

Tariff Schedule and Bill Impacts Model (2017 Cost of Service Filers)

Version 1.02

| | |
|--|--|
| Utility Name | InnPower Corporation |
| Assigned EB Number | EB-2016-0086 |
| Name of Contact and Title | Brenda L Pinke, Regulatory/CDM Manager |
| Phone Number | 705-431-6870 Ext 262 |
| Email Address | brendap@innpower.ca |
| We are applying for rates effective | January-01-17 |
| Rate-Setting Method | Cost of Service |
| Please indicate in which Rate Year the Group 1 accounts were last cleared¹ | 2013 |
| Please indicate the last Cost of Service Re-Basing Year | 2013 |

Notes

Pale green cells represent input cells.

InnPower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0081

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 24.85 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$ | 2.21 |
| Distribution Volumetric Rate | \$/kWh | 0.0139 |
| Low Voltage Service Rate | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0067 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$/kWh | 0.0020 |
| Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 | \$/kWh | (0.0007) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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EB-2015-0081

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

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Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 34.33 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$ | 3.65 |
| Distribution Volumetric Rate | \$/kWh | 0.0083 |
| Low Voltage Service Rate | \$/kWh | 0.0020 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0067 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 | \$/kWh | (0.0003) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 151.60 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$ | 16.12 |
| Distribution Volumetric Rate | \$/kW | 3.1132 |
| Low Voltage Service Rate | \$/kW | 0.7883 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kW | 0.0690 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.5505 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$/kW | 0.3311 |
| Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 | \$/kW | (0.0622) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1047 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4837 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.0385 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.1757 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 10.57 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$ | 1.12 |
| Distribution Volumetric Rate | \$/kWh | 0.0177 |
| Low Voltage Service Rate | \$/kWh | 0.0020 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$/kWh | 0.0019 |
| Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 | \$/kWh | (0.0006) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 11.20 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$ | 1.19 |
| Distribution Volumetric Rate | \$/kW | 51.0173 |
| Low Voltage Service Rate | \$/kW | 0.6065 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kW | 0.0655 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 2.2176 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$/kW | 5.4252 |
| Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 | \$/kW | (2.5361) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5954 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7004 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.72 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$ | 0.61 |
| Distribution Volumetric Rate | \$/kW | 39.5544 |
| Low Voltage Service Rate | \$/kW | 1.6331 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kW | 4.3196 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.2385 |
| Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 | \$/kW | 4.2063 |
| Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 | \$/kW | (1.3358) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5873 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1469 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|-------|----------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.6000) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

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SPECIFIC SERVICE CHARGES

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 15.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/reconnect charge - at meter - during regular hours | \$ | 40.00 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415.00 |
| Install/remove load control device - during regular hours | \$ | 40.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service - installation and removal - underground - no transformer | \$ | 300.00 |
| Temporary service - installation and removal - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - per pole/year | \$ | 22.35 |

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EB-2015-0081

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0723 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0616 |



Ontario Energy Board

Tariff Schedule and Bill Impacts Model (2017 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

| | | Proposed |
|---|--------|----------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Ontario Electricity Support Program (OESP) | \$/kWh | 0.0011 |

