



Stephanie Allman  
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Enbridge Gas Distribution  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

November 28, 2016

**VIA EMAIL and COURIER**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc. ("the Company")  
Cap and Trade Application ("Application")  
Ontario Energy Board ("Board") File Number EB-2016-0300  
Affidavit of Service**

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In accordance with the Ontario Energy Board's Letter of Direction issued on November 24, 2016, enclosed please find my Affidavit of Service on behalf of Enbridge for the above noted application.

Yours truly,

(Original Signed)

Stephanie Allman  
Regulatory Coordinator

Encl.

cc: Mr. D. O'Leary, Aird & Berlis LLP (via email and courier)  
Mr. D. Stevens, Aird & Berlis LLP (via email and courier)

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, Sched. B, as amended;

**AND IN THE MATTER OF** an Application by Enbridge Gas  
Distribution Inc. for an order or orders approving and/or  
accepting its Cap and Trade Compliance Plan and  
approving or fixing rates and/or charges to recover the  
costs incurred undertaking its Cap and Trade Compliance  
Plan.

**AFFIDAVIT OF SERVICE**

I, Stephanie Allman, of the Town of Keswick, of the Regional Municipality of York, make oath and say as follows:

1. I am in the employ of Enbridge Gas Distribution Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. Pursuant to the November 24, 2016, Letter of Direction from the Ontario Energy Board (the "Board"), I caused to be served by email a copy of the English and French versions of the Notice of Application ("Notice"), Application and Evidence to all Intervenors in EB-2011-0354.
3. Annexed hereto and marked as Exhibit "A" are true copies of the aforesaid English and French language versions of the dated Notice.
4. Attached hereto and marked as Exhibit "B" is a copy of the Application.
5. Attached hereto and marked as Exhibit "C" are the email notes served as proof that the Notice, Application and Evidence was served on those parties as directed by the Ontario Energy Board in the Letter of Direction.

6. Pursuant to the Letter of Direction, I caused to post a copy of the English and French versions of the Notice to Enbridge Gas Distribution's website.  
Attached as Exhibit "D" is a screen shot of the Company's website page.

SWORN before me in the City of )  
Toronto, this 28th day of )  
November 2016 )  
)  
)

(Original Signed)

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STEPHANIE ALLMAN

# ONTARIO ENERGY BOARD NOTICE TO CUSTOMERS OF ENBRIDGE GAS DISTRIBUTION INC. UNION GAS LIMITED AND NATURAL RESOURCE GAS LIMITED

Enbridge Gas Distribution Inc., Union Gas Limited and Natural Resource Gas Limited have each applied for approval to recover the costs associated with their cap and trade compliance plans. The costs of the proposed plans would raise natural gas rates by \$6 to \$7 on average per month starting January 1, 2017 for residential customers. The exact amount of the increase will depend on the amount of gas you use and on your gas utility. Other customers, including businesses, may also be affected.

**Learn more. Have your say.**

Under the Government of Ontario's new greenhouse gas emissions regulation each of Enbridge Gas Distribution Inc., Union Gas Limited and Natural Resource Gas Limited are required to develop plans to meet their cap and trade compliance obligations. New costs will be incurred by each of the natural gas utilities to comply with the regulations. The Ontario Energy Board will assess the cost-effectiveness of each of the cap and trade compliance plans filed by the natural gas utilities to determine whether the gas utilities can recover those costs in the rates they charge customers.

## THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a combined public hearing to consider Enbridge Gas, Union Gas and Natural Resource Gas' requests. We will question each of the gas utilities on their cap and trade compliance plans and on each of their cases for a rate change to implement those plans. We will also hear questions and arguments from individual customers and from groups that represent Enbridge Gas, Union Gas and Natural Resource Gas' customers. The OEB will assess whether the compliance plans are cost-effective to determine whether the recovery of the cap and trade costs from customers is reasonable.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

## BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review each of Enbridge Gas, Union Gas and Natural Resource Gas' applications on the OEB's website now.
- You can file a letter with your comments at any time before the end of the OEB's hearing, which will be considered during the hearing.
- You can become an active participant (called an intervenor). Apply by **January 9, 2017** or the hearing will go ahead without you and you will not receive any further notice of the proceeding.
- At the end of the process, you can review the OEB's decision and its reasons on our website.

