scattered Load	
170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167	Scattered Load	
170 171 172 173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168	Scattered Load	
171 172 173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 166 167 168	Scattered Load	
172 173 174 175 176 177 178 181 182 183 184	159 160 161 162 163 164 165 166 166 167 168	Scattered Load	
173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170	Scattered Load	
173 174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170	Scattered Load	
174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171	Scattered Load	
174 175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171	Scattered Load	
175 176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172	Scattered Load	
176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172	Scattered Load	
176 177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173	Scattered Load	
177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173	Scattered Load	
177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174	Scattered Load	
178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174	Scattered Load	
178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174	Scattered Load	
179 180 181 182 183 184	159 160 161 162 163 164 166 167 168 169 170 171 172 173 174 175 175 176	Scattered Load	
180 181 182 183 184	159 160 161 162 163 164 166 167 168 169 170 171 172 173 174 175 176 177	Scattered Load	
181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178	Scattered Load	
181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178	Scattered Load	
182 183 184	159 160 161 162 163 164 165 166 167 188 169 170 171 172 173 174 175 176 178 179	Scattered Load	
182 183 184	159 160 161 162 163 164 165 166 167 188 169 170 171 172 173 174 175 176 178 179	Scattered Load	
183 184	159 160 161 162 163 164 165 166 167 170 171 172 173 174 176 177 178 176 177 180	Scattered Load	
183 184	159 160 161 162 163 164 165 166 167 170 171 172 173 174 176 177 178 176 177 180	Scattered Load	
184	159 160 161 162 163 164 165 166 167 168 170 171 173 174 176 177 178 179 178 179 181 181	Scattered Load	
	159 160 161 162 163 164 166 167 170 171 171 173 174 175 176 177 178 179 181 182	Scattered Load	
185	159 160 161 162 163 164 166 167 171 171 173 174 175 176 177 173 179 180 181 182 183 182	Scattered Load	
185	159 160 161 162 163 164 166 167 171 171 173 174 175 176 177 173 179 180 181 182 183 182	Scattered Load	
	159 160 161 162 163 164 166 167 171 172 173 174 175 176 177 178 179 180 181 182 184 184	Scattered Load	



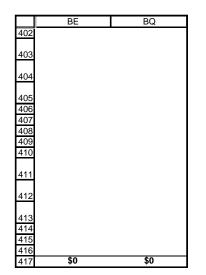
	BE	BQ
201		
202	\$0	\$0
203	\$0	\$0
204	(\$1,198)	(\$543,229)
	\$0	
205		\$0
206	(\$165)	(\$74,932)
207	(\$726)	(\$329,163)
208	(\$1,392)	(\$631,041)
209	(\$1,019)	(\$461,746)
210	(\$74)	(\$33,458)
211	(\$330)	(\$149,505)
212	(\$39)	(\$17,626)
213	\$0	\$0
213	\$0 \$0	\$0 \$0
215	\$0	\$0
	\$0	\$0
216	4 0	Ψũ
	\$0	\$0
217	φU	φυ
218	(\$1,069)	(\$484,639)
219	\$0	\$0
220	\$0 \$0	\$0
220	\$0 \$0	\$0 \$0
221		
222	(\$6,012)	(\$2,725,340)
223	(\$6.04.0)	(\$2,725,240)
	(\$6,012)	(\$2,725,340)
225		
226		
I I		
227		
228	9	Sub -total
	Unmetered	
	Unnetered	Sub-total
000	Scattered Load	Sub -total
229		Sub -total
230		Sub -total
230 231		Sub -total
230 231 232		Sub -total
230 231 232 233		Sub -total
230 231 232		Sub -total
230 231 232 233		Sub -total
230 231 232 233 234		Sub -total
230 231 232 233 234 235 236		Sub -total
230 231 232 233 234 235 236 237		Sub -total
230 231 232 233 234 235 236 237 238		Sub -total
230 231 232 233 234 235 236 237 238 239		Sub -total
230 231 232 233 234 235 236 237 238 239 240		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241		Sub -total
230 231 232 233 234 235 236 237 238 239 240		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 244		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 244 244		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 245 244 245 246 247 248		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 244 244 245 244 244 245 244 244		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 245 246 246 249 249 250		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 244 244 245 244 244 245 244 244		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 244 244 245 246 247 248 249 251		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 245 244 245 244 245 245 245 252		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 244 245 244 245 246 247 248 249 250 251 252 253		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 245 244 245 246 249 250 251 251 255 255 255		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 244 245 244 245 246 247 248 249 250 251 252 253		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 245 244 245 246 249 250 251 251 255 255 255		Sub -total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 244 245 244 245 246 249 250 251 251 255 255 255		Sub -total



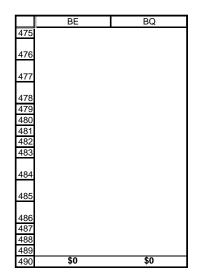
	BE	BQ
272	DL	20
273	\$0	\$0
274	\$0	\$0
275	\$0 \$0	\$0 \$2
276	\$0	\$0
277	\$0	\$0
278	\$0	\$0
279	\$0	\$0
280	\$0	\$0
281	\$0	\$0
282	\$0	\$0
283	\$0 \$0	\$0 \$2
284	\$0	\$0
285	\$0	\$0
286	\$0	\$0
287	\$0	\$0
288	\$0	\$0
289	\$0	\$0
290	\$0	\$0
291	\$0	\$0 \$0
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292	\$0	\$0
293	\$0	\$0
294		
295	\$0	\$0
296		
297		
298		
299		
300		
301		
301 302	9	Sub -total
301 302	9	Sub -total
	Unmetered	
302		Sub -total Sub -total
302 303	Unmetered	
302 303 304	Unmetered	
302 303 304 305	Unmetered	
302 303 304 305 306	Unmetered	
302 303 304 305	Unmetered	
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302 303 304 305 306 307 308 309 310	Unmetered	
302 303 304 305 306 307 308 309 310 311	Unmetered	
302 303 304 305 306 307 308 309 310 311 312	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313	Unmetered	
302 303 304 305 306 307 308 309 310 311 312	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316	Unmetered	
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302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322	Unmetered	
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302 303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 317 318 319 320 321 322 323 324 325	Unmetered	
302 303 304 305 306 307 308 309 310 311 313 314 315 316 317 318 319 320 321 322 323 324 325 326	Unmetered	
302 303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 317 318 319 320 321 322 323 324 325	Unmetered	



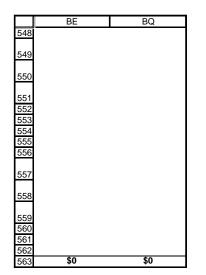
	BE	BQ
345		
346	A O	0 0
347	\$0	\$0
348	\$0	\$0
349	\$595	\$269,587
350	\$0	\$0
351	\$65	\$29,531
352	\$309	\$140,109
353	\$632	\$286,493
354	\$0	\$0
355	\$34	\$15,225
356	\$108	\$49,159
357	\$20	\$9,149
358	\$0	\$0
359	\$0	\$0
360	\$0	\$0
361	\$0	\$0
301	4 0	φU
362	\$0	\$0
363	\$351	\$159,163
364	\$0	\$0
365	\$0	\$0
366	\$0	\$0
367	\$2,114	\$958,417
368		
369	\$2,114	\$958,417
370		
371		
372		
373		
0/0		
374		
374 375	9	Sub -total
		Sub -total
375	Unmetered	Sub -total Sub -total
375 376 377	Unmetered	
375 376 377 378	Unmetered	
375 376 377	Unmetered	
375 376 377 378 379 380	Unmetered	
375 376 377 378 379 380 381	Unmetered	
375 376 377 378 379 380	Unmetered	
375 376 377 378 379 380 381	Unmetered	
375 376 377 378 379 380 381 382	Unmetered	
375 376 377 378 379 380 381 382 383	Unmetered	
375 376 377 378 379 380 381 382 383 384	Unmetered	
375 376 377 378 379 380 381 382 383 384 385	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 388 389	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 388 389 390	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 388 389	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 388 389 390	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 388 389 390 391	Unmetered	
375 376 377 378 379 380 382 382 382 382 383 384 385 388 389 390 391 391 392 393	Unmetered	
375 377 378 379 380 381 382 383 384 385 386 387 388 388 389 390 391 391	Unmetered	
375 377 377 378 379 380 381 382 383 383 384 385 386 387 388 388 389 390 391 392 393 394 395	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 386 387 388 389 390 391 392 393 394 395 396	Unmetered	
375 376 377 378 379 380 381 382 383 383 384 385 386 387 388 388 388 388 389 390 391 392 393 394 395	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 391 392 393 391 392 393 394 395 396 397	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 391 392 393 391 392 393 394 395 396 397	Unmetered	
375 376 377 378 379 380 381 382 383 384 385 387 388 389 390 391 391 392 393 394 395 394 395 397 398	Unmetered	