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 36.53 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Disposition of DVA Accounts (2017) - effective until December 31, 2018 | \$ | 0.16 |
| Distribution Volumetric Rate | \$/kWh | 0.0138 |
| Low Voltage Service Rate | \$/kWh | 0.0025 |
| Disposition of DVA Accounts (2017) - effective until December 31, 2018 | \$/kWh | 0.0016 |
| Rate rider for Disposition of Global Adjustment (2017) - effective until December 31, 2018 - Applicable only for Non RPP Customers | \$/kWh | 0.0056 |
| Rate Rider for Z Factor - effective December 31, 2018 | \$/kWh | 0.0003 |
| Rate Rider for LRAM - effective December 31, 2018 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 46.04 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0111 |
| Low Voltage Service Rate | \$/kWh | 0.0024 |
| Rate rider for Disposition of Global Adjustment (2017) - effective until December 31, 2018 - Applicable only for Non RPP Customers | \$/kWh | 0.0056 |
| Rate Rider for Z Factor - effective December 31, 2018 | \$/kWh | 0.0004 |
| Rate Rider for LRAM - effective December 31, 2018 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge | \$ | 470.49 |
| Distribution Volumetric Rate | \$/kW | 2.7283 |
| Low Voltage Service Rate | \$/kW | 1.3399 |
| Disposition of DVA Accounts (2017) - effective until December 31, 2018 | \$/kW | 0.6388 |
| Rate rider for Disposition of Global Adjustment (2017) - effective until December 31, 2018 - Applicable only for Non RPP Customers | \$/kW | 1.9776 |
| Rate Rider for Z Factor - effective December 31, 2018 | \$/kW | 1.1251 |
| Rate Rider for LRAM - effective December 31, 2018 | \$/kW | 0.0099 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7339 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.9945 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.7339 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.9945 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|---------|
| Service Charge (per connection) | \$ | 13.98 |
| Distribution Volumetric Rate | \$/kWh | 0.0234 |
| Low Voltage Service Rate | \$/kWh | 0.0024 |
| Disposition of DVA Accounts (2017) - effective until December 31, 2018 | \$/kWh | 0.0012 |
| Rate rider for Disposition of Global Adjustment (2017) - effective until December 31, 2018 - Applicable only for Non RPP Customers | \$/kWh | 0.0056 |
| Rate Rider for Z Factor - effective December 31, 2018 | \$/kWh | 0.0002 |
| Rate Rider for LRAM - effective December 31, 2018 | \$/kWh | -0.0039 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge (per connection) | \$ | 14.81 |
| Distribution Volumetric Rate | \$/kW | 67.4463 |
| Low Voltage Service Rate | \$/kW | 1.0472 |
| Disposition of DVA Accounts (2017) - effective until December 31, 2018 | \$/kW | 0.4209 |
| Rate rider for Disposition of Global Adjustment (2017) - effective until December 31, 2018 - Applicable only for Non RPP Customers | \$/kW | 1.9991 |
| Rate Rider for Z Factor - effective December 31, 2018 | \$/kW | 0.0996 |
| Rate Rider for LRAM - effective December 31, 2018 | \$/kW | -0.9190 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1397 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3403 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 6.04 |
| Distribution Volumetric Rate | \$/kW | 41.7563 |
| Low Voltage Service Rate | \$/kW | 0.7935 |
| Disposition of DVA Accounts (2017) - effective until December 31, 2018 | \$/kW | 0.6521 |
| Rate rider for Disposition of Global Adjustment (2017) - effective until December 31, 2018 - Applicable only for Non RPP Customers | \$/kW | 1.9695 |
| Rate Rider for Z Factor - effective December 31, 2018 | \$/kW | 0.7935 |
| Rate Rider for LRAM - effective December 31, 2018 | \$/kW | -1.4636 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1288 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5785 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0036 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

microFIT / Net Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and Net Metering connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Ontario Energy Board. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

ALLOWANCES

| | | |
|---|-------|----------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.6000) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month | % | 1.50 |
| Late payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 15.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/reconnect charge - at meter - during regular hours | \$ | 64.50 |
| Disconnect/reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole - after regular hours | \$ | 415.00 |
| Install/remove load control device - during regular hours | \$ | 40.00 |
| Install/remove load control device - after regular hours | \$ | 185.00 |