## LEARN MORE

Our file numbers for this case is **EB-2016-0300 (Enbridge Gas)**, **EB-2016-0296 (Union Gas)** and **EB-2016-0330 (Natural Resource Gas)**. To learn more about this hearing, find instructions on how to file letters or become an intervenor, or to access any document related to this case, please enter one of the three file numbers **EB-2016-0300 (Enbridge Gas)**, **EB-2016-0296 (Union Gas)** and **EB-2016-0330 (Natural Resource Gas)** on the OEB website: [www.ontarioenergyboard.ca/notice](http://www.ontarioenergyboard.ca/notice). You can also phone our Consumer Relations Centre at 1-877-632-2727 with any questions.

## ORAL VS. WRITTEN HEARINGS

There are two types of OEB hearings – oral and written. The OEB will determine at a later date whether to proceed by way of a written or oral hearing. If you think an oral hearing is needed, you can write to the OEB to explain why by **January 9, 2017**.

## PRIVACY

*If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.*

*This hearing will be combined pursuant to section 21(5) and held under section 36 of the Ontario Energy Board Act, S.O. 1998 c.15 (Schedule B).*





# AVIS DE LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO Exhibit A AUX CLIENTS D'ENBRIDGE GAS DISTRIBUTION INC., D'UNION GAS LIMITED ET DE NATURAL RESOURCE GAS LIMITED

Enbridge Gas Distribution Inc., Union Gas Limited et Natural Resource Gas Limited ont chacune déposé une requête en vue de recouvrer les coûts associés à leurs plans de conformité au régime de plafonnement et d'échange de droits d'émissions. Les coûts des plans proposés auraient pour effet d'augmenter les tarifs de gaz naturel de 6 \$ à 7 \$ par mois en moyenne à compter du 1<sup>er</sup> janvier 2017 pour les consommateurs résidentiels. Le montant exact de l'augmentation dépendra de la quantité de gaz naturel que vous utilisez et de l'entreprise avec laquelle vous faites affaire. D'autres clients, dont des entreprises, pourraient aussi être touchés.

**Soyez mieux renseigné et donnez votre opinion.**

En vertu du nouveau *Règlement sur les émissions de gaz à effet de serre* du gouvernement de l'Ontario, Enbridge Gas Distribution Inc., Union Gas Limited et Natural Resource Gas Limited sont tenues d'élaborer des plans afin de respecter leurs obligations dans le cadre du régime de plafonnement et d'échange. Chacune de ces entreprises de gaz naturel devra engager de nouveaux coûts pour se conformer au règlement. La Commission de l'énergie de l'Ontario évaluera la rentabilité des plans de conformité au régime de plafonnement et d'échange déposés par les entreprises de gaz naturel en vue de déterminer si ces dernières peuvent recouvrer ces coûts au moyen des tarifs qu'elles facturent à leurs clients.

## LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique combinée en vue d'examiner les requêtes d'Enbridge Gas, d'Union Gas et de Natural Resource Gas. Elle interrogera chacune des entreprises sur ses plans de conformité au régime de plafonnement et d'échange et sur le besoin de modifier ses tarifs pour mettre ces plans en application. Elle entendra également les questions et les arguments de clients individuels et de groupes représentant la clientèle d'Enbridge Gas, d'Union Gas et de Natural Resource Gas. La CEO évaluera la rentabilité des plans de conformité en vue de déterminer si le recouvrement des coûts liés au régime de plafonnement et d'échange est raisonnable.

La CEO est un organisme public indépendant et impartial. Elle rend des décisions qui servent l'intérêt public. Son but est de promouvoir un secteur d'énergie viable et rentable financièrement qui vous offre des services énergétiques fiables à un coût raisonnable.

## SOYEZ RENSEIGNÉ ET DONNEZ VOTRE OPINION

Vous avez le droit de recevoir des renseignements concernant cette requête et de participer au processus.

- Vous pouvez consulter les requêtes d'Enbridge Gas, d'Union Gas et de Natural Resource Gas sur le site Web de la CEO dès maintenant.
- Vous pouvez, à tout moment avant la fin de l'audience de la CEO, présenter une lettre de commentaires qui sera examinée durant l'audience.
- Vous pouvez participer activement à l'audience (à titre d'intervenant). Inscrivez-vous d'ici le **9 janvier 2017**, sinon l'audience sera entamée sans votre participation et vous ne recevrez aucun autre avis concernant cette instance.
- Vous pourrez passer en revue la décision rendue par la CEO et ses justifications sur notre site Web, à la fin du processus.

