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2017 Price Cap IR Application

Responses to Staff Questions

EB-2016-0063



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ATTACHMENTS

- A. Rate Generator Model
- B. Bill Impact Model
- C. LRAMVA Work Forms



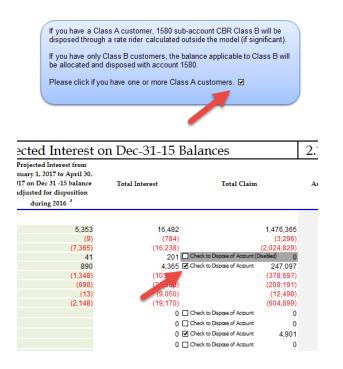
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QUESTION: 1

Reference: IRM Model – Tab 3: Account 1580 Variance WMS – Sub-account CBR Class B; Tab 18 Additional Rates; Manager's Summary – 4.3.1 to 4.3.3

As stated in the Manager's Summary, Entegrus Powerlines requests to dispose the balance of \$247,697 (should be \$247,097 as per IRM model) in sub-account CBR Class B. OEB staff understands that Entegrus Powerlines has Class A customers and its 1580 sub-account CBR Class balance is disposed through a rate rider calculated outside the model. Entegrus Powerlines includes the calculation of CBR Class B rate rider in section 4.3.3 of the manager's summary.

a) In the above scenario, the checkboxs in the blue textbox and in cell BT25 on tab 3 (see screenshot below) should be checked. By checking the two checkboxes, the model will not include CBR Class B balance in calculating the DVA rate rider; meanwhile it will include subaccount CBR Class B balance in the sum of total Group 1 disposition (in cell BT39 & BT40 for the threshold of 0.001 test). OEB staff will update the model to reflect the above.



b) This question is related to RRR 2.1.7 filing for account 1580 sub-account CBR Class A and subaccount CBR Class B. No change is required from the distributor on the continuity schedule.



It's noted that Entegrus Powerlines reported \$0 balances under the above two accounts in RRR 2.1.7 filing. As these two accounts have non-zero balances as reported in continuity schedule, these balances should also be reported in RRR. The only difference in filing between the continuity schedule and RRR is with the control account 1580. (The control account 1580 in continuity schedule excludes balances in CBR Class A and CBR Class B; the control account in RRR includes the two sub-accounts' balances.) Therefore, in the Variance column, it's expected to see a variance in cell BV23 only (equals the sum of CBR Class A and CBR Class B). Please revise the RRR 2.1.7 filing to report the balances in the two sub-accounts, and inform the case manager when it's processed.

I.

n Dec-31-15 Ba	lances		2.1.7 RRR	
Total Interest	Total Claim		As of Dec 31-15	Variance RRR vs. 2015 Balance (Principal + Interest
16.482		1.476.365	1.787.675	(0
(784)		(3.296)	(6,518)	(0
(16,238)		(2,024,829)	(1,814,540)	254,79
	Check to Dispase of Account (I		0	(11,262
4,365 🗹 🤇	Check to Dispase of Account	247,097	0	(243,537
(10,937)		(378,697)	(339,981)	(0
(20,980)		(209,191)	501,554	
(9,050)		(12,498)	244,605	
(19,170)		(604,899)	1,216,362	(0
0 🗆 🤇	Check to Dispose of Account	0	0	
0 🗆 🤇	Check to Dispose of Account	0	0	(0
0 🗹 🤇	Check to Dispase of Account	4,901	4,901	((
0 🗆 0	Check to Dispose of Account	0	0	
0 🗆 🤇	Check to Dispose of Account	0	(64,132)	
0 🗹 🗘	Check to Dispose of Account	(7,072)	(7,073)	(*
0 🗆 9	Check to Dispose of Account	0	695,318	((
(19,170)		(604,899)	1,216,362	((
(36,942)		(907,220)	1,001,809	(1
(56,112)		(1,512,119)	2,218,171	(*
5,690		293,491	362,690	(143,49)
(50,422)		(1,218,628)	2,580,861	(143,49*

c) It's noted that Entegrus Powerlines entered the CBR Class B rate riders on tab 18 of the IRM model and assigned sub-total A to the riders. As the sub-account CBR Class B is part of the Group 1 deferral and variance accounts, its associated rate rider should be included in sub-total B in the bill impact calculation (similar as the DVA rate rider). OEB staff has changed the sub-total label from A to B on tab 18 of the model. On tab 20 Bill Impacts, the CBR Class B rider will be included in the line for total DVA rate riders.



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Response

- a) Confirmed.
- b) EPI has submitted the corresponding RRR Revision request dated November 4, 2016.
- c) Noted.



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QUESTION: 2

Reference: IRM Model – Tab 3 Continuity Schedule

a) In the 2014 section of the continuity schedule, Entegrus Powerlines reported a debit OEBapproved disposition of \$24,439 in account 1595(2011). Please provide explanation for this amount. Can it be reconciled with the Decision issued in Entegrus Powerlines' 2014 rate application?

	Opening				2014 Closing	Opening		OEB-
Account Number	Principal Amounts as of Jan 1, 2014	Transactions ² Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Principal Balance as of Dec 31, 2014	Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	Approved Disposition during 2014
1550	795,920	316,174	193,842		918,252	14,654		7,147
1551 1580	28,531 (1,433,056)	(3,201) (60,007)	0 (219,117)		25,330	(11) (28,306)		0
1580	(1,455,056)	(60,007)	(213,117)		(1,273,946)	(20,306)		(6,364)
1580					0	0		
1584	283.727	25.956	(52,223)		361.906	4.140	6.986	(764)
1586	1,139,670	677,059	9,335		1.807.394	14,250		199
1588	827.485	378,537	(66,869)		1,272,891	14,484	24,750	145
1589	298,644	1,761,560	(142,123)		2,202,326	1,455		(5,350)
1595	0				0	0		
1595	(398,926)	11.200	0		(387,726)	0		
1595	61.625	(8,444)	26.439		26,742	0		
1595	37.123	(630)	0		36,493	0		
1595	766,362	(802,699)	0		(36,337)	Ő		
1595	00,002	(267,888)	(201.022)	-	(66,866)	0		
1555		(201,000)	(201,022)		(00,000)	0		
1595	0				0	0		
1589	298.644	1,761,560	(142,123)	C	2,202,326	1.455	25,275	(5.350)
1303	2,108,462	266.057	(309,615)	0		19,211		(5,350) 364
	2,108,482	2.027.616	(451,738)			20,666		(4,987)
	2,407,100	2,021,010	(451,750)	· · · ·	4,000,400	20,000	(0,023	(4,307)
1568	0	370,620	100,310		270,310	0	2,761	
	2 407 106	2 398 237	(351 428)	r	5 156 770	20 666	79 584	(4.987)

b) In the 2015 section of the continuity schedule, Entegrus Powerlines reported a debit disposition amount of \$387,723 in account 1595(2010) and a credit disposition amount of \$36,260. OEB staff notes that for both two amounts, the signs are reversed compared to the amounts approved in the 2015 Decision (EB-2014-0064). Please provide explanation for the above discrepancies.

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					2015					
Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit <i>†</i> (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB- Approved Disposition during 2015	Interest Adjustments † during 2015	Closing Interest Amounts as of Dec 31, 1!
1550	918.252	1.459.884	602.079		1.776.058	19.418	(293)	7.508		11,6"
1551	25,330	(2,512)	28,531		(5,713)	(22)	(794)	(11)		(80
1580	(1,273,946)	(1,754,633)	(1,213,939)	(253,957)	(2,068,598)	(35,024)	13,183	(21,942)	(842)	(74
1580	0			11,226	11,226	0			36	3
1580	0			242,731	242,731	0			805	80
1584	361,906	(367,759)	335,950		(341,804)	11,890		4,904		1,82
1586	1,807,394	(188,211)	1,130,335		488,848	35,046		14,051		12,70
1588	1,272,891	(155,234)	894,354		223,303	39,089		14,339		21,30
1589	2,202,326	(585,729)	440,766		1,175,831	32,080	15,257	6,805		40,5:
1595	0				0	0			-	
1595	(387,726)	775,449	387,723		0	0				
1595	26,742	(21,840)	0		4,901	0				
1595	36,493	(72,753)	(36,260).	_	(0)	0				
1595	(36,337)	(27,796)	0		(64,132)	0				
1595	(66,866)	59,793	0		(7.072)	0				
						-				
1595	0	2,784,062	2,088,743		695,318	0				
1589	2,202,326	(585,729)	440,766	0	1,175,831	32,080	15,257	6,805	0	40,5:
	2,684,134	2,488,449	4,217,517	0	955,066	70,396	(4,804)	18,848	0	46,74
	4,886,460	1,902,720	4,658,283	0	2,130,897	102,476	10,452	25,653	0	87,21
1568	270,310	210,482	120,758	135,739	495,773	2,761	3,091	3,197	7,751	10,40
	5,156,770	2,113,202	4,779,041	135,739	2,626,671	105,237	13,544	28,850	7,751	97,6

- c) OEB staff notes that the interest disposition amounts (as highlighted in the screenshot above) entered in the continuity schedule under year 2015 cannot be reconciled with the approved amounts in Entegrus Powerlines' 2015 Decision (EB-2014-0064). Please provide explanations for the discrepancies.
- d) Please provide explanation for the debit amount of \$226,751 (highlighted in the screenshot below) entered in account 1588 principle disposition in 2016. Can it be reconciled with Entegrus Powerlines' 2016 Decision (EB-2015-0061)?

2016					
Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016		
316,174	16,548	1,459,884	(4,930)		
(3,201)	(58)	(2,512)	(747)		
(60,007)	(13,963)	(2,008,590)	13,221		
		11,226	36		
		242,731	805		
25,956	7,367	(367,759)	(5,544)		
677,059	30,925	(188,211)	(18,220)		
226,751	30,302	(3,448)	(9,000)		
1,761,560	51,111	(585,729)	(10,580)		
		0	0		
	-	0	0		
		4,901	0		
			0		
(115 634)			0		
(115,054)		51,502	0		
	Disposition during 2016 - instructed by OEB 316,174 (3,201) (60,007) 25,956 677,059 226,751	Principal Disposition during 2016 - instructed by OEB Interest Disposition during 2016 - instructed by OEB 316,174 16,548 (3,201) (58) (60,007) (13,963) 25,956 7,367 677,059 30,925 226,751 30,302 1,761,560 51,111	Principal Disposition during 2016 - instructed by OEB Interest Disposition during 2016 - instructed by OEB Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016 316,174 16,548 1,459,884 (3,201) (58) (2,5012) (60,007) (13,963) (2,008,590) 25,956 7,367 (367,759) 677,059 30,925 (188,211) 226,751 30,302 (3,448) 1,761,560 51,111 (585,729) 0 0 0 (115,634) 51,502 51,502		

ī.



Response

a) In 2014, EPI was approved for a credit disposition of \$25,679 as relating to the 2011 Residual balance in Account 1595, as shown in the Table "Group 1 Deferral and Variance Account Balances – Newbury" on page 10 of the Decision and Order dated March 13, 2014 of EB-2013-0120. EPI has updated Cell AU32 to reflect this amount.
 Subsequent to the approval of the disposition of the above amount, multiple customer bill

adjustments were completed resulting in a difference of \$760. EPI has moved this amount to Column AV of the Continuity Schedule. The ending balances of this account agree to the audited financial statements for years ending 2014 and 2015.

b) EPI confirms the direction of the 2010 Residual Balance and 2011 Residual Balance dispositions approved as part of the 2015 IRM were input backwards as a result of a clerical error. This also resulted in the 2015 transactional amounts being incorrectly reflected in Column BD of the Continuity Schedule. EPI has updated Cells BD31, BD33, BE31 and BE33 to align with the OEB approved decision and appropriate transactions.

EPI notes that subsequent to the residual balance approval, bill adjustments were completed for \$2 and (\$233), respectively. EPI has included these adjustments in Cell BF 31 and Cell BF33 of the Continuity Schedule. The ending balance of this account agrees to the 2015 audited financial statements.

- c) EPI has updated the OEB approved interest disposition amounts included in Column BJ of the Continuity Schedule to align with the amounts approved in the decision. Upon reconciling the balances, it was noted the Jan 1 to Dec 31, 2015 transactional amounts in Column BI required updating. EPI has updated the amounts reported in Columns BI and BJ of the Continuity Schedule. The ending balance of this account agrees to the 2015 audited financial statements.
- d) EPI acknowledges that a clerical error occurred when entering the approved principal disposition in Cell BM28. EPI has updated the balance to align with 2016 COS Decision (EB-2015-0062) and has updated the balance requested for disposition.



QUESTION: 3

Reference IRM Model – Tab 6, 6a; Manager's Summary – page 14 & 15 Account 1589 Global Adjustment

As stated in the manager's summary, Entegrus Powerlines had two GS>50 customers moved from Class B to Class A in 2015. It also had one original Large Use Class A customer who moved into Class B in 2015. Entegrus Powerlines has completed tab 6 and tab 6a in the IRM model to calculate the GA rate riders and the GA amounts to be allocated to the 2 former Class B customers.

- a) Please indicate how Entegrus Powerlines proposes to determine and settle the GA amount to dispose to the one New Class B (former Class A) customer.
- b) Has Entegrus Powerlines considered billing this one new Class B customer directly in a one-time settlement (similar as for the new Class A customers)?

Response

- a) EPI agrees that the original Large Use Class A customer who moved to Class B in 2015 should be handled separately from the global disposition rate rider. Accordingly, EPI has updated the GA Calculation tab to include the July to December 2015 kWh's related Class B consumption in Column G. By including this customer's activity separately in the Model, the Model created a customer specific disposition for the transitional customer. The associated kWh's were then inputted into Tab "6.a GA Allocation Class A" as Customer #3.
- b) EPI proposes a one-time credit of \$20,251 be applied to the customer's May bill to reflect the approach described above.



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QUESTION: 4

Reference Bill Impact model in excel – Entegrus submitted with the application

Please update Bill Impact model that Entegrus Powerlines submitted on Sep 26th to reflect any changes in rates and charges in the IRM model (e.g. IPI update to 1.9%). The Bill Impact model should also show the \$ change and % change before and after taxes. Please provide the updated Bill Impact model with the responses to the Staff Questions.

Response

The updated Bill Impact Model is included in Attachment B of this submission and has also been provided in live Excel format.



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QUESTION: 5

Reference Chatham Kent LRAMVA, Table 1 of LRAMVA Work Form (Annual and Total LRAMVA by Rate Class), Table 13 of 2017 IRM4 Rate Application, p. 20

The LRAMVA for Chatham Kent in Table 13 shows a total debit balance of \$247,280, but the LRAMVA work form shows a debit balance of \$256,574.20. Please reconcile the \$9,294 difference in LRAMVA balance totals between Table 13 of the 2017 IRM4 Rate Application and Table 1 of the LRAMVA Work Form for Chatham Kent. Please confirm the LRAMVA balance requested for disposition in Chatham Kent.

Response

EPI acknowledges the Chatham-Kent LRAMVA work form was not updated to reflect the final figure.

EPI has updated the Chatham-Kent LRAMVA work form to align with amounts included in the Application/Rate Generator Model, incorporating the additional updates noted in response to Question 6 below. Please see Attachment C for a copy of the updated work form, which has also been included in live Excel format.



QUESTION: 6

Reference Chatham Kent LRAMVA, Table 3 of LRAMVA Work Form (Distribution Volumetric Rate by Billing Period)

Middlesex Power Distribution LRAMVA, Table 3 of LRAMVA Work Form (Distribution Volumetric Rate by Billing Period)

Please provide rationale for the 8 months used for the pro-ratio of rates in period 1 in the weighted calculation of the average distribution rates in 2015 and 2016.

For example, for the 2015 rate year, it appears that 4 months should have been applied to the rate effective between May 1, 2015 and April 30, 2015 to reflect the weighting of distribution rates in a calendar year from January 1 to April 30, 2015. As a result, 8 months would be applied to the effective rates in May 1 to December 31, 2016 for the remainder of the calendar year.

Response

EPI acknowledges that the pro-rating of rates to reflect the weighting of distribution rates in different parts of the calendar year utilized an incorrect formulas. EPI has corrected the formulas and the results are shown below in Table 1 and Table 2. EPI has updated the Rate Generator Model and LRAMVA Work Forms accordingly for these updated amounts.

TABLE 1: CK LRAMVA

Rate Class	Per	Per	
Rate Class	Application	Responses	
Residential	\$44,603.54	\$45,128.29	
General Service < 50 kW	\$78,817.04	\$78,817.04	
General Service > 50 kW to 4,999 kW	\$86,842.93	\$87,263.79	
Large Use	\$37,016.44	\$37,198.68	
Total	\$247,279.95	\$248,407.80	



TABLE 2: SMP LRAMVA

Bata Class	Per	Per
Rate Class	Application	Responses
Residential	\$19,011.46	\$19,011.46
General Service < 50 kW	\$5,093.81	\$5,148.45
General Service > 50 kW to 4,999 kW	\$9,254.00	\$9,173.19
Large Use	\$46.26	\$46.52
Street Lighting	\$152.15	\$152.81
Total	\$33,557.68	\$33,532.43

Updated LRAMVA work forms are included in Attachment C and have been filed in live Excel format.



QUESTION: 7

Reference Chatham Kent LRAMVA, Tab 6 of LRAMVA Work Form (Persistence Rates)

- a) The persistence of savings from 2011 to 2014 into 2015 in the LRAMVA work form (in Tabs 4 and 5) are linked to the persistence rates calculated on an initiative level in tab 6. Please explain the formula methodology used to calculate persistence.
- b) Please discuss the rationale behind the persistence levels between the programs and program adjustments. For example, in 2013 business programs in Table 18, it appears that the persistence of retrofit program declines at a faster rate into 2014 and 2015 as compared to the adjustments identified in Table 22 for the same program over this period.

Response

- a) The persistence values by year by initiative were provided by the IESO. Rows 310 329 on Tab 6 of the LRAMVA work form allocate persistent savings to rate classes using the same methodology as the allocation of results in Tabs 4 and 5. The persistence of an initiative in a given year is multiplied by the rate allocation for that initiative (on Tabs 4 and 5) for the year in which it was implemented. If demand is being considered, then the savings are multiplied by the number of months the initiative is operative. In the case of adjustments, because the OEB work form shows totals by program, rather than by initiative, these are calculated by the program. For example: Cell D317 on Tab 6 shows the persistence of 2011 programs in the residential sector into 2015. Table 3 shows the formula broken down by element.
- b) As noted above, the persistence values by year by initiative were provided by the IESO. Persistence values were provided for both initial results and adjustments, and are reproduced on Tab 6 of the OEB LRAMVA work form. No changes were made to the values provided by the IESO, rather the values were simply classified according to the LRAMVA work form format. For instance:
 - The IESO spreadsheets sometimes have multiple records for the same initiative. These were added together to get the total for the initiative.



=IF(D\$312="kW",

• The IESO spreadsheets lump results made in a certain year with adjustments made in that year. Adjustments were moved to the year of implementation, which is reported by IESO.

The persistence spreadsheets provided by the IESO show values in each year from the year of implementation through the year 2040. EPI confirmed that the base year values for the initiative were consistent with the IESO final report results for that initiative. The rate of loss of persistence will vary depending on the mix of measures implemented in a particular year. The IESO calculates initiative level persistence based on the anticipated lifetime of the individual measures that are implemented in that initiative.

TABLE 3: EXAMPLE OF PERSISTENCE FORMULA (FROM TAB 6, CELL D317)

	n (bronz mr.)	
	SUMPRODUCT(Persistence of original results where the rate class is billed by kW
	\$G57:\$G97,	Persistence of demand savings by initiative of 2011 programs in 2015
	'4. 2011-14 LRAM'!H22:H62,	Allocation of initiatives in 2011 to the residential sector
	'4. 2011-14 LRAM'!\$E22:\$E62)	Months of kW savings for each initiative
	+SUM(Persistence of adjustments
If the rate class is by kW	\$\$\$66**4. 2011-14 LRAM'IH30**4. 2011-14 LRAM'I\$E\$30,	Adjustments for consumer initiatives demand persistence (S66) times allocation of consumer programs times the average months for consumer programs
	\$\$\$77*'4. 2011-14 LRAM'!H41*'4. 2011-14 LRAM'!\$E\$41,	As above for business initiatives
	\$\$\$86*'4. 2011-14 LRAM'!H50*'4. 2011-14 LRAM'!\$E\$50,	As above for industrial initiatives
	\$\$\$91*'4. 2011-14 LRAM'!H55*'4. 2011-14 LRAM'!\$E\$55,	As above for the home assistance initiative
	\$\$\$100*'4. 2011-14 LRAM'!H63*'4. 2011-14 LRAM'!\$E\$63),	As above for the pre-2011 programs
	SUMPRODUCT(Persistence of original results where the rate class is billed by kWh
	\$L57:\$L97	Persistence of energy savings by initiative of 2011 programs in 2015
	'4. 2011-14 LRAM'!H22:H62)	Allocation of inititiatives in 2011 to the residential sector
	+SUM	Persistence of adjustments where the rate class is by kWh
If the rate class is by kWh	(\$X\$66**4. 2011-14 LRAM'!H30,	Adjustments for consumer initiatives energy persistence (X66) times allocation of consumer programs
	\$X\$77*'4. 2011-14 LRAM'!H41,	As above for business initiatives
	\$X\$86*'4. 2011-14 LRAM'!H50,	As above for industrial initiatives
	\$X\$91*'4. 2011-14 LRAM'!H55,	As above for the home assistance initiative
	\$X\$100*'4. 2011-14 LRAM'!H63)	As above for the pre-2011 programs
	')	



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MODEL UPDATES

- 1. Noted.
- 2. Noted.
- 3. Noted.



EB-2016-0063 2017 IRM4 Rate Application Filed: November 4, 2016

ATTACHMENT A

Rate Generator Model

Ontario Energy Board

Pale green cells represent input cells.

Incentive Regulation Model for 2017 Filers

Quick Links

1.3

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Utility Name	Entegrus Powerlines Inc.	
Assigned EB Number	EB-2016-0063	
Name of Contact and Title	Andrya Eagen, Manager of Regulatory & Reporting	
Phone Number	519-352-6300 Ext 243	
Email Address	andrya.eagen@entegrus.com	
We are applying for rates effective	Monday, May 01, 2017	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2016	
Please indicate the last Cost of Service Re-Basing Year	2016	
Notes		

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2015-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

1) All services supplied to single-family dwelling units for domestic or household purposes,

- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the

classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge Rate Rider for the Recovery of Stranded Meter Assets - effective until April 30, 2017 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$ \$	18.98 0.22 0.79
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$	0.25
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$	(1.40)
Distribution Volumetric Rate	\$/kWh	0.0077
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Recovery of LRAM Variance Account (2016) – effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016)- effective until April 30, 2017 - Applicable only for No RPP customers	n- \$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for customers of the former Dutton rate zone	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017 - Applicable only for Non-RPP customers of the former Dutton rate zone	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for customers of the former Newbury rate zone	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017 - Applicable only for Non-RPP customers of the former Newbury rate zone	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 - Applicable only for customers of the former Newbury rate zone2. Current Tariff Schedule	\$/k%/bed Month	n day,9952ar



Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 - Applicable only for		
Non-RPP customers of the former Newbury rate zone	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2017 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

 (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; a (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more but does not include account-holders in Class E. OESP Credit 	nd	(30.00)
	Φ	(30.00)
 Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. 		
OESP Credit	\$	(34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more but does not include account-holders in Class G. OESP Credit	persons; \$	(38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$	(42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also n conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an elected device at the dwelling to which the account relates.	,	J
OESP Credit	\$	(45.00)

2. Current Tariff Schedule

Issued Month day, Year

2. Current Tariff Schedule	

🛃 Ontario Energy Board

Incentive Regulation Model for 2017 File (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates \$ (50.00)**OESP** Credit Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP** Credit \$ (55.00)Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

(75.00)

(60.00)

\$

\$



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.00
Rate Rider for the Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	2.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 - Applicable only for		
Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for		
customers of the former Dutton rate zone	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017 - Applicable only for		
Non-RPP customers of the former Dutton rate zone	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for	• • • • • •	
customers of the former Newbury rate zone	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017 - Applicable only for	• • • • • •	
Non-RPP customers of the former Newbury rate zone	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 - Applicable only for	• //) • //	
customers of the former Newbury rate zone	\$/kWh	0.0059
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 - Applicable only for	• //) • //	(0,0000)
Non-RPP customers of the former Newbury rate zone	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP) 2. Current Tariff Schedule Standard Supply Service – Administration Charge (if applicable)	\$/kWh \$ Issued Mont	0.0011 h day ₀ Year

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge	\$	97.27
Rate Rider for the Recovery of Stranded Meter Assets – effective until April 30, 2017	\$	13.35
Distribution Volumetric Rate	\$/kW	3.2218
Low Voltage Service Rate (see Note 1)	\$/kW	0.6201
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until April 30, 2017	\$/kW	0.0563
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 - Applicable for all customers who are not Wholesale Market Participants	\$/kW	0.5791
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 - Applicable only for Wholesale Market Participants	\$/kW	0.4317
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 - Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants	\$/kW	1.3567
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1454
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.8185)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for customers of the former Newbury rate zone	\$/kW	0.8703
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017 - Applicable only for	A # 144	4 4705
Class B, Non-RPP Customers of the former Newbury rate zone who are not Wholesale Market Participants	\$/kW	1.1795
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 - Applicable only for customers of the former Newbury rate zone	\$/kW	1.6790
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 - Applicable only for		
Class B, Non-RPP Customers of the former Newbury rate zone who are not Wholesale Market Participants	\$/kW	(0.1012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6640
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9890
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	

	*	
Ontario Electricity Support Program (OESP) 2 Current Tariff Schedule	\$/kWh \$ Issued Month	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$ Issued Month	0.25



LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administration Charge (if applicable)

Service Charge	\$	1,484.36
Distribution Volumetric Rate	\$/kW	2.2668
Low Voltage Service Rate (see Note 1)	\$/kW	0.6818
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until April 30, 2017	\$/kW	0.2464
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kW	0.6596
Rate Rider for Disposition of Global Adjustment Account (2016)- effective until April 30, 2017 - Applicable only for No RPP Customers who are not Wholesale Market Participants	on- \$/kW	(0.0827)
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1655
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.9313)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8267
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1867
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

0.25

s



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge	\$	8.03
Distribution Volumetric Rate	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 - Applicable only for		
Non-RPP customers	\$/kWh	0.0042
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Pate	\$/kWh	0.0036

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge	\$	7.30
Distribution Volumetric Rate	\$/kW	0.6543
Low Voltage Service Rate	\$/kW	0.4661
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5489
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1382
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.7777)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for	or	
the customers of the former Dutton rate zone	\$/kW	0.1949
Retail Transmission Rate - Network Service Rate	\$/kW	1.9570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4948
MONTHLY RATES AND CHARGES - Regulatory Component		
	(C (I) A (I	0.0000

\$/kWh	0.0036
\$/kWh	0.0013
\$/kWh	0.0011
\$	0.25
	\$/kWh

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	1.11 0.9331
Low Voltage Service Rate	\$/kW	0.4552
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until April 30, 2017	\$/KW	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5117
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 - Applicable only for		
Non-RPP Customers	\$/kW	1.1613
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.1290
Rate Rider for Disposition of Account 1576 - effective until April 30, 2018	\$/kW	(0.7260)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for the customers of the former Dutton rate zone	\$/kW	0.1495
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 - Applicable only for Non-RPP customers of the former Dutton rate zone	\$/kWh	2.8111
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 - Applicable only for the customers of the former Newbury rate zone	\$/kW	0.7742
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017 - Applicable only for Non-RPP customers of the former Newbury rate zone	\$/kW	1.0492
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 - Applicable only for the customers of the former Newbury rate zone	\$/kW	1.6468
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until April 30, 2017 - Applicable only	Ф/I-\\/	(0,0000)
for Non-RPP customers of the former Newbury rate zone	\$/kW	<mark>(0.0909)</mark> 1.9369
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVV \$/kVV	1.4600
MONTHLY RATES AND CHARGES - Regulatory Component	ψπτ	1.4000

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011
Standard Supply Service – Administration Charge (if applicable) rent Tariff Schedule	\$ Issued N	0.25 Month day, Year



Incentive Regulation Model for 2017 File EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administration Charge (if applicable)

Service Charge	\$	128.86
Low Voltage Service Rate	\$/kW	0.6201
Retail Transmission Rate - Network Service Rate	\$/kW	2.6640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9890
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

s

0.25



STANDBY POWER SERVICE

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

General Service > 50 kW Standby Charge – for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	, \$/kW	3.2218
Large Use Standby Charge – for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand.	\$/kW	2.2668



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

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Incentive Regulation Model for 2017 File ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses – applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2017 File SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account setup charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment – per month	%	1.50
Late payment – per annum	%	19.56
Disconnect/reconnect charge – at meter – during regular hours	\$	65.00
Disconnect/reconnect charge – at meter – after regular hours	\$	185.00
Other		
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35
Switching for company maintenance – charge based on time and materials	\$	T&M

Incentive Regulation Model for 2017 File RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers. if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a year \$ No charge \$ 2.00

More than twice a year, per request (plus incremental delivery costs)

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Incentive Regulation Model for 2017 File LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0049

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
Variance WMS – Sub-account CBR Class A	1580
Variance WMS – Sub-account CBR Class B	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power RSVA - Global Adjustment	1588 1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	
Not to be disposed of unless rate rider has expired and balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations. 2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the

transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					-
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit / (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments ¹ during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments ¹ during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014)4	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1000					0					Ŭ
Not to be disposed of unless rate rider has expired and balance has been audited	1595					0					0
	1000					0					Ĭ
RSVA - Global Adjustment	1589	0	() (0	0	0	0	0	0	, o ¹
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() (0	0	0	0	0	0	, 0
Total Group 1 Balance		0	(0	0	0	0	0	, Ö
					0	0	0	0	Ū		Ĭ
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
and an extransic recount (only input anounce if apprying for disposition of this decounty	1000										
Total including Account 1568		0	() (0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 to n the December 31, 2015 balances adjusted for the disposed balances approved by the CEB in the 2016 rate decision. If the LDC's rate year editions on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions ² Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴						-	-				
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	() (0	0	0	0	0	c) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() (0 0	0	0	0	0	-) 0
Total Group 1 Balance		0	() 0	0	0	0	0	0	C) O ^l
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	() (0	0	0	0	Ō	C) 0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 to n the December 31, 2016 to adjusted for the disposed balances approved by the CEB in the 2016 rate decision. If the LDC's rate year editions on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Incentive Regulation Model for 2017 Filers

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						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions ² Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴						-	-				
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0			0	0	0	0	0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1505	0	(0	0	0	0	0	0	
Total Group 1 Balance		0	(0	0	0	0	0	0	
		0	(, (0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	() (0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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Incentive Regulation Model for 2017 Filers

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						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions ² Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0			795,920	795,920	0			14,654	14,654
Smart Metering Entity Charge Variance Account	1551	0			28,531	28,531	0			(11)	(11)
RSVA - Wholesale Market Service Charge	1580	0			(1,433,056)	(1,433,056)	0			(28,306)	(28,306)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0			283,727	283,727	0			4,140	
RSVA - Retail Transmission Connection Charge	1586	0			1,139,670	1,139,670	0			14,250	
RSVA - Power	1588	0			827,485	827,485	0			14,484	
RSVA - Global Adjustment	1589	0			298,644	298,644	0			1,455	1,455
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0			(398,926)	(398,926)	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0			61,625	61,625	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0			37,123	37,123	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0			766,362	766,362	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴		-									-
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0			0	0	0			0	0
RSVA - Global Adjustment	1589	0	() 0	298,644	298,644	0	0	0	1,455	1,455
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() 0	2,108,462	2,108,462	0	0	0	19,211	19,211
Total Group 1 Balance		0	(0		2,407,106	0	0	0	20,666	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	() 0	2,407,106	2,407,106	0	0	0	20,666	20,666

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Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

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Please refer to the footnotes for further instructions.

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	795,920	316,174	193,842		918,252	14,654	11,910	7,147		19,418
Smart Metering Entity Charge Variance Account	1551	28,531	(3,201)			25,330	(11)	(11)	0		(22)
RSVA - Wholesale Market Service Charge	1580	(1,433,056)	(60,007)	(219,117)		(1,273,946)	(28,306)	(13,083)	(6,364)		(35,024)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	283,727	25,956			361,906	4,140	6,986	(764)		11,890
RSVA - Retail Transmission Connection Charge	1586	1,139,670	677,059			1,807,394	14,250	20,995	199		35,046
RSVA - Power RSVA - Global Adiustment	1588 1589	827,485	378,537			1,272,891	14,484	24,750	145		39,089
		298,644	1,761,560	(142,123)		2,202,326	1,455	25,275	(5,350)		32,080
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(398,926)	11,200			(387,726)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	61,625	(8,444)	25,679	(760)	26,742	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	37,123	(630)	0		36,493	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	766,362	(802,699)	0		(36,337)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	(267,888)	(201,022)		(66,866)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴											
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	298,644	1,761,560	(142,123)	0	2,202,326	1,455	25,275	(5,350)	C	32,080
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,108,462	266,057	(310,375)	(760)	2,684,135	19,211	51,548	364	C	70,396
Total Group 1 Balance		2,407,106	2,027,616	(452,498)	(760)	4,886,461	20,666	76,823	(4,987)	C	102,476
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	370,620	100,310		270,310	0	2,761			2,761
Total including Account 1568		2,407,106	2,398,237	(352,188)	(760)	5,156,771	20,666	79,584	(4,987)	C	0 105,237

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Sposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the

transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 to n the December 31, 2015 balances adjusted for the disposed balances approved by the CEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

4 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

heck to Dispose of Account

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions ² Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	918,252	1,459,884	602,079		1,776,058	19,418	11,508			11,618
Smart Metering Entity Charge Variance Account	1551	25,330	(2,512)	28,531		(5,713)			548		(805)
RSVA - Wholesale Market Service Charge	1580	(1,273,946)	(1,754,633)	(1,213,939)	(253,957)	(2,068,598)	(35,024)	(10,611)	(45,735)		
Variance WMS – Sub-account CBR Class A	1580	0			11,226	11,226				36	
Variance WMS – Sub-account CBR Class B	1580	0			242,731	242,731	0			805	
RSVA - Retail Transmission Network Charge	1584	361,906	(367,759)	335,950		(341,804)					1,823
RSVA - Retail Transmission Connection Charge	1586	1,807,394	(188,211)	1,130,335		488,848			36,205		12,706
RSVA - Power	1588	1,272,891	(155,234)	894,354		223,303			31,868		21,302
RSVA - Global Adjustment	1589	2,202,326	(585,729)	440,766		1,175,831	32,080	23,896	15,444		40,531
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(387,726)		(387,723)	2	(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	26,742	(21,840)	0		4,902	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	36,493		36,260	(233)	(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(36,337)	(27,796)	0		(64,132)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(66,866)	59,793	0		(7,072)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015)4			,			(// /					
Not to be disposed of unless rate rider has expired and balance has been audited	1595	0	2,784,062	2,088,743		695,318	0				0
RSVA - Global Adjustment	1589	2,202,326	(585,729)	440,766	0	1,175,831	32,080	23,896	15,444	C	40,531
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,684,135	1,785,753	3,514,591	(231)	955,066	70,396	30,031	53,683	C) 46,744
Total Group 1 Balance		4,886,461	1,200,025	3,955,357	(231)	2,130,897	102,476		69,127	C	87,275
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	270,310	210,482	120,758	124,409	484,443	2,761	3,091	3,197	7,530	10,186
Total including Account 1568		5,156,771	1,410,507	4,076,116	124,178	2,615,340	105,237	57,018	72,324	7,530	97,461

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the

transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

 \checkmark

Please click if you have one or more Class A customers.

			2	016		P	rojected Interest	on Dec-31-15 Balances		2.1.7 RRR
Account Descriptions	Account Number	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Total Interest Total CI	aim	As of Dec 31-15
Group 1 Accounts										
LV Variance Account	1550	316,174	16,548	1,459,884	(4,930)	16,059	5,353	16,482	1,476,365	1,787,675
Smart Metering Entity Charge Variance Account	1551	(3,201)	(58)	(2,512)	(747)	(28)	(9)	(784)	(3,296)	(6,518)
RSVA - Wholesale Market Service Charge	1580	(60,007)	(13,963)	(2,008,590)	13,221	(22,094)	(7,365)	(16,238)	(2,024,829)	(1,814,540)
Variance WMS – Sub-account CBR Class A	1580			11,226	36	123	41	201 Check to Dispose of Account (C
Variance WMS – Sub-account CBR Class B	1580			242,731	805	2,670	890	4,365 I heck to Dispose of Account	247,097	
RSVA - Retail Transmission Network Charge	1584	25,956	7,367	(367,759)	(5,544)	(4,045)	(1,348)	(10,937)	(378,697)	
RSVA - Retail Transmission Connection Charge	1586	677,059	30,925	(188,211)	(18,220)	(2,070)	(690)	(20,980)	(209,191)	
RSVA - Power	1588	378,537	30,302	(155,234)	(9,000)	(1,708)	(569)	(11,277)	(166,511)	
RSVA - Global Adjustment	1589	1,761,560	51,111	(585,729)	(10,580)	(6,443)	(2,148)	(19,170)	(604,899)	1,216,362
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0 Check to Dispose of Account	0	C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(0)	0			0 dheck to Dispose of Account	0	C
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			4,902	0			0 I heck to Dispose of Account	4,902	4,901
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(0)	0			0 heck to Dispose of Account	Ö	C
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(115,634)		51,502	0			0 heck to Dispose of Account	0	(64,132)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595			(7,072)	0			0 Check to Dispose of Account	(7,072)	
Disposition and Recovery/Refund of Regulatory Balances (2015)4									() ()	() () () () () () () () () ()
Not to be disposed of unless rate rider has expired and balance has been audited	1595			695,318	0			0 Check to Dispose of Account	0	695,318
RSVA - Global Adjustment	1589	1,761,560	51,111	(585,729)	(10,580)	(6,443)	(2,148)	(19,170)	(604,899)	1,216,362
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,218,883	71,121	(263,817)	(24,377)	(11,093)	(3,698)	(39,168)	(1,061,232)	1,001,809
Total Group 1 Balance		2,980,443	122,232	(849,546)	(34,957)	(17,536)	(5,845)	(58,338)	(1,666,131)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	207,973	4,716	276,470	5,470			5,470	281,940	362,690
Total including Account 1568		3,188,415	126,948	(573,076)	(29,487)	(17,536)	(5,845)	(52,869)	(1,384,191)	2,580,861

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the

transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2016 on the December 31, 2016 on the DCE in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorder from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest shalnces approved by the OEB in the 2016 rate decision.

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2015 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	(0
Smart Metering Entity Charge Variance Account	1551	(0
RSVA - Wholesale Market Service Charge	1580	254,79
Variance WMS – Sub-account CBR Class A	1580	(11,262
Variance WMS – Sub-account CBR Class B	1580	(243,537
RSVA - Retail Transmission Network Charge	1584	(0
RSVA - Retail Transmission Connection Charge	1586	
RSVA - Power	1588	
RSVA - Global Adjustment	1589	(0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	(1
Disposition and Recovery/Refund of Regulatory Balances (2015)4		
Not to be disposed of unless rate rider has expired and balance has been audited	1595	(0
RSVA - Global Adjustment	1589	(0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1
Total Group 1 Balance		(†
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(131,93
Total including Account 1568		(131,94

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	280,745,450	0	22,660,288	0			280,745,450	0	55%	2%	\$64,140	36,287
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	111,900,367	0	18,245,892	0			111,900,367	0	44%	12%	\$83,965	3,913
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	462,999,618	1,198,843	415,369,108	1,065,446	8,839,030	32,308	454,160,589	1,166,534		84%	\$96,437	
LARGE USE SERVICE CLASSIFICATION	kW	58,616,830	149,040	58,616,830	149,040			58,616,830	149,040		3%	\$37,245	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,247,803	0	0	0			1,247,803	0				
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	398,326	1,106	6,486	0			398,326	1,106				
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,429,834	21,993	7,429,834	21,993			7,429,834	21,993	1%	-1%	\$153	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,293,007	9,594	4,293,007	9,594			4,293,007	9,594				
	Total	927,631,236	1,380,576	526,621,447	1,246,073	8,839,030	32,308	918,792,206	1,348,268	100%	100%	\$281,940	40,200

Threshold Test

Total Claim (including Account 1568)	(\$1,384,191)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$1,666,131)
Threshold Test (Total claim per kWh) ²	(\$0.0018)

1568 Account Balance from Continuity Schedule \$281,940 Total Balance of Account 1568 in Column R DOES NOT MATCH the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

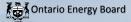
Incentive Regulation Model for 2017 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

			% of	% of Total kWh			allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh	% of Total non- RPP kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2011)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	30.3%	4.3%	90.3%	30.6%	446,819	(2,975)	(618,705)	(114,612)	(63,311)	(50,879)	2,696	(141)	64,140
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	12.1%	3.5%	9.7%	12.2%	178,094	(321)	(246,605)	(45,682)	(25,235)	(20,279)	2,157	(873)	83,965
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	49.9%	78.9%	0.0%	49.4%	736,884	0	(1,000,876)	(189,015)	(104,411)	(82,307)	0	(5,912)	96,437
LARGE USE SERVICE CLASSIFICATION	6.3%	11.1%	0.0%	6.4%	93,291	0	(129,179)	(23,930)	(13,219)	(10,623)	0	(231)	37,245
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	1,986	0	(2,750)	(509)	(281)	(226)	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	634	0	(878)	(163)	(90)	(72)	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.4%	0.0%	0.8%	11,825	0	(16,374)	(3,033)	(1,676)	(1,346)	49	79	153
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.5%	0.8%	0.0%	0.5%	6,833	0	(9,461)	(1,753)	(968)	(778)	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	1,476,365	(3,296)	(2,024,829)	(378,697)	(209,191)	(166,511)	4,902	(7,077)	281,940

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



 Incentive Regulation Model for 2017 Filers
 Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox:

 Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

Below is a GA calculation based on non-RPP consumption data minus

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	_	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2015)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	22,660,288			22,660,288	5.3%	(\$30,031)	-\$0.0013	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,245,892			18,245,892	4.3%	(\$24,181)	-\$0.0013	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	406,530,079	18,022,195	17,061,847	371,446,037	87.6%	(\$492,268)	-\$0.0013	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	58,616,830	43,556,207	15,060,623	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0			0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6,486			6,486	0.0%	(\$9)	-\$0.0013	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,429,834			7,429,834	1.8%	(\$9,847)	-\$0.0013	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	4,293,007			4,293,007	1.0%	(\$5,689)	-\$0.0013	kWh
	Total	517,782,417	61,578,401	32,122,470	424,081,546	100.0%	(\$562,025)		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Incentive Regulation Model for 2017 Filers

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

	2014
--	------

(e.g. If in the 2015 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2013, please enter 2013 in cell B16.)

Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2015
Total Class B Consumption for Years Since Last Disposition (Non-RPP			
consumption LESS WMP and Class A)	A	456,204,016	456,204,016
New Class A Customer(s)' Former Class B Consumption	В	32,334,824	32,334,824
Portion of Consumption of Former Class B Customers	C=B/A	7.09%	

Allocation of Total GA Balance \$

Total GA Balance	D	-\$	604,899
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$	42,874
GA Balance to be disposed to Current Class B Customers	F=D-E	-\$	562,025

Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)	3				
Customer	each new Class A customer for the	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2015		Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1	12,947,094	12,947,094	40.04%	-\$ 17,167	-\$ 1,431
Customer 2	4,114,752	4,114,752	12.73%	-\$ 5,456	-\$ 455
Customer 3	15,272,978	15,272,978	47.23%	-\$ 20,251	-\$ 1,688
Total	32,334,824	32,334,824	100.00%	-\$ 42,874	

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months) 12 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	280,745,450	0	280,745,450	0	(401,108)		(0.0014)	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	111,900,367	0	111,900,367	0	(158,745)		(0.0014)	0.0000	0.0008	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	462,999,618	1,198,843	454,160,589	1,166,534	437,545	(1,083,183)	0.3650	(0.9285)	0.0804	
LARGE USE SERVICE CLASSIFICATION	kW	58,616,830	149,040	58,616,830	149,040	(83,890)		(0.5629)	0.0000	0.2499	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,247,803	0	1,247,803	0	(1,781)		(0.0014)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	398,326	1,106	398,326	1,106	(569)		(0.5140)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,429,834	21,993	7,429,834	21,993	(10,476)		(0.4763)	0.0000	0.0069	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4,293,007	9,594	4,293,007	9,594	(6,127)		(0.6387)	0.0000	0.0000	
											(1,308,333.42)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	51,000	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2016	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	\$ 86,380,208	\$ 86,380,208
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 86,380,208	\$ 86,380,208
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 530,144	\$ 530,144
Corporate Tax Rate	26.50%	26.500%
Tax Impact	\$ 140,488	\$ 89,488
Grossed-up Tax Amount	\$ 121,752	\$ 121,752
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 121,752	\$ 121,752
Total Tax Related Amounts	\$ 121,752	\$ 121,752
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -

Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

				Re-baed	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
	Re-based Billed	Re-based Billed	Re-based Billed	Service	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge	% Revenue	% Revenue	
Rate Class	Customers or Connections	s kWh	kW	Charge	kWh	kW	Revenue	kWh	kW	Rates	% Revenue	kWh	kW	Total % Revenue
	А	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R

Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	280,745,450	0	1.0432	292,873,654
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	280,745,450	0	1.0432	292,873,654
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	111,900,367	0	1.0432	116,734,463
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	111,900,367	0	1.0432	116,734,463
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6640	462,999,618	1,198,843		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9890	462,999,618	1,198,843		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8267	58,616,830	149,040		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1867	58,616,830	149,040		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,247,803	0	1.0432	1,301,708
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	1,247,803	0	1.0432	1,301,708
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9570	398,326	1,106		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4948	398,326	1,106		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9369	7,429,834	21,993		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4600	7,429,834	21,993		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6640	4,293,007	9,594		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9890	4,293,007	9,594		

Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates	Unit
Rate Description	1.107
Network Service Rate	kW
ine Connection Service Rate	kW
Transformation Connection Service Rate	kW
Hydro One Sub-Transmission Rates	Unit
Rate Description	
letwork Service Rate	kW
ine Connection Service Rate	kW
ransformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW
f needed, add extra host here. (I)	Unit
tate Description	
Network Service Rate	kW
ine Connection Service Rate	kW
ransformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW
r needed, add extra host here. (II)	Unit
ate Description	
Network Service Rate	kW
ine Connection Service Rate	kW
ansformation Connection Service Rate	kW
oth Line and Transformation Connection Service Rate	kW
ow Voltage Switchgear Credit (if applicable, enter as a negative alue)	\$

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

1500		Network			ne Connect	lon	Trepolo	mation Co	nneetien	Tetal Line
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Line Amount
January	89,818	\$3.78	\$ 339,512	96,735	\$0.86	\$ 83,192	96,735	\$2.00	\$ 193,470	\$ 276,662
February	86,206	\$3.78	\$ 325,859	93,182	\$0.86	\$ 80,137	93,182	\$2.00	\$ 186,364	\$ 266,501
March	82,258	\$3.78	\$ 310,935	83,910	\$0.86	\$ 72,163	83,910	\$2.00	\$ 167,820	\$ 239,983
April	69,537	\$3.78	\$ 262,850	73,580	\$0.86	\$ 63,279	73,580	\$2.00	\$ 147,160	\$ 210,439
May	83,887	\$3.78	\$ 317,093	86,324	\$0.86	\$ 74,239	86,324	\$2.00	\$ 172,648	\$ 246,887
June	93,820	\$3.78	\$ 354,640	99,866	\$0.86	\$ 85,885	99,866	\$2.00	\$ 199,732	\$ 285,617
July	113,603	\$3.78	\$ 429,419	117,290	\$0.86	\$ 100,869	117,290	\$2.00	\$ 234,580	\$ 335,449
August	109,341	\$3.78	\$ 413,309	114,561	\$0.86	\$ 98,522	114,561	\$2.00	\$ 229,122	\$ 327,644
September	114,612	\$3.78	\$ 433,233	118,975	\$0.86	\$ 102,319	118,975	\$2.00	\$ 237,950	\$ 340,269
October	73,542	\$3.78	\$ 277,989	79,960	\$0.86	\$ 68,766	79,960	\$2.00	\$ 159,920	\$ 228,686
November December	75,765 75,664	\$3.78 \$3.78	\$ 286,392 \$ 286,010	81,240 82,177	\$0.86 \$0.86	\$ 69,866 \$ 70,672	81,240 82,177	\$2.00 \$2.00	\$ 162,480 \$ 164,354	\$ 232,346 \$ 235,026
Total	1,068,053		\$ 4,037,240	1,127,800	\$ 0.86		1,127,800	\$ 2.00		\$ 3,225,508
Hydro One		Network		Lir	ne Connect	ion	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,199	\$3.23	\$ 194,444	54,184		\$ 35,220	48,117	\$1.62	\$ 77,950	\$ 113,170
February	59,343	\$3.23	\$ 191,677	53,793	\$0.65	\$ 34,966	47,826	\$1.62	\$ 77,478	\$ 112,444
March	58,686	\$3.23	\$ 189,557	53,732	\$0.65	\$ 34,926	47,839	\$1.62	\$ 77,500	\$ 112,425
April	53,024	\$3.23	\$ 171,268	48,639	\$0.65	\$ 31,615	42,382	\$1.62	\$ 68,658	\$ 100,273
May	57,096	\$3.41	\$ 194,817	51,262	\$0.79	\$ 40,389	45,072	\$1.80	\$ 81,210	\$ 121,599
June	61,755	\$3.41	\$ 210,714	55,619	\$0.79	\$ 43,822	48,909	\$1.80	\$ 88,124	\$ 131,947
July	73,566	\$3.41	\$ 251,015	65,872	\$0.79	\$ 51,900	58,442	\$1.80	\$ 105,301	\$ 157,201
August	72,015	\$3.41	\$ 245,722	64,201	\$0.79	\$ 50,584	57,411	\$1.80	\$ 103,444	\$ 154,028
September	76,604	\$3.41	\$ 261,380	68,814	\$0.79	\$ 54,218	61,946	\$1.80	\$ 111,615	\$ 165,833
October	53,059	\$3.41	\$ 181,044	49,644	\$0.79	\$ 39,115	42,580	\$1.80	\$ 76,720	\$ 115,835
November December	57,005 56,257	\$3.41 \$3.41	\$ 194,506 \$ 191,954	51,612 50,740	\$0.79 \$0.79	\$ 40,665 \$ 39,978	45,542 44,510	\$1.80 \$1.80	\$ 82,058 \$ 80,198	\$ 122,723 \$ 120,176
Total	738,609		\$ 2,478,098	668,112	\$ 0.74		590,577	\$ 1.74	\$ 1,030,256	\$ 1,527,655
Add Extra Host Here (I)		Network		Lit	ne Connect	tion	Transfo	mation Co	nnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$-			\$ -			ş -		\$-
February		\$ -			\$ -			ş -		\$-
March		\$ -			\$ -			ş -		\$-
April		\$ -			\$ -			ş -		\$-
May		\$ -			\$ -			ş -		\$-
June		\$ -			\$ -			ş -		\$-
July		\$ -			\$ -			ş -		\$-
August		\$ -			\$ -			ş -		\$-
September		\$ -			\$ -			s -		\$ -
October		\$ -			\$ -			s -		\$-
November		\$ -			\$ -			s -		\$-
December		\$ -			\$ -			s -		\$-
Total		ş -	ş -	-	\$-	\$ -	-	\$-	\$ -	\$ -
Add Extra Host Here (II)		Network		Lit	ne Connect	tion	Transfo	mation Co	nnection	Total Line
(if needed) Month		B (
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February		\$ -			\$ - ¢			\$ - ¢		\$- \$-
		ф - с			\$ - \$ -			3 - ¢		s - \$ -
March		ф - с			\$ - \$ -			3 - ¢		s - s -
April May		ф - с			\$ - \$ -			3 - ¢		s - S -
June		р - с			ъ- с			5 - e		s - \$ -
July		ф -			÷ -					\$- \$-
August		ф -			÷ -					s -
September		φ - \$ -			\$.			\$.		\$- \$-
October		φ - \$ -			\$.			\$.		\$-
November		\$ -			\$ -			\$.		\$-
December		\$- \$-			ş - S -			s -		\$- \$-
					Ŷ			•		
Total		\$ -	ş -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network			ne Connect	ion		mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	150,017		\$ 533,956	150,919	\$ 0.7846	\$ 118,412	144,852		\$ 271,420	\$ 389,832
February		\$ 3.5558	\$ 517,536	146,975	\$ 0.7831	\$ 115,102	141,008	\$ 1.8711	\$ 263,842	\$ 378,944
March	140,944		\$ 500,492		\$ 0.7780	\$ 107,088	131,749	\$ 1.8620	\$ 245,320	\$ 352,408
April		\$ 3.5421	\$ 434,118		\$ 0.7764	\$ 94,894		\$ 1.8611	\$ 215,818	\$ 310,712
May	140,983		\$ 511,910		\$ 0.8331	\$ 114,628	131,396	\$ 1.9320	\$ 253,858	\$ 368,486
June		\$ 3.6340	\$ 565,353		\$ 0.8342	\$ 129,707	148,775	\$ 1.9348	\$ 287,856	\$ 417,563
July	187,169	\$ 3.6354	\$ 680,434	183,162	\$ 0.8341	\$ 152,770		\$ 1.9341	\$ 339,881	\$ 492,651
August		\$ 3.6339	\$ 659,031	178,762	\$ 0.8341	\$ 149,107	171,972	\$ 1.9338	\$ 332,566	\$ 481,673
September		\$ 3.6326	\$ 694,613	187,789	\$ 0.8336	\$ 156,537	180,921	\$ 1.9321	\$ 349,565	\$ 506,101
October		\$ 3.6258	\$ 459,033		\$ 0.8324	\$ 107,880	122,540	\$ 1.9311	\$ 236,640	\$ 344,521
November		\$ 3.6220	\$ 480,897		\$ 0.8320	\$ 110,532		\$ 1.9288	\$ 244,538	\$ 355,069
December	131,921		\$ 477,964		\$ 0.8325	\$ 110,651	126,687	\$ 1.9304	\$ 244,552	\$ 355,202
Total	1,806,662	\$ 3.61	\$ 6,515,338	1,795,912	\$ 0.82	\$ 1,467,307	1,718,377	\$ 1.91	\$ 3,285,856	\$ 4,753,163
						-	Low Voltage Switc	hgear Cred	it (if applicable)	\$ -
						Total Inclusion				4 750 400