418 \$0 \$0 420 \$0 \$0 421 \$0 \$0 422 \$0 \$0 423 \$0 \$0 424 \$0 \$0 425 \$0 \$0 426 \$0 \$0 427 \$0 \$0 428 \$0 \$0 430 \$0 \$0 431 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 433 \$0 \$0 434 \$0 \$0 444 444 444 444 444 444 444 444 444 444 445 446 451 455 456 452 <th></th> <th>BE</th> <th>BQ</th>		BE	BQ
419 \$0 \$0 420 \$0 \$0 421 \$0 \$0 422 \$0 \$0 423 \$0 \$0 424 \$0 \$0 425 \$0 \$0 426 \$0 \$0 427 \$0 \$0 428 \$0 \$0 430 \$0 \$0 431 \$0 \$0 433 \$0 \$0 433 \$0 \$0 434 \$0 \$0 435 \$0 \$0 436 \$0 \$0 437 \$0 \$0 438 \$0 \$0 440 441 \$0 444 444 444 444 \$0 \$0 4444 \$0 \$0 4444 \$0 \$0 4445 \$0 \$0 4446 \$0 \$0 451 \$456 \$0 452	418		DQ
420 \$0 \$0 421 \$0 \$0 422 \$0 \$0 423 \$0 \$0 424 \$0 \$0 425 \$0 \$0 426 \$0 \$0 427 \$0 \$0 428 \$0 \$0 429 \$0 \$0 430 \$0 \$0 431 \$0 \$0 432 \$0 \$0 433 \$0 \$0 434 \$0 \$0 435 \$0 \$0 436 \$0 \$0 437 \$0 \$0 438 \$0 \$0 439 \$0 \$0 440 441 \$0 441 \$0 \$0 444 \$0 \$0 444 \$0 \$0 444 \$0 \$0 450 \$0 \$0 451 \$1 \$0 452 <		\$0	\$0
421 \$0 \$0 422 \$0 \$0 423 \$0 \$0 424 \$0 \$0 425 \$0 \$0 426 \$0 \$0 427 \$0 \$0 428 \$0 \$0 429 \$0 \$0 430 \$0 \$0 431 \$0 \$0 432 \$0 \$0 433 \$0 \$0 434 \$0 \$0 435 \$0 \$0 436 \$0 \$0 437 \$0 \$0 438 \$0 \$0 439 \$0 \$0 440 441 \$0 \$0 4441 \$0 \$0 \$0 4441 \$0 \$0 \$0 4442 \$0 \$0 \$0 4441 \$0 \$0 \$0 450 \$0 \$0 \$0 451 \$1 \$1 <			
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2016 Cost Allocation Model

EB-2016-0085

Sheet E1 Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
23	17294	748

Deemed Customer Cost Component based on Surve	y Results	<u>Customer</u> Component	
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

Categorization and Demand Allocation for Distribution Assets Accounts

			Categorization	I
USoA A/C #	Accounts	Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2 Cotoo	Leasehold Improvements <50 kV	DCP		0%

1815	Transformer Station Equipment - Normally Primary above 50 kV	ТСР		0%
	Distribution Station Equipment - Normally			070
1820	Primary below 50 kV	DCP		0%
820-1	Distribution Station Equipment - Normally			
1020-1	Primary below 50 kV (Bulk)	DCP		0%
1820-2	Distribution Station Equipment - Normally			
1020 2	Primary below 50 kV (Primary)	PNCP		0%
1820-3	Distribution Station Equipment - Normally			
	Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	60%
1830-3	Poles, Towers and Fixtures -			
	Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	60%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	60%
1835	Overhead Conductors and Devices	DNCP	CCA	60%
1835-3	Overhead Conductors and Devices -	505		001
	Subtransmission Bulk Delivery	BCP	ļ	0%
1835-4	Overhead Conductors and Devices -	D 10-		
	Primary	PNCP	CCP	60%
1835-5	Overhead Conductors and Devices -	0105		0001
	Secondary	SNCP	CCS	60%
1840	Underground Conduit	DNCP	CCA	60%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	60%
1840-5	Underground Conduit - Secondary	SNCP	CCS	60%
1845	Underground Conductors and Devices	DNCP	CCA	60%
1845-3	Underground Conductors and Devices -			
	Bulk Delivery	BCP		0%
1845-4	Underground Conductors and Devices -			
	Primary	PNCP	CCP	60%
1845-5	Underground Conductors and Devices -			/
	Secondary	SNCP	CCS	60%
1850	Line Transformers	LTNCP	CCLT	60%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
	blank row			
1565	Conservation and Demand Management		CDMPP	100%
	Expenditures and Recoveries			
	Accumulated Amortization			
2105x	Accum. Amortization of Electric Utility Plant	See I4 BO Asset	ts and O7	
	- Property, Plant, & Equipment			
	On erection			
1754	Operation		000	4000/
4751	Charges - Smart Metering Entity	1045 4055 5	CCS	100%
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5010	Load Dispatching	1815-1855 D	1815-1855 C	60%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment -	1815 D		0%
	Operation Labour			
5015	Transformer Station Equipment -	1815 D		0%
	Operation Supplies and Expenses			
5016	Distribution Station Equipment - Operation	1820 D		0%
	Labour			
5017	Distribution Station Equipment - Operation	1820 D		0%
	Supplies and Expenses		┝─────┤	
5020	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	0000
· ·	Operation Labour			60%

	Overhead Distribution Lines & Feeders -	1000 0 1005 D	4000 0 4005 0	
5025	Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	60%
5030	Overhead Subtransmission Feeders -	1830 & 1835 D		
3030	Operation	1050 & 1055 D		0%
5035	Overhead Distribution Transformers-			
	Operation	1850 D	1850 C	60%
5040	Underground Distribution Lines and			
	Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	60%
5045	Underground Distribution Lines & Feeders -		1040 8 1045 0	C00/
	Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	60%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
	Underground Distribution Transformers -	1040 & 1045 D		0 /0
5055	Operation	1850 D	1850 C	60%
5065	Meter Expense	1050 D	CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
	Customer Premises - Materials and			
5075	Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	60%
	Underground Distribution Lines and			
5090	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	60%
5095	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
5095	Rental Paid	1030 & 1035 D	1030 & 1035 C	60%
	<u>Maintenance</u>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5110	Maintenance of Buildings and Fixtures -	1808 D		
0110	Distribution Stations	1000 D		0%
5112	Maintenance of Transformer Station			00/
	Equipment	1815 D		0%
5114	Maintenance of Distribution Station	1820 D		0%
	Equipment Maintenance of Poles, Towers and	1620 D		0%
5120	Fixtures	1830 D	1830 C	60%
	Maintenance of Overhead Conductors and	1000 D	1000 0	0070
5125	Devices	1835 D	1835 C	60%
5130	Maintenance of Overhead Services	1000 D	1855 C	100%
	Overhead Distribution Lines and Feeders -			
5135	Right of Way	1830 & 1835 D	1830 & 1835 C	60%
5145	Maintenance of Underground Conduit	1840 D	1840 C	60%
E1E0	Maintenance of Underground Conductors			
5150	and Devices	1845 D	1845 C	60%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	60%
5175	Maintenance of Meters		1860 C	100%
5305	Supervision		CWNB	100%
5310	Meter Reading Expense		CWMR	100%
5315	Customer Billing		CWNB	100%
5320	Collecting		CWNB	100%
5325	Collecting- Cash Over and Short			100%
5330	Collection Charges			100%
5335	Bad Debt Expense		BDHA	100%
5340	Miscellaneous Customer Accounts		CWNB	100%
	Expenses			

	A	В	С	D	E	F	J	К	L
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	Ontario								
	304	e e -	-						
1	201	660	St A	lloca	tion	IVIO	aer		
2									
3									
4	EB-2016-0085								
5	Sheet E2 Allocator	Worksh	eet .						
7 8	Details: The worksheet below details how	allocators are							
8 9 10	derived.								
11									
12									
13						<u> </u>	· - ·	•	^
14				1	2	3	7	8	9 Unmetered
	Explanation	ID and Factors	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Scattered
15 16									Load
	Demand Allocators								
18 19	1 cp								
	Transformation CP	TCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
	Bulk Delivery (SubTransmission) CP Distribution CP (Total System)	BCP1 DCP1	100.00% 100.00%	71.61% 71.61%	10.53% 10.53%	17.74% 17.74%	0.00% 0.00%	0.00% 0.00%	0.12% 0.12%
23			100.0070	1110170	10.0070	11.1.470	0.0070	0.0070	0.1270
24	4 cp Transformation CP	TCP4	400.00%	72 409/	0.029/	16.44%	0.079/	0.04%	0.13%
	Bulk Delivery (SubTransmission) CP	BCP4	100.00% 100.00%	73.19% 73.19%	9.93% 9.93%	16.44%	0.27% 0.27%	0.04%	0.13%
	Distribution CP (Total System)	DCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
28 29	12 cp								
30	Transformation CP	TCP12	100.00%	68.15%	11.55%	1 9.94%	0.18%	0.03%	0.15%
	Bulk Delivery (SubTransmission) CP Distribution CP (Total System)	BCP12 DCP12	100.00% 100.00%	68.15% 68.15%	11.55% 11.55%	19.94% 19.94%	0.18% 0.18%	0.03% 0.03%	0.15% 0.15%
33			100.0078	00.1378	11.5576	13.3470	0.1076	0.0378	0.1376
	NON CO_INCIDENT PEAK								
	1 NCP Distribution NCP (Total System)	DNCP1	100.00%	68.85%	11.49%	19.59%	0.00%	0.00%	0.06%
	Primary NCP	PNCP1	100.00%	65.00%	1 2.25%	22.39%	0.30%	0.00%	0.07%
	Line Transformer NCP Secondary NCP	LTNCP1 SNCP1	100.00% 100.00%	64.99% 81.21%	12.24% 4.02%	22.39% 14.68%	0.30% 0.00%	0.00% 0.00%	0.07% 0.09%
40				011217,0		1.100,0	010070		
	4 NCP Distribution NCP (Total System)	DNCP4	100.00%	69.18%	11.19%	19.56%	0.00%	0.00%	0.07%
	Primary NCP	PNCP4	100.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.07%
	Line Transformer NCP	LTNCP4	100.00%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%
45 46	Secondary NCP	SNCP4	100.00%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
47	12 NCP	DUCDIC							
	Distribution NCP (Total System) Primary NCP	DNCP12 PNCP12	100.00% 100.00%	65.89% 60.28%	12.04% 13.14%	22.00% 26.11%	0.00% 0.39%	0.00% 0.00%	0.07% 0.09%
50	Line Transformer NCP	LTNCP12	1 00.00%	60.27%	13.13%	26.11%	0.39%	0.00%	0.09%
51 52	Secondary NCP	SNCP12	100.00%	77.75%	4.45%	17.68%	0.00%	0.00%	0.12%
	Demand Allocators - Composite								
54			400.000	07.0001	40.0001	04.0404	0.0001	0.0001	0.000/
	DEMAND 1815-1855 DEMAND 1808	1815-1855 D 1808 D	1 00.00% -	67.03% 0.00%	10.99% 0.00%	21.61% 0.00%	0.28% 0.00%	0.00% 0.00%	0.08% 0.00%
57	DEMAND 1815	1815 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
58	DEMAND 1820 E2 Allocators	1820 D	100.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%