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Temporary service - install & remove - overhead - no transformer | \$ | 632.00 |
| Temporary service - installation and removal - underground - no transformer | \$ | 468.00 |
| Temporary service - installation and removal - overhead - with transformer | \$ | 2,526.00 |
| Specific charge for access to the power poles - per pole/year | \$ | 47.48 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0678 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0480 |

| | |
|-------------------------------|------------------------------------|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 750 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0723 |
| Proposed/Approved Loss Factor | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.85 | 1 | \$ 24.85 | \$ 38.02 | 1 | \$ 38.02 | \$ 13.17 | 53.00% |
| Distribution Volumetric Rate | \$ 0.0139 | 750 | \$ 10.43 | \$ 0.0144 | 750 | \$ 10.80 | \$ 0.38 | 3.60% |
| Fixed Rate Riders | \$ 2.21 | 1 | \$ 2.21 | \$ - | 1 | \$ - | \$ (2.21) | -100.00% |
| Volumetric Rate Riders | \$ 0.0013 | 750 | \$ 0.96 | \$ 0.0004 | 750 | \$ 0.31 | \$ (0.64) | -67.50% |
| Sub-Total A (excluding pass through) | | | \$ 38.44 | | | \$ 49.13 | \$ 10.69 | 27.81% |
| Line Losses on Cost of Power | \$ 0.1114 | 54 | \$ 6.04 | \$ 0.1114 | 51 | \$ 5.66 | \$ (0.38) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ - | 750 | \$ - | \$ (0.15) | -100.00% |
| GA Rate Riders | | | \$ - | | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0022 | 750 | \$ 1.65 | \$ 0.0025 | 750 | \$ 1.88 | \$ 0.23 | 13.64% |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 47.07 | | | \$ 57.46 | \$ 10.39 | 22.07% |
| RTSR - Network | \$ 0.0057 | 804 | \$ 4.58 | \$ 0.0076 | 801 | \$ 6.09 | \$ 1.50 | 32.77% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041 | 804 | \$ 3.30 | \$ 0.0056 | 801 | \$ 4.48 | \$ 1.19 | 36.01% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 54.95 | | | \$ 68.03 | \$ 13.08 | 23.80% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 804 | \$ 2.90 | \$ 0.0036 | 801 | \$ 2.88 | \$ (0.01) | -0.42% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 804 | \$ 1.05 | \$ 0.0013 | 801 | \$ 1.04 | \$ (0.00) | -0.42% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | | | \$ - | | | \$ - | \$ - | - |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 801 | \$ 0.88 | \$ 0.0011 | 801 | \$ 0.88 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 488 | \$ 42.41 | \$ 0.0870 | 488 | \$ 42.41 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1320 | 128 | \$ 16.83 | \$ 0.1320 | 128 | \$ 16.83 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1800 | 135 | \$ 24.30 | \$ 0.1800 | 135 | \$ 24.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 143.57 | | | \$ 156.63 | \$ 13.06 | 9.10% |
| HST | 13% | | \$ 18.66 | 13% | | \$ 20.36 | \$ 1.70 | 9.10% |
| Total Bill on TOU | | | \$ 162.23 | | | \$ 176.99 | \$ 14.76 | 9.10% |

