



London Hydro
111 Horton Street
P.O. Box 2700
London, ON
N6A 4H6

December 2, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Amendment to 2017 Cost of Service Application EB-2016-0091

Dear Ms. Walli:

London Hydro Inc. herein submits an amendment to its application for 2017 rates. An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

This document is being filed pursuant to the Board's e-Filing Services.

Should the board have questions regarding this matter please contact Martin Benum at benumm@londonhydro.com or myself at arnoldd@londonhydro.com

Respectfully Submitted,

A handwritten signature in dark ink, appearing to read "David Arnold".

Mr. David Arnold
Chief Financial Officer; Vice-President of Finance; Corporate Secretary
London Hydro Inc.
Telephone: 519-661-5800 x 5624



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AMENDED LEGAL APPLICATION

IN THE MATTER OF the Ontario Energy Board Act, 1998, 5.0. 1998, c.15, 3 Schedule B, as amended ("the OEB Act");

AND IN THE MATTER OF an Application by London Hydro Inc. under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2017.

Applicant's Name: London Hydro Inc. (the "Applicant" or "London Hydro")

Background

1. The Applicant is a corporation incorporated pursuant to the Business Corporations Act (Ontario) with its head office at 111 Horton Street, London, Ontario. The Applicant carries on the business of distributing electricity within the City of London.

2. The Application has been prepared pursuant to the OEB's Renewed Regulatory Framework for Electricity Distributors as detailed in the Report of the Board dated October 18, 2013 ("the RRFE").

3. The Applicant followed Chapter 2 of the OEB's Filing Requirements for Electricity Distribution Rate Applications last revised on July 14, 2016 (the "Filing Requirements") in preparing the Application. There are no deviations from the Filing Requirements in this Application.

4. The Applicant has prepared a Consolidated Distribution System Plan ("DSP") in accordance with Chapter 5 of the OEB's Filing Requirements for Electricity Transmission and Distribution Applications.



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5. The Applicant acknowledges that the OEB has published an update to the cost of capital parameters and herein amends the Revenue Requirement that the Applicant is requesting in this Application.

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Vinay Sharma

CEO

A handwritten signature in black ink that appears to read "David Arnold".

David Arnold

Chief Financial Officer; Vice-President of Finance; Corporate Secretary



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AMENDED LIST OF SPECIFIC APPROVALS REQUESTED

London Hydro herein amends its original application specific approval request # 1 as found in Exhibit 1 Tab 3 Schedule 17 in this proceeding to the following. For purposes of consistency all other requests remain as filed.

1. Approval to charge distribution rates effective May 1, 2017 to recover a service revenue requirement of \$68,645,776 which includes a Revenue Deficiency of \$3,113,099 as detailed in Schedule 3. The schedule of proposed rates is set out in Attachment 4.

London Hydro may request such other approvals London Hydro may submit and the Board may allow.



Amended Evidence

Cost of Capital Parameter Updates

On October 27, 2016 the OEB issued a letter which sets out the Cost of Capital Parameter Updates for Cost of Service Applications with Rates effective in 2017. The OEB has determined that the updated Cost of Capital parameters for rate applications for rates effective in 2017 are:

Cost of Capital Parameter	Value for Applications for rate changes in 2017
ROE	8.78%
Deemed LT Debt rate	3.72%
Deemed ST Debt rate	1.76%

London Hydro has summarized below the impact of the above changes to our revenue requirement deficiency. The change in the cost of capital reduces London Hydro's requested Revenue Requirement and subsequently reduces Revenue Requirement Deficiency by \$660 k.

	Original Application		Current		Change	
Short Term Interest	1.65%	\$ 199,153	1.76%	\$ 212,429	0.11%	\$ 13,277
Long Term Interest	2.71%	\$ 4,582,246	2.71%	\$ 4,582,246	0.00%	\$ -
Return on Equity	9.19%	\$ 11,092,198	8.78%	\$ 10,597,334	-0.41%	\$ (494,864)
Return on Rate Base		\$ 15,873,597		\$ 15,392,010		\$ (481,587)
PIL's		\$ 1,377,498		\$ 1,199,077		\$ (178,420)
Revenue Requirement Deficiency	5.30%	\$ (3,471,451)	4.29%	\$ (2,811,443)	-1.01%	\$ (660,008)

Sections 2.6.6 and 2.6.6.2B of the OEB Distribution System Code

In November 2016 the City of London realized the change to the Distribution System Code relating to partial payments, specifically application of Sections 2.6.6 and 2.6.6.2B of the OEB Distribution System Code. The City contends that under the new rules, as they are receiving funds only after all of the Electricity portion of the bill has been paid, they will be receiving less cash than previously, and therefore the fair value for the services (including collection activities)



1 which are being provided have decreased. The City has estimated that if the reduced
2 collection activities were taken into account, the value for the service provided by London Hydro
3 should decrease by approximately \$300,000.

Distribution System Code

4 2.6.6 Where a bill issued to a residential customer includes charges for goods or
5 services other than electricity charges, a distributor shall allocate any payment
made by the customer first to the electricity charges and then, if funds are
remaining, to the charges for other goods or services.

6 2.6.6.2B Subject to section 2.6.6.1, where payment on account of a bill referred to in
7 section 2.6.6 or 2.6.6.1 is not sufficient to cover electricity charges, security
deposits and billing adjustments, the distributor shall allocate the payments in the
8 following order: electricity charges as defined in section 2.6.6.3, payments
towards an arrears payment agreement, outstanding security deposit, under-
billing adjustments and non-electricity charges.

The following is extracted from London Hydro's Conditions of Service.

2.4.10 Payments and Late Payment Charges/Interest

Bills are rendered for all applicable services. Bills are payable in full by the due date, otherwise an interest charge will apply.

Where the Customer has made a partial payment on or before the due date, interest charges will apply to any outstanding amount left owing after the due date. Interest is calculated on all charges including arrears and is compounded monthly.

In the event of partial payments, payments shall be allocated to the competitive and non-competitive electricity costs based on the ratio of the amounts billed for each category.

Outstanding bills are subject to the collection process and services may be disconnected. Service will be restored once satisfactory payment has been made. Disconnection of service does not relieve the customer of the liability for arrears.

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11 The City of London has put London Hydro on notice that it intends to review and possibly
12 reconsider its billing processes options if they are required to pay the full value for the service as
13 previously calculated knowing that they will be receiving less cash than under the old (and in



1 their opinion “reasonable”) allocation rules. At a minimum the City has estimated the changes
2 would potentially incur incremental annual expenses and potential losses in the amount of
3 \$425,000. The City anticipates that additional manpower will need to be employed in collection,
4 disconnection and reconnection activities, additional administrative and legal costs for tax roll
5 application, and loss write-off’s. The City expects that London Hydro would reduce its fee’s to
6 them to compensate for this additional burden.

7
8 As indicated in our original application the City of London fees’ for water billing are a significant
9 offset of costs for London Hydro’s own billing system resulting from economies of scale. There
10 are significant efficiency gains to continue this practice. London Hydro herein proposes to
11 increase its requested OM&A by \$300,000 (by reducing the amount charged to the City of
12 London for water billing services so the City of London does not have the incentive to source the
13 water billing services to a third party which would increase the revenue requirement for London
14 Hydro ratepayers by over \$2,000,000).

16 ***Summary of Changes***

17
18 London Hydro has summarized below the impact of the above changes, both Cost of Capital
19 and Billing and Collection, to our revenue requirement. London Hydro’s requested Revenue
20 Requirement and resulting Revenue Requirement Deficiency have been reduced by \$358 k in
21 total.



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	Original Application	Current	Change
Average Net Fixed Assets	\$ 263,768,634	\$ 263,768,634	
Working Capital Allowance			
Working Capital Allowance Base	\$ 438,036,563	\$ 438,336,563	
Working Capital Allowance Rate	8.67%	8.67%	
Working Capital Allowance	\$ 37,977,770	\$ 38,003,780	
Rate Base	<u>\$ 301,746,404</u>	<u>\$ 301,772,414</u>	<u>\$ 26,010</u>
Return on Rate Base			
Deemed ShortTerm Debt %	4.00% \$ 12,069,856	4.00% \$ 12,070,897	\$ 1,040
Deemed Long Term Debt %	56.00% \$ 168,977,986	56.00% \$ 168,992,552	\$ 14,566
Deemed Equity %	40.00% \$ 120,698,561	40.00% \$ 120,708,965	\$ 10,404
Short Term Interest	1.65% \$ 199,153	1.76% \$ 212,448	\$ 13,295
Long Term Interest	2.71% \$ 4,582,246	2.71% \$ 4,582,641	\$ 395
Return on Equity	9.19% \$ 11,092,198	8.78% \$ 10,598,247	\$ (493,951)
Return on Rate Base	<u>\$ 15,392,010</u>	<u>\$ 15,393,336</u>	<u>\$ (480,260)</u>
Billing & Collection	\$ 5,300,023	\$ 5,600,023	\$ 300,000
Grossed Up PILs	\$ 1,377,498	\$ 1,199,406	\$ (178,092)
1 Revenue Requirement from Distribution Rates	\$ 69,004,127	\$ 68,645,776	\$ (358,351)

2

3 **Calculation of Revenue Requirement**

- 4 The following summarizes the calculation of Revenue Requirement and resulting deficiency. For
- 5 a more detailed calculation please reference Attachment 1.