## SOYEZ MIEUX RENSEIGNÉ

Les numéros de dossier pour ces requêtes sont **EB-2016-0300 (Enbridge Gas)**, **EB-2016-0296 (Union Gas)** et **EB-2016-0330 (Natural Resource Gas)**. Pour en savoir plus sur cette audience ou sur les démarches à suivre pour présenter des lettres, pour devenir un intervenant ou encore pour accéder aux documents concernant ces dossiers, saisissez un des trois numéros de dossier **EB-2016-0300 (Enbridge Gas)**, **EB-2016-0296 (Union Gas)** et **EB-2016-0330 (Natural Resource Gas)** sur le site Web de la CEO : [www.ontarioenergyboard.ca/notice](http://www.ontarioenergyboard.ca/notice). Vous pouvez également adresser vos questions à notre centre de relations aux consommateurs, au 1 877 632-2727.

## AUDIENCES ORALES ET AUDIENCES ÉCRITES

Il existe deux types d'audiences à la CEO : orales et écrites. La CEO déterminera à une date ultérieure si cette requête sera traitée lors d'une audience écrite ou orale. Si vous pensez qu'une audience orale doit avoir lieu, vous pouvez écrire à la CEO pour en expliquer les raisons, au plus tard le **9 janvier 2017**.

## CONFIDENTIALITÉ

Si vous présentez une lettre de commentaires, votre nom et le contenu de votre lettre seront versés au dossier public et publiés sur le site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse personnelle et votre adresse courriel seront tenus confidentiels. Si vous êtes une entreprise, tous vos renseignements demeureront accessibles au public. Si vous faites une requête de statut d'intervenant, tous vos renseignements seront du domaine public.

Cette audience sera combinée en vertu du paragraphe 21(5) et tenue en vertu de l'article 36 de la Loi sur la Commission de l'énergie de l'Ontario, L.O. 1998 chap. 15 (annexe B).



## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended;

**AND IN THE MATTER OF** an Application by Enbridge Gas Distribution Inc. for an order or orders approving and/or accepting its Cap and Trade Compliance Plan and approving or fixing rates and/or charges to recover the costs incurred undertaking its Cap and Trade Compliance Plan.

### APPLICATION

1. The Applicant, Enbridge Gas Distribution Inc. ("Enbridge", or the "Company"), is an Ontario corporation with its head office in Toronto, Ontario. It carries on the business of selling, distributing, transmitting and storing natural gas within Ontario.

2. The relevant persons affected by this Application are the customers of Enbridge, with the exception of Large Final Emitters ("LFE"), i.e., facilities that emit more than 25,000 tonnes of carbon dioxide equivalent ("tCO<sub>2</sub>e"), as well as "voluntary participants" in the cap and trade program who emit between 10,000 and 25,000 tCO<sub>2</sub>e and purchase their own emissions allowances however would still incur applicable facility-related and administrative costs. It is impractical to set out the names and addresses of the relevant customers because they are too numerous.

3. On May 18, 2016, the *Climate Change Mitigation and Low-carbon Economy Act, 2016* ("Climate Change Act") received Royal Assent. Under the Climate Change Act, Enbridge has compliance obligations and will incur costs to meet these obligations:

- a. Customer-related obligation costs: costs which Enbridge will incur to acquire the necessary emission allowances to meet its compliance obligations under the Cap and Trade program for natural gas-fired generators and residential, commercial and industrial customers who are not Large Final Emitters ("LFEs") or voluntary participants and any resulting increase to financing costs;

Witness: A. Mandyam  
F. Oliver-Glasford

- b. Facility-related obligation costs: costs to acquire the necessary emission allowances associated with the Company's facilities and operation of its gas distribution system and any resulting increase to financing costs; and
- c. Incremental administrative and program costs: including, but not limited to costs associated with salary and benefits of management and staff required to oversee and undertake all necessary administrative functions; changes to Enbridge's billing systems; costs to retain external consultants, such as emission allowance acquisition strategists, external legal counsel, external accounting support; costs payable in respect of current and future cap and trade Ontario Energy Board (the "Board") regulatory proceedings; costs for measurement, verification and reporting of Greenhouse Gas ("GHG") emissions; and the resulting incremental impact on customer-related bad debt, customer care and/or customer communication expenses.