| | |
|-------------------------------|--------------------|
| Customer Class: | Select Rate Class |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 750 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0723 |
| Proposed/Approved Loss Factor | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 24.85 | 1 | \$ 24.85 | \$ - | 1 | \$ - | \$ (24.85) | -100.00% |
| Distribution Volumetric Rate | \$ 0.0139 | 750 | \$ 10.43 | \$ - | 750 | \$ - | \$ (10.43) | -100.00% |
| Fixed Rate Riders | \$ 2.21 | 1 | \$ 2.21 | \$ - | 1 | \$ - | \$ (2.21) | -100.00% |
| Volumetric Rate Riders | \$ 0.0013 | 750 | \$ 0.96 | \$ - | 750 | \$ - | \$ (0.96) | -100.00% |
| Sub-Total A (excluding pass through) | | | \$ 38.44 | | | \$ - | \$ (38.44) | -100.00% |
| Line Losses on Cost of Power | \$ 0.1130 | 54 | \$ 6.13 | \$ 0.1130 | 51 | \$ 5.75 | \$ (0.38) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ - | 750 | \$ - | \$ (0.15) | -100.00% |
| GA Rate Riders | | | \$ - | | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 1 | \$ - | \$ (0.79) | -100.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 45.51 | | | \$ 5.75 | \$ (39.76) | -87.37% |
| RTSR - Network | \$ 0.0057 | 804 | \$ 4.58 | \$ - | 801 | \$ - | \$ (4.58) | -100.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041 | 804 | \$ 3.30 | \$ - | 801 | \$ - | \$ (3.30) | -100.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 53.39 | | | \$ 5.75 | \$ (47.64) | -89.24% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 804 | \$ 2.90 | \$ - | 801 | \$ - | \$ (2.90) | -100.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 804 | \$ 1.05 | \$ - | 801 | \$ - | \$ (1.05) | -100.00% |
| Standard Supply Service Charge | | | \$ - | | | \$ - | \$ - | - |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 750 | \$ 5.25 | \$ 0.0070 | 750 | \$ 5.25 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 801 | \$ 0.88 | \$ 0.0011 | 801 | \$ 0.88 | \$ - | 0.00% |
| Non-RPP Retailer Avg. Price | \$ 0.1130 | 750 | \$ 84.75 | \$ 0.1130 | 750 | \$ 84.75 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 148.21 | | | \$ 96.63 | \$ (51.58) | -34.80% |
| HST | 13% | | \$ 19.27 | 13% | | \$ 12.56 | \$ (6.71) | -34.80% |
| Total Bill on Non-RPP Avg. Price | | | \$ 167.48 | | | \$ 109.19 | \$ (58.29) | -34.80% |

| | |
|-------------------------------|--|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 2,000 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0723 |
| Proposed/Approved Loss Factor | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 34.33 | 1 | \$ 34.33 | \$ 47.67 | 1 | \$ 47.67 | \$ 13.34 | 38.86% |
| Distribution Volumetric Rate | \$ 0.0083 | 2000 | \$ 16.60 | \$ 0.0115 | 2000 | \$ 23.00 | \$ 6.40 | 38.55% |
| Fixed Rate Riders | \$ 3.65 | 1 | \$ 3.65 | \$ - | 1 | \$ - | \$ (3.65) | -100.00% |
| Volumetric Rate Riders | \$ 0.0006 | 2000 | \$ 1.18 | \$ 0.0006 | 2000 | \$ 1.16 | \$ (0.02) | -1.41% |
| Sub-Total A (excluding pass through) | | | \$ 55.76 | | | \$ 71.83 | \$ 16.07 | 28.83% |
| Line Losses on Cost of Power | \$ 0.1114 | 145 | \$ 16.11 | \$ 0.1114 | 136 | \$ 15.10 | \$ (1.00) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0002 | 2,000 | \$ 0.40 | \$ - | 2,000 | \$ - | \$ (0.40) | -100.00% |
| GA Rate Riders | | | \$ - | | 2,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0020 | 2,000 | \$ 4.00 | \$ 0.0024 | 2,000 | \$ 4.80 | \$ 0.80 | 20.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 77.05 | | | \$ 92.52 | \$ 15.47 | 20.08% |
| RTSR - Network | \$ 0.0052 | 2,145 | \$ 11.15 | \$ 0.0070 | 2,136 | \$ 14.95 | \$ 3.80 | 34.05% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0039 | 2,145 | \$ 8.36 | \$ 0.0054 | 2,136 | \$ 11.53 | \$ 3.17 | 37.88% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 96.57 | | | \$ 119.01 | \$ 22.44 | 23.23% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 2,145 | \$ 7.72 | \$ 0.0036 | 2,136 | \$ 7.69 | \$ (0.03) | -0.42% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 2,145 | \$ 2.79 | \$ 0.0013 | 2,136 | \$ 2.78 | \$ (0.01) | -0.42% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 2,136 | \$ 2.35 | \$ 0.0011 | 2,136 | \$ 2.35 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 1,300 | \$ 113.10 | \$ 0.0870 | 1,300 | \$ 113.10 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1320 | 340 | \$ 44.88 | \$ 0.1320 | 340 | \$ 44.88 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1800 | 360 | \$ 64.80 | \$ 0.1800 | 360 | \$ 64.80 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 346.46 | | | \$ 368.85 | \$ 22.39 | 6.46% |
| HST | 13% | | \$ 45.04 | 13% | | \$ 47.95 | \$ 2.91 | 6.46% |
| Total Bill on TOU | | | \$ 391.50 | | | \$ 416.80 | \$ 25.30 | 6.46% |