				_	_				
	Α	В	С	D	E	F	J	K	L
		1815 & 1820							
59	DEMAND 1815 & 1820	D	1 00.00%	65.11%	11.95%	22.54%	0.32%	0.00%	0.08%
60	DEMAND 1830	1830 D	100.00%	68.97%	10.02%	20.68%	0.25%	0.00%	0.08%
	DEMAND 1835	1835 D							
61	DEMAND 1035		100.00%	67.62%	10.70%	21.33%	0.27%	0.00%	0.08%
		1830 & 1835							
62	DEMAND 1830 & 1835	D	100.00%	68.28%	10.37%	21.01%	0.26%	0.00%	0.08%
	DEMAND 1840	1840 D	100.00%	75.42%	6.81%	17.56%	0.12%	0.00%	0.09%
	DEMAND 1845								
64	DEMAND 1845	1845 D	100.00%	65.59%	11.71%	22.31%	0.31%	0.00%	0.08%
		1840 & 1845							
65	DEMAND 1840 & 1845	D	100.00%	68.79%	10.12%	20.77%	0.25%	0.00%	0.08%
	DEMAND 1850	1850 D	100.00%	65.10%	11.95%	22.55%	0.32%	0.00%	0.08%
			100.0070						
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69									
	CUSTOMER ALLOCATORS								
71									
72	Billing Data								
73	kWh	CEN	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
74	kW	CDEM	100.00%	0.00%	0.00%	98.64%	1.18%	0.17%	0.00%
		-							
	kWh - Excl WMP	CEN EWMP	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
76									
	Dollar Billed	CREV	100.00%	80.68%	8.29%	7.05%	3.34%	0.42%	0.22%
	Bad Debt 3 Year Historical Average	BDHA	100.00%	84.56%	8.82%	6.62%	0.00%	0.00%	0.00%
10		JUIA	100.00 /0	04.00%	0.02 /0	0.02 /0	0.00 /0	0.00%	0.00%
1	Late Payment 3 Year Historical								
79	Average	LPHA	1 00.00%	82.97%	10.37%	6.53%	0.06%	0.00%	0.07%
80									
	Number of Bills	CNB	100.00%	92.12%	6.08%	0.41%	0.03%	0.93%	0.43%
	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
83	Embedded Distributor	ED	1 00.00%	0.00%	0.00%	0.00%	0.00%		0.00%
85									
	Total Number of Customer	CCA	100.00%	78.40%	5.18%	0.35%	14.91%	0.79%	0.36%
÷.	Subtransmission Customer Base	ССВ	1 00.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
88	Primary Feeder Customer Base	CCP	1 00.00%	91.72%	6.06%	0.41%	0.45%	0.93%	0.43%
89	Line Transformer Customer Base	CCLT	100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
		CCS							
90	Secondary Feeder Customer Base	003	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
91									
92	Weighted - Services	CWCS	1 00.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
93	Weighted Meter -Capital	CWMC	1 00.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
94	Weighted Meter Reading	CWMR							
-	0		100.00%	16.18%	10.69%	73.13%	0.00%	0.00%	0.00%
95	Weighted Bills	CWNB	1 00.00%	93.34%	5.43%	0.31%	0.02%	0.62%	0.28%
96									
	CUSTOMER ALLOCATORS -								
07	Composite								
	Composite								
98									
99	CUSTOMER 1815-1855	1815-1855 C	1 00.00%	90.17%	5.08%	0.67%	2.96%	0.77%	0.35%
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1815	1815 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
			-						
102	CUSTOMER 1820	1820 C	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
		1815 & 1820							
103	CUSTOMER 1815 & 1820	С	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
	CUSTOMER 1830	1830 C	100.00%	89.14%	4.94%	0.36%	4.23%	0.91%	0.42%
105	CUSTOMER 1835	1835 C	100.00%	90.04%	5.33%	0.38%	2.91%	0.92%	0.42%
		1830 & 1835							
106	CUSTOMER 1830 & 1835	С	100.00%	89.60%	5.14%	0.37%	3.55%	0.91%	0.42%
	CUSTOMER 1840	1840 C	100.00%	84.82%	3.08%	0.27%	10.54%	0.88%	0.41%
108	CUSTOMER 1845	1845 C	100.00%	91.40%	5.92%	0.41%	0.93%	0.93%	0.43%
		1840 & 1845							
109	CUSTOMER 1840 & 1845	С	1 00.00%	89.26%	4.99%	0.36%	4.05%	0.91%	0.42%
	CUSTOMER 1850	1850 C	100.00%	91.75%	6.06%	0.38%	0.45%	0.93%	0.43%
	CUSTOMER 1855	1855 C	1 00.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
112	CUSTOMER 1860	1860 C	1 00.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
113									
	Composite Allocators								
115	Net Fixed Assets	NFA	1 00.00%	78.12%	8.67%	11.25%	1.36%	0.38%	0.22%
	Net Fixed Assets Excluding Capital								
116	Contribution	NFA ECC	1 00.00%	79.57%	8.04%	10.10%	1.68%	0.40%	0.22%
	5005-5340								
111/		0&M	100.00%	84.82%	7.28%	5.48%	1.75%	0.46%	0.23%
		A o o t	1 00.00%	84.82%	7.28%	5.48%	1.75%	0.46%	0.23%
118	Account Setup	Acct	100.0078	04.0270	1.20%	3.4070	1.7570	0.40%	0.2370
118	Account Setup Access to Poles	POLE	100.00%	81.07%	7.93%	9.00%	1.15%	0.40%	0.23%

	A	В	С	D	Е	F	J	К	L
120	5005-6225	OM&A	100.00%	84.64%	7.31%	5.63%	1.74%	0.46%	0.23%

	A	В	С	D	E		J	К
	Kat Ont	tario Energy	Board					
		20	16 Cos	t Allo	cation	Mod	al	
1					Gation	INIGA		
2								
3								
4	EB-2016	-0085						
5	Sheet I	E3 Demand	Allocator \	Worksheet	t -			
0 7 8 9	Instructions: Input sheet f	or Demand Allocat	ors.					
10 11 12								
13		WATTS						
14 15		400						
16			1	2	3	7	8	9
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18 19	CCA	20,319	15,930	1,052	72	3,030	161	74
20	CCB	3,265	0	1,002	0	3,030	161	74
21	CCP	17,367	15,930	1,052	72	79	161	74
22	CCLT	17,362	15,930	1,052	66	79	161	74
23	CCS	18,697	15,134	263	36	3,030	161	74
24								
25	PLCC-CCA	8,127	6,372	421	29	1,212	64	30
26 27	PLCC-CCB PLCC-CCP	1,306	0	0 421	0	1,212 32	64	30 30
27	PLCC-CCF	6,947 6,945	6,372 6,372	421	29 27	32	64 64	30
29	PLCC-CCS	7,479	6,053	105	14	1,212	64	30
30		.,	0,000			•,=•=	0.	
31								
32	1NCP							
33	DNCP1	52,777	36,185	6,038	10,297	170	25	63
34	PNCP1	52,777	36,185	6,038	10,297	170	25	63
35 36	LTNCP1 SNCP1	52,777 41,287	36,185 34,448	6,038 1,509	10,297 5,148	170 102	25 16	63 63
37		41,207	34,440	1,503	5,140	102	10	00
38	PLCC - 1NCP							
39	DNCP1A	52,553	36,185	6,038	10,297	0	0	33
40	PNCP1A	45,870	29,813	5,617	10,268	138	0	33
41	LTNCP1A	45,872	29,813	5,617	10,270	138	0	33
42 43	SNCP1A	34,966	28,395	1,404	5,134	0	0	33
44	4 NCP							
45								
46	DNCP4	199,113	137,135	22,179	38,772	680	99	247
47	PNCP4	199,113	137,135	22,179	38,772	680	99	247
48 49		199,113 156 205	137,135 130,553	22,179	38,772	680 408	99	247 247
49 50	SNCP4	156,205	130,553	5,545	19,386	408	66	247
51	PLCC - 4NCP	1						
52	DNCP4A	198,216	137,135	22,179	38,772	0	0	129
53	PNCP4A	171,484	111,647	20,496	38,658	553	0	129
54	LTNCP4A	171,492	111,647	20,496	38,666	553	0	129
55	SNCP4A	130,921	106,339	5,124	19,329	0	0	129
56 57	12NCP							
57 58	12INGF							
00	E3 PLCC	,						

	A	В	С	D	E	I	J	K
59	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
60	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
61	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
62	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725
63								
64	PLCC - 12NCI	P						
65	DNCP12A	500,585	329,844	60,268	110,104	0	0	370
66	PNCP12A	420,371	253,380	55,218	109,761	1,642	0	370
67	LTNCP12A	420,395	253,380	55,218	109,785	1,642	0	370
68	SNCP12A	310,425	241,370	13,805	54,880	0	0	370
00	SNCFIZA	510,425	241,370	13,005	54,000	0	0	

2016 Cost Allocation Model

EB-2016-0085

Sheet E4 Trial Balance Allocation Detail Worksheet -

Details: The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for presentation purposes.

