

December 2, 2016

Ms. Rajvinder Sabharwal & Ms. Donna Kwan  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Ms. Sabharwal & Ms. Kwari:

**Re: Electricity Distribution Licence No. ED-2002-0556  
2017 Electricity Distribution Rate Application (EB-2016-0084) Interrogatory Responses**

Please find attached Hydro Ottawa's responses to Board Staff's follow-up questions received November 30, 2016.

Please do not hesitate to contact me should you have any questions.

Respectfully,

*Original signed by Gregory Van Dusen*

Gregory Van Dusen  
Director, Regulatory Affairs  
Tel. / tél. 613-738-5499 | ext. / poste 7472  
[regulatoryaffairs@hydroottawa.com](mailto:regulatoryaffairs@hydroottawa.com)

cc: Kirstin Walli, OEB Board Secretary & Martin Davies, OEB Board Staff

**Hydro Ottawa Limited / Hydro Ottawa limitée**  
3025 Albion Road North, PO Box 8700 / chemin Albion Nord, C.P. 8700  
Ottawa, Ontario K1G 3S4

[www.hydroottawa.com](http://www.hydroottawa.com)







# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

## RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04](#). Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$	0.02
Rate Rider <a href="#">Calculation for disposition of Class B</a> WMS - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment <a href="#">Class B</a> Account - effective until December 31, 2017 Applicable <a href="#">only</a> for Non-RPP <a href="#">Class B</a> Customers <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	(0.0019)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - <a href="#">Not including CBR</a>	\$/kWh	0.0032
<a href="#">Capacity Based Recovery (CBR) - Applicable for Class B Customers</a> <a href="#">Class A Customers billed per O. Reg. 429/04</a>	\$/kWh	0.0004
Rural <a href="#">or Remote Electricity</a> Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

#### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

#### MONTHLY RATES AND CHARGES

##### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

##### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

##### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

**Class E** comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04.](#) Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.89
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0227
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kWh	(0.0023)
Rate Rider <del>Calculation</del> for disposition of Class B WMS - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment <a href="#">Class B</a> Account - effective until December 31, 2017 Applicable <a href="#">only</a> for Non-RPP <a href="#">Class B</a> Customers <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	(0.0019)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - <a href="#">Not including CBR</a>	\$/kWh	0.0032
Capacity Based Recovery (CBR) - <a href="#">Applicable for Class B Customers</a> <a href="#">Class A Customers billed per O.Reg. 429/04</a>	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

## GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04.](#) Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.00
Distribution Volumetric Rate	\$/kW	4.3245
Low Voltage Service Rate	\$/kW	0.02632
Retail Transmission Rate - Network Service Rate	\$/kW	2.8016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8174
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0117
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kW	(0.9869)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0129
Rate Rider <del>Calculation for disposition of Class B</del> WMS - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment <a href="#">Class B</a> Account - effective until December 31, 2017 Applicable <a href="#">only</a> for Non-RPP <a href="#">Class B</a> Customers <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	(0.0019)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers <a href="#">Class A Customers billed per O. Reg. 429/04</a>	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

### GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04.](#) Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	3.9181
Low Voltage Service Rate	\$/kW	0.02813
Retail Transmission Rate - Network Service Rate	\$/kW	2.9089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9423
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0130
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kW	(1.0876)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0143
Rate Rider <a href="#">Calculation for disposition of Class B WMS</a> - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment <a href="#">Class B</a> Account - effective until December 31, 2017 Applicable <a href="#">only</a> for Non-RPP <a href="#">Class B</a> Customers <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	(0.0019)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - <a href="#">Not including CBR</a>	\$/kWh	0.0032
Capacity Based Recovery (CBR) - <a href="#">Applicable for Class B Customers</a> <a href="#">Class A Customers billed per O.Reg. 429/04</a>	\$/kWh	0.0004
Rural <a href="#">or Remote Electricity</a> Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04](#). Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,231.32
Distribution Volumetric Rate	\$/kW	3.7199
Low Voltage Service Rate	\$/kW	0.03168
Retail Transmission Rate - Network Service Rate	\$/kW	3.2246
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1873
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0154
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kW	(1.2969)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0170
Rate Rider <del>Calculation for disposition of Class B</del> WMS - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment <a href="#">Class B</a> Account - effective until December 31, 2017 Applicable <del>only</del> for Non-RPP <a href="#">Class B</a> Customers <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	(0.0019)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers <a href="#">Class A Customers billed per O. Reg. 429/04</a>	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04](#). Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.60
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017	\$/kWh	(0.0023)
Rate Rider <a href="#">Calculation for disposition of Class B WMS</a> - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
<a href="#">Capacity Based Recovery (CBR) - Applicable for Class B Customers</a> <a href="#">Class A Customers billed per O.Reg. 429/04</a>	\$/kWh	0.0004
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service ~~and customers who request Reliability Standby~~. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component - ~~Approved on an Interim Basis~~

Service Charge	\$	132.38
General Service 50 to 1,4999 kW customer	\$/kW	1.7669
General Service 1,500 to 4,999 kW customer	\$/kW	1.6206
General Service Large User kW customer	\$/kW	1.7984