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Revenue Requirement

Distributors Rate Base		Amended Application	
Average Net Fixed Assets			
Average Gross Fixed Assets		\$	460,593,211
Average Accumulated Depreciation		-\$	196,824,577
Average Net Fixed Assets		\$	263,768,634
Working Capital Allowance			
Working Capital Allowance Base	\$ 438,336,563		
Working Capital Allowance Rate	8.67%		
Working Capital Allowance		\$	38,003,780
Rate Base		\$	301,772,414
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	\$	12,070,897
Deemed Long Term Debt %	56.00%	\$	168,992,552
Deemed Equity %	40.00%	\$	120,708,965
Short Term Interest	1.76%	\$	212,448
Long Term Interest	2.71%	\$	4,582,641
Return on Equity	8.78%	\$	10,598,247
Return on Rate Base		\$	15,393,336
Distribution Expenses			
		\$	57,424,718
Revenue Requirement		\$	72,818,055
Revenue Offsets			
		\$	4,964,164
Revenue Requirement from Distribution Rates		\$	67,853,891
Other Revenue Inclusions			
		\$	791,884
Revenue Requirement from Distribution Rates		\$	68,645,776
Revenue from Current Rates		\$	65,532,676
Revenue Sufficiency (Deficiency)		-\$	3,113,099
1	Resulting Distribution Rate Change		4.75%
2			

3 The following table summarizes the change in newly requested revenue requirement compared
4 to the 2013 Revenue Requirement approved by the OEB EB-2013-0146.



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Comparison of Revenue Requirement

	2017	2013		
Description	Amount	Amount	Change	%
OM&A Expenses	39,097,000	32,978,000	6,119,000	18.6%
Amortization	17,128,312	15,756,350	1,371,962	8.7%
Grossed up PIL's	1,199,406	808,078	391,328	48.4%
Deemed Interest	4,795,089	7,109,159	(2,314,070)	-32.6%
Return on Equity	10,598,247	9,674,446	923,801	9.5%
Revenue Requirement	72,818,055	66,326,033	6,492,022	9.8%
Revenue Offsets	(4,964,164)	(3,650,567)	(1,313,597)	36.0%
Revenue Requirement After Offsets	67,853,891	62,675,466	5,178,425	8.3%
Transformer Ownership Allowance	791,884	803,004	(11,120)	-1.4%
Revenue Requirement After Other Inclusions	68,645,776	63,478,470	5,167,306	8.1%

For purposes of this amended application London Hydro details below the drivers for change in this application versus our 2013 OEB approved application. Complete details on this calculation can be found in Attachment 2.

London Hydro 2017 vs 2013 OEB Approved Deficiency Adjustment

Increase in Average Gross Fixed Assets	\$ 40,092,422	
Change in Average Accumulated Depreciation	\$ (2,878,923)	
Increase in Average Net Fixed Assets	\$ 37,213,499	
Decrease in Working Capital	\$ (3,954,418)	
Change in Rate Base	\$ 33,259,081	
Reduction In Interest	\$ (2,314,070)	
Increase in Return on Equity	\$ 923,801	
Change in Return on Rate Base	\$ (1,390,269)	\$ (1,390,269)
Change in OM&A	\$ 6,119,000	
Change in Depreciation	\$ 1,371,962	
Change in Grossed-up PILS	\$ 391,328	
Change in Miscellaneous Revenue	\$ (1,313,597)	
Change in Transformer Ownership Allowance	\$ (11,120)	
Net Changes (2013 vs 2017)	\$ 5,167,306	
Change in Revenue at Existing Rates (2013 vs 2017)	\$ 5,999,662	
Change in Deficiency Adjustment (2013 vs 2017)	\$ (832,357)	



1 The following is London Hydro's amended Revenue to Cost utilized for determination of the cost
2 allocation for rate application.

Rate Class	Previously Approved Ratios	Status Quo Ratios	Proposed Ratios	Target Range Floor Ceiling	
	Most Recent Year: 2013	(7C + 7E) / (7A)	(7D + 7E) / (7A)		
Residential	109.7%	101.8%	101.8%	85%	115%
General Service Less Than 50 kW	93.8%	126.1%	124.5%	80%	120%
General Service 50 to 4,999 kW	82.7%	82.3%	83.2%	80%	180%
General Service 1,000 To 4,999 kW (co-ge	109.1%	81.2%	81.2%	80%	180%
Standby Power	64.5%	85.8%	85.8%	0%	0%
Large Use	115.8%	108.3%	108.3%	85%	115%
Street Lighting	81.3%	128.3%	126.2%	70%	120%
Sentinel Lighting	81.1%	63.7%	65.3%	70%	120%
Unmetered Scattered Load	82.0%	73.6%	75.2%	80%	120%

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5 London Hydro intends to continue Revenue to Cost ratio adjustments into future years as
6 discussed in our original application.

Rate Class	Proposed Ratios				Target Range Floor Ceiling	
	2017	2018	2019	2020		
Residential	101.8%	101.8%	101.8%	101.8%	85%	115%
General Service Less Than 50 kW	124.5%	123.0%	121.5%	120.0%	80%	120%
General Service 50 to 4,999 kW	83.2%	84.0%	84.8%	85.6%	80%	180%
General Service 1,000 To 4,999 kW (co-ge	81.2%	81.2%	81.2%	81.2%	80%	180%
Standby Power	85.8%	85.8%	85.8%	85.8%	0%	0%
Large Use	108.3%	108.3%	108.3%	108.3%	85%	115%
Street Lighting	126.2%	124.1%	122.1%	120.0%	70%	120%
Sentinel Lighting	65.3%	66.8%	68.4%	70.0%	70%	120%
Unmetered Scattered Load	75.2%	76.8%	78.4%	80.0%	80%	120%

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10 The following table details the application of proposed rates to the load forecast as previously
11 detailed in our original application. This is further detailed in Attachment 3.



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Rate Class	Monthly Service Charge Revenue	Distribution Volumetric Charge Revenue	Total Revenue from Distribution Rates	TOA	Total Revenue	Monthly Service Charge Revenue	Distribution Volumetric Charge Revenue	Total Revenue from Distribution Rates	TOA	Total Revenue
Residential	33,928,543	9,083,710	43,012,253	0	43,012,253	78.9%	21.1%	62.6%	0.0%	63.3%
General Service Less Than 50 kW	5,102,367	4,016,648	9,119,016	0	9,119,016	56.0%	44.0%	13.3%	0.0%	13.4%
General Service 50 to 4,999 kW	3,122,698	10,512,336	13,635,034	(659,498)	12,975,536	22.9%	77.1%	19.8%	83.3%	19.1%
General Service 1,000 To 4,999 kW (co-generation)	127,200	303,804	431,004	(39,506)	391,498	29.5%	70.5%	0.6%	5.0%	0.6%
Standby Power	0	494,354	494,354	(92,880)	401,474	0.0%	100.0%	0.7%	11.7%	0.6%
Large Use	256,200	366,729	622,929	0	622,929	41.1%	58.9%	0.9%	0.0%	0.9%
Street Lighting	728,295	478,630	1,206,926	0	1,206,926	60.3%	39.7%	1.8%	0.0%	1.8%
Sentinel Lighting	26,955	23,552	50,507	0	50,507	53.4%	46.6%	0.1%	0.0%	0.1%
Unmetered Scattered Load	41,130	105,456	146,586	0	146,586	28.1%	71.9%	0.2%	0.0%	0.2%
	<u>\$ 43,333,389</u>	<u>\$ 25,385,221</u>	<u>\$ 68,718,609</u>	<u>-\$ 791,884</u>	<u>\$ 67,926,725</u>			<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>

Proposed Revenue Requirement \$ 67,853,891

Rounding Error \$ 72,834
Rounding Error % 0.107%

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This is to be implemented over a period of four years, beginning in 2016. London Hydro enacted its first adjustment in the 2016 IRM application (EB-2015-0087). The 2016 rate model had been revised to include the first year of the gradual transition to fully fixed rates and its impact to the monthly fixed charge that residential customers will pay.

