


2016 Deferral/Variance Account Workform

Version 2.6 unlock


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Service Territory	
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General Notes

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

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2016 Deferral/Variance Account Workform

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance <i>(Principal + Interest)</i>
		Explanation
Group 1 Accounts		

2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

Rate Class <small>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</small>	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue ¹	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP Demand (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ²	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Demand	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1595 Recovery Share Proportion (2012) ²	1595 Recovery Share Proportion (2013) ²	1595 Recovery Share Proportion (2014) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)		
RESIDENTIAL	KWh	15,930	149,932,101		9,605,850	-		-	-	149,932,101	-	0.0%			9,605,850	-								62.5%	62.5%	24,353
GENERAL SERVICE LESS THAN 50 KW	KWh	1,052	32,368,433		5,875,712	-		-	-	32,368,433	-	0.0%			5,875,712	-								13.5%	13.5%	9,362
GENERAL SERVICE 50 TO 4,999 KW	KWh	72	55,988,819	157,261	57,393,467	161,208		-	-	55,988,819	157,261	0.0%			57,393,467	161,208								23.4%	23.4%	3,119
SENTINEL LIGHTING	KWh	161	98,320	273	16,798	-47		-	-	98,320	273	0.0%			16,798	-47								0.0%	0.0%	(502)
STREET LIGHTING	KWh	3,030	669,627	1,889	715,028	2,017		-	-	669,627	1,889	0.0%			715,028	2,017								0.3%	0.3%	(5,526)
UNMETERED SCATTERED LOAD	KWh	74	530,367		33,980	-		-	-	530,367	-	9.0%			33,980	-										(4,162)
Total		20,319	239,587,667	159,423	73,640,834	163,269	\$ -	-	-	239,587,667	159,423	0%	-	-	73,640,834	163,269	0%	0%	0%	0%	0%	0%	0%	0%	100%	\$ 26,642

Balance as per Sheet 2 \$ 26,641
Variance \$ 0

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 ...

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were ...

³ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

62.6%
13.5%
23.4%
0.0%
0.3%

0.2%

2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years) 2

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	\$ 465,277	0.0016	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 101,922	0.0016	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 177,552	0.5645	\$/kW
SENTINEL LIGHTING	kW	273	\$ 189	0.3458	\$/kW
STREET LIGHTING	kW	1,889	\$ 2,184	0.5782	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 1,019	0.0010	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 748,144		

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	-\$ 535,768	- 0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	-\$ 115,666	- 0.0018	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	-\$ 200,071	- 0.6361	\$/kW
SENTINEL LIGHTING	kW	273	-\$ 351	- 0.6430	\$/kW
STREET LIGHTING	kW	1,889	-\$ 2,393	- 0.6335	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 1,895	- 0.0018	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 856,144		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	9,605,850	\$ 106,713	0.0056	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	5,875,712	\$ 65,275	0.0056	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	161,206	\$ 637,596	1.9776	\$/kW
SENTINEL LIGHTING	kW	47	\$ 187	1.9991	\$/kW
STREET LIGHTING	kW	2,017	\$ 7,943	1.9695	\$/kW
UNMETERED SCATTERED LOAD	kWh	33,980	\$ 377	0.0056	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 818,091		

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	-	\$ -	-	\$/kW
SENTINEL LIGHTING	kW	-	\$ -	-	\$/kW
STREET LIGHTING	kW	-	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-	\$/kWh

		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
		-	\$	-	-
Total		-	\$	-	-

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of Group 2 Accounts	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	# of Customers	15,930	\$ 62,577	\$ 0.1637	per customer per month
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 13,510	\$ 0.0002	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 23,368	\$ 0.0743	\$/kW
SENTINEL LIGHTING	kW	273	\$ 41	\$ 0.0751	\$/kW
STREET LIGHTING	kW	1,889	\$ 279	\$ 0.0740	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 221	\$ 0.0002	\$/kWh
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
		-	\$ -	\$ -	
Total			\$ 99,996		

As

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
RESIDENTIAL	# of Customers	-	\$ -	-	per customer per month
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ -	-	\$/kW
SENTINEL LIGHTING	kW	273	\$ -	-	\$/kW
STREET LIGHTING	kW	1,889	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ -	-	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ -		

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
RESIDENTIAL	kWh	149,932,101	\$ 24,353	0.0001	\$/kWh 12176
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 9,362	0.0001	\$/kWh 4681.1
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 3,119	0.0099	\$/kW 1559.6
SENTINEL LIGHTING	kW	273	\$ 502	0.9190	\$/kW -251.06
STREET LIGHTING	kW	1,889	\$ 5,528	1.4636	\$/kW -2764
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 4,162	0.0039	\$/kWh #####
		-	\$ -	-	#####
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 26,642		