4. On September 26, 2016, the Board issued the *Report of the Board: Regulatory Framework for the Assessment of Costs of Natural Gas Utilities' Cap & Trade Activities* (EB-2015-0363) (the "Framework"). The Framework states that the Board expects Enbridge to file its Compliance Plan by November 15, 2016 in order for the Board to set interim rates to allow for the recovery of 2017 Cap and Trade compliance costs.<sup>1</sup> The Framework further states that the Board will assess Enbridge's Compliance Plan (the "Compliance Plan") for cost effectiveness, reasonableness and optimization and ultimately to determine whether to approve the associated Cap and Trade costs for recovery from customers.<sup>2</sup>

5. In EB-2012-0459, Enbridge received approval effective January 1, 2014 for a five-year Custom Incentive Regulation ("Custom IR") Plan which determines how rates are set in the years 2014 – 2018 inclusive. Enbridge is currently operating under this Custom IR plan with 2017 being the fourth year of its five-year term. Neither the Custom IR plan, nor the 2017 Rate Adjustment Application (EB-2016-0215) provide for the recovery of the costs which Enbridge will incur undertaking Cap and Trade Compliance Plan Activities in 2017 and beyond. This Application therefore seeks the appropriate orders, approvals and acceptances by the Board to establish rates and/or charges over and above those set pursuant to Enbridge's Custom IR plan and the 2017 Rate Adjustment Application.

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<sup>1</sup> Framework, page 38

<sup>2</sup> Framework, page 1

Witness: A. Mandyam  
F. Oliver-Glasford

6. Enbridge hereby applies to the Board for a determination that the Company's Compliance Plan is compliant with the Framework and is accepted by the Board because:

- a. The term of the Compliance Plan, being one-year, is appropriate;
- b. It is reasonable and has prudently optimized decision-making to achieve efficiency and to reasonably manage risk given the legislative framework, the tools available at this time, and the lack of data around Ontario's nascent carbon market;
- c. It demonstrates that Enbridge's planned investment decisions have been prudently prioritized and paced including proposed long-term investments;
- d. it will result in reasonable, predictable rates arising from Enbridge's Cap and Trade activities as much as is possible based on the uncertainty inherent in the unknown, new Ontario carbon market;
- e. It includes an appropriate degree of transparency and documentation;
- f. It provides for the appropriate levels of flexibility which will allow Enbridge to adapt to changing market conditions;
- g. It includes an appropriate Customer Outreach and Communication Plan;
- h. It includes appropriate monitoring and reporting mechanisms and requirements; and,
- i. It provides for continuous improvement over time.

7. Enbridge further applies to the Board pursuant to Section 36 of the *Ontario Energy Board Act, 1998*, as amended (the "Act") for such final, interim or other orders or accounting orders as may be necessary or appropriate to approve the following:

- a. 2017 Customer-related and Facilities-related Tariffs (the "Cap and Trade Tariffs") to recover the costs of meeting Enbridge's obligations related to GHG emissions from relevant customers and Company facilities;
- b. The methodology used to determine the Cap and Trade Tariffs including:

Witness: A. Mandyam  
F. Oliver-Glasford

- i. the forecasting methodology and resulting 2017 forecast of Delivery Volumes and Facility Use Volumes including the impact on such forecasts of Enbridge's Green Investment Fund (GIF) and Demand Side Management (DSM) activities;
  - ii. the forecasting methodology and resulting 2017 forecast of GHG emissions resulting from the Delivery Volumes and Facility Use Volumes forecasts;
  - iii. the forecasting methodology and resulting 2017 forecast for the cost of emission allowances;
  - iv. the forecasting methodology and resulting forecast of the costs to meet Enbridge's Customer and Facility-related obligations; and
  - v. the cost allocation and rate design methodologies used to derive the proposed 2017 Cap and Trade Tariffs.
- c. Interim Cap and Trade Tariffs, to be approved on or before December 2, 2016 in order that the Interim Cap and Trade Tariffs can be included with Enbridge's Quarterly Rate Adjustment Mechanism (QRAM) Application and implemented as of the Cap and Trade start date of January 1, 2017;
- d. The establishment of a new variance account to record the differences that occur in 2017 between the actual revenues received from the Cap and Trade Tariffs and the actual costs Enbridge incurs to meet its 2017 obligations related to GHG emissions from relevant customers and Company facilities. This new variance account will ensure that the Company neither over or under-recovers its Customer-related obligation costs and Facility-related obligation costs; and
- e. The use of the 2017 Greenhouse Gas Emissions Impact Deferral Account ("GGEIDA") to record the administrative and overhead costs incurred by Enbridge in respect of its Cap and Trade activities for future recovery from ratepayers.
- f. The illustrative bill impacts of a typical residential customer that include the sum of Cap and Trade charges for Customer-related and Facility-related costs found at Exhibit G Tab 1 Schedule 1.

Witness: A. Mandyam  
F. Oliver-Glasford

8. Enbridge requests confidential treatment of documentation, data and information ("Documents") pursuant to the Board's Rules of Practice and Procedure and the Practice Direction on Confidential Filings and Documents marked "Auction Confidential" or "Market Sensitive" or as specified in the Confidentiality exhibit in this filing at Exhibit A, Tab 3, Schedule 1, and in accordance with the Climate Change Act, O. Reg. 144/16: The Cap and Trade Program ("Cap and Trade Regulation" or "the Regulation"), and the Framework.

9. Enbridge further applies to the Board, pursuant to the provisions of the Climate Change Act, the Cap and Trade Regulation and the Board's *Rules of Practice and Procedure*, for such final, interim or other Orders and directions as may be appropriate in relation to the Application and the proper conduct of this proceeding.

10. Where there have been deviation(s) from the Framework, Enbridge has provided an explanation and reasons why those deviation(s) are just and reasonable in the appropriate Exhibit. A summary of the deviation(s), is as follows:

- a. Enbridge has utilized the auction reserve, or floor, price of the Ontario market in 2017 for allowance price forecasting for rate making purposes instead of the Intercontinental Exchange 21-day strip settlement price of the California Carbon Allowance for delivery in each of the 12 months of the forecast year. – Exhibit B-Tab 4-Schedule 1

11. Enbridge requests that a copy of every document filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

Witness: A. Mandyam  
F. Oliver-Glasford

The Applicant:

Regulatory Contact:  
Mr. Andrew Mandyam  
Director, Regulatory Affairs, Financial  
Planning and Analysis  
Enbridge Gas Distribution Inc.

Address for personal service:

500 Consumers Road  
Willowdale, Ontario M2J 1P8

Mailing address:

P. O. Box 650  
Scarborough, Ontario M1K 5E3

Telephone:

416-495-5499 or 1-888-659-0685

Fax:

416-495-6072

Email:

[EGDRegulatoryProceedings@enbridge.com](mailto:EGDRegulatoryProceedings@enbridge.com)

Primary Carbon Strategy Contact:  
Ms. Fiona Oliver-Glasford  
Manager Carbon Strategy  
Enbridge Gas Distribution Inc.

Address for personal service:

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Mailing address:

P. O. Box 650  
Scarborough, Ontario M1K 5E3

Telephone:

416-753-4664

Email:

[fiona.oliverglasford@enbridge.com](mailto:fiona.oliverglasford@enbridge.com)

Witness: A. Mandyam  
F. Oliver-Glasford

The Applicant's counsel:

Mr. Dennis M. O'Leary  
Aird & Berlis LLP

Address for personal service  
and mailing address

Brookfield Place, P.O. Box 754  
Suite 1800, 181 Bay Street  
Toronto, Ontario M5J 2T9

Telephone:  
Fax:

416-865-4711  
416-863-1515

DATED: November 15, 2016 at Toronto, Ontario

ENBRIDGE GAS DISTRIBUTION INC.