The OEB is requiring distributors to calculate and report on the rate impacts of the change so that strategies may be employed to smooth the transition for the customers most impacted, such as those that consume less electricity, if mitigation is required. In support of this, the OEB required distributors to calculate the impact of this change to residential customers in general; it also requires applicants to calculate the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those customers who are at the 10th percentile of overall consumption. Any increase of 10% or greater to these low-consumption customers' bills arising from changes made in this Decision, or an increase to the monthly fixed charge of greater than \$4 prior to incentive rate-setting adjustments, may result in the requirement for a longer transition period than four years specified in the OEB policy.

London Hydro amended Tab 12 and 13 of the 2017 RRWF Model to determine the proposed residential fixed and variable rates using the Board's approach of the four-year transition to fully fixed rates. This is shown below.



C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	3
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 29,413,899.31	17.2	\$ 29,413,857.60
Variable	\$ 13,545,206.46	0.0127	\$ 13,572,131.83
TOTAL	\$ 42,959,105.77	-	\$ 42,985,989.43

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	78.98%	\$ 33,928,968.13	\$ 19.84	\$ 33,928,542.72
Variable	21.02%	\$ 9,030,137.64	\$ 0.0084	\$ 8,976,843.10
TOTAL	-	\$ 42,959,105.77	-	\$ 42,905,385.82

Checks ³	
Change in Fixed Rate	\$ 2.64
Difference Between Revenues @ Proposed Rates and Class Specific	(\$53,719.95) -0.13%

London Hydro chose to use \$19.84 for the residential fixed rate. These results in a \$2.64 incremental fixed charge which is below the \$4.00 threshold set by the Board for service charge increase, therefore, no rate mitigation is required for this requirement.

London Hydro has assessed the total bill impact at the 750 kWh consumption level for the residential customer class. The total bill impact is a credit of \$0.50 or a 0.3% decrease in the total bill, therefore, no rate mitigation is required. This is shown below. For further details on bill impact please see Attachment 5.

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	13.92%
Distribution Volumetric Rate	750	0.0121	9.08	750	0.0085	6.38	-2.70	(29.7)%	4.48%
Total: Distribution			25.50			26.22	0.72	2.8%	18.40%
Loss Adjustment - Energy			2.92			2.63	-0.29	(9.9)%	1.85%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	0.82%
Volumetric Rate Riders			-0.98			-1.80	-0.82	83.7%	-1.26%
Total: Distribution With Deferrals			28.24			28.22	0.70	2.5%	19.81%
Retail Transmission			9.86			9.44	-0.42	(4.3)%	6.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			38.10			37.66	0.28	0.7%	26.43%
Regulatory			4.90			4.90	0.00	0.0%	3.44%
Energy			83.55			83.55	0.00	0.0%	58.63%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			16.45			16.39	-0.06	(0.4)%	11.50%
Total Bill After Adjustments			143.00			142.50	-0.50	(0.3)%	100.00%

London Hydro used the following format at its community day presentation on November 12, 2016 to summarize the expected changes to the average residential customer monthly bill.



London Hydro notes that in the year 2017 the average customer will experience a \$0.50 credit to their bill. Subsequent to 2017 the change will be a \$0.45 per month increase as a result of this application once the one time changes are removed.

Change on Residential customer bill based on 750 kWh per month

	2017	Thereafter
Current Bill	\$143.00	\$142.50
Change in:		
Base Delivery Charges	\$ 0.72	\$ 0.72
Revenue True-up	\$0.37	
System Efficiency	(\$0.29)	(\$0.29)
Other adjustments	(\$1.24)	
HST Changes	(\$0.06)	\$0.02
Total Proposed Changes	\$ (0.50)	\$0.45
Proposed Bill	\$142.50	\$142.95

In accordance with section 3.2.3 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications, dated July 16, 2015, London Hydro evaluated the total bill impact at the 10th consumption percentile of its Residential Rate Class. This was calculated by London Hydro as 286 kWh.

London Hydro has assessed the total bill impact at this consumption level for the residential customer class. The total bill impact is \$2.43 or a 3.6% increase in the total bill, therefore, no rate mitigation required. This is shown below.

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	28.68%
Distribution Volumetric Rate	286	0.0121	3.46	286	0.0085	2.43	-1.03	(29.8)%	3.51%
Total: Distribution			19.88			22.27	2.39	12.0%	32.19%
Loss Adjustment - Energy			1.12			1.00	-0.11	(9.9)%	1.45%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	1.69%
Volumetric Rate Riders			-0.37			-0.69	-0.32	86.5%	-1.00%
Total: Distribution With Deferrals			21.43			23.75	4.72	22.0%	34.34%
Retail Transmission			3.76			3.60	-0.16	(4.3)%	5.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			25.19			27.35	4.56	18.1%	39.54%
Regulatory			2.03			2.01	-0.02	(1.0)%	2.91%
Energy			31.85			31.86	0.00	0.0%	46.05%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			7.68			7.96	0.28	3.6%	11.51%
Total Bill After Adjustments			66.75			69.18	2.43	3.6%	100.00%



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The following is the expected bill impact to be experienced by the average GS<50 kW customer consuming 2,000 kWh per month.

General Service Less Than 50 kW		Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge		1	32.25	32.25	1	33.34	33.34	1.09	3.4%	8.88%
Distribution Volumetric Rate		2,000	0.0104	20.80	2,000	0.0108	21.60	0.80	3.8%	5.75%
Total: Distribution				53.05			54.94	1.89	3.6%	14.64%
Loss Adjustment - Energy				7.80			7.02	-0.77	(9.9)%	1.87%
Fixed Rate Riders				0.79			1.09	0.30	38.0%	0.29%
Volumetric Rate Riders				-2.80			-3.40	-0.60	21.4%	-0.91%
Total: Distribution With Deferrals				58.84			59.65	2.71	4.6%	15.89%
Retail Transmission				24.01			23.10	-0.91	(3.8)%	6.15%
Sub-Total: Delivery (Distribution and Retail Transmission)				82.85			82.75	1.80	2.2%	22.05%
Regulatory				12.67			12.63	-0.04	(0.3)%	3.36%
Energy				222.78			222.78	-0.01	(0.0)%	59.35%
Debt Retirement Charge (DRC)				14.00			14.00	0.00	0.0%	3.73%
HST				43.20			43.18	-0.02	(0.0)%	11.50%
Total Bill After Adjustments				375.50			375.34	-0.16	(0.0)%	100.00%

The following is a summary of rate impacts applied to each rate class as a result of this application.

Rate Class	Proposed Total Revenue C	Current Revenue	Change \$ Revenue	Change % Revenue
Residential	42,959,106	41,010,902	1,948,204	4.8%
General Service Less Than 50 kW	9,100,477	8,801,746	298,730	3.4%
General Service 50 to 4,999 kW	13,634,768	12,886,659	748,109	5.8%
General Service 1,000 To 4,999 kW (co-ge	431,004	411,458	19,546	4.8%
Standby Power	494,342	471,923	22,418	4.8%
Large Use	622,919	594,669	28,249	4.8%
Street Lighting	1,206,187	1,171,689	34,498	2.9%
Sentinel Lighting	50,454	46,914	3,541	7.5%
Unmetered Scattered Load	146,519	136,716	9,803	7.2%
	68,645,776	65,532,676	3,113,099	4.8%



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Amended Revenue Requirement Calculation