Uniform System of Accounts - Detail					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account			Grouping for	Demand											
#	Accounts	Explanations	Sheet O1 Revenue to Cost	Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M						
1608	Franchises and Consents	Other Distribution Assets	gp							NFA ECC					
1805 1805-1	Land Land Station >50 kV		dp dp	DDCP TCP	TCP12			TCP12				TCP12			TCP12
1805-2	Land Station <50 kV Land Rights		dp	DCP DDCP	DCP12			DCP12				DCP12			DCP12
1806 1806-1	Land Rights Land Rights Station >50 kV		dp dp	TCP	TCP12			TCP12				TCP12			TCP12
1806-2 1808	Land Rights Station <50 kV Buildings and Fixtures		dp dp	DCP DDCP	DCP12			DCP12				DCP12			DCP12
1808-1	Buildings and Fixtures > 50		dp	TCP	TCP12			TCP12				TCP12			TCP12
1808-2	Buildings and Fixtures < 50		dp	DCP	DCP12			DCP12				DCP12			DCP12
1810	KV Leasehold Improvements		dp	DDCP											
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1810-2	Leasehold Improvements		dp	DCP	DCP12			DCP12				DCP12			DCP12
	<50 kV Transformer Station														
1815	Equipment - Normally Primary above 50 kV Distribution Station		dp	TCP	TCP12			TCP12				TCP12			TCP12
1820	Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN						
1825	Storage Battery Equipment Storage Battery Equipment >		dp	DDCP	TODIO			TODIO				TODIO			TODIO
1825-1	50 kV Storage Battery Equipment		dp	TCP	TCP12			TCP12				TCP12			TCP12
1825-2	<50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures -		dp	DDNCP											
1830-3	Subtransmission Bulk Delivery Poles, Towers and Fixtures -		dp	BCP	BCP12			BCP12				BCP12			BCP12
1830-4	Primary		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	CCS				SNCP4		SNCP4
1835	Overhead Conductors and Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1835-5	Overhead Conductors and		dp	SNCP	SNCP4	ccs	x	SNCP4	CCS				SNCP4		SNCP4
1840	Devices - Secondary Underground Conduit		dp	DDNCP											
1840-3	Underground Conduit - Bulk Delivery	Land and Buildings	dp	BCP	BCP12			BCP12				BCP12			BCP12
1840-4	Underground Conduit -	Land and Buildings	dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1840-5	Primary Underground Conduit -	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1845	Secondary Underground Conductors	Land and Buildings	dp	DDNCP											
1845-3	and Devices Underground Conductors	TS Primary Above	dp	BCP	BCP12			BCP12				BCP12			BCP12
1845-4	Underground Conductors	50 DS	dp	PNCP	PNCP4	ССР	x	PNCP4	CCP			50112	PNCP4		PNCP4
1845-5	and Devices - Primary Underground Conductors	Other Distribution	dp	SNCP	SNCP4	CCS	x	SNCP4	CCS				SNCP4		SNCP4
1850	and Devices - Secondary Line Transformers	Assets Poles, Wires	dp	LTNCP	LTNCP4	CCLT	x	LTNCP4	CCLT				LTNCP4		LTNCP4
1855	Services	Services and Meters	dp			cwcs			CWCS						
1860	Meters	Services and Meters	dp			сммс			СММС						
1905	Land	Land and Buildings	gp							NFA ECC					
1906 1908	Land Rights Buildings and Fixtures	Land and Buildings General Plant	gp gp							NFA ECC NFA ECC					
1910	Leasehold Improvements	General Plant	gp							NFA ECC					
1915	Office Furniture and Equipment	Equipment	gp							NFA ECC					
1920	Computer Equipment - Hardware	IT Assets	gp							NFA ECC		1			
1925 1930	Computer Software Transportation Equipment	IT Assets Equipment	qp qp							NFA ECC NFA ECC					
1930	Stores Equipment	Equipment	gp gp							NFA ECC					

Uniform System of Accounts - Detail					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1	Demand Grouping	Demand	Customer	Joint		Customer ID		Misc ID	ср	ncp	non-demand	FINAL
" 1940	Tools, Shop and Garage	Equipment	Revenue to Cost	Indicator			_			NFA ECC			1		
1940	Equipment Measurement and Testing	Equipment	gp							NFA ECC					
1945	Equipment Power Operated Equipment	Equipment Equipment	gp gp				_			NFA ECC					
1955	Communication Equipment	Equipment	gp							NFA ECC					
1960 1970	Miscellaneous Equipment Load Management Controls -	Equipment Other Distribution	gp gp							NFA ECC					
1975	Customer Premises Load Management Controls -	Assets Other Distribution								NFA ECC					
	Utility Premises System Supervisory	Assets Other Distribution	gp												
1980	Equipment	Assets Other Distribution	gp							NFA ECC					
1990	Other Tangible Property	Assets	gp							NFA ECC					
1995	Contributions and Grants - Credit	Contributions and Grants	со		Break out	Breakout		Break out	Breakout						
2005	Property Under Capital Leases	Other Distribution Assets	gp							NFA ECC					
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp							NFA ECC					
	Accum. Amortization of	Accumulated													
2105	Electric Utility Plant - Property, Plant, & Equipment Accumulated Amortization of	Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120	Electric Utility Plant - Intangibles Balance Transferred From	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
3046	Income blank row	Equity	NI								NFA				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV							CREV					
4082	Retail Services Revenues	Other Distribution Revenue	mi								OM&A				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi								OM&A				
4086	SSS Admin Charge	Other Distribution	mi								CCA				
4090	Electric Services Incidental	Revenue Other Distribution	mi								OM&A				
4090	to Energy Sales	Revenue Other Distribution									OM&A				
	Interdepartmental Rents	Revenue Other Distribution	mi												
4210	Rent from Electric Property	Revenue	mi				_				POLE				
4215	Other Utility Operating Income	Other Distribution Revenue	mi								OM&A				
4220	Other Electric Revenues	Other Distribution Revenue	mi								OM&A				
4225	Late Payment Charges	Late Payment Charges	mi								LPHA				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi												
4235-1	Account Set Up Charges	Specific Service	mi								CWNB				
4235-90	Miscellaneous Service	Charges Specific Service	mi								OM&A				
4240	Revenues - Residual Provision for Rate Refunds	Charges Other Distribution	mi								OM&A				
	Government Assistance	Revenue Other Distribution													
4245	Directly Credited to Income	Revenue Other Income &	mi				_				OM&A				
4305	Regulatory Debits	Deductions	mi								OM&A				
4310	Regulatory Credits	Other Income & Deductions	mi								OM&A				
4315	Revenues from Electric Plant Leased to Others	Deductions	mi								OM&A				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi								OM&A				
4325		Other Income & Deductions	mi								O&M				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income &	mi								OM&A				
4335	Profits and Losses from	Other Income &	mi								OM&A				
-333	Financial Instrument Hedges Profits and Losses from	Deductions	mi								CinickA				
4340	Financial Instrument Investments	Other Income & Deductions	mi								OM&A				
4345	Gains from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								OM&A				
4350	Losses from Disposition of	Other Income &	mi								OM&A				
4355		Deductions Other Income &	mi								O&M				
	and Other Property Loss on Disposition of Utility	Deductions Other Income &													
4360	and Other Property Gains from Disposition of	Deductions Other Income &	mi								OM&A				
4365	Allowances for Emission	Deductions	mi								OM&A				
4370	Losses from Disposition of Allowances for Emission	Other Income & Deductions	mi								OM&A				
4375	Revenues from Non-Utility Operations	Other Income & Deductions	mi								O&M				
4380	Expenses of Non-Utility Operations	Other Income & Deductions	mi								OM&A				
4390	Miscellaneous Non- Operating Income	Other Income & Deductions	mi								OM&A				
4395	Rate-Payer Benefit Including	Other Income &	mi								OM&A				
	Interest Foreign Exchange Gains and	Deductions Other Income &													
4398	Losses, Including Amortization	Deductions	mi								OM&A				
4405	Interest and Dividend	Other Income & Deductions	mi								OM&A				
4415	Equity in Earnings of	Other Income &	mi								OM&A				
4705	Subsidiary Companies Power Purchased	Deductions Power Supply Expenses (Working	сор							CEN EWMP					
		Capital) Power Supply													
4708	Charges-WMS	Expenses (Working	сор							CEN EWMP					
4710	Cost of Power Adjustments	Capital) Power Supply Expenses (Working	сор							CEN EWMP					
4712	Charges-One-Time	Capital) Power Supply Expenses (Working	сор							CEN EWMP					
l		Capital)	400							2-1 - WMP					