\$ 4,753,163 Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.6600			\$ 0.8700				\$ 195,405	\$ 279,564
February			\$ 315.514			\$ 81,068			\$ 188,228	\$ 269,296
March			\$ 301,064			\$ 73,002			\$ 169,498	\$ 242,500
April May			\$ 254,505 \$ 307,026			\$64,015 \$75,102			\$ 148,632 \$ 174,374	\$ 212,646 \$ 249,476
June			\$ 343,381			\$ 86,883			\$ 201,729	\$ 288,613
July			\$ 415,787			\$ 102,042			\$ 236,926	\$ 338,968
August			\$ 400,188			\$ 99,668			\$ 231,413	\$ 331,081
September	114,612	\$ 3.6600	\$ 419,480	118,975	\$ 0.8700	\$ 103,508	118,975	\$ 2.0200	\$ 240,330	\$ 343,838
October			\$ 269,164			\$ 69,565			\$ 161,519	\$ 231,084
November			\$ 277,300			\$ 70,679			\$ 164,105	\$ 234,784
December	75,664	\$ 3.6600	\$ 276,930	82,177	\$ 0.8700	\$ 71,494	82,177	\$ 2.0200	\$ 165,998	\$ 237,492
Total	1,068,053	\$ 3.66	\$ 3,909,074	1,127,800	\$ 0.87	\$ 981,186	1,127,800	\$ 2.02	\$ 2,278,156	\$ 3,259,342
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,199	\$ 3.4121	\$ 205,406	54,184	\$ 0.7879	\$ 42,692	48,117	\$ 1.8018	\$ 86,698	\$ 129,390
February			\$ 198,181			\$ 41,910	47,826		\$ 84,714	\$ 126,625
March			\$ 195,989			\$ 41,862	47,839		\$ 84,738	\$ 126,600
April			\$ 177,080			\$ 37,895			\$ 75,070	\$ 112,965
May June			\$ 190,678 \$ 206,236		• • •	\$			\$ 79,835 \$ 86,633	\$ 119,773 \$ 129,965
July			\$ 206,236 \$ 245,681			\$			\$ 103,519	\$ 129,965 \$ 154,839
August			\$ 240,501			\$ 50,019			\$ 101,693	\$ 151,712
September			\$ 255,826			\$ 53,613			\$ 109,725	\$ 163,338
October			\$ 177,197			\$ 38,678			\$ 75,422	\$ 114,099
November			\$ 190,373			\$ 40,211			\$ 80,669	\$ 120,880
December	56,257	\$ 3.3396	\$ 187,875	50,740	\$ 0.7791	\$ 39,532	44,510	\$ 1.7713	\$ 78,840	\$ 118,372
Total	738,609	\$ 3.35	\$ 2,471,024	668,112	\$ 0.78	\$ 521,003	590,577	\$ 1.77	\$ 1,047,556	\$ 1,568,559
Add Extra Host Here (I)		Network		Lin	e Connection	n	Transfo	rmation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -			\$-	-	\$-	\$-	\$-
February	-		\$-			\$-	-	\$ -	\$ -	\$-
March	-		\$ -			\$-	-	ş -	\$ -	\$ -
April May	-		\$- \$-			\$- \$-	-	\$- \$-	s - s -	\$ - \$ -
June			արութ Տ -			р - \$-		ş - S -	s -	s - S -
July	-		\$-			\$-	-	ŝ-	\$ -	\$ -
August	-	\$ -	\$ -			\$-	-	\$ -	\$ -	\$-
September	-	\$-	\$- \$-	-	\$ - \$ -	\$- \$-	-	\$-	\$ -	\$- \$-
September October	- -	\$- \$-	\$- \$-	-	\$- \$- \$-	\$- \$- \$-		\$ - \$ -	\$- \$-	\$-
September October November	- - -	\$- \$- \$-	\$- \$- \$-	-	\$ - \$ - \$ - \$ -	\$- \$- \$- \$-	- - -	s - s - s -	\$- \$- \$-	\$ - \$ -
September October		\$- \$- \$-	\$- \$-	-	\$ - \$ - \$ - \$ -	\$- \$- \$-	- - - -	\$ - \$ -	\$- \$-	\$-
September October November	- - - - -	\$ - \$ - \$ - \$ -	\$- \$- \$-	- - -	\$ - \$ - \$ - \$ - \$ -	\$- \$- \$- \$-	- - - - -	s - s - s -	\$- \$- \$-	\$- \$-
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Total including deduction for Low Voltage Switchgear Credit

\$ 4,827,901

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

		Network		Lin	ne Connection	1	Transfor	mation Con	nection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$ 3.6600			\$ 0.8700 \$				\$ 195,405	\$	279,564
February	86.206		\$ 315,514		\$ 0.8700				\$ 188.228	\$	269,296
March April	82,258 69,537		\$ 301,064 \$ 254,505		\$ 0.8700 \$ \$ 0.8700 \$				\$ 169,498 \$ 148,632	\$ \$	242,500 212,646
May			\$ 254,505 \$ 307,026		\$ 0.8700 \$				\$ 148,632 \$ 174,374	э \$	249,476
June			\$ 343,381		\$ 0.8700				\$ 201,729	ŝ	288,613
July			\$ 415,787		\$ 0.8700				\$ 236,926	\$	338,968
August			\$ 400,188		\$ 0.8700 \$				\$ 231,413	\$	331,081
September	114,612		\$ 419,480		\$ 0.8700				\$ 240,330	\$	343,838
October November			\$ 269,164 \$ 277,300		\$ 0.8700 \$ \$ 0.8700 \$				\$ 161,519 \$ 164,105	\$ \$	231,084 234,784
December	75,664		\$ 276,930		\$ 0.8700 \$				\$ 165,998	ş Ş	234,784
Total	1,068,053	\$ 3.66	\$ 3,909,074	1,127,800	\$ 0.87 \$	981,186	1,127,800	\$ 2.02	\$ 2,278,156	\$	3,259,342
Hydro One		Network			ne Connection	ı		mation Con	nection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January		\$ 3.3396			\$ 0.7791 \$			\$ 1.7713		\$	127,445
February			\$ 198,181		\$ 0.7791 \$				\$ 84,714	\$	126,625
March			\$ 195,989		\$ 0.7791				\$ 84,738	\$	126,600
April May			\$ 177,080 \$ 190,678		\$ 0.7791 \$ \$ 0.7791 \$				\$ 75,070 \$ 79,835	\$ \$	112,965 119,773
June			\$ 206,236		\$ 0.7791 \$				\$ 86,633	s s	129,965
July	73,566		\$ 206,236 \$ 245,681		\$ 0.7791				\$ 103,519	ş Ş	129,965
August	72,015		\$ 240,501		\$ 0.7791				\$ 101,693	ŝ	151,712
September	76,604		\$ 255,826		\$ 0.7791				\$ 109,725	ŝ	163,338
October	53,059	\$ 3.3396	\$ 177,197	49,644	\$ 0.7791 \$	38,678	42,580	\$ 1.7713	\$ 75,422	\$	114,099
November	57,005		\$ 190,373		\$ 0.7791				\$ 80,669	\$	120,880
December	56,257	\$ 3.3396	\$ 187,875	50,740	\$ 0.7791 \$	39,532	44,510	\$ 1.7713	\$ 78,840	\$	118,372
Total	738,609	\$ 3.34	\$ 2,466,660	668,112	\$ 0.78 \$	520,526	590,577	\$ 1.77	\$ 1,046,088	\$	1,566,614
Add Extra Host Here (I)		Network		Lin	ne Connection	1	Transfor	mation Con	nection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	\$ -	s -	-	\$ - \$; -	-	s -	\$ -	\$	-
February	-		\$-		\$ - \$	-	-	\$ -	\$-	\$	-
March	-		s -	-	\$ - \$		-	ş -	\$ -	\$	-
April	-		s -	•	\$ - \$		-	s -	s -	\$	-
May	-		\$ -	-	\$ - 9		-	ş -	\$ -	\$	-
June	-		\$- \$-	-	\$ - 9 \$ - 9		-	\$ - \$ -	\$ - \$ -	\$	-
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\$ 4,825,956 Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	292,873,654	0	2,050,116	31.8%	2,026,180	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	116,734,463	0	712,080	11.0%	703,767	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6640		1,198,843	3,193,717	49.5%	3,156,430	2.6329
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8267		149,040	421,291	6.5%	416,373	2.7937
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,301,708	Ó	7,940	0.1%	7,848	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9570		1,106	2,165	0.0%	2,139	1.9342
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9369		21,993	42,599	0.7%	42,102	1.9143
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6640		9,594	25,557	0.4%	25,259	2.6329
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
			Current RTSR-	Loss Adjusted	Billed kW	Billed	Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Dillea KW	Amount	Amount %	Wholesale Billing	RTSR- Connection
Rate Class	Rate Description	Unit \$/kWh	Connection 0.0053	292,873,654		Amount	Amount %		
								Billing	Connection
Residential Service Classification	• Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	292,873,654		1,552,230	31.9%	Billing 1,538,733	Connection 0.0053
Residential Service Classification General Service Less Than 50 kW Service Classification	• Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0053 0.0047	292,873,654	0 0	1,552,230 548,652	31.9% 11.3%	Billing 1,538,733 543,881	0.0053 0.0047
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kWh \$/kWh \$/kW	0.0053 0.0047 1.9890	292,873,654	0 0 1,198,843	1,552,230 548,652 2,384,498	31.9% 11.3% 49.0%	Billing 1,538,733 543,881 2,363,764	0.0053 0.0047 1.9717
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0053 0.0047 1.9890 2.1867	292,873,654 116,734,463	0 0 1,198,843 149,040 0 1,106	1,552,230 548,652 2,384,498 325,906 6,118 1,653	31.9% 11.3% 49.0% 6.7% 0.1% 0.0%	Billing 1,538,733 543,881 2,363,764 323,072 6,065 1,639	Connection 0.0053 0.0047 1.9717 2.1677
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0053 0.0047 1.9890 2.1867 0.0047	292,873,654 116,734,463	0 0 1,198,843 149,040 0	1,552,230 548,652 2,384,498 325,906 6,118	31.9% 11.3% 49.0% 6.7% 0.1%	Billing 1,538,733 543,881 2,363,764 323,072 6,065	Connection 0.0053 0.0047 1.9717 2.1677 0.0047
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0053 0.0047 1.9890 2.1867 0.0047 1.4948	292,873,654 116,734,463	0 0 1,198,843 149,040 0 1,106	1,552,230 548,652 2,384,498 325,906 6,118 1,653	31.9% 11.3% 49.0% 6.7% 0.1% 0.0%	Billing 1,538,733 543,881 2,363,764 323,072 6,065 1,639	Connection 0.0053 0.0047 1.9717 2.1677 0.0047 1.4818

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

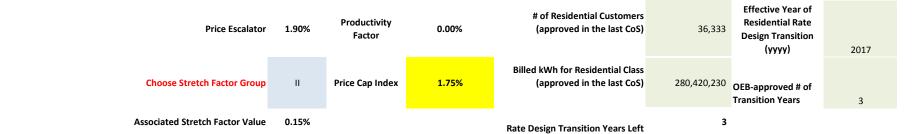
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	292,873,654	0	2,026,180	31.8%	2,024,794	0.0069
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	116,734,463	0	703,767	11.0%	703,285	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6329		1,198,843	3,156,430	49.5%	3,154,271	2.6311
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7937		149,040	416,373	6.5%	416,088	2.7918
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	1,301,708	Ó	7,848	0.1%	7,842	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9342		1,106	2,139	0.0%	2,138	1.9328
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9143		21,993	42,102	0.7%	42,073	1.9130
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6329		9,594	25,259	0.4%	25,242	2.6311

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	292,873,654	0	1,538,733	31.9%	1,538,113	0.0053
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	116,734,463	0	543,881	11.3%	543,662	0.0047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	1.9717		1,198,843	2,363,764	49.0%	2,362,812	1.9709
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	2.1677		149,040	323,072	6.7%	322,942	2.1668
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	1,301,708	0	6,065	0.1%	6,062	0.0047
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4818		1,106	1,639	0.0%	1,638	1.4812
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4473		21,993	31,831	0.7%	31,818	1.4467
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9717		9,594	18,916	0.4%	18,908	1.9709

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.98		0.0077		1.75%	20.99	0.0052	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	30 97.27		0.0099 3.2218		1.75% 1.75%	30.53 98.97	0.0101 3.2782	
LARGE USE SERVICE CLASSIFICATION	1484.36		2.2668		1.75%	1,510.34	2.3065	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION	8.03 7.3		0.0015 0.6543		1.75% 1.75%	8.17 7.43	0.0015 0.6658	
STREET LIGHTING SERVICE CLASSIFICATION	1.11		0.9331		1.75%	1.13	0.9494	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION microFIT SERVICE CLASSIFICATION	128.86 5.4				1.75%	131.12 5.4	0.0000	
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.9800	8,275,204	79.3%	6.9%	1.65	86.2%	20.63	8,994,597
Current Residential Variable Rate (inclusive of R/C adj.)	0.0077	2,159,236	20.7%			13.8%	0.0051	1,430,143 10,424,741

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and Cl	\$/kWh	0.0003	- effective until 4/30/2018	А
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and Cl	\$/kWh	0.0003	- effective until	4/30/2018	А
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

CENERAE CERTICE SUTO 4,333 RW CERTICE CERCOIL ICATION				
Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and C	\$/kW	0.1166 - effective until	4/30/2018	Α
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

LARGE USE SERVICE CLASSIFICATION

Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and Cl	\$/kW	0.0500	- (
			- (
			- (
			- (
			- (
			- (
			- (
			- (
			- (
			- 6

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and C	\$/kWh	0.0003

- effective until	4/30/2018	А
- effective until		
 effective until 		

- effective until	4/30/2018	А
- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION

Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and Cl \$/kW 0.1038

- effective until	4/30/2018	А
- effective until		
- effective until		
- effective until		

Incentive Regulation Model for 2017 Filers

- effective until	
- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Capacity Based Recovery - Applicable for non-Wholesale Market Participants and C	\$/kW	0.0974	- effective until 4/30/2018	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

\$/kW	0.1290	 effective until 	4
		- effective until	
	\$/kW	\$/kW 0.1290	- effective until - effective until effective until

- effective until A - effective until C - effective until C

microFIT SERVICE CLASSIFICATION

 effective until 	
- effective until	



EB-2016-0063 2017 IRM4 Rate Application Filed: November 4, 2016

ATTACHMENT B

EPI Detailed Bill Impacts

Entegrus Powerlines Inc. 2017 IRM Application, EB-2016-0063 Bill Impact Summary

Line No.	Rate Class	Туре	Typical kWh	Typical kW	2016 Final Rates	2017 Proposed Rates	\$ Increase (Decrease)	% Increase (Decrease)
1	СК							
2	Residential	RPP	750	-	\$151.56	\$148.89	-\$2.67	-1.76%
3	General Service < 50 kW	RPP	2,000	-	\$383.08	\$374.01	-\$9.06	-2.37%
4	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$29,439.99	\$28,300.84	-\$1,139.15	-3.87%
5	Large Use (Inc'ing Standby)	Non-RPP	2,763,935	10,200	\$491,489.24	\$476,916.31	-\$14,572.93	-2.97%
6	Unmetered Scattered Load	RPP	RPP 150		\$33.66	\$33.30	-\$0.37	-1.09%
7	Sentinel Lighting	RPP	150	1	\$35.54	\$34.41	-\$1.12	-3.16%
8	Street Lighting	Non-RPP	150	1	\$30.10	\$27.64	-\$2.46	-8.17%
9	Embedded Distributor	Non-RPP	368,500	14	\$54,131.71	\$53,584.06	-\$547.64	-1.01%
10	SMP							
11	Residential	RPP	750	-	\$151.56	\$148.89	-\$2.67	-1.76%
12	General Service < 50 kW	RPP	2,000	-	\$383.08	\$374.01	-\$9.06	-2.37%
13	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$29,439.99	\$28,300.84	-\$1,139.15	-3.87%
14	Large Use	Non-RPP	2,631,117	5,500	\$432,658.46	\$424,502.91	-\$8,155.55	-1.88%
15	Unmetered Scattered Load	RPP	150	-	\$33.66	\$33.30	-\$0.37	-1.09%
16	Sentinel Lighting	RPP	150	1	\$35.54	\$34.41	-\$1.12	-3.16%
17	Street Lighting	Non-RPP	150	1	\$30.10	\$27.64	-\$2.46	-8.17%
18	Dutton							
19	Residential	RPP	750	-	\$151.90	\$148.89	-\$3.01	-1.98%
20	General Service < 50 kW	RPP	2,000	-	\$383.98	\$374.01	-\$9.97	-2.60%
21	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$29,439.99	\$28,300.84	-\$1,139.15	-3.87%
22	Sentinel Lighting	RPP	150	1	\$35.76	\$34.41	-\$1.34	-3.76%
23	Street Lighting	Non-RPP	150	1	\$33.45	\$27.64	-\$5.80	-17.35%
24	Newbury							
25	Residential	RPP	750	-	\$157.91	\$148.89	-\$9.03	-5.72%
26	General Service < 50 kW	RPP	2,000	-	\$401.61	\$374.01	-\$27.59	-6.87%
27	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$31,489.58	\$28,300.84	-\$3,188.75	-10.13%
28	Sentinel Lighting	RPP	150	1	\$35.54	\$34.41	-\$1.12	-3.16%
29	Street Lighting	Non-RPP	150	1	\$33.92	\$27.64	-\$6.27	-18.49%

Line No.	Consumption	Туре	2016 Final Rates by Rate Zone	2017 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2016 Final Rates by Rate Zone	2017 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2016 Final Rates by Rate Zone	2017 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2016 Final Rates by Rate Zone	2017 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)
1	Rate Zone			c	К			SN	ΛP			Dut	ton			New	bury	
2	750 kWh (Typical)	RPP	\$151.56	\$148.89	-\$2.67	-1.76%	\$151.56	\$148.89	-\$2.67	-1.76%	\$151.90	\$148.89	-\$3.01	-1.98%	\$157.91	\$148.89	-\$9.03	-5.72%
3	EPI's 10th Percentile	RPP	\$44.97	\$45.92	\$0.95	2.10%	\$44.97	\$45.92	\$0.95	2.10%	\$45.03	\$45.92	\$0.89	1.97%	\$46.11	\$45.92	-\$0.20	-0.43%
4	100 kWh	RPP	\$38.90	\$40.06	\$1.15	2.96%	\$38.90	\$40.06	\$1.15	2.96%	\$38.95	\$40.06	\$1.11	2.84%	\$39.75	\$40.06	\$0.30	0.77%
5	250 kWh	RPP	\$64.90	\$65.17	\$0.27	0.42%	\$64.90	\$65.17	\$0.27	0.42%	\$65.01	\$65.17	\$0.16	0.24%	\$67.02	\$65.17	-\$1.85	-2.76%
6	500 kWh	RPP	\$108.23	\$107.03	-\$1.20	-1.11%	\$108.23	\$107.03	-\$1.20	-1.11%	\$108.46	\$107.03	-\$1.43	-1.32%	\$112.47	\$107.03	-\$5.44	-4.83%
7	800 kWh	RPP	\$160.22	\$157.26	-\$2.96	-1.85%	\$160.22	\$157.26	-\$2.96	-1.85%	\$160.59	\$157.26	-\$3.33	-2.07%	\$167.00	\$157.26	-\$9.74	-5.83%
8	1,000 kWh	RPP	\$194.89	\$190.75	-\$4.14	-2.12%	\$194.89	\$190.75	-\$4.14	-2.12%	\$195.34	\$190.75	-\$4.59	-2.35%	\$203.36	\$190.75	-\$12.62	-6.20%
9	2,000 kWh	RPP	\$368.20	\$358.18	-\$10.02	-2.72%	\$368.20	\$358.18	-\$10.02	-2.72%	\$369.11	\$358.18	-\$10.93	-2.96%	\$385.15	\$358.18	-\$26.97	-7.00%
10	750 kWh (Typical)	Non-RPP	\$154.44	\$147.79	-\$6.65	-4.31%	\$154.44	\$147.79	-\$6.65	-4.31%	\$161.81	\$147.79	-\$14.03	-8.67%	\$163.17	\$147.79	-\$15.38	-9.43%
11	EPI's 10th Percentile	Non-RPP	\$45.49	\$45.72	\$0.23	0.50%	\$45.49	\$45.72	\$0.23	0.50%	\$45.55	\$45.72	\$0.17	0.37%	\$47.06	\$45.72	-\$1.34	-2.85%
12	100 kWh	Non-RPP	\$39.29	\$39.91	\$0.62	1.58%	\$39.29	\$39.91	\$0.62	1.58%	\$39.33	\$39.91	\$0.58	1.46%	\$40.45	\$39.91	-\$0.54	-1.34%
13	250 kWh	Non-RPP	\$65.86	\$64.80	-\$1.06	-1.61%	\$65.86	\$64.80	-\$1.06	-1.61%	\$65.97	\$64.80	-\$1.17	-1.77%	\$68.77	\$64.80	-\$3.97	-5.77%
14	500 kWh	Non-RPP	\$110.15	\$106.29	-\$3.86	-3.50%	\$110.15	\$106.29	-\$3.86	-3.50%	\$110.38	\$106.29	-\$4.08	-3.70%	\$115.97	\$106.29	-\$9.68	-8.34%
15	800 kWh	Non-RPP	\$163.30	\$156.08	-\$7.21	-4.42%	\$163.30	\$156.08	-\$7.21	-4.42%	\$163.66	\$156.08	-\$7.57	-4.63%	\$172.61	\$156.08	-\$16.52	-9.57%
16	1,000 kWh	Non-RPP	\$198.73	\$189.28	-\$9.45	-4.76%	\$198.73	\$189.28	-\$9.45	-4.76%	\$199.18	\$189.28	-\$9.90	-4.97%	\$210.37	\$189.28	-\$21.09	-10.03%
17	2,000 kWh	Non-RPP	\$375.89	\$355.24	-\$20.64	-5.49%	\$375.89	\$355.24	-\$20.64	-5.49%	\$376.79	\$355.24	-\$21.55	-5.72%	\$399.17	\$355.24	-\$43.92	-11.00%

Line	- · · ·	2016 CK A	pproved	201	L7 EPI Propos	ed	2016 SMP #	Approved	201	7 EPI Propose	ed	2016 DUT A	Approved	201	7 EPI Propos	ed	2016 NEW	Approved	201	7 EPI Propos	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		750		750			750		750			750		750			750		750	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		782.325		782.325			782.325		782.325			782.325		782.325			782.325		782.325	
5	ENERGY																				
6	Energy - Off Peak	\$0.087	\$42.40	\$0.087	\$42.40		\$0.087	\$42.40	\$0.087	\$42.40		\$0.087	\$42.40	\$0.087	\$42.40		\$0.087	\$42.40	\$0.087	\$42.40	
7	Energy - Mid Peak	\$0.132	\$16.87	\$0.132	\$16.87		\$0.132	\$16.87	\$0.132	\$16.87		\$0.132	\$16.87	\$0.132	\$16.87		\$0.132	\$16.87	\$0.132	\$16.87	
8	Energy - On Peak	\$0.180	\$24.27	\$0.180	\$24.27		\$0.180	\$24.27	\$0.180	\$24.27		\$0.180	\$24.27	\$0.180	\$24.27		\$0.180	\$24.27	\$0.180	\$24.27	
9	Subtotal		\$83.54		\$83.54	\$0.00		\$83.54		\$83.54	\$0.00		\$83.54		\$83.54	\$0.00		\$83.54		\$83.54	\$0.00
	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION			44.4.4.4	100.00		410.00	4	4444.444	100.00		4	4	400.00	4444		410.00		100.00	44444	
	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99	
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$3.60	\$0.1114	\$3.60		\$0.1114	\$3.60	\$0.1114	\$3.60		\$0.1114	\$3.60	\$0.1114	\$3.60		\$0.1114	\$3.60	\$0.1114	\$3.60	
16	Distribution Volumetric Charge	\$0.0077	\$5.78	\$0.0052	\$3.90		\$0.0077	\$5.78	\$0.0052	\$3.90		\$0.0077	\$5.78	\$0.0052	\$3.90		\$0.0077	\$5.78	\$0.0052	\$3.90	
17	Low Voltage Rate	\$0.0017	\$1.28	\$0.0017	\$1.28		\$0.0017	\$1.28	\$0.0017	\$1.28		\$0.0017	\$1.28	\$0.0017	\$1.28		\$0.0017	\$1.28	\$0.0017	\$1.28	
18	LRAMVA Recovery	\$0.0002	\$0.15	\$0.0002	\$0.15		\$0.0002	\$0.15	\$0.0002	\$0.15		\$0.0002	\$0.15	\$0.0002	\$0.15		\$0.0002	\$0.15	\$0.0002	\$0.15	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.30	\$0.0000	\$0.00		\$0.0023	\$1.73	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$3.90	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$1.13	\$0.0000	\$0.00		\$0.0015	\$1.13	\$0.0000	\$0.00		\$0.0015	\$1.13	\$0.0000	\$0.00		\$0.0015	\$1.13	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.05 \$0.23		\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.05 \$0.23		\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.05 \$0.23		\$0.0000 \$0.0000	\$0.00	-\$0.0014 \$0.0003	-\$1.05 \$0.23	
23 24	CBR Rate Rider (2017)	\$0.0000	\$0.00 \$0.25	\$0.0003	\$0.23		\$0.0000	\$0.00	\$0.0003	\$0.23		\$0.0000	\$0.00		\$0.23		\$0.0000	\$0.00		\$0.23	
24	Group Two Deferral Disp	-\$1,4000	-\$1.40	-\$1.4000				-\$1.40	-\$1,4000	-\$1.40		-\$1.4000	-\$1.40	\$0.0000			\$0.2500 -\$1.4000	\$0.25	\$0.0000 -\$1.4000		
25 26	IFRS Disposition Subtotal	-\$1.4000	-\$1.40 \$30.77	-\$1.4000	-\$1.40 \$28.48	-\$2.29	-\$1.4000	-\$1.40 \$30.77	-\$1.4000	-\$1.40 \$28.48	-\$2.29	-\$1.4000	-\$1.40 \$31.07	-\$1.4000	-\$1.40 \$28.48	-\$2.59	-\$1.4000	-\$1.40 \$36.39	-\$1.4000	-\$1.40 \$28.48	-\$7.91
			\$30.77		\$28.48			\$30.77		\$28.48	-		\$31.07		\$28.48	-		\$36.39		\$28.48	-
27 28	% Change DELIVERY					-7.4%					-7.4%					-8.3%					-21.7%
20	RTSR Network	\$0.0070	\$5.48	\$0.0069	\$5.40		\$0.0070	\$5.48	\$0.0069	\$5.40		\$0.0070	\$5.48	\$0.0069	\$5.40		\$0.0070	\$5.48	\$0.0069	\$5.40	
30	RTSR Connection	\$0.0070	\$5.48	\$0.0069	\$5.40		\$0.0070	\$5.48	\$0.0069	\$5.40		\$0.0070	\$5.48	\$0.0069	\$5.40		\$0.0070	\$5.48	\$0.0069	\$5.40	
30	Subtotal	30.0033	\$9.62	30.0033	\$9.54	-\$0.08	30.0033	\$9.62	30.0033	\$9.54	-\$0.08	30.0033	\$9.62	30.0033	\$9.54	-\$0.08	30.0033	\$9.62	30.0033	\$9.54	-\$0.08
32	% Change		Ş 9. 02		\$5.54	-30.08		Ş5.02		\$5.54	-30.08		\$5.02		35.54	-30.08		\$5.02		39.34	-30.08
33	REGULATORY					-0.8%					-0.0%					-0.8%					-0.0%
34	WMSR & RRRP	\$0.0060	\$4.69	\$0.0060	\$4.69		\$0.0060	\$4.69	\$0.0060	\$4.69		\$0.0060	\$4.69	\$0.0060	\$4.69		\$0.0060	\$4.69	\$0.0060	\$4.69	
35	SSS	\$0.2500	\$4.05	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$5.25	\$0.0070	\$5.25		\$0.0070	\$5.25	\$0.0070	\$5.25		\$0.0070	\$5.25	\$0.0070	\$5.25		\$0.0070	\$5.25	\$0.0070	\$5.25	
37	OESP	\$0.0070 0	Ş5.25	0.0070	\$5.25		Ç0.0070	Ş5.25	0.0070	Ş5.25		0,0070	<i>\$</i> 5.25	0.0070	<i>\$</i> 5.25		90.0070 0	Ş5.25	0,000	Ş5.25	
37	Subtotal	0	\$10.19	0	\$10.19	\$0.00	0	\$10.19	0	\$10.19	\$0.00	0	\$10.19	0	\$10.19	\$0.00	0	\$10.19	0	\$10.19	\$0.00
39	% Change		÷10.15		<i></i>	0.0%		÷10.15		÷10.15	0.0%		¢10.15		÷10.15	0.0%		<i>Q10.15</i>		<i>\</i> 10.13	0.0%
40	Subtotal of Bill		\$134.12		\$131.76	0.078		\$134.12		\$131.76	0.078		\$134.42		\$131.76	0.078		\$139.75		\$131.76	0.078
	HST		\$17.44		\$17.13			\$17.44		\$17.13			\$17.47		\$17.13			\$18.17		\$17.13	
42			\$151.56		\$148.89	-\$2.67		\$151.56		\$148.89	-\$2.67		\$151.90		\$148.89	-\$3.01		\$157.91		\$148.89	-\$9.03
	% Change		,		72.000	-1.8%		,		+= 10.00	-1.8%		,		,	-2.0%		,			-5.7%
44	Non-RPP Customer																				
		60.000-	40.0-	ć0 000-	40.0-		¢0.0005	60.05	¢0.0005	én nr		ć0.0007	65 A-	60.0005	éo or		ć0.000 i	40.0-	ć0.0005	ć0.05	
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$6.23	\$0.0000	\$0.00		\$0.0031	\$2.33	\$0.0000	\$0.00	
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.23	\$0.0000	\$0.00	
47	GA Disp (2016)	\$0.0034	\$2.55	\$0.0000	\$0.00		\$0.0034	\$2.55	\$0.0000	\$0.00		\$0.0034	\$2.55	\$0.0000	\$0.00		\$0.0034	\$2.55	\$0.0000	\$0.00	
	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$0.98		\$0.0000	\$0.00	-\$0.0013	-\$0.98		\$0.0000	\$0.00	-\$0.0013	-\$0.98		\$0.0000	\$0.00	-\$0.0013	-\$0.98	
49	Revised Subtotal		\$136.67		\$130.78			\$136.67		\$130.78			\$143.20		\$130.78			\$144.40		\$130.78	
50	HST GRAND TOTAL		\$17.77		\$17.00	60.CT		\$17.77		\$17.00	¢c.c=		\$18.62		\$17.00	ć4.4.55		\$18.77		\$17.00	645.00
51			\$154.44		\$147.79	-\$6.65 -4.3%		\$154.44		\$147.79	-\$6.65 -4.3%		\$161.81		\$147.79	-\$14.03 -8.7%		\$163.17		\$147.79	-\$15.38
52	% Change					-4.3%					-4.5%					-8.1%					-9.4%
53	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
54	Entegrus Only	nate	\$23.73	nute	\$23.64	-\$0.09	nute	\$23.73	nuce	\$23.64	-\$0.09	nuc	\$23.73	nute	\$23.64	-\$0.09	nute	\$23.73	nuce	\$23.64	-\$0.09
55	% Change		23.75		¥0.04	-30.09 - 0.3 %		د ۱. د ۲ ب		.04¢	-30.09 - 0.3%		γ 2 3.75		40.04	-\$0.09 - 0.3%		د،.دعب		γ 2 3.04	-30.09 - 0.2%
	Pass Through Costs		\$7.04		\$4.84	-\$2.20		\$7.04		\$4.84	-\$2.20		\$7.34		\$4.84	-\$2.50		\$12.67		\$4.84	-\$7.83
	% Change		¢7.04		.04 ,4	-32.20 - 7.2%		¥0. <i>ب</i> ې		.04 .04	-32.20 - 7.2%		4ر. / ږ		.04 94.04	-\$2.50		Ψ12.07		.04 ,74.04	-\$7.85 - 21.5%
57	in enumber					-7.2/0					1.2/0					-0.0/6					21.3/0

Line		2016 CK /	pproved	201	7 EPI Propos	ed	2016 SMP /	Approved	201	7 EPI Propose	d	2016 DUT /	Approved	201	17 EPI Propose	ed	2016 NEW	Approved	201	17 EPI Propose	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		135		135			135		135			135		135			135		135	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		140.8185		140.8185			140.8185		140.8185			140.8185		140.8185			140.8185		140.8185	
5	ENERGY																				
6	Energy - Off Peak	\$0.087	\$7.63	\$0.087	\$7.63		\$0.087	\$7.63	\$0.087	\$7.63		\$0.087	\$7.63	\$0.087	\$7.63		\$0.087	\$7.63	\$0.087	\$7.63	
7	Energy - Mid Peak	\$0.132	\$3.04	\$0.132	\$3.04		\$0.132	\$3.04	\$0.132	\$3.04		\$0.132	\$3.04	\$0.132	\$3.04		\$0.132	\$3.04	\$0.132	\$3.04	
8	Energy - On Peak	\$0.180	\$4.37	\$0.180	\$4.37		\$0.180	\$4.37	\$0.180	\$4.37		\$0.180	\$4.37	\$0.180	\$4.37		\$0.180	\$4.37	\$0.180	\$4.37	
9	Subtotal		\$15.04		\$15.04	\$0.00		\$15.04		\$15.04	\$0.00		\$15.04		\$15.04	\$0.00		\$15.04		\$15.04	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99	
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$0.65	\$0.1114	\$0.65		\$0.1114	\$0.65	\$0.1114	\$0.65		\$0.1114	\$0.65	\$0.1114	\$0.65		\$0.1114	\$0.65	\$0.1114	\$0.65	
16	Distribution Volumetric Charge	\$0.0077	\$1.04	\$0.0052	\$0.70		\$0.0077	\$1.04	\$0.0052	\$0.70		\$0.0077	\$1.04	\$0.0052	\$0.70		\$0.0077	\$1.04	\$0.0052	\$0.70	
17	Low Voltage Rate	\$0.0017	\$0.23	\$0.0017	\$0.23		\$0.0017	\$0.23	\$0.0017	\$0.23		\$0.0017	\$0.23	\$0.0017	\$0.23		\$0.0017	\$0.23	\$0.0017	\$0.23	
18 19	LRAMVA Recovery Group One Deferral Disp (2013)	\$0.0002 \$0.0000	\$0.03 \$0.00	\$0.0002 \$0.0000	\$0.03 \$0.00		\$0.0002 \$0.0000	\$0.03 \$0.00	\$0.0002 \$0.0000	\$0.03 \$0.00		\$0.0002 \$0.0004	\$0.03 \$0.05	\$0.0002 \$0.0000	\$0.03 \$0.00		\$0.0002 \$0.0023	\$0.03 \$0.31	\$0.0002 \$0.0000	\$0.03 \$0.00	
		1		1	1		1		1	1		1		1	1		1		1		
20 21	Group One Deferral Disp (2015) Group One Deferral Disp (2016)	\$0.0000 \$0.0015	\$0.00 \$0.20	\$0.0000 \$0.0000	\$0.00 \$0.00		\$0.0000 \$0.0015	\$0.00 \$0.20	\$0.0000 \$0.0000	\$0.00 \$0.00		\$0.0000 \$0.0015	\$0.00 \$0.20	\$0.0000 \$0.0000	\$0.00 \$0.00		\$0.0052 \$0.0015	\$0.70 \$0.20	\$0.0000 \$0.0000	\$0.00 \$0.00	
21	Group One Deferral Disp (2018)	\$0.0013	\$0.20	-\$0.0014	-\$0.19		\$0.0013	\$0.20	-\$0.0000	-\$0.19		\$0.0013	\$0.20	-\$0.0000	-\$0.19		\$0.0013	\$0.20	-\$0.0014	-\$0.19	
22	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0014	\$0.04		\$0.0000	\$0.00	\$0.0014	\$0.04		\$0.0000	\$0.00	\$0.0014	\$0.04		\$0.0000	\$0.00	\$0.0014	\$0.04	
23	Group Two Deferral Disp	\$0.2500	\$0.00	\$0.0003	\$0.04		\$0.2500	\$0.00	\$0.0003	\$0.04		\$0.2500	\$0.00	\$0.0003	\$0.04		\$0.2500	\$0.00	\$0.0003	\$0.04	
24	IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	
25	Subtotal	-91.4000	\$20.99	-91.4000	\$21.40	\$0.85	-91.4000	\$20.99	-91.4000	\$21.84	\$0.85	-91.4000	\$21.40	-91.4000	\$21.84	\$0.80	-91.4000	\$22.00	-91.4000	\$21.84	-\$0.16
27	% Change		\$20.33		Ş21.04	4.1%		Ş20.55		Ş21.04	\$0.85 4.1%		Ş21.04		Ş21.64	3.8%		\$22.00		Ş21.04	-0.7%
28	DELIVERY					4.1/0					4.176					5.070					0.776
29	RTSR Network	\$0.0070	\$0.99	\$0.0069	\$0.97		\$0.0070	\$0.99	\$0.0069	\$0.97		\$0.0070	\$0.99	\$0.0069	\$0.97		\$0.0070	\$0.99	\$0.0069	\$0.97	
30	RTSR Connection	\$0.0053	\$0.75	\$0.0053	\$0.75		\$0.0053	\$0.75	\$0.0053	\$0.75		\$0.0053	\$0.75	\$0.0053	\$0.75		\$0.0053	\$0.75	\$0.0053	\$0.75	
31	Subtotal	10.0000	\$1.73	10.0000	\$1.72	-\$0.01	70.000	\$1.73	70.0000	\$1.72	-\$0.01	70.0000	\$1.73	100000	\$1.72	-\$0.01	70.000	\$1.73	100000	\$1.72	-\$0.01
32	% Change					-0.8%					-0.8%					-0.8%					-0.8%
33	REGULATORY																				
34	WMSR & RRRP	\$0.0060	\$0.84	\$0.0060	\$0.84		\$0.0060	\$0.84	\$0.0060	\$0.84		\$0.0060	\$0.84	\$0.0060	\$0.84		\$0.0060	\$0.84	\$0.0060	\$0.84	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$0.95	\$0.0070	\$0.95		\$0.0070	\$0.95	\$0.0070	\$0.95		\$0.0070	\$0.95	\$0.0070	\$0.95		\$0.0070	\$0.95	\$0.0070	\$0.95	
37	OESP	0		0			0		0			0		0			0		0		
38	Subtotal		\$2.04		\$2.04	\$0.00		\$2.04		\$2.04	\$0.00		\$2.04		\$2.04	\$0.00		\$2.04		\$2.04	\$0.00
39	% Change					0.0%					0.0%					0.0%					0.0%
40	Subtotal of Bill		\$39.80		\$40.63			\$39.80		\$40.63			\$39.85		\$40.63			\$40.81		\$40.63	
41	HST		\$5.17		\$5.28			\$5.17		\$5.28			\$5.18		\$5.28			\$5.31		\$5.28	
42	GRAND TOTAL		\$44.97		\$45.92	\$0.95		\$44.97		\$45.92	\$0.95		\$45.03		\$45.92	\$0.89		\$46.11		\$45.92	-\$0.20
43						2.1%					2.1%					2.0%					-0.4%
44	Non-RPP Customer																				
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$0.42	\$0.0000	\$0.00	
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.04	\$0.0000	\$0.00	
47	GA Disp (2016)	\$0.0034	\$0.46	\$0.0000	\$0.00		\$0.0034	\$0.46	\$0.0000	\$0.00		\$0.0034	\$0.46	\$0.0000	\$0.00		\$0.0034	\$0.46	\$0.0000	\$0.00	
48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$0.18		\$0.0000	\$0.00	-\$0.0013	-\$0.18		\$0.0000	\$0.00	-\$0.0013	-\$0.18		\$0.0000	\$0.00	-\$0.0013	-\$0.18	
49	Revised Subtotal		\$40.25		\$40.46			\$40.25		\$40.46			\$40.31		\$40.46			\$41.65		\$40.46	
50	HST		\$5.23		\$5.26			\$5.23		\$5.26	4		\$5.24		\$5.26	4-		\$5.41		\$5.26	4.
51	GRAND TOTAL		\$45.49		\$45.72	\$0.23		\$45.49		\$45.72	\$0.23		\$45.55		\$45.72	\$0.17		\$47.06		\$45.72	-\$1.34
52	% Change					0.5%					0.5%					0.4%					-2.9%
53	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
54	Entegrus Only		\$18.87		\$20.32	\$1.45		\$18.87		\$20.32	\$1.45		\$18.87		\$20.32	\$1.45		\$18.87		\$20.32	\$1.45
55	% Change		ća (a		64.52	6.9%		62.62		64.52	6.9%		¢2.47		64.52	6.9%		62.12		64.52	6.6%
56	Pass Through Costs		\$2.12		\$1.52	-\$0.60		\$2.12		\$1.52	-\$0.60		\$2.17		\$1.52	-\$0.66		\$3.13		\$1.52	-\$1.61
57	% Change					-2.9%					-2.9%					-3.1%					-7.3%

