

2016 Deferral/Variance Account Workform

Version 2.6 unlock

Utility Name	Innpower Corporation
Service Territory	
Assigned EB Number	EB-2016-0085
Name of Contact and Title	Brenda L Pinke
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innpower.ca

General Notes

Notes



Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

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Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)	Explanation
Group 1 Accounts			

For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were

Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e., non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

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Please indicate the Rate Rider Recovery Period (in years) 2

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	\$ 465,277	0.0016	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 101,922	0.0016	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 177,552	0.5645	\$/kW
SENTINEL LIGHTING	kW	273	\$ 189	0.3458	\$/kW
STREET LIGHTING	kW	1,889	\$ 2,184	0.5782	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 1,019	0.0010	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 748,144		

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	-\$ 535,768	- 0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	-\$ 115,666	- 0.0018	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	-\$ 200,071	- 0.6361	\$/kW
SENTINEL LIGHTING	kW	273	-\$ 351	- 0.6430	\$/kW
STREET LIGHTING	kW	1,889	-\$ 2,393	- 0.6335	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 1,895	- 0.0018	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 856,144		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	9,605,850	\$ 106,713	0.0056	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	5,875,712	\$ 65,275	0.0056	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	161,206	\$ 637,596	1.9776	\$/kW
SENTINEL LIGHTING	kW	47	\$ 187	1.9991	\$/kW
STREET LIGHTING	kW	2,017	\$ 7,943	1.9695	\$/kW
UNMETERED SCATTERED LOAD	kWh	33,980	\$ 377	0.0056	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 818,091		

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	-	\$ -	-	\$/kW
SENTINEL LIGHTING	kW	-	\$ -	-	\$/kW
STREET LIGHTING	kW	-	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-	\$/kWh