Uniform System of Accounts - Detail					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор							CEN					
	System Control and Load Dispatching	Other Power Supply Expenses	сор							CEN EWMP					
	Charges-CN	Power Supply Expenses (Working Capital)	сор							CEN					
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working	сор							CEN EWMP					
4750	Charges-LV	Capital) Power Supply Expenses (Working	сор							CEN					
4751	Charges - Smart Metering	Capital) Power Supply Expenses (Working	сор			ccs			ccs						
5005	Entity Operation Supervision and	Capital) Operation (Working	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
5010	Engineering Load Dispatching	Capital) Operation (Working	di			1815-1855 C		1815-1855 E						1815-1855 D	
5012	Station Buildings and	Capital) Operation (Working	di	1808 D	1808 D	1808 C	^	1808 D	1808 C					1808 D	1808 D
5012	Fixtures Expense Transformer Station	Capital)	a	1000 D	1000 D	1000 C		1000 D	1000 C					1808 D	1000 D
5014	Equipment - Operation Labour Transformer Station	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
	Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
5025	Overhead Distribution Lines & Feeders - Operation	Operation (Working Capital)	di	1830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
	Supplies and Expenses Overhead Subtransmission	Operation (Working	di	1830 & 1835 [830 & 1835	1830 & 1835 (830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
	Feeders - Operation Overhead Distribution	Capital) Operation (Working	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
	Transformers- Operation Underground Distribution Lines and Feeders -	Capital) Operation (Working Capital)	di			1840 & 1845 (1840 & 1845 C	;					1840 & 1845 D
	Operation Labour Underground Distribution Lines & Feeders - Operation	Operation (Working	di	1840 & 1845 [840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
	Supplies & Expenses Underground Subtransmission Feeders -	Capital) Operation (Working	di	840 & 1845 [840 & 1845	1840 & 1845 (840 & 1845	1840 & 1845 C					1840 & 1845 [1840 & 1845 D
5055	Operation Underground Distribution	Capital) Operation (Working	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
	Transformers - Operation Meter Expense	Capital) Operation (Working	cu			сумс			сумс						
5070		Capital) Operation (Working	cu			CCA			CCA						
5075	Operation Labour Customer Premises - Materials and Expenses	Capital) Operation (Working	cu			CCA			CCA						
5085	Materials and Expenses Miscellaneous Distribution Expense	Capital) Operation (Working	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
5090	Underground Distribution Lines and Feeders - Rental	Capital) Operation (Working Capital)	di	1840 & 1845 [840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
	Paid Overhead Distribution Lines	Operation (Working	di	1830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
	and Feeders - Rental Paid Other Rent	Capital) Operation (Working	di							O&M					
5105	Maintenance Supervision	Capital) Maintenance	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 C	1815-1855 C					1815-1855 D	1815-1855 D
5110	and Engineering Maintenance of Buildings and Fixtures - Distribution	(Working Capital) Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112	Stations Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x	1830 D	1830 C					1830 D	1830 D
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x	1835 D	1835 C					1835 D	1835 D
5130		Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5125	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 [830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
5145	Maintenance of Underground Conduit		di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5310	Meter Reading Expense	Billing and Collection (Working	cu			CWMR			CWMR						
5315	Customer Billing	Capital) Billing and Collection (Working	cu			CWNB			CWNB						
5320	Collecting	Capital) Billing and Collection (Working	cu			CWNB			CWNB						
5325	Collecting- Cash Over and	Capital) Billing and Collection (Working	cu			CWNB			CWNB						
3323	Short	Capital) Billing and													
5330 5335	Collection Charges Bad Debt Expense	Collection (Working Capital) Bad Debt Expense	cu			CWNB BDHA			CWNB						
0000	Ded Debt Expense	(Working Capital)	cu			BURA			BURA						

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5405	Supervision	Community Relations (Working Capital)	ad							O&M					
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad							O&M					
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad							O&M					
5420		Community Relations (Working Capital)	ad							NFA ECC					
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad							O&M					
	Supervision	Other Distribution Expenses	ad							O&M					
	Demonstrating and Selling Expense	Other Distribution Expenses	ad							O&M					
5515	Advertising Expense	Advertising Expenses	ad							O&M					
5520	Miscellaneous Sales	Other Distribution	ad							O&M					
5605		Expenses Administrative and General Expenses	ad							O&M					
	Management Salaries and Expenses	(Working Capital) Administrative and General Expenses	ad							O&M					
5615	General Administrative	(Working Capital) Administrative and General Expenses	ad							O&M					
5620	Office Supplies and Expenses	(Working Capital) Administrative and General Expenses	ad							O&M					
5625	Administrative Expense	(Working Capital) Administrative and General Expenses (Working Capital)	ad							O&M					
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense	ad							NFA ECC					
5640		(Working Capital) Administrative and General Expenses	ad							O&M					
	Employee Pensions and Benefits	(Working Capital) Administrative and General Expenses	ad							O&M					
5650	Franchise Requirements	(Working Capital) Administrative and General Expenses	ad							O&M					
5655		(Working Capital) Administrative and General Expenses	ad							O&M					
	General Advertising Expenses	(Working Capital) Advertising Expenses	ad							O&M					
5665		Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
	Namenance of General	Administrative and General Expenses (Working Capital)	ad							O&M					
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Assets Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5720	Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep							O&M					
5735	Amortization of Deferred Development Costs	Amortization of Assets	dep							O&M					
5740	Amortization of Deferred Charges	Amortization of Assets	dep							O&M					
6005		Interest Expense -	INT							NFA					
6105	Taxes Other Than Income	Unclassifed Other Distribution	ad							NFA					
		Expenses Income Tax Expense -	Input							NFA					
6205-1	Sub-account LEAP Funding	Unclassified Charitable	ad							O&M					
	-	Contributions Insurance Expense	ad												
6210	Life Insurance	(Working Capital) Other Distribution	ad							O&M					
6215	Penalties	Expenses	ad							O&M					
6225	Other Deductions	Other Distribution Expenses	ad							O&M					

2016 Cost Allocation Model

EB-2016-0085

Sheet E5 Reconciliation Worksheet -

<u>Details:</u> The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts		Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
	Conservation and Demand Management Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Franchises and Consents	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1805	Land	φU	\$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Station >50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Station <50 kV		\$0 \$1,049,593	\$1,049,593		\$0 \$0	\$0 \$1,049,593	\$0 \$1,049,593	\$0 \$0	₄₀ \$1,049,593	\$0 \$0
	Land Rights		\$1,049,595 \$0	\$1,049,595 \$0		\$0 \$0	\$1,049,595 \$0	\$1,049,595 \$0	\$0 \$0	\$1,049,595 \$0	\$0 \$0
	0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Land Rights Station >50 kV		• -	ەن \$394,446			• -	• •		• •	
	Land Rights Station <50 kV		\$394,446	. ,		\$0	\$394,446	\$394,446	\$0 \$0	\$394,446	\$0
	Buildings and Fixtures		\$0 \$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Buildings and Fixtures > 50 kV		\$0 \$0	\$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0
	Buildings and Fixtures < 50 KV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally								• •		
	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
1820	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		^	^		A A		^	A A	A A	A A
	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		A7 504 075	A7 5 0 0 7 5		\$ 0	A7 5 0 1 0 7 5	A7 5 0 1 0 7 5	\$ 0	A7 5 0 0 7 5	* 0
	Primary below 50 kV (Primary)		\$7,504,075	\$7,504,075		\$0	\$7,504,075	\$7,504,075	\$0	\$7,504,075	\$0
	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		¢450.444	\$153,144		¢o	\$153,144	¢450 444	* 0	\$153,144	¢0.
	Storage Battery Equipment		\$153,144	. ,		\$0		\$153,144	\$0 \$0		\$0 \$0
	0 , 1 1		\$0 \$0	\$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Storage Battery Equipment > 50 kV		\$0 \$0	\$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Storage Battery Equipment <50 kV Poles. Towers and Fixtures		\$0 \$0	\$0		\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
1830	Poles, Towers and Fixtures -		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Subtransmission Bulk Delivery		\$0	\$0		¢o	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Primary		ەں \$8.146.888	ەن \$8,146,888		\$0 \$0		ەن \$8,146,888	\$0 \$0	ە ت ە \$8,146,888	\$0 \$0
	Poles, Towers and Fixtures - Filmary Poles, Towers and Fixtures - Secondary		¥ -)			\$0 \$0	\$8,146,888	. , ,			\$0 \$0
1830-5 1835	Overhead Conductors and Devices		\$2,572,701	\$2,572,701		\$0 \$0	\$2,572,701	\$2,572,701	\$0 ©0	\$2,572,701	\$0 \$0
	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices - Primary		ەن \$9,615,788	ەن \$9,615,788		\$0 \$0	ە 0 \$9,615,788	ەں \$9,615,788	\$0 \$0	ەن \$9,615,788	\$0 \$0
1033-4	Overhead Conductors and Devices - Primary Overhead Conductors and Devices -		\$9,010,788	49,010,788		\$ 0	φ9,010,788	\$9,010,788	\$U	φ9,010,788	\$ 0
1835-5	Secondary		\$1,777,326	\$1,777,326		\$0	\$1,777,326	\$1,777,326	\$0	\$1,777,326	\$0
	Underground Conduit		\$1,777,320 \$0	\$1,777,320 \$0		\$0 \$0	\$1,777,320 \$0	\$1,777,320 \$0	\$0 \$0	\$1,777,320 \$0	\$0 \$0
	5 Reconciliation		20	4 0		\$ 0	4 0	4 0	Ф О	Ф О	Ф О