Image Hale Vice Hale Vice Vice <t< th=""><th>Line</th><th>Description</th><th>2016 CK A</th><th>Approved</th><th>201</th><th>7 EPI Propose</th><th>d</th><th>2016 SMP #</th><th>Approved</th><th>201</th><th>7 EPI Propose</th><th>ed</th><th>2016 DUT</th><th>Approved</th><th>201</th><th>17 EPI Propos</th><th>ed</th><th>2016 NEW</th><th>Approved</th><th>20</th><th>17 EPI Propose</th><th>ed</th></t<>	Line	Description	2016 CK A	Approved	201	7 EPI Propose	d	2016 SMP #	Approved	201	7 EPI Propose	ed	2016 DUT	Approved	201	17 EPI Propos	ed	2016 NEW	Approved	20	17 EPI Propose	ed
i i	No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
i is is </td <td>1</td> <td>kWh</td> <td></td> <td>100</td> <td></td> <td>100</td> <td></td>	1	kWh		100		100			100		100			100		100			100		100	
Image Image <t< td=""><td>2</td><td>kW</td><td></td><td>0</td><td></td><td>0</td><td></td><td></td><td>0</td><td></td><td>0</td><td></td><td></td><td>0</td><td></td><td>0</td><td></td><td></td><td>0</td><td></td><td>0</td><td></td></t<>	2	kW		0		0			0		0			0		0			0		0	
i Network Netw	3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
0 0 mmy 0	4	kWh - Loss Adjusted		104.31		104.31			104.31		104.31			104.31		104.31			104.31		104.31	
I I Introg	5	ENERGY																				
5 Section State S	6	Energy - Off Peak	\$0.087	\$5.65	\$0.087	\$5.65		\$0.087	\$5.65	\$0.087	\$5.65		\$0.087	\$5.65	\$0.087	\$5.65		\$0.087	\$5.65	\$0.087	\$5.65	
9 Solved Dis Change 91.14 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00 91.14 90.00	7	Energy - Mid Peak	\$0.132	\$2.25	\$0.132	\$2.25		\$0.132	\$2.25	\$0.132	\$2.25		\$0.132	\$2.25	\$0.132	\$2.25		\$0.132	\$2.25	\$0.132	\$2.25	
10 Konge Low Low <thlow< td="" th<=""><td>8</td><td>Energy - On Peak</td><td>\$0.180</td><td>\$3.24</td><td>\$0.180</td><td>\$3.24</td><td></td><td>\$0.180</td><td>\$3.24</td><td>\$0.180</td><td>\$3.24</td><td></td><td>\$0.180</td><td>\$3.24</td><td>\$0.180</td><td>\$3.24</td><td></td><td>\$0.180</td><td>\$3.24</td><td>\$0.180</td><td>\$3.24</td><td></td></thlow<>	8	Energy - On Peak	\$0.180	\$3.24	\$0.180	\$3.24		\$0.180	\$3.24	\$0.180	\$3.24		\$0.180	\$3.24	\$0.180	\$3.24		\$0.180	\$3.24	\$0.180	\$3.24	
11 Description Sume	9	Subtotal		\$11.14		\$11.14	\$0.00		\$11.14		\$11.14	\$0.00		\$11.14		\$11.14	\$0.00		\$11.14		\$11.14	\$0.00
12 Sites S	10	% Change					0.0%					0.0%					0.0%					0.0%
13 Standel Meter 59.22 59.00	11	DISTRBUTION								, in the second s												
14 Star Charge 59.79 <	12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99	
15 Statustuch Losses Solati	13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00	
15 Distribution coses Soluti Soluti <thsoluti< th=""> Solut</thsoluti<>	14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17 worklage hate 500.027 90.017 90.			\$0.1114	\$0.48	\$0.1114	\$0.48		\$0.1114	\$0.48	\$0.1114	\$0.48		\$0.1114	\$0.48	\$0.1114	\$0.48		\$0.1114	\$0.48	\$0.1114	\$0.48	
18 MANA Recovery 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.002 50.000 50.0	16	Distribution Volumetric Charge	\$0.0077	\$0.77	\$0.0052	\$0.52		\$0.0077	\$0.77	\$0.0052	\$0.52		\$0.0077	\$0.77	\$0.0052	\$0.52		\$0.0077	\$0.77	\$0.0052	\$0.52	
19 Group Che Determit Bry (2013) 50.000 50.000 50.000	17	Low Voltage Rate	\$0.0017	\$0.17	\$0.0017	\$0.17		\$0.0017	\$0.17	\$0.0017	\$0.17		\$0.0017	\$0.17	\$0.0017	\$0.17		\$0.0017	\$0.17	\$0.0017	\$0.17	
100 Comp One Deferral Dig 2015 50.000 50.00 50.000 50.00 50.000 50.00 50.000	18	LRAMVA Recovery	\$0.0002	\$0.02	\$0.0002	\$0.02		\$0.0002	\$0.02	\$0.0002	\$0.02		\$0.0002	\$0.02	\$0.0002	\$0.02		\$0.0002	\$0.02	\$0.0002	\$0.02	
11 Comp One Defermal Dig (2015) 50.015 50.015 50.015 50.015 50.015 50.015 50.000	19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.04	\$0.0000	\$0.00		\$0.0023	\$0.23	\$0.0000	\$0.00	
12 Comp One Deferal Dig D27) Stoode			\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$0.52	\$0.0000	\$0.00	
12 Comp One Deferal Dig	21	Group One Deferral Disp (2016)	\$0.0015	\$0.15	\$0.0000	\$0.00		\$0.0015	\$0.15	\$0.0000	\$0.00		\$0.0015	\$0.15	\$0.0000	\$0.00		\$0.0015	\$0.15	\$0.0000	\$0.00	
13 CBR Autor (Lot 7) 50.000 50.003 50.003 50.000 50.003 <th< td=""><td></td><td></td><td></td><td>\$0.00</td><td>-\$0.0014</td><td>-\$0.14</td><td></td><td>\$0.0000</td><td>\$0.00</td><td>-\$0.0014</td><td>-\$0.14</td><td></td><td>\$0.0000</td><td>\$0.00</td><td>-\$0.0014</td><td>-\$0.14</td><td></td><td>\$0.0000</td><td>\$0.00</td><td>-\$0.0014</td><td>-\$0.14</td><td></td></th<>				\$0.00	-\$0.0014	-\$0.14		\$0.0000	\$0.00	-\$0.0014	-\$0.14		\$0.0000	\$0.00	-\$0.0014	-\$0.14		\$0.0000	\$0.00	-\$0.0014	-\$0.14	
125 IFS Deposition 51.400<	23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.03		\$0.0000	\$0.00	\$0.0003	\$0.03		\$0.0000	\$0.00	\$0.0003	\$0.03		\$0.0000	\$0.00	\$0.0003	\$0.03	
26 Subbrial S20.43 S21.46 51.03 S20.43 S21.46 51.03 S20.43 S20.44 S20.47 S20.47 S21.46 S21.48	24	Group Two Deferral Disp	\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00	
27 Schange Int Int 5.0% Int S.0% Int Int A.8% Int Int 28 FULVEW	25	IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	
28 DELIVER S0.0070 S0.72 S0.0070 S0.72 S0.0070 S0.73 S0.0070 <td>26</td> <td>Subtotal</td> <td></td> <td>\$20.43</td> <td></td> <td>\$21.46</td> <td>\$1.03</td> <td>ĺ</td> <td>\$20.43</td> <td></td> <td>\$21.46</td> <td>\$1.03</td> <td></td> <td>\$20.47</td> <td></td> <td>\$21.46</td> <td>\$0.99</td> <td></td> <td>\$21.18</td> <td></td> <td>\$21.46</td> <td>\$0.28</td>	26	Subtotal		\$20.43		\$21.46	\$1.03	ĺ	\$20.43		\$21.46	\$1.03		\$20.47		\$21.46	\$0.99		\$21.18		\$21.46	\$0.28
29 ISTR Network S0.0070 S0.73 S0.00	27	% Change					5.0%					5.0%					4.8%					1.3%
29 PISR Network S0.0070 S0.73 S0.0069 S0.72 S0.0070 S0.73 S0.0069 S0.72 31 Strisk Metwork S0.0053 S0.0050 S0.017 S0.0070 S0.0070 <td>28</td> <td>DELIVERY</td> <td></td> <td></td> <td>· · · · · ·</td> <td>÷</td> <td></td> <td>, in the second s</td> <td></td> <td>÷</td> <td></td> <td></td> <td></td> <td></td> <td>÷</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	28	DELIVERY			· · · · · ·	÷		, in the second s		÷					÷							
31 Subtrial 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.28 51.28 51.28 50.250		RTSR Network	\$0.0070	\$0.73	\$0.0069	\$0.72		\$0.0070	\$0.73	\$0.0069	\$0.72		\$0.0070	\$0.73	\$0.0069	\$0.72		\$0.0070	\$0.73	\$0.0069	\$0.72	
31 Subtrial 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.27 -50.01 51.28 51.28 51.28 51.28 50.250	30	RTSR Connection	\$0.0053	\$0.55	\$0.0053	\$0.55		\$0.0053	\$0.55	\$0.0053	\$0.55		\$0.0053	\$0.55	\$0.0053	\$0.55		\$0.0053	\$0.55	\$0.0053	\$0.55	
33 ReGuiATORY 50.006 Sol.5 Sol.006 Sol.5 Sol.0070 Sol.00	31	Subtotal		\$1.28		\$1.27	-\$0.01		\$1.28		\$1.27	-\$0.01		\$1.28		\$1.27	-\$0.01		\$1.28		\$1.27	-\$0.01
34 WMSR & RRP \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0060 \$0.63 \$0.0070 \$0.070	32	% Change					-0.8%					-0.8%					-0.8%					-0.8%
35 SSS 90,250 \$0,250 <t< td=""><td>33</td><td>REGULATORY</td><td></td><td></td><td>- C</td><td>, î</td><td></td><td>, i i i i i i i i i i i i i i i i i i i</td><td></td><td>, î</td><td>· · · · ·</td><td></td><td>, in the second s</td><td></td><td>÷</td><td>, in the second s</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	33	REGULATORY			- C	, î		, i i i i i i i i i i i i i i i i i i i		, î	· · · · ·		, in the second s		÷	, in the second s						
36 Deht Retirement Charge \$0.0070 \$0.070	34	WMSR & RRRP	\$0.0060	\$0.63	\$0.0060	\$0.63		\$0.0060	\$0.63	\$0.0060	\$0.63		\$0.0060	\$0.63	\$0.0060	\$0.63		\$0.0060	\$0.63	\$0.0060	\$0.63	
37 OESP 0 <td>35</td> <td>SSS</td> <td>\$0.2500</td> <td>\$0.25</td> <td>\$0.2500</td> <td>\$0.25</td> <td></td>	35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38 Subtotal \$1.58 \$1.58 \$1.58 \$1.58 \$1.58 \$0.00 \$1.58 \$1.58 \$0.00 \$1.58 \$1.58 \$0.00 \$1.58 \$1.58 \$0.00 \$1.58 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$1.58 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0	36	Debt Retirement Charge	\$0.0070	\$0.70	\$0.0070	\$0.70		\$0.0070	\$0.70	\$0.0070	\$0.70		\$0.0070	\$0.70	\$0.0070	\$0.70		\$0.0070	\$0.70	\$0.0070	\$0.70	
39 % Change 10 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10 0.0% 10	37	OESP	0		0			0		0			0		0			0		0		
40 Subtotal of Bill \$34.43 \$35.45 \$34.47 \$35.47 \$35.45 \$35.48 \$35.47 41 HST \$4.48 \$4.61 \$4.48 \$4.61 \$4.48 \$4.61 \$6.61 \$6.61 \$6.000 \$6.000	38	Subtotal		\$1.58		\$1.58	\$0.00	ĺ	\$1.58		\$1.58	\$0.00		\$1.58		\$1.58	\$0.00		\$1.58		\$1.58	\$0.00
41 HST S4.48 S4.61 S4.61 S4.48 S4.61 S4.6	39	% Change					0.0%					0.0%					0.0%					0.0%
42 GRAND TOTAL \$38.90 \$40.06 \$1.15 \$38.90 \$40.06 \$1.15 \$38.95 \$40.06 \$1.11 \$39.75 \$40.06 43 % Change 6 3.0% 6 3.0% 6 2.8% 6 2.8% 6 6 5 5 6 5 5 9 5 6 5 5 5 6 5 5 5 6 5 5 5 6 5 5 5 6 5 1 \$ \$ 5 8 5 6 5 1 5 5 5 6 6 5 1 5 5 5 6 6 5 1 5 5 5 6 6 0 7 7 5 7 7 7 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 0 0 0 0 0 0	40	Subtotal of Bill		\$34.43	ĺ	\$35.45		ĺ	\$34.43	Î	\$35.45			\$34.47	Ì	\$35.45			\$35.18		\$35.45	
43 % Change 0 0 3.0% 0 0 3.0% 0 0 2.8% 0	41	HST		\$4.48		\$4.61			\$4.48		\$4.61			\$4.48		\$4.61			\$4.57		\$4.61	
44 Non-RP Customer 50.000 \$0.001 \$0.001 \$0	42	GRAND TOTAL		\$38.90		\$40.06	\$1.15	ĺ	\$38.90		\$40.06	\$1.15		\$38.95	Ì	\$40.06	\$1.11		\$39.75		\$40.06	\$0.30
45 GA Disp (2013) \$0.000 <td>43</td> <td>% Change</td> <td></td> <td></td> <td></td> <td></td> <td>3.0%</td> <td></td> <td></td> <td></td> <td></td> <td>3.0%</td> <td></td> <td></td> <td></td> <td></td> <td>2.8%</td> <td></td> <td></td> <td></td> <td></td> <td>0.8%</td>	43	% Change					3.0%					3.0%					2.8%					0.8%
46 GA Disp (2015) \$0.000 <td>44</td> <td>Non-RPP Customer</td> <td></td>	44	Non-RPP Customer																				
47 GA Disp (2016) \$0.0034 \$0.034 \$0.000 \$0.0034 \$0.003 \$0.0034 \$0.003 </td <td>45</td> <td>GA Disp (2013)</td> <td>\$0.0000</td> <td>\$0.00</td> <td>\$0.0000</td> <td>\$0.00</td> <td></td> <td>\$0.0000</td> <td>\$0.00</td> <td>\$0.0000</td> <td>\$0.00</td> <td></td> <td>\$0.0000</td> <td>\$0.00</td> <td>\$0.0000</td> <td>\$0.00</td> <td></td> <td>\$0.0031</td> <td>\$0.31</td> <td>\$0.0000</td> <td>\$0.00</td> <td></td>	45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$0.31	\$0.0000	\$0.00	
48 GA Disp (2017) \$0.000 \$0.00 -\$0.013	46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.03	\$0.0000	\$0.00	
48 GA Disp (2017) \$0.0000 \$0.000 -\$0.013 -\$0.13 \$0.0000 \$0.001 -\$0.013	47	GA Disp (2016)	\$0.0034	\$0.34	\$0.0000	\$0.00		\$0.0034	\$0.34	\$0.0000	\$0.00		\$0.0034	\$0.34	\$0.0000	\$0.00		\$0.0034	\$0.34	\$0.0000	\$0.00	
50 HST (a) (b) (c) (c	48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$0.13			\$0.00	-\$0.0013	-\$0.13		\$0.0000	\$0.00	-\$0.0013	-\$0.13		\$0.0000	\$0.00	-\$0.0013	-\$0.13	
51 GRAND TOTAL \$39.29 \$39.91 \$0.62 \$39.91 \$0.62 \$39.33 \$39.91 \$0.58 \$40.45 \$39.95 52 % Change 1.6% 1.6% 1.6% 1.6% 1.6% 539.93 \$39.91 \$0.58 \$40.45 \$39.91 \$0.58 \$40.45 \$39.91 \$0.58 \$40.45 \$50.58 \$40.45 \$50.58 \$50.13 \$1.54 \$18.59 \$50.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13	49	Revised Subtotal		\$34.77	ĺ	\$35.32		ĺ	\$34.77	ĺ	\$35.32		ĺ	\$34.81	Ì	\$35.32			\$35.80		\$35.32	
51 GRAND TOTAL 63 \$39.29 \$30.29 \$39.29 \$30.29																					\$4.59	
52 % Change 64 64 64 1.6% 1.6% 1.6% 1.5% 64 1.5% 64 1.5% 64 53 Breakdown of Distibution Rate Total Change State State <td>51</td> <td>GRAND TOTAL</td> <td></td> <td>\$39.29</td> <td></td> <td></td> <td>\$0.62</td> <td></td> <td>\$39.29</td> <td></td> <td></td> <td>\$0.62</td> <td></td> <td>\$39.33</td> <td></td> <td>\$39.91</td> <td>\$0.58</td> <td></td> <td>\$40.45</td> <td></td> <td>\$39.91</td> <td>-\$0.54</td>	51	GRAND TOTAL		\$39.29			\$0.62		\$39.29			\$0.62		\$39.33		\$39.91	\$0.58		\$40.45		\$39.91	-\$0.54
54 Entegrus Only \$18.59 \$20.13 \$1.54 \$1.54 \$18.59 \$20.13 \$1.54	52	% Change					1.6%					1.6%					1.5%					-1.3%
54 Entegrus Only \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$18.59 \$20.13 \$1.54 \$10.10																						
54 Entegrus Only \$18.59 \$20.13 \$1.54 \$10.51 \$10.51 \$20.13 \$1.54 \$10.51 \$20.13 \$1.54 \$10.51 \$20.13 \$1.54 \$10.51 \$20.13 \$1.54 \$10.51 \$20.13 \$1.54 \$10.51	53	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
55 % Change (1) (2) (3) (3) (3) (3) (3) (3) (3) (3) (3) (3							-										-				\$20.13	\$1.54
														,					,			7.3%
		_		\$1.84		\$1.33	-\$0.51		\$1.84		\$1.33	-\$0.51		\$1.88		\$1.33	-\$0.55		\$2.59		\$1.33	-\$1.26
57 % Change 2.5% 2.5% 2.5%																						-5.9%

Line No.		2016 CK Approved		2017 EPI Proposed			2016 SMP Approved		2017 EPI Proposed			2016 DUT /	Approved	2017 EPI Proposed			2016 NEW	Approved	20:	2017 EPI Proposed		
	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	
1	kWh		250		250			250		250			250		250			250		250		
2	kW		0		0			0		0			0		0			0		0		
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431		
4	kWh - Loss Adjusted		260.775		260.775			260.775		260.775			260.775		260.775			260.775		260.775		
5	ENERGY																					
6	Energy - Off Peak	\$0.087	\$14.13	\$0.087	\$14.13		\$0.087	\$14.13	\$0.087	\$14.13		\$0.087	\$14.13	\$0.087	\$14.13		\$0.087	\$14.13	\$0.087	\$14.13		
7	Energy - Mid Peak	\$0.132	\$5.62	\$0.132	\$5.62		\$0.132	\$5.62	\$0.132	\$5.62		\$0.132	\$5.62	\$0.132	\$5.62		\$0.132	\$5.62	\$0.132	\$5.62		
8	Energy - On Peak	\$0.180	\$8.09	\$0.180	\$8.09		\$0.180	\$8.09	\$0.180	\$8.09		\$0.180	\$8.09	\$0.180	\$8.09		\$0.180	\$8.09	\$0.180	\$8.09		
9	Subtotal		\$27.85		\$27.85	\$0.00		\$27.85		\$27.85	\$0.00		\$27.85		\$27.85	\$0.00		\$27.85		\$27.85	\$0.00	
10	% Change					0.0%					0.0%					0.0%					0.0%	
11	DISTRBUTION																					
12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		
15	Distribution Losses	\$0.1114	\$1.20	\$0.1114	\$1.20		\$0.1114	\$1.20	\$0.1114	\$1.20		\$0.1114	\$1.20	\$0.1114	\$1.20		\$0.1114	\$1.20	\$0.1114	\$1.20		
16	Distribution Volumetric Charge	\$0.0077	\$1.93	\$0.0052	\$1.30		\$0.0077	\$1.93	\$0.0052	\$1.30		\$0.0077	\$1.93	\$0.0052	\$1.30		\$0.0077	\$1.93	\$0.0052	\$1.30		
17	Low Voltage Rate	\$0.0017	\$0.43	\$0.0017	\$0.43		\$0.0017	\$0.43	\$0.0017	\$0.43		\$0.0017	\$0.43	\$0.0017	\$0.43		\$0.0017	\$0.43	\$0.0017	\$0.43		
18	LRAMVA Recovery	\$0.0002	\$0.05	\$0.0002	\$0.05		\$0.0002	\$0.05	\$0.0002	\$0.05		\$0.0002	\$0.05	\$0.0002	\$0.05		\$0.0002	\$0.05	\$0.0002	\$0.05		
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.10	\$0.0000	\$0.00		\$0.0023	\$0.58	\$0.0000	\$0.00		
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$1.30	\$0.0000	\$0.00		
21	Group One Deferral Disp (2016)	\$0.0015	\$0.38	\$0.0000	\$0.00		\$0.0015	\$0.38	\$0.0000	\$0.00		\$0.0015	\$0.38	\$0.0000	\$0.00		\$0.0015	\$0.38	\$0.0000	\$0.00		
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$0.35		\$0.0000	\$0.00	-\$0.0014	-\$0.35		\$0.0000	\$0.00	-\$0.0014	-\$0.35		\$0.0000	\$0.00	-\$0.0014	-\$0.35		
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.08		\$0.0000	\$0.00	\$0.0003	\$0.08		\$0.0000	\$0.00	\$0.0003	\$0.08		\$0.0000	\$0.00	\$0.0003	\$0.08		
24	Group Two Deferral Disp	\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		
25	IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		
26	Subtotal	,	\$22.82		\$23.08	\$0.26	,	\$22.82	,	\$23.08	\$0.26		\$22.92		\$23.08	\$0.16		\$24.69	1	\$23.08	-\$1.61	
27	% Change					1.2%					1.2%					0.7%					-6.5%	
28	DELIVERY																		!			
29	RTSR Network	\$0.0070	\$1.83	\$0.0069	\$1.80		\$0.0070	\$1.83	\$0.0069	\$1.80		\$0.0070	\$1.83	\$0.0069	\$1.80		\$0.0070	\$1.83	\$0.0069	\$1.80		
30	RTSR Connection	\$0.0053	\$1.38	\$0.0053	\$1.38		\$0.0053	\$1.38	\$0.0053	\$1.38		\$0.0053	\$1.38	\$0.0053	\$1.38		\$0.0053	\$1.38	\$0.0053	\$1.38		
31	Subtotal		\$3.21		\$3.18	-\$0.03		\$3.21		\$3.18	-\$0.03		\$3.21		\$3.18	-\$0.03		\$3.21		\$3.18	-\$0.03	
32	% Change					-0.8%		_			-0.8%		-			-0.8%					-0.8%	
33	REGULATORY			· · · · · ·	· · · ·				· · · · · ·			· · · · · ·		· · · ·								
34	WMSR & RRRP	\$0.0060	\$1.56	\$0.0060	\$1.56		\$0.0060	\$1.56	\$0.0060	\$1.56		\$0.0060	\$1.56	\$0.0060	\$1.56		\$0.0060	\$1.56	\$0.0060	\$1.56		
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		
36	Debt Retirement Charge	\$0.0070	\$1.75	\$0.0070	\$1.75		\$0.0070	\$1.75	\$0.0070	\$1.75		\$0.0070	\$1.75	\$0.0070	\$1.75		\$0.0070	\$1.75	\$0.0070	\$1.75		
37	OESP	0		0			0		0			0	·	0			0		0			
38	Subtotal		\$3.56		\$3.56	\$0.00		\$3.56		\$3.56	\$0.00		\$3.56	ĺ	\$3.56	\$0.00		\$3.56		\$3.56	\$0.00	
39	% Change					0.0%					0.0%					0.0%					0.0%	
40	Subtotal of Bill		\$57.43	ĺ	\$57.67			\$57.43	ĺ	\$57.67		ĺ	\$57.53	Î	\$57.67			\$59.31		\$57.67		
41	HST		\$7.47		\$7.50			\$7.47		\$7.50			\$7.48	Î	\$7.50			\$7.71		\$7.50		
42	GRAND TOTAL		\$64.90		\$65.17	\$0.27		\$64.90		\$65.17	\$0.27		\$65.01	Î	\$65.17	\$0.16		\$67.02		\$65.17	-\$1.85	
43	% Change					0.4%					0.4%					0.2%					-2.8%	
44	Non-RPP Customer																					
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$0.78	\$0.0000	\$0.00		
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.08	\$0.0000	\$0.00		
47	GA Disp (2016)	\$0.0034	\$0.85	\$0.0000	\$0.00		\$0.0034	\$0.85	\$0.0000	\$0.00		\$0.0034	\$0.85	\$0.0000	\$0.00		\$0.0034	\$0.85	\$0.0000	\$0.00		
48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$0.33		\$0.0000	\$0.00	-\$0.0013	-\$0.33		\$0.0000	\$0.00	-\$0.0013	-\$0.33		\$0.0000	\$0.00	-\$0.0013	-\$0.33		
49	Revised Subtotal		\$58.28		\$57.35			\$58.28		\$57.35			\$58.38		\$57.35			\$60.86		\$57.35		
50	HST		\$7.58		\$7.46			\$7.58		\$7.46			\$7.59		\$7.46			\$7.91		\$7.46		
51	GRAND TOTAL		\$65.86		\$64.80	-\$1.06		\$65.86		\$64.80	-\$1.06		\$65.97		\$64.80	-\$1.17		\$68.77		\$64.80	-\$3.97	
52	% Change					-1.6%					-1.6%					-1.8%					-5.8%	
	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	
53			Ć40.70		\$20.94	\$1.17		\$19.78		\$20.94	\$1.17		\$19.78		\$20.94	\$1.17		\$19.78		\$20.94	\$1.17	
	Entegrus Only		\$19.78		Ş20.94			+		+			+					Ş15.70		720.54		
54	% Change					5.1%					5.1%					5.1%					4.7%	
54			\$19.78		\$2.14			\$3.04		\$2.14			\$3.14		\$2.14			\$4.92		\$2.14		

Line	Description 2016 CK Approved		2017 EPI Proposed			2016 SMP Approved		201	7 EPI Propose	ed	2016 DUT	Approved	201	7 EPI Propos	ed	2016 NEW	Approved	2017 EPI Proposed			
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		500		500			500		500			500		500			500		500	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		521.55		521.55			521.55		521.55			521.55		521.55			521.55		521.55	
5	ENERGY																				
6	Energy - Off Peak	\$0.087	\$28.27	\$0.087	\$28.27		\$0.087	\$28.27	\$0.087	\$28.27		\$0.087	\$28.27	\$0.087	\$28.27		\$0.087	\$28.27	\$0.087	\$28.27	
7	Energy - Mid Peak	\$0.132	\$11.25	\$0.132	\$11.25		\$0.132	\$11.25	\$0.132	\$11.25		\$0.132	\$11.25	\$0.132	\$11.25		\$0.132	\$11.25	\$0.132	\$11.25	
8	Energy - On Peak	\$0.180	\$16.18	\$0.180	\$16.18		\$0.180	\$16.18	\$0.180	\$16.18		\$0.180	\$16.18	\$0.180	\$16.18		\$0.180	\$16.18	\$0.180	\$16.18	
9	Subtotal		\$55.69		\$55.69	\$0.00		\$55.69		\$55.69	\$0.00		\$55.69		\$55.69	\$0.00		\$55.69		\$55.69	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION	440.00	440.00	400.00	400.00		440.00	440.00	400.00	400.00		640.00	<u> </u>	400.00	600.00		<u> </u>	440.00	400.00	422.00	
12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99	
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15 16	Distribution Losses Distribution Volumetric Charge	\$0.1114 \$0.0077	\$2.40 \$3.85	\$0.1114 \$0.0052	\$2.40 \$2.60		\$0.1114 \$0.0077	\$2.40 \$3.85	\$0.1114 \$0.0052	\$2.40 \$2.60		\$0.1114 \$0.0077	\$2.40 \$3.85	\$0.1114 \$0.0052	\$2.40 \$2.60		\$0.1114 \$0.0077	\$2.40 \$3.85	\$0.1114 \$0.0052	\$2.40 \$2.60	
16	Low Voltage Rate	\$0.0077	\$3.85	\$0.0052	\$2.60		\$0.0077	\$3.85	\$0.0052	\$2.60		\$0.0077	\$3.85	\$0.0052	\$2.60		\$0.0077	\$3.85	\$0.0052	\$2.60	
	LOW VOITage Rate	\$0.0017	\$0.85	\$0.0017	\$0.85		\$0.0017	\$0.85	\$0.0017	\$0.85		\$0.0017	\$0.85	\$0.0017	\$0.85		\$0.0017	\$0.85	\$0.0017	\$0.85	
18 19	Group One Deferral Disp (2013)	\$0.0002	\$0.10 \$0.00	\$0.0002	\$0.10		\$0.0002	\$0.10 \$0.00	\$0.0002	\$0.10		\$0.0002	\$0.10	\$0.0002	\$0.10		\$0.0002	\$0.10 \$1.15	\$0.0002	\$0.10	
20	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.20	\$0.0000	\$0.00		\$0.0023	\$2.60	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$2.60	\$0.0000	\$0.00	
21	Group One Deferral Disp (2018)	\$0.0015	\$0.75	-\$0.0014	-\$0.70		\$0.0015	\$0.75	-\$0.0014	-\$0.70		\$0.0015	\$0.75	-\$0.0014	-\$0.70		\$0.0015	\$0.75	-\$0.0014	-\$0.70	
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.00014	\$0.15		\$0.0000	\$0.00	\$0.0003	\$0.15		\$0.0000	\$0.00	\$0.00014	\$0.15		\$0.0000	\$0.00	\$0.00014	\$0.15	
24	Group Two Deferral Disp	\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00	
25	IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	
26	Subtotal	<i>Q111000</i>	\$26.79	<i>Q</i> 2110000	\$25.78	-\$1.01	<i>Q</i> 1.1000	\$26.79	\$1.1000	\$25.78	-\$1.01	<i>Q</i> 111000	\$26.99	\$1.1000	\$25.78	-\$1.21	<i>Q111000</i>	\$30.54	<i>Q</i> 111000	\$25.78	-\$4.76
27	% Change		Ş20.75		<i>\$25.70</i>	-3.8%		Ş20.75		<i>Ş</i> 25.70	-3.8%		Ş20.55		<i>\$23.70</i>	-4.5%		Ş30.34		Ş23.70	-15.6%
28	DELIVERY						į		l												
29	RTSR Network	\$0.0070	\$3.65	\$0.0069	\$3.60		\$0.0070	\$3.65	\$0.0069	\$3.60		\$0.0070	\$3.65	\$0.0069	\$3.60		\$0.0070	\$3.65	\$0.0069	\$3.60	
30	RTSR Connection	\$0.0053	\$2.76	\$0.0053	\$2.76		\$0.0053	\$2.76	\$0.0053	\$2.76		\$0.0053	\$2.76	\$0.0053	\$2.76		\$0.0053	\$2.76	\$0.0053	\$2.76	
31	Subtotal		\$6.42		\$6.36	-\$0.05		\$6.42		\$6.36	-\$0.05	1	\$6.42		\$6.36	-\$0.05		\$6.42	1	\$6.36	-\$0.05
32	% Change					-0.8%					-0.8%					-0.8%					-0.8%
33	REGULATORY			, in the second s	, î		, i i i i i i i i i i i i i i i i i i i		, î	- C		, in the second s		, in the second s	· · · · ·						
34	WMSR & RRRP	\$0.0060	\$3.13	\$0.0060	\$3.13		\$0.0060	\$3.13	\$0.0060	\$3.13		\$0.0060	\$3.13	\$0.0060	\$3.13		\$0.0060	\$3.13	\$0.0060	\$3.13	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$3.50	\$0.0070	\$3.50		\$0.0070	\$3.50	\$0.0070	\$3.50		\$0.0070	\$3.50	\$0.0070	\$3.50		\$0.0070	\$3.50	\$0.0070	\$3.50	
37	OESP	0		0			0		0			0		0			0		0		
38	Subtotal		\$6.88		\$6.88	\$0.00		\$6.88		\$6.88	\$0.00		\$6.88		\$6.88	\$0.00		\$6.88		\$6.88	\$0.00
39	% Change					0.0%					0.0%					0.0%					0.0%
40	Subtotal of Bill		\$95.78		\$94.72			\$95.78		\$94.72			\$95.98		\$94.72			\$99.53		\$94.72	
41	HST		\$12.45		\$12.31			\$12.45		\$12.31			\$12.48		\$12.31			\$12.94		\$12.31	
42	GRAND TOTAL		\$108.23		\$107.03	-\$1.20		\$108.23		\$107.03	-\$1.20		\$108.46		\$107.03	-\$1.43		\$112.47		\$107.03	-\$5.44
-	% Change					-1.1%					-1.1%					-1.3%					-4.8%
44	Non-RPP Customer																				
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$1.55	\$0.0000	\$0.00	
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.15	\$0.0000	\$0.00	
47	GA Disp (2016)	\$0.0034	\$1.70	\$0.0000	\$0.00		\$0.0034	\$1.70	\$0.0000	\$0.00		\$0.0034	\$1.70	\$0.0000	\$0.00		\$0.0034	\$1.70	\$0.0000	\$0.00	
48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$0.65		\$0.0000	\$0.00	-\$0.0013	-\$0.65		\$0.0000	\$0.00	-\$0.0013	-\$0.65		\$0.0000	\$0.00	-\$0.0013	-\$0.65	
49	Revised Subtotal		\$97.48		\$94.07			\$97.48		\$94.07			\$97.68		\$94.07			\$102.63		\$94.07	
50 51	HST GRAND TOTAL		\$12.67 \$110.15		\$12.23 \$106.29	ć2.00		\$12.67 \$110.15		\$12.23 \$106.29	62.0C		\$12.70 \$110.38		\$12.23 \$106.29	-\$4.08		\$13.34 \$115.97		\$12.23 \$106.29	-\$9.68
-			\$110.15		\$106.29	-\$3.86		\$110.15		\$106.29	-\$3.86 -3.5%		\$110.38		\$106.29			\$115.97		\$106.29	-\$9.68 -8.3%
52	% Change					-3.5%					-3.5%					-3.7%					-8.3%
F 2	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53 54		Rate	\$21.75	Rate	\$22.29	Change \$0.54	Rate	\$21.75	Rate	\$22.29	Change \$0.54	Rate	\$21.75	Rate	\$22.29	Change \$0.54	Rate	\$21.75	Rate	\$22.29	Change \$0.54
54	Entegrus Only % Change		Ş21./S		ŞZZ.29	\$0.54 2.0%		Ş21./5		ŞZZ.29	\$0.54 2.0%		\$21.75		\$22.29	\$0.54 2.0%		Ş21./S		şzz.29	\$0.54 1.8%
56	Pass Through Costs		\$5.04		\$3.49	-\$1.55		\$5.04		\$3.49	-\$1.55		\$5.24		\$3.49	-\$1.75		\$8.79		\$3.49	-\$5.30
	% Change		şs.04		ş5.49	-\$1.55 - 5.8%		şs.04		şs.49	-\$1.55 - 5.8%		şs.24		ş5.49	-\$1.75 -6.5%		şo.79		şs.49	-\$5.30 - 17.4%
5,	/o chunge					-5.0%					-3.0%					-0.3%					-11.4/0

Line	Description	2016 CK A	2016 CK Approved		2017 EPI Proposed		2016 SMP A	pproved	201	7 EPI Propos	ed	2016 DUT	Approved	201	17 EPI Propos	ed	2016 NEW	Approved	20	17 EPI Propose	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		800		800			800		800			800		800			800		800	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		834.48		834.48			834.48		834.48			834.48		834.48			834.48		834.48	
5	ENERGY																				
6	Energy - Off Peak	\$0.087	\$45.23	\$0.087	\$45.23		\$0.087	\$45.23	\$0.087	\$45.23		\$0.087	\$45.23	\$0.087	\$45.23		\$0.087	\$45.23	\$0.087	\$45.23	
7	Energy - Mid Peak	\$0.132	\$18.00	\$0.132	\$18.00		\$0.132	\$18.00	\$0.132	\$18.00		\$0.132	\$18.00	\$0.132	\$18.00		\$0.132	\$18.00	\$0.132	\$18.00	
8	Energy - On Peak	\$0.180	\$25.89	\$0.180	\$25.89		\$0.180	\$25.89	\$0.180	\$25.89		\$0.180	\$25.89	\$0.180	\$25.89		\$0.180	\$25.89	\$0.180	\$25.89	
9	Subtotal		\$89.11		\$89.11	\$0.00		\$89.11		\$89.11	\$0.00		\$89.11		\$89.11	\$0.00		\$89.11		\$89.11	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99	
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$3.84	\$0.1114	\$3.84		\$0.1114	\$3.84	\$0.1114	\$3.84		\$0.1114	\$3.84	\$0.1114	\$3.84		\$0.1114	\$3.84	\$0.1114	\$3.84	
16	Distribution Volumetric Charge	\$0.0077	\$6.16	\$0.0052	\$4.16		\$0.0077	\$6.16	\$0.0052	\$4.16		\$0.0077	\$6.16	\$0.0052	\$4.16		\$0.0077	\$6.16	\$0.0052	\$4.16	
17	Low Voltage Rate	\$0.0017	\$1.36	\$0.0017	\$1.36		\$0.0017	\$1.36	\$0.0017	\$1.36		\$0.0017	\$1.36	\$0.0017	\$1.36		\$0.0017	\$1.36	\$0.0017	\$1.36	
18	LRAMVA Recovery	\$0.0002	\$0.16	\$0.0002	\$0.16		\$0.0002	\$0.16	\$0.0002	\$0.16		\$0.0002	\$0.16	\$0.0002	\$0.16		\$0.0002	\$0.16	\$0.0002	\$0.16	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.32	\$0.0000	\$0.00		\$0.0023	\$1.84	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$4.16	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$1.20	\$0.0000	\$0.00		\$0.0015	\$1.20	\$0.0000	\$0.00		\$0.0015	\$1.20	\$0.0000	\$0.00		\$0.0015	\$1.20	\$0.0000	\$0.00	
22 23	Group One Deferral Disp (2017) CBR Rate Rider (2017)	\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.12 \$0.24		\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.12 \$0.24		\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.12 \$0.24		\$0.0000 \$0.0000	\$0.00 \$0.00	-\$0.0014 \$0.0003	-\$1.12 \$0.24	
	, ,	\$0.0000	\$0.00	\$0.0003	\$0.24		\$0.0000	\$0.00 \$0.25	\$0.0003	\$0.24		\$0.0000	\$0.00	\$0.0003	\$0.24		\$0.0000	\$0.00	\$0.0003	\$0.24	
24 25	Group Two Deferral Disp IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	
25	Subtotal	-\$1.4000	-\$1.40 \$31.56	-\$1.4000	\$29.02	-\$2.54	-\$1.4000	-\$1.40 \$31.56	-\$1.4000	\$29.02	-\$2.54	-\$1.4000	-\$1.40 \$31.88	-\$1.4000	\$29.02	-\$2.86	-\$1.4000	\$37.56	-\$1.4000	\$29.02	-\$8.54
20	% Change		\$31.50		\$29.02	-\$2.54		\$31.50		\$29.02	-32.54 -8.0%		221.00		\$29.02	-9.0%		\$57.50		\$29.02	-38.54 -22.7%
28	DELIVERY					-0.078					-0.078					-5.078					-22.170
29	RTSR Network	\$0.0070	\$5.84	\$0.0069	\$5.76		\$0.0070	\$5.84	\$0.0069	\$5.76		\$0.0070	\$5.84	\$0.0069	\$5.76		\$0.0070	\$5.84	\$0.0069	\$5.76	
30	RTSR Connection	\$0.0053	\$4.42	\$0.0053	\$4.42		\$0.0053	\$4.42	\$0.0053	\$4.42		\$0.0053	\$4.42	\$0.0053	\$4.42		\$0.0053	\$4.42	\$0.0053	\$4.42	
31	Subtotal	<i>ç</i> 0.0055	\$10.26	<i>\$6.6655</i>	\$10.18	-\$0.08	<i>Q</i> 0.0000	\$10.26	<i>Q</i> 0000000000000	\$10.18	-\$0.08	<i>Q</i> 0.0000	\$10.26	<i>Q</i> 0.0000	\$10.18	-\$0.08	<i>QUICESS</i>	\$10.26	<i>ç</i> 0.0000	\$10.18	-\$0.08
32	% Change					-0.8%		+			-0.8%					-0.8%				7-00	-0.8%
33	REGULATORY																				
34	WMSR & RRRP	\$0.0060	\$5.01	\$0.0060	\$5.01		\$0.0060	\$5.01	\$0.0060	\$5.01		\$0.0060	\$5.01	\$0.0060	\$5.01		\$0.0060	\$5.01	\$0.0060	\$5.01	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$5.60	\$0.0070	\$5.60		\$0.0070	\$5.60	\$0.0070	\$5.60		\$0.0070	\$5.60	\$0.0070	\$5.60		\$0.0070	\$5.60	\$0.0070	\$5.60	
37	OESP	0		0			0		0			0		0			0		0		
38	Subtotal		\$10.86		\$10.86	\$0.00		\$10.86		\$10.86	\$0.00	Î	\$10.86		\$10.86	\$0.00		\$10.86		\$10.86	\$0.00
39	% Change					0.0%					0.0%					0.0%					0.0%
40	Subtotal of Bill		\$141.79		\$139.17			\$141.79		\$139.17			\$142.11		\$139.17			\$147.79		\$139.17	
41	HST		\$18.43		\$18.09			\$18.43		\$18.09			\$18.47		\$18.09			\$19.21		\$18.09	
42	GRAND TOTAL		\$160.22		\$157.26	-\$2.96		\$160.22		\$157.26	-\$2.96		\$160.59		\$157.26	-\$3.33		\$167.00		\$157.26	-\$9.74
	% Change					-1.9%					-1.9%					-2.1%					-5.8%
44	Non-RPP Customer																				
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$2.48	\$0.0000	\$0.00	
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.24	\$0.0000	\$0.00	
47	GA Disp (2016)	\$0.0034	\$2.72	\$0.0000	\$0.00		\$0.0034	\$2.72	\$0.0000	\$0.00		\$0.0034	\$2.72	\$0.0000	\$0.00		\$0.0034	\$2.72	\$0.0000	\$0.00	
48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$1.04		\$0.0000	\$0.00	-\$0.0013	-\$1.04		\$0.0000	\$0.00	-\$0.0013	-\$1.04		\$0.0000	\$0.00	-\$0.0013	-\$1.04	
49	Revised Subtotal		\$144.51		\$138.13			\$144.51		\$138.13			\$144.83		\$138.13			\$152.75		\$138.13	
50	HST GRAND TOTAL		\$18.79 \$163.30		\$17.96 \$156.08	67.26		\$18.79 \$163.30		\$17.96	67.00		\$18.83 \$163.66		\$17.96 \$156.08	A-1		\$19.86 \$172.61		\$17.96 \$156.08	640 00
51	GRAND TOTAL % Change		\$163.30		\$156.08	-\$7.21 -4.4%		\$163.30		\$156.08	-\$7.21 -4.4%		\$103.66		\$156.08	-\$7.57 -4.6%		\$172.61		\$156.08	-\$16.52 -9.6%
52	10 Change					-4.4%					-4.4%					-4.0%					-9.0%
E2	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53 54		Kate		Rate			Rate		Rate		•	Rate		Rate		Change	Rate		Rate	\$23.91	
	Entegrus Only		\$24.12		\$23.91	-\$0.21 - 0.7%		\$24.12		\$23.91	-\$0.21 -0.7%		\$24.12		\$23.91	-\$0.21 - 0.7%		\$24.12		\$23.91	-\$0.21 - 0.6%
55	% Change		67.44		ĆE 11	-0.7%		\$7.44		ĆE 44	-0.7% -\$2.33		67.70		ĆE 44			\$13.44		\$5.11	-0.6%
56	Pass Through Costs		\$7.44		\$5.11	-\$2.33 -7.4%		۶7.44		\$5.11	-\$2.33 -7.4%		\$7.76		\$5.11	-\$2.65 -8.3%		\$13.44		\$5.11	-\$8.33 - 22.2%
5/	% Change					-7.4%					-7.4%					-8.3%					-22.2%

Line		2016 CK A	pproved	2017 EPI Proposed			2016 SMP Approved		201	7 EPI Propose	ed	2016 DUT /	Approved	201	7 EPI Propos	ed	2016 NEW	Approved	201	2017 EPI Proposed		
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	
1	kWh		1000		1000			1000		1000			1000		1000			1000		1000		
2	kW		0		0			0		0			0		0			0		0		
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431		
4	kWh - Loss Adjusted		1043.1		1043.1			1043.1		1043.1			1043.1		1043.1			1043.1		1043.1		
5	ENERGY																					
6	Energy - Off Peak	\$0.087	\$56.53	\$0.087	\$56.53		\$0.087	\$56.53	\$0.087	\$56.53		\$0.087	\$56.53	\$0.087	\$56.53		\$0.087	\$56.53	\$0.087	\$56.53		
7	Energy - Mid Peak	\$0.132	\$22.50	\$0.132	\$22.50		\$0.132	\$22.50	\$0.132	\$22.50		\$0.132	\$22.50	\$0.132	\$22.50		\$0.132	\$22.50	\$0.132	\$22.50		
8	Energy - On Peak	\$0.180	\$32.36	\$0.180	\$32.36		\$0.180	\$32.36	\$0.180	\$32.36		\$0.180	\$32.36	\$0.180	\$32.36		\$0.180	\$32.36	\$0.180	\$32.36		
9	Subtotal		\$111.39		\$111.39	\$0.00	ĺ	\$111.39		\$111.39	\$0.00	ĺ	\$111.39		\$111.39	\$0.00		\$111.39		\$111.39	\$0.00	
10	% Change					0.0%					0.0%					0.0%		ĺ			0.0%	
11	DISTRBUTION																					
12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		
15	Distribution Losses	\$0.1114	\$4.80	\$0.1114	\$4.80		\$0.1114	\$4.80	\$0.1114	\$4.80		\$0.1114	\$4.80	\$0.1114	\$4.80		\$0.1114	\$4.80	\$0.1114	\$4.80		
16	Distribution Volumetric Charge	\$0.0077	\$7.70	\$0.0052	\$5.20		\$0.0077	\$7.70	\$0.0052	\$5.20		\$0.0077	\$7.70	\$0.0052	\$5.20		\$0.0077	\$7.70	\$0.0052	\$5.20		
17	Low Voltage Rate	\$0.0017	\$1.70	\$0.0017	\$1.70		\$0.0017	\$1.70	\$0.0017	\$1.70		\$0.0017	\$1.70	\$0.0017	\$1.70		\$0.0017	\$1.70	\$0.0017	\$1.70		
18	LRAMVA Recovery	\$0.0002	\$0.20	\$0.0002	\$0.20		\$0.0002	\$0.20	\$0.0002	\$0.20		\$0.0002	\$0.20	\$0.0002	\$0.20		\$0.0002	\$0.20	\$0.0002	\$0.20		
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0000	\$0.00		\$0.0023	\$2.30	\$0.0000	\$0.00		
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$5.20	\$0.0000	\$0.00		
21	Group One Deferral Disp (2016)	\$0.0015	\$1.50	\$0.0000	\$0.00		\$0.0015	\$1.50	\$0.0000	\$0.00		\$0.0015	\$1.50	\$0.0000	\$0.00		\$0.0015	\$1.50	\$0.0000	\$0.00		
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$1.40		\$0.0000	\$0.00	-\$0.0014	-\$1.40		\$0.0000	\$0.00	-\$0.0014	-\$1.40		\$0.0000	\$0.00	-\$0.0014	-\$1.40		
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.30		\$0.0000	\$0.00	\$0.0003	\$0.30		\$0.0000	\$0.00	\$0.0003	\$0.30		\$0.0000	\$0.00	\$0.0003	\$0.30		
24	Group Two Deferral Disp	\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		
25	IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		
26	Subtotal		\$34.74		\$31.18	-\$3.56		\$34.74		\$31.18	-\$3.56		\$35.14		\$31.18	-\$3.96		\$42.24		\$31.18	-\$11.06	
27	% Change					-10.2%					-10.2%					-11.3%					-26.2%	
28	DELIVERY						`					`										
29	RTSR Network	\$0.0070	\$7.30	\$0.0069	\$7.20		\$0.0070	\$7.30	\$0.0069	\$7.20		\$0.0070	\$7.30	\$0.0069	\$7.20		\$0.0070	\$7.30	\$0.0069	\$7.20		
30	RTSR Connection	\$0.0053	\$5.53	\$0.0053	\$5.53		\$0.0053	\$5.53	\$0.0053	\$5.53		\$0.0053	\$5.53	\$0.0053	\$5.53		\$0.0053	\$5.53	\$0.0053	\$5.53		
31	Subtotal		\$12.83		\$12.73	-\$0.10		\$12.83		\$12.73	-\$0.10		\$12.83		\$12.73	-\$0.10		\$12.83		\$12.73	-\$0.10	
32	% Change					-0.8%		-			-0.8%		-			-0.8%					-0.8%	
33	REGULATORY	Î.		, in the second s	, in the second s		, in the second s		- C			, in the second s		- C								
34	WMSR & RRRP	\$0.0060	\$6.26	\$0.0060	\$6.26		\$0.0060	\$6.26	\$0.0060	\$6.26		\$0.0060	\$6.26	\$0.0060	\$6.26		\$0.0060	\$6.26	\$0.0060	\$6.26		
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		
36	Debt Retirement Charge	\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		
37	OESP	0		0			0		0			0	·	0			0		0			
38	Subtotal		\$13.51		\$13.51	\$0.00	ĺ	\$13.51		\$13.51	\$0.00	ĺ	\$13.51		\$13.51	\$0.00		\$13.51		\$13.51	\$0.00	
39	% Change					0.0%					0.0%					0.0%					0.0%	
40	Subtotal of Bill	Î	\$172.47	ĺ	\$168.80		ĺ	\$172.47		\$168.80		ĺ	\$172.87		\$168.80			\$179.97		\$168.80		
41	HST		\$22.42		\$21.94			\$22.42		\$21.94			\$22.47		\$21.94			\$23.40		\$21.94		
42	GRAND TOTAL		\$194.89		\$190.75	-\$4.14		\$194.89		\$190.75	-\$4.14		\$195.34		\$190.75	-\$4.59		\$203.36		\$190.75	-\$12.62	
43	% Change					-2.1%					-2.1%					-2.4%					-6.2%	
44	Non-RPP Customer																					
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$3.10	\$0.0000	\$0.00		
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.30	\$0.0000	\$0.00		
47	GA Disp (2016)	\$0.0034	\$3.40	\$0.0000	\$0.00		\$0.0034	\$3.40	\$0.0000	\$0.00		\$0.0034	\$3.40	\$0.0000	\$0.00		\$0.0034	\$3.40	\$0.0000	\$0.00		
48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$1.30		\$0.0000	\$0.00	-\$0.0013	-\$1.30		\$0.0000	\$0.00	-\$0.0013	-\$1.30		\$0.0000	\$0.00	-\$0.0013	-\$1.30		
49	Revised Subtotal		\$175.87		\$167.50			\$175.87		\$167.50			\$176.27		\$167.50			\$186.17		\$167.50		
50	HST		\$22.86		\$21.78			\$22.86		\$21.78			\$22.91		\$21.78			\$24.20		\$21.78		
51	GRAND TOTAL		\$198.73		\$189.28	-\$9.45		\$198.73		\$189.28	-\$9.45		\$199.18		\$189.28	-\$9.90		\$210.37		\$189.28	-\$21.09	
52	% Change					-4.8%					-4.8%					-5.0%					-10.0%	
53	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	
53 54	Entegrus Only	Nate	\$25.70	nate	\$24.99	-\$0.71	nate	\$25.70	nate	\$24.99	-\$0.71	nate	\$25.70	nate	\$24.99	-\$0.71	Nate	\$25.70	nate	\$24.99	-\$0.71	
54	% Change		ş25.70		şz4.99	-\$0.71 - 2.0%		ş25.70		ş24.99	-\$0.71 - 2.0%		ş25.70		şz4.99	-\$0.71 - 2.0%		ş25.70		ş24.99	-\$0.71 - 1.7%	
56	Pass Through Costs		\$9.04		\$6.19	-2.0%		\$9.04		\$6.19	-2.0%		\$9.44		\$6.19	-2.0%		\$16.54		\$6.19	-1.7%	
	% Change		Ş9.04		\$0.19	-\$2.85 -8.2%		\$9.04		\$0.19	-\$2.85 -8.2%		Ş 9 .44		Ş0.19	-\$3.25 -9.2%		Ş10.54		Ş0.19	-\$10.35 - 24.5%	
57	/o citalige					-0.2%					-8.2%					-9.2%					-24.5%	

Entegrus Powerlines Inc. 2017 IRM Application, EB-2016-0063 Bill Impact Analysis - Residential

Line		2016 CK A	oproved	201	17 EPI Propos	ed	2016 SMP	Approved	201	7 EPI Propose	ed	2016 DUT	Approved	201	7 EPI Propos	ed	2016 NEW	Approved	201	17 EPI Propos	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		2000		2000			2000		2000			2000		2000			2000		2000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		2086.2		2086.2			2086.2		2086.2			2086.2		2086.2			2086.2		2086.2	
5	ENERGY																				
6	Energy - Off Peak	\$0.087	\$113.07	\$0.087	\$113.07		\$0.087	\$113.07	\$0.087	\$113.07		\$0.087	\$113.07	\$0.087	\$113.07		\$0.087	\$113.07	\$0.087	\$113.07	
7	Energy - Mid Peak	\$0.132	\$45.00	\$0.132	\$45.00		\$0.132	\$45.00	\$0.132	\$45.00		\$0.132	\$45.00	\$0.132	\$45.00		\$0.132	\$45.00	\$0.132	\$45.00	
8	Energy - On Peak	\$0.180	\$64.71	\$0.180	\$64.71		\$0.180	\$64.71	\$0.180	\$64.71		\$0.180	\$64.71	\$0.180	\$64.71		\$0.180	\$64.71	\$0.180	\$64.71	
9	Subtotal		\$222.77		\$222.77	\$0.00		\$222.77		\$222.77	\$0.00		\$222.77		\$222.77	\$0.00		\$222.77		\$222.77	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99		\$18.98	\$18.98	\$20.99	\$20.99	
13	Stranded Meter	\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00		\$0.22	\$0.22	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$9.60	\$0.1114	\$9.60		\$0.1114	\$9.60	\$0.1114	\$9.60		\$0.1114	\$9.60	\$0.1114	\$9.60		\$0.1114	\$9.60	\$0.1114	\$9.60	
16	Distribution Volumetric Charge	\$0.0077	\$15.40	\$0.0052	\$10.40		\$0.0077	\$15.40	\$0.0052	\$10.40		\$0.0077	\$15.40	\$0.0052	\$10.40		\$0.0077	\$15.40	\$0.0052	\$10.40	
17	Low Voltage Rate	\$0.0017	\$3.40	\$0.0017	\$3.40		\$0.0017	\$3.40	\$0.0017	\$3.40		\$0.0017	\$3.40	\$0.0017	\$3.40		\$0.0017	\$3.40	\$0.0017	\$3.40	
18	LRAMVA Recovery	\$0.0002	\$0.40	\$0.0002	\$0.40		\$0.0002	\$0.40	\$0.0002	\$0.40		\$0.0002	\$0.40	\$0.0002	\$0.40		\$0.0002	\$0.40	\$0.0002	\$0.40	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0000	\$0.00		\$0.0023	\$4.60	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0052	\$10.40	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$3.00	\$0.0000	\$0.00		\$0.0015	\$3.00	\$0.0000	\$0.00		\$0.0015	\$3.00	\$0.0000	\$0.00		\$0.0015	\$3.00	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$2.80		\$0.0000	\$0.00	-\$0.0014	-\$2.80		\$0.0000	\$0.00	-\$0.0014	-\$2.80		\$0.0000	\$0.00	-\$0.0014	-\$2.80	
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.60		\$0.0000	\$0.00	\$0.0003	\$0.60		\$0.0000	\$0.00	\$0.0003	\$0.60		\$0.0000	\$0.00	\$0.0003	\$0.60	
24	Group Two Deferral Disp	\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00		\$0.2500	\$0.25	\$0.0000	\$0.00	
25	IFRS Disposition	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	40.00	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	40.00	-\$1.4000	-\$1.40	-\$1.4000	-\$1.40		-\$1.4000	-\$1.40	-\$1.4000	-\$1.40	4
26	Subtotal		\$50.64		\$41.98	-\$8.66		\$50.64		\$41.98	-\$8.66		\$51.44		\$41.98	-\$9.46		\$65.64		\$41.98	-\$23.66
27	% Change					-17.1%					-17.1%					-18.4%					-36.0%
28	DELIVERY	40.0070	444.50	40.0050	444.00		40.0070	A44.50	40.0050	444.00		40.0070	444.60	40.0050	á		40.0070	444.60	40.0050	444.00	
29	RTSR Network	\$0.0070	\$14.60	\$0.0069	\$14.39		\$0.0070	\$14.60	\$0.0069	\$14.39		\$0.0070	\$14.60	\$0.0069	\$14.39		\$0.0070	\$14.60	\$0.0069	\$14.39	
30	RTSR Connection	\$0.0053	\$11.06	\$0.0053	\$11.06	44.44	\$0.0053	\$11.06	\$0.0053	\$11.06	44.44	\$0.0053	\$11.06	\$0.0053	\$11.06		\$0.0053	\$11.06	\$0.0053	\$11.06	4
31	Subtotal		\$25.66		\$25.45	-\$0.21		\$25.66		\$25.45	-\$0.21		\$25.66		\$25.45	-\$0.21		\$25.66		\$25.45	-\$0.21
32	% Change REGULATORY					-0.8%					-0.8%					-0.8%					-0.8%
33 34	WMSR & RRRP	\$0.0060	\$12.52	\$0.0060	\$12.52		\$0.0060	\$12.52	\$0.0060	\$12.52		\$0.0060	\$12.52	\$0.0060	\$12.52		\$0.0060	\$12.52	\$0.0060	\$12.52	
-	SSS	\$0.0080	\$12.52		\$12.52			\$12.52	\$0.0080					\$0.0060				\$12.52	\$0.0060	\$12.52	
35 36	Debt Retirement Charge	\$0.2500	\$0.25	\$0.2500 \$0.0070	\$0.25		\$0.2500 \$0.0070	\$0.25	\$0.2500	\$0.25 \$14.00		\$0.2500 \$0.0070	\$0.25 \$14.00	\$0.2500	\$0.25 \$14.00		\$0.2500 \$0.0070	\$0.25	\$0.2500	\$0.25	
30	OESP	\$0.0070	\$14.00	\$0.0070 0	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070 0	\$14.00	\$0.0070	\$14.00	
37	Subtotal	0	\$26.77	0	\$26.77	\$0.00	0	\$26.77	0	\$26.77	\$0.00	0	\$26.77	0	\$26.77	\$0.00	0	\$26.77	0	\$26.77	\$0.00
39	% Change		\$20.77		\$20.77	\$0.00 0.0%		\$20.77		\$20.77	\$0.00 0.0%		\$20.77		\$20.77	\$0.00 0.0%		\$20.77		\$20.77	\$0.00 0.0%
40	Subtotal of Bill		\$325.84		\$316.98	0.0%		\$325.84		\$316.98	0.0%		\$326.64		\$316.98	0.0%		\$340.84		\$316.98	0.076
40	HST		\$42.36		\$41.21			\$42.36	1	\$41.21			\$42.46		\$41.21			\$44.31		\$41.21	
42	GRAND TOTAL		\$368.20		\$358.18	-\$10.02		\$368.20		\$358.18	-\$10.02		\$369.11		\$358.18	-\$10.93		\$385.15		\$358.18	-\$26.97
43	% Change		\$500.20		<i>\$330.10</i>	-2.7%		\$300.20		\$330.10	-2.7%		<i>\$</i> 305 .11		\$330.10	-3.0%		\$303.13		<i>\$</i> 330 .10	-7.0%
44	Non-RPP Customer					/0					/0					5.570					
45	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$6.20	\$0.0000	\$0.00	
46	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.60	\$0.0000	\$0.00	
47	GA Disp (2015) GA Disp (2016)	\$0.0034	\$6.80	\$0.0000	\$0.00		\$0.0034	\$6.80	\$0.0000	\$0.00		\$0.0034	\$6.80	\$0.0000	\$0.00		\$0.0034	\$6.80	\$0.0000	\$0.00	
48	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$2.60		\$0.0000	\$0.00	-\$0.0013	-\$2.60		\$0.0000	\$0.00	-\$0.0013	-\$2.60		\$0.0000	\$0.00	-\$0.0013	-\$2.60	
49	Revised Subtotal	÷ :	\$332.64	+ 2.0015	\$314.38		+ 210000	\$332.64	+ 210010	\$314.38		+ 210000	\$333.44		\$314.38			\$353.24	+ - 10010	\$314.38	
50	HST		\$43.24		\$40.87			\$43.24		\$40.87			\$43.35		\$40.87			\$45.92		\$40.87	
51	GRAND TOTAL		\$375.89		\$355.24	-\$20.64		\$375.89		\$355.24	-\$20.64		\$376.79		\$355.24	-\$21.55		\$399.17		\$355.24	-\$43.92
52	% Change					-5.5%					-5.5%					-5.7%					-11.0%
53	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
54	Entegrus Only		\$33.60		\$30.39	-\$3.21		\$33.60		\$30.39	-\$3.21		\$33.60		\$30.39	-\$3.21		\$33.60		\$30.39	-\$3.21
55	% Change					-6.3%					-6.3%					-6.2%					-4.9%
56	Pass Through Costs		\$17.04		\$11.59	-\$5.45 -10.8%		\$17.04		\$11.59	-\$5.45 -10.8%		\$17.84		\$11.59	-\$6.25 -12.1%		\$32.04		\$11.59	-\$20.45
	% Change																				-31.2%