| | |
|--------------------------------|---|
| Customer Class: | GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption: | 25,000 kWh |
| Demand: | 100 kW |
| Current Loss Factor: | 1.0723 |
| Proposed/Approved Loss Factor: | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 151.60 | 1 | \$ 151.60 | \$ 208.46 | 1 | \$ 208.46 | \$ 56.86 | 37.51% |
| Distribution Volumetric Rate | \$ 3.1132 | 100 | \$ 311.32 | \$ 4.2270 | 100 | \$ 422.70 | \$ 111.38 | 35.78% |
| Fixed Rate Riders | \$ 16.12 | 1 | \$ 16.12 | \$ - | 1 | \$ - | \$ (16.12) | -100.00% |
| Volumetric Rate Riders | \$ 0.2689 | 100 | \$ 26.89 | \$ 1.1350 | 100 | \$ 113.50 | \$ 86.61 | 322.12% |
| Sub-Total A (excluding pass through) | | | \$ 505.93 | | | \$ 744.66 | \$ 238.73 | 47.19% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Total Deferral/Variance Account Rate Riders | \$ 0.0690 | 100 | \$ 6.90 | \$ - | 100 | \$ - | \$ (6.90) | -100.00% |
| GA Rate Riders | \$ - | - | \$ - | \$ - | 25,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.7883 | 100 | \$ 78.83 | \$ 1.3399 | 100 | \$ 133.99 | \$ 55.16 | 69.97% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 591.66 | | | \$ 878.65 | \$ 286.99 | 48.51% |
| RTSR - Network | \$ 2.1047 | 100 | \$ 210.47 | \$ 2.7339 | 100 | \$ 273.39 | \$ 62.92 | 29.89% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.4837 | 100 | \$ 148.37 | \$ 2.9945 | 100 | \$ 299.45 | \$ 151.08 | 101.83% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 950.50 | | | \$ 1,451.49 | \$ 500.99 | 52.71% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 26,808 | \$ 96.51 | \$ 0.0036 | 26,695 | \$ 96.10 | \$ (0.40) | -0.42% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 26,808 | \$ 34.85 | \$ 0.0013 | 26,695 | \$ 34.70 | \$ (0.15) | -0.42% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 25,000 | \$ 175.00 | \$ 0.0070 | 25,000 | \$ 175.00 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 26,695 | \$ 29.36 | \$ 0.0011 | 26,695 | \$ 29.36 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 17,425 | \$ 1,515.96 | \$ 0.0870 | 17,352 | \$ 1,509.60 | \$ (6.36) | -0.42% |
| TOU - Mid Peak | \$ 0.1320 | 4,557 | \$ 601.56 | \$ 0.1320 | 4,538 | \$ 599.04 | \$ (2.52) | -0.42% |
| TOU - On Peak | \$ 0.1800 | 4,825 | \$ 868.56 | \$ 0.1800 | 4,805 | \$ 864.92 | \$ (3.64) | -0.42% |
| Total Bill on TOU (before Taxes) | | | \$ 4,272.56 | | | \$ 4,760.46 | \$ 487.91 | 11.42% |
| HST | | 13% | \$ 555.43 | | 13% | \$ 618.86 | \$ 63.43 | 11.42% |
| Total Bill on TOU | | | \$ 4,827.99 | | | \$ 5,379.32 | \$ 551.34 | 11.42% |