Per: \_\_\_\_\_ [original signed] \_\_\_\_\_

Andrew Mandyam  
Director, Regulatory Affairs, Financial Planning  
and Analysis

Witness: A. Mandyam  
F. Oliver-Glasford



**From:** Stephanie Allman  
**To:** ["angela.wong@opg.com"](mailto:angela.wong@opg.com); ["cconway@bomatoronto.org"](mailto:cconway@bomatoronto.org); ["cneme@energyfuturesgroup.com"](mailto:cneme@energyfuturesgroup.com); ["david.butters@appro.org"](mailto:david.butters@appro.org); ["davidmacintosh@nextcity.com"](mailto:davidmacintosh@nextcity.com); ["dpoch@eelaw.ca"](mailto:dpoch@eelaw.ca); ["drquinn@rogers.com"](mailto:drquinn@rogers.com); ["elizabeth\\_swanson@transcanada.com"](mailto:elizabeth_swanson@transcanada.com); ["eric\\_nadeau@transcanada.com"](mailto:eric_nadeau@transcanada.com); ["ggirardi@summittenergy.ca"](mailto:ggirardi@summittenergy.ca); ["ian.mondrow@gowlings.com"](mailto:ian.mondrow@gowlings.com); ["jabouchar@willmsshier.com"](mailto:jabouchar@willmsshier.com); ["jack@cleanairalliance.org"](mailto:jack@cleanairalliance.org); ["jacob.vistacredit.ca"](mailto:jacob.vistacredit.ca); ["jay.shepherd@canadianenergylawyers.com"](mailto:jay.shepherd@canadianenergylawyers.com); ["jfstacey@interlog.com"](mailto:jfstacey@interlog.com); ["jgirvan@uniserve.com"](mailto:jgirvan@uniserve.com); ["kdullet@blg.com"](mailto:kdullet@blg.com); ["jim\\_bartlett@transcanada.com"](mailto:jim_bartlett@transcanada.com); ["jmyers@torys.com"](mailto:jmyers@torys.com); ["john.beauchamp@nortonrose.com"](mailto:john.beauchamp@nortonrose.com); ["judysimon@jsimon.net"](mailto:judysimon@jsimon.net); ["jtoffoletto@enercare.ca"](mailto:jtoffoletto@enercare.ca); ["jwolnik@elenchus.ca"](mailto:jwolnik@elenchus.ca); ["kai@web.net"](mailto:kai@web.net); ["kent.elson@klippensteins.ca"](mailto:kent.elson@klippensteins.ca); ["laura-marie\\_berg@transalta.com"](mailto:laura-marie_berg@transalta.com); ["Lise\\_Mauviel"](mailto:Lise_Mauviel); ["mark.rubenstein@canadianenergylawyers.com"](mailto:mark.rubenstein@canadianenergylawyers.com); ["marion.fraser@rogers.com"](mailto:marion.fraser@rogers.com); ["mbuonaguro@piac.ca"](mailto:mbuonaguro@piac.ca); ["mgardner@willmsshier.com"](mailto:mgardner@willmsshier.com); ["mluymes@hrai.ca"](mailto:mluymes@hrai.ca); ["newtonma@rogers.com"](mailto:newtonma@rogers.com); ["murray.klippenstein@klippensteins.ca"](mailto:murray.klippenstein@klippensteins.ca); ["murray\\_ross@transcanada.com"](mailto:murray_ross@transcanada.com); ["nruzycki@justenergy.com"](mailto:nruzycki@justenergy.com); ["opgregaffairs@opg.com"](mailto:opgregaffairs@opg.com); ["paul.clipsham@cme-mec.ca"](mailto:paul.clipsham@cme-mec.ca); ["paul.kerr@shell.com"](mailto:paul.kerr@shell.com); ["pete\\_serafini@transalta.com"](mailto:pete_serafini@transalta.com); ["pmmcMahon@uniongas.com"](mailto:pmmcMahon@uniongas.com); ["pthompson@blgcanada.com"](mailto:pthompson@blgcanada.com); ["randy.aiken@sympatico.ca"](mailto:randy.aiken@sympatico.ca); ["ric.forster@directenergy.com"](mailto:ric.forster@directenergy.com); ["karen.cooke@directenergy.com"](mailto:karen.cooke@directenergy.com); ["rwarren@weirfoulds.com"](mailto:rwarren@weirfoulds.com); ["spainc@rogers.com"](mailto:spainc@rogers.com); ["tbrett@foglers.com"](mailto:tbrett@foglers.com); ["tceast\\_marketaffairs@transcanada.com"](mailto:tceast_marketaffairs@transcanada.com); ["tce\\_regulatory@transcanada.com"](mailto:tce_regulatory@transcanada.com); ["transcanada\\_mainline@transcanada.com"](mailto:transcanada_mainline@transcanada.com); ["vderose@blgcanada.com"](mailto:vderose@blgcanada.com); ["vyoung@aegent.ca"](mailto:vyoung@aegent.ca); ["vmcnally@opsba.org"](mailto:vmcnally@opsba.org)  
**Subject:** EB-2016-0300 - Enbridge Gas Distribution Inc. - Cap and Trade Framework - Application, Evidence and Notice of Application (NOA)  
**Date:** Monday, November 28, 2016 9:27:00 AM  
**Attachments:** [NoA EGD Union NRG CT Compliance Plans 20161124 .pdf](#)  
[NoA EGD Union NRG CT Compliance Plans 20161124 FRA.pdf](#)  
[EGDI App CapandTrade 2016115.pdf](#)