Line No.	Consumption	Туре	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined		% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined		% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)
1	Rate Zone			C	К			SN	/IP			Dut	ton			New	bury	
2	2,000 kWh (Typical)	RPP	\$383.08	\$374.01	-\$9.06	-2.37%	\$383.08	\$374.01	-\$9.06	-2.37%	\$383.98	\$374.01	-\$9.97	-2.60%	\$401.61	\$374.01	-\$27.59	-6.87%
3	1,000 kWh	RPP	\$210.74	\$204.84	-\$5.89	-2.80%	\$210.74	\$204.84	-\$5.89	-2.80%	\$211.19	\$204.84	-\$6.34	-3.00%	\$220.00	\$204.84	-\$15.16	-6.89%
4	5,000 kWh	RPP	\$900.09	\$881.52	-\$18.57	-2.06%	\$900.09	\$881.52	-\$18.57	-2.06%	\$902.35	\$881.52	-\$20.83	-2.31%	\$946.42	\$881.52	-\$64.90	-6.86%
5	10,000 kWh	RPP	\$1,761.79	\$1,727.38	-\$34.41	-1.95%	\$1,761.79	\$1,727.38	-\$34.41	-1.95%	\$1,766.31	\$1,727.38	-\$38.93	-2.20%	\$1,854.45	\$1,727.38	-\$127.07	-6.85%
6	15,000 kWh	RPP	\$2,623.48	\$2,573.23	-\$50.26	-1.92%	\$2,623.48	\$2,573.23	-\$50.26	-1.92%	\$2,630.26	\$2,573.23	-\$57.04	-2.17%	\$2,762.47	\$2,573.23	-\$189.25	-6.85%
7	2,000 kWh (Typical)	Non-RPP	\$390.99	\$369.04	-\$21.94	-5.61%	\$390.99	\$369.04	-\$21.94	-5.61%	\$410.65	\$369.04	-\$41.61	-10.13%	\$415.85	\$369.04	-\$46.80	-11.25%
8	1,000 kWh	Non-RPP	\$214.69	\$202.36	-\$12.33	-5.74%	\$214.69	\$202.36	-\$12.33	-5.74%	\$224.52	\$202.36	-\$22.16	-9.87%	\$227.12	\$202.36	-\$24.76	-10.90%
9	5,000 kWh	Non-RPP	\$919.87	\$869.09	-\$50.77	-5.52%	\$919.87	\$869.09	-\$50.77	-5.52%	\$969.02	\$869.09	-\$99.93	-10.31%	\$982.02	\$869.09	-\$112.92	-11.50%
10	10,000 kWh	Non-RPP	\$1,801.34	\$1,702.52	-\$98.82	-5.49%	\$1,801.34	\$1,702.52	-\$98.82	-5.49%	\$1,899.65	\$1,702.52	-\$197.13	-10.38%	\$1,925.64	\$1,702.52	-\$223.12	-11.59%
11	15,000 kWh	Non-RPP	\$2,682.81	\$2,535.94	-\$146.87	-5.47%	\$2,682.81	\$2,535.94	-\$146.87	-5.47%	\$2,830.27	\$2,535.94	-\$294.34	-10.40%	\$2,869.26	\$2,535.94	-\$333.32	-11.62%

Line		2016 CK A	pproved	201	7 EPI Propose	ed	2016 SMP	Approved	201	7 EPI Propose	ed	2016 DUT /	Approved	201	7 EPI Propos	ed	2016 NEW	Approved	201	17 EPI Propos	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		2,000		2,000	_		2,000		2,000			2,000		2,000	_		2,000		2,000	
2	kW		-		-			-		-			-		-			-		-	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		2,086		2,086			2,086		2,086			2,086		2,086			2,086		2,086	
5	ENERGY																				
6	Energy - Off Peak	\$0.087	\$113.07	\$0.087	\$113.07		\$0.087	\$113.07	\$0.087	\$113.07		\$0.087	\$113.07	\$0.087	\$113.07		\$0.087	\$113.07	\$0.087	\$113.07	
7	Energy - Mid Peak	\$0.132	\$45.00	\$0.132	\$45.00		\$0.132	\$45.00	\$0.132	\$45.00		\$0.132	\$45.00	\$0.132	\$45.00		\$0.132	\$45.00	\$0.132	\$45.00	
8	Energy - On Peak	\$0.180	\$64.71	\$0.180	\$64.71		\$0.180	\$64.71	\$0.180	\$64.71		\$0.180	\$64.71	\$0.180	\$64.71		\$0.180	\$64.71	\$0.180	\$64.71	1
9	Subtotal		\$222.77		\$222.77	\$0.00		\$222.77		\$222.77	\$0.00		\$222.77		\$222.77	\$0.00		\$222.77		\$222.77	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53	
13	Stranded Meter	\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$9.60	\$0.1114	\$9.60		\$0.1114	\$9.60	\$0.1114	\$9.60		\$0.1114	\$9.60	\$0.1114	\$9.60		\$0.1114	\$9.60	\$0.1114	\$9.60	
16	Distribution Volumetric Charge	\$0.0099	\$19.80	\$0.0101	\$20.20		\$0.0099	\$19.80	\$0.0101	\$20.20		\$0.0099	\$19.80	\$0.0101	\$20.20		\$0.0099	\$19.80	\$0.0101	\$20.20	
17	Low Voltage Rate	\$0.0015	\$3.00	\$0.0015	\$3.00		\$0.0015	\$3.00	\$0.0015	\$3.00		\$0.0015	\$3.00	\$0.0015	\$3.00		\$0.0015	\$3.00	\$0.0015	\$3.00	
18	LRAMVA Recovery	\$0.0007	\$1.40	\$0.0008	\$1.60		\$0.0007	\$1.40	\$0.0008	\$1.60		\$0.0007	\$1.40	\$0.0008	\$1.60		\$0.0007	\$1.40	\$0.0008	\$1.60	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0000	\$0.00		\$0.0023	\$4.60	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0059	\$11.80	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$3.00	\$0.0000	\$0.00		\$0.0015	\$3.00	\$0.0000	\$0.00		\$0.0015	\$3.00	\$0.0000	\$0.00		\$0.0015	\$3.00	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$2.80		\$0.0000	\$0.00	-\$0.0014	-\$2.80		\$0.0000	\$0.00	-\$0.0014	-\$2.80		\$0.0000	\$0.00	-\$0.0014	-\$2.80	
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.60		\$0.0000	\$0.00	\$0.0003	\$0.60		\$0.0000	\$0.00	\$0.0003	\$0.60		\$0.0000	\$0.00	\$0.0003	\$0.60	
24	Group Two Deferral Disp	\$0.0004	\$0.80	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0000	\$0.00	
25	IFRS Disposition	-\$0.0022	-\$4.40	-\$0.0022	-\$4.40		-\$0.0022	-\$4.40	-\$0.0022	-\$4.40		-\$0.0022	-\$4.40	-\$0.0022	-\$4.40		-\$0.0022	-\$4.40	-\$0.0022	-\$4.40	
26	Subtotal		\$66.93		\$59.12	-\$7.81		\$66.93		\$59.12	-\$7.81		\$67.73		\$59.12	-\$8.61		\$83.33		\$59.12	-\$24.21
27	% Change					-11.7%					-11.7%					-12.7%					-29.1%
28	DELIVERY																				
29	RTSR Network	\$0.0061	\$12.73	\$0.0060	\$12.52		\$0.0061	\$12.73	\$0.0060	\$12.52		\$0.0061	\$12.73	\$0.0060	\$12.52		\$0.0061	\$12.73	\$0.0060	\$12.52	
30	RTSR Connection	\$0.0047	\$9.81	\$0.0047	\$9.81		\$0.0047	\$9.81	\$0.0047	\$9.81		\$0.0047	\$9.81	\$0.0047	\$9.81		\$0.0047	\$9.81	\$0.0047	\$9.81	
31	Subtotal		\$22.53		\$22.32	-\$0.21		\$22.53		\$22.32	-\$0.21		\$22.53		\$22.32	-\$0.21		\$22.53		\$22.32	-\$0.21
	% Change					-0.9%					-0.9%					-0.9%					-0.9%
33	REGULATORY																				
34	WMSR & RRRP & OESP	\$0.0060	\$12.52	\$0.0060	\$12.52		\$0.0060	\$12.52	\$0.0060	\$12.52		\$0.0060	\$12.52	\$0.0060	\$12.52		\$0.0060	\$12.52	\$0.0060	\$12.52	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00	
37	Subtotal		\$26.77		\$26.77	\$0.00		\$26.77		\$26.77	\$0.00		\$26.77		\$26.77	\$0.00		\$26.77		\$26.77	\$0.00
38	% Change					0.0%					0.0%					0.0%					0.0%
39	Subtotal of Bill		\$339.00		\$330.99			\$339.00		\$330.99			\$339.80		\$330.99			\$355.40		\$330.99	
40	HST		\$44.07		\$43.03	4.4.4.4.4		\$44.07		\$43.03	44.44		\$44.17		\$43.03	4		\$46.20		\$43.03	
41	GRAND TOTAL		\$383.08		\$374.01	-\$9.06		\$383.08		\$374.01	-\$9.06		\$383.98		\$374.01	-\$9.97		\$401.61		\$374.01	-\$27.59
42	% Change					-2.4%					-2.4%					-2.6%					-6.9%
43	Non-RPP Customer																				
44	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$16.60	\$0.0000	\$0.00		\$0.0031	\$6.20	\$0.0000	\$0.00	
45	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$0.60	\$0.0000	\$0.00	
46	GA Disp (2016)	\$0.0035	\$7.00	\$0.0000	\$0.00		\$0.0035	\$7.00	\$0.0000	\$0.00		\$0.0035	\$7.00	\$0.0000	\$0.00		\$0.0035	\$7.00	\$0.0000	\$0.00	
47	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0022	-\$4.40		\$0.0000	\$0.00	-\$0.0022	-\$4.40		\$0.0000	\$0.00	-\$0.0022	-\$4.40		\$0.0000	\$0.00	-\$0.0022	-\$4.40	
48	Revised Subtotal		\$346.00	Í	\$326.59			\$346.00	ĺ	\$326.59			\$363.40	ĺ	\$326.59			\$368.00		\$326.59	
49	HST		\$44.98		\$42.46			\$44.98		\$42.46			\$47.24		\$42.46			\$47.84		\$42.46	
50	GRAND TOTAL		\$390.99		\$369.04	-\$21.94		\$390.99		\$369.04	-\$21.94		\$410.65		\$369.04	-\$41.61		\$415.85		\$369.04	-\$46.80
51	% Change					-5.6%					-5.6%					-10.1%					-11.3%
52	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53	Entegrus Only		\$49.74		\$47.93	-\$1.81		\$49.74		\$47.93	-\$1.81		\$49.74		\$47.93	-\$1.81		\$49.74		\$47.93	-\$1.81
54	% Change					-2.7%					-2.7%					-2.7%					-2.2%
			\$17.19		\$11.19	-\$6.00		\$17.19		\$11.19	-\$6.00		\$17.99		\$11.19	-\$6.80		\$33.59		\$11.19	-\$22.40
55	Pass Through Costs		\$17.19		\$11.15	-30.00		Ş17.15		J11.15	-20.00		÷17.55		\$11.19	-20.00		\$33.59		\$11.19	922110

Line		2016 CK A	nnroved	201	7 EPI Propos	ad	2016 SMP /	nproved	201	7 EPI Propose	ad	2016 DUT	Approved	201	7 EPI Propos	od	2016 NEW	Approved	201	7 EPI Propos	ad
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh	nute	1,000	nuic	1,000	change	nute	1,000	nuc	1,000	change	nute	1,000	nute	1,000	chunge	nute	1,000	nute	1,000	chunge
2	kW		-		-			-					-		-			-		-	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		1,043		1,043			1,043		1,043			1,043		1,043			1,043		1,043	
5	ENERGY		,		,			,		/			,		,					,	
6	Energy - Off Peak	\$0.087	\$56.53	\$0.087	\$56.53		\$0.087	\$56.53	\$0.087	\$56.53		\$0.087	\$56.53	\$0.087	\$56.53		\$0.087	\$56.53	\$0.087	\$56.53	-
7	Energy - Mid Peak	\$0.132	\$22.50	\$0.132	\$22.50		\$0.132	\$22.50	\$0.132	\$22.50		\$0.132	\$22.50	\$0.132	\$22.50		\$0.132	\$22.50	\$0.132	\$22.50	
8	Energy - On Peak	\$0.180	\$32.36	\$0.180	\$32.36		\$0.180	\$32.36	\$0.180	\$32.36		\$0.180	\$32.36	\$0.180	\$32.36		\$0.180	\$32.36	\$0.180	\$32.36	
9	Subtotal	Ì	\$111.39		\$111.39	\$0.00		\$111.39		\$111.39	\$0.00	Ì	\$111.39	Ì	\$111.39	\$0.00		\$111.39		\$111.39	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53	
13	Stranded Meter	\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$4.80	\$0.1114	\$4.80		\$0.1114	\$4.80	\$0.1114	\$4.80		\$0.1114	\$4.80	\$0.1114	\$4.80		\$0.1114	\$4.80	\$0.1114	\$4.80	
16	Distribution Volumetric Charge	\$0.0099	\$9.90	\$0.0101	\$10.10		\$0.0099	\$9.90	\$0.0101	\$10.10		\$0.0099	\$9.90	\$0.0101	\$10.10		\$0.0099	\$9.90	\$0.0101	\$10.10	
17	Low Voltage Rate	\$0.0015	\$1.50	\$0.0015	\$1.50		\$0.0015	\$1.50	\$0.0015	\$1.50		\$0.0015	\$1.50	\$0.0015	\$1.50		\$0.0015	\$1.50	\$0.0015	\$1.50	
18	LRAMVA Recovery	\$0.0007	\$0.70	\$0.0008	\$0.80		\$0.0007	\$0.70	\$0.0008	\$0.80		\$0.0007	\$0.70	\$0.0008	\$0.80		\$0.0007	\$0.70	\$0.0008	\$0.80	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0000	\$0.00		\$0.0023	\$2.30	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0059	\$5.90	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$1.50	\$0.0000	\$0.00		\$0.0015	\$1.50	\$0.0000	\$0.00		\$0.0015	\$1.50	\$0.0000	\$0.00		\$0.0015	\$1.50	\$0.0000	\$0.00	1
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$1.40		\$0.0000	\$0.00	-\$0.0014	-\$1.40		\$0.0000	\$0.00	-\$0.0014	-\$1.40		\$0.0000	\$0.00	-\$0.0014	-\$1.40	
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.30		\$0.0000	\$0.00	\$0.0003	\$0.30		\$0.0000	\$0.00	\$0.0003	\$0.30		\$0.0000	\$0.00	\$0.0003	\$0.30	
24	Group Two Deferral Disp	\$0.0004	\$0.40	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0000	\$0.00	
25	IFRS Disposition	-\$0.0022	-\$2.20	-\$0.0022	-\$2.20		-\$0.0022	-\$2.20	-\$0.0022	-\$2.20		-\$0.0022	-\$2.20	-\$0.0022	-\$2.20		-\$0.0022	-\$2.20	-\$0.0022	-\$2.20	
26	Subtotal		\$50.33		\$45.22	-\$5.11		\$50.33		\$45.22	-\$5.11		\$50.73		\$45.22	-\$5.51		\$58.53		\$45.22	-\$13.31
27	% Change					-10.2%					-10.2%					-10.9%					-22.7%
28	DELIVERY																				
29	RTSR Network	\$0.0061	\$6.36	\$0.0060	\$6.26		\$0.0061	\$6.36	\$0.0060	\$6.26		\$0.0061	\$6.36	\$0.0060	\$6.26		\$0.0061	\$6.36	\$0.0060	\$6.26	
30	RTSR Connection	\$0.0047	\$4.90	\$0.0047	\$4.90		\$0.0047	\$4.90	\$0.0047	\$4.90		\$0.0047	\$4.90	\$0.0047	\$4.90		\$0.0047	\$4.90	\$0.0047	\$4.90	
31	Subtotal		\$11.27		\$11.16	-\$0.10		\$11.27		\$11.16	-\$0.10		\$11.27		\$11.16	-\$0.10		\$11.27		\$11.16	-\$0.10
32	% Change					-0.9%					-0.9%					-0.9%					-0.9%
33	REGULATORY																				
	WMSR & RRRP & OESP	\$0.0060	\$6.26	\$0.0060	\$6.26		\$0.0060	\$6.26	\$0.0060	\$6.26		\$0.0060	\$6.26	\$0.0060	\$6.26		\$0.0060	\$6.26	\$0.0060	\$6.26	
	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00	
37	Subtotal		\$13.51		\$13.51	\$0.00		\$13.51		\$13.51	\$0.00		\$13.51		\$13.51	\$0.00		\$13.51		\$13.51	\$0.00
	% Change		4			0.0%					0.0%		4		4	0.0%		4			0.0%
39	Subtotal of Bill	• • • • • • • • • • • • • • • • • • •	\$186.49		\$181.28			\$186.49		\$181.28			\$186.89		\$181.28			\$194.69		\$181.28	
40	HST		\$24.24		\$23.57 \$204.84	-\$5.89		\$24.24		\$23.57	45.00		\$24.30 \$211.19		\$23.57	-\$6.34		\$25.31 \$220.00		\$23.57 \$204.84	-\$15.16
41	GRAND TOTAL		\$210.74		\$204.84			\$210.74		\$204.84	-\$5.89		\$211.19		\$204.84			\$220.00		\$204.84	
	% Change					-2.8%					-2.8%					-3.0%					-6.9%
43	Non-RPP Customer	¢0.0000	ć0.00	ć0.0000	ć0.00		¢0.0000	ć0.02	ć0.0000	ć0.00		ć0.0002	60.00	ć0.0000	ć0.02		ć0.0004	62.40	ć0.0000	ć0.00	
44	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$8.30	\$0.0000	\$0.00		\$0.0031	\$3.10	\$0.0000	\$0.00	
45	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000 \$0.0000	\$0.00 \$0.00		\$0.0000	\$0.00	\$0.0000 \$0.0000	\$0.00		-\$0.0003	-\$0.30	\$0.0000 \$0.0000	\$0.00	
46 47	GA Disp (2016)	\$0.0035 \$0.0000	\$3.50 \$0.00	\$0.0000 -\$0.0022	\$0.00 -\$2.20		\$0.0035 \$0.0000	\$3.50 \$0.00	-\$0.0000	-\$2.20		\$0.0035 \$0.0000	\$3.50 \$0.00	-\$0.0000	\$0.00 -\$2.20		\$0.0035 \$0.0000	\$3.50 \$0.00	-\$0.0000	\$0.00 -\$2.20	
47	GA Disp (2017) Revised Subtotal	ŞU.UUUU	\$0.00 \$189.99	-30.0022	-\$2.20 \$179.08		\$U.UUUU	\$0.00 \$189.99	->0.0022	-\$2.20 \$179.08		ŞU.UUUU	\$0.00 \$198.69	-\$0.0022	-\$2.20 \$179.08		ŞU.UUUU	\$0.00 \$200.99	-\$0.0022	-\$2.20 \$179.08	
48	HST		\$189.99 \$24.70		\$179.08			\$189.99 \$24.70		\$179.08			\$198.69 \$25.83		\$179.08			\$200.99 \$26.13		\$179.08	
49 50	GRAND TOTAL		\$24.70 \$214.69		\$23.28 \$202.36	-\$12.33		\$24.70 \$214.69		\$23.28 \$202.36	-\$12.33		\$25.83 \$224.52		\$23.28 \$202.36	-\$22.16		\$26.13 \$227.12		\$23.28 \$202.36	-\$24.76
			\$214.69		\$202.36	-\$12.33 -5.7%		\$214.69		\$202.36	-\$12.33 -5.7%		\$224.52		\$202.36	-\$22.16 -9.9%		\$227.12		\$202.36	
51	% Change					-5.7%					-5.7%					-9.9%					-10.9%
52	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
		Rate		Rate	\$39.23		Rate	fotal \$41.34	Rate	\$39.23		Rate		Rate	\$39.23	•	Rate	\$41.34	Rate		
53 54	Entegrus Only		\$41.34		\$39.23	-\$2.11 - 4.2%		\$41.34		\$39.23	-\$2.11 -4.2%		\$41.34		\$39.23	-\$2.11 -4.2%		\$41.34		\$39.23	-\$2.11 - 3.6%
54	% Change Pass Through Costs		\$8.99		\$5.99	-4.2%		\$8.99		\$5.99	-4.2%		\$9.39		\$5.99	- 4.2% -\$3.40		\$17.19		\$5.99	- 3.6% -\$11.20
			28.99		\$2.99	-\$3.00 - 6.0%		\$8.99		\$2.99	-\$3.00 - 6.0%		\$9.39		\$5.99	-\$3.40 -6.7%		\$17.19		\$5.99	-\$11.20 - 19.1%
20	% Change					-0.0%					-0.0%					-0./%					-19.1%

Line		2016 CK A	nnroved	201	17 EPI Propos	ed	2016 SMP /	nnroved	201	7 EPI Propose	hd	2016 DUT	Annroved	201	7 EPI Propos	hei	2016 NEW	Annroved	201	7 EPI Propos	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh	nute	5,000	nute	5,000	chunge	nute	5,000	nute	5,000	chunge	nuce	5,000	Nute	5,000	change	nute	5,000	nute	5,000	enunge
2	kW		-		-			-		-			-		-			-		-	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		5,216		5,216			5.216		5,216			5,216		5,216			5,216		5,216	
5	ENERGY		-,		-,			0,220		-,			-,		-,			-,		-,	
6	Energy - Off Peak	\$0.087	\$282.66	\$0.087	\$282.66		\$0.087	\$282.66	\$0.087	\$282.66		\$0.087	\$282.66	\$0.087	\$282.66		\$0.087	\$282.66	\$0.087	\$282.66	
7	Energy - Mid Peak	\$0.132	\$112.49	\$0.132	\$112.49		\$0.132	\$112.49	\$0.132	\$112.49		\$0.132	\$112.49	\$0.132	\$112.49		\$0.132	\$112.49	\$0.132	\$112.49	
8	Energy - On Peak	\$0.180	\$161.78	\$0.180	\$161.78		\$0.180	\$161.78	\$0.180	\$161.78		\$0.180	\$161.78	\$0.180	\$161.78		\$0.180	\$161.78	\$0.180	\$161.78	
9	Subtotal	<i>\$</i> 0.100	\$556.94	<i>Q</i> 0 .100	\$556.94	\$0.00	\$0.100	\$556.94	<i>Q</i> 01100	\$556.94	\$0.00	<i>\$0.100</i>	\$556.94	<i>Q</i> 0.100	\$556.94	\$0.00	\$0.100	\$556.94	<i>Q</i> 01200	\$556.94	\$0.00
10	% Change		\$55015 1		Ç550151	0.0%		<i></i>		<i>Q</i> SSCIS I	0.0%		<i></i>		<i></i>	0.0%		<i></i>		<i></i>	0.0%
11	DISTRBUTION				1	01070					0.070	1				01070					01070
12	Service Charge	\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53	
13	Stranded Meter	\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00	
13	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$24.00	\$0.1114	\$24.00		\$0.1114	\$24.00	\$0.1114	\$24.00		\$0.1114	\$24.00	\$0.1114	\$24.00		\$0.1114	\$24.00	\$0.1114	\$24.00	
15	Distribution Volumetric Charge	\$0.0099	\$49.50	\$0.0101	\$50.50		\$0.0099	\$49.50	\$0.0101	\$50.50		\$0.0099	\$49.50	\$0.0101	\$50.50		\$0.0099	\$49.50	\$0.0101	\$50.50	
10	Low Voltage Rate	\$0.0015	\$7.50	\$0.0015	\$7.50		\$0.0015	\$7.50	\$0.0015	\$7.50		\$0.0035	\$45.50	\$0.0101	\$7.50		\$0.0035	\$7.50	\$0.0015	\$7.50	
17	LRAMVA Recovery	\$0.0013	\$7.50	\$0.0013	\$4.00		\$0.0013	\$3.50	\$0.0013	\$4.00		\$0.0013	\$3.50	\$0.0013	\$4.00		\$0.0013	\$3.50	\$0.0013	\$4.00	
10	Group One Deferral Disp (2013)	\$0.0007	\$0.00	\$0.0008	\$4.00		\$0.0007	\$0.00	\$0.0008	\$0.00		\$0.0007	\$3.30	\$0.0008	\$4.00		\$0.0007	\$11.50	\$0.0008	\$4.00	
20	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$2.00	\$0.0000	\$0.00		\$0.0023	\$11.50	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0059	\$29.50	\$0.0000	\$0.00	
21	Group One Deferral Disp (2018)	\$0.0013	\$7.50	-\$0.0004	-\$7.00		\$0.0015	\$7.50	-\$0.0014	-\$7.00		\$0.0015	\$7.50	-\$0.0014	-\$7.00		\$0.0015	\$7.50	-\$0.0014	-\$7.00	
22	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.00014	\$1.50		\$0.0000	\$0.00	\$0.0014	\$1.50		\$0.0000	\$0.00	\$0.00014	\$1.50		\$0.0000	\$0.00	\$0.0014	\$1.50	
23	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0003	\$1.50		\$0.0004	\$0.00	\$0.0003	\$1.50		\$0.0000	\$0.00	\$0.0003	\$1.50		\$0.0000	\$0.00	\$0.0003	\$1.50	
24	IFRS Disposition	-\$0.0004	-\$11.00	-\$0.0000	-\$11.00		-\$0.0022	-\$11.00	-\$0.0000	-\$11.00		-\$0.0004	-\$11.00	-\$0.00022	-\$11.00		-\$0.0022	-\$11.00	-\$0.0000	-\$11.00	
25 26	Subtotal	-\$0.0022	\$116.73	-\$0.0022	-\$11.00 \$100.82	-\$15.91	-\$0.0022	\$116.73	-\$0.0022	-\$11.00 \$100.82	-\$15.91	-\$0.0022	\$118.73	-\$0.0022	\$100.82	-\$17.91	-\$0.0022	\$157.73	-\$0.0022	\$100.82	-\$56.91
20			\$110.75		\$100.82	-315.91		\$110.75		\$100.82	-\$15.91		\$118.75		\$100.82	-317.91		\$157.75		\$100.82	-356.91
27	% Change DELIVERY					-13.6%					-13.6%					-15.1%					-36.1%
		60.00C4	624.04	ć0.0050	ć24.20		¢0.0004	¢24.04	60.0000	624.20		60.0001	624.04	ć0.0000	624.20		60.00004	624.04	ć0.00C0	624.20	
29	RTSR Network	\$0.0061	\$31.81	\$0.0060	\$31.29		\$0.0061	\$31.81	\$0.0060 \$0.0047	\$31.29		\$0.0061	\$31.81	\$0.0060	\$31.29		\$0.0061	\$31.81	\$0.0060	\$31.29	
30	RTSR Connection	\$0.0047	\$24.51 \$56.33	\$0.0047	\$24.51 \$55.81	40.50	\$0.0047	\$24.51 \$56.33	\$0.0047	\$24.51 \$55.81	40.50	\$0.0047	\$24.51 \$56.33	\$0.0047	\$24.51 \$55.81	-\$0.52	\$0.0047	\$24.51 \$56.33	\$0.0047	\$24.51 \$55.81	-\$0.52
31	Subtotal		\$56.33		\$55.81	-\$0.52 -0.9%		\$56.33		\$55.81	-\$0.52 -0.9%		\$50.33		\$55.81	-\$0.52 -0.9%		\$56.33		\$55.81	-\$0.52 -0.9%
32	% Change REGULATORY					-0.9%					-0.9%					-0.9%					-0.9%
33 34	WMSR & RRRP & OESP	\$0.0060	\$31.29	\$0.0060	\$31.29		\$0.0060	\$31.29	\$0.0060	\$31.29		\$0.0060	\$31.29	\$0.0060	\$31.29		\$0.0060	\$31.29	\$0.0060	\$31.29	
34	SSS	\$0.0060	\$0.25	\$0.0060	\$31.29		\$0.2500	\$31.29	\$0.0080	\$0.25		\$0.0060	\$31.29				\$0.0080	\$31.29	\$0.0080	\$31.29	
				1.0.0.0	1		1		1.0.000	1		1		\$0.2500	\$0.25				1	1	
36	Debt Retirement Charge	\$0.0070	\$35.00 \$66.54	\$0.0070	\$35.00 \$66.54	\$0.00	\$0.0070	\$35.00 \$66.54	\$0.0070	\$35.00 \$66.54	ć0.00	\$0.0070	\$35.00 \$66.54	\$0.0070	\$35.00 \$66.54	\$0.00	\$0.0070	\$35.00 \$66.54	\$0.0070	\$35.00 \$66.54	\$0.00
37	Subtotal		\$66.54		\$66.54			\$66.54		\$66.54	\$0.00		\$66.54		Ş66.54			Ş66.54		Ş66.54	
38	% Change		\$796.54		\$780.11	0.0%		\$796.54		\$780.11	0.0%		\$798.54		\$780.11	0.0%		\$837.54		\$780.11	0.0%
39 40	Subtotal of Bill		\$103.55		\$780.11 \$101.41			\$103.55		\$101.41			\$103.81		\$101.41			\$837.54 \$108.88		\$780.11 \$101.41	
40 41	GRAND TOTAL		\$103.55 \$900.09		\$101.41 \$881.52	-\$18.57		\$103.55 \$900.09		\$101.41 \$881.52	-\$18.57		\$103.81 \$902.35		\$101.41 \$881.52	-\$20.83		\$108.88 \$946.42		\$101.41 \$881.52	-\$64.90
	GRAND TOTAL % Change		\$900.09		\$681.52	-\$18.57 -2.1%		\$900.09		3061.52	-\$18.57 -2.1%		\$902.35		\$881.52	-\$20.83 -2.3%		Ş946.42		\$681.52	-\$64.90 -6.9%
42	% Change Non-RPP Customer					-2.1%					-2.1%					-2.5%					-0.9%
43 44		\$0.0000	ć0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$41.50	\$0.0000	ć0.00		\$0.0031	\$15.50	\$0.0000	\$0.00	
	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00 \$0.00		1	\$0.00 \$0.00	\$0.0000	\$0.00		\$0.0083	\$41.50	1	\$0.00				\$0.0000		
45	GA Disp (2015)		\$0.00				\$0.0000			\$0.00 \$0.00				\$0.0000	\$0.00		-\$0.0003	-\$1.50		\$0.00	
46	GA Disp (2016)	\$0.0035	\$17.50	\$0.0000	\$0.00		\$0.0035	\$17.50 \$0.00	\$0.0000	1		\$0.0035	\$17.50	\$0.0000	\$0.00		\$0.0035	\$17.50	\$0.0000	\$0.00	
47	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0022	-\$11.00		\$0.0000		-\$0.0022	-\$11.00		\$0.0000	\$0.00	-\$0.0022	-\$11.00		\$0.0000	\$0.00	-\$0.0022	-\$11.00	
48	Revised Subtotal		\$814.04		\$769.11			\$814.04		\$769.11			\$857.54		\$769.11			\$869.04		\$769.11	
49	HST CRAND TOTAL		\$105.83		\$99.98	A		\$105.83		\$99.98	A		\$111.48		\$99.98	600 A-		\$112.98		\$99.98	A
50	GRAND TOTAL		\$919.87		\$869.09	-\$50.77		\$919.87		\$869.09	-\$50.77		\$969.02		\$869.09	-\$99.93		\$982.02		\$869.09	-\$112.92
51	% Change					-5.5%					-5.5%					-10.3%					-11.5%
52	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53	Entegrus Only	nate	\$74.94	nate	\$74.03	-\$0.91	nate	\$74.94	Nate	\$74.03	-\$0.91	nate	\$74.94	nate	\$74.03	-\$0.91	nate	\$74.94	nate	\$74.03	-\$0.91
53 54	% Change		ş14.94		ş74.03	-\$0.91 - 0.8%		\$74.94		ş74.03	-\$0.91 - 0.8%		\$74.94		\$74.03	-\$0.91		\$74.94		\$74.05	-\$0.91
55	Pass Through Costs		\$41.79		\$26.79	-\$15.00		\$41.79		\$26.79	-\$15.00		\$43.79		\$26.79	- 0.8% -\$17.00		\$82.79		\$26.79	-\$56.00
	% Change		\$41.79		\$20.79	-\$15.00 - 12.8%		\$41.79		\$20.79	-\$15.00 - 12.8%		\$43.79		\$20.79	-\$17.00 - 14.3%		Ş82.79		\$20.79	-\$56.00
50	/o change					-12.8%					-12.8%					-14.5%					-35.5%

Line		2016 CK A	nnroved	20	17 EPI Propos	ad	2016 SMP	Approved	201	17 EPI Propos	ad	2016 DUT	Approved	201	17 EPI Propos	ad	2016 NEW	Approved	201	7 EPI Propos	ad
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh	Nate	10,000	nate	10,000	Change	nate	10,000	nate	10,000	Change	nate	10,000	nate	10,000	Change	nate	10,000	nate	10,000	Change
2	kW		10,000		10,000			10,000		10,000			10,000		10,000			10,000		10,000	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		10,431		10,431			10,431		10,431			10,431		10,431			10,431		10,431	
	ENERGY		10,451		10,431			10,431		10,451			10,451		10,431			10,451		10,451	
5	Energy - Off Peak	\$0.087	\$565.33	\$0.087	\$565.33		\$0.087	\$565.33	\$0.087	\$565.33		\$0.087	\$565.33	\$0.087	\$565.33		\$0.087	\$565.33	\$0.087	\$565.33	
6																	· ·				
7	Energy - Mid Peak	\$0.132	\$224.98	\$0.132	\$224.98		\$0.132	\$224.98	\$0.132	\$224.98		\$0.132	\$224.98	\$0.132	\$224.98		\$0.132	\$224.98	\$0.132	\$224.98	
8	Energy - On Peak	\$0.180	\$323.57	\$0.180	\$323.57	40.00	\$0.180	\$323.57	\$0.180	\$323.57	40.00	\$0.180	\$323.57	\$0.180	\$323.57	40.00	\$0.180	\$323.57	\$0.180	\$323.57	40.00
9	Subtotal		\$1,113.87		\$1,113.87	\$0.00		\$1,113.87		\$1,113.87	\$0.00		\$1,113.87		\$1,113.87	\$0.00		\$1,113.87		\$1,113.87	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION	100.00	4		100.00		455.55		4444	400.00		444 44	4444	400.00			4444.444				
12	Service Charge	\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53	
13	Stranded Meter	\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$48.01	\$0.1114	\$48.01		\$0.1114	\$48.01	\$0.1114	\$48.01		\$0.1114	\$48.01	\$0.1114	\$48.01		\$0.1114	\$48.01	\$0.1114	\$48.01	
16	Distribution Volumetric Charge	\$0.0099	\$99.00	\$0.0101	\$101.00		\$0.0099	\$99.00	\$0.0101	\$101.00		\$0.0099	\$99.00	\$0.0101	\$101.00		\$0.0099	\$99.00	\$0.0101	\$101.00	
17	Low Voltage Rate	\$0.0015	\$15.00	\$0.0015	\$15.00		\$0.0015	\$15.00	\$0.0015	\$15.00		\$0.0015	\$15.00	\$0.0015	\$15.00		\$0.0015	\$15.00	\$0.0015	\$15.00	
18	LRAMVA Recovery	\$0.0007	\$7.00	\$0.0008	\$8.00		\$0.0007	\$7.00	\$0.0008	\$8.00		\$0.0007	\$7.00	\$0.0008	\$8.00		\$0.0007	\$7.00	\$0.0008	\$8.00	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$4.00	\$0.0000	\$0.00		\$0.0023	\$23.00	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0059	\$59.00	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$15.00	\$0.0000	\$0.00		\$0.0015	\$15.00	\$0.0000	\$0.00		\$0.0015	\$15.00	\$0.0000	\$0.00		\$0.0015	\$15.00	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$14.00		\$0.0000	\$0.00	-\$0.0014	-\$14.00		\$0.0000	\$0.00	-\$0.0014	-\$14.00		\$0.0000	\$0.00	-\$0.0014	-\$14.00	
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$3.00		\$0.0000	\$0.00	\$0.0003	\$3.00		\$0.0000	\$0.00	\$0.0003	\$3.00		\$0.0000	\$0.00	\$0.0003	\$3.00	
24	Group Two Deferral Disp	\$0.0004	\$4.00	\$0.0000	\$0.00		\$0.0004	\$4.00	\$0.0000	\$0.00		\$0.0004	\$4.00	\$0.0000	\$0.00		\$0.0004	\$4.00	\$0.0000	\$0.00	
25	IFRS Disposition	-\$0.0022	-\$22.00	-\$0.0022	-\$22.00		-\$0.0022	-\$22.00	-\$0.0022	-\$22.00		-\$0.0022	-\$22.00	-\$0.0022	-\$22.00		-\$0.0022	-\$22.00	-\$0.0022	-\$22.00	
26	Subtotal		\$199.74		\$170.33	-\$29.41		\$199.74		\$170.33	-\$29.41		\$203.74		\$170.33	-\$33.41		\$281.74		\$170.33	-\$111.41
27	% Change					-14.7%					-14.7%					-16.4%					-39.5%
28	DELIVERY																				
29	RTSR Network	\$0.0061	\$63.63	\$0.0060	\$62.59		\$0.0061	\$63.63	\$0.0060	\$62.59		\$0.0061	\$63.63	\$0.0060	\$62.59		\$0.0061	\$63.63	\$0.0060	\$62.59	
30	RTSR Connection	\$0.0047	\$49.03	\$0.0047	\$49.03		\$0.0047	\$49.03	\$0.0047	\$49.03		\$0.0047	\$49.03	\$0.0047	\$49.03		\$0.0047	\$49.03	\$0.0047	\$49.03	
31	Subtotal	7 	\$112.65	10.00.1	\$111.61	-\$1.04	F 0.00	\$112.65	P 0.000	\$111.61	-\$1.04		\$112.65	10.00.1	\$111.61	-\$1.04	F 1 1 1	\$112.65	10.00	\$111.61	-\$1.04
32	% Change		<i>QIIL.03</i>			-0.9%		\$112.05		J 111.01	-0.9%		<i>Ş</i>II 2.05		J 111.01	-0.9%		<i>Ş</i>112.05		ŞIII.0I	-0.9%
33	REGULATORY					0.570					0.570					0.576					0.576
34	WMSR & RRRP & OESP	\$0.0060	\$62.59	\$0.0060	\$62.59		\$0.0060	\$62.59	\$0.0060	\$62.59		\$0.0060	\$62.59	\$0.0060	\$62.59		\$0.0060	\$62.59	\$0.0060	\$62.59	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.2300	\$70.00	\$0.2300	\$70.00		\$0.2300	\$70.00	\$0.2300	\$70.00		\$0.2300	\$70.00	\$0.2300	\$70.00		\$0.2300	\$70.00	\$0.2300	\$70.00	
30 37	Subtotal	30.0070	\$132.84	30.0070	\$132.84	\$0.00	30.0070	\$132.84	30.0070	\$132.84	\$0.00	30.0070	\$132.84	30.0070	\$132.84	\$0.00	30.0070	\$132.84	30.0070	\$132.84	\$0.00
	% Change		\$152.04		\$152.04	30.00 0.0%		\$152.04		\$152.64	\$0.00 0.0%		\$152.04		\$152.04	30.00 0.0%		\$152.04		\$152.04	0.0%
	, , , , , , , , , , , , , , , , , , ,		¢1 FF0 10		\$1,528.65			\$1,559.10		\$1,528.65	0.0%		\$1,563.10		\$1,528.65	0.0%		\$1,641.10		\$1,528.65	0.0%
39	Subtotal of Bill		\$1,559.10																		
40	HST GRAND TOTAL		\$202.68		\$198.72	-\$34.41		\$202.68		\$198.72	624.44		\$203.20		\$198.72	ć 20.02		\$213.34		\$198.72	6127.07
41			\$1,761.79		\$1,727.38			\$1,761.79		\$1,727.38	-\$34.41		\$1,766.31		\$1,727.38	-\$38.93		\$1,854.45		\$1,727.38	-\$127.07
42	% Change					-2.0%					-2.0%					-2.2%					-6.9%
43	Non-RPP Customer	Ac		40			40		40			40	A	Ac			40	A	40		
44	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$83.00	\$0.0000	\$0.00		\$0.0031	\$31.00	\$0.0000	\$0.00	
45	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$3.00	\$0.0000	\$0.00	
46	GA Disp (2016)	\$0.0035	\$35.00	\$0.0000	\$0.00		\$0.0035	\$35.00	\$0.0000	\$0.00		\$0.0035	\$35.00	\$0.0000	\$0.00		\$0.0035	\$35.00	\$0.0000	\$0.00	
47	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0022	-\$22.00		\$0.0000	\$0.00	-\$0.0022	-\$22.00		\$0.0000	\$0.00	-\$0.0022	-\$22.00		\$0.0000	\$0.00	-\$0.0022	-\$22.00	
48	Revised Subtotal		\$1,594.10		\$1,506.65			\$1,594.10		\$1,506.65			\$1,681.10		\$1,506.65			\$1,704.10		\$1,506.65	
49	HST		\$207.23		\$195.86			\$207.23		\$195.86			\$218.54		\$195.86			\$221.53		\$195.86	
50	GRAND TOTAL		\$1,801.34		\$1,702.52	-\$98.82		\$1,801.34		\$1,702.52	-\$98.82		\$1,899.65		\$1,702.52	-\$197.13		\$1,925.64		\$1,702.52	-\$223.12
51	% Change					-5.5%					-5.5%					-10.4%					-11.6%
52		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
	Entegrus Only		\$116.94		\$117.53	\$0.59		\$116.94		\$117.53	\$0.59		\$116.94		\$117.53	\$0.59		\$116.94		\$117.53	\$0.59
54	% Change					0.3%					0.3%					0.3%					0.2%
55	Pass Through Costs		\$82.80		\$52.80	-\$30.00		\$82.80		\$52.80	-\$30.00		\$86.80		\$52.80	-\$34.00		\$164.80		\$52.80	-\$112.00
56	% Change					-15.0%					-15.0%					-16.7%					-39.8%

Line		2016 CK A	nnroved	20	17 EPI Propos	ad	2016 SMP	Approved	201	17 EPI Propos	od	2016 DUT	Approved	201	17 EPI Propos	od	2016 NEW	Approved	201	7 EPI Propos	ad
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh	Nate	15,000	nate	15,000	Change	nate	15,000	nate	15,000	Change	nate	15,000	nate	15,000	Change	nate	15,000	nate	15,000	Change
2	kW		15,000		13,000			13,000		13,000			13,000		13,000			13,000		13,000	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		15,647		15,647			15.647		15,647			15,647		15,647			15,647		15,647	
	ENERGY		15,047		15,047			13,047		15,047			15,047		15,047			13,047		15,047	
5	Energy - Off Peak	\$0.087	\$847.99	\$0.087	\$847.99		\$0.087	\$847.99	\$0.087	\$847.99		\$0.087	\$847.99	\$0.087	\$847.99		\$0.087	\$847.99	\$0.087	\$847.99	
6			\$337.47	\$0.087			\$0.087										\$0.087			\$337.47	
7	Energy - Mid Peak	\$0.132		1	\$337.47		1	\$337.47	\$0.132	\$337.47		\$0.132	\$337.47	\$0.132	\$337.47		1	\$337.47	\$0.132	1	
8	Energy - On Peak	\$0.180	\$485.35	\$0.180	\$485.35	40.00	\$0.180	\$485.35	\$0.180	\$485.35	40.00	\$0.180	\$485.35	\$0.180	\$485.35	40.00	\$0.180	\$485.35	\$0.180	\$485.35	40.00
9	Subtotal		\$1,670.81		\$1,670.81	\$0.00		\$1,670.81		\$1,670.81	\$0.00		\$1,670.81		\$1,670.81	\$0.00		\$1,670.81		\$1,670.81	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION	400.00	400.00	400.50	400 50		400.00	400.00	400 50	400.50		600.00	400.00	400 50	400.50		400.00	400.00	400.50	400.50	
12	Service Charge	\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53		\$30.00	\$30.00	\$30.53	\$30.53	
13	Stranded Meter	\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00		\$2.94	\$2.94	\$0.00	\$0.00	
14	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
15	Distribution Losses	\$0.1114	\$72.01	\$0.1114	\$72.01		\$0.1114	\$72.01	\$0.1114	\$72.01		\$0.1114	\$72.01	\$0.1114	\$72.01		\$0.1114	\$72.01	\$0.1114	\$72.01	
16	Distribution Volumetric Charge	\$0.0099	\$148.50	\$0.0101	\$151.50		\$0.0099	\$148.50	\$0.0101	\$151.50		\$0.0099	\$148.50	\$0.0101	\$151.50		\$0.0099	\$148.50	\$0.0101	\$151.50	
17	Low Voltage Rate	\$0.0015	\$22.50	\$0.0015	\$22.50		\$0.0015	\$22.50	\$0.0015	\$22.50		\$0.0015	\$22.50	\$0.0015	\$22.50		\$0.0015	\$22.50	\$0.0015	\$22.50	
18	LRAMVA Recovery	\$0.0007	\$10.50	\$0.0008	\$12.00		\$0.0007	\$10.50	\$0.0008	\$12.00		\$0.0007	\$10.50	\$0.0008	\$12.00		\$0.0007	\$10.50	\$0.0008	\$12.00	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$6.00	\$0.0000	\$0.00		\$0.0023	\$34.50	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0059	\$88.50	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0015	\$22.50	\$0.0000	\$0.00		\$0.0015	\$22.50	\$0.0000	\$0.00		\$0.0015	\$22.50	\$0.0000	\$0.00		\$0.0015	\$22.50	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$21.00		\$0.0000	\$0.00	-\$0.0014	-\$21.00		\$0.0000	\$0.00	-\$0.0014	-\$21.00		\$0.0000	\$0.00	-\$0.0014	-\$21.00	
23	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$4.50		\$0.0000	\$0.00	\$0.0003	\$4.50		\$0.0000	\$0.00	\$0.0003	\$4.50		\$0.0000	\$0.00	\$0.0003	\$4.50	
24	Group Two Deferral Disp	\$0.0004	\$6.00	\$0.0000	\$0.00		\$0.0004	\$6.00	\$0.0000	\$0.00		\$0.0004	\$6.00	\$0.0000	\$0.00		\$0.0004	\$6.00	\$0.0000	\$0.00	1
25	IFRS Disposition	-\$0.0022	-\$33.00	-\$0.0022	-\$33.00		-\$0.0022	-\$33.00	-\$0.0022	-\$33.00		-\$0.0022	-\$33.00	-\$0.0022	-\$33.00		-\$0.0022	-\$33.00	-\$0.0022	-\$33.00	
26	Subtotal		\$282.74		\$239.83	-\$42.91		\$282.74		\$239.83	-\$42.91		\$288.74		\$239.83	-\$48.91		\$405.74		\$239.83	-\$165.91
27	% Change					-15.2%					-15.2%					-16.9%					-40.9%
28	DELIVERY																				
29	RTSR Network	\$0.0061	\$95.44	\$0.0060	\$93.88		\$0.0061	\$95.44	\$0.0060	\$93.88		\$0.0061	\$95.44	\$0.0060	\$93.88		\$0.0061	\$95.44	\$0.0060	\$93.88	
30	RTSR Connection	\$0.0047	\$73.54	\$0.0047	\$73.54		\$0.0047	\$73.54	\$0.0047	\$73.54		\$0.0047	\$73.54	\$0.0047	\$73.54		\$0.0047	\$73.54	\$0.0047	\$73.54	
31	Subtotal		\$168.98		\$167.42	-\$1.56		\$168.98		\$167.42	-\$1.56		\$168.98		\$167.42	-\$1.56		\$168.98		\$167.42	-\$1.56
32	% Change					-0.9%					-0.9%					-0.9%					-0.9%
33	REGULATORY																				
34	WMSR & RRRP & OESP	\$0.0060	\$93.88	\$0.0060	\$93.88		\$0.0060	\$93.88	\$0.0060	\$93.88		\$0.0060	\$93.88	\$0.0060	\$93.88		\$0.0060	\$93.88	\$0.0060	\$93.88	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$105.00	\$0.0070	\$105.00		\$0.0070	\$105.00	\$0.0070	\$105.00		\$0.0070	\$105.00	\$0.0070	\$105.00		\$0.0070	\$105.00	\$0.0070	\$105.00	
37	Subtotal		\$199.13		\$199.13	\$0.00		\$199.13		\$199.13	\$0.00		\$199.13		\$199.13	\$0.00		\$199.13		\$199.13	\$0.00
38	% Change					0.0%					0.0%					0.0%					0.0%
39	Subtotal of Bill		\$2,321.67		\$2,277.19			\$2,321.67		\$2,277.19			\$2,327.67		\$2,277.19			\$2,444.67		\$2,277.19	
40	HST		\$301.82		\$296.03			\$301.82		\$296.03			\$302.60		\$296.03			\$317.81		\$296.03	
41	GRAND TOTAL		\$2,623.48		\$2,573.23	-\$50.26		\$2,623.48		\$2,573.23	-\$50.26		\$2,630.26		\$2,573.23	-\$57.04		\$2,762.47		\$2,573.23	-\$189.25
42	% Change					-1.9%					-1.9%					-2.2%					-6.9%
43	Non-RPP Customer																				
44	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$124.50	\$0.0000	\$0.00		\$0.0031	\$46.50	\$0.0000	\$0.00	
45	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0003	-\$4.50	\$0.0000	\$0.00	
46	GA Disp (2016)	\$0.0035	\$52.50	\$0.0000	\$0.00		\$0.0035	\$52.50	\$0.0000	\$0.00		\$0.0035	\$52.50	\$0.0000	\$0.00		\$0.0035	\$52.50	\$0.0000	\$0.00	
47	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0022	-\$33.00		\$0.0000	\$0.00	-\$0.0022	-\$33.00		\$0.0000	\$0.00	-\$0.0022	-\$33.00		\$0.0000	\$0.00	-\$0.0022	-\$33.00	
48	Revised Subtotal	111100	\$2,374.17		\$2,244.19		+1.1100	\$2,374.17		\$2,244.19		+	\$2,504.67	,E	\$2,244.19		<i>+</i>	\$2,539.17		\$2,244.19	
49	HST		\$308.64		\$291.74			\$308.64		\$291.74			\$325.61		\$291.74			\$330.09		\$291.74	
50	GRAND TOTAL		\$2.682.81		\$2.535.94	-\$146.87		\$2.682.81		\$2,535.94	-\$146.87		\$2.830.27		\$2,535.94	-\$294.34		\$2.869.26		\$2,535.94	-\$333.32
	% Change		<i>42,002.01</i>		<i>92,333.</i> 94	-5.5%		<i>42,002.01</i>		ç2,555.94	-5.5%		92,030.27		<i>,2,333.</i> 94	-3234.34		<i>\$2,003.20</i>		ç <u>,,,,,,</u> ,,,,	-3333.32
31	/ change					3.3/8					3.3/6					10.4/6					11.0/6
52	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
	Entegrus Only	nate	\$158.94	nute	\$161.03	\$2.09	nute	\$158.94	nute	\$161.03	\$2.09	nute	\$158.94	nute	\$161.03	\$2.09	nute	\$158.94	nute	\$161.03	\$2.09
54	% Change		Ş130.94		\$101.03	\$2.09 0.7%		Ş150.94		9101.05	\$2.09 0.7%		Ş150.94		9101.05	\$2.09 0.7%		Ş150.94		\$101.05	\$2.09 0.5%
55	Pass Through Costs		\$123.80		\$78.80	-\$45.00		\$123.80		\$78.80	-\$45.00		\$129.80		\$78.80	-\$51.00		\$246.80		\$78.80	-\$168.00
	% Change		\$125.8U		\$70.8U	-\$45.00 - 15.9%		\$125.8U		\$70.80	-\$45.00 - 15.9%		\$123.8U		ş70.80	-\$51.00 - 17.7%		ş240.80		ş76.80	-\$108.00
50	/o change					-13.3%					-13.3%					-17.770					-41.470