| | |
|--------------------------------|---|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption: | 68 kWh |
| Demand: | - kW |
| Current Loss Factor: | 1.0723 |
| Proposed/Approved Loss Factor: | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 10.57 | 1 | \$ 10.57 | \$ 14.52 | 0 | \$ - | \$ (10.57) | -100.00% |
| Distribution Volumetric Rate | \$ 0.0177 | 68 | \$ 1.20 | \$ 0.0243 | 68 | \$ 1.65 | \$ 0.45 | 37.29% |
| Fixed Rate Riders | \$ 1.12 | 1 | \$ 1.12 | \$ - | 1 | \$ - | \$ (1.12) | -100.00% |
| Volumetric Rate Riders | \$ 0.0013 | 68 | \$ 0.09 | \$ 0.0037 | 68 | \$ (0.25) | \$ (0.34) | -389.59% |
| Sub-Total A (excluding pass through) | | | \$ 1.29 | | | \$ 1.40 | \$ 0.11 | 8.37% |
| Line Losses on Cost of Power | \$ 0.1114 | 5 | \$ 0.55 | \$ 0.1114 | 5 | \$ 0.51 | \$ (0.03) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ - | 68 | \$ - | \$ - | 68 | \$ - | \$ - | - |
| GA Rate Riders | \$ - | - | \$ - | \$ - | 68 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0020 | 68 | \$ 0.14 | \$ 0.0024 | 68 | \$ 0.16 | \$ 0.03 | 20.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1.97 | | | \$ 2.08 | \$ 0.10 | 5.13% |
| RTSR - Network | \$ 0.0052 | 73 | \$ 0.38 | \$ 0.0070 | 73 | \$ 0.51 | \$ 0.13 | 34.05% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0039 | 73 | \$ 0.28 | \$ 0.0054 | 73 | \$ 0.39 | \$ 0.11 | 37.88% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 2.64 | | | \$ 2.98 | \$ 0.34 | 12.81% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 73 | \$ 0.26 | \$ 0.0036 | 73 | \$ 0.26 | \$ (0.00) | -0.42% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 73 | \$ 0.09 | \$ 0.0013 | 73 | \$ 0.09 | \$ (0.00) | -0.42% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 68 | \$ 0.48 | \$ 0.0070 | 68 | \$ 0.48 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 73 | \$ 0.08 | \$ 0.0011 | 73 | \$ 0.08 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 44 | \$ 3.85 | \$ 0.0870 | 44 | \$ 3.85 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1320 | 12 | \$ 1.53 | \$ 0.1320 | 12 | \$ 1.53 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1800 | 12 | \$ 2.20 | \$ 0.1800 | 12 | \$ 2.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 11.38 | | | \$ 11.71 | \$ 0.34 | 2.96% |
| HST | | 13% | \$ 1.48 | | 13% | \$ 1.52 | \$ 0.04 | 2.96% |
| Total Bill on TOU | | | \$ 12.85 | | | \$ 13.24 | \$ 0.38 | 2.96% |

