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Canada

November 30, 2016

VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459 / EB-2015-0114

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014.

The Company, as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Also, the Company developed and filed a 2015 UDC Mitigation Strategy as part of the Supplemental Agreement in EB-2014-0276 and committed to file monthly updates to that mitigation strategy (Exhibit N, Tab 1, Schedule 2, page 6, paragraph 4).

As discussed in EB-2015-0114, the Company is committed to providing monthly reporting of the on-going amounts in the 2016 UDCDA as well as a copy of its 2016 UDC mitigation plan. To the extent there is an update to the mitigation plan as originally filed it will be provided in the March 2016 Report. Please see the attached Report for November 2016.

The Company informed parties as a part of its March report that based upon its anticipated requirements for the summer of 2016 it would be forecasting that it will be able to avoid any cost consequences of unutilized TCPL – FT capacity. The forecast underpinning the April to October reports continued to show that the Company would be avoiding any cost consequences of unutilized TCPL-FT capacity in the summer of 2016. The attached report for November 2016 reflects a small forecasted amount being recorded in the 2016 Unabsorbed Demand Charges Deferral Account (2016 UDCDA) in the month of November. This was primarily due to the delay in the in-service date of TCPL's Kings North pipeline.

Ms. Kirsten Walli
2016-11-30
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Please do not hesitate to contact me with any questions.

Yours Truly,

[original signed]

Andrew Mandyam
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2015-0114 Interested Parties

November 2016 UDC Report

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Estimate November	Budget December		
Forecasted Monetary Impacts in the 2016 UDCDA \$ millions	-	-	-	-	-	-	-	-	-	-	-	0.3	-	0.3 (1)
Revenue From Unutilized Capacity Released														
- Seasonal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
- Monthly	-	-	-	-	-	-	-	-	-	-	-	-	-	-
- Daily	-	-	-	-	-	-	-	-	-	-	-	(0.0)	-	(0.0)
Net Impact on Deferral Account														
	-	-	-	-	-	-	-	-	-	-	-	0.3	-	0.3
	January	February	March	April	May	June	July	August	September	October	November	December		
Forecasted Monthly Unutilized Capacity PJ's -	-	-	-	-	-	-	0.0	0.0	(0.0)	-	0.1	-	0.2	
Unutilized Capacity Released														
- Seasonal	-	-	-	-	-	-	(0.0)	(0.0)	0.0	-	-	-	(0.0)	
- Monthly	-	-	-	-	-	-	-	-	-	-	-	-	-	
- Daily	-	-	-	-	-	-	(0.0)	(0.0)	-	-	(0.1)	-	(0.1)	
Net Unutilized Capacity														
	-	-	-	-	-	-	-	-	-	-	-	-	-	

(1) Forecasted balance in the 2016 UDCDA updated to reflect TCPL tolls effective November 1, 2015 and updated Abandonment Charges effective January 1, 2016

Item

Daily Quantity Released % of remaining capacity released

(0.00)