Name of LDC: London Hydro Inc.
OEB Licence Number: ED-2002-0557

Revenue Requirement

Distributors Rate Base	Amended Application	
Average Net Fixed Assets		
Gross Fixed Assets - Re-based Opening	\$	451,867,413
Add: CWIP Re-based Opening		
Re-based Capital Additions	\$	28,092,000
Re-based Capital Disposals		
Re-based Capital Retirements	-\$	10,483,097
Deduct: CWIP Re-based Closing		
Gross Fixed Assets - Re-based Closing	\$	469,319,009
Average Gross Fixed Assets		\$ 460,593,211
Accumulated Depreciation - Re-based Opening	-\$	193,199,445
Re-based Depreciation Expense	-\$	17,984,944
Re-based Disposals		
Re-based Retirements	\$	10,734,680
Accumulated Depreciation - Re-based Closing	-\$	200,449,709
Average Accumulated Depreciation		-\$ 196,824,577
Average Net Fixed Assets		\$ 263,768,634
Working Capital Allowance		
Working Capital Allowance Base	\$	438,336,563
Working Capital Allowance Rate		8.67%
Working Capital Allowance		\$ 38,003,780
Rate Base		\$ 301,772,414
Return on Rate Base		
Deemed ShortTerm Debt %	4.00%	\$ 12,070,897
Deemed Long Term Debt %	56.00%	\$ 168,992,552
Deemed Equity %	40.00%	\$ 120,708,965
Short Term Interest	1.76%	\$ 212,448
Long Term Interest	2.71%	\$ 4,582,641
Return on Equity	8.78%	\$ 10,598,247
Return on Rate Base		\$ 15,393,336
Distribution Expenses		
Operation Expenses	\$	10,050,600
Maintenance Expenses	\$	8,188,347
Billing & Collecting	\$	5,600,023
Community Relations	\$	225,974
Administration Expenses	\$	15,032,056
Taxes other than Income taxes	\$	-
Amortization	\$	17,128,312
Grossed Up PILs	\$	1,199,406
		\$ 57,424,718
Revenue Requirement		
		\$ 72,818,055
Revenue Offsets		
Specific Service Charges	-\$	1,689,119
Late Payment Charges	-\$	1,967,000
OtherDistribution Revenue	-\$	550,900
Other Income and Deductions	-\$	757,145
	\$	-
	\$	-
		-\$ 4,964,164
Revenue Requirement from Distribution Rates		
		\$ 67,853,891
Other Revenue Inclusions		
Transformer Allowance	\$	791,884
	\$	-
	\$	-
	\$	-
		\$ 791,884
Revenue Requirement from Distribution Rates		
		\$ 68,645,776
Revenue from Current Rates		
		\$ 65,532,676
Revenue Sufficiency (Deficiency)		
		-\$ 3,113,099
Resulting Distribution Rate Change		
		4.75%

The OEB has determined that the updated Cost of Capital parameters for rate applications for rates effective in 20177 are:

Cost of Capital Parameter	Value for Applications for rate changes in 2017
ROE	8.78%
Deemed LT Debt rate	3.72%
Deemed ST Debt rate	1.76%



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Revenue Requirement 2017 vs 2013

Name of LDC: London Hydro Inc.
OEB Licence Number: ED-2002-0557

Revenue Requirement

Distributors Rate Base	2017 Application		2013 Application		Change
Average Gross Fixed Assets		\$ 460,593,211		\$ 420,500,789	\$ 40,092,422
Average Accumulated Depreciation		-\$ 196,824,577		-\$ 193,945,654	-\$ 2,878,923
Average Net Fixed Assets		\$ 263,768,634		\$ 226,555,135	\$ 37,213,499
Working Capital Allowance					
Working Capital Allowance Base	\$ 438,336,563		\$ 367,409,790		\$ 70,926,773
Working Capital Allowance Rate	8.67%		11.42%		
Working Capital Allowance		\$ 38,003,780		\$ 41,958,198	-\$ 3,954,418
Rate Base		\$ 301,772,414		\$ 268,513,333	\$ 33,259,081
Return on Rate Base					
Deemed ShortTerm Debt %	4.00%	\$ 12,070,897	4.00%	\$ 10,740,533	\$ 1,330,363
Deemed Long Term Debt %	56.00%	\$ 168,992,552	56.00%	\$ 150,367,466	\$ 18,625,085
Deemed Equity %	40.00%	\$ 120,708,965	40.00%	\$ 107,405,333	\$ 13,303,632
Short Term Interest	1.76%	\$ 212,448	2.07%	\$ 222,329	-\$ 9,881
Long Term Interest	2.71%	\$ 4,582,641	4.58%	\$ 6,886,830	-\$ 2,304,189
Return on Equity	8.78%	\$ 10,598,247	8.98%	\$ 9,674,446	\$ 923,801
Return on Rate Base		\$ 15,393,336		\$ 16,783,605	-\$ 1,390,269
Distribution Expenses					
Operation Expenses	\$ 10,050,600				
Maintenance Expenses	\$ 8,188,347				
Billing & Collecting	\$ 5,600,023				
Community Relations	\$ 225,974				
Administration Expenses	\$ 15,032,056		\$ 32,978,000		\$ 6,119,000
Taxes other than Income taxes	\$ -		\$ -		
Amortization	\$ 17,128,312		\$ 15,756,350		\$ 1,371,962
Grossed Up PILs	\$ 1,199,406		\$ 808,078		\$ 391,328
		\$ 57,424,718		\$ 49,542,428	\$ 6,492,022
Revenue Requirement		\$ 72,818,055		\$ 66,326,033	
Revenue Offsets					
Specific Service Charges	-\$ 1,689,119		-\$ 839,000		-\$ 850,119
Late Payment Charges	-\$ 1,967,000		-\$ 1,133,000		-\$ 834,000
OtherDistribution Revenue	-\$ 550,900		-\$ 1,041,900		\$ 491,000
Other Income and Deductions	-\$ 757,145		-\$ 636,667		-\$ 120,478
	\$ -	-\$ 4,964,164	\$ -	-\$ 3,650,567	-\$ 1,313,597
Other Revenue Inclusions					
Transformer Allowance	\$ 791,884		\$ 803,004		
	\$ -	\$ 791,884	\$ -	\$ 803,004	-\$ 11,120
Revenue Requirement from Distribution Rates		\$ 68,645,776		\$ 63,478,470	\$ 5,167,306
Revenue from Current Rates		\$ 65,532,676		\$ 59,533,014	\$ 5,999,662
Revenue Sufficiency (Deficiency)		-\$ 3,113,099		-\$ 3,945,456	\$ 832,357
Resulting Distribution Rate Change		4.75%		5.21%	



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Application of Proposed Rates

Rate Class	Metric	Monthly Service Charge	Distribution Volumetric Charge	TOA	Customers or Connections	kWh	kW	TOA kW	Monthly Service Charge	Distribution Volumetric Charge	Total Revenue from	TOA	Total Revenue	Monthly Service Charge	Distribution Volumetric Charge	Total Revenue from	TOA	Total Revenue							
									Revenue	Revenue	Distribution Rates			Revenue	Revenue	Distribution Rates									
Residential	kWh	19.84	0.0085	0.0000	142,509	1,068,671,798	0	0	33,928,543	9,083,710	43,012,253	0	43,012,253	78.9%	21.1%	62.6%	0.0%	63.3%							
General Service Less Than 50 kW	kWh	32.71	0.0108	0.0000	12,999	371,911,863	0	0	5,102,367	4,016,648	9,119,016	0	9,119,016	56.0%	44.0%	13.3%	0.0%	13.4%							
General Service 50 to 4,999 kW	kW	161.53	2.7825	(0.6000)	1,611	1,486,650,047	3,778,018	1,099,163	3,122,698	10,512,336	13,635,034	(659,498)	12,975,536	22.9%	77.1%	19.8%	83.3%	19.1%							
General Service 1,000 To 4,999 kW (co-generation	kW	2,650.00	4.6140	(0.6000)	4	34,191,555	65,844	65,844	127,200	303,804	431,004	(39,506)	391,498	29.5%	70.5%	0.6%	5.0%	0.6%							
Standby Power	kW	0.00	3.1935	(0.6000)	0	0	154,800	154,800	0	494,354	494,354	(92,880)	401,474	0.0%	100.0%	0.7%	11.7%	0.6%							
Large Use	kW	21,350.00	2.2974	0.0000	1	82,923,505	159,628	0	256,200	366,729	622,929	0	622,929	41.1%	58.9%	0.9%	0.0%	0.9%							
Street Lighting	kW	1.69	8.7650	0.0000	35,912	19,502,488	54,607	0	728,295	478,630	1,206,926	0	1,206,926	60.3%	39.7%	1.8%	0.0%	1.8%							
Sentinel Lighting	kW	3.75	12.3505	0.0000	599	706,221	1,907	0	26,955	23,552	50,507	0	50,507	53.4%	46.6%	0.1%	0.0%	0.1%							
Unmetered Scattered Load	kWh	2.23	0.0193	0.0000	1,537	5,464,035	0	0	41,130	105,456	146,586	0	146,586	28.1%	71.9%	0.2%	0.0%	0.2%							
																	\$ 43,333,389	\$ 25,385,221	\$ 68,718,609	-\$ 791,884	\$ 67,926,725				

Proposed Revenue Requiremen \$ 67,853,891

Rounding Error \$ \$ 72,834
Rounding Error % 0.107%



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Date Filed:December 2, 2016

Attachment 4 of 5

Amended Tariff of Rates and Charges

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0091

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0091

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Non IESO generation accounts, primarily net-metered accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation shall be classified as residential. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

In the case of non IESO contracted generators, specifically net-metered generators, the application of the monthly service charge shall apply to each meter installed. For these accounts the distribution volumetric rate shall be applied on a "gross absolute" reading, being positive (consumption) and negative (generation) readings shall totaled in absolute value. Deferral and Variance account disposition shall be determined by the Ontario Energy Board.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Climate Change Projects (2017) effective until April 30, 2018	\$	0.35
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0085
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kWh	-0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0025
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0091