| | |
|--------------------------------|--|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption: | 150 kWh |
| Demand: | 1 kW |
| Current Loss Factor: | 1.0723 |
| Proposed/Approved Loss Factor: | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 11.20 | 161 | \$ 1,803.20 | \$ 15.37 | 161 | \$ 2,474.57 | \$ 671.37 | 37.23% |
| Distribution Volumetric Rate | \$ 51.0173 | 1 | \$ 51.02 | \$ 69.9910 | 1 | \$ 69.99 | \$ 18.97 | 37.19% |
| Fixed Rate Riders | \$ 1.19 | 161 | \$ 191.59 | \$ - | 161 | \$ - | \$ (191.59) | -100.00% |
| Volumetric Rate Riders | \$ 2.8891 | 1 | \$ 2.89 | \$ 0.8194 | 1 | \$ (0.82) | \$ (3.71) | -128.36% |
| Sub-Total A (excluding pass through) | | | \$ 2,048.70 | | | \$ 2,543.74 | \$ 495.05 | 24.16% |
| Line Losses on Cost of Power | \$ 0.1114 | 11 | \$ 1.21 | \$ 0.1114 | 10 | \$ 1.13 | \$ (0.08) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0655 | 1 | \$ 0.07 | \$ - | 1 | \$ - | \$ (0.07) | -100.00% |
| GA Rate Riders | \$ - | - | \$ - | \$ - | 150 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.6065 | 1 | \$ 0.61 | \$ 1.0472 | 1 | \$ 1.05 | \$ 0.44 | 72.66% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 2,050.58 | | | \$ 2,545.92 | \$ 495.35 | 24.16% |
| RTSR - Network | \$ 1.5954 | 1 | \$ 1.60 | \$ 2.1397 | 1 | \$ 2.14 | \$ 0.54 | 34.12% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7004 | 1 | \$ 1.70 | \$ 2.3403 | 1 | \$ 2.34 | \$ 0.64 | 37.63% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 2,053.87 | | | \$ 2,550.40 | \$ 496.53 | 24.18% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 161 | \$ 0.58 | \$ 0.0036 | 160 | \$ 0.58 | \$ (0.00) | -0.42% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 161 | \$ 0.21 | \$ 0.0013 | 160 | \$ 0.21 | \$ (0.00) | -0.42% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 150 | \$ 1.05 | \$ 0.0070 | 150 | \$ 1.05 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 160 | \$ 0.18 | \$ 0.0011 | 160 | \$ 0.18 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 98 | \$ 8.48 | \$ 0.0870 | 98 | \$ 8.48 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1320 | 26 | \$ 3.37 | \$ 0.1320 | 26 | \$ 3.37 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1800 | 27 | \$ 4.86 | \$ 0.1800 | 27 | \$ 4.86 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 2,072.85 | | | \$ 2,569.37 | \$ 496.53 | 23.95% |
| HST | | 13% | \$ 269.47 | | 13% | \$ 334.02 | \$ 64.55 | 23.95% |
| Total Bill on TOU | | | \$ 2,342.31 | | | \$ 2,903.39 | \$ 561.07 | 23.95% |

| | |
|-------------------------------|---|
| Customer Class: | Effective and Implementation Date January 1, 2017 |
| RPP / Non-RPP: | RPP |
| Consumption | 373 kWh |
| Demand | 1 kW |
| Current Loss Factor | 1.0723 |
| Proposed/Approved Loss Factor | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1114 | 27 | \$ 3.00 | \$ 0.1114 | 25 | \$ 2.82 | \$ (0.19) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| GA Rate Riders | | | \$ - | | 373 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3.00 | | | \$ 2.82 | \$ (0.19) | -6.22% |
| RTSR - Network | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 3.00 | | | \$ 2.82 | \$ (0.19) | -6.22% |
| Wholesale Market Service Charge (WMSC) | \$ - | 400 | \$ - | \$ - | 398 | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ - | 400 | \$ - | \$ - | 398 | \$ - | \$ - | |
| Standard Supply Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 373 | \$ 2.61 | \$ 0.0070 | 373 | \$ 2.61 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 398 | \$ 0.44 | \$ 0.0011 | 398 | \$ 0.44 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 242 | \$ 21.09 | \$ 0.0870 | 242 | \$ 21.09 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1320 | 63 | \$ 8.37 | \$ 0.1320 | 63 | \$ 8.37 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1800 | 67 | \$ 12.09 | \$ 0.1800 | 67 | \$ 12.09 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 47.60 | | | \$ 47.41 | \$ (0.19) | -0.39% |
| HST | 13% | | \$ 6.19 | 13% | | \$ 6.16 | \$ (0.02) | -0.39% |
| Total Bill on TOU | | | \$ 53.79 | | | \$ 53.58 | \$ (0.21) | -0.39% |