1840-3	Underground Conduit - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary		\$1,472,279	\$1,472,279		\$0 \$0	\$1,472,279	\$1,472,279	\$0 \$0	\$1,472,279	\$0
1840-5	Underground Conduit - Secondary		\$2,617,385	\$2,617,385		\$0	\$2,617,385	\$2,617,385	\$0	\$2,617,385	\$0
1845	Underground Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk										
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -					÷-		+-			**
1845-4	Primary		\$8,227,296	\$8,227,296		\$0	\$8,227,296	\$8,227,296	\$0	\$8,227,296	\$0
	Underground Conductors and Devices -		+-,,	••,,		÷-	••,,	<i>••</i> ,,,		+-,,	**
1845-5	Secondary		\$254,452	\$254,452		\$0	\$254,452	\$254,452	\$0	\$254,452	\$0
1850	Line Transformers		\$7,022,869	\$7,022,869		\$0	\$7,022,869	\$7,022,869	\$0	\$7,022,869	\$0
1855	Services		\$4,774,845	\$4,774,845		\$0	\$4,774,845	\$4,774,845	\$0	\$4,774,845	\$0
1860	Meters		\$2,285,867	\$2,285,867		\$0	\$2,285,867	\$2,285,867	\$0	\$2,285,867	\$0
1905	Land	\$0	\$1,015,496	\$1,015,496		\$0 \$0	\$1,015,496	\$1,015,496	\$0	\$1,015,496	\$0
1906	Land Rights	\$0	\$0	\$0		\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0
1908	Buildings and Fixtures	\$0 \$0	\$12,453,010			\$0 \$0	\$12,453,010	\$12,453,010	\$0 \$0	\$12,453,010	\$0 \$0
1910	Leasehold Improvements	\$0 \$0	\$12,433,010	\$12,455,010		\$0 \$0	\$0	\$12,433,010	\$0 \$0	\$0	\$0 \$0
1915	•	\$0 \$0	\$246,002	\$246,002		\$0 \$0	\$246,002	\$246,002	\$0 \$0	\$246,002	\$0 \$0
	Office Furniture and Equipment			. ,							\$0 \$0
1920	Computer Equipment - Hardware	\$0 \$0	\$614,034 \$1,008,600	\$614,034 \$1,008,600		\$0 \$0	\$614,034 \$1,008,600	\$614,034	\$0 \$0	\$614,034 \$1,008,600	\$0 \$0
1925	Computer Software	\$0 \$0	\$1,098,699	\$1,098,699		\$0 \$0	\$1,098,699	\$1,098,699	\$0 ©0	\$1,098,699	
1930	Transportation Equipment	\$0 *0	\$770,025	\$770,025		\$0 \$0	\$770,025	\$770,025	\$0 \$0	\$770,025	\$0 \$0
1935	Stores Equipment	\$0 *0	\$142,960	\$142,960		\$0 \$0	\$142,960	\$142,960	\$0 \$0	\$142,960	\$0 \$0
1940	Tools, Shop and Garage Equipment	\$0	\$363,518	\$363,518		\$0	\$363,518	\$363,518	\$0	\$363,518	\$0
1945	Measurement and Testing Equipment	\$0	\$79,547	\$79,547		\$0	\$79,547	\$79,547	\$0	\$79,547	\$0
1950	Power Operated Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer										
	Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1975											
	Load Management Controls - Utility Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$1,687,800	\$1,687,800		\$0	\$1,687,800	\$1,687,800	\$0	\$1,687,800	\$0
1990	Other Tangible Property	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$16,279,641)	\$0	(\$16,279,641)		\$0	(\$16,279,641)	(\$16,279,641)	\$0	(\$16,279,641)	\$0
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -										
	Property, Plant, & Equipment	(\$6,672,981)		(\$6,672,981)		\$0	(\$6,672,981)	(\$6,672,981)	\$0	(\$6,672,980)	(\$0)
2120	Accumulated Amortization of Electric Utility										
	Plant - Intangibles	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$1,976,476)		(\$1,976,476)		\$0	(\$1,976,476)	(\$1,976,476)	\$0	(\$1,976,476)	\$0
	blank row	A a		^	1		A 0	^			A a
4080	Distribution Services Revenue	\$0 \$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR)	* ~		* -			A -	* -		A -	^ -
	Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4205	Interdepartmental Rents	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	(\$326,649)		(\$326,649)		\$0	(\$326,649)	(\$326,649)	\$0	(\$326,649)	\$0
4215	Other Utility Operating Income	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)		(\$78,000)		\$0	(\$78,000)	(\$78,000)	\$0	(\$78,000)	\$0
4235	Miscellaneous Service Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to										
	Income	(\$522,116)		(\$522,116)		\$0	(\$522,116)	(\$522,116)	\$0	(\$522,116)	\$0
4305	Regulatory Debits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to										
	Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	\$0		\$0		\$0		\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
					-	•		• -			