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Good morning,

On November 24, 2016, the Ontario Energy Board issued the Notice of Application in the above noted Cap and Trade Framework Application.

In accordance with the Board's Letter of Direction, attached please find the Notice of Application (English and French), along with the Application and Evidence for the above noted proceeding.

Please note the deadline to request intervenor status is **January 9, 2017**.

Thank you,

**Stephanie Allman** for Lorraine Chiasson

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS DISTRIBUTION**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**

**From:** Stephanie Allman  
**To:** ["dpocho@eelaw.ca"](mailto:dpocho@eelaw.ca); ["pmcmahon@uniongas.com"](mailto:pmcmahon@uniongas.com); ["mluymes@hrai.ca"](mailto:mluymes@hrai.ca); ["jtoffoletto@enercare.ca"](mailto:jtoffoletto@enercare.ca); [angela.wong@opg.com](mailto:angela.wong@opg.com); ["opgregaffairs@opg.com"](mailto:opgregaffairs@opg.com); ["paul.kerr@shell.com"](mailto:paul.kerr@shell.com)  
**Subject:** EB-2016-0300 - Enbridge Gas Distribution Inc. - Cap and Trade Framework - Application, Evidence and Notice of Application (NOA)  
**Date:** Monday, November 28, 2016 1:18:00 PM  
**Attachments:** [NoA EGD Union NRG CT Compliance Plans 20161124 .pdf](#)  
[NoA EGD Union NRG CT Compliance Plans 20161124 FRA.pdf](#)  
[EGDI App CapandTrade LS 20161115.pdf](#)

---

Good afternoon,

Further to the email below, due to the size of the attached files my original email was undeliverable to you. I have reduced the resolution in an attempt to successfully send the attached files.

On November 24, 2016, the Ontario Energy Board issued the Notice of Application in the above noted Cap and Trade Framework Application.

In accordance with the Board's Letter of Direction, attached please find the Notice of Application (English and French), along with the Application and Evidence for the above noted proceeding.

Please note the deadline to request intervenor status is January 9, 2017.

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS DISTRIBUTION**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

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**From:** Stephanie Allman  
**Sent:** Monday, November 28, 2016 9:28 AM  
**To:** 'angela.wong@opg.com'; 'cconway@bomatoronto.org'; 'cneme@energyfuturesgroup.com'; 'david.butters@appro.org'; 'davidmacintosh@nextcity.com'; 'dpocho@eelaw.ca'; 'drquinn@rogers.com'; 'elizabeth\_swanson@transcanada.com'; 'eric\_nadeau@transcanada.com'; 'ggirardi@summittenenergy.ca'; 'ian.mondrow@gowlings.com'; 'jabouchar@willmsshier.com'; 'jack@cleanairalliance.org'; 'Jacob@vistacredit.ca'; 'jay.shepherd@canadianenergylawyers.com'; 'jfstacey@interlog.com'; 'jgirvan@uniserve.com'; 'kdullet@blg.com'; 'jim\_bartlett@transcanada.com'; 'jmyers@torys.com'; 'john.beauchamp@nortonrose.com'; 'judysimon@jsimon.net'; 'jtoffoletto@enercare.ca'; 'jwolnik@elenchus.ca'; 'kai@web.net'; 'kent.elson@klippensteins.ca'; 'laura-marie\_berg@transalta.com'; Lise Mauviel; 'mark.rubenstein@canadianenergylawyers.com'; 'marion.fraser@rogers.com'; 'mbuonaguro@piac.ca'; 'mgardner@willmsshier.com'; 'mluymes@hrai.ca'; 'newtonma@rogers.com'; 'murray.klippenstein@klippensteins.ca'; 'murray\_ross@transcanada.com'; 'nruzycki@justenergy.com'; 'opgregaffairs@opg.com'; 'paul.clipsham@cme-mec.ca'; 'paul.kerr@shell.com'; 'pete\_serafini@transalta.com'; 'pmcmahon@uniongas.com'; 'pthompson@blgcanada.com'; 'randy.aiken@sympatico.ca'; 'ric.forster@directenergy.com'; 'karen.cooke@directenergy.com'; 'rwarren@weirfoulds.com'; 'spainc@rogers.com'; 'tbrett@foglers.com';