Line Description	2016 CK /	••		17 EPI Propose			Approved		17 EPI Propose		2016 DUT			17 EPI Propose		2016 NEW			17 EPI Propose	
No.	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1 kWh		162,500		162,500			162,500		162,500			162,500		162,500			162,500		162,500	
2 kW		500		500			500		500			500		500			500		500	
3 Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4 kWh - Loss Adjusted	_	169,504		169,504			169,504		169,504			169,504		169,504			169,504		169,504	
5 ENERGY																				
6 Energy - Off Peak	\$0.087	\$9,186.55	\$0.087	\$9,186.55		\$0.087	\$9,186.55	\$0.087	\$9,186.55		\$0.087	\$9,186.55	\$0.087	\$9,186.55		\$0.087	\$9,186.55	\$0.087	\$9,186.55	
7 Energy - Mid Peak	\$0.132	\$3,655.93	\$0.132	\$3,655.93		\$0.132		\$0.132	\$3,655.93		\$0.132	\$3,655.93	\$0.132	\$3,655.93		\$0.132	\$3,655.93	\$0.132	\$3,655.93	
8 Energy - On Peak	\$0.180	\$5,257.99	\$0.180	\$5,257.99		\$0.180	\$5,257.99	\$0.180	\$5,257.99		\$0.180	\$5,257.99	\$0.180	\$5,257.99		\$0.180	\$5,257.99	\$0.180	\$5,257.99	
9 Subtotal	_	\$18,100.47		\$18,100.47	\$0.00		\$18,100.47		\$18,100.47	\$0.00		\$18,100.47		\$18,100.47	\$0.00		\$18,100.47		\$18,100.47	\$0.00
10 % Change					0.0%					0.0%					0.0%					0.0%
11 DISTRBUTION	607.07	607.07	600.07	600.07		607.07	607.07	600.07	ć00.07		607.07	607.07	ć00.07	ć00.07		607.07	607.07	ć00.07	600.07	
12 Service Charge	\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97	
13 Stranded Meter	\$13.35	\$13.35	\$0.00 \$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35 \$0.00	\$0.00	\$0.00		\$13.35	\$13.35 \$0.00	\$0.00	\$0.00	
14 SME Charge	\$0.00	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00	
15 Distribution Losses	\$0.1114	\$780.13	\$0.1114	\$780.13		\$0.1114	\$780.13	\$0.1114	\$780.13		\$0.1114	\$780.13	\$0.1114	\$780.13		\$0.1114	\$780.13	\$0.1114	\$780.13	
16 Distribution Volumetric Charge	\$3.2218	\$1,610.90	\$3.2782	\$1,639.10		\$3.2218		\$3.2782	\$1,639.10		\$3.2218	\$1,610.90	\$3.2782	\$1,639.10		\$3.2218	\$1,610.90	\$3.2782	\$1,639.10	
17 Low Voltage Rate	\$0.6201	\$310.05	\$0.6201	\$310.05		\$0.6201	\$310.05	\$0.6201	\$310.05		\$0.6201	\$310.05	\$0.6201	\$310.05		\$0.6201	\$310.05	\$0.6201	\$310.05	
18 LRAMVA Recovery	\$0.0563	\$28.15	\$0.0804	\$40.20		\$0.0563	\$28.15	\$0.0804	\$40.20		\$0.0563	\$28.15	\$0.0804	\$40.20		\$0.0563	\$28.15	\$0.0804	\$40.20	
19 Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.8703	\$435.15	\$0.0000	\$0.00	
20 Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.6790	\$839.50	\$0.0000	\$0.00	
21 Group One Deferral Disp (2016)	\$0.5794 \$0.0000	\$289.70 \$0.00	\$0.0000 \$0.3650	\$0.00 \$182.50		\$0.5794 \$0.0000	\$289.70 \$0.00	\$0.0000 \$0.3650	\$0.00		\$0.5794 \$0.0000	\$289.70 \$0.00	\$0.0000 \$0.3650	\$0.00		\$0.5794 \$0.0000	\$289.70 \$0.00	\$0.0000 \$0.3650	\$0.00	
22 Group One Deferral Disp (2017)									\$182.50					\$182.50					\$182.50	
23 CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.1166	\$58.30		\$0.0000	\$0.00	\$0.1166	\$58.30		\$0.0000	\$0.00	\$0.1166	\$58.30		\$0.0000	\$0.00	\$0.1166	\$58.30	
24 Group Two Deferral Disp	\$0.1454	\$72.70	\$0.0000	\$0.00		\$0.1454	\$72.70	\$0.0000	\$0.00		\$0.1454	\$72.70	\$0.0000	\$0.00		\$0.1454	\$72.70	\$0.0000	\$0.00	
25 IFRS Disposition	-\$0.8185	-\$409.25	-\$0.8185	-\$409.25	400.00	-\$0.8185	-\$409.25	-\$0.8185	-\$409.25	400.00	-\$0.8185	-\$409.25	-\$0.8185	-\$409.25	400.00	-\$0.8185	-\$409.25	-\$0.8185	-\$409.25	A4 967 6
26 Subtotal		\$2,793.00		\$2,700.00	-\$93.00		\$2,793.00		\$2,700.00	-\$93.00		\$2,793.00		\$2,700.00	-\$93.00		\$4,067.65		\$2,700.00	-\$1,367.65
27 % Change					-3.3%					-3.3%					-3.3%					-33.6%
28 DELIVERY 29 RTSR Network	\$2.6640	\$1,332.00	\$2.6311	\$1,315.55		\$2.6640	\$1,332.00	\$2.6311	\$1,315.55		\$2,6640	\$1,332.00	\$2.6311	\$1,315.55		\$2.6640	\$1,332.00	\$2.6311	\$1,315.55	
30 RTSR Connection	\$2.8840	\$994.50	\$2.0511	\$985.45		\$1.9890	\$994.50	\$1.9709	\$985.45		\$2.0040	\$1,332.00	\$2.0311	\$985.45		\$2.0040	\$1,552.00	\$1.9709	\$985.45	
31 Subtotal	\$1.9890	\$994.50 \$2.326.50	\$1.9709	\$985.45 \$2.301.00	-\$25.50	\$1.9890	\$994.50 \$2.326.50	\$1.9709	\$985.45 \$2.301.00	-\$25.50	\$1.9690	\$994.50 \$2.326.50	\$1.9709	\$985.45 \$2.301.00	-\$25.50	\$1.9890	\$994.50 \$2.326.50	\$1.9709	\$2.301.00	-\$25.50
31 Subtotal 32 % Change	_	\$2,326.50		\$2,301.00	-\$25.50		\$2,326.50		\$2,301.00	-\$25.50 -1.1%		\$2,326.50		\$2,301.00	-\$25.50 -1.1%		\$2,326.50		\$2,301.00	-\$25.50
33 REGULATORY	-				-1.1%					-1.1%					-1.1%					-1.1%
33 REGULATORY 34 WMSR & RRRP & OESP	\$0.0060	\$1,017.02	\$0.0060	\$1,017.02		\$0.0060	\$1,017.02	\$0.0060	\$1,017.02		\$0.0060	\$1,017.02	\$0.0060	\$1,017.02		\$0.0060	\$1,017.02	\$0.0060	\$1,017.02	
35 SSS	\$0.2500	\$1,017.02	\$0.0000	\$1,017.02		\$0.2500	\$1,017.02	\$0.2500	\$1,017.02		\$0.2500	\$1,017.02	\$0.2500	\$1,017.02		\$0.0000	\$1,017.02	\$0.0000	\$1,017.02	
36 Debt Retirement Charge	\$0.2300	\$1,137.50	\$0.2300	\$1,137.50		\$0.2300	\$1,137.50	\$0.2300	\$1,137.50		\$0.2300	\$1,137.50	\$0.2300	\$1,137.50		\$0.2300	\$1,137.50	\$0.2500	\$1,137.50	
37 Subtotal	30.0070	\$2,154.77	30.0070	\$2,154.77	\$0.00	30.0070	\$2,154.77	30.0070	\$2,154.77	\$0.00	30.0070	\$2,154.77	Ş0.0070	\$2,154.77	\$0.00	30.0070	\$2,154.77	30.0070	\$2,154.77	\$0.00
38 % Change	-	\$2,134.77		\$2,134.77	0.0%		\$2,134.77		\$2,134.77	0.0%		\$2,134.77		\$2,134.77	0.0%		<i>\$2,134.77</i>		<i>\$2,134.77</i>	0.0%
39 Subtotal of Bill		\$25,374.74		\$25.256.24	0.0%		\$25,374.74		\$25.256.24	0.070		\$25,374.74		\$25,256.24	0.076		\$26,649.39		\$25,256.24	0.07
40 HST		\$3,298,72		\$3,283,31			\$3,298,72		\$3,283,31			\$3,298,72		\$3,283,31			\$3,464,42		\$3,283,31	
41 GRAND TOTAL		\$28,673.45		\$28,539.55	-\$133.91		\$28,673.45		\$28,539.55	-\$133.91		\$28,673.45		\$28,539.55	-\$133.91		\$30,113.81		\$28,539.55	-\$1,574.20
42 % Change		\$20,070110		<i>\$20,000.000</i>	-0.5%		\$20,070110		\$20,000,000	-0.5%		\$20,070115		\$20,000,000	-0.5%		\$50,110.01		\$20,000.00	-5.2%
43 Non-RPP Customer																				
	60.0000	60.00	¢0.0000	ć0.00		ć0.0000	60.00	ć0.0000	60.00		ć0.0000	ć0.00	ć0.0000	60.00		64 4705	¢500.75	<u>É0 0000</u>	60.00	
44 GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.1795	\$589.75	\$0.0000	\$0.00	
45 GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.1012	-\$50.60	\$0.0000	\$0.00 \$0.00	
46 GA Disp (2016) 47 GA Disp (2017)	\$1.3567 \$0.0000	\$678.35 \$0.00	\$0.0000 -\$0.0013	\$0.00 -\$211.25		\$1.3567 \$0.0000	\$678.35	\$0.0000 -\$0.0013	\$0.00 -\$211.25		\$1.3567 \$0.0000	\$678.35 \$0.00	\$0.0000 -\$0.0013	\$0.00 -\$211.25		\$1.3567 \$0.0000	\$678.35 \$0.00	\$0.0000 -\$0.0013	-\$211.25	
47 GA Disp (2017) 48 Revised Subtotal	\$0.0000		-\$0.0013			\$0.0000	\$0.00	-\$0.0013			ŞU.UUUU		-\$0.0013			\$U.UUU0	1	-\$0.0013		
	-	\$26,053.09 \$3.386.90		\$25,044.99			\$26,053.09		\$25,044.99			\$26,053.09 \$3.386.90		\$25,044.99 \$3.255.85			\$27,866.89		\$25,044.99 \$3.255.85	
49 HST 50 GRAND TOTAL		\$3,386.90 \$29,439.99		\$3,255.85 \$28,300.84	-\$1,139.15		\$3,386.90 \$29,439.99		\$3,255.85 \$28,300.84	-\$1,139.15		\$3,386.90 \$29,439.99		\$3,255.85 \$28,300.84	-\$1,139.15		\$3,622.70 \$31,489.58		\$3,255.85 \$28,300.84	-\$3,188.7
50 GRAND TOTAL 51 % Change	_	\$29,439.99		\$28,300.84	-\$1,139.15 -3.9%		\$29,439.99		\$28,300.84	-\$1,139.15 -3.9%		\$29,439.99		\$28,300.84	-\$1,139.15 -3.9%		\$31,489.58		\$28,300.84	-\$3,188.75
					-3.3%					-3.9%					-3.9%					-10.17
52 Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53 Entegrus Only		\$2,120.55		\$2,149.15	\$28.60		\$2,120.55		\$2,149.15	\$28.60		\$2,120.55		\$2,149.15	\$28.60		\$2,120.55		\$2,149.15	\$28.60
54 % Change					1.0%					1.0%					1.0%					0.7%
55 Pass Through Costs		\$672.45		\$550.85	-\$121.60		\$672.45		\$550.85	-\$121.60		\$672.45		\$550.85	-\$121.60		\$1.947.10		\$550.85	-\$1,396.25
56 % Change				+	-4.4%		1		+	-4.4%		÷•••=••••		+	-4.4%		÷-,		+	-34.3%

Line	Description	2016 CK A	pproved	201	17 EPI Propose	d	2016 SMP	Approved	201	L7 EPI Proposed	ł	2016 DUT	Approved	201	7 EPI Propose	d	2016 NEW	Approved	201	7 EPI Propose	ed
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1 kW	/h		19,500		19,500			19,500		19,500			19,500		19,500			19,500		19,500	
2 kW	/		60		60			60		60			60		60			60		60	
3 Lo:	ss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4 kW	/h - Loss Adjusted		20,340		20,340			20,340		20,340			20,340		20,340			20,340		20,340	
5 EN	ERGY																				
6 En	ergy - Off Peak	\$0.087	\$1,102.39	\$0.087	\$1,102.39		\$0.087	\$1,102.39	\$0.087	\$1,102.39		\$0.087	\$1,102.39	\$0.087	\$1,102.39		\$0.087	\$1,102.39	\$0.087	\$1,102.39	
	ergy - Mid Peak	\$0.132	\$438.71	\$0.132	\$438.71		\$0.132	\$438.71	\$0.132	\$438.71		\$0.132	\$438.71	\$0.132	\$438.71		\$0.132	\$438.71	\$0.132	\$438.71	
	ergy - On Peak	\$0.180	\$630.96	\$0.180	\$630.96		\$0.180	\$630.96	\$0,180	\$630.96		\$0.180	\$630.96	\$0,180	\$630.96		\$0.180	\$630.96	\$0.180	\$630.96	
	btotal		\$2,172.06		\$2,172.06	\$0.00		\$2,172.06		\$2,172.06	\$0.00	1	\$2,172.06		\$2,172.06	\$0.00		\$2,172.06		\$2,172.06	\$0.0
10 %			<i>,_,</i>		,	0.0%		+-,		+-,	0.0%		,_,		+-,	0.0%		+-,		+-,	0.09
	STRBUTION	1			1									1	1						
_	rvice Charge	\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97	
	anded Meter	\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00	
	1E Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
	stribution Losses	\$0.1114	\$93.62	\$0.1114	\$93.62		\$0.1114	\$93.62	\$0.1114	\$93.62		\$0.1114	\$93.62	\$0.1114	\$93.62		\$0.1114	\$93.62	\$0.1114	\$93.62	
	stribution Volumetric Charge	\$3.2218	\$93.62	\$3.2782	\$93.62		\$3.2218	\$93.62	\$3.2782	\$93.62		\$3.2218	\$93.62	\$3.2782	\$93.62		\$3.2218	\$93.62	\$3.2782	\$93.62	
	w Voltage Rate	\$3.2218	\$193.31 \$37.21	\$0.6201	\$196.69		\$3.2218	\$193.31 \$37.21	\$0.6201	\$196.69		\$0.6201	\$193.31 \$37.21	\$0.6201	\$196.69		\$3.2218	\$193.31 \$37.21	\$0.6201	\$196.69	
	w voltage kate AMVA Recovery	\$0.6201	\$37.21 \$3.38	\$0.6201	\$37.21 \$4.82		\$0.6201	\$37.21	\$0.6201	\$37.21 \$4.82		\$0.6201	\$37.21	\$0.6201	\$37.21 \$4.82		\$0.6201	\$37.21 \$3.38	\$0.6201	\$37.21 \$4.82	
				1	\$4.82			\$3.38 \$0.00	1	\$4.82			\$3.38 \$0.00		\$4.82 \$0.00						
	oup One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	1		\$0.0000		\$0.0000	1		\$0.0000		\$0.0000	1		\$0.8703	\$52.22	\$0.0000	\$0.00	
	oup One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.6790	\$100.74	\$0.0000	\$0.00	
	oup One Deferral Disp (2016)	\$0.5794	\$34.76	\$0.0000	\$0.00		\$0.5794	\$34.76	\$0.0000	\$0.00		\$0.5794	\$34.76	\$0.0000	\$0.00		\$0.5794	\$34.76	\$0.0000	\$0.00	
	oup One Deferral Disp (2017)	\$0.0000	\$0.00	\$0.3650	\$21.90		\$0.0000	\$0.00	\$0.3650	\$21.90		\$0.0000	\$0.00	\$0.3650	\$21.90		\$0.0000	\$0.00	\$0.3650	\$21.90	
	R Rate Rider (2017)	\$0.0000	\$0.00	\$0.1166	\$7.00		\$0.0000	\$0.00	\$0.1166	\$7.00		\$0.0000	\$0.00	\$0.1166	\$7.00		\$0.0000	\$0.00	\$0.1166	\$7.00	
	oup Two Deferral Disp	\$0.1454	\$8.72	\$0.0000	\$0.00		\$0.1454	\$8.72	\$0.0000	\$0.00		\$0.1454	\$8.72	\$0.0000	\$0.00		\$0.1454	\$8.72	\$0.0000	\$0.00	
	RS Disposition	-\$0.8185	-\$49.11	-\$0.8185	-\$49.11		-\$0.8185	-\$49.11	-\$0.8185	-\$49.11		-\$0.8185	-\$49.11	-\$0.8185	-\$49.11		-\$0.8185	-\$49.11	-\$0.8185	-\$49.11	
	btotal		\$432.51		\$411.09	-\$21.41		\$432.51		\$411.09	-\$21.41		\$432.51		\$411.09	-\$21.41		\$585.46		\$411.09	
	Change					-5.0%					-5.0%					-5.0%					-29.8%
	LIVERY																				
	SR Network	\$2.6640	\$159.84	\$2.6311	\$157.87		\$2.6640	\$159.84	\$2.6311	\$157.87		\$2.6640	\$159.84	\$2.6311	\$157.87		\$2.6640	\$159.84	\$2.6311	\$157.87	
30 RT	SR Connection	\$1.9890	\$119.34	\$1.9709	\$118.25		\$1.9890	\$119.34	\$1.9709	\$118.25		\$1.9890	\$119.34	\$1.9709	\$118.25		\$1.9890	\$119.34	\$1.9709	\$118.25	
31 Su	btotal		\$279.18		\$276.12	-\$3.06		\$279.18		\$276.12	-\$3.06		\$279.18		\$276.12	-\$3.06		\$279.18		\$276.12	-\$3.0
32 %	Change					-1.1%					-1.1%					-1.1%					-1.19
33 RE	GULATORY																				
34 W	VISR & RRRP & OESP	\$0.0060	\$122.04	\$0.0060	\$122.04		\$0.0060	\$122.04	\$0.0060	\$122.04		\$0.0060	\$122.04	\$0.0060	\$122.04		\$0.0060	\$122.04	\$0.0060	\$122.04	
35 SS	S	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36 De	bt Retirement Charge	\$0.0070	\$136.50	\$0.0070	\$136.50		\$0.0070	\$136.50	\$0.0070	\$136.50		\$0.0070	\$136.50	\$0.0070	\$136.50		\$0.0070	\$136.50	\$0.0070	\$136.50	
37 Su	btotal		\$258.79		\$258.79	\$0.00		\$258.79		\$258.79	\$0.00		\$258.79		\$258.79	\$0.00		\$258.79		\$258.79	\$0.0
38 %	Change					0.0%					0.0%					0.0%					0.0%
	btotal of Bill		\$3,142.53		\$3,118.06			\$3,142.53		\$3,118.06			\$3,142.53		\$3,118.06			\$3,295.49		\$3,118.06	
40 HS			\$408.53		\$405.35			\$408.53		\$405.35			\$408.53		\$405.35			\$428.41		\$405.35	
	AND TOTAL		\$3,551.06		\$3.523.41	-\$27.65		\$3,551.06		\$3,523.41	-\$27.65		\$3,551.06		\$3,523.41	-\$27.65		\$3,723.91		\$3,523.41	
42 %			+-,		<i>t</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-0.8%		+-,		+++++++++++++++++++++++++++++++++++++++	-0.8%		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		+ = , = = = = =	-0.8%		+-,		+=,====	-5.49
	on-RPP Customer					2.5/0					2.5/0					2.370					
	Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.1795	\$70.77	\$0.0000	\$0.00	
	Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.1012	-\$6.07	\$0.0000	\$0.00	
	Disp (2015)	\$1.3567	\$81.40	\$0.0000	\$0.00		\$1.3567	\$81.40	\$0.0000	\$0.00		\$1.3567	\$81.40	\$0.0000	\$0.00		\$1.3567	\$81.40	\$0.0000	\$0.00	
	Disp (2017)	\$0.0000	\$0.00	-\$0.0000	-\$25.35		\$1.5567	\$0.00	-\$0.0000	-\$25.35		\$0.0000	\$0.00	-\$0.0013	-\$25.35		\$1.5567	\$0.00	-\$0.00013	-\$25.35	
	vised Subtotal	ŞU.UUUU	\$0.00	-30.0013	\$3,092.71		ş0.0000	\$3,223.94	-20.0013	\$3,092.71		ŞU.UUUU	\$0.00	-20.0013	\$3,092.71		ŞU.UUUU	\$3,441.59	-30.0013	\$3,092.71	
48 Ke 49 HS																					
	AND TOTAL		\$419.11		\$402.05	64 - 0 - 0-		\$419.11		\$402.05	-\$148.28		\$419.11		\$402.05	-\$148.28		\$447.41		\$402.05	
50 GH			\$3,643.05		\$3,494.76	-\$148.28 -4.1%		\$3,643.05		\$3,494.76	-\$148.28 -4.1%		\$3,643.05		\$3,494.76	-\$148.28 -4.1%		\$3,889.00		\$3,494.76	-\$394.2
J 70											-1.270										13.17
52 Br	eakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53 En	tegrus Only		\$351.81		\$344.99	-\$6.82		\$351.81		\$344.99	-\$6.82		\$351.81		\$344.99	-\$6.82		\$351.81		\$344.99	-\$6.8
	Change					-1.6%					-1.6%					-1.6%					-1.29
54 %																					L
	ss Through Costs		\$80.69		\$66.10	-\$14.59		\$80.69		\$66.10	-\$14.59		\$80.69		\$66.10	-\$14.59		\$233.65		\$66.10	-\$167.5

Line Description	2016 CK A	pproved	201	17 EPI Propose	d	2016 SMP	Approved	201	17 EPI Propose	d	2016 DUT	Approved	201	L7 EPI Propose	d	2016 NEW	Approved	201	L7 EPI Propose	ed
No. Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1 kWh		32,500		32,500			32,500		32,500			32,500		32,500			32,500		32,500	
2 kW		100		100			100		100			100		100			100		100	
3 Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4 kWh - Loss Adjusted		33,901		33,901			33,901		33,901			33,901		33,901			33,901		33,901	
5 ENERGY																				
6 Energy - Off Peak	\$0.087	\$1,837.31	\$0.087	\$1,837.31		\$0.087	\$1,837.31	\$0.087	\$1,837.31		\$0.087	\$1,837.31	\$0.087	\$1,837.31		\$0.087	\$1,837.31	\$0.087	\$1,837.31	
7 Energy - Mid Peak	\$0.132	\$731.19	\$0.132	\$731.19		\$0.132	\$731.19	\$0.132	\$731.19		\$0.132	\$731.19	\$0.132	\$731.19		\$0.132	\$731.19	\$0.132	\$731.19	
8 Energy - On Peak	\$0.180	\$1.051.60	\$0.180	\$1.051.60		\$0.180	\$1.051.60	\$0.180	\$1.051.60		\$0.180	\$1.051.60	\$0.180	\$1.051.60		\$0.180	\$1.051.60	\$0,180	\$1.051.60	
9 Subtotal		\$3,620.09	+	\$3,620.09	\$0.00	10.200	\$3,620.09	+	\$3,620.09	\$0.00		\$3,620.09	10.200	\$3,620.09	\$0.00	Ţ 0.200	\$3,620.09	10.200	\$3,620.09	\$0.0
10 % Change		+-,		+=,-===	0.0%		+-,		++,	0.0%		+-,		+-,	0.0%		+-,		+-,	0.09
11 DISTRBUTION					0.070					0.070				1	0.070					
12 Service Charge	\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97	
13 Stranded Meter	\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00	
14 SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15 Distribution Losses	\$0.1114	\$156.03	\$0.1114	\$156.03		\$0.1114	\$156.03	\$0.1114	\$156.03		\$0.1114	\$156.03	\$0.1114	\$156.03		\$0.1114	\$156.03	\$0.1114	\$156.03	
16 Distribution Volumetric Charge	\$3.2218	\$156.03	\$3.2782	\$156.03		\$3.2218	\$156.03	\$3.2782	\$327.82		\$3.2218	\$156.03	\$3.2782	\$156.03		\$0.1114 \$3.2218	\$156.03	\$3.2782	\$156.03	
17 Low Voltage Rate	\$3.2218	\$62.01	\$3.2782	\$62.01		\$3.2218	\$62.01	\$0.6201	\$62.01		\$3.2218	\$62.01	\$0.6201	\$62.01		\$3.2218	\$62.01	\$0.6201	\$62.01	
17 Low Voltage Rate 18 LRAMVA Recovery	\$0.6201	\$5.63	\$0.6201	\$8.04		\$0.6201		\$0.6201	\$62.01		\$0.6201	\$5.63	\$0.6201	\$62.01		\$0.6201	\$5.63	\$0.6201	\$62.01	
· · · · · · · · · · · · · · · · · · ·			1				\$5.63	1												
19 Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.8703	\$87.03	\$0.0000	\$0.00	
20 Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.6790	\$167.90	\$0.0000	\$0.00	
21 Group One Deferral Disp (2016)	\$0.5794	\$57.94	\$0.0000	\$0.00		\$0.5794	\$57.94	\$0.0000	\$0.00		\$0.5794	\$57.94	\$0.0000	\$0.00		\$0.5794	\$57.94	\$0.0000	\$0.00	
22 Group One Deferral Disp (2017)	\$0.0000	\$0.00	\$0.3650	\$36.50		\$0.0000	\$0.00	\$0.3650	\$36.50		\$0.0000	\$0.00	\$0.3650	\$36.50		\$0.0000	\$0.00	\$0.3650	\$36.50	
23 CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.1166	\$11.66		\$0.0000	\$0.00	\$0.1166	\$11.66		\$0.0000	\$0.00	\$0.1166	\$11.66		\$0.0000	\$0.00	\$0.1166	\$11.66	
24 Group Two Deferral Disp	\$0.1454	\$14.54	\$0.0000	\$0.00		\$0.1454	\$14.54	\$0.0000	\$0.00		\$0.1454	\$14.54	\$0.0000	\$0.00		\$0.1454	\$14.54	\$0.0000	\$0.00	
25 IFRS Disposition	-\$0.8185	-\$81.85	-\$0.8185	-\$81.85		-\$0.8185	-\$81.85	-\$0.8185	-\$81.85		-\$0.8185	-\$81.85	-\$0.8185	-\$81.85		-\$0.8185	-\$81.85	-\$0.8185	-\$81.85	
26 Subtotal		\$647.10		\$619.18	-\$27.92		\$647.10		\$619.18	-\$27.92		\$647.10		\$619.18	-\$27.92		\$902.03		\$619.18	-\$282.8
27 % Change					-4.3%					-4.3%					-4.3%					-31.49
28 DELIVERY																				
29 RTSR Network	\$2.6640	\$266.40	\$2.6311	\$263.11		\$2.6640	\$266.40	\$2.6311	\$263.11		\$2.6640	\$266.40	\$2.6311	\$263.11		\$2.6640	\$266.40	\$2.6311	\$263.11	
30 RTSR Connection	\$1.9890	\$198.90	\$1.9709	\$197.09		\$1.9890	\$198.90	\$1.9709	\$197.09		\$1.9890	\$198.90	\$1.9709	\$197.09		\$1.9890	\$198.90	\$1.9709	\$197.09	J
31 Subtotal		\$465.30		\$460.20	-\$5.10		\$465.30		\$460.20	-\$5.10		\$465.30		\$460.20	-\$5.10		\$465.30		\$460.20	-\$5.1
32 % Change					-1.1%					-1.1%					-1.1%					-1.19
33 REGULATORY																				
34 WMSR & RRRP & OESP	\$0.0060	\$203.40	\$0.0060	\$203.40		\$0.0060	\$203.40	\$0.0060	\$203.40		\$0.0060	\$203.40	\$0.0060	\$203.40		\$0.0060	\$203.40	\$0.0060	\$203.40	
35 SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36 Debt Retirement Charge	\$0.0070	\$227.50	\$0.0070	\$227.50		\$0.0070	\$227.50	\$0.0070	\$227.50		\$0.0070	\$227.50	\$0.0070	\$227.50		\$0.0070	\$227.50	\$0.0070	\$227.50	
37 Subtotal		\$431.15		\$431.15	\$0.00		\$431.15		\$431.15	\$0.00		\$431.15		\$431.15	\$0.00		\$431.15		\$431.15	\$0.0
38 % Change					0.0%					0.0%					0.0%		i			0.0%
39 Subtotal of Bill		\$5,163.64		\$5,130.62			\$5,163.64		\$5,130.62			\$5,163.64		\$5,130.62			\$5,418.57		\$5,130.62	
40 HST		\$671.27		\$666.98			\$671.27		\$666.98			\$671.27		\$666.98			\$704.41		\$666.98	
41 GRAND TOTAL		\$5,834.92		\$5,797.60	-\$37.31		\$5.834.92		\$5,797.60	-\$37.31		\$5,834.92		\$5,797.60	-\$37.31		\$6.122.99		\$5,797.60	-\$325.3
42 % Change		<i>to,co</i>		10,0000	-0.6%		+-,			-0.6%		+=,==			-0.6%		+-,			-5.39
43 Non-RPP Customer					2.5/0										2.0/0					5107
44 GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.1795	\$117.95	\$0.0000	\$0.00	
45 GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.1012	-\$10.12	\$0.0000	\$0.00	
46 GA Disp (2015)	\$1.3567	\$135.67	\$0.0000	\$0.00		\$1.3567	\$135.67	\$0.0000	\$0.00		\$1.3567	\$135.67	\$0.0000	\$0.00		\$1.3567	\$135.67	\$0.0000	\$0.00	
40 GA Disp (2010) 47 GA Disp (2017)	\$0.0000	\$155.67	-\$0.0003	-\$42.25		\$0.0000	\$135.07	-\$0.0000	-\$42.25		\$1.5567	\$155.67	-\$0.0013	-\$42.25		\$1.5567	\$155.67	-\$0.0000	-\$42.25	
47 GA Disp (2017) 48 Revised Subtotal	Ş0.0000	\$5,299.31	-30.0013	\$5,088.37		30.0000	\$5,299.31	-30.0015	\$5,088.37		Ş0.0000	\$5,299.31	-20.0015	\$5,088.37			\$5,662.07	-20.0015	\$5,088.37	
48 Revised Subtotal 49 HST		\$5,299.31 \$688.91		\$661.49			\$688.91		\$661.49			\$688.91		\$661.49			\$5,662.07 \$736.07		\$661.49	
50 GRAND TOTAL		\$5.988.91	_	\$5,749.86	-\$238.36		\$5.988.91 \$5.988.22	_	\$5,749.86	-\$238.36		\$688.91 \$5,988.22		\$5,749.86	-\$238.36		\$736.07 \$6,398.14		\$5,749.86	-\$648.2
50 GRANDTOTAL 51 % Change		ə ə ,988.22		\$5,749.8 0	-\$238.36 -4.0%		ş5,988.22		\$5,749.80	-\$238.36 -4.0%		əə,988.22		\$5,749.86	-\$238.36 -4.0%		\$0,398.14		şs,749.86	-\$648.2
52 Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
53 Entegrus Only		\$512.61		\$509.01	-\$3.60		\$512.61		\$509.01	-\$3.60		\$512.61		\$509.01	-\$3.60		\$512.61		\$509.01	-\$3.6
54 % Change					-0.6%					-0.6%					-0.6%					-0.4%
55 Pass Through Costs		\$134.49		\$110.17	-\$24.32		\$134.49		\$110.17	-\$24.32		\$134.49		\$110.17	-\$24.32		\$389.42		\$110.17	-\$279.2 - 31.0 %
56 % Change					-3.8%					-3.8%					-3.8%					

Line		2016 CK A	nnroved	20	17 EPI Propose	d	2016 SMP	Annroved	20	17 EPI Propose	d	2016 DUT	Approved	20	17 EPI Propose	d	2016 NEW	Approved	20	17 EPI Propose	h
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh	nute	325,000	nuce	325,000	enunge	nute	325,000	nute	325,000	enunge	nate	325,000	nute	325,000	enange	nate	325,000	nute	325,000	enange
	kW		1,000		1,000			1,000		1,000			1,000		1,000			1,000		1,000	
	Loss Factor		1.0431		1.0431			1.0431		1,0431			1.0431		1.0431			1.0431		1.0431	
	kWh - Loss Adjusted		339,008		339,008			339,008		339,008			339,008		339,008			339.008		339,008	
	ENERGY		,		,			,					,								-
	Energy - Off Peak	\$0.087	\$18.373.10	\$0.087	\$18,373,10		\$0.087	\$18.373.10	\$0.087	\$18.373.10		\$0.087	\$18.373.10	\$0.087	\$18,373,10		\$0.087	\$18.373.10	\$0.087	\$18,373,10	
	Energy - Mid Peak	\$0.132	\$7,311.85	\$0.132	\$7,311.85		\$0.132	\$7,311.85	\$0.132	\$7,311.85		\$0.132	\$7,311.85	\$0.132	\$7,311.85		\$0.132	\$7,311.85	\$0.132	\$7,311.85	
	Energy - On Peak	\$0.180	\$10,515.98	\$0.180			\$0.180		\$0.180	\$10,515.98		\$0.180	\$10,515.98	\$0.180	\$10,515.98		\$0.180		\$0.180	\$10,515.98	
9	Subtotal		\$36,200.93		\$36,200.93	\$0.00	· · · ·	\$36,200.93		\$36,200.93	\$0.00		\$36,200.93		\$36,200.93	\$0.00		\$36,200.93		\$36,200.93	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
	DISTRBUTION																				
12	Service Charge	\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97		\$97.27	\$97.27	\$98.97	\$98.97	
13	Stranded Meter	\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00		\$13.35	\$13.35	\$0.00	\$0.00	
14	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
	Distribution Losses	\$0.1114	\$1,560.26	\$0.1114	\$1,560.26		\$0.1114	\$1,560.26	\$0.1114	\$1,560.26		\$0.1114	\$1,560.26	\$0.1114	\$1,560.26		\$0.1114	\$1,560.26	\$0.1114	\$1,560.26	
16	Distribution Volumetric Charge	\$3.2218	\$3,221.80	\$3.2782	\$3,278.20		\$3.2218	\$3,221.80	\$3.2782	\$3,278.20		\$3.2218	\$3,221.80	\$3.2782	\$3,278.20		\$3.2218	\$3,221.80	\$3.2782	\$3,278.20	
17	Low Voltage Rate	\$0.6201	\$620.10	\$0.6201	\$620.10		\$0.6201	\$620.10	\$0.6201	\$620.10		\$0.6201	\$620.10	\$0.6201	\$620.10		\$0.6201	\$620.10	\$0.6201	\$620.10	
	LRAMVA Recovery	\$0.0563	\$56.30	\$0.0804	\$80.40		\$0.0563	\$56.30	\$0.0804	\$80.40		\$0.0563	\$56.30	\$0.0804	\$80.40		\$0.0563	\$56.30	\$0.0804	\$80.40	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.8703	\$870.30	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.6790	\$1,679.00	\$0.0000	\$0.00	
	Group One Deferral Disp (2016)	\$0.5794	\$579.40	\$0.0000	\$0.00		\$0.5794	\$579.40	\$0.0000	\$0.00		\$0.5794	\$579.40	\$0.0000	\$0.00		\$0.5794	\$579.40	\$0.0000	\$0.00	
	Group One Deferral Disp (2017)	\$0.0000	\$0.00	\$0.3650	\$365.00		\$0.0000	\$0.00	\$0.3650	\$365.00		\$0.0000	\$0.00	\$0.3650	\$365.00		\$0.0000	\$0.00	\$0.3650	\$365.00	
	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.1166	\$116.60		\$0.0000	\$0.00	\$0.1166	\$116.60		\$0.0000	\$0.00	\$0.1166	\$116.60		\$0.0000	\$0.00	\$0.1166	\$116.60	
	Group Two Deferral Disp	\$0.1454	\$145.40	\$0.0000	\$0.00		\$0.1454	\$145.40	\$0.0000	\$0.00		\$0.1454	\$145.40	\$0.0000	\$0.00		\$0.1454	\$145.40	\$0.0000	\$0.00	
25	IFRS Disposition	-\$0.8185	-\$818.50	-\$0.8185	-\$818.50		-\$0.8185	-\$818.50	-\$0.8185	-\$818.50		-\$0.8185	-\$818.50	-\$0.8185	-\$818.50		-\$0.8185	-\$818.50	-\$0.8185	-\$818.50	
26	Subtotal		\$5,475.38		\$5,301.03	-\$174.35		\$5,475.38		\$5,301.03	-\$174.35		\$5,475.38		\$5,301.03	-\$174.35		\$8,024.68		\$5,301.03	-\$2,723.65
27	% Change					-3.2%					-3.2%					-3.2%					-33.9%
28	DELIVERY																				
29	RTSR Network	\$2.6640	\$2,664.00	\$2.6311	\$2,631.10		\$2.6640	\$2,664.00	\$2.6311	\$2,631.10		\$2.6640	\$2,664.00	\$2.6311	\$2,631.10		\$2.6640	\$2,664.00	\$2.6311	\$2,631.10	
30	RTSR Connection	\$1.9890	\$1,989.00	\$1.9709	\$1,970.90		\$1.9890	\$1,989.00	\$1.9709	\$1,970.90		\$1.9890	\$1,989.00	\$1.9709	\$1,970.90		\$1.9890	\$1,989.00	\$1.9709	\$1,970.90	
31	Subtotal		\$4,653.00		\$4,602.00	-\$51.00		\$4,653.00		\$4,602.00	-\$51.00		\$4,653.00		\$4,602.00	-\$51.00		\$4,653.00		\$4,602.00	-\$51.00
32	% Change					-1.1%					-1.1%					-1.1%					-1.1%
33	REGULATORY			-			-			· · · · ·					· · · ·						
34	WMSR & RRRP & OESP	\$0.0060	\$2,034.05	\$0.0060	\$2,034.05		\$0.0060	\$2,034.05	\$0.0060	\$2,034.05		\$0.0060	\$2,034.05	\$0.0060	\$2,034.05		\$0.0060	\$2,034.05	\$0.0060	\$2,034.05	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$2,275.00	\$0.0070	\$2,275.00		\$0.0070	\$2,275.00	\$0.0070	\$2,275.00		\$0.0070	\$2,275.00	\$0.0070	\$2,275.00		\$0.0070	\$2,275.00	\$0.0070	\$2,275.00	
37	Subtotal		\$4,309.30		\$4,309.30	\$0.00		\$4,309.30		\$4,309.30	\$0.00		\$4,309.30		\$4,309.30	\$0.00		\$4,309.30		\$4,309.30	\$0.00
38	% Change					0.0%					0.0%					0.0%					0.0%
39	Subtotal of Bill		\$50,638.61		\$50,413.26			\$50,638.61		\$50,413.26			\$50,638.61		\$50,413.26			\$53,187.91		\$50,413.26	
40	HST		\$6,583.02		\$6,553.72			\$6,583.02		\$6,553.72			\$6,583.02		\$6,553.72			\$6,914.43		\$6,553.72	
41	GRAND TOTAL		\$57,221.63		\$56,966.98	-\$254.65		\$57,221.63		\$56,966.98	-\$254.65		\$57,221.63		\$56,966.98	-\$254.65		\$60,102.34		\$56,966.98	-\$3,135.35
42	% Change					-0.4%					-0.4%					-0.4%					-5.2%
43	Non-RPP Customer																				
44	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.1795	\$1,179.50	\$0.0000	\$0.00	
45	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.1012	-\$101.20	\$0.0000	\$0.00	
46	GA Disp (2016)	\$1.3567	\$1,356.70	\$0.0000	\$0.00		\$1.3567	\$1,356.70	\$0.0000	\$0.00		\$1.3567	\$1,356.70	\$0.0000	\$0.00		\$1.3567	\$1,356.70	\$0.0000	\$0.00	
47	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$422.50		\$0.0000	\$0.00	-\$0.0013	-\$422.50		\$0.0000	\$0.00	-\$0.0013	-\$422.50		\$0.0000	\$0.00	-\$0.0013	-\$422.50	
48	Revised Subtotal		\$51,995.31		\$49,990.76			\$51,995.31		\$49,990.76			\$51,995.31		\$49,990.76			\$55,622.91		\$49,990.76	
49	HST		\$6,759.39		\$6,498.80			\$6,759.39		\$6,498.80			\$6,759.39		\$6,498.80			\$7,230.98		\$6,498.80	
50	GRAND TOTAL		\$58,754.70		\$56,489.56	-\$2,265.14		\$58,754.70		\$56,489.56	-\$2,265.14		\$58,754.70		\$56,489.56	-\$2,265.14		\$62,853.89		\$56,489.56	-\$6,364.33
51	% Change					-3.9%					-3.9%					-3.9%					-10.1%
	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
	Entegrus Only		\$4,130.48		\$4,199.33	\$68.85		\$4,130.48		\$4,199.33	\$68.85		\$4,130.48		\$4,199.33	\$68.85		\$4,130.48		\$4,199.33	\$68.85
	% Change					1.3%					1.3%					1.3%					0.9%
55	Pass Through Costs		\$1,344.90		\$1,101.70	-\$243.20		\$1,344.90		\$1,101.70	-\$243.20		\$1,344.90		\$1,101.70	-\$243.20		\$3,894.20		\$1,101.70	-\$2,792.50
55						-4.4%					-4.4%										-34.8%

Line		2016 68	A managed	20		al I	2010 6140	Ammanuad	20		
Line	Description		Approved		17 EPI Propose			Approved		017 EPI Propose	
No.	LAAD	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh kW		2,763,935		2,763,935			2,631,117		2,631,117	
			10,200		10,200			5,500		5,500	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431	
4	kWh - Loss Adjusted		2,883,060		2,883,060			2,744,518		2,744,518	
5	ENERGY	<u> </u>	6456 252 47	60.007	6456 959 47		ćo 007	64.40 740.04	ćo 007	64.40 742.04	
6	Energy - Off Peak	\$0.087	\$156,252.47	\$0.087	\$156,252.47		\$0.087	\$148,743.94	\$0.087		
7	Energy - Mid Peak	\$0.132	\$62,183.01	\$0.132	\$62,183.01		\$0.132	\$59,194.87	\$0.132	\$59,194.87	
8	Energy - On Peak	\$0.180	\$89,432.24	\$0.180	\$89,432.24	40.00	\$0.180	\$85,134.67	\$0.180	\$85,134.67	40.00
9	Subtotal		\$307,867.72		\$307,867.72	\$0.00		\$293,073.48		\$293,073.48	\$0.00
10	% Change					0.0%					0.0%
11	DISTRBUTION	44 494 95	41.101.00				44.404.00			4	
12	Service Charge	\$1,484.36	\$1,484.36	\$1,510.34	\$1,510.34		\$1,484.36	\$1,484.36	\$1,510.34	\$1,510.34	
13	Stranded Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
14	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	Distribution Losses	\$0.1114	\$13,269.10	\$0.1114	\$13,269.10		\$0.1114	\$12,631.47	\$0.1114	\$12,631.47	
16	Distribution Volumetric Charge	\$2.2668	\$23,121.36	\$2.3065	\$23,526.30		\$2.2668	\$12,467.97	\$2.3065	\$12,686.33	
17	Transformer Ownership Allow	-\$0.6000	-\$6,120.00	-\$0.6000	-\$6,120.00		-\$0.6000	-\$3,300.15	-\$0.6000	-\$3,300.15	
18	Low Voltage Rate	\$0.6818	\$6,954.36	\$0.6818	\$6,954.36		\$0.6818	\$3,750.07	\$0.6818	\$3,750.07	
19	LRAMVA Recovery	\$0.2464	\$2,513.28	\$0.2499	\$2,548.98		\$0.2464	\$1,355.26	\$0.2499	\$1,374.51	
20	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
22	Group One Deferral Disp (2016)	\$0.6596	\$6,727.92	\$0.0000	\$0.00		\$0.6596	\$3,627.96	\$0.0000	\$0.00	
23	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.5629	-\$5,741.58		\$0.0000	\$0.00	-\$0.5629	-\$3,096.09	Andrya
24	CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0500	\$510.00		\$0.0000	\$0.00	\$0.0000	\$0.00	Eagen:
25	Group Two Deferral Disp	\$0.1655	\$1,688.10	\$0.0000	\$0.00		\$0.1655	\$910.29	\$0.0000	\$0.00	Class A
26	IFRS Disposition	-\$0.9313	-\$9,499.26	-\$0.9313	-\$9,499.26		-\$0.9313	-\$5,122.38	-\$0.9313	-\$5,122.38	
27	Subtotal		\$40,139.22		\$26,958.24	-\$13,180.98		\$27,804.85		\$20,434.09	-\$7,370.76
28	% Change					-32.8%					-26.5%
29	DELIVERY										
30	RTSR Network	\$2.8267	\$28,832.34	\$2.7918	\$28,476.36		\$2.8267	\$15,547.56	\$2.7918	\$15,355.60	
31	RTSR Connection	\$2.1867	\$22,304.34	\$2.1668	\$22,101.36		\$2.1867	\$12,027.40	\$2.1668	\$11,917.94	
32	Subtotal		\$51,136.68		\$50,577.72	-\$558.96		\$27,574.95		\$27,273.54	-\$301.41
33	% Change					-1.1%					-1.1%
34	REGULATORY										
35	WMSR & RRRP & OESP	\$0.0060	\$17,298.36	\$0.0060	\$17,298.36		\$0.0060	\$16,467.11	\$0.0060	\$16,467.11	
36	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
37	Debt Retirement Charge	\$0.0070	\$19,347.54	\$0.0070	\$19,347.54		\$0.0070	\$18,417.82	\$0.0070	\$18,417.82	
38	Subtotal		\$36,646.15		\$36,646.15	\$0.00		\$34,885.18		\$34,885.18	\$0.00
39	% Change				. ,	0.0%				. ,	0.0%
40	Subtotal of Bill		\$435,789.77		\$422,049.83			\$383,338.46		\$375,666.29	
41	Non-RPP Customer				. ,					. ,	
		ć0.0000	ć0.00	ć0.0000	ć0.00		¢0,0000	ć0.00	<u>ćo 0000</u>	¢0.00	
42	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	Andrya
42	GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	Eagen:
43	GA Disp (2016)	-\$0.0827	-\$843.54	\$0.0000	\$0.00		-\$0.0827	-\$454.87	\$0.0000		Class A
	GA Disp (2017)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000		
44	Revised Subtotal		\$434,946.23		\$422,049.83			\$382,883.59		\$375,666.29	
45	HST		\$56,543.01		\$54,866.48			\$49,774.87		\$48,836.62	40.400
46	GRAND TOTAL		\$491,489.24		\$476,916.31	-\$14,572.93		\$432,658.46		\$424,502.91	-\$8,155.55
47	% Change					-3.0%					-1.9%