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

\$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

\$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0091

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the
i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. microFIT generators and other IESO contracted generators whose installed generation or boiler-plate capacity does not exceed 50 kW shall be classified as General Service. Non IESO contracted generators, primarily net-metered generation that are non-residential accounts taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW shall be classified as General Service. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

In the case of non IESO contracted generators, specifically net-metered generators, the application of the monthly service charge shall apply to each meter installed. For these accounts the distribution volumetric rate shall be applied on a "gross absolute" reading, being positive (consumption) and negative (generation) readings shall totaled in absolute value. Deferral and Variance account disposition shall be determined by the Ontario Energy Board.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Climate Change Projects (2017) effective until April 30, 2018	\$	0.35
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	-0.05
Distribution Volumetric Rate	\$/kWh	0.0108
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kWh	-0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0025
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

IESO contracted generators whose installed generation or boiler-plate capacity exceeds 50 kW shall be classified as General Service. Non IESO contracted generators, primarily net-metered generation that are non-residential accounts taking electricity where the average monthly maximum demand is greater than, or is forecast to be greater than, 50 kW shall be classified as General Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In the case of non IESO contracted generators, specifically net-metered generators, the application of the monthly service charge shall apply to each meter installed. For these accounts the distribution volumetric rate shall be applied on a "gross absolute" reading, being positive (consumption) and negative (generation) readings shall totaled in absolute value. Deferral and Variance account disposition shall be determined by the Ontario Energy Board.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	161.53
Rate Rider for Disposition of Climate Change Projects (2017) effective until April 30, 2018	\$	0.35
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	-3.47
Distribution Volumetric Rate	\$/kW	2.7825
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kW	0.0449
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kW	-0.1017
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kW	-0.9766
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kW	0.1147
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kW	2.1336
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8661
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7359
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
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GENERAL SERVICE 1,000 TO 4,999 KW (CO-GENERATION) SERVICE

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,650.00
Rate Rider for Disposition of Climate Change Projects (2017) effective until April 30, 2018	\$	0.35
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	-9.47
Distribution Volumetric Rate	\$/kW	4.6140
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kW	-0.1603
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kW	-0.0408
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kW	-0.3859
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kW	0.0312
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kW	3.1584
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7505

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

London Hydro Inc.
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide backup service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	-29.77
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	3.1935
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kW	-0.1603
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kW	-0.0408
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kW	-0.3859
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21,350.00
Rate Rider for Disposition of Climate Change Projects (2017) effective until April 30, 2018	\$	0.35
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	-309.10
Distribution Volumetric Rate	\$/kW	2.2974
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kW	-0.2129
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kW	-0.1366
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kW	-1.2937
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8025
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.69
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	0.04
Distribution Volumetric Rate	\$/kW	8.7650
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kW	-0.4055
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kW	-0.0939
Rate Rider for Disposition of Deferral/Variance Accounts (2017) applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kW	-0.8894
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kW	0.1040
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kW	1.8785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6431

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.75
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	0.03
Distribution Volumetric Rate	\$/kW	12.3505
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kW	-0.4982
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kW	-0.0974
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kW	-0.9223
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kW	0.1078
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kW	1.8810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6453

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information /documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.23
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2017) effective until April 30, 2018	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Recovery of LRAM Variance Account (2017) effective until April 30, 2018	\$/kWh	-0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2017) effective until April 30, 2018	\$/kWh	-0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) Applicable for all customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0025
Rate Rider for Disposition of Capacity Based Recovery - Class B (2017) effective until April 30, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2017) Applicable only for Class B, Non-RPP Customers who are not Wholesale Market Participants effective until April 30, 2018	\$/kWh	-0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Easement letter	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Cellular Meter Read Charge	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/reconnect at meter - during regular hours	\$	35.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Meter interrogation charge	\$	5.50
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0315
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0212
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



File Number:EB-2016-0091

Tab: 1
Schedule: 3

Date Filed:December 2, 2016

Attachment 5 of 5

Amended Bill Impacts

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	49.85%
Distribution Volumetric Rate	100	0.0121	1.21	100	0.0085	0.85	-0.36	(29.8)%	2.14%
Total: Distribution			17.63			20.69	3.06	17.4%	51.98%
Loss Adjustment - Energy			0.39			0.35	-0.04	(9.9)%	0.88%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	2.94%
Volumetric Rate Riders			-0.13			-0.24	-0.11	84.6%	-0.60%
Total: Distribution With Deferrals			18.69			21.97	6.34	33.9%	55.20%
Retail Transmission			1.31			1.26	-0.05	(3.8)%	3.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			20.00			23.23	6.29	31.5%	58.37%
Regulatory			0.86			0.86	0.00	0.0%	2.16%
Energy			11.13			11.13	-0.00	(0.0)%	27.96%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			4.16			4.58	0.42	10.1%	11.51%
Total Bill After Adjustments			36.15			39.80	3.65	10.1%	100.00%

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	31.23%
Distribution Volumetric Rate	250	0.0121	3.03	250	0.0085	2.13	-0.90	(29.7)%	3.35%
Total: Distribution			19.45			21.97	2.52	13.0%	34.58%
Loss Adjustment - Energy			0.97			0.88	-0.10	(9.9)%	1.38%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	1.84%
Volumetric Rate Riders			-0.33			-0.60	-0.27	81.8%	-0.94%
Total: Distribution With Deferrals			20.89			23.42	5.04	24.1%	36.86%
Retail Transmission			3.29			3.15	-0.14	(4.3)%	4.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			24.18			26.57	4.90	20.3%	41.82%
Regulatory			1.80			1.80	0.00	0.0%	2.83%
Energy			27.85			27.85	0.01	0.0%	43.84%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			7.00			7.31	0.31	4.4%	11.51%
Total Bill After Adjustments			60.83			63.53	2.70	4.4%	100.00%

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	28.66%
Distribution Volumetric Rate	286	0.0121	3.46	286	0.0085	2.43	-1.03	(29.8)%	3.51%
Total: Distribution			19.88			22.27	2.39	12.0%	32.17%
Loss Adjustment - Energy			1.12			1.01	-0.11	(9.9)%	1.45%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	1.69%
Volumetric Rate Riders			-0.37			-0.69	-0.32	86.5%	-1.00%
Total: Distribution With Deferrals			21.43			23.76	4.72	22.0%	34.32%
Retail Transmission			3.76			3.60	-0.16	(4.3)%	5.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			25.19			27.36	4.56	18.1%	39.52%
Regulatory			2.04			2.01	-0.03	(1.5)%	2.90%
Energy			31.89			31.89	0.00	0.0%	46.08%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			7.69			7.96	0.27	3.5%	11.50%
Total Bill After Adjustments			66.81			69.22	2.41	3.6%	100.00%

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	19.26%
Distribution Volumetric Rate	500	0.0121	6.05	500	0.0085	4.25	-1.80	(29.8)%	4.13%
Total: Distribution			22.47			24.09	1.62	7.2%	23.39%
Loss Adjustment - Energy			1.95			1.76	-0.19	(9.9)%	1.70%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	1.14%
Volumetric Rate Riders			-0.65			-1.20	-0.55	84.6%	-1.17%
Total: Distribution With Deferrals			24.57			25.82	2.87	11.7%	25.06%
Retail Transmission			6.57			6.29	-0.28	(4.3)%	6.11%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.14			32.11	2.59	8.3%	31.17%
Regulatory			3.35			3.35	0.00	0.0%	3.25%
Energy			55.69			55.69	0.00	0.0%	54.07%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			11.72			11.85	0.13	1.1%	11.50%
Total Bill After Adjustments			101.90			103.00	1.10	1.1%	100.00%

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	13.92%
Distribution Volumetric Rate	750	0.0121	9.08	750	0.0085	6.38	-2.70	(29.7)%	4.48%
Total: Distribution			25.50			26.22	0.72	2.8%	18.40%
Loss Adjustment - Energy			2.92			2.63	-0.29	(9.9)%	1.85%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	0.82%
Volumetric Rate Riders			-0.98			-1.80	-0.82	83.7%	-1.26%
Total: Distribution With Deferrals			28.24			28.22	0.70	2.5%	19.81%
Retail Transmission			9.86			9.44	-0.42	(4.3)%	6.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			38.10			37.66	0.28	0.7%	26.43%
Regulatory			4.90			4.90	0.00	0.0%	3.44%
Energy			83.55			83.55	0.00	0.0%	58.63%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			16.45			16.39	-0.06	(0.4)%	11.50%
Total Bill After Adjustments			143.00			142.50	-0.50	(0.3)%	100.00%