| | |
|-------------------------------|--|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION |
| RPP / Non-RPP: | RPP |
| Consumption | 403 kWh |
| Demand | 4 kW |
| Current Loss Factor | 1.0723 |
| Proposed/Approved Loss Factor | 1.0678 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------|------------|--------|--------------|---------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 5.72 | 3030 | \$ 17,331.60 | \$ 6.92 | 3030 | \$ 20,967.60 | \$ 3,636.00 | 20.98% |
| Distribution Volumetric Rate | \$ 39.5544 | 4 | \$ 158.22 | \$ 47.8358 | 4 | \$ 191.34 | \$ 33.13 | 20.94% |
| Fixed Rate Riders | \$ 0.61 | 3030 | \$ 1,848.30 | \$ - | 3030 | \$ - | \$ (1,848.30) | -100.00% |
| Volumetric Rate Riders | \$ 2.8705 | 4 | \$ 11.48 | \$ 0.6701 | 4 | \$ (2.68) | \$ (14.16) | -123.34% |
| Sub-Total A (excluding pass through) | | | \$ 19,349.60 | | | \$ 21,156.26 | \$ 1,806.66 | 9.34% |
| Line Losses on Cost of Power | \$ 0.1114 | 29 | \$ 3.25 | \$ 0.1114 | 27 | \$ 3.04 | \$ (0.20) | -6.22% |
| Total Deferral/Variance Account Rate Riders | \$ 4.3196 | 4 | \$ 17.28 | \$ - | 4 | \$ - | \$ (17.28) | -100.00% |
| GA Rate Riders | | | \$ - | | 403 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 1.6331 | 4 | \$ 6.53 | \$ 0.7935 | 4 | \$ 3.17 | \$ (3.36) | -51.41% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 19,376.66 | | | \$ 21,162.48 | \$ 1,785.82 | 9.22% |
| RTSR - Network | \$ 1.5873 | 4 | \$ 6.35 | \$ 2.1288 | 4 | \$ 8.52 | \$ 2.17 | 34.11% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.1469 | 4 | \$ 4.59 | \$ 1.5785 | 4 | \$ 6.31 | \$ 1.73 | 37.63% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 19,387.59 | | | \$ 21,177.31 | \$ 1,789.72 | 9.23% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0036 | 432 | \$ 1.56 | \$ 0.0036 | 430 | \$ 1.55 | \$ (0.01) | -0.42% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 432 | \$ 0.56 | \$ 0.0013 | 430 | \$ 0.56 | \$ (0.00) | -0.42% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 403 | \$ 2.82 | \$ 0.0070 | 403 | \$ 2.82 | \$ - | 0.00% |
| Ontario Electricity Support Program (OESP) | \$ 0.0011 | 430 | \$ 0.47 | \$ 0.0011 | 430 | \$ 0.47 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0870 | 262 | \$ 22.79 | \$ 0.0870 | 262 | \$ 22.79 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1320 | 69 | \$ 9.04 | \$ 0.1320 | 69 | \$ 9.04 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1800 | 73 | \$ 13.06 | \$ 0.1800 | 73 | \$ 13.06 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 19,438.14 | | | \$ 21,227.85 | \$ 1,789.71 | 9.21% |
| HST | 13% | | \$ 2,526.96 | 13% | | \$ 2,759.62 | \$ 232.66 | 9.21% |
| Total Bill on TOU | | | \$ 21,965.10 | | | \$ 23,987.47 | \$ 2,022.37 | 9.21% |