48	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
49	Entegrus Only		\$30,888.84		\$31,355.46	\$466.62		\$22,816.67		\$23,080.26	\$263.59
50	% Change					1.0%					0.8%
51	Pass Through Costs		\$15,370.38		\$1,722.78	-\$13,647.60		\$8,288.33		\$653.98	-\$7,634.35
52	% Change					-29.5%					-24.5%

Line	2015 CK A	pproved	201	16 EPI Propose	d	2015 SMP A	Approved	201	6 EPI Proposed	4	2015 DUT /	Approved	201	L6 EPI Propose	d	2015 NEW	Approved	201	6 EPI Propose	d
No. Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1 kWh		150		150			150		150			150		150	-		150		150	
2 kW		-		-			-		-					-					-	
3 Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4 kWh - Loss Adjusted		156		156			156		156			156		156			156		156	
5 ENERGY																	1			
6 Energy - Off Peak	\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48	
7 Energy - Mid Peak	\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37	
8 Energy - On Peak	\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85	
9 Subtotal		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00		\$16.71	1	\$16.71	\$0.00		\$16.71		\$16.71	\$0.00
10 % Change					0.0%					0.0%					0.0%					0.0%
11 DISTRBUTION																				
12 Service Charge	\$8.03	\$8.03	\$8.17	\$8.17		\$8.03	\$8.03	\$8.17	\$8.17		\$8.03	\$8.03	\$8.17	\$8.17		\$8.03	\$8.03	\$8.17	\$8.17	
13 Stranded Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
14 SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15 Distribution Losses	\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72	
16 Distribution Volumetric Charge	\$0.0015	\$0.23	\$0.0015	\$0.23		\$0.0015	\$0.23	\$0.0015	\$0.23		\$0.0015	\$0.23	\$0.0015	\$0.23		\$0.0015	\$0.23	\$0.0015	\$0.23	
17 Low Voltage Rate	\$0.0015	\$0.23	\$0.0015	\$0.23		\$0.0015	\$0.23	\$0.0015	\$0.23		\$0.0015	\$0.23	\$0.0015	\$0.23		\$0.0015	\$0.23	\$0.0015	\$0.23	
18 LRAMVA Recovery	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
19 Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
20 Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21 Group One Deferral Disp (2016)	\$0.0015	\$0.23	\$0.0000	\$0.00		\$0.0015	\$0.23	\$0.0000	\$0.00		\$0.0015	\$0.23	\$0.0000	\$0.00		\$0.0015	\$0.23	\$0.0000	\$0.00	
22 Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.0014	-\$0.21		\$0.0000	\$0.00	-\$0.0014	-\$0.21		\$0.0000	\$0.00	-\$0.0014	-\$0.21		\$0.0000	\$0.00	-\$0.0014	-\$0.21	
23 CBR Rate Rider (2017)	\$0.0000	\$0.00	\$0.0003	\$0.05		\$0.0000	\$0.00	\$0.0003	\$0.05		\$0.0000	\$0.00	\$0.0003	\$0.05		\$0.0000	\$0.00	\$0.0003	\$0.05	
24 Group Two Deferral Disp	\$0.0004	\$0.06	\$0.0000	\$0.00		\$0.0004	\$0.06	\$0.0000	\$0.00		\$0.0004	\$0.06	\$0.0000	\$0.00		\$0.0004	\$0.06	\$0.0000	\$0.00	
25 IFRS Disposition	-\$0.0022	-\$0.33	-\$0.0022	-\$0.33		-\$0.0022	-\$0.33	-\$0.0022	-\$0.33		-\$0.0022	-\$0.33	-\$0.0022	-\$0.33		-\$0.0022	-\$0.33	-\$0.0022	-\$0.33	
26 Subtotal		\$9.16		\$8.85	-\$0.31		\$9.16		\$8.85	-\$0.31		\$9.16		\$8.85	-\$0.31		\$9.16		\$8.85	-\$0.31
27 % Change					-3.4%					-3.4%					-3.4%					-3.4%
28 DELIVERY																				
29 RTSR Network	\$0.0061	\$0.95	\$0.0060	\$0.94		\$0.0061	\$0.95	\$0.0060	\$0.94		\$0.0061	\$0.95	\$0.0060	\$0.94		\$0.0061	\$0.95	\$0.0060	\$0.94	
30 RTSR Connection	\$0.0047	\$0.74	\$0.0047	\$0.74		\$0.0047	\$0.74	\$0.0047	\$0.74		\$0.0047	\$0.74	\$0.0047	\$0.74		\$0.0047	\$0.74	\$0.0047	\$0.74	
31 Subtotal		\$1.69		\$1.67	-\$0.02		\$1.69		\$1.67	-\$0.02		\$1.69		\$1.67	-\$0.02		\$1.69		\$1.67	-\$0.02
32 % Change					-0.9%					-0.9%					-0.9%					-0.9%
33 REGULATORY																				
34 WMSR & RRRP	\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94	
35 SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36 Debt Retirement Charge	\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05	
37 Subtotal		\$2.24		\$2.24	\$0.00		\$2.24		\$2.24	\$0.00		\$2.24		\$2.24	\$0.00		\$2.24		\$2.24	\$0.00
38 % Change					0.0%					0.0%					0.0%					0.0%
39 Subtotal of Bill		\$29.79		\$29.47			\$29.79		\$29.47			\$29.79		\$29.47			\$29.79		\$29.47	
40 HST		\$3.87		\$3.83			\$3.87		\$3.83			\$3.87		\$3.83			\$3.87		\$3.83	
41 GRAND TOTAL		\$33.66		\$33.30	-\$0.37		\$33.66		\$33.30	-\$0.37		\$33.66		\$33.30	-\$0.37		\$33.66		\$33.30	-\$0.37
42 % Change					-1.1%					-1.1%					-1.1%					-1.1%
43 Non-RPP Customer																				
44 GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
45 GA Disp (2016)	\$0.0042	\$0.63	\$0.0000	\$0.00		\$0.0042	\$0.63	\$0.0000	\$0.00		\$0.0042	\$0.63	\$0.0000	\$0.00		\$0.0042	\$0.63	\$0.0000	\$0.00	
46 GA Disp (2017)	\$0.0000	\$0.03	\$0.0000	\$0.00		\$0.0000	\$0.03	\$0.0000	\$0.00		\$0.00042	\$0.03	\$0.0000	\$0.00		\$0.00042	\$0.00	\$0.0000	\$0.00	
47 Revised Subtotal	Ç0.0000	\$30.42	<i>Q</i> 0.0000	\$29.47		Ç0.0000	\$30.42	20.0000	\$29.47			\$30.42	Ç0.0000	\$29.47		Ç0.0000	\$30.42	ç0.0000	\$29.47	
48 HST		\$3.95		\$3.83			\$3.95		\$3.83			\$3.95		\$3.83			\$3.95		\$3.83	
49 GRAND TOTAL		\$34.38		\$33.30	-\$1.08		\$34.38		\$33.30	-\$1.08		\$34.38		\$33.30	-\$1.08		\$34.38		\$33.30	-\$1.08
50 % Change		,		,	-3.1%				, 50.00	-3.1%				,	-3.1%		, s		<i>,</i>	-3.1%
51 Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
52 Entegrus Only		\$8.65		\$8.79	\$0.14		\$8.65		\$8.79	\$0.14		\$8.65		\$8.79	\$0.14		\$8.65		\$8.79	\$0.14
53 % Change		<i>+</i> 2.05		<i>+</i>	1.5%		÷2.05			1.5%		+2.05		+ 7 5	1.5%		÷2.05		70.00	1.5%
54 Pass Through Costs		\$0.51		\$0.06	-\$0.45		\$0.51		\$0.06	-\$0.45		\$0.51		\$0.06	-\$0.45		\$0.51		\$0.06	-\$0.45
55 % Change				Ç0.00	-4.9%				20.00	-4.9%				ç0.00	-4.9%				20.00	-4.9%

Entegrus Powerlines Inc. 2017 IRM Application, EB-2016-0063 Bill Impact Analysis - Unmetered Scattered Load

Entegrus Powerlines Inc. 2017 IRM Application, EB-2016-0063 Bill Impact Analysis - Sentinel Lights

Line	B	2015 CK A	pproved	201	6 EPI Propose	d	2015 SMP A	pproved	201	6 EPI Propose	d	2015 DUT	Approved	201	6 EPI Propos	sed	2015 NEW	Approved	201	6 EPI Propose	d
No.	Description	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		150		150			150		150			150		150			150		150	
	kW		1		1			1		1			1		1			1		1	
3	Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
	kWh - Loss Adjusted		156		156			156		156			156		156			156		156	
	ENERGY																				
	Energy - Off Peak	\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48	
	Energy - Mid Peak	\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37	
	Energy - On Peak	\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85	
	Subtotal		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00
	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$7.30	\$7.30	\$7.43	\$7.43		\$7.30	\$7.30	\$7.43	\$7.43		\$7.30	\$7.30	\$7.43	\$7.43		\$7.30	\$7.30	\$7.43	\$7.43	
13	Stranded Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
14	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	Distribution Losses	\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72	
16	Distribution Volumetric Charge	\$0.6543	\$0.65	\$0.6658	\$0.67		\$0.6543	\$0.65	\$0.6658	\$0.67		\$0.6543	\$0.65	\$0.6658	\$0.67		\$0.6543	\$0.65	\$0.6658	\$0.67	
17	Low Voltage Rate	\$0.4661	\$0.47	\$0.4661	\$0.47		\$0.4661	\$0.47	\$0.4661	\$0.47		\$0.4661	\$0.47	\$0.4661	\$0.47		\$0.4661	\$0.47	\$0.4661	\$0.47	
18	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.1949	\$0.19	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.5489	\$0.55	\$0.0000	\$0.00		\$0.5489	\$0.55	\$0.0000	\$0.00		\$0.5489	\$0.55	\$0.0000	\$0.00		\$0.5489	\$0.55	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.5140	-\$0.51		\$0.0000	\$0.00	-\$0.5140	-\$0.51		\$0.0000	\$0.00	-\$0.5140	-\$0.51		\$0.0000	\$0.00	-\$0.5140	-\$0.51	
23	CBR Rate Rider	\$0.0000	\$0.00	\$0.1038	\$0.10		\$0.0000	\$0.00	\$0.1038	\$0.10		\$0.0000	\$0.00	\$0.1038	\$0.10		\$0.0000	\$0.00	\$0.1038	\$0.10	
24	Group Two Deferral Disp	\$0.1382	\$0.14	\$0.0000	\$0.00		\$0.1382	\$0.14	\$0.0000	\$0.00		\$0.1382	\$0.14	\$0.0000	\$0.00		\$0.1382	\$0.14	\$0.0000	\$0.00	
25	IFRS Disposition	-\$0.7777	-\$0.78	-\$0.7777	-\$0.78		-\$0.7777	-\$0.78	-\$0.7777	-\$0.78		-\$0.7777	-\$0.78	-\$0.7777	-\$0.78		-\$0.7777	-\$0.78	-\$0.7777	-\$0.78	
26	Subtotal		\$9.05		\$8.09	-\$0.96		\$9.05		\$8.09	-\$0.96		\$9.24		\$8.09	-\$1.15		\$9.05		\$8.09	-\$0.96
27	% Change					-10.6%					-10.6%					-12.4%					-10.6%
28	DELIVERY																				
29	RTSR Network	\$1.9570	\$1.96	\$1.9328	\$1.93		\$1.9570	\$1.96	\$1.9328	\$1.93		\$1.9570	\$1.96	\$1.9328	\$1.93		\$1.9570	\$1.96	\$1.9328	\$1.93	
30	RTSR Connection	\$1.4948	\$1.49	\$1.4812	\$1.48		\$1.4948	\$1.49	\$1.4812	\$1.48		\$1.4948	\$1.49	\$1.4812	\$1.48		\$1.4948	\$1.49	\$1.4812	\$1.48	
31	Subtotal		\$3.45		\$3.41	-\$0.04		\$3.45		\$3.41	-\$0.04		\$3.45		\$3.41	-\$0.04		\$3.45		\$3.41	-\$0.04
32	% Change					-1.1%					-1.1%					-1.1%					-1.1%
33	REGULATORY																				
34	WMSR & RRRP	\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05	
37	Subtotal		\$2.24		\$2.24	\$0.00		\$2.24		\$2.24	\$0.00		\$2.24		\$2.24	\$0.00		\$2.24		\$2.24	\$0.00
38	% Change					0.0%					0.0%					0.0%					0.0%
39	Subtotal of Bill		\$31.45		\$30.46			\$31.45		\$30.46			\$31.64		\$30.46			\$31.45		\$30.46	
40	HST		\$4.09		\$3.96			\$4.09		\$3.96			\$4.11		\$3.96			\$4.09		\$3.96	
41	GRAND TOTAL		\$35.54		\$34.41	-\$1.12		\$35.54		\$34.41	-\$1.12		\$35.76		\$34.41	-\$1.34		\$35.54		\$34.41	-\$1.12
42	% Change					-3.2%					-3.2%					-3.8%					-3.2%
43	Non-RPP Customer																				
	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
	GA Disp (2013) GA Disp (2016)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
	GA Disp (2018) GA Disp (2017)	\$0.0000	\$0.00	-\$0.0000	-\$0.20		\$0.0000	\$0.00	-\$0.0000	-\$0.20		\$0.0000	\$0.00	-\$0.0000	-\$0.20		\$0.0000	\$0.00 \$0.00	-\$0.0000	-\$0.20	
	Revised Subtotal	30.0000	\$0.00	-20.0013	\$30.46		30.0000	\$0.00 \$31.45	-20.0013	\$30.46		30.0000	\$0.00	-30.0013	-\$0.20 \$30.46		şu.uuuu	\$0.00 \$31.45	-30.0013	-\$0.20 \$30.46	
47	HST		\$31.45		\$30.46			\$31.45		\$30.46			\$31.64		\$30.46			\$31.45		\$30.46	
	GRAND TOTAL		\$4.09 \$35.54		\$3.96 \$34.41	-\$1.12		\$4.09 \$35.54		\$3.96 \$34.41	-\$1.12		\$4.11 \$35.76	_	\$3.96 \$34.41	-\$1.34		\$4.09 \$35.54		\$3.96 \$34.41	-\$1.12
-	% Change		\$55.54		əə4.41	-31.12		\$55.54		əə4.41	-31.12		\$ 55.76		əə4.41	-\$1.34 -3.8%		əəə.54		əə4.41	-31.12
50	/o change					-3.2%					-3.2%					-3.6%					-3.2%
F4	Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
		Rate	10tai \$7.90	Rate	\$8.04	Cnange \$0.14	Rate	\$7.90	Kate	\$8.04	•	Rate	10tai \$7.90	Rate	\$8.04	Cnange \$0.14	Rate	10tal \$7.90	Rate	\$8.04	Cnange \$0.14
	Entegrus Only		\$7.90		\$8.04			\$7.90		\$8.04	\$0.14		\$7.90		\$8.04			\$7.90		\$8.04	
	% Change		64.45		¢0.05	1.6%		61.15		¢0.05	1.6%		61.05		¢0.00	1.5%		61.45		ć0.00	1.6%
54	Pass Through Costs		\$1.15		\$0.06	-\$1.10		\$1.15		\$0.06	-\$1.10		\$1.35		\$0.06	-\$1.29		\$1.15		\$0.06	-\$1.10
55	% Change					-12.1%					-12.1%					-14.0%					-12.1%

Entegrus Powerlines Inc.
2017 IRM Application, EB-2016-0063
Bill Impact Analysis -Street Lights

Line Description	2015 CK A	pproved	201	L6 EPI Proposed		2015 SMP	Approved	201	16 EPI Propose	d	2015 DUT	Approved	201	6 EPI Propos	sed	2015 NEW	Approved	201	6 EPI Propose	ed be
No.	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1 kWh		150		150			150		150			150		150			150		150	
2 kW		1		1			1		1			1		1			1		1	
3 Loss Factor		1.0431		1.0431			1.0431		1.0431			1.0431		1.0431			1.0431		1.0431	
4 kWh - Loss Adjusted		156		156			156		156			156		156			156		156	
5 ENERGY																				
6 Energy - Off Peak	\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48		\$0.087	\$8.48	\$0.087	\$8.48	
7 Energy - Mid Peak	\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37		\$0.132	\$3.37	\$0.132	\$3.37	
8 Energy - On Peak	\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85		\$0.180	\$4.85	\$0.180	\$4.85	
9 Subtotal		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00		\$16.71		\$16.71	\$0.00
10 % Change					0.0%					0.0%					0.0%					0.0%
11 DISTRBUTION																				
12 Service Charge	\$1.11	\$1.11	\$1.13	\$1.13		\$1.11	\$1.11	\$1.13	\$1.13		\$1.11	\$1.11	\$1.13	\$1.13		\$1.11	\$1.11	\$1.13	\$1.13	
13 Stranded Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
14 SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15 Distribution Losses	\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72		\$0.1114	\$0.72	\$0.1114	\$0.72	
16 Distribution Volumetric Charge	\$0.9331	\$0.93	\$0.9494	\$0.95		\$0.9331	\$0.93	\$0.9494	\$0.95		\$0.9331	\$0.93	\$0.9494	\$0.95		\$0.9331	\$0.93	\$0.9494	\$0.95	
17 Low Voltage Rate	\$0.4552	\$0.46	\$0.4552	\$0.46		\$0.4552	\$0.46	\$0.4552	\$0.46		\$0.4552	\$0.46	\$0.4552	\$0.46		\$0.4552	\$0.46	\$0.4552	\$0.46	
18 LRAMVA Recovery	\$0.0007	\$0.00	\$0.0069	\$0.01		\$0.0007	\$0.00	\$0.0069	\$0.01		\$0.0007	\$0.00	\$0.0069	\$0.01		\$0.0007	\$0.00	\$0.0069	\$0.01	
19 Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.1495	\$0.15	\$0.0000	\$0.00		\$0.7742	\$0.77	\$0.0000	\$0.00	
20 Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$1.6468	\$1.65	\$0.0000	\$0.00	
21 Group One Deferral Disp (2016)	\$0.5117	\$0.51	\$0.0000	\$0.00		\$0,5117	\$0.51	\$0.0000	\$0.00		\$0.5117	\$0.51	\$0.0000	\$0.00		\$0.5117	\$0.51	\$0.0000	\$0.00	
22 Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0,4763	-\$0.48		\$0.0000	\$0.00	-\$0.4763	-\$0.48		\$0.0000	\$0.00	-\$0.4763	-\$0.48		\$0.0000	\$0.00	-\$0.4763	-\$0.48	
23 CBR Rate Rider	\$0.0000	\$0.00	\$0.0974	\$0.10		\$0.0000	\$0.00	\$0.0974	\$0.10		\$0.0000	\$0.00	\$0.0974	\$0.10		\$0.0000	\$0.00	\$0.0974	\$0.10	
24 Group Two Deferral Disp	\$0.1290	\$0.13	\$0.0000	\$0.00		\$0.1290	\$0.13	\$0.0000	\$0.00		\$0.1290	\$0.13	\$0.0000	\$0.00		\$0.1290	\$0.13	\$0.0000	\$0.00	
25 IFRS Disposition	-\$0.7260	-\$0.73	-\$0.7260	-\$0.73		-\$0.7260	-\$0.73	-\$0.7260	-\$0.73		-\$0.7260	-\$0.73	-\$0.7260	-\$0.73		-\$0.7260	-\$0.73	-\$0.7260	-\$0.73	
26 Subtotal	<i>\$0.7200</i>	\$3.13	<i>\$0.7200</i>	\$2.16	-\$0.98	<i>\$0.7200</i>	\$3.13	<i>\$0.7200</i>	\$2.16	-\$0.98	<i>\$0.7200</i>	\$3.28	<i>\$617200</i>	\$2.16	-\$1.13	Ç0.7200	\$5.55	<i>\$0.7200</i>	\$2.16	-\$3.40
27 % Change		<i>\$</i> 5.15		Ş2.10	-31.2%		Ş3.13		<i>72.10</i>	-31.2%		\$3.20		Ş2.10	-34.3%		<i>\$</i> 5.55		Ş2.10	-61.2%
28 DELIVERY					0112/0					0112/0					011070					
29 RTSR Network	\$1.9369	\$1.94	\$1.9130	\$1.91		\$1.9369	\$1.94	\$1.9130	\$1.91		\$1.9369	\$1.94	\$1.9130	\$1.91		\$1.9369	\$1.94	\$1.9130	\$1.91	
30 RTSR Connection	\$1.4600	\$1.46	\$1.4467	\$1.45		\$1.4600	\$1.46	\$1.4467	\$1.45		\$1,4600	\$1.46	\$1.4467	\$1.45		\$1.4600	\$1.46	\$1.4467	\$1.45	
31 Subtotal	Ş1.4000	\$3.40	Ş1.4407	\$3.36	-\$0.04	\$1.4000	\$3.40	Ş1.4407	\$3.36	-\$0.04	Ş1.4000	\$3.40	Ş1.4407	\$3.36	-\$0.04	\$1. 1 000	\$3.40	Ş1.4407	\$3.36	-\$0.04
32 % Change		Ş3.40		Ş3.30	-30.04		\$3.40		\$3.30	-30.04		Ş 3. 40		Ş3.30	-30.04		\$3.40		\$3.30	-30.04
33 REGULATORY	-				-1.1/6					-1.176					-1.1/6					-1.176
34 WMSR & RRRP	\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94		\$0.0060	\$0.94	\$0.0060	\$0.94	
35 SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
36 Debt Retirement Charge	\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05	
37 Subtotal	30.0070	\$2.24	\$0.0070	\$2.24	\$0.00	30.0070	\$1.03 \$2.24	<u>30.0070</u>	\$2.24	\$0.00	<u>30.0070</u>	\$2.24	JU.0070	\$2.24	\$0.00	\$0.0070	\$2.24	30.0070	\$2.24	\$0.00
38 % Change		32.24		ŞZ.24	,0.0%		ŞZ.24		ŞZ.24	0.0%		ŞZ.24		<i>32.2</i> 4	30.00 0.0%		<i>Ş</i> 2.24		ŞZ.24	0.0%
39 Subtotal of Bill		\$25.48		\$24.46	0.0%		\$25.48		\$24.46	0.078		\$25.63		\$24.46	0.078		\$27.90		\$24.46	0.076
	1	<i>723.</i> 40		Ş24.40			Ş23.40		Ş24.40			Ş23.03		724.40			\$27.50		Ş24.40	
44 Non-RPP Customer																				
45 GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$2.8111	\$2.81	\$0.0000	\$0.00		\$1.0492	\$1.05	\$0.0000	\$0.00	
46 GA Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		-\$0.0909	-\$0.09	\$0.0000	\$0.00	
47 GA Disp (2016)	\$1.1613	\$1.16	\$0.0000	\$0.00		\$1.1613	\$1.16	\$0.0000	\$0.00		\$1.1613	\$1.16	\$0.0000	\$0.00		\$1.1613	\$1.16	\$0.0000	\$0.00	
48 GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$0.20		\$0.0000	\$0.00	-\$0.0013	-\$0.20		\$0.0000	\$0.00	-\$0.0013	-\$0.20		\$0.0000	\$0.00	-\$0.0013	-\$0.20	
49 Revised Subtotal		\$26.64		\$24.46			\$26.64		\$24.46			\$29.60		\$24.46			\$30.01		\$24.46	
50 HST		\$3.46		\$3.18			\$3.46		\$3.18			\$3.85		\$3.18			\$3.90		\$3.18	
51 GRAND TOTAL		\$30.10		\$27.64	-\$2.46		\$30.10		\$27.64	-\$2.46		\$33.45		\$27.64	-\$5.80		\$33.92		\$27.64	-\$6.27
52 % Change					-8.2%					-8.2%					-17.4%					-18.5%
53 Breakdown of Distibution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
54 Entegrus Only		\$2.04		\$2.08	\$0.04		\$2.04		\$2.08	\$0.04		\$2.04		\$2.08	\$0.04		\$2.04		\$2.08	\$0.04
55 % Change					1.4%					1.4%					1.3%					0.8%
56 Pass Through Costs		\$1.10		\$0.08	-\$1.02		\$1.10		\$0.08	-\$1.02		\$1.25		\$0.08	-\$1.17		\$3.52		\$0.08	-\$3.44
57 % Change					-32.5%					-32.5%					-35.6%					-61.9%

Entegrus Powerlines Inc. 2017 IRM Application, EB-2016-0063 Bill Impact Analysis - Embedded Distributor

Line	Description	2015 CK A	pproved	20	16 EPI Proposed	ł
No.	Description	Rate	Total	Rate	Total	Change
1	kWh		368,500		368,500	
2	kW		14		14	
3	Loss Factor		1.0431		1.0431	
4	kWh - Loss Adjusted		384,383		384,383	
5	ENERGY					
6	Energy - Off Peak	\$0.087	\$20,832.30	\$0.087	\$20,832.30	
7	Energy - Mid Peak	\$0.132	\$8,290.52	\$0.132	\$8,290.52	
8	Energy - On Peak	\$0.180	\$11,923.52	\$0.180	\$11,923.52	
9	Subtotal		\$41,046.33		\$41,046.33	\$0.00
10	% Change					0.0%
11	DISTRBUTION					
12	Service Charge	\$128.86	\$128.86	\$131.12	\$131.12	
13	Stranded Meter	\$0.00	\$0.00	\$0.00	\$0.00	
14	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00	
15	Distribution Losses	\$0.1114	\$1,769.10	\$0.1114	\$1,769.10	
16	Distribution Volumetric Charge	\$0.0000	\$0.00	\$0.0000	\$0.00	
17	Low Voltage Rate	\$0.6201	\$8.68	\$0.6201	\$8.68	
18	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0000	\$0.00	
19	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00	
20	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00	
21	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0000	\$0.00	
22	Group One Deferral Disp (2017)	\$0.0000	\$0.00	-\$0.6387	-\$8.94	
23	CBR Rate Rider	\$0.0000	\$0.00	\$0.1290	\$1.81	
24	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0000	\$0.00	
25	IFRS Disposition	\$0.0000	\$0.00	\$0.0000	\$0.00	
26	Subtotal		\$1,906.64		\$1,901.76	-\$4.88
27	% Change					-0.3%
28	DELIVERY	40.000		10.00.0	4	
29	RTSR Network	\$2.6640	\$37.30	\$2.6311	\$36.84	
30	RTSR Connection	\$1.9890	\$27.85	\$1.9709	\$27.59	4
31	Subtotal		\$65.14		\$64.43	-\$0.71
32	% Change					-1.1%
33	REGULATORY	40.0000	40.000.00	40.0000	10.000.00	
34	WMSR & RRRP	\$0.0060	\$2,306.30	\$0.0060	\$2,306.30	
35	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25	
36	Debt Retirement Charge	\$0.0070	\$2,579.50	\$0.0070	\$2,579.50	40.00
37 38	Subtotal		\$4,886.05		\$4,886.05	\$0.00
38	% Change Subtotal of Bill		\$47,904.16		\$47,898.57	0.0%
40	HST		\$6,227.54		\$6,226.81	
40 41	GRAND TOTAL		\$54,131.71		\$54,125.39	-\$6.32
41	% Change		\$54,151.71		\$54,125.55	-30.32
						0.078
43	Non-RPP Customer					
44	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00	
45	GA Disp (2016)	\$0.0000	\$0.00	\$0.0000	\$0.00	
46	GA Disp (2017)	\$0.0000	\$0.00	-\$0.0013	-\$479.05	
47	Revised Subtotal		\$47,904.16		\$47,419.52	
48	HST		\$6,227.54		\$6,164.54	4-
49	GRAND TOTAL		\$54,131.71		\$53,584.06	-\$547.64
50	% Change					-1.0%
		-				

51	Breakdown of Distibution	Rate	Total	Rate	Total	Change
52	Entegrus Only		\$1,897.96		\$1,900.22	\$2.26
53	% Change					0.1%
54	Pass Through Costs		\$8.68		\$1.55	-\$7.14
55	% Change					-0.4%



ATTACHMENT C

CK & MP LRAMVA Models



LRAMVA Summary

This is a summary sheet that contains the final LRAMVA balances with links from Tabs 2, 4, 5 and 7.

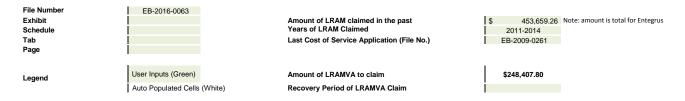


Table 1. Annual and Total LRAMVA by Rate Class

Description	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
2011 Forecast										
2011 Actuals										
Amount Cleared										
2012 Forecast										
2012 Actuals										
Amount Cleared										
2013 Forecast										
2013 Actuals										
Amount Cleared										
2014 Forecast										
2014 Actuals										
Amount Cleared										
2015 Forecast		•								
2015 Actuals	\$44,252.73	\$77,287.86	\$75,228.48	\$10,342.26	\$51,298.10		(\$14,821.13)			\$243,588.30
Amount Cleared										
Carrying Charges	\$875.56	\$1,529.17	\$1,488.43	\$204.63	\$1,014.95		(\$293.24)			\$4,819.50
Total LRAMVA Balance	\$45,128.29	\$78,817.04	\$76,716.90	\$10,546.89	\$52,313.06		(\$15,114.38)			\$248,407.80



CDM Savings Target Allocation by Rate Class

An example template is provided below and can be filled in if it is applicable to the LDC. The LDC may re-populate CDM savings by rate class for historical years based on past year's

Alternatively, LDCs may want to link this spreadsheet to their CDM savings allocation (e.g. appended as another tab in this workbook) to fill in Tables 2, 3 and 4 below.

Please update the template as needed or replace this spreadsheet with an existing templates that estimated savings in CDM forecast.

Instruction

Legend

User Inputs (Green)

approved cost of service application, or relevant information from Appendix 2-I.

Auto Populated Cells (White)

Table 2. Amount used for CDM Threshold for LRAMVA

Forecast Year	kWh	kW	kWh (check)
2011	-		
2012	-		
2013	-		
2014	-		
2015	-		
2016	-		
2017	-		

Table 3. Allocation of CDM Savings (Energy and Demand Billed) by Rate Class in Approved Load Forecast

Forecast Year	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting
	kWh	kWh	kW	kW	kW	kWh	kW	kW	kW
2011									
2012									
2013									l
2014									
2015									
2016									

Tables 3A: CDM Adjustment as Approved in Cost of Service Application

Note: Tables 3A are not used so have been hidden

Note:

Actual CDM Threshold and Allocation values were used in Tables 2 and 3, so Tables 3a were not filled out.

Table 4. Forecast Lost Revenue Amounts by Rate Class

Forecast Year	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2011										
2012										
2013										
2014										
2015										
2016										

Notes: References directly the CDM amounts in the forecast. See "Forecast" tab. Tables 2 and 3a not used, as the values do not impact LRAMVA and Tables 3a assumed allocation of CDM impacts based on kWh load share by rate class.

Forecasted impact of CDM in the load forecast

Table 2a. LRAMVA Thresholds 2010

	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
	kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	
kWh	-	-	-	-	-	-	-			-
kW	-	-	-	-	-	-	-			-

Source: No CDM from 2011-2014 was assumed in the load forecast done with the 2010 Cost of Service application



LRAMVA Work Form: Distribution Rates

Distribution Rates

Instruction

Please update **Table 5** with the approved distribution rates for the utility's respective rate classes. The applicable rates to estimate lost revenues will autopopulate in **Table 6** and be used in the LRAM Work Sheets (**Tab 4 and Tab 5**) for the applicable year in which LRAM is claimed.

LDCs to update the rate classes as appropriate below depending on the utility's customer mix.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 5. Distribution Volumetric Rate by Billing Period

Decision & Orders for Approved Volumetric Rates:		EB-2009-0261	EB-2010-0074	EB-2011-0163	EB-2012-0119	EB-2013-0120	EB-2015-0064		
Rate Class	Billing Unit	May 1, 2010- April 30, 2011	May 1, 2011- April 30, 2012	May 1, 2012- April 30, 2013	May 1, 2013- April 30, 2014	May 1, 2014- April 30, 2015	May 1, 2015- April 30, 2016	May 1, 2016- April 30, 2017	May 1, 2017- April 30, 2018
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017
Pro-ratio of Rates (months) - Period 1		4	4	4	4	4	4	4	
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	
Residential	kWh	\$ 0.0084	\$ 0.0082	\$ 0.0081	\$ 0.0084	\$ 0.0085	\$ 0.0086	\$-	
GS < 50 kW	kWh	\$ 0.0112	\$ 0.0111	\$ 0.0110	\$ 0.0113	\$ 0.0115	\$ 0.0117	\$-	
GS 50 to 999 kW	kW	\$ 2.6761	\$ 2.9809	\$ 3.3140	\$ 3.3541	\$ 3.4091	\$ 3.4591	\$-	
GS 1,000 TO 4,999 kW	kW	\$ 5.8603	\$ 5.1672	\$ 4.5034	\$ 4.5641	\$ 4.6359	\$ 4.7035	\$-	
Intermediate with Self Generation	kW	\$ 2.7757	\$ 3.0418	\$ 3.3354	\$ 3.3722	\$ 3.4248	\$ 3.4752	\$-	
Unmetered Scattered Load	kWh	\$ 0.0006	\$ 0.0006	\$ 0.0006	\$ 0.0007	\$ 0.0006	\$ 0.0006	\$-	
Standby Power	kW	\$-	\$-	\$-	\$-	\$ 1.7284	\$ 1.7535	\$-	
Sentinel Lighting	kW	\$ 0.4390	\$ 0.3634	\$ 0.3083	\$ 0.4202	\$ 0.4141	\$ 0.3630	\$-	
Street Lighting	kW	\$ 1.0460	\$ 1.0713	\$ 1.1126	\$ 1.1731	\$ 1.1980	\$ 1.2121	\$-	

Table 6. Summary Table: Average Distribution Volumetric Rates by Year for LRAM Calculation

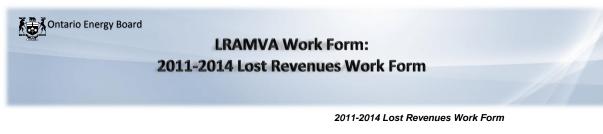
Rate Class	Billing Unit	2011	2012	2013	2014	2015	2016	20	017
Residential	kWh					\$ 0.0086	\$ 0.0029	\$	-
GS < 50 kW	kWh					\$ 0.0116	\$ 0.0039	\$	-
GS 50 to 999 kW	kW					\$ 3.4424	\$ 1.1530	\$	-
GS 1,000 TO 4,999 kW	kW					\$ 4.6810	\$ 1.5678	\$	-
Intermediate with Self Generation	kW					\$ 3.4584	\$ 1.1584	\$	-
Unmetered Scattered Load	kWh					\$ 0.0006	\$ 0.0002	\$	-
Standby Power	kW					\$ 1.7451	\$ 0.5845	\$	-
Sentinel Lighting	kW					\$ 0.3800	\$ 0.1210	\$	-
Street Lighting	kW					\$ 1.2074	\$ 0.4040	\$	-
Note:	2011-2014 rates removed as 2011-2		is posed in provious	rate cases					

Note:

2011-2014 rates removed, as 2011-2014 LRAMVA was disposed in previous rate cases.

Table 6a. Rate	class allocation	for LRAMVA ba	ased on rate zor	ne					
Year	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting
2012	79%	82%	80%	80%	100%	75%	100%	89%	80%
2013	77%	79%	79%	79%	100%	74%	100%	89%	79%
2014	78%	81%	74%	100%	100%	74%	100%	89%	78%
2015	78%	80%	80%	80%	100%	74%	0%	89%	80%

Note: Rate class allocations were calculated for each year based on the share of the load in each rate zone. These allocations are used to allocate CDM results reported for Entegrus' entire service territory by rate class in each rate zone.



The following LRAM work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. This workbook contains links from **Tab 3** (Distribution Rates) and **Tab 6** (Persistence Rates). Demand Response (DR3) Savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence Please see revised LRAM policy related to peak demand savings, issued by the OEB in EB-2016-0182.

LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g). Adjustments will apply to the year that LRAM is claimed.

Legend

Instruction

User Inputs (Green) Auto Populated Cells (White)

Table 7. 2011 Lost Revenues Work Form

				Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)					Rate Allocatio	on for LRAMVA				
	#	Initiative	Results Status	Demand Savings	2011 kW Saved	2011 kWh Saved	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TC 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
		Consumer Program					kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	
Γ	1	Appliance Retirement	Verified	12	18	128,583	100%									100%
	2	Appliance Exchange	Verified	12	2	2,256	100%									100%
	3	HVAC Incentives	Verified	12	269	479,102	100%									100%
		Conservation Instant Coupon Booklet	Verified	12	7	107,884	100%									100%
		Bi-Annual Retailer Event	Verified	12	10	169,465	100%									100%
	6	Retailer Co-op	Verified	12			100%									100%
		Residential Demand Response	Verified		19	49	100%									100%
		Residential New Construction	Verified	12			100%									100%
		Adjustments to 2011 results (if any)	True-up	12	-38	-51,519	79%									79%
_																
		Business Program														
		Retrofit	Verified	12	82	440,071		51%	49%							100%
	10	Direct Install Lighting	Verified	12	45	108,271		100%								100%
	11	Building Commissioning	Verified	3												
		New Construction	Verified	12												
		Energy Audit	Verified	12												
		Commercial Demand Response (part of	Verified													
		residential program)														
	15	Demand Response 3	Verified													
		Adjustments to 2011 results (if any)	True-up	12	12	48,278		47%	33%							80%
							_									
-		Industrial Program														
-		_	Verified	12												
		Process & System Upgrades					-									
		Monitoring & Targeting	Verified Verified	12 12			-									
÷		Energy Manager Retrofit	Verified	12	10	70,196	-		93%	7%						1000/
		Demand Response 3	Verified	12	649	38,091	-		93%	1%						100%
				10	649	38,091	-									
	1	Adjustments to 2011 results (if any)	True-up	12			-									
							-									
Ī		Home Assistance Program														
Ē	21	Home Assistance Program	Verified	12			100%									100%
		Adjustments to 2011 results (if any)	True-up	12		1										
		Pre-2011 Programs completed in 2011														
		Electricity Retrofit Incentive Program	Verified	12	92	595,574	-	29%	71%							100%
		High Performance New Construction	Verified	12	1	2,786	-		100%							100%
		Toronto Comprehensive	Verified	12												
		Multifamily Energy Efficiency Rebates	Verified	12												
		Adjustments to 2011 results (if any)	True-up	12												

Total kWh			846,762	528,309							1,375,072
Total kWh (excludes DR)			846,713	528,309							1,375,023
Total GS > 50 kW					1,435	8					1,444
Total GS > 50 kW (excludes Building Commissioning)					1,435	8					1,444
									-	-	
Distribution Rate in 2011											
Lost Revenue in 2011											
2011 Savings Persisting in 2012			846,714	528,309	1,434	9					
2011 Savings Persisting in 2013			846,714	528,309	1,434	9					
2011 Savings Persisting in 2014			844,848	511,173	1,434	9					
2011 Savings Persisting in 2015			777,832	511,173	1,434	9					
 Rate along allocation percentage totals may not add up to 100%	 LVM/h any immediate and aller	ante d'An ante alegnes bi	llad burley levels	بالمعتم ومترجا الملاطا		مالم معذم ما ذم مع	a alasasa billa	-l L-\A/			

Note Rate class allocation percentage totals may not add up to 100% in cases were kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table 8. 2012 Lost Revenues Work Form

			Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)					Rate Allocatio	n for LRAMVA	Α			
#	Initiative	Results Status	Demand Savings	2012 kW Saved	2012 kWh Saved	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
	Consumer Program					kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	
1	Appliance Retirement	Verified	12	18	119,701	79%									79%
2	Appliance Exchange	Verified	12	4	7,322	79%									79%
	B HVAC Incentives	Verified	12	182	303,127	79%									79%
4		Verified	12	2	10,104	79%									79%
	Bi-Annual Retailer Event	Verified	12	11	193,530	79%									79%
6	8 Retailer Co-op	Verified	12			79%									79%
7	 Residential Demand Response (switch/pstat) 	Verified				79%									79%
	8 Residential Demand Response (IHD)	Verified				79%									79%
9	Residential New Construction	Verified	12			79%									79%
	Adjustments to 2012 results (if any)	True-up	12	4	7,786	79%									79%
	Business Program														
	0 Retrofit	Verified	12	711	4,149,424	_	46%	35%							81%
	1 Direct Install Lighting	Verified	12	201	782,496	_	82%								82%
	2 Building Commissioning	Verified	3			-									
	3 New Construction	Verified	12			-									
	4 Energy Audit Small Commercial Demand Response	Verified	12			-									
1:	(switch/nstat)*	Verified				-									
	6 Small Commercial Demand Response (IHD)	Verified													
1	7 Demand Response 3	Verified		68	984	4									
-	Adjustments to 2012 results (if any)	True-up	12	30	271,706		47%	32%							79%
_	Industrial Program		- 10			1									
	8 Process & System Upgrades 9 Monitoring & Targeting	Verified Verified	12 12			-									
	0 Energy Manager	Verified	12	141	246,600	-			80%						80%
	1 Retrofit	Verified	12	141	240,000	1	1%	6%	60%	16%					83%
2	2 Demand Response 3	Verified				1									
	Adjustments to 2012 results (if any)	True-up	12	38	284,310	1			80%						80%
	Home Assistance Program														
2	3 Home Assistance Program	Verified	12	18	228,459	79%									79%
_	Adjustments to 2012 results (if any)	True-up	12	1	12,342	79%									79%
_	Pre-2011 Programs completed in 2011		- 10			1									
	4 Electricity Retrofit Incentive Program	Verified Verified	12 12	1	791	-		80%							80%
	5 High Performance New Construction 6 Toronto Comprehensive	Verified	12	1	791	-		00%							80%
	7 Multifamily Energy Efficiency Rebates	Verified	12			-									
	8 LDC Custom Programs	Verified	12			1									
	Adjustments to 2012 results (if any)	True-up	12			1									
	Other														
	9 Program Enabled Savings	Verified	12			-									
3	0 Time-of-Use Savings	Verified	12			4									
	Adjustments to 2012 results (if any)	True-up	12			004.005	0.004.555		1	1				_	0.070.54
-	Total kWh Total kWh (excludes DR)					694,963 694,963	2,681,580 2,681,580								3,376,544 3,376,544
_	Total GS > 50 kW					094,903	2,001,000	3,117	1,721				-		4,838
-	Total GS > 50 kW (excludes Building Co	mmissioning)						3,117	1,721						4,838
	Distribution Rate in 2012 Lost Revenue in 2012 from 2011 program Lost Revenue in 2012 from 2012 program Total Lost Revenue in 2012 2012 Savings Persisting in 2013 2012 Savings Persisting in 2014					686,161 685,979	2,670,502 2,610,688	3,086 2,967	1,527 1,363						
	2012 Savings Persisting in 2015					685,325	2,346,072	2,965	1,363						
	2012 Savings Persisting in 2014					685,979	2,610,688	2,967	1,363						

Note Allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares."

Table 9. 2013 Lost Revenues Work Form

			Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)					Rate Allocatio	on for LRAMVA				
#	Initiative	Results Status	Demand Savings	2013 kW Saved	2013 kWh Saved	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
	Consumer Program		•			kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	
	Appliance Retirement	Verified	12	12	76,967	77%									77%
	Appliance Exchange	Verified	12	7	12,930	77%									77%
	HVAC Incentives	Verified	12 12	160	264,990	77%									77%
	Conservation Instant Coupon Booklet Bi-Annual Retailer Event	Verified Verified	12	<u>4</u> 9	55,697 124,145	77% 77%									779 779
	Retailer Co-op	Verified	12	9	124,145	77%									779
	Residential Demand Response		12			1170									
	(switch/pstat)	Verified		341	603	77%									779
8	Residential Demand Response (IHD)	Verified				77%									779
	Residential New Construction	Verified	12			77%									779
	Adjustments to 2013 results (if any)	True-up	12	6	10,458	77%									77%
	Business Program				1										
	Retrofit	Verified	12	458	2,612,541		26%	43%	10%	0%					79%
	Direct Install Lighting	Verified Verified	12 3	134	466,827		79%								799
	Building Commissioning		3 12					4000/							1000
	New Construction Energy Audit	Verified Verified	12					100% 79%							1009 799
	Small Commercial Demand Response		12					1378							157
15	(switch/pstat)* Small Commercial Demand Response	Verified													
	(IHD)	Verified													
	Demand Response 3	Verified		69	917										
	Adjustments to 2013 results (if any)	True-up	12	95	582,615		22%	49%	8%	0%					809
	Industrial Program														
	Process & System Upgrades	Verified	12							100%					100%
	Monitoring & Targeting	Verified	12												
	Energy Manager	Verified	12	101	176,580					100%					100%
	Retrofit	Verified	12												
	Demand Response 3 Adjustments to 2013 results (if any)	Verified True-up	12	0	20,935	•				100%					1009
	Home Assistance Program	True-up	12	0	20,933					10078					100
	Home Assistance Program	Verified	12	58	773,555	77%									77'
	Adjustments to 2013 results (if any)	True-up	12	7	77,409	77%									77
	Pre-2011 Programs completed in 2011														
	Electricity Retrofit Incentive Program	Verified	12												
	High Performance New Construction	Verified	12												
	Toronto Comprehensive	Verified	12												
	Multifamily Energy Efficiency Rebates	Verified	12												
	LDC Custom Programs	Verified	12			-									
	Adjustments to 2013 results (if any) Other	True-up	12												
	Program Enabled Savings	Verified	12											_	
	Time-of-Use Savings	Verified	12												
	Adjustments to 2013 results (if any)	True-up	12												
	Total kWh	1100 up				1,075,138	1,180,313								2,255,451
	Total kWh (excludes DR)					1,074,674	1,180,313								2,254,986
	Total GS > 50 kW	1						2,901	658	1,239					4,798
	Total GS > 50 kW (excludes Building Co	mmissioning)						2,901	658	1,239					4,798
	Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenue in 2013	3													
	2013 Savings Persisting in 2014					1,057,298	1,167,191	2,820	639	1,238					
	2013 Savings Persisting in 2015					1.048.177	1.143.748	2,760	624	1.238					

Note: Allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares."

Table 10. 2014 Lost Revenues Work Form

			Months of	Peak Demand	Net Incremental Energy Savings (kWh)					Rate Allocatio	n for LRAMVA				
#	Initiative	Results Status	Demand Savings	2014 kW Saved	2014 kWh Saved	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediate with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
	Consumer Program					kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	
1	Appliance Retirement	Verified	12	13	82,745	78%									78%
2	Appliance Exchange	Verified	12	13	23,644	78%									78%
3	HVAC Incentives	Verified	12	188	344,593	78%									78%
4	Conservation Instant Coupon Booklet	Verified	12	15	203,469	78%									78%

		Bi-Annual Retailer Event Verified Retailer Co-op Verified	12 12	58	888,122	78% 78%							78% 78%
		Pasidential Demond Baseanas	12			78%							78%
		(switch/pstat) Verified		625		78%							78%
		Residential Demand Response (IHD) Verified				78%							78%
		Residential New Construction Verified	12			78%							78%
		Adjustments to 2014 results (if any) True-up	12										
F		Business Program				•							
Ī	10	Retrofit Verified	12	838	5,026,732		15%	68%	2%				85%
	11	Direct Install Lighting Verified	12	109	394,100	1	81%						81%
	12	Building Commissioning Verified	3			1							
	13	New Construction Verified	12					100%					100%
		Energy Audit Verified	12					74%					74%
	15	Small Commercial Demand Response Verified (switch/pstat)*											
	10	Small Commercial Demand Response Verified (IHD)											
		Demand Response 3 Verified		47				100%					100%
ŀ		Adjustments to 2014 results (if any) True-up	12										
		Industrial Program											
		Process & System Upgrades Verified	12	333	3,316,500	-				100%			100%
		Monitoring & Targeting Verified	12										
2014		Energy Manager Verified	12	23	314,228	-				100%			100%
Ř		Retrofit Verified	12	077		-		000/		500/			
		Demand Response 3 Verified	10	677		-		28%		58%			86%
ł		Adjustments to 2014 results (if any) True-up Home Assistance Program	12										
ŀ		Home Assistance Program Verified	12	18	172,172	78%							78%
		Adjustments to 2014 results (if any) True-up	12	10	172,172	1078							1078
ŀ		Pre-2011 Programs completed in 2011	12	1		1							
F		Electricity Retrofit Incentive Program Verified	12										
		High Performance New Construction Verified	12			1							
		Toronto Comprehensive Verified	12										
		Multifamily Energy Efficiency Rebates Verified	12										
		LDC Custom Programs Verified	12			1							
		Adjustments to 2014 results (if any) True-up	12			1							
Ī		Other											
Ī		Program Enabled Savings Verified	12	45	134,467			74%					74%
		Time-of-Use Savings Verified	12	499									
		Adjustments to 2014 results (if any) True-up	12								 	 	
		Total kWh				1,336,477	1,071,495						2,407,972
		Total kWh (excludes DR)				1,336,477	1,071,495						2,407,972
ŀ		Total GS > 50 kW						7,235	218	4,267			11,720
ŀ		Total GS > 50 kW (excludes Building Commissioning)						7,235	218	4,267			11,720
		Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2014 programs Lost Revenue in 2014 from 2014 programs											
		Total Lost Revenue in 2014											
		2014 Savings Persisting in 2015				1,233,547	1,052,611	6,700	213	4,267			

Note Some allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares" and where available, other allocations are based on project data.



LRAMVA Work Form: 2015 Lost Revenues Work Form

2015 Lost Revenues Work Form

Instruction

LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a Cost of Service application.

Lost revenues for the period prior to rebasing should be included within the LDCs load forecast on a go forward basis, negating the need for perpetual LRAMVA claims related to persisting savings from historic programs.

LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g).

Adjustments will apply to the year that LRAM is claimed.

This workbook contains links from Tab 3 (Distribution Rates) and Tab 6 (Persistence Rates).