Residential									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	10.90%
Distribution Volumetric Rate	1,000	0.0121	12.10	1,000	0.0085	8.50	-3.60	(29.8)%	4.67%
Total: Distribution			28.52			28.34	-0.18	(0.6)%	15.58%
Loss Adjustment - Energy			3.90			3.51	-0.39	(9.9)%	1.93%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	0.64%
Volumetric Rate Riders			-1.30			-2.40	-1.10	84.6%	-1.32%
Total: Distribution With Deferrals			31.92			30.62	-1.48	(4.6)%	16.83%
Retail Transmission			13.14			12.58	-0.56	(4.3)%	6.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			45.06			43.20	-2.04	(4.5)%	23.74%
Regulatory			6.47			6.43	-0.04	(0.6)%	3.53%
Energy			111.39			111.39	-0.00	(0.0)%	61.22%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			21.18			20.93	-0.25	(1.2)%	11.50%
Total Bill After Adjustments			184.10			181.95	-2.15	(1.2)%	100.00%

Residential									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	7.60%
Distribution Volumetric Rate	1,500	0.0121	18.15	1,500	0.0085	12.75	-5.40	(29.8)%	4.89%
Total: Distribution			34.57			32.59	-1.98	(5.7)%	12.49%
Loss Adjustment - Energy			5.85			5.27	-0.58	(9.9)%	2.02%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	0.45%
Volumetric Rate Riders			-1.95			-3.60	-1.65	84.6%	-1.38%
Total: Distribution With Deferrals			39.27			35.43	-5.82	(14.8)%	13.58%
Retail Transmission			19.71			18.87	-0.84	(4.3)%	7.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			58.98			54.30	-6.66	(11.3)%	20.81%
Regulatory			9.57			9.53	-0.04	(0.4)%	3.65%
Energy			167.08			167.08	0.00	0.0%	64.03%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			30.63			30.02	-0.61	(2.0)%	11.51%
Total Bill After Adjustments			266.26			260.93	-5.33	(2.0)%	100.00%

Residential									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	5.84%
Distribution Volumetric Rate	2,000	0.0121	24.20	2,000	0.0085	17.00	-7.20	(29.8)%	5.00%
Total: Distribution			40.62			36.84	-3.78	(9.3)%	10.84%
Loss Adjustment - Energy			7.80			7.02	-0.77	(9.9)%	2.07%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	0.34%
Volumetric Rate Riders			-2.60			-4.80	-2.20	84.6%	-1.41%
Total: Distribution With Deferrals			46.62			40.23	-10.16	(21.8)%	11.84%
Retail Transmission			26.29			25.17	-1.12	(4.3)%	7.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			72.91			65.40	-11.28	(15.5)%	19.24%
Regulatory			12.67			12.63	-0.04	(0.3)%	3.72%
Energy			222.78			222.78	-0.01	(0.0)%	65.54%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			40.09			39.11	-0.98	(2.4)%	11.51%
Total Bill After Adjustments			348.45			339.92	-8.53	(2.4)%	100.00%

Residential									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	16.42	16.42	1	19.84	19.84	3.42	20.8%	2.44%
Distribution Volumetric Rate	5,000	0.0121	60.50	5,000	0.0085	42.50	-18.00	(29.8)%	5.22%
Total: Distribution			76.92			62.34	-14.58	(19.0)%	7.66%
Loss Adjustment - Energy			19.49			17.56	-1.94	(9.9)%	2.16%
Fixed Rate Riders			0.80			1.17	0.37	46.3%	0.14%
Volumetric Rate Riders			-6.50			-12.00	-5.50	84.6%	-1.47%
Total: Distribution With Deferrals			90.71			69.07	-36.23	(39.9)%	8.49%
Retail Transmission			65.72			62.92	-2.80	(4.3)%	7.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			156.43			131.99	-39.03	(24.9)%	16.22%
Regulatory			31.30			31.19	-0.11	(0.4)%	3.83%
Energy			556.96			556.95	-0.00	(0.0)%	68.44%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
HST			96.81			93.62	-3.19	(3.3)%	11.50%
Total Bill After Adjustments			841.50			813.75	-27.75	(3.3)%	100.00%

General Service Less Than 50 kW									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.25	32.25	1	33.34	33.34	1.09	3.4%	16.09%
Distribution Volumetric Rate	1,000	0.0104	10.40	1,000	0.0108	10.80	0.40	3.8%	5.21%
Total: Distribution			42.65			44.14	1.49	3.5%	21.30%
Loss Adjustment - Energy			3.90			3.51	-0.39	(9.9)%	1.69%
Fixed Rate Riders			0.79			1.09	0.30	38.0%	0.53%
Volumetric Rate Riders			-1.40			-1.70	-0.30	21.4%	-0.82%
Total: Distribution With Deferrals			45.94			47.04	2.59	5.6%	22.70%
Retail Transmission			12.01			11.55	-0.46	(3.8)%	5.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			57.95			58.59	2.13	3.7%	28.27%
Regulatory			6.47			6.43	-0.04	(0.6)%	3.10%
Energy			111.39			111.39	-0.00	(0.0)%	53.75%
Debt Retirement Charge (DRC)			7.00			7.00	0.00	0.0%	3.38%
HST			23.77			23.84	0.07	0.3%	11.50%
Total Bill After Adjustments			206.58			207.25	0.67	0.3%	100.00%

General Service Less Than 50 kW									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.25	32.25	1	33.34	33.34	1.09	3.4%	8.88%
Distribution Volumetric Rate	2,000	0.0104	20.80	2,000	0.0108	21.60	0.80	3.8%	5.75%
Total: Distribution			53.05			54.94	1.89	3.6%	14.64%
Loss Adjustment - Energy			7.80			7.02	-0.77	(9.9)%	1.87%
Fixed Rate Riders			0.79			1.09	0.30	38.0%	0.29%
Volumetric Rate Riders			-2.80			-3.40	-0.60	21.4%	-0.91%
Total: Distribution With Deferrals			58.84			59.65	2.71	4.6%	15.89%
Retail Transmission			24.01			23.10	-0.91	(3.8)%	6.15%
Sub-Total: Delivery (Distribution and Retail Transmission)			82.85			82.75	1.80	2.2%	22.05%
Regulatory			12.67			12.63	-0.04	(0.3)%	3.36%
Energy			222.78			222.78	-0.01	(0.0)%	59.35%
Debt Retirement Charge (DRC)			14.00			14.00	0.00	0.0%	3.73%
HST			43.20			43.18	-0.02	(0.0)%	11.50%
Total Bill After Adjustments			375.50			375.34	-0.16	(0.0)%	100.00%