Abors isStore	4330	Costs and Expenses of Merchandising,								
Apple Signal Laces for Parcels Instance Sol	4330		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sector Partial and Lebes tom Plance in trauments Sector	4335	.	¢0	ψ υ	ψũ	ψũ	ΨŬ	¢ΰ	Ψũ	¢υ
Notation for subsection of lase black bits manual properties of lase black bits manual properti			\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sign Base horn Dependent Plane black Milling 50 Sign	4340									
Parti SD SD SD SD S			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base interaction Department Fibure Max (May and Diversible And Section Max (Max (Max (Max (Max (Max (Max (Max	4345		\$ 0	¢0.	¢o	¢o	¢o	* 0	\$ 0	* 0
Heat 50 5	4350		\$ 0	\$0	Ф О	ቅ ሀ	Ф О	Ф О	Ф О	\$U
Same and set in the long and and a line in the set in	4000		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Add Long on Department of Autometer for Benefation Concentrate Autometer for Benefation Concentrate Autometer for Benefation Concentrate Autometer for Benefation FormAlling Operations So So <td>4355</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	4355									
Property Binstant Binstant Binstant Binstant Binstant Binstant Binstant Binstant Binstant Binstant Binstant Binstant 			\$183,094	\$183,094	\$0	\$183,094	\$183,094	\$0	\$183,094	\$0
Same from Encodence of Allowances for Excession Rescale	4360									
Emanon 600<	1005		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
App Losses from Descence of Allowanes for App	4365	· · · · · · · · · · · · · · · · · · ·	02	02	¢0	02	¢0	02	02	02
Emission 50 <	4370		\$ 0	\$0	φυ	φU	Ф О	φU	φU	φU
G276 Revenues from Non-Lilly Operations (\$1,027,31) (\$1,02	-010		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330 Miscilianesus March Spanning Interest (\$100,000)	4375	Revenues from Non-Utility Operations		(\$1,087,311)		(\$1,087,311)	(\$1,087,311)		(\$1,087,311)	
Signer Proper Bender Inducing Interest S0 S0 <td>4380</td> <td>Expenses of Non-Utility Operations</td> <td>\$983,861</td> <td>\$983,861</td> <td></td> <td>\$983,861</td> <td>\$983,861</td> <td>\$0</td> <td>\$983,861</td> <td>\$0</td>	4380	Expenses of Non-Utility Operations	\$983,861	\$983,861		\$983,861	\$983,861	\$0	\$983,861	\$0
Same Foreign Excessing Caree and Losses Image of Caree			A CONTRACT OF			(\$160,000)	(\$160,000)		(\$160,000)	
Incluing Americation SD SD SD SD SD SD SD SD SD 6455 Incuty IT Emmany Substany Companies SD		,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405 Hetters and Jourden Haceme (30,000) (30,000) (50 (50)	4398		\$ 0	* 0	¢o	¢o	¢o	¢o	¢o	¢0.
effect Enable in Enables of Subscript, Comparing 50	4405									
Prover Punchased S27 402.914 S27 402.914 S27 402.914 S27 402.914 S1 27 402.914 S1 28 50 S1 28 20 28 28 30 S1 28 20 28 28 30 S1 28 20 28 28 30 S1 28 20 28 30 S1 28 30 28 30 S							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
4708 Charges-WMS \$1,535,104 </td <td></td>										
4710 Casi of Power Adjustments S0 S0 S0 S0 S0 S0 4714 Charges-Nu* \$1,429,649 \$1,60 \$1,629,333 \$1,629,333 \$1,629,333 \$1,629,333 \$1,629,333 \$1,629,333 \$1,629,333 \$1,629,333 \$1,620,333 \$1,620,333 \$1,620,333 \$1,620,333 \$1,620,333 \$1,620,333 \$1,620,333 \$2,62,633 \$2,63,333<										
4712 Charges-One-Time 50	4710	Cost of Power Adjustments						\$0		
4716 System Control and Land Dispatching 50	4712	Charges-One-Time	\$ 0	\$0		\$0	\$0	\$0	\$0	
4716 Charges-CN \$1.029.363 \$226.363 \$206.363 \$226.363 \$206.363 \$226.363 \$206.363 \$226.363 \$206.363 \$226.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.363 \$206.			\$1,429,649	\$1,429,649		\$1,429,649	\$1,429,649		\$1,429,649	
4730 Rural Rate Assistance Expense \$160,989 \$16										
4750 Charges-LV \$669,941 \$669,941 \$669,941 \$669,941 \$669,941 \$609,941 <		.								
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		•				· · · · · · · · · · · · · · · · · · ·				
5005 5005 5006 100Operation Supervision and Engineering 		<u> </u>								
5010 Lad Dispatching \$19,700 \$19,700 \$19,700 \$19,700 \$19,700 \$19,700 \$10,700 </td <td></td>										
Soliton Buildings and Fixtures ExpensesSO										
LabourS0	<mark>5012</mark>	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Solid Transformer Station Equipment - Operation Supplies and Expenses SO SO <th< td=""><td><mark>5014</mark></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	<mark>5014</mark>									
Supplies and ExpensesS0S0S0S0S0S0S0S0Distribution Station Equipment - Operation Supplies and ExpensesS10.200S			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Solid LabourDistribution Station Equipment - Operation Labour\$10,200	5015		\$ 0	¢0.	¢o	¢o	¢o	* 0	\$ 0	* 0
LabourSh0,200 <th< td=""><td>5016</td><td></td><td>\$0</td><td>\$0</td><td>ФО</td><td>ቅሀ</td><td>ФО</td><td>ФО</td><td>ФО</td><td>\$U</td></th<>	5016		\$ 0	\$0	Ф О	ቅ ሀ	Ф О	Ф О	Ф О	\$U
5017Distribution Station Equipment - Operation Supplies and Expenses\$3,825\$3,82	3010		\$10.200	\$10.200	\$0	\$10.200	\$10.200	\$0	\$10.200	\$0
5020Overhead Distribution Lines and Feeders - Operation LabourS152,661S12,661S152,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,661S12,6	5017		• -,	• -,	· · ·	• •, ••	• •, • •	• •	,	
Operation Labour \$152,661 \$152,616 \$152,616 \$152,616			\$3,825	\$3,825	\$0	\$3,825	\$3,825	\$0	\$3,825	\$0
5025Overhead Distribution Lines & Feeders - Operation Supplies and Expenses\$7,950 <t< td=""><td>5020</td><td></td><td>A ·</td><td>•</td><td></td><td>0 / 5</td><td>A</td><td></td><td>A 1 F - F</td><td></td></t<>	5020		A ·	•		0 / 5	A		A 1 F - F	
Operation Supplies and Expenses\$7,950 <td>5005</td> <td></td> <td>\$152,661</td> <td>\$152,661</td> <td>\$0</td> <td>\$152,661</td> <td>\$152,661</td> <td>\$0</td> <td>\$152,661</td> <td>\$0</td>	5005		\$152,661	\$152,661	\$0	\$152,661	\$152,661	\$0	\$152,661	\$0
5030Overhead Subtransmission Feeders - Operation\$2,450\$2,650\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,450\$2,60	5025		\$7 950	\$7.050	¢∩	\$7.050	\$7 QEO	02	\$7.950	02
Operation\$2,450\$2,60\$2,60\$2,60\$2,60\$2,60\$2,60\$2,70\$2,60\$2,70	5030		φ <i>1</i> ,900	φ1,950	\$U	φ <i>1</i> ,950	φ <i>1</i> ,930	φ 0	φ7,950	φŪ
S035Overhead Distribution Transformers- OperationTable and the stribution Transformers- Operation Lines and Feeders - Operation Labour\$775\$775\$775\$50\$775\$505040Underground Distribution Lines and Feeders - Operation Labour\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$0\$28,863\$0\$28,863\$0\$28,863\$0\$28,863\$0\$28,863\$0<	0000		\$2.450	\$2,450	\$0	\$2.450	\$2.450	\$0	\$2.450	\$0
OperationOperation\$775<	<mark>5035</mark>		• /	. ,			.,			
Operation Labour\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$28,863\$205045Underground Distribution Lines & Feeders - Operation Supplies & Expenses\$112,000 <td></td> <td>· · ·</td> <td>\$775</td> <td>\$775</td> <td>\$0</td> <td>\$775</td> <td>\$775</td> <td>\$0</td> <td>\$775</td> <td>\$0</td>		· · ·	\$775	\$775	\$0	\$775	\$775	\$0	\$775	\$0
5045Underground Distribution Lines & Feeders - Operation Supplies & Expenses\$\$112,000\$\$112,	<mark>5040</mark>		A	.		AC	.			
Operation Supplies & Expenses\$112,000\$112,000\$112,000\$112,000\$112,000\$112,000\$112,000\$112,000\$112,000\$100 </td <td>50.45</td> <td></td> <td>\$28,863</td> <td>\$28,863</td> <td>\$0</td> <td>\$28,863</td> <td>\$28,863</td> <td>\$0</td> <td>\$28,863</td> <td>\$0</td>	50.45		\$28,863	\$28,863	\$0	\$28,863	\$28,863	\$0	\$28,863	\$0
5050Underground Subtransmission Feeders - Operation\$	5045		\$112 000	\$112.000	¢∩	\$112,000	¢112 000	02	\$112,000	02
Operation S00 S01 S	5050		ψ112,000	φ112,000	Ф О	ψ112,000	φ112,000	φΟ	ψ112,000	φŪ
State Underground Distribution Transformers - State	0000		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operation \$0	5055	Underground Distribution Transformers -	• -		+-					
		· · ·								
5070 Customer Premises - Operation Labour \$63,463 \$0 \$63,463 \$0 \$63,463 \$0	5065	•								
	5070	Customer Premises - Operation Labour	\$63,463	\$63,463	\$0	\$63,463	\$63,463	\$0	\$63,463	\$0

E5 Reconciliation

5075	Customer Premises - Materials and			l	ı ı					
5075	Expenses	\$115,100	\$115,100		\$0	\$115,100	\$115,100	\$0	\$115,100	\$0
5085	Miscellaneous Distribution Expense	\$498,478	\$498,478		\$0 \$0	\$498,478	\$498,478	\$0 \$0	\$498,478	\$0
5090	Underground Distribution Lines and Feeders -		¢ 100, 110		φu	<i>Q</i> 100, 110	<i>\</i> 100, 110	¢ΰ	<i>\(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	ΨŬ
	Rental Paid	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -	·								
	Rental Paid	\$11,000	\$11,000		\$0	\$11,000	\$11,000	\$0	\$11,000	\$0
5096	Other Rent	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,475	\$14,475		\$0	\$14,475	\$14,475	\$0	\$14,475	\$0
<mark>5110</mark>	Maintenance of Buildings and Fixtures -									
	Distribution Stations	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
<mark>5112</mark>	Maintenance of Transformer Station									
	Equipment	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station									
	Equipment	\$51,775	\$51,775		\$0	\$51,775	\$51,775	\$0	\$51,775	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$20,115	\$20,115		\$0	\$20,115	\$20,115	\$0	\$20,115	\$0
<mark>5125</mark>	Maintenance of Overhead Conductors and	Aug 225	* / 22 227		A 2	A	* • • • • • • •	A A	* 4 4 4 4 4 4 4	AA
-	Devices	\$123,225	\$123,225		\$0 \$0	\$123,225	\$123,225	\$0	\$123,225	\$0 \$2
5130	Maintenance of Overhead Services	\$61,325	\$61,325		\$0	\$61,325	\$61,325	\$0	\$61,325	\$0
<mark>5135</mark>	Overhead Distribution Lines and Feeders -	¢450.475	¢450.475		¢0	\$450 475	¢450.475	¢o	¢450.475	¢o
E 4 4 E	Right of Way	\$159,175	\$159,175		\$0 \$0	\$159,175	\$159,175	\$0 \$0	\$159,175	\$0 \$0
5145	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
<mark>5150</mark>	Devices	\$11,850	\$11,850		\$0	\$11,850	\$11,850	\$0	\$11,850	\$0
5155	Maintenance of Underground Services	\$11,850	\$121,200		\$0 \$0	\$121,200	\$121,200	\$0 \$0	\$121,200	\$0 \$0
5155 5160	Maintenance of Line Transformers	\$75,905	\$75,905		\$0 \$0	\$75,905	\$75,905	\$0 \$0	\$721,200 \$75,905	\$0 \$0
5160 5175	Maintenance of Meters	\$75,905 \$28,750	\$75,905 \$28,750		\$0 \$0	\$75,905 \$28,750	\$28,750	\$0 \$0	\$75,905 \$28,750	\$0 \$0
5305	Supervision	\$28,750 \$134,664	\$28,750		\$0 \$0	\$28,750 \$134,664	\$134,664	\$0 \$0	\$28,750 \$134,664	\$0 \$0
5305 5310	Meter Reading Expense	\$19,365	\$134,004		\$0 \$0	\$134,004	\$134,004	\$0 \$0	\$134,664 \$19,365	\$0 \$0
5310 5315	Customer Billing	\$476,446	\$476,446		\$0 \$0		\$476,446	\$0 \$0	\$476,446	\$0 \$0
5315 5320	Collecting	\$380,146	\$380,146		\$0 \$0	\$476,446 \$380,146	\$380,146	\$0 \$0	\$380,146	\$0 \$0
5320 5325	Collecting Cash Over and Short	\$360,146 \$0	\$360,146 \$0		\$0 \$0	\$360,146 \$0	\$360,146	\$0 \$0	\$360,146 \$0	\$0 \$0
5330	Collection Charges	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335	Bad Debt Expense	\$0 \$80,000	\$0 \$80,000		\$0 \$0	5 0 880,000	\$0 \$80,000	\$0 \$0	\$0 \$80,000	\$0 \$0
5335 5340	Miscellaneous Customer Accounts Expenses	\$94,204	\$94,204		\$0 \$0	\$80,000 \$94,204	\$94,204	\$0 \$0	\$80,000 \$94,204	\$0 \$0
5405	Supervision	\$94,204 \$0	\$94,204 \$0		\$0 \$0	\$94,204 \$0	\$94,204 \$0	\$0 \$0	\$94,204 \$0	\$0 \$0
5410	Community Relations - Sundry	\$9,000	\$9,000		\$0 \$0	\$9,000	\$9,000	\$0 \$0	\$9,000	\$0 \$0
5415	Energy Conservation	\$9,000	\$0,000 \$0		\$0 \$0	\$9,000 \$0	\$3,000 \$0	\$0 \$0	\$3,000 \$0	\$0 \$0
5420	Community Safety Program	\$1,000	\$1,000		\$0 \$0	\$1,000	\$1,000	\$0 \$0	\$1,000	\$0 \$0
5425	Miscellaneous Customer Service and	\$1,000	\$1,000		φυ	φ1,000	ψ1,000	ΨΟ	φ1,000	φυ
0120	Informational Expenses	\$2,000	\$2,000		\$0	\$2,000	\$2,000	\$0	\$2,000	\$0
5505	Supervision	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$261,688	\$261,688		\$0	\$261,688	\$261,688	\$0	\$261,688	\$0
5610	Management Salaries and Expenses	\$368,295	\$368,295		\$0	\$368,295	\$368,295	\$0	\$368,295	\$0
5615	General Administrative Salaries and		. ,							
	Expenses	\$1,014,690	\$1,014,690		\$0	\$1,014,690	\$1,014,690	\$0	\$1,014,690	\$0
5620	Office Supplies and Expenses	\$207,750	\$207,750		\$0	\$207,750	\$207,750	\$0	\$207,750	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$181,100	\$181,100		\$0	\$181,100	\$181,100	\$0	\$181,100	\$0
5635	Property Insurance	\$50,000	\$50,000		\$0	\$50,000	\$50,000	\$0	\$50,000	\$0
5640	Injuries and Damages	\$60,000	\$60,000		\$0	\$60,000	\$60,000	\$0	\$60,000	\$0
5645	Employee Pensions and Benefits	\$18,520	\$18,520		\$0	\$18,520	\$18,520	\$0	\$18,520	\$0
5650	Franchise Requirements	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$90,000	\$90,000		\$0	\$90,000	\$90,000	\$0	\$90,000	\$0
5660	General Advertising Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$136,000	\$136,000		\$0	\$136,000	\$136,000	\$0	\$136,000	\$0
5670	Rent	\$800	\$800		\$0	\$800	\$800	\$0	\$800	\$0
5675	Maintenance of General Plant	\$400,479	\$400,479		\$0	\$400,479	\$400,479	\$0	\$400,479	\$0
5680	Electrical Safety Authority Fees	\$10,000	\$10,000		\$0	\$10,000	\$10,000	\$0	\$10,000	\$0
5685	Independent Market Operator Fees and									
	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
					-					