Legend

User Inputs (Green) Auto Populated Cells (White)

Table11-a. 2015 LRAM Work Form

	Results	Months of	Net Incremental Energy Savings (kWh)	Net Incremental Peak Demand Savings (kW)				F	Rate Allocatio	on for LRAMV	Ά			
# Initiative	Status	Demand Savings	2015 kWh saved	2015 kW saved	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediat e with Self Generation		Standby Power	Sentinel Lighting	Street Lighting	Total
2011-2014+2015 Extension Legacy Framework Pr	ograms				kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	
Residential Program								_						
 Coupon Initiative Bi-Annual Retailer Event Initiative Appliance Retirement Initiative HVAC Incentives Initiative Residential New Construction and Major Renovation Initiative 	Verified Verified Verified Verified Verified	12 12 12 12 12 12	11 20 16 156	177,557 263,381 102,252 292,583	78% 78% 78% 78% 78%									78% 78% 78% 78% 78%
Adjustments to 2015 results (if any)	True-up	12			-									
Commercial & Institutional Program														
 7 Energy Audit Initiative 8 Efficiency: Equipment Replacement Incentive Initiative 9 Direct Install Lighting and Water Heating Initiative 	Verified Verified Verified	12 12 12	30 961 209	142,714 7,081,288 908,769	-	12% 80%	80% 65%		4%					80% 81%
10 New Construction and Major Renovation Initiative 11 Existing Building Commissioning Incentive	Verified Verified	12 3			-									80%
Initiative Adjustments to 2015 results (if any)	True-up	12			-									
Industrial Program	nue-up	12			1									
12 Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified	3	2,831	28,291,149					100%		-100%			
13 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified	12												
14 Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	12	30	128,764					100%					100%
Adjustments to 2015 results (if any)	True-up	12												
Low Income Program														
15 Low Income Initiative	Verified	12	27	249,268	78%									78%

Adjustments to 2015 results (if any)	True-up	12							
Pilots									
16 Loblaws Pilot	Verified	12							
17 Social Benchmarking Pliot	Verified	12							
18 Conservation Fund Pilot - SEG	Verified	12							
19 Conservation Fund Pilot - EnerNOC	Verified	12							
Adjustments to 2015 results (if any)	True-up	12							
2015-2020 Conservation First Framework Program	•				1				
Residential Province-Wide Programs									
21 Save on Energy Coupon Program	Verified	12	38	588,675	78%				78
22 Save on Energy Heating and Cooling Program	Verified	12	62	121,369	78%				
23 Save on Energy New Construction Program	Verified	12	-	,	78%				78
24 Save on Energy Home Assistance Program	Verified	12			78%				7
Adjustments to 2015 results (if any)	True-up	12			10,0				
Non-Residential Province-Wide Programs	indo up			I	1				
	Verified	12			1				
25 Save on Energy Audit Funding Program 26 Save on Energy Retrofit Program	Verified	12 12	29	274,160		12%	65%	4%	8
27 Save on Energy Small Business Lighting Program	Verified	12	29	274,100		1270	03%	4%	0
	venned	10							
28 Save on Energy High Performance New Construction Program	Verified	12							
29 Save on Energy Existing Building Commissioning Program	Verified	3							
30 Save on Energy Process & Systems Upgrades Program	Verified	12							
31 Save on Energy Monitoring & Targeting Program	Verified	12							
32 Save on Energy Energy Manager Program	Verified	12							
Adjustments to 2015 results (if any)	True-up	12							
Local & Regional Programs									
33 Business Refrigeration Local Program	Verified	12							
34 First Nation Conservation Local Program	Verified	12							
35 Social Benchmarking Local Program	Verified	12							
Adjustments to 2015 results (if any)	True-up	12							
Pilot Programs									
36 Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund	Verified	12							
37 EnWin Utilities Ltd Building Optimization Pilot	Verified	12							
38 EnWin Utilities Ltd Re-Invest Pilot	Verified	12							
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified	12							
40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified	12							
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified	12							
42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified	12							
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV	Verified	12							
44 Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified	12							
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic	Verified	12							
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified	12							
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified	12							
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified	12							

49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified	12											
Adjustments to 2015 results (if any)	True-up	12											
Total kWh				1,400,785	1,609,144								3,009,929
Total GS > 50 kW						7,995		9,328		-8,493			8,830
Total GS > 50 kW (excludes Building Commission	oning)					7,995		9,328		-8,493			
Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2013 programs Lost Revenue in 2015 from 2014 programs Lost Revenue in 2015 from 2015 programs Total Lost Revenue in 2015				\$0.0086 \$6,689 \$5,894 \$9,014 \$10,609 \$12,047 \$44,253	\$0.0116 \$5,930 \$27,214 \$13,267 \$12,210 \$18,666 \$77,288	\$3.4424 \$4,936 \$10,208 \$9,500 \$23,064 \$27,521 \$75,228	\$4.6810 \$41 \$6,382 \$2,922 \$998 \$10,342	\$3.4584 \$4,280 \$14,758 \$32,261 \$51,298	\$0.0006	\$1.7451 -\$14,821 -\$14,821	\$0.3800	\$1.2074	\$17,596 \$49,698 \$38,983 \$61,638 \$75,673 \$243,588

Notes Some allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares" and where available, other allocations are based on project data.

The PSUI results are for a single cogeneration project. Since this project has a significant impact on the lost revenue calculations, the months of demand savings have been adjusted to reflect the actual months of operation of the cogneration facility in 2015.

Image: Contraction Energy Board **LRAMVA Work Form: Dersistence Rates**Dersistence Rates **Dersistence Rates**Instruction

To apply persistence factors to previous year's savings, this can be determined by taking the ratio of verified savings to the savings that occurred in the first year the program began. Please update the summary tables (highlighted blue boxes) with the verified results provided by the IESO. For 2011-2014 programs, these tables refer to Tables 4 and 5 (Summary Achievement, Against CDM)
The persistence factors will autopopulate on the LRAM forms.
The verified results include adjustments. In the event that an LDC uses initiative level persistence, the LDC must provide these calculations in a new table below those provided here.
The persistence factors will autopopulate on the LRAM forms.
This form tay need to be updated with IESO data on persistence of 2011-2014 programs, these tables refer to Tables 4 and 5 (Summary Achievement, Against CDM)
The persistence factors will autopopulate on the LRAM forms.
This form tay need to be updated with IESO data on persistence of 2011-2014 programs into 2015-2020 term.
Legend **Wind Program** (See Program)
Autopopulate CDR (When)
Description:

Note: Initiative level persistence was used. See below. Tables 12 and 13 not used.

Table 16. Persistence by Program from the IESO for 2011 Programs

Toronto Comprehensive Multifamily Energy Efficiency

Rebates

	Incre	mental Peak	Demand Sa	vings (kW)			ncremental E	Energy Savin	gs (kWh)	
Initiative										
	2012	2013	2014	2015	2016	2012	2013	2014	2015	2016
Consumer Program										
Appliance Retirement	18	18	17	11		128,583	128,583	128,380	85,179	
Appliance Exchange	2	2	0			2,256	2,256	593		
IVAC Incentives	269	269	269	269		479,102	479,102	479,102	479,102	
Conservation Instant Coupon										
Booklet	7	7	7	6		107,884	107,884	107,884	99,249	
Bi-Annual Retailer Event	10	10	10	9		169,465	169,465	169,465	154,879	
Retailer Co-op										
Residential Demand										
Response										
Residential New Construction										
Consumer Program Total	305	305	303	295		887,290	887,290	885,424	818,408	
Business Program										_
Retrofit	82	82	82	82		440.071	440.071	440.071	440.071	
Direct Install Lighting	45	45	39	39		108.271	108.271	92,719	92,719	
Building Commissioning	45	45	39	39		108,271	108,271	92,719	92,719	
New Construction										
Energy Audit										
Small Commercial Demand										
Response										
Demand Response 3										
Business Program Total	127	127	121	121		548.342	548.342	532,790	532,790	
Susiness Frogram Total	121	127	121	121		540,542	J40,J42	552,790	552,790	
ndustrial Program										
Process & System Upgrades										
Monitoring & Targeting										
Energy Manager										
Retrofit	10	10	10	10		70.196	70,196	70,196	70,196	
Demand Response 3							,	,	,	
ndustrial Program Total	10	10	10	10		70,196	70,196	70,196	70,196	
Home Assistance Program										
nome Assistance Program										
Home Assistance Program										
Home Assistance Program Fotal										
Pre-2011 Programs completed in	n 2011									
Electricity Retrofit Incentive										
Program	92	92	92	92		595.574	595,574	595,574	595,574	
ligh Performance New										

Table 20. Persistence by Program from the IESO for 2011 Program Adjustments

	Increr	nental Peak	Demand Sa	vings (kW)		Incremental Energy Savings (kWh)				
Initiative										
	2012	0040	2014	2015	2016	2012	0040	2014	2015	0040
Consumer Program	2012	2013	2014	2015	2016	2012	2013	2014	2015	2016
Appliance Retirement										
Appliance Exchange										
HVAC Incentives	-39	-39	-39	-39	-39	-69,288	-69,288	-69,288	-69,288	-69,288
Conservation Instant Coupon	00	00	00	00	00	00,200	00,200	00,200	00,200	00,200
Booklet	0	0	0	0	0	1,992	1,992	1,992	1,992	1,820
Bi-Annual Retailer Event	1	1	1	1	1	15.778	15.778	15.778	15,778	14.337
Retailer Co-Op										
Residential Demand										
Response (switch/pstat)										
Residential New										
Construction										
Consumer Program Total	-38	-38	-38	-38	-38	-51,519	-51,519	-51,519	-51,519	-53,131
Business Program										
Retrofit	10	10	10	10	10	41,693	41,693	41,693	41,693	41,693
Direct Install Lighting	2	2	1	1	1	6,585	6,585	4,657	4,657	4,657
Building Commissioning										
New Construction										
Energy Audit										
Small Commercial Demand										
Response										
Demand Response 3										
Business Program Total	12	12	11	11	11	48,278	48,278	46,350	46,350	46,350
Industrial Program										
Process & System										
Upgrades										
Monitoring & Targeting										
Energy Manager										
Retrofit										
Demand Response 3										
Industrial Program Total										
Home Assistance Program										
Home Assistance Program										
Home Assistance Program										
Total										
Des 0044 Des services a services	1 0044									
Pre-2011 Programs completed	1 in 2011									
Electricity Retrofit Incentive										
Program										
High Performance New										
Construction										
Toronto Comprehensive										
Multifamily Energy Efficiency										
Rebates										

LDC Custom Programs									
Pre-2011 Programs completed in 2011 Total	93	93	93	93	598,360	598,360	598,360	598,360	
Totals	535	535	527	519	2,104,188	2,104,188	2,086,771	2,019,755	

LDC Custom Programs										
Pre-2011 Programs										
completed in 2011										
Totals	-26	-26	-27	-27	-27	-3.240	-3,240	-5,168	-5,168	-6,78

Table 17. Persistence by Program from the IESO for 2012 Programs

			-						
	Increr	nental Peal	Correction	ivings (kW)		Incrementa	I Energy Savi	ngs (kWh)	
Initiative									
	2012	2013	2014	2015	2016	2012 2013	2014	2015	2016
Consumer Program Appliance Retirement		18	18	17	9	119,701	119,701	118,983	71,957
Appliance Exchange		4	4	4	9	7,322	7,322	7.308	71,957
HVAC Incentives		182	182	182	182	303,127	303,127	303,127	303,127
Conservation Instant Coupon									
Booklet		2	2	2	2	10,104	10,104	10,104	9,952
Bi-Annual Retailer Event		11	11	11	10	193,530	193,530	193,530	173,971
Retailer Co-Op									
Residential Demand									
Response (switch/pstat) Residential Demand									
Response (IHD)									
Response (IHD)									
Residential New Construction									
Consumer Program Total		216	216	215	203	633,784	633,784	633,052	559,007
Pusiness Pregram									
Business Program Retrofit		704	676	675	675	4,125,352	4,032,561	4,031,548	4,031,548
Direct Install Lighting		201	196	120	120	4,125,352 782,496	4,032,561 761,672	4,031,548	4,031,548 439,910
Building Commissioning		201	150	120	120	102,400	701,072	440,200	400,010
New Construction									
Energy Audit									
Small Commercial Demand									
Response (switch/pstat)									
Small Commercial Demand									
Response (IHD)									
Demand Response 3 Business Program Total		905	872	796	796	4.907.847	4.794.233	4.471.786	4.471.458
Business Frogram Total		905	0/2	790	790	4,907,047	4,794,233	4,471,700	4,471,430
Industrial Program									
Process & System Upgrades									
Monitoring & Targeting									
Energy Manager		141	141	141	141				
Retrofit									
Demand Response 3									
Industrial Program Total		141	141	141	141				
Hama Analatana Daamaa									
Home Assistance Program									
Home Assistance Program		17	17	17	17	217,283	217,283	217,283	211,337
Home Assistance Program		17	17	17	17	217,203	217,203	217,203	211,337
Total		17	17	17	17	217,283	217,283	217,283	211,337
				••		211,200	211,200	211,200	211,001
Pre-2011 Programs completed in	2011								
Electricity Retrofit Incentive									
Program									
High Performance New									
Construction		1	1	1	1	791	791	791	791
Toronto Comprehensive									
Multifamily Energy Efficiency									
Rebates									
LDC Custom Programs									
Pre-2011 Programs completed in 2011 Total		1	1	1	1	791	791	791	791
completed in 2011 Total		1	1		1	791	791	791	791
Other									
Program Enabled Savings									
Time-of-Use Savings									
Other Total									
Totals		1,280	1,247	1,170	1,157	5,759,705	5,646,090	5,322,913	5,242,593

Table 21. Persistence by Program from the IESO for 2012 Program Adjustments

	Incrementa	l Peak	Demand Sav	vinas (kW)		In	cremental	Energy Savi	nas (kWh)	
Initiative	moromonia	- oun	Domaila da				or or normal	Line gy carr	<u>9</u> 0 ()	
	2012 20	013	2014	2015	2016	2012	2013	2014	2015	201
Consumer Program Appliance Retirement										
Appliance Retirement Appliance Exchange										
HVAC Incentives		4	4	4	4		7,786	7,786	7,786	7,786
Conservation Instant Coupon		4	4	4	- 4		7,700	7,700	7,700	7,700
Booklet										
Bi-Annual Retailer Event										
Retailer Co-Op										
Residential Demand										
Response (switch/pstat)										
Residential Demand										
Response (IHD)										
Residential New										
Construction										
Consumer Program Total		4	4	4	4		7,786	7,786	7,786	7,78
Business Program										
Retrofit		27	27	27	27		260,823	260,823	260,823	260,823
Direct Install Lighting		3	3	3	3		10,883	10,883	10,883	10,883
Building Commissioning							1.1.1.1.1		11.1.1	
New Construction										
Energy Audit										
Small Commercial Demand										
Response (switch/pstat)										
Small Commercial Demand										
Response (IHD)										
Demand Response 3										
Business Program Total		30	30	30	30		271,706	271,706	271,706	271,706
Industrial Program										
Process & System										
Upgrades										
Monitoring & Targeting										
Energy Manager		18	1	1	1		107.730	19,620	19,620	19.620
Retrofit										
Demand Response 3										
Industrial Program Total		18	1	1	1		107,730	19,620	19,620	19,620
Home Assistance Program										
Home Assistance Program		1	1	1	1		12,342	12,111	12,012	11,001
Home Assistance Program							_,	,		
Total		1	1	1	1		12,342	12,111	12,012	11,001
Pre-2011 Programs completed in 2	2011									
Electricity Retrofit Incentive										
Program										
High Performance New										
Construction										
Toronto Comprehensive										
Multifamily Energy Efficiency										
Rebates										
LDC Custom Programs Pre-2011 Programs					_				_	_
completed in 2011										
Other										
Program Enabled Savings										
Time-of-Use Savings										
Other Total										
Totals		54	37	37	37		399,564	311,223	311,124	310,113
		-								

Table 18. Persistence by Program from the IESO for 2013 Programs

Initiative	Incremental Peak De 2012 2013	emand Sa 2014	vings (kW) 2015	2016	Incremental Energy Savi 2012 2013 2014	ngs (kWh) 2015	201
Consumer Program	2012 2015	2014	2015	2010	2012 2013 2014	2015	201
Appliance Retirement		12	12	12	76,967	76,967	76,55
Appliance Exchange		7	7	7	12,930	12,930	12,93
HVAC Incentives		160	160	160	264,990	264,990	264,99
Conservation Instant Coupon							
Booklet		4	4	3	55,697	53,550	45,36
Bi-Annual Retailer Event		9	8	6	124,145	116,665	91,13
Retailer Co-Op							
Residential Demand Response (switch/pstat)							
Residential Demand							
Response (IHD)							
Residential New Construction							
Consumer Program Total		192	191	189	534,729	525,103	490,98
Business Program							
Retrofit		443	431	425	2,565,528	2,528,803	2,510,05
Direct Install Lighting		134	130	96	466.827	449,369	326,11
Building Commissioning							
New Construction							
Energy Audit							
Small Commercial Demand							
Response (switch/pstat)							
Small Commercial Demand							
Response (IHD)							
Demand Response 3							
Business Program Total		577	561	521	3,032,356	2,978,172	2,836,1
Industrial Program							
Process & System Upgrades							
Monitoring & Targeting		101	101	404	170 500	470 500	470.50
Energy Manager Retrofit		101	101	101	176,580	176,580	176,58
Demand Response 3							
Industrial Program Total		101	101	101	176,580	176,580	176,58
Home Assistance Program							
Home Assistance Program		57	57	53	752,478	750,507	670,85
Home Assistance Program		01	0.	00	102,110	100,001	010,00
Total		57	57	53	752,478	750,507	670,85
Pre-2011 Programs completed in 2	011						
Electricity Retrofit Incentive							
Program							
High Performance New Construction							
Toronto Comprehensive							
Multifamily Energy Efficiency							
Rebates							
LDC Custom Programs							
Pre-2011 Programs							
completed in 2011 Total							
Other							
Program Enabled Savings							
Time-of-Use Savings							
Other Total							
Totals		928	910	864	4,496,143	4,430,362	4 474 5
IUIAIS		928	910	804	4,496,143	4,430,362	4,174,59

able 22. Persistence by Program from the IESO for 2013 Program Adjustments

Initiative			Demand Sav			Incremental Energy Sav		
	2012	2013	2014	2015	2016	2012 2013 2014	2015	2016
Consumer Program Appliance Retirement								
Appliance Exchange								
HVAC Incentives			6	6	6	10,288	10,288	10,288
Conservation Instant Coupon						.,		-,
Booklet			0	0	0	170	162	140
Bi-Annual Retailer Event								
Retailer Co-Op								
Residential Demand								
Response (switch/pstat)								
Residential Demand								
Response (IHD) Residential New								
Construction								
Construction								
Consumer Program Total			6	6	6	10,458	10,450	10,428
Business Program			70	70	70	/00.100	400,402	400.400
Retrofit Direct leatell Lighting			76	76	76	482,492	482,492	482,492
Direct Install Lighting Building Commissioning								
New Construction								
Energy Audit			18	18	18	96,966	96,966	96,966
Energy Addit			10	10	10	30,300	50,500	30,300
Small Commercial Demand								
Response (switch/pstat)								
Small Commercial Demand								
Response (IHD)								
Demand Response 3								
Business Program Total			94	94	94	579,457	579,457	579,457
Industrial Program								
Process & System								
Upgrades								
Monitoring & Targeting Energy Manager			0	0		20,935	20,935	
Retrofit			0	0		20,935	20,935	
Demand Response 3							-	
Industrial Program Total			0	0		20,935	20,935	
			•	•		20,000	20,000	
Home Assistance Program								
Home Assistance Program			7	7	7	75,913	75,668	69,955
Home Assistance Program						· · · · · · · · · · · · · · · · · · ·		
Total			7	7	7	75,913	75,668	69,955
Pre-2011 Programs completed	l in 2011							
Electricity Retrofit Incentive								
Program								
High Performance New								
Construction								
Toronto Comprehensive								
Multifamily Energy Efficiency								
Rebates LDC Custom Programs							-	
Pre-2011 Programs								_
completed in 2011								
Other								
Program Enabled Savings								
Time-of-Use Savings							-	
Other Total								
Totals			107	107	107	686,764	686,511	659,840

Table 19. Persistence by Program from the IESO for 2014 Programs

Initiative	Incre	Incremental Peak Demand Savings (kW)					cremental En	ergy Savin	gs (kWh)	15 2016 5 82,745 4 23,644		
miliative	2012	2013	2014	2015	2016	2012	2013	2014	2015	2016		
Consumer Program												
Appliance Retirement				13	13				82,745	82,745		
Appliance Exchange				13	13				23,644	23,644		
HVAC Incentives				188	188				344,593	344,593		
Conservation Instant Coupon												
Booklet				14	14				189,462	182,697		
Bi-Annual Retailer Event				51	47				770,437	709,105		

Table 23. Persistence by Program from the IESO for 2014 Program Adjustments

Incren	nental Peak	Demand Sa	vings (kW)		Inc	cremental E	nergy Saving	gs (kWh)	
2012	2013	2014	2015	2016	2012	2013	2014	2015	2016
					Incremental Peak Demand Savings (kW) 2012 2013 2014 2015 2016				

_				
Retailer Co-Op				
Residential Demand				
Response (switch/pstat)				
Residential Demand				
Response (IHD)				
Residential New Construction				
Consumer Program Total	279	275	1,410,881	1,342,78
Business Program				
Retrofit	821	821	4,961,458	4,961,458
Direct Install Lighting	106	96	382,815	345,944
Building Commissioning				
New Construction				
Energy Audit				
Small Commercial Demand				
Response (switch/pstat)				
Small Commercial Demand	-			
Response (IHD)				
Demand Response 3				
Business Program Total	928	918	5,344,273	5 207 40
Busiless Frogram Total	920	910	5,544,275	5,307,40
ndustrial Program				
Process & System Upgrades	333	333	3,316,500	3,316,500
Monitoring & Targeting			0,0.0,000	
Energy Manager	23	23	314,228	314,228
Retrofit	20	20	0111220	0111220
Demand Response 3				
Industrial Program Total	356	356	3,630,728	3,630,728
Home Assistance Program				
Home Assistance Program	18	17	171,801	157,852
Home Assistance Program				
Total	18	17	171,801	157,852
Pre-2011 Programs completed in 2011				
Electricity Retrofit Incentive				
Program				
High Performance New				
Construction				
Toronto Comprehensive	•			
Multifamily Energy Efficiency	-			
Rebates				
LDC Custom Programs				
Pre-2011 Programs				
completed in 2011 Total				
Other				
Program Enabled Savings				
Time-of-Use Savings Other Total				
Totals	1,580	1,565	10,557,684	10,438,768

Retailer Co-Op		
Residential Demand		
Response (switch/pstat)		
Residential Demand		
Response (IHD)		
Residential New		
Construction		
Construction		
Consumer Program Total		
oonsumer rogram rotal		
Business Program		
Retrofit		
Direct Install Lighting		
Building Commissioning New Construction		
Energy Audit		
Small Commercial Demand		
Response (switch/pstat)		
Small Commercial Demand		
Response (IHD)		
Demand Response 3		
Business Program Total		
Industrial Program		
Process & System		
Upgrades		
Monitoring & Targeting		
Energy Manager		
Retrofit		
Demand Response 3		
Industrial Program Total		
Home Assistance Program		
nome Assistance Program		
Home Assistance Program		
Home Assistance Program		
Total		
Pre-2011 Programs completed in 2011		
Electricity Retrofit Incentive		
Program		
High Performance New		
Construction		
Toronto Comprehensive		
Multifamily Energy Efficiency		
Rebates		
LDC Custom Programs		
Pre-2011 Programs		
completed in 2011		
Other		
Program Enabled Savings		
Time-of-Use Savings	 	
Other Total		
Fotals		

Table 24. Persistence by Rate Class

Program year	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermedia te with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	"Unused - hide	" Unused hide
	kWh	kWh	kW	kW	kW	kWh	kW	kW	kW	kWh	kW
in 2012	846,714	528,309	1,434	9							
in 2013	846,714	528,309	1,434	9							
in 2014	844,848	511,173	1,434	9							
in 2015	777,832	511,173	1,434	9							
in 2013	686,161	2,670,502	3,086	1,527							
in 2014	685,979	2,610,688	2,967	1,363							
in 2015	685,325	2,346,072	2,965	1,363							
in 2014	1,057,298	1,167,191	2,820	639	1,238						
in 2015	1,048,177	1,143,748	2,760	624	1,238						
in 2015	1,233,547	1,052,611	6,700	213	4,267						
	in 2012 in 2013 in 2014 in 2015 in 2014 in 2014 in 2015 in 2014 in 2015	KWh in 2012 846,714 in 2013 846,714 in 2013 846,714 in 2013 846,714 in 2014 844,848 in 2015 777,832 in 2013 686,161 in 2014 685,979 in 2015 685,325 in 2014 1,057,298 in 2015 1,048,177	Program year Residential kW kWh kWh kWh in 2012 846,714 528,309 in 2013 846,714 528,309 in 2014 844,848 511,173 in 2015 777,832 511,173 in 2013 686,161 2,670,502 in 2014 685,979 2,610,688 in 2015 685,325 2,346,072 in 2014 1,057,288 1,167,191 in 2014 1,048,177 1,143,748	Program year Residential kW 999 kW kWh kWh kWh kW in 2012 846,714 528,309 1,434 in 2013 846,714 528,309 1,434 in 2014 844,844 511,173 1,434 in 2015 777,832 511,173 1,434 in 2013 686,161 2,670,502 3,086 in 2014 685,979 2,610,688 2,967 in 2015 685,325 2,346,072 2,965 in 2014 1,057,298 1,167,191 2,820 in 2015 1,048,177 1,143,748 2,760	Program year Residential kW CS < 50 kW GS 50 to 999 kW To 4,999 kW kWh kWh kW kW in 2012 846,714 528,309 1,434 9 in 2013 846,714 528,309 1,434 9 in 2015 777,832 511,173 1,434 9 in 2014 846,848 511,173 1,434 9 in 2015 777,832 511,173 1,434 9 in 2014 685,979 2,610,688 2,967 1,363 in 2015 685,325 2,346,072 2,965 1,363 in 2014 1,057,298 1,167,191 2,820 639 in 2014 1,048,177 1,143,748 2,760 624	Program year Residential kWh GS < 50 kW GS 50 to 999 kW GS 1,000 TO 4,999 kW te with Self Generation kW in 2012 846,714 528,309 1,434 9 in 2013 846,714 528,309 1,434 9 in 2013 846,714 528,309 1,434 9 in 2013 846,714 528,009 1,434 9 in 2014 844,848 511,173 1,434 9 in 2015 777,832 511,173 1,434 9 in 2014 685,979 2,610,688 2,967 1,363 in 2014 685,325 2,346,072 2,965 1,363 in 2014 1,057,298 1,167,191 2,820 639 1,238 in 2014 1,057,298 1,167,191 2,820 639 1,238 in 2015 1,048,177 1,143,748 2,760 624 1,238	Program year Residential GS : 500 kW GS : 500 999 kW TO 4,999 kW te with Solf Onmetered Generation kWh kWh kW kW kW Scattered Load in 2012 846,714 528,309 1,434 9 in 2013 846,714 528,309 1,434 9 in 2014 844,848 511,173 1,434 9 in 2015 777,832 511,173 1,434 9 in 2014 686,161 2,670,688 2,967 1,363 in 2015 685,325 2,346,072 2,965 1,363 in 2014 1,057,298 1,167,191 2,820 639 1,238 in 2014 1,057,298 1,167,191 2,820 639 1,238	Program year Residential GS < 50 kW GS 50 to 999 kW GS 1,000 to 70 4,999 kW te with Self Generation Onnetree Load kWh Standby Power in 2012 846,714 528,309 1,434 9 kWh kW kWh kW kWh kWh kW kWh kWh </td <td>Program year Residential GS < 50 kW GS 100 999 kW GS 1,000 to 1,999 kW te with Self Generation Outborn tereor Load Standby Power Sentinel Lighting in 2012 846,714 528,309 1,434 9 kWh kW kW<td>Program year Residential GS < 50 kW GS 50 to 999 kW GS 1,000 TO 4,999 kW te with Sett Generation Unmetered Load Stantlared Power Stantlared Lighting Stretet Lighting kWh kWh kW kW<td>Program year Residential GS < 50 kW GS 1,000 99 kW te with TO 4,999 kW United Set Generation Standby Set Generation Sentinel Lighting Street Lighting "-Unused Lighting kWh kWh kW kW<!--</td--></td></td></td>	Program year Residential GS < 50 kW GS 100 999 kW GS 1,000 to 1,999 kW te with Self Generation Outborn tereor Load Standby Power Sentinel Lighting in 2012 846,714 528,309 1,434 9 kWh kW kW <td>Program year Residential GS < 50 kW GS 50 to 999 kW GS 1,000 TO 4,999 kW te with Sett Generation Unmetered Load Stantlared Power Stantlared Lighting Stretet Lighting kWh kWh kW kW<td>Program year Residential GS < 50 kW GS 1,000 99 kW te with TO 4,999 kW United Set Generation Standby Set Generation Sentinel Lighting Street Lighting "-Unused Lighting kWh kWh kW kW<!--</td--></td></td>	Program year Residential GS < 50 kW GS 50 to 999 kW GS 1,000 TO 4,999 kW te with Sett Generation Unmetered Load Stantlared Power Stantlared Lighting Stretet Lighting kWh kWh kW kW <td>Program year Residential GS < 50 kW GS 1,000 99 kW te with TO 4,999 kW United Set Generation Standby Set Generation Sentinel Lighting Street Lighting "-Unused Lighting kWh kWh kW kW<!--</td--></td>	Program year Residential GS < 50 kW GS 1,000 99 kW te with TO 4,999 kW United Set Generation Standby Set Generation Sentinel Lighting Street Lighting "-Unused Lighting kWh kWh kW kW </td

Note: Persistence of 2014 street lighting results were calculated directly in Table 26 in tab 8. Street lighting.



LRAMVA Work Form: Carrying Charges (by Rate Class)

Carrying Charges by Rate Class

Instruction

Please update the carrying charges in **Table 14**. The interest amounts per year will autopopulate in the LRAMVA Summary Table in **Tab 1**. LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g).

Please note that the carrying charges below pertain to the amount credited or debited to ratepayers based on how much was originally collected from the interest on the load forecast. As the amounts shown are running totals, please clear the yearly amounts once the LRAM claims are approved in order to cancel prior year interest collections.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 14: Prescribed Interest Rates

Table 15: Calculation of Carrying Costs by Rate Class

Quarter	Approved Deferral and Variance Accounts	Month CE	
2011 Q1	1.47%	Jan-11	2
2011 Q1 2011 Q2	1.47%		2
2011 Q2 2011 Q3	1.47%		2
2011 Q3	1.47%		2
2011 Q4 2012 Q1	1.47%		2
2012 Q1	1.47%		2
2012 Q2	1.47%		2
2012 Q3	1.47%		2
2012 Q4	1.47%		2
2013 Q2	1.47%		2
2013 Q3	1.47%		2
2013 Q4	1.47%		2
2014 Q1	1.47%	Total for fiscal yea	
2014 Q2	1.47%	Amount Cleared	-
2014 Q3	1.47%	Opening Balance	fo
2014 Q4	1.47%	Jan-12 20	
2015 Q1	1.47%	Feb-12 20	1
2015 Q2	1.10%	Mar-12 20	1
2015 Q3	1.10%	Apr-12 20	1
2015 Q4	1.10%	May-12 20	1
2016 Q1	1.10%	Jun-12 20	1
2016 Q2	1.10%	Jul-12 20	1
2016 Q3	1.10%	Aug-12 20	1
2016 Q4	1.10%	Sep-12 20	1
2017 Q1	1.10%	Oct-12 20	
2017 Q2	1.10%	Nov-12 20	
2017 Q3		Dec-12 20	
2017 Q4		Total for fiscal yea	ır
2018 Q1		Amount Cleared	
2018 Q2		Opening Balance	o
2018 Q3		Jan-13 20	
2018 Q4		Feb-13 20	
2019 Q1		Mar-13 20	
2019 Q2		Apr-13 20	
2019 Q3		May-13 20	
2019 Q4		Jun-13 20	
2020 Q1		Jul-13 20	1

Month	Interest for CDM year	Quarter	Monthly Rate	Residential	GS < 50 kW	GS 50 to 999 kW	GS 1,000 TO 4,999 kW	Intermediat e with Self Generation	Unmetered Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Fotal for fisca	l year 2011			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare													
	nce for fiscal			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-12 Dec-12	2011-2012	Q4 Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total for fisca	2011-2012	Q4	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
	,			\$0.00	\$0.00	\$0.00	\$U.UU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare		0010		AA AA	A0 00	\$0.00	* *****	\$0.00	AA AA	\$0.00	AA AA	\$0.00	AA AA
	nce for fiscal		0.400/	\$0.00	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Jan-13 Feb-13	2011-2013 2011-2013	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q1 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Jun-13	2011-2013	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q2 Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jui-15	2011-2013	40	0.1270	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00

2020 Q2	
2020 Q3	
2020 Q4	

Check OEB website

1	0044 0040		0.400/	#0.00	6 0.00	* •••••	* ^ ^ ^	6 0.00	\$ 0.00	* ^ ^ ^	* •••••	* **	* 0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for fisca				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare													
Opening Bala				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for fisca	l year 2014			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare	d												
Opening Bala		year 2015		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2011-2015	Q1	0.12%	\$4.52	\$7.89	\$7.68	\$1.06	\$5.24	\$0.00	-\$1.51	\$0.00	\$0.00	\$24.87
Mar-15	2011-2015	Q1	0.12%	\$9.03	\$15.78	\$15.36	\$2.11	\$10.47	\$0.00	-\$3.03	\$0.00	\$0.00	\$49.73
Apr-15	2011-2015	Q2	0.09%	\$10.14	\$17.71	\$17.24	\$2.37	\$11.76	\$0.00	-\$3.40	\$0.00	\$0.00	\$55.82
May-15	2011-2015	Q2	0.09%	\$13.52	\$23.62	\$22.99	\$3.16	\$15.67	\$0.00	-\$4.53	\$0.00	\$0.00	\$74.43
Jun-15	2011-2015	Q2	0.09%	\$16.90	\$29.52	\$28.73	\$3.95	\$19.59	\$0.00	-\$5.66	\$0.00	\$0.00	\$93.04
Jul-15	2011-2015	Q3	0.09%	\$20.28	\$35.42	\$34.48	\$4.74	\$23.51	\$0.00	-\$6.79	\$0.00	\$0.00	\$111.64
Aug-15	2011-2015	Q3	0.09%	\$23.66	\$41.33	\$40.23	\$5.53	\$27.43	\$0.00	-\$7.93	\$0.00	\$0.00	\$130.25
Sep-15	2011-2015	Q3	0.09%	\$27.04	\$47.23	\$45.97	\$6.32	\$31.35	\$0.00	-\$9.06	\$0.00	\$0.00	\$148.86
Oct-15	2011-2015	Q4	0.09%	\$30.42	\$53.14	\$51.72	\$7.11	\$35.27	\$0.00	-\$10.19	\$0.00	\$0.00	\$167.47
Nov-15	2011-2015	Q4	0.09%	\$33.80	\$59.04	\$57.47	\$7.90	\$39.19	\$0.00	-\$11.32	\$0.00	\$0.00	\$186.07
Dec-15	2011-2015	Q4	0.09%	\$37.18	\$64.94	\$63.21	\$8.69	\$43.10	\$0.00	-\$12.45	\$0.00	\$0.00	\$204.68
Total for fisca	l year 2015			\$226.52	\$395.62	\$385.08	\$52.94	\$262.58	\$0.00	-\$75.87	\$0.00	\$0.00	\$1,246.87
Amount Cleare	ed												
Opening Bala				\$226.52	\$395.62	\$385.08	\$52.94	\$262.58	\$0.00	-\$75.87	\$0.00	\$0.00	\$1,246.87
Jan-16	2011-2016	Q1	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Feb-16	2011-2016	Q1	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Mar-16	2011-2016	Q1	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Apr-16	2011-2016	Q2	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
May-16	2011-2016	Q2	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Jun-16	2011-2016	Q2	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Jul-16	2011-2016	Q3	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Aug-16	2011-2016	Q3	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Sep-16	2011-2016	Q3	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Oct-16	2011-2016	Q4	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Nov-16	2011-2016	Q4	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Dec-16	2011-2016	Q4	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Total for fisca				\$713.30	\$1,245.78	\$1,212.59	\$166.70	\$826.86	\$0.00	-\$238.90	\$0.00	\$0.00	\$3,926.34
Amount Cleare													
Opening Bala				\$713.30	\$1,245.78	\$1,212.59	\$166.70	\$826.86	\$0.00	-\$238.90	\$0.00	\$0.00	\$3,926.34
Jan-17	2011-2017	Q1	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Feb-17	2011-2017	Q1	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Mar-17	2011-2017	Q1	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Apr-17	2011-2017	Q2	0.09%	\$40.57	\$70.85	\$68.96	\$9.48	\$47.02	\$0.00	-\$13.59	\$0.00	\$0.00	\$223.29
Total for fisca				\$875.56	\$1,529.17	\$1,488.43	\$204.63	\$1,014.95	\$0.00	-\$293.24	\$0.00	\$0.00	\$4,819.50
Amount Cleare													
Onening Rala	nce for fiscal	year 2018		\$875.56	\$1,529.17	\$1,488.43	\$204.63	\$1,014.95	\$0.00	-\$293.24	\$0.00	\$0.00	\$4,819.50
opening build													



LRAMVA Summary

This is a summary sheet that contains the final LRAMVA balances with links from Tabs 2, 4, 5 and 7.

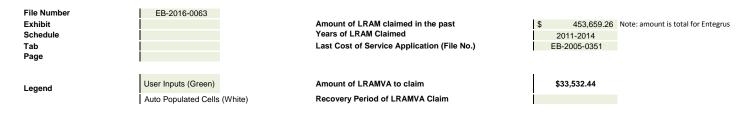


Table 1. Annual and Total LRAMVA by Rate Class

Description	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
2011 Forecast								
2011 Actuals								
Amount Cleared								
2012 Forecast								
2012 Actuals								
Amount Cleared								
2013 Forecast								
2013 Actuals								
Amount Cleared								
2014 Forecast								
2014 Actuals								
Amount Cleared								
2015 Forecast								
2015 Actuals	\$18,642.61	\$5,048.56	\$8,995.21	\$45.62			\$149.85	\$32,881.86
Amount Cleared								
Carrying Charges	\$368.85	\$99.89	\$177.97	\$0.90			\$2.96	\$650.58
Total LRAMVA Balance	\$19,011.46	\$5,148.45	\$9,173.19	\$46.52			\$152.81	\$33,532.44



CDM Savings Target Allocation by Rate Class

Instruction

Please update the template as needed or replace this spreadsheet with an existing templates that estimated savings in CDM forecast. An example template is provided below and can be filled in if it is applicable to the LDC. The LDC may re-populate CDM savings by rate class for historical years based on past year's approved cost of service application, or relevant information from **Appendix 2-I**.

Alternatively, LDCs may want to link this spreadsheet to their CDM savings allocation (e.g. appended as another tab in this workbook) to fill in Tables 2, 3 and 4 below.

Legend

Note:

User Inputs (Green) Auto Populated Cells (White)

Table 2. Amount used for CDM Threshold for LRAMVA

Forecast Year	kWh	kW	kWh (check)
2011	-		
2012	-		
2013	-		
2014	-		
2015	-		
2016	-		
2017	-		

Table 3. Allocation of CDM Savings (Energy and Demand Billed) by Rate Class in Approved Load Forecast

Forecast Year	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
	kWh	kWh	kW	kW	kWh	kW	kW
2011							
2012							
2013							
2014							
2015							
2016							

Tables 3A: CDM Adjustment as Approved in Cost of Service Application

Note: Tables 3A are not used so have been hidden

Actual CDM Threshold and Allocation values were used in Tables 2 and 3, so Tables 3a were not filled out.

Table 4. Forecast Lost Revenue Amounts by Rate Class

Forecast Year	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
	\$	\$	\$	\$	\$	\$	\$	\$
2011								
2012								
2013								
2014								
2015								
2016								

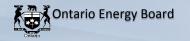
Notes: References directly the CDM amounts in the forecast. See "Forecast" tab. Tables 2 and 3a not used, as the values do not impact LRAMVA and Tables 3a assumed allocation of CDM impacts based on kWh load share by rate class.

Forecasted impact of CDM in the load forecast

Table 2a. LRAMVA Thresholds 2010

	Residential	GS < 50 kW	GS 50 to 4,999 kW	Standby Power	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
	kWh	kWh	kW	kW	kWh	kW	kW	
kWh	-	-	-	-	-	-	-	-
kW	-	-	-	-	-	-	-	-

Source: No CDM from 2011-2014 was assumed in the load forecast done with the 2010 Cost of Service application



LRAMVA Work Form: Distribution Rates

Distribution Rates

Instruction

Please update **Table 5** with the approved distribution rates for the utility's respective rate classes. The applicable rates to estimate lost revenues will autopopulate in **Table 6** and be used in the LRAM Work Sheets (**Tab 4 and Tab 5**) for the applicable year in which LRAM is claimed.

LDCs to update the rate classes as appropriate below depending on the utility's customer mix.

Legend

Auto Populated Cells (White)

User Inputs (Green)

Table 5. Distribution Volumetric Rate by Billing Period

Decision & Orders for Approved Volumetric Rates:		EB-2009-0202	EB-2010-0098	8 and updated in I	EB-2012-0119	EB-2013-0120	EB-2015-0064		
Rate Class	Billing Unit	May 1, 2010- April 30, 2011	May 1, 2011- April 30, 2012	May 1, 2012- April 30, 2013	May 1, 2013- April 30, 2014	May 1, 2014- April 30, 2015	May 1, 2015- April 30, 2016	May 1, 2016- April 30, 2017	May 1, 2017- April 30, 2018
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017
Pro-ratio of Rates (months) - Period 1		4	4	4	4	4	4	4	
Pro-ratio of Rates (months) - Period 2		8	8	8	8	8	8	8	
Residential	kWh	\$ 0.0139	\$ 0.0139	\$ 0.0139	\$ 0.0140	\$ 0.0142	\$ 0.0144	\$-	
GS < 50 kW	kWh	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0048	\$ 0.0049	\$ 0.0050	\$-	
GS 50 to 4,999 kW	kW	\$ 1.4368	\$ 1.4397	\$ 1.4432	\$ 1.4555	\$ 1.4784	\$ 1.5000	\$-	
Large Use	kW	\$ 0.0539	\$ 0.0540	\$ 0.0485	\$ 0.0501	\$ 0.0518	\$ 0.0527	\$-	
Unmetered Scattered Load	kWh	\$ 0.0052	\$ 0.0052	\$ 0.0051	\$ 0.0052	\$ 0.0053	\$ 0.0054	\$-	
Sentinel Lighting	kW	\$ 0.9858	\$ 0.9878	\$ 0.9852	\$ 0.9947	\$ 1.0104	\$ 1.0250	\$-	
Street Lighting	kW	\$ 0.5776	\$ 0.5788	\$ 0.5753	\$ 0.5815	\$ 0.5906	\$ 0.5984	\$-	

Table 6. Summary Table: Average Distribution Volumetric Rates by Year for LRAM Calculation

Billing Unit	2011	2012	2013	2014		2015		2016	2	2017
kWh	·				\$	0.0143	\$	0.0048	\$	-
kWh					\$	0.0050	\$	0.0017	\$	-
kW					\$	1.4928	\$	0.5000	\$	-
kW					\$	0.0524	\$	0.0176	\$	-
kWh					\$	0.0054	\$	0.0018	\$	-
kW					\$	1.0201	\$	0.3417	\$	-
kW					\$	0.5958	\$	0.1995	\$	-
	kWh kWh kW kWh kWh	kWh kWh kW kW kWh kW	kWh kWh kW kWh kWh	kWh kWh kW kWh kWh	kWh kWh kW kWh kWh	kWh \$ kWh \$ kW \$ kW \$ kWh \$ kWh \$ kWh \$ kWh \$ kWh \$ kWh \$ kW \$	kWh \$ 0.0143 kWh \$ 0.0050 kW \$ 1.4928 kW \$ 0.0524 kWh \$ 0.0524 kWh \$ 0.0054 kW \$ 1.0201	kWh \$ 0.0143 \$ kWh \$ 0.0050 \$ kW \$ 1.4928 \$ kW \$ 0.0524 \$ kWh \$ 0.0054 \$ kW \$ 0.0054 \$ kW \$ 1.2021 \$	kWh \$ 0.0143 \$ 0.0048 kWh \$ 0.0050 \$ 0.0017 kW \$ 1.4928 \$ 0.5000 kW \$ 0.0524 \$ 0.0176 kWh \$ 0.0054 \$ 0.0176 kWh \$ 0.0054 \$ 0.018 kW \$ 0.2017 \$ 0.3417	kWh \$ 0.0143 \$ 0.0048 \$ kWh \$ 0.0050 \$ 0.0017 \$ kW \$ 1.4928 \$ 0.5000 \$ kW \$ 1.4928 \$ 0.5000 \$ kW \$ 0.0524 \$ 0.0176 \$ kWh \$ 0.0054 \$ 0.0018 \$ kWh \$ 1.0201 \$ 0.3417 \$

Note:

2011-2014 rates removed, as 2011-2014 LRAMVA was disposed in previous rate cases.

Table 6a. Rate	class allocation	for LRAMVA ba	ased on rate zon	е			
Year	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting
2012	19%	14%	20%	100%	25%	11%	18%
2013	21%	17%	21%	100%	26%	11%	19%
2014	20%	16%	26%	100%	26%	11%	19%
2015	20%	17%	20%	100%	26%	11%	18%

Note: Rate class allocations were calculated for each year based on the share of the load in each rate zone. These

allocations are used to allocate CDM results reported for Entegrus' entire service territory by rate class in each rate



Instruction

The following LRAM work forms apply to LDCs that need to recover lost revenues from the 2011-2014 period. This workbook contains links from **Tab 3** (Distribution Rates) and **Tab 6** (Persistence Rates). Demand Response (DR3) Savings should generally not be included with the LRAMVA calculation, unless suported by empirical evidence Please see revised LRAM policy related to peak demand savings, issued by the OEB in EB-2016-0182.

LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g). Adjustments will apply to the year that LRAM is claimed.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 7. 2011 Lost Revenues Work Form

			Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)				Rate Allocatio	on for LRAMVA	L		
#	Initiative	Results Status	Demand Savings	2011 kW Saved	2011 kWh Saved	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
	Consumer Program		•			kWh	kWh	kW	kW	kWh	kW	kW	
1	Appliance Retirement	Verified	12	7	49,310	100%							100%
	Appliance Exchange	Verified	12	1	841	100%							100%
	HVAC Incentives	Verified	12	49	90,693	100%							100%
	Conservation Instant Coupon Booklet	Verified	12	2	28,180	100%							100%
		Verified	12	2	42,895	100%							100%
	Retailer Co-op	Verified	12			100%							100%
7	Residential Demand Response	Verified		111	287	100%							100%
8	Residential New Construction	Verified	12			100%							100%
	Adjustments to 2011 results (if any)	True-up	12	-38	-51,519	19%							19%
						4							
	Business Program												
9	Retrofit	Verified	12	30	80.816		63%	37%					100%
	Direct Install Lighting	Verified	12	13	35,792		100%						100%
	Building Commissioning	Verified	3			1							
	New Construction	Verified	12			1							
13	Energy Audit	Verified	12			1							
14	Commercial Demand Response (part of residential program)	Verified											
15	Demand Response 3	Verified		67	2,636	1							
	Adjustments to 2011 results (if any)	True-up	12	12	48,278		10%	6%					16%
						-							
	Industrial Program			ſ		1							
	Process & System Upgrades	Verified	12			4							
	Monitoring & Targeting	Verified Verified	12			4							
	Energy Manager		12			4							
	Retrofit	Verified	12	405	0.404	4							
19 20	Demand Response 3	Verified	10	105	6,184	-							
	Adjustments to 2011 results (if any)	True-up	12			-							
	Home Assistance Program					-							
21	Home Assistance Program	Verified	12			100%							100%
	Adjustments to 2011 results (if any)	True-up	12		1	4							
1						1							
			I										

Pre-2011 Programs completed in 2011										
22 Electricity Retrofit Incentive Program	Verified	12	19	112,410		33%	33%	34%		100%
23 High Performance New Construction	Verified	12					50%	50%		100%
24 Toronto Comprehensive	Verified	12								
25 Multifamily Energy Efficiency Rebates	Verified	12								
Adjustments to 2011 results (if any)	True-up	12								
Total kWh					202,271	128,563				330,834
Total kWh (excludes DR)					201,984	128,563				330,547
Total GS > 50 kW							218	79		297
Total GS > 50 kW (excludes Building Co	mmissioning)						218	79		297
Distribution Rate in 2011										
Lost Revenue in 2011										
2011 Savings Persisting in 2012					201,984	128,563	218	79		
2011 Savings Persisting in 2013					201,984	128,563	218	79		
2011 Savings Persisting in 2014					201,491	114,146	218	79		
2011 Savings Persisting in 2015					175,897	114,146	218	79		

Note Rate class allocation percentage totals may not add up to 100% in cases were kWh savings are allocated to rate classes billed by kWh and kW demand reductions are allocated to rate classes billed by kW.

Table 8. 2012 Lost Revenues Work Form

			Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)				Rate Allocatio	n for LRAMVA			
	# Initiative	Results Status	Demand Savings	2012 kW Saved	2012 kWh Saved	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
[Consumer Program		•			kWh	kWh	kW	kW	kWh	kW	kW	
	Appliance Retirement Appliance Exchange HVAC Incentives	Verified Verified Verified	12 12 12	18 4 182	119,701 7,322 303,127	19% 19% 19%							19% 19% 19%
	4 Conservation Instant Coupon Booklet 5 Bi-Annual Retailer Event 6 Retailer Co-op	Verified Verified Verified	12 12 12	2 11	10,104 193,530	19% 19% 19%							19% 19% 19%
	 Residential Demand Response (switch/pstat) 8 Residential Demand Response (IHD) 	Verified Verified				19% 19%							19% 19%
	9 Residential New Construction Adjustments to 2012 results (if any) Business Program	Verified True-up	12 12	4	7,786	19% 19%							19% 19%
	10 Retrofit	Verified	12	711	4,149,424		3%	16%					19%
	11 Direct Install Lighting	Verified	12	201	782,496		14%						14%
	12 Building Commissioning	Verified	3										
	13 New Construction	Verified	12			-							
	 14 Energy Audit 15 Small Commercial Demand Response (switch/pstat)* 	Verified Verified	12			-							
	16 Small Commercial Demand Response (IHD)	Verified											
	17 Demand Response 3	Verified	10	68 30	984 271,706	-	20/	14%					4.00/
	Adjustments to 2012 results (if any) Industrial Program 18 Process & System Upgrades	True-up Verified	12	30	271,706		3%	14%					18%
	19 Monitoring & Targeting	Verified	12			-							
8	20 Energy Manager	Verified	12	141	246.600	-		20%					20%
2012	21 Retrofit	Verified	12	141	240,000	1		2070	100%				100%
3	22 Demand Response 3	Verified				1			10070				10070
	Adjustments to 2012 results (if any)	True-up	12	38	284,310	1		20%					20%
	Home Assistance Program	•											
ľ	23 Home Assistance Program	Verified	12	18	228,459	19%							19%
	Adjustments to 2012 results (if any)	True-up	12	1	12,342	19%							19%
	Pre-2011 Programs completed in 2011												
	24 Electricity Retrofit Incentive Program	Verified	12										
	25 High Performance New Construction	Verified	12	1	791			20%					20%
	26 Toronto Comprehensive	Verified	12			-							
	27 Multifamily Energy Efficiency Rebates	Verified	12			-							
	28 LDC Custom Programs	Verified	12			-							
Ļ	Adjustments to 2012 results (if any)	True-up	12										
ļ	Other		10										
	29 Program Enabled Savings	Verified	12			-							
	30 Time-of-Use Savings	Verified	12]							I

Total kWh		170,149	242,867				413,016
Total kWh (excludes DR)		170,149	242,867				413,010
Total GS > 50 kW				1,845			1,845
Total GS > 50 kW (excludes Building Commissioning)				1,845			1,845
Distribution Rate in 2012 Lost Revenue in 2012 from 2011 programs							
		167,993 167,949	242,169 236,460	1,782 1,687			

Note Allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares."