General Service Less Than 50 kW									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.25	32.25	1	33.34	33.34	1.09	3.4%	4.69%
Distribution Volumetric Rate	4,000	0.0104	41.60	4,000	0.0108	43.20	1.60	3.8%	6.07%
Total: Distribution			73.85			76.54	2.69	3.6%	10.76%
Loss Adjustment - Energy			15.59			14.05	-1.55	(9.9)%	1.97%
Fixed Rate Riders			0.79			1.09	0.30	38.0%	0.15%
Volumetric Rate Riders			-5.60			-6.80	-1.20	21.4%	-0.96%
Total: Distribution With Deferrals			84.63			84.88	2.93	3.5%	11.93%
Retail Transmission			48.02			46.21	-1.81	(3.8)%	6.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			132.65			131.09	1.12	0.8%	18.42%
Regulatory			25.08			25.00	-0.08	(0.3)%	3.51%
Energy			445.57			445.56	-0.00	(0.0)%	62.62%
Debt Retirement Charge (DRC)			28.00			28.00	0.00	0.0%	3.94%
HST			82.07			81.85	-0.22	(0.3)%	11.50%
Total Bill After Adjustments			713.37			711.50	-1.87	(0.3)%	100.00%
General Service Less Than 50 kW									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.25	32.25	1	33.34	33.34	1.09	3.4%	3.79%
Distribution Volumetric Rate	5,000	0.0104	52.00	5,000	0.0108	54.00	2.00	3.8%	6.14%
Total: Distribution			84.25			87.34	3.09	3.7%	9.93%
Loss Adjustment - Energy			19.49			17.56	-1.94	(9.9)%	2.00%
Fixed Rate Riders			0.79			1.09	0.30	38.0%	0.12%
Volumetric Rate Riders			-7.00			-8.50	-1.50	21.4%	-0.97%
Total: Distribution With Deferrals			97.53			97.49	3.04	3.1%	11.08%
Retail Transmission			60.03			57.76	-2.27	(3.8)%	6.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			157.56			155.25	0.77	0.5%	17.65%
Regulatory			31.30			31.19	-0.11	(0.4)%	3.55%
Energy			556.96			556.95	-0.00	(0.0)%	63.32%
Debt Retirement Charge (DRC)			35.00			35.00	0.00	0.0%	3.98%
HST			101.51			101.19	-0.32	(0.3)%	11.50%
Total Bill After Adjustments			882.33			879.58	-2.75	(0.3)%	100.00%
General Service Less Than 50 kW									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.25	32.25	1	33.34	33.34	1.09	3.4%	1.94%
Distribution Volumetric Rate	10,000	0.0104	104.00	10,000	0.0108	108.00	4.00	3.8%	6.28%
Total: Distribution			136.25			141.34	5.09	3.7%	8.22%
Loss Adjustment - Energy			38.99			35.11	-3.87	(9.9)%	2.04%
Fixed Rate Riders			0.79			1.09	0.30	38.0%	0.06%
Volumetric Rate Riders			-14.00			-17.00	-3.00	21.4%	-0.99%
Total: Distribution With Deferrals			162.03			160.54	3.61	2.2%	9.33%
Retail Transmission			120.05			115.53	-4.52	(3.8)%	6.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			282.08			276.07	-0.91	(0.3)%	16.05%
Regulatory			62.34			62.14	-0.20	(0.3)%	3.61%
Energy			1,113.89			1,113.90	0.00	0.0%	64.76%
Debt Retirement Charge (DRC)			70.00			70.00	0.00	0.0%	4.07%
HST			198.68			197.87	-0.81	(0.4)%	11.50%
Total Bill After Adjustments			1,726.99			1,719.98	-7.01	(0.4)%	100.00%
General Service Less Than 50 kW									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	32.25	32.25	1	33.34	33.34	1.09	3.4%	1.30%
Distribution Volumetric Rate	15,000	0.0104	156.00	15,000	0.0108	162.00	6.00	3.8%	6.33%
Total: Distribution			188.25			195.34	7.09	3.8%	7.63%
Loss Adjustment - Energy			58.48			52.67	-5.81	(9.9)%	2.06%
Fixed Rate Riders			0.79			1.09	0.30	38.0%	0.04%
Volumetric Rate Riders			-21.00			-25.50	-4.50	21.4%	-1.00%
Total: Distribution With Deferrals			226.52			223.60	4.17	1.8%	8.73%
Retail Transmission			180.09			173.29	-6.80	(3.8)%	6.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			406.61			396.89	-2.63	(0.6)%	15.50%
Regulatory			93.40			93.08	-0.32	(0.3)%	3.64%
Energy			1,670.85			1,670.85	-0.00	(0.0)%	65.26%
Debt Retirement Charge (DRC)			105.00			105.00	0.00	0.0%	4.10%
HST			295.86			294.56	-1.30	(0.4)%	11.50%
Total Bill After Adjustments			2,571.72			2,560.38	-11.34	(0.4)%	100.00%
Unmetered Scattered Load									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	2.08	2.08	1	2.23	2.23	0.15	7.2%	7.70%
Distribution Volumetric Rate	150	0.0180	2.70	150	0.0193	2.90	0.20	7.4%	10.02%
Total: Distribution			4.78			5.13	0.35	7.3%	17.72%
Loss Adjustment - Energy			0.58			0.53	-0.06	(9.9)%	1.82%
Fixed Rate Riders			0.00			0.02	0.02	0.0%	0.07%
Volumetric Rate Riders			-0.21			-0.47	-0.26	123.8%	-1.62%
Total: Distribution With Deferrals			5.15			5.21	0.40	7.8%	17.99%
Retail Transmission			1.80			1.73	-0.07	(3.9)%	5.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.95			6.94	0.33	4.8%	23.96%
Regulatory			1.18			0.93	-0.25	(21.2)%	3.21%
Energy			16.71			16.70	-0.00	(0.0)%	57.70%
Debt Retirement Charge (DRC)			1.05			1.05	0.00	0.0%	3.63%
HST			3.37			3.33	-0.04	(1.2)%	11.50%
Total Bill After Adjustments			29.26			28.95	-0.31	(1.1)%	100.00%
Unmetered Scattered Load									
	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Service Charge	1	2.08	2.08	1	2.23	2.23	0.15	7.2%	4.08%
Distribution Volumetric Rate	296	0.0180	5.33	296	0.0193	5.71	0.38	7.1%	10.44%
Total: Distribution			7.41			7.94	0.53	7.2%	14.52%
Loss Adjustment - Energy			1.15			1.04	-0.11	(9.9)%	1.90%
Fixed Rate Riders			0.00			0.02	0.02	0.0%	0.04%
Volumetric Rate Riders			-0.41			-0.92	-0.51	124.4%	-1.68%
Total: Distribution With Deferrals			8.15			8.08	0.46	5.6%	14.77%
Retail Transmission			3.55			3.42	-0.13	(3.7)%	6.25%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.70			11.50	0.33	2.8%	21.02%
Regulatory			2.09			1.84	-0.25	(12.0)%	3.36%
Energy			33.00			33.00	0.00	0.0%	60.33%
Debt Retirement Charge (DRC)			2.07			2.07	0.00	0.0%	3.78%
HST			6.35			6.29	-0.06	(0.9)%	11.50%
Total Bill After Adjustments			55.21			54.70	-0.51	(0.9)%	100.00%

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	3.55%
Distribution Volumetric Rate	60	1.5288	91.73	60	1.6815	100.89	9.16	10.0%	2.15%
Total: Distribution			249.28			267.59	18.31	7.3%	5.69%
Loss Adjustment - Energy			113.11			101.30	-11.80	(10.4)%	2.15%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	-0.07%
Volumetric Rate Riders			121.36			-55.12	-176.48	(145.4)%	-1.17%
Total: Distribution With Deferrals			483.75			310.65	-173.09	(35.8)%	6.61%
Retail Transmission			249.21			239.99	-9.22	(3.7)%	5.11%
Sub-Total: Delivery (Distribution and Retail Transmission)			732.96			550.64	-182.31	-24.9%	11.71%
Regulatory			186.54			185.92	-0.62	(0.3)%	3.95%
Energy			3,231.59			3,213.60	-18.00	(0.6)%	68.36%
Debt Retirement Charge (DRC)			210.00			210.00	0.00	0.0%	4.47%
HST			566.94			540.82	-26.12	(4.6)%	11.50%
Total Bill After Adjustments			4,928.03			4,700.98	-227.05	-4.6%	100.00%

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	2.16%
Distribution Volumetric Rate	100	1.5288	152.88	100	1.6815	168.15	15.27	10.0%	2.18%
Total: Distribution			310.43			334.85	24.42	7.9%	4.34%
Loss Adjustment - Energy			188.51			168.84	-19.67	(10.4)%	2.19%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	-0.04%
Volumetric Rate Riders			202.27			-91.86	-294.13	(145.4)%	-1.19%
Total: Distribution With Deferrals			701.21			408.71	-292.50	(41.7)%	5.30%
Retail Transmission			415.36			399.97	-15.39	(3.7)%	5.19%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,116.57			808.68	-307.89	-27.6%	10.49%
Regulatory			310.74			309.70	-1.04	(0.3)%	4.02%
Energy			5,386.01			5,355.99	-30.02	(0.6)%	69.45%
Debt Retirement Charge (DRC)			350.00			350.00	0.00	0.0%	4.54%
HST			931.23			887.17	-44.06	(4.7)%	11.50%
Total Bill After Adjustments			8,094.55			7,711.54	-383.01	-4.7%	100.00%

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	1.36%
Distribution Volumetric Rate	200	1.5288	305.76	200	1.6815	336.30	30.54	10.0%	2.75%
Total: Distribution			463.31			503.00	39.69	8.6%	4.11%
Loss Adjustment - Energy			296.44			265.51	-30.93	(10.4)%	2.17%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	-0.03%
Volumetric Rate Riders			404.54			-183.72	-588.26	(145.4)%	-1.50%
Total: Distribution With Deferrals			1,164.29			581.67	-582.62	(50.0)%	4.75%
Retail Transmission			830.72			799.94	-30.78	(3.7)%	6.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,995.01			1,381.61	-613.40	-30.7%	11.28%
Regulatory			488.52			486.89	-1.63	(0.3)%	3.97%
Energy			8,469.59			8,422.41	-47.18	(0.6)%	68.75%
Debt Retirement Charge (DRC)			550.38			550.38	0.00	0.0%	4.49%
HST			1,495.46			1,409.37	-86.09	(5.8)%	11.50%
Total Bill After Adjustments			12,998.96			12,250.66	-748.30	-5.8%	100.00%