E5 Reconciliation

				Control	\$93,010,843					
	Total	\$16,670,799	\$76,340,044 \$93,010,843		\$0	\$93,010,843	\$93,010,843	\$0	\$93,010,843	(\$0)
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6205-1	Sub-account LEAP funding	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$140,564	\$140,564		\$0	\$140,564	\$140,564	\$0	\$140,564	\$0
6105	Taxes Other Than Income Taxes	\$122,501	\$122,501		\$0	\$122,501	\$122,501	\$0	\$122,501	\$0
6005	Interest on Long Term Debt	\$1,211,998	\$1,211,998		\$0	\$1,211,998	\$1,211,998	\$0	\$1,211,998	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
0100	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and	φυ	ψ0		ψu	ψŪ	ψu	φu	ΨŬ	ψũ
5720	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	C	* 0		¢o	\$ 0	¢o	¢0.	¢o	¢o
5710	Amortization of Limited Term Electric Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Equipment	\$2,746,369	\$2,746,369		\$0	\$2,746,369	\$2,746,369	\$0	\$2,746,369	\$0
5705	Amortization Expense - Property, Plant, and									

Grouping by Allocator	 Adjusted TB	Exclu	ded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ -	\$	- :	\$ - \$	-	\$ -	\$ -	\$ -	\$ -
1815	\$	\$	- :	\$ - \$	-	\$	\$ -	\$ -	\$ -
1820	\$,	\$	- :	\$ - \$	65,800	\$,	\$ -	\$,	\$ -
1830	\$ 20,115	\$	- :	\$ - \$	20,115	\$ 20,115	\$ -	\$ 20,115	\$ -
1835	\$ 123,225	\$	- :	\$ - \$	123,225	\$ 123,225	\$ -	\$ 123,225	\$ -
1840	\$ -	\$	- :	\$ - \$	-	\$ -	\$ -	\$ -	\$ -
1845	\$ 11,850	\$	- :	\$ - \$	11,850	\$ 11,850	\$ -	\$ 11,850	\$ -
1850	\$ 76,680	\$	- :	\$ - \$	76,680	\$ 76,680	\$ -	\$ 76,680	\$ -
1855	\$ 182,525	\$	- :	\$ - \$	182,525	\$ 182,525	\$ -	\$ 182,525	\$ -
1860	\$ 28,750	\$	- :	\$ - \$	28,750	\$ 28,750	\$ -	\$ 28,750	\$ -
1815-1855	\$ 759,016	\$	- :	\$ - \$	759,016	\$ 759,016	\$ -	\$ 759,016	\$ -
1830 & 1835	\$ 333,236	\$	- :	\$ - \$	333,236	\$ 333,236	\$ -	\$ 333,236	\$ -
1840 & 1845	\$ 140,863	\$	- :	\$ - \$	140,863	\$ 140,863	\$ -	\$ 140,863	\$ -
BCP	\$ -	\$	- :	\$ - \$	-	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 80,000	\$	- :	\$ - \$	80,000	\$ 80,000	\$ -	\$ 80,000	\$ -
Break Out	\$ (20,206,253)	\$	- :	\$ - \$	(20,206,253)	\$ (20,206,253)	\$ -	\$ (20,206,252)	\$ (0)
CCA	\$ 178,563	\$	- :	\$ - \$	178,563	\$ 178,563	\$ -	\$ 178,563	\$ -
CDMPP	\$ -	\$	- :	\$ - \$	-	\$ -	\$ -	\$ -	\$ -
CEN	\$ 2,612,156	\$	- :	\$ - \$	2,612,156	\$ 2,612,156	\$ -	\$ 2,612,156	\$ -
CEN EWMP	\$ 29,099,007	\$	- :	\$ - \$	29,099,007	\$ 29,099,007	\$ -	\$ 29,099,007	\$ -
CREV	\$ -	\$	- :	\$ - \$	-	\$ -	\$ -	\$ -	\$ -
CWCS	\$ 4,774,845	\$	- :	\$ - \$	4,774,845	\$ 4,774,845	\$ -	\$ 4,774,845	\$ -
СММС	\$ 2,556,723	\$	- :	\$ - \$	2,556,723	\$ 2,556,723	\$ -	\$ 2,556,723	\$ -
CWMR	\$ 19,365	\$	- :	\$ - \$	19,365	\$ 19,365	\$ -	\$ 19,365	\$ -
CWNB	\$ 1,085,460	\$	- :	\$ - \$	1,085,460	\$ 1,085,460	\$ -	\$ 1,085,460	\$ -
DCP	\$ 1,444,039	\$	- :	\$ - \$	1,444,039	\$ 1,444,039	\$ -	\$ 1,444,039	\$ -
LPHA	\$ (78,000)	\$	- :	\$ - \$	(78,000)	\$ (78,000)	\$ -	\$ (78,000)	\$ -
LTNCP	\$ 7,022,869	\$	- :	\$ - \$	7,022,869	\$ 7,022,869	\$ -	\$ 7,022,869	\$ -
NFA	\$ (1,357,083)	\$	- :	\$ - \$	(1,357,083)	\$ (1,357,083)	\$ -	\$ (1,357,083)	\$ -
NFA ECC	\$ A. S. M.	\$	- :	\$ - \$	18,522,090	18,522,090	\$ -	\$ 18,522,090	-
O&M	\$ 2,760,322	\$	- :	\$ - \$		\$ 2,760,322	-	\$ 2,760,322	-
PNCP	\$	\$	- :	\$ - \$	34,966,325	\$	\$ -	\$ 34,966,325	-
SNCP	\$, ,	\$	- :	\$ - \$	7,221,864	\$ 7,221,864	\$ -	\$ 7,221,864	-
ТСР	\$	\$		\$ - \$	-	\$, ,	\$ -	\$ -	\$ -
Total	\$ 92,444,352	\$	- :	\$ - \$	92,444,352	\$ 92,444,352	\$ -	\$ 92,444,352	\$ (0)

Ontario Energy Board

2015 Cost Allocation Model

Sheet E5 Reconciliation Worksheet -

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have <u>two</u> saving options. The 2014 Filing Requirements request that a copy of Option 1 be filed in live Excel format.

OPTION #1 - Detailed

- Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"
- Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application

OPTION #2 - Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)

- Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"
- Step 2: Click on the Option 2 Button
- Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"