'tceast\_marketaffairs@transcanada.com'; 'tce\_regulatory@transcanada.com';  
'transcanada\_mainline@transcanada.com'; 'vderose@blgcanada.com'; 'vyoung@aegent.ca';  
'wmcnally@opsba.org'

**Subject:** EB-2016-0300 - Enbridge Gas Distribution Inc. - Cap and Trade Framework - Application,  
Evidence and Notice of Application (NOA)

Good morning,

On November 24, 2016, the Ontario Energy Board issued the Notice of Application in the above noted Cap and Trade Framework Application.

In accordance with the Board's Letter of Direction, attached please find the Notice of Application (English and French), along with the Application and Evidence for the above noted proceeding.

Please note the deadline to request intervenor status is **January 9, 2017**.

Thank you,

**Stephanie Allman** for Lorraine Chiasson

Regulatory Coordinator – Regulatory Affairs

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Regulatory Affairs - Enbridge...

# Regulatory Affairs

Life Takes Energy

Our History

▶ Working at Enbridge

Our Gas Distribution System

Technology and Operations Centre

▶ Media Centre

NEB Pipelines

▶ Construction Projects

▶ **Regulatory Affairs**

Leaves to Construct

Contact Information

General Project Enquiries

Gas Storage

▶ About Ontario's Natural Gas Industry

Glossary

Since we're a rate-regulated company, the Ontario Energy Board approves our rates after a public review and hearing of our rate-change application. You can view all of our rate case information and evidence as well as the evidence we filed in other regulatory proceedings below. Please note that we haven't posted any evidence that was confidential or that required a non-disclosure agreement. Under the Franchises tab you will find the Ontario Energy Board Notice of Application (NOA) and Enbridge's Application and Evidence for recent franchise renewals.

## Regulatory Proceedings

Other Regulatory Proceedings

Rate Cases and QRAMs

Franchises

- EB-2013-0032 - Clearance 2012 DSM Variance Accounts
- EB-2013-0430 - New and Updated DSM Measures
- EB-2014-0195 - Clearance 2013 D-V Accts
- EB-2014-0277 - Clearance 2013 DSM Variance Accounts
- EB-2014-0323 - Dawn Access Settlement Agreement
- EB-2014-0351 - Storage Compensation
- EB-2014-0354 - 2014 New and Updated DSM Measures
- EB-2014-0378 - Wilkesport Wells
- EB-2015-0023 - Expropriation Application
- EB-2015-0033 - Exemption Application - Wilkesport Gathering Line
- EB-2015-0049 - 2015-2020 DSM Plan
- EB-2015-0122 - 2014 ESM
- EB-2015-0175 - Pre-Approval of a Long-Term Natural Gas Transportation Contract
- EB-2015-0233 - Application for Exemption for the Affiliate Relationships Code
- EB-2015-0267 - Clearance 2014 DSM Variance Accounts
- EB-2015-0303 - Corunna Well Application
- EB-2016-0028 STAR
- EB-2016-0142 2015 ESM
- EB-2016-0300 Cap and Trade
- Application and Evidence
- OEB Notice of Application
- NoA\_EGD\_Union\_NRG\_CT Compliance Plans\_20161124\_.pdf
- NoA\_EGD\_Union\_NRG\_CT Compliance Plans\_20161124\_FRA.pdf