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	0.44%
Distribution Volumetric Rate	500	1.5288	764.40	500	1.6815	840.75	76.35	10.0%	2.22%
Total: Distribution			921.95			1,007.45	85.50	9.3%	2.66%
Loss Adjustment - Energy			942.55			844.21	-98.34	(10.4)%	2.23%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	-0.01%
Volumetric Rate Riders			1,011.35			-459.30	-1,470.65	(145.4)%	-1.21%
Total: Distribution With Deferrals			2,875.85			1,389.24	-1,486.61	(51.7)%	3.67%
Retail Transmission			2,076.80			1,999.85	-76.95	(3.7)%	5.29%
Sub-Total: Delivery (Distribution and Retail Transmission)			4,952.65			3,389.09	-1,563.56	-31.6%	8.96%
Regulatory			1,552.74			1,547.54	-5.20	(0.3)%	4.09%
Energy			26,930.01			26,779.99	-150.02	(0.6)%	70.81%
Debt Retirement Charge (DRC)			1,750.00			1,750.00	0.00	0.0%	4.63%
HST			4,574.10			4,350.66	-223.44	(4.9)%	11.50%
Total Bill After Adjustments			39,759.50			37,817.28	-1,942.22	-4.9%	100.00%

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	0.30%
Distribution Volumetric Rate	666	1.5288	1,018.18	666	1.6815	1,119.88	101.70	10.0%	2.04%
Total: Distribution			1,175.73			1,286.58	110.85	9.4%	2.34%
Loss Adjustment - Energy			1,382.57			1,238.32	-144.26	(10.4)%	2.25%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	-0.01%
Volumetric Rate Riders			1,347.12			-611.79	-1,958.91	(145.4)%	-1.11%
Total: Distribution With Deferrals			3,905.42			1,909.99	-1,995.44	(51.1)%	3.47%
Retail Transmission			2,766.30			2,663.80	-102.50	(3.7)%	4.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			6,671.72			4,573.79	-2,097.94	-31.4%	8.31%
Regulatory			2,277.52			2,269.88	-7.64	(0.3)%	4.13%
Energy			39,502.09			39,282.06	-220.02	(0.6)%	71.39%
Debt Retirement Charge (DRC)			2,566.98			2,566.98	0.00	0.0%	4.67%
HST			6,632.38			6,330.05	-302.33	(4.6)%	11.50%
Total Bill After Adjustments			57,650.69			55,022.76	-2,627.93	-4.6%	100.00%

General Service 50 to 4,999 kW									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	0.22%
Distribution Volumetric Rate	1,000	1.5288	1,528.80	1,000	1.6815	1,681.50	152.70	10.0%	2.23%
Total: Distribution			1,686.35			1,848.20	161.85	9.6%	2.45%
Loss Adjustment - Energy			1,885.10			1,688.41	-196.69	(10.4)%	2.24%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	0.00%
Volumetric Rate Riders			2,022.70			-918.60	-2,941.30	(145.4)%	-1.22%
Total: Distribution With Deferrals			5,594.15			2,614.89	-2,979.26	(53.3)%	3.47%
Retail Transmission			4,153.60			3,999.70	-153.90	(3.7)%	5.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			9,747.75			6,614.59	-3,133.16	-32.1%	8.77%
Regulatory			3,105.25			3,094.82	-10.43	(0.3)%	4.10%
Energy			53,860.00			53,560.00	-300.00	(0.6)%	70.99%
Debt Retirement Charge (DRC)			3,500.00			3,500.00	0.00	0.0%	4.64%
HST			9,127.69			8,680.02	-447.67	(4.9)%	11.50%
Total Bill After Adjustments			79,340.69			75,449.43	-3,891.26	-4.9%	100.00%
General Service 50 to 4,999 kW									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	0.11%
Distribution Volumetric Rate	2,000	1.5288	3,057.60	2,000	1.6815	3,363.00	305.40	10.0%	2.23%
Total: Distribution			3,215.15			3,529.70	314.55	9.8%	2.34%
Loss Adjustment - Energy			3,770.20			3,376.82	-393.38	(10.4)%	2.24%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	0.00%
Volumetric Rate Riders			4,045.40			-1,837.20	-5,882.60	(145.4)%	-1.22%
Total: Distribution With Deferrals			11,030.75			5,066.20	-5,964.55	(54.1)%	3.36%
Retail Transmission			8,307.20			7,999.40	-307.80	(3.7)%	5.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			19,337.95			13,065.60	-6,272.35	-32.4%	8.67%
Regulatory			6,210.25			6,189.40	-20.85	(0.3)%	4.11%
Energy			107,720.00			107,120.01	-599.99	(0.6)%	71.08%
Debt Retirement Charge (DRC)			7,000.00			7,000.00	0.00	0.0%	4.64%
HST			18,234.87			17,338.75	-896.12	(4.9)%	11.50%
Total Bill After Adjustments			158,503.07			150,713.76	-7,789.31	-4.9%	100.00%
General Service 50 to 4,999 kW									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	157.55	157.55	1	166.7	166.7	9.15	5.8%	0.06%
Distribution Volumetric Rate	3,500	1.5288	5,350.80	3,500	1.6815	5,885.25	534.45	10.0%	2.23%
Total: Distribution			5,508.35			6,051.95	543.60	9.9%	2.30%
Loss Adjustment - Energy			6,597.85			5,909.44	-688.41	(10.4)%	2.24%
Fixed Rate Riders			0.00			-3.12	-3.12	0.0%	0.00%
Volumetric Rate Riders			7,079.45			-3,215.10	-10,294.55	(145.4)%	-1.22%
Total: Distribution With Deferrals			19,185.65			8,743.17	-10,442.48	(54.4)%	3.32%
Retail Transmission			14,537.60			13,998.95	-538.65	(3.7)%	5.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			33,723.25			22,742.12	-10,981.13	-32.6%	8.63%
Regulatory			10,867.74			10,831.25	-36.49	(0.3)%	4.11%
Energy			188,510.01			187,460.00	-1,050.01	(0.6)%	71.11%
Debt Retirement Charge (DRC)			12,250.00			12,250.00	0.00	0.0%	4.65%
HST			31,895.63			30,326.84	-1,568.79	(4.9)%	11.50%
Total Bill After Adjustments			277,246.63			263,610.21	-13,636.42	-4.9%	100.00%
General Service 50 to 4,999 kW (CoGen)									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	2523.99	2523.99	1	2650	2650	126.01	5.0%	5.50%
Distribution Volumetric Rate	1,372	4.4090	6,049.15	1,372	4.6140	6,330.41	281.26	4.6%	13.15%
Total: Distribution			8,573.14			8,980.41	407.27	4.8%	18.65%
Loss Adjustment - Energy			801.43			717.81	-83.62	(10.4)%	1.49%
Fixed Rate Riders			0.00			-9.12	-9.12	0.0%	-0.02%
Volumetric Rate Riders			-59.81			-762.56	-702.75	1175.0%	-1.58%
Total: Distribution With Deferrals			9,314.76			8,926.54	-388.22	(4.2)%	18.54%
Retail Transmission			8,419.82			8,107.01	-312.81	(3.7)%	16.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			17,734.58			17,033.55	-701.03	-4.0%	35.38%
Regulatory			1,320.30			1,315.87	-4.43	(0.3)%	2.73%
Energy			22,898.01			22,770.47	-127.54	(0.6)%	47.29%
Debt Retirement Charge (DRC)			1,487.99			1,487.99	0.00	0.0%	3.09%
HST			5,647.31			5,539.02	-108.29	(1.9)%	11.50%
Total Bill After Adjustments			49,088.19			48,146.90	-941.29	-1.9%	100.00%
General Service 50 to 4,999 kW (CoGen)									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Service Charge	1	2523.99	2523.99	1	2650	2650	126.01	5.0%	0.92%
Distribution Volumetric Rate	3,500	4.4090	15,431.50	3,500	4.6140	16,149.00	717.50	4.6%	5.63%
Total: Distribution			17,955.49			18,799.00	843.51	4.7%	6.55%
Loss Adjustment - Energy			6,597.85			5,909.44	-688.41	(10.4)%	2.06%
Fixed Rate Riders			0.00			-9.12	-9.12	0.0%	0.00%
Volumetric Rate Riders			-152.60			-1,945.30	-1,792.70	1174.8%	-0.68%
Total: Distribution With Deferrals			24,400.74			22,754.02	-1,646.72	(6.7)%	7.93%
Retail Transmission			21,479.15			20,681.15	-798.00	(3.7)%	7.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			45,879.89			43,435.17	-2,444.72	-5.3%	15.13%
Regulatory			10,867.74			10,831.25	-36.49	(0.3)%	3.77%
Energy			188,510.01			187,460.00	-1,050.01	(0.6)%	65.32%
Debt Retirement Charge (DRC)			12,250.00			12,250.00	0.00	0.0%	4.27%
HST			33,475.99			33,016.93	-459.06	(1.4)%	11.50%
Total Bill After Adjustments			290,983.63			286,993.35	-3,990.28	-1.4%	100.00%