Table 9. 2013 Lost Revenues Work Form

			Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)				Rate Allocatio	n for LRAMVA			
#	Initiative	Results Status	Demand Savings	2013 kW Saved	2013 kWh Saved	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Tota
	Consumer Program					kWh	kWh	kW	kW	kWh	kW	kW	
1	Appliance Retirement	Verified	12	12	76,967	21%							
2	Appliance Exchange	Verified	12	7	12,930	21%							
3	HVAC Incentives	Verified	12	160	264,990	21%							
4	Conservation Instant Coupon Booklet	Verified	12	4	55,697	21%							
5	Bi-Annual Retailer Event	Verified	12	9	124,145	21%							
6	Retailer Co-op	Verified	12			21%							
7	Residential Demand Response	Verified		341	603								
'	(switch/pstat)	venneu		341	003	21%							
8	Residential Demand Response (IHD)	Verified				21%							
9	Residential New Construction	Verified	12			21%							
	Adjustments to 2013 results (if any)	True-up	12	6	10,458	21%							
	Business Program												
10	Retrofit	Verified	12	458	2,612,541		6%	11%	13%				
11	Direct Install Lighting	Verified	12	134	466,827		17%						
12	Building Commissioning	Verified	3										
13	New Construction	Verified	12										
14	Energy Audit	Verified	12					21%					
15	Small Commercial Demand Response (switch/pstat)*	Verified											
16	Small Commercial Demand Response (IHD)	Verified											
17	Demand Response 3	Verified		69	917								
	Adjustments to 2013 results (if any)	True-up	12	95	582,615		5%	13%	11%				
	Industrial Program												
18	Process & System Upgrades	Verified	12										
19	Monitoring & Targeting	Verified	12										
	Energy Manager	Verified	12	101	176,580								
21	Retrofit	Verified	12										
22	Demand Response 3	Verified											
	Adjustments to 2013 results (if any)	True-up	12	0	20,935								
	Home Assistance Program												
23	Home Assistance Program	Verified	12	58	773,555	21%							
	Adjustments to 2013 results (if any)	True-up	12	7	77,409	21%							
	Pre-2011 Programs completed in 2011												
	Electricity Retrofit Incentive Program	Verified	12										
25	High Performance New Construction	Verified	12										
26	Toronto Comprehensive	Verified	12										
27	Multifamily Energy Efficiency Rebates	Verified	12										
28	LDC Custom Programs	Verified	12										
	Adjustments to 2013 results (if any)	True-up	12										
	Other												
	Program Enabled Savings	Verified	12										
30	Time-of-Use Savings	Verified	12										
	Adjustments to 2013 results (if any)	True-up	12										
	Total kWh					293,017	255,755						548,7
	Total kWh (excludes DR)					292,890	255,755						548,6
	Total GS > 50 kW							766	835				1,60
	Total GS > 50 kW (excludes Building Co	and the set of the set						766	835				1.60

Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs					
Total Lost Revenue in 2013					
2013 Savings Persisting in 2014	288,155	252,911	745	810	
2013 Savings Persisting in 2015	285,669	247,832	729	792	

Note Allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares."

Table 10. 2014 Lost Revenues Work Form

2014

			Months of	Net Incremental Peak Demand Savings (kW)	Net Incremental Energy Savings (kWh)				Rate Allocatio	n for LRAMVA			
#	Initiative	Results Status	Demand Savings	2014 kW Saved	2014 kWh Saved	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
	Consumer Program					kWh	kWh	kW	kW	kWh	kW	kW	
1	Appliance Retirement	Verified	12	13	82,745	20%							20%
2	Appliance Exchange	Verified	12	13	23,644	20%							20%
3	HVAC Incentives	Verified	12	188	344,593	20%							20%
4		Verified	12	15	203,469	20%							20%
5		Verified	12	58	888,122	20%							20%
e		Verified	12			20%							20%
7	 Residential Demand Response (switch/pstat) 	Verified		625		20%							20%
8	Residential Demand Response (IHD)	Verified				20%							20%
9		Verified	12			20%							20%
	Adjustments to 2014 results (if any)	True-up	12										
	Business Program												
	0 Retrofit	Verified	12	838	5,026,732		1%	14%					15%
	1 Direct Install Lighting	Verified	12	109	394,100	-	16%						16%
	2 Building Commissioning	Verified	3			-							
	3 New Construction	Verified	12			-							
1	4 Energy Audit	Verified	12			-		26%					26%
1	(switch/pstat)*	Verified											
1	6 Small Commercial Demand Response (IHD)	Verified											
1	7 Demand Response 3	Verified		47									
	Adjustments to 2014 results (if any)	True-up	12										
	Industrial Program												
	8 Process & System Upgrades	Verified	12	333	3,316,500								
	9 Monitoring & Targeting	Verified	12			-							
	D Energy Manager	Verified	12	23	314,228	-							
	1 Retrofit	Verified	12										
2	2 Demand Response 3	Verified	40	677		-		14%					14%
_	Adjustments to 2014 results (if any) Home Assistance Program	True-up	12										
2	3 Home Assistance Program	Verified	12	18	172,172	20%							20%
2	Adjustments to 2014 results (if any)	True-up	12	10	172,172	20%							2076
	Pre-2011 Programs completed in 2011	inde-up	12										
2	4 Electricity Retrofit Incentive Program	Verified	12										
	5 High Performance New Construction	Verified	12										
	6 Toronto Comprehensive	Verified	12										
	7 Multifamily Energy Efficiency Rebates	Verified	12			1							
	8 LDC Custom Programs	Verified	12										
L	Adjustments to 2014 results (if any)	True-up	12										
	Other												
	9 Program Enabled Savings	Verified	12	45	134,467			26%					26%
3	0 Time-of-Use Savings	Verified	12	499									
	Adjustments to 2014 results (if any)	True-up	12							· · · · · · · · · · · · · · · · · · ·			
	Total kWh					343,391	125,364						468,755
-	Total kWh (excludes DR)					343,391	125,364	4 500					468,755
	Total GS > 50 kW Total GS > 50 kW (excludes Building Con	mmicoloning)						1,506 1,506				21 21	1,527 1,527
	Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2014 programs Total Lost Revenue in 2014	5				216.044	100 760						
	2014 Savings Persisting in 2015 es Some allocations are adjusted based on lo					316,944	122,763	1,341				252	

Note: Some allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares" and where available, other allocations are based on project data. The IESO has included only kWh energy savings from a street lighting project in the 2014 CDM results, as streetlights are only on at night and have no impact on peak demand. The street lighting rate class is billed by kW, so the kWh savings from the Retrofit project do not impact lost revenue. Thus, the kWh attributed by the IESO to the project have been manually removed from the Retrofit program results and the actual kW reductions made to the street lighting customer's bills have been input into the total street lighting kW for lost revenue calculations. The calculations can be found in Street lighting tab.



LRAMVA Work Form: 2015 Lost Revenues Work Form

2015 Lost Revenues Work Form

Instruction

LDCs can apply for disposition of LRAMVA amounts at any time, but at a minimum, must do so as part of a Cost of Service application.

Lost revenues for the period prior to rebasing should be included within the LDCs load forecast on a go forward basis, negating the need for perpetual LRAMVA claims related to persisting savings from historic programs.

LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g).

Adjustments will apply to the year that LRAM is claimed.

This workbook contains links from Tab 3 (Distribution Rates) and Tab 6 (Persistence Rates).

Legend

User Inputs (Green) Auto Populated Cells (White)

Table11-a. 2015 LRAM Work Form

	Results	Months of	Net Incremental Energy Savings (kWh)	Net Incremental Peak Demand Savings (kW)	nd Rate Allocation for LRAMVA							
# Initiative	Status	Demand Savings	2015 kWh saved	2015 kW saved	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
2011-2014+2015 Extension Legacy Framework P	rograms				kWh	kWh	kW	kW	kWh	kW	kW	
Residential Program												
1 Coupon Initiative 2 Bi-Annual Retailer Event Initiative 3 Appliance Retirement Initiative 4 HVAC Incentives Initiative 5 Residential New Construction and Major Renovation Initiative Adjustments to 2015 results (if any) Commercial & Institutional Program	Verified Verified Verified Verified Verified True-up	12 12 12 12 12 12 12	11 20 16 156	177,557 263,381 102,252 292,583	20% 20% 20% 20%							20% 20% 20% 20%
 7 Energy Audit Initiative 8 Efficiency: Equipment Replacement Incentive Initiative 9 Direct Install Lighting and Water Heating Initiative 10 New Construction and Major Renovation Initiative 	Verified Verified Verified Verified	12 12 12 12	30 961 209	142,714 7,081,288 908,769		2% 17%	20% 17%					20% 19% 17%
11 Existing Building Commissioning Incentive Initiative Adjustments to 2015 results (if any) Industrial Program	Verified True-up	3 12]							
 Process and Systems Upgrades Initiatives - Project Incentive Initiative Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative 	Verified Verified	12 12	2,831	28,291,149								

14 Process and Systems Upgrades Initiatives - Energy Manager Initiative	Verified	12	30	128,764			
Adjustments to 2015 results (if any)	True-up	12					
Low Income Program							
15 Low Income Initiative	Verified	12	27	249,268	20%		20%
Adjustments to 2015 results (if any)	True-up	12					
Pilots							
16 Loblaws Pilot	Verified	12					
17 Social Benchmarking Pliot	Verified	12					
18 Conservation Fund Pilot - SEG	Verified	12					
19 Conservation Fund Pilot - EnerNOC	Verified	12					
Adjustments to 2015 results (if any)	True-up	12					
2015-2020 Conservation First Framework Program	ns						
Residential Province-Wide Programs							
21 Save on Energy Coupon Program	Verified	12	38	588,675	20%		20%
22 Save on Energy Heating and Cooling Program	Verified	12	62	121,369	20%		
23 Save on Energy New Construction Program	Verified	12		,	20%		20% 20%
24 Save on Energy Home Assistance Program	Verified	12			20%		20%
Adjustments to 2015 results (if any)	True-up	12			2070		2070
Non-Residential Province-Wide Programs							
25 Save on Energy Audit Funding Program	Verified	12					
26 Save on Energy Retrofit Program	Verified	12	29	274,160	2%	17%	19%
27 Save on Energy Small Business Lighting Program	Verified	12					
28 Save on Energy High Performance New		12					
Construction Program	Verified						
29 Save on Energy Existing Building Commissioning Program	Verified	3					
30 Save on Energy Process & Systems Upgrades Program	Verified	12					
31 Save on Energy Monitoring & Targeting Program	Verified	12					
32 Save on Energy Energy Manager Program	Verified	12					
Adjustments to 2015 results (if any)	True-up	12					
Local & Regional Programs							
33 Business Refrigeration Local Program	Verified	12					
34 First Nation Conservation Local Program	Verified	12					
35 Social Benchmarking Local Program	Verified	12					
Adjustments to 2015 results (if any)	True-up	12					
Pilot Programs							
36 Enersource Hydro Mississauga Inc Performance-		12					
Based Conservation Pilot Program - Conservation Fund	Verified						
37 EnWin Utilities Ltd Building Optimization Pilot	Verified	12					
38 EnWin Utilities Ltd Re-Invest Pilot	Verified	12					
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified	12					
40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified	12					
41 Hydro Ottawa Limited - Conservation Voltage		12					
Regulation (CVR) Leveraging AMI Data Pilot	Verified						
Regulation (CVR) Leveraging AMI Data Pilot 42 Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified Verified	12					

44 Niagara-on-the-Lake Hydro Inc Direct Install		12									
Energy Efficiency Measures for the Agricultural Sector	Verified	12									
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic	Verified	12									
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified	12									
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Verified	12									
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified	12									
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified	12									
Adjustments to 2015 results (if any)	True-up	12									
Total kWh				357,380	335,136						692,516
Total GS > 50 kW						2,052					2,052
Total GS > 50 kW (excludes Building Commission	oning)					2,052					
Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs				\$0.0143 \$2,515	\$0.0050 \$571	\$1.4928 \$326	\$0.0524 \$4	\$0.0054	\$1.0201	\$0.5958	\$3,416
Lost Revenue in 2015 from 2012 programs				\$2,399	\$949	\$2,518	ΨŦ				\$5,866
Lost Revenue in 2015 from 2013 programs				\$4,085	\$1,239	\$1,088	\$41				\$6,453
Lost Revenue in 2015 from 2014 programs				\$4,532	\$614	\$2,001	ΨŦΙ			\$150	\$7,297
Lost Revenue in 2015 from 2015 programs				\$5,111	\$1,676	\$3,063				ψ100	\$9,849
Total Lost Revenue in 2015				\$18,643	\$5.049	\$3,003 \$ 8,995	\$46			\$150	\$32,882
Total Lost Nevenue III 2013				\$10,045	φ5,049	φ0,990	φ40			φ130	φ 32,00 2

Notes Some allocations are adjusted based on load share for the rate zone found in tab "3a. Load shares" and where available, other allocations are based on project data.

The IESO has included only kWh energy savings from a street lighting project in the 2014 CDM results, as streetlights are only on at night and have no impact on peak demand. The street lighting rate class is billed by kW, so the kWh savings from the Retrofit project do not impact lost revenue. Thus, the kWh attributed by the IESO to the project have been manually removed from the Retrofit program results and the actual kW reductions made to the street lighting customer's bills have been input into the total street lighting kW for lost revenue calculations. The calculations can be found in Street lighting tab.

Image: Contraction Energy Board **LRAMVA Work Form: Dersistence Rates**Dersistence Rates **Dersistence Rates**Instruction

To apply persistence factors to previous year's savings, this can be determined by taking the ratio of verified savings to the savings that occurred in the first year the program began. Please update the summary tables (highlighted blue boxes) with the verified results provided by the IESO. For 2011-2014 programs, these tables refer to Tables 4 and 5 (Summary Achievement Against CDM)
The persistence factors will autopopulate on the LRAM forms.
The persistence factors will autopopulate on the LRAM forms.
The function of the previous persistence of 2011-2014 programs into 2015-2020 term.
Legend **Dersistence Gactors**

Note: Initiative level persistence was used. See below. Tables 12 and 13 not used.

Table 16. Persistence by Program from the IESO for 2011 Programs

	Incren	nental Peak	Demand Sa	vings (kW)	Incremental Energy Savings (kWh)					
Initiative										
	2012	2013	2014	2015	2016	2012	2013	2014	2015	2016
Consumer Program										
Appliance Retirement	7	7	7	4		49.310	49.310	49.309	29.986	
Appliance Exchange	1	1	0	· ·		841	841	348	20,000	
HVAC Incentives	49	49	49	49		90,693	90,693	90,693	90,693	
Conservation Instant Coupon	45	45	45	45		30,033	50,055	30,030	30,033	
Booklet	2	2	2	2		28,180	28,180	28,180	25,950	
Bi-Annual Retailer Event	2	2	2	2		42,895	42,895	42,895	39,203	
Retailer Co-op		4	2	-		42,000	42,000	42,000	00,200	
Residential Demand										
Response										
Residential New Construction										
Consumer Program Total	61	61	60	57		044.040	044.040	044 405	405 000	
Consumer Program Total	01	61	60	57		211,919	211,919	211,425	185,832	
Business Program										
Retrofit	30	30	30	30		80,816	80,816	80,816	80,816	
Direct Install Lighting	13	13	9	9		35,792	35,792	21,654	21,654	
Building Commissioning										
New Construction										
Energy Audit										
Small Commercial Demand										
Response										
Demand Response 3										
Business Program Total	42	42	39	39		116,607	116,607	102,470	102,470	
Industrial Program										
Process & System Upgrades										
Monitoring & Targeting										
Energy Manager										
Retrofit										
Demand Response 3										
Industrial Program Total										
inddoniai i rogram rotai										
Home Assistance Program										
Home Assistance Program										
Home Assistance Program										
Home Assistance Program										
Home Assistance Program Total	n 2011									
Home Assistance Program Total Pre-2011 Programs completed i	n 2011									
Home Assistance Program Total Pre-2011 Programs completed i Electricity Retrofit Incentive		19	19	19		112 410	112 410	112 410	112 410	
Home Assistance Program Total Pre-2011 Programs completed i Electricity Retrofit Incentive Program	n 2011 19	19	19	19		112,410	112,410	112,410	112,410	
Home Assistance Program Total Pre-2011 Programs completed i Electricity Retrofit Incentive Program High Performance New		19	19	19		112,410	112,410	112,410	112,410	
Home Assistance Program Total Pre-2011 Programs completed i Electricity Retrofit Incentive Program High Performance New Construction		19	19	19		112,410	112,410	112,410	112,410	
Home Assistance Program Total Pre-2011 Programs completed i Electricity Retrofit Incentive Program High Performance New		19	19	19		112,410	112,410	112,410	112,410	

Table 20. Persistence by Program from the IESO for 2011 Program Adjustments

Initiative Consumer Program Appliance Retirement	2012	2013	2014							
	2012	2013	0044							l i
			2014	2015	2016	2012	2013	2014	2015	2016
Appliance Retirement										
Appliance Exchange										
HVAC Incentives	-39	-39	-39	-39	-39	-69,288	-69,288	-69,288	-69,288	-69,288
Conservation Instant Coupon										
Booklet	0	0	0	0	0	1,992	1,992	1,992	1,992	1,820
Bi-Annual Retailer Event	1	1	1	1	1	15,778	15,778	15,778	15,778	14,337
Retailer Co-Op										-
Residential Demand										
Response (switch/pstat)										
Residential New										
Construction										
Consumer Program Total	-38	-38	-38	-38	-38	-51,519	-51,519	-51,519	-51,519	-53,131
Business Program										
Retrofit	10	10	10	10	10	41,693	41,693	41,693	41,693	41,693
Direct Install Lighting	2	2	1	1	1	6,585	6,585	4,657	4,657	4,657
Building Commissioning										
New Construction										
Energy Audit										-
Small Commercial Demand										
Response										
Demand Response 3										
Business Program Total	12	12	11	11	11	48,278	48,278	46,350	46,350	46,350
Industrial Program										
Process & System										
Upgrades										
Monitoring & Targeting										-
Energy Manager										
Retrofit										
Demand Response 3										
Industrial Program Total										
Home Assistance Program										
Home Assistance Program										
Home Assistance Program										
Total										
Pre-2011 Programs completed	in 2011									
Electricity Retrofit Incentive										
Program										
High Performance New										
Construction										
Toronto Comprehensive										
Multifamily Energy Efficiency										
Rebates										

LDC Custom Programs									
Pre-2011 Programs									
completed in 2011 Total	19	19	19	19	112,410	112,410	112,410	112,410	
Totals	122	122	118	115	440,936	440,936	426,305	400,711	

LDC Custom Programs										
Pre-2011 Programs										
completed in 2011										
Totals	-26	-26	-27	-27	-27	-3.240	-3,240	-5,168	-5,168	-6,781

Table 17. Persistence by Program from the IESO for 2012 Programs

	Incremental Peak Demand Savings (kW) Incremental Energy Savings (kWh)								
Initiative	2012	2013	2014	2015	2016	2012 2013	2014	2015	2016
Consumer Program	2012	2013	2014	2015	2016	2012 2013	2014	2015	2016
Appliance Retirement		18	18	17	9	119,701	119,701	118,983	71,957
Appliance Exchange		4	4	4		7,322	7,322	7,308	
HVAC Incentives		182	182	182	182	303,127	303,127	303,127	303,127
Conservation Instant Coupon Booklet		2	2	2	2	40.404	40.404	40.404	0.050
Bi-Annual Retailer Event		11	11	11	10	<u>10,104</u> 193,530	10,104 193,530	10,104 193,530	9,952 173,971
Retailer Co-Op					10	130,000	155,555	155,550	170,071
Residential Demand									
Response (switch/pstat)									
Residential Demand									
Response (IHD)									
Residential New Construction									
Consumer Program Total		216	216	215	203	633,784	633,784	633,052	559,007
Business Program									
Retrofit		704	676	675	675	4,125,352	4,032,561	4,031,548	4,031,548
Direct Install Lighting		201	196	120	120	782,496	761,672	440,238	439,910
Building Commissioning									
New Construction									
Energy Audit									
Small Commercial Demand									
Response (switch/pstat)									
Small Commercial Demand									
Response (IHD)									
Demand Response 3									
Business Program Total		905	872	796	796	4,907,847	4,794,233	4,471,786	4,471,458
Process & System Upgrades Monitoring & Targeting Energy Manager Retrofit		141	141	141	141				
Demand Response 3 Industrial Program Total		141	141	141	141				
industrial Program Total		141	141	141	141				
Home Assistance Program									
Home Assistance Program		17	17	17	17	217,283	217,283	217,283	211,337
Home Assistance Program									
Total		17	17	17	17	217,283	217,283	217,283	211,337
Pre-2011 Programs completed in 20	11								
Electricity Retrofit Incentive									
Program									
High Performance New									
Construction		1	1	1	1	791	791	791	791
Toronto Comprehensive									
Multifamily Energy Efficiency									
Rebates									
LDC Custom Programs Pre-2011 Programs	_								
completed in 2011 Total		1	1	1	1	791	791	791	791
•									
Other									
Program Enabled Savings Time-of-Use Savings									
Other Total								_	
Totals		1,280	1,247	1,170	1,157	5,759,705	5,646,090	5,322,913	5,242,593

Table 21. Persistence by Program from the IESO for 2012 Program Adjustments

	Increment	ol Dool	C Demand Sav	ingo (k)M)		la.	oromontol	Enorgy Covi	ngo (kMb)			
Initiative	Increment	al rear	Demanu Sav	nings (kvv)			Incremental Energy Savings (kWh)					
	2012 2	2013	2014	2015	2016	2012	2013	2014	2015	201		
Consumer Program												
Appliance Retirement												
Appliance Exchange		4	4	4			7 700	7 700	7 700	7 70		
HVAC Incentives		4	4	4	4		7,786	7,786	7,786	7,786		
Conservation Instant Coupon Booklet												
Bi-Annual Retailer Event												
Retailer Co-Op												
Residential Demand												
Response (switch/pstat)												
Residential Demand												
Response (IHD)												
Residential New												
Construction												
Consumer Program Total		4	4	4	4		7,786	7,786	7,786	7,78		
Business Program		_										
Retrofit		27	27	27	27		260,823	260,823	260,823	260,823		
Direct Install Lighting		3	3	3	3		10,883	10,883	10,883	10,883		
Building Commissioning												
New Construction												
Energy Audit												
Small Commercial Demand												
Response (switch/pstat)												
Small Commercial Demand Response (IHD)												
Demand Response 3												
Business Program Total		30	30	30	30		271,706	271,706	271,706	271,70		
							2	211,100	211,100	211,10		
Industrial Program												
Process & System												
Upgrades												
Monitoring & Targeting												
Energy Manager		18	1	1	1		107,730	19,620	19,620	19,620		
Retrofit		10		· · ·			101,100	10,020	10,020	10,020		
Demand Response 3												
Industrial Program Total		18	1	1	1		107,730	19,620	19,620	19,62		
			•	•			101,100	10,020	10,020	10,02		
Home Assistance Program												
Home Assistance Program		1	1	1	1		12,342	12,111	12,012	11,001		
Home Assistance Program							12,042	12,111	12,012	11,00		
Total		1	1	1	1		12,342	12,111	12,012	11,00		
Pre-2011 Programs completed in 2	011											
Electricity Retrofit Incentive	VII											
Program												
High Performance New												
Construction												
Toronto Comprehensive												
Multifamily Energy Efficiency												
Rebates												
LDC Custom Programs												
Pre-2011 Programs completed in 2011												
Other												
Program Enabled Savings												
Time-of-Use Savings												
Other Total	_					_						
Totals		54	37	37	37		399,564	311,223	311,124	310,11		
			•.	ν.					,			

Table 18. Persistence by Program from the IESO for 2013 Programs

Initiative	Incremental Peak De 2012 2013	emand Sa 2014	vings (kW) 2015	2016	Incremental Energy Savi 2012 2013 2014	ngs (kWh) 2015	201
Consumer Program	2012 2015	2014	2015	2010	2012 2013 2014	2015	201
Appliance Retirement		12	12	12	76,967	76,967	76,55
Appliance Exchange		7	7	7	12,930	12,930	12,93
HVAC Incentives		160	160	160	264,990	264,990	264,99
Conservation Instant Coupon							
Booklet		4	4	3	55,697	53,550	45,36
Bi-Annual Retailer Event		9	8	6	124,145	116,665	91,13
Retailer Co-Op							
Residential Demand Response (switch/pstat)							
Residential Demand							
Response (IHD)							
Residential New Construction							
Consumer Program Total		192	191	189	534,729	525,103	490,98
Business Program							
Retrofit		443	431	425	2,565,528	2,528,803	2,510,05
Direct Install Lighting		134	130	96	466.827	449,369	326,11
Building Commissioning							
New Construction							
Energy Audit							
Small Commercial Demand							
Response (switch/pstat)							
Small Commercial Demand							
Response (IHD)							
Demand Response 3							
Business Program Total		577	561	521	3,032,356	2,978,172	2,836,1
Industrial Program							
Process & System Upgrades							
Monitoring & Targeting		101	101	404	170 500	470 500	470.50
Energy Manager Retrofit		101	101	101	176,580	176,580	176,58
Demand Response 3							
Industrial Program Total		101	101	101	176,580	176,580	176,58
Home Assistance Program							
Home Assistance Program		57	57	53	752,478	750,507	670,85
Home Assistance Program		01	0.	00	102,110	100,001	010,00
Total		57	57	53	752,478	750,507	670,85
Pre-2011 Programs completed in 2	011						
Electricity Retrofit Incentive							
Program							
High Performance New Construction							
Toronto Comprehensive							
Multifamily Energy Efficiency							
Rebates							
LDC Custom Programs							
Pre-2011 Programs							
completed in 2011 Total							
Other							
Program Enabled Savings							
Time-of-Use Savings							
Other Total							
Totals		928	910	864	4,496,143	4,430,362	4 474 5
IUIAIS		928	910	804	4,496,143	4,430,362	4,174,59

able 22. Persistence by Program from the IESO for 2013 Program Adjustments

Initiative			Demand Sav			Incremental Energy Sav		
	2012	2013	2014	2015	2016	2012 2013 2014	2015	2016
Consumer Program Appliance Retirement								
Appliance Exchange								
HVAC Incentives			6	6	6	10,288	10,288	10,288
Conservation Instant Coupon						.,		-,
Booklet			0	0	0	170	162	140
Bi-Annual Retailer Event								
Retailer Co-Op								
Residential Demand								
Response (switch/pstat)								
Residential Demand								
Response (IHD) Residential New								
Construction								
Construction								
Consumer Program Total			6	6	6	10,458	10,450	10,428
Business Program			70	70	70	/00.100	400,402	400.400
Retrofit Direct leatell Lighting			76	76	76	482,492	482,492	482,492
Direct Install Lighting Building Commissioning								
New Construction								
Energy Audit			18	18	18	96,966	96,966	96,966
Energy Addit			10	10	10	30,300	50,500	30,300
Small Commercial Demand								
Response (switch/pstat)								
Small Commercial Demand								
Response (IHD)								
Demand Response 3								
Business Program Total			94	94	94	579,457	579,457	579,457
Industrial Program								
Process & System								
Upgrades								
Monitoring & Targeting Energy Manager			0	0		20,935	20,935	
Retrofit			0	0		20,935	20,935	
Demand Response 3							-	
Industrial Program Total			0	0		20,935	20,935	
			•	•		20,000	20,000	
Home Assistance Program								
Home Assistance Program			7	7	7	75,913	75,668	69,955
Home Assistance Program						· · · · · · · · · · · · · · · · · · ·		
Total			7	7	7	75,913	75,668	69,955
Pre-2011 Programs completed	l in 2011							
Electricity Retrofit Incentive								
Program								
High Performance New								
Construction								
Toronto Comprehensive								
Multifamily Energy Efficiency								
Rebates LDC Custom Programs							-	
Pre-2011 Programs								_
completed in 2011								
Other								
Program Enabled Savings								
Time-of-Use Savings							-	
Other Total								
Totals			107	107	107	686,764	686,511	659,840

Table 19. Persistence by Program from the IESO for 2014 Programs

Initiative	Incre	mental Peak	Incremental Energy Savings (kWh)							
miliative	2012	2013	2014	2015	2016	2012	2013	2014	2015	2016
Consumer Program										
Appliance Retirement				13	13				82,745	82,745
Appliance Exchange				13	13				23,644	23,644
HVAC Incentives				188	188				344,593	344,593
Conservation Instant Coupon										
Booklet				14	14				189,462	182,697
Bi-Annual Retailer Event				51	47				770,437	709,105

Table 23. Persistence by Program from the IESO for 2014 Program Adjustments

Incremental Peak Demand Savings (kW)						Incremental Energy Savings (kWh)						
2012	2013	2014	2015	2016	2012	2013	2014	2015	2016			

Retailer Co-Op			
Residential Demand			
Response (switch/pstat)			
Residential Demand			
Response (IHD)			
Residential New Construction			
Consumer Program Total	279	275	1,410,881 1,342,78
Business Program			
Retrofit	821	821	4,961,458 4,961,458
Direct Install Lighting	106	96	382,815 345,944
Building Commissioning	-		
New Construction			
Energy Audit			
Small Commercial Demand			
Response (switch/pstat)			
Small Commercial Demand			
Response (IHD)			
Demand Response 3			
Business Program Total	928	918	5,344,273 5,307,40
Industrial Program			
Process & System Upgrades	333	333	3,316,500 3,316,500
Monitoring & Targeting			
Energy Manager	23	23	314,228 314,228
Retrofit			
Demand Response 3			
Industrial Program Total	356	356	3,630,728 3,630,72
Home Assistance Program			
Home Assistance Program	18	17	171,801 157,852
Home Assistance Program			
Total	18	17	171,801 157,85
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive			
Program			
High Performance New			
Construction			
Toronto Comprehensive			
Multifamily Energy Efficiency	-		
Rebates			
LDC Custom Programs			
Pre-2011 Programs completed in 2011 Total			
Other			
Program Enabled Savings			
Time-of-Use Savings			
Other Total			
Totals	1,580	1.565	10,557,684 10,438,76
	1,500	.,000	10,007,004 10,400,70

Retailer Co-Op		
Residential Demand		
Response (switch/pstat)		
Residential Demand		
Response (IHD)		
Residential New		
Construction		
Consumer Program Total		
Business Program		
Retrofit		
Direct Install Lighting	· · · · · · · · · · · · · · · · · · ·	
Direct Install Lighting		
Building Commissioning		
New Construction		
Energy Audit		
Small Commercial Demand		
Response (switch/pstat)		
Small Commercial Demand		
Response (IHD)		
Demand Response 3		
Business Program Total		
Industrial Program		
Process & System		
Upgrades		
Monitoring & Targeting		
Energy Manager	· · · · · · · · · · · · · · · · · · ·	
Retrofit		
Demand Response 3		
Industrial Program Total		
industrial Program Total		
	-	
Home Assistance Program		
Home Assistance Program		
Home Assistance Program		
Total		
Pre-2011 Programs completed in 2011		
Electricity Retrofit Incentive		
Electricity Retrofit Incentive		
Electricity Retrofit Incentive Program		
Electricity Retrofit Incentive Program High Performance New		
Electricity Retrofit Incentive Program High Performance New Construction		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifamily Energy Efficiency		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifamily Energy Efficiency Rebates		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifamily Energy Efficiency Rebates LDC Custom Programs		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifamily Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs		
Electricity Retrofit Incentive Program Itigh Performance New Construction Toronto Comprehensive Multifamily Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs		
Electricity Retrofit Incentive Program Itgh Performance New Construction Toronto Comprehensive Multifamily Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs completed in 2011		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Mutifamity Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs completed in 2011 Other		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifamity Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs completed in 2011 Other Program Enabled Savings		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifarnity Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs completed in 2011 Other Program Enabled Savings Time-of-Use Savings		
Electricity Retrofit Incentive Program High Performance New Construction Toronto Comprehensive Multifamity Energy Efficiency Rebates LDC Custom Programs Pre-2011 Programs completed in 2011 Other Program Enabled Savings		

Table 24. Persistence by Rate Class

Program year	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	MicroFIT Generator	"Unused · - hide	"Unused - hide	" Unused hide
	kWh	kWh	kW	kW	kWh	kW	kW	NA	kW	kWh	kW
in 2012	201,984	128,563	218	79							
in 2013	201,984	128,563	218	79							
in 2014	201,491	114,146	218	79							
in 2015	175,897	114,146	218	79							
in 2013	167,993	242,169	1,782								
in 2014	167,949	236,460	1,687								
in 2015	167,789	189,837	1,686								
in 2014	288,155	252,911	745	810							
in 2015	285,669	247,832	729	792							
in 2015	316,944	122,763	1,341				252				
	in 2012 in 2013 in 2014 in 2015 in 2014 in 2014 in 2015 in 2014 in 2015	KWh in 2012 201,984 in 2013 201,984 in 2013 201,984 in 2013 167,993 in 2013 167,993 in 2014 167,949 in 2015 167,789 in 2014 2015 in 2015 167,789 in 2014 288,155 in 2015 285,669	Program year Residential kW kWh kWh kWh in 2012 201,984 128,563 in 2013 201,984 128,563 in 2014 201,491 114,146 in 2015 175,897 114,146 in 2013 167,993 242,169 in 2014 167,949 236,460 in 2015 167,789 189,837 in 2014 288,155 252,911 in 2014 285,669 247,832	Program year Residential kW 4,999 kW kWh kWh kW kWh kW in 2012 201,984 128,563 218 in 2013 201,984 128,663 218 in 2014 201,491 114,146 218 in 2013 167,993 242,169 1,782 in 2014 167,789 189,837 1,686 in 2014 288,155 252,911 745 in 2015 285,669 247,832 729	Program year Residential kW 4,999 kW Large Use kWh kWh kW kW kW in 2012 201,984 128,563 218 79 in 2013 201,984 128,563 218 79 in 2014 201,91 114,146 218 79 in 2015 175,897 114,146 218 79 in 2013 167,933 242,169 1,782 in 2014 167,789 189,837 1,686 in 2014 288,155 252,911 745 810 in 2014 288,55 252,911 745 810 in 2014 288,669 247,832 729 792	Program year Residential GS < 50 GS 30.16 (4,999 kW) Large Use Scattered Load kWh kWh kWh kW kWh kWh <t< td=""><td>Program year Residential GS 250 GS 250 to kW Large Use Scattered Load Scattered Lighting kWh kWh kWh kW kW kW kW kWh kW kWh kW kWh kWh kW kWh <</td><td>Program year Residential kW GS < 50 kW CS 50 to 4,998 kW Large Use Load Scattered Load Sentine Lighting Street Lighting kWh kWh kW kW<td>Program year Residential kW GS 250 to 4,999 kW Large Use 4,999 kW Scattered Load Settlef Lighting Street Lighting Mid7oF1 Lighting kWh kWh kW kW kW kW kW NA in 2012 201,984 128,563 218 79 </td><td>Program year Residential GS 500 GS 5010 kW Large Use 4,999 kW Scattered Load Sentinel Lighting Street Lighting MicroFit Unused - - hide kWh kWh kWh kWh kWh kW NA kW in 2012 201,984 128,563 218 79 -</td><td>Program year Residential kW GS 250 kW GS 250 to 4,999 kW Large Use kW Scattered Load Sentine Lighting Street Lighting MicroFi1 "Unused - hide Unused - hide kWh kWh kW kW</td></td></t<>	Program year Residential GS 250 GS 250 to kW Large Use Scattered Load Scattered Lighting kWh kWh kWh kW kW kW kW kWh kW kWh kW kWh kWh kW kWh <	Program year Residential kW GS < 50 kW CS 50 to 4,998 kW Large Use Load Scattered Load Sentine Lighting Street Lighting kWh kWh kW kW <td>Program year Residential kW GS 250 to 4,999 kW Large Use 4,999 kW Scattered Load Settlef Lighting Street Lighting Mid7oF1 Lighting kWh kWh kW kW kW kW kW NA in 2012 201,984 128,563 218 79 </td> <td>Program year Residential GS 500 GS 5010 kW Large Use 4,999 kW Scattered Load Sentinel Lighting Street Lighting MicroFit Unused - - hide kWh kWh kWh kWh kWh kW NA kW in 2012 201,984 128,563 218 79 -</td> <td>Program year Residential kW GS 250 kW GS 250 to 4,999 kW Large Use kW Scattered Load Sentine Lighting Street Lighting MicroFi1 "Unused - hide Unused - hide kWh kWh kW kW</td>	Program year Residential kW GS 250 to 4,999 kW Large Use 4,999 kW Scattered Load Settlef Lighting Street Lighting Mid7oF1 Lighting kWh kWh kW kW kW kW kW NA in 2012 201,984 128,563 218 79	Program year Residential GS 500 GS 5010 kW Large Use 4,999 kW Scattered Load Sentinel Lighting Street Lighting MicroFit Unused - - hide kWh kWh kWh kWh kWh kW NA kW in 2012 201,984 128,563 218 79 -	Program year Residential kW GS 250 kW GS 250 to 4,999 kW Large Use kW Scattered Load Sentine Lighting Street Lighting MicroFi1 "Unused - hide Unused - hide kWh kWh kW kW

Note: Persistence of 2014 street lighting results were calculated directly in Table 26 in tab 8. Street lighting.

Ontario Energy Board

LRAMVA Work Form: Carrying Charges (by Rate Class)

Carrying Charges by Rate Class

Instruction

Please update the carrying charges in Table 14. The interest amounts per year will autopopulate in the LRAMVA Summary Table in Tab 1.

LDC to adjust the rate allocations by class (columns h to n). Please insert IESO verified savings for applicable programs (columns f to g).

Please note that the carrying charges below pertain to the amount credited or debited to ratepayers based on how much was originally collected from the interest on the load forecast. As the amounts shown are running totals, please clear the yearly amounts once the LRAM claims are approved in order to cancel prior year interest collections.

Legend

User Inputs (Green)

Auto Populated Cells (White)

Table 14: Prescribed Interest Rates

Table 15: Calculation of Carrying Costs by Rate Class

Quarter	Approved Deferral and Variance Accounts	Month	Interest for CDM year	Quarter	Monthly Rate	Residential	GS < 50 kW	GS 50 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q2	1.47%	Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q3	1.47%	Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q4	1.47%	Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
2012 Q1	1.47%	May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q3	1.47%	Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q4	1.47%	Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
2013 Q1	1.47%	Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q2	1.47%	Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q3	1.47%	Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q4	1.47%	Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q1	1.47%	Total for fisca	l year 2011			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q2	1.47%	Amount Cleare	ed										
2014 Q3	1.47%	Opening Bala	nce for fiscal	year 2012		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q4	1.47%	Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q1	1.47%	Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q2	1.10%	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q3	1.10%	Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q2	1.10%	Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q3	1.10%	Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q4	1.10%	Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q1	1.10%	Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q2	1.10%	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q3		Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Q4		Total for fisca	l year 2012			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q1		Amount Cleare	ed										
2018 Q2		Opening Bala	nce for fiscal	year 2013		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Q3		Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2018 Q4	
2019 Q1	
2019 Q2	
2019 Q3	
2019 Q4	
2020 Q1	
2020 Q2	
2020 Q3	
2020 Q4	

Check OEB website

Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for fisca		7	0.1270	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare	-			ψ0.00	ψ0.00	ψ0.00	φ0.00	ψ0.00	\$0.00	ψ 0.00	φ0.00
	nce for fiscal y	oor 2014		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-14											
	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for fisca	l vear 2014			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare											
	nce for fiscal y	ear 2015		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-15	2011-2015	Q1	0.12%	\$1.90	\$0.52	\$0.92	\$0.00	\$0.00	\$0.00	\$0.02	\$3.36
Mar-15	2011-2015	Q1	0.12%	\$3.81	\$1.03	\$1.84	\$0.00	\$0.00	\$0.00	\$0.03	\$6.71
Apr-15	2011-2015	Q2	0.09%	\$4.27	\$1.16	\$2.06	\$0.01	\$0.00	\$0.00	\$0.03	\$7.54
May-15	2011-2015	Q2	0.09%	\$5.70	\$1.54	\$2.75	\$0.01	\$0.00	\$0.00	\$0.05	\$10.05
Jun-15	2011-2015	Q2	0.09%	\$7.12	\$1.93	\$3.44	\$0.02	\$0.00	\$0.00	\$0.06	\$12.56
Jul-15	2011-2015	Q3	0.09%	\$8.54	\$2.31	\$4.12	\$0.02	\$0.00	\$0.00	\$0.07	\$15.07
Aug-15	2011-2015	Q3	0.09%	\$9.97	\$2.70	\$4.81	\$0.02	\$0.00	\$0.00	\$0.08	\$17.58
Sep-15	2011-2015	Q3	0.09%	\$11.39	\$3.09	\$5.50	\$0.03	\$0.00	\$0.00	\$0.09	\$20.09
Oct-15	2011-2015	Q4	0.09%	\$12.82	\$3.47	\$6.18	\$0.03	\$0.00	\$0.00	\$0.10	\$22.61
Nov-15	2011-2015	Q4	0.09%	\$14.24	\$3.86	\$6.87	\$0.03	\$0.00	\$0.00	\$0.11	\$25.12
Dec-15	2011-2015	Q4	0.09%	\$15.66	\$4.24	\$7.56	\$0.04	\$0.00	\$0.00	\$0.13	\$27.63
Total for fisca		4	0.0070	\$95.43	\$25.84	\$46.04	\$0.23	\$0.00	\$0.00	\$0.77	\$168.31
Amount Cleare			I	433.43	₩ 20.04	410.04	ψ0.23	ψ0.00	φ0.00	ψ0.11	ψ100.31
	nce for fiscal y	oar 2016		\$95.43	\$25.84	\$46.04	\$0.23	\$0.00	\$0.00	\$0.77	\$168.31
Jan-16	2011-2016	Q1	0.09%	\$95.43	\$4.63		\$0.23	\$0.00	\$0.00	\$0.14	\$30.14
Feb-16		G (1	0.0370						φ0.00	ψ0.14	
100-10	2011-2016	01	0.00%			\$8.25 \$8.25			00 D2	\$0 1 <i>1</i>	\$20 1/
	2011-2016	Q1	0.09%	\$17.09	\$4.63	\$8.25	\$0.04	\$0.00	\$0.00	\$0.14	\$30.14
Mar-16	2011-2016	Q1	0.09%	\$17.09 \$17.09	\$4.63 \$4.63	\$8.25 \$8.25	\$0.04 \$0.04	\$0.00 \$0.00	\$0.00	\$0.14	\$30.14
Mar-16 Apr-16	2011-2016 2011-2016	Q1 Q2	0.09% 0.09%	\$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.14 \$0.14	\$30.14 \$30.14
Mar-16 Apr-16 May-16	2011-2016 2011-2016 2011-2016	Q1 Q2 Q2	0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14
Mar-16 Apr-16 May-16 Jun-16	2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q2	0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 May-16 Jun-16 Jul-16	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q2 Q3	0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 May-16 Jun-16 Jul-16 Aug-16	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q2 Q3 Q3 Q3	0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q3 Q3 Q3 Q3	0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Nov-16	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Nov-16 Dec-16	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q3 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Nov-16 Dec-16 Total for fisca	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 1 year 2016	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Dec-16 Total for fisca Amount Cleare	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 I year 2016 dd	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Nov-16 Dec-16 Total for fisca Amount Cleare Opening Bala	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 1 year 2016 add nce for fiscal y	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 ear 2017	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.81.38	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$144.99	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.74	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$2.42 \$2.42	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$530.01
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Nov-16 Dec-16 Total for fisca Amount Cleare Opening Bala Jan-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 1 year 2016 d nce for fiscal y 2011-2017	Q1 Q2 Q2 Q3 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$81.38 \$81.38 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$144.99 \$144.99 \$8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.74 \$0.74	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$2.42 \$2.42 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jul-16 Jul-16 Aug-16 Sep-16 Oct-16 Dec-16 Total for fisca Amount Cleare Opening Bala Jan-17 Feb-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 Iyear 2016 Iyear 2016 d 2011-2017 2011-2017	Q1 Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$144.99 \$144.99 \$244.99 \$25 \$8.25 \$ 8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$2.42 \$2.42 \$0.14 \$0.14	\$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14 \$30.14
Mar-16 Apr-16 Jun-16 Jul-16 Aug-16 Sep-16 Oct-16 Nov-16 Dec-16 Total for fisca Amount Cleare Opening Bala Jan-17 Feb-17 Mar-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 1year 2016 dd ce for fiscal y 2011-2017 2011-2017	Q1 Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 ear 2017 Q1 Q1 Q1	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$81.38 \$81.38 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$144.99 \$144.99 \$144.99 \$2.5 \$8.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.25 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$3.26 \$	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.74 \$0.04 \$0.74 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$2.42 \$2.42 \$0.14 \$0.14 \$0.14	\$30.14 \$30.14
Mar-16 Apr-16 Jul-16 Jul-16 Aug-16 Sep-16 Oct-16 Dec-16 Total for fisca Amount Cleare Opening Bala Jan-17 Feb-17	2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 2011-2016 year 2016 nce for fiscal y 2011-2017 2011-2017 2011-2017	Q1 Q2 Q2 Q3 Q3 Q3 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4 Q4	0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09% 0.09%	\$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09 \$17.09	\$4.63 \$4.63	\$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$8.25 \$144.99 \$144.99 \$244.99 \$25 \$8.25 \$ 8.25	\$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04 \$0.04	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$0.14 \$2.42 \$2.42 \$0.14 \$0.14	\$30.14 \$30.14

Amount Cleared									
Opening Balance for fiscal ye	ear 2018	\$368.85	\$99.89	\$177.97	\$0.90	\$0.00	\$0.00	\$2.96	\$650.58

Tables 25. Energy savings attributed to street lighting project in IESO
results

			-	
Year	Gross	NTG	Net	Comments
2011				
2012			-	
2013		0.75	-	
2014	26,806	0.73	19,568	Parkhill project
2015	1,070,760	0.67	716,118	Strathroy and M

Note: 2014 Net savings were estimated based on the information available at the time.

Parkhill project

Г

		W billing	enue based on k	Actual lost reve	
Month	Net kW reduction	NTG	Gross kW reduction	Billed kW	Month
Nov	-			51.6	Nov-14
De	20.96	0.72	29.11	22.49	Dec-14
2014 total	20.96		29.11		014 total
Jai	20.96	0.72	29.11	22.49	Jan-15
Feb	20.96	0.72	29.11	22.49	Feb-15
Ma	20.96	0.72	29.11	22.49	Mar-15
Ар	20.96	0.72	29.11	22.49	Apr-15
Mar	20.96	0.72	29.11	22.49	May-15
Jui	20.96	0.72	29.11	22.49	Jun-15
Ju	20.96	0.72	29.11	22.49	Jul-15
Au	20.96	0.72	29.11	22.49	Aug-15
Sej	20.96	0.72	29.11	22.49	Sep-15
Oc	20.96	0.72	29.11	22.49	Oct-15
No	20.96	0.72	29.11	22.49	Nov-15
De	20.96	0.72	29.11	22.49	Dec-15
2015 total	251.51				015 total
Jai	20.96	0.72	29.11	22.49	Jan-16
Fel	20.96	0.72	29.11	22.49	Feb-16
Ma	20.96	0.72	29.11	22.49	Mar-16
Ар	20.96	0.72	29.11	22.49	Apr-16
Ma	20.96	0.72	29.11	22.49	May-16
Ju	20.96	0.72	29.11	22.49	Jun-16
Ju	20.96	0.72	29.11	22.49	Jul-16
Au	20.96	0.72	29.11	22.49	Aug-16
Se	20.96	0.72	29.11	22.49	Sep-16
00	20.96	0.72	29.11	22.49	Oct-16
No	20.96	0.72	29.11	22.49	Nov-16
	20.96		29.11	ŀ	
De 2016 total	20.96	0.72	29.11	22.49	Dec-16 016 total

Strathroy

Nov-14 Dec-14

Jan-15 Feb-15 Mar-15 Apr-15 May-15 Jun-15 Jul-15 Aug-15 Sep-15 Oct-15 Nov-15 Dec-15

2015 total				251.51		2015 total
Jan-16	22.49	29.11	0.72	20.96		Jan-16
Feb-16	22.49	29.11	0.72	20.96		Feb-16
Mar-16	22.49	29.11	0.72	20.96		Mar-16
Apr-16	22.49	29.11	0.72	20.96		Apr-16
May-16	22.49	29.11	0.72	20.96		May-16
Jun-16	22.49	29.11	0.72	20.96		Jun-16
Jul-16	22.49	29.11	0.72	20.96		Jul-16
Aug-16	22.49	29.11	0.72	20.96		Aug-16
Sep-16	22.49	29.11	0.72	20.96		Sep-16
Oct-16	22.49	29.11	0.72	20.96		Oct-16
Nov-16	22.49	29.11	0.72	20.96		Nov-16
Dec-16	22.49	29.11	0.72	20.96		Dec-16
2016 total				251.51		2016 total
the	ta provided by IESO					
Unique Identifier (System Generated)	LDC (if applicable)	Project Completion Date (mm/dd/vvvv	Impleme ntation Year	Portfolio	Program	Initiative
124338	Entegrus Powe		2014	non-LDC	Business	Retrofit

and Mount Brydges project

Billed kW	Gross kW reduction	NTG	Net kW reduction	
			-	
			-	
_			-	
-			-	
-			-	
-			-	
			-	
			-	
			-	
			-	
			-	
			-	
308		0.66	-	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
109	199.00	0.66	130.45	
			1,565.39	

Sector	Track	Measure	Resource Type (DR, EE)	Tx (Transmission) or Dx (Distribution)	Activity Unit Name	City
Commercial	Custom	Lighting	EE	Dx	measure	Parkhill

		Step Down	Step Down 1	Gross Reported	Gross Reported	Gross Verified Incremental
Postal Code	Effective EUL	EUL 1	(%)	Incremental	Incremental	Summer Peak
NOM2K0	11	0.7	57%	Summer Peak	Energy 26,806	Demand
NUNIZRU	11	0.2	J1/0	-	20,800	-

Gross Varified	Gross Verified	Net Verified	Net Verified	Net Verified		
Incremental	Lifetime	Lifetime	Lifetime	Summer	Realization	Total NTG
Energy	Energy	Energy	Energy	Demand		Ratio (Energy)
Savings (kWh)	Savings (kWh)	Savings (kWh)	Savings to	Savings at		
34,892	333,516	241,636	25,279	-	130%	72%

		Net energy	savings per yea	r (kWh)		
Per Unit	Total					
Incremental Equipment	Incremental Equipment	2014	2015	2016	2017	2018
Cost	Cost					
\$26,252	\$26,252	25,279	25,279	25,279	25,279	25,279

2019	2020	2021	2022	2023	2024	2025
25,279	25,279	25,279	16,757	14,412	8,231	-