#### ~~MONTHLY RATES AND CHARGES - Delivery Component - Reliability~~

<del>General Service 50 to 1,4999 kW customer</del>	<del>\$</del>	<del>200.00</del>
<del>General Service 1,500 to 4,999 kW customer</del>	<del>\$</del>	<del>4,193.93</del>
<del>General Service Large User kW customer</del>	<del>\$</del>	<del>15,231.32</del>

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04](#). Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.04
Distribution Volumetric Rate	\$/kW	12.2794
Low Voltage Service Rate	\$/kW	0.01955
Retail Transmission Rate - Network Service Rate	\$/kW	2.0681
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3501
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kW	(0.5211)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0068
Rate Rider <del>Calculation for disposition of Class B WMS</del> - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - <a href="#">Not including CBR</a>	\$/kWh	0.0032
<a href="#">Capacity Based Recovery (CBR) - Applicable for Class B Customers</a> Class A Customers billed per O. Reg. 429/04	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. [Class A and Class B consumers are defined in accordance with O. Reg. 429/04.](#) Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.6501
Low Voltage Service Rate	\$/kW	0.01996
Retail Transmission Rate - Network Service Rate	\$/kW	2.0786
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3783
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2017	\$/kW	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts - NON WMP - effective until December 31, 2017 <a href="#">Not applicable for Wholesale Market Participants (WMP)</a>	\$/kW	(0.8313)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2017	\$/kW	0.0109
Rate Rider <del>Calculation for disposition of Class B</del> WMS - Sub-account CBR - effective until December 31, 2017 <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	0.00027
Rate Rider for Disposition of Global Adjustment <a href="#">Class B</a> Account - effective until December 31, 2017 Applicable <a href="#">only</a> for Non-RPP <a href="#">Class B</a> Customers <a href="#">Not applicable for WMP or Transitioning 2015 Class A Customers</a>	\$/kWh	(0.0019)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - <a href="#">Not including CBR</a>	\$/kWh	0.0032
Capacity Based Recovery (CBR) - <a href="#">Applicable for Class B Customers</a> <a href="#">Class A Customers billed per O. Reg. 429/04</a>	\$/kWh	0.0004
Rural <a href="#">or Remote Electricity</a> Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

#### Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.00
----------------	----	-------

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

#### FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.00
----------------	----	--------



# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

#### HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	264.00
----------------	----	--------

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Account Certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	97.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Disconnect/Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Disconnect/Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	355.00
High Bill Investigation - If Billing is Correct	\$	218.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

### Other

Temporary Service – Install & remove – overhead – no transformer	\$	813.00
Temporary Service – Install & remove – underground – no transformer	\$	1,180.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,900.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	53.00
Dry core transformer distribution charge		Per Attached Table
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	130.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	160.00

# Hydro Ottawa Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2017

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2016-0084

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.00
Monthly Fixed Charge, per retailer	\$	25.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3500
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3500)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.60
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0335
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0164
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0232
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

## Hydro Ottawa Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2016-0084

### Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per KW	Cost of Energy and Wholesale Market per kWh**	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.9894	\$ 0.1249		\$ 3.9802	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.80	\$ 11.35	\$ 12.16	\$ 0.64	\$ 12.80
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.07	\$ 15.14	\$ 16.21	\$ 0.85	\$ 17.06
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.36	\$ 19.05	\$ 20.41	\$ 1.09	\$ 21.50
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.82	\$ 26.25	\$ 28.07	\$ 1.45	\$ 29.52
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.19	\$ 30.52	\$ 32.71	\$ 1.75	\$ 34.46
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.90	\$ 40.17	\$ 43.07	\$ 2.31	\$ 45.38
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.61	\$ 49.81	\$ 53.42	\$ 2.88	\$ 56.30
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.86	\$ 53.32	\$ 57.18	\$ 3.08	\$ 60.26
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.15	\$ 57.31	\$ 61.45	\$ 3.31	\$ 64.76
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.44	\$ 61.29	\$ 65.72	\$ 3.54	\$ 69.26
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.64	\$ 9.34	\$ 9.98	\$ 0.51	\$ 10.49
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.60	\$ 22.71	\$ 24.31	\$ 1.28	\$ 25.59
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.14	\$ 30.28	\$ 32.42	\$ 1.71	\$ 34.12
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.15	\$ 45.18	\$ 48.33	\$ 2.52	\$ 50.85
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.82	\$ 53.35	\$ 57.18	\$ 3.05	\$ 60.22
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.78	\$ 68.01	\$ 72.79	\$ 3.82	\$ 76.61
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.80	\$ 82.90	\$ 88.70	\$ 4.63	\$ 93.33
*500 KVA 3 PH, 95kV BIL	2400	7600	-\$ 0.00	\$ 173.41	\$ 184.42	\$ 8.78	\$ 193.21
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.43	\$ 219.80	\$ 234.23	\$ 11.51	\$ 245.75
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 16.20	\$ 248.38	\$ 264.58	\$ 12.92	\$ 277.50
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.65	\$ 329.70	\$ 351.35	\$ 17.27	\$ 368.62
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.82	\$ 394.91	\$ 420.73	\$ 20.60	\$ 441.33
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 31.00	\$ 475.02	\$ 506.02	\$ 24.73	\$ 530.76
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 36.56	\$ 561.97	\$ 598.53	\$ 29.17	\$ 627.70
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.90	\$ 692.39	\$ 737.29	\$ 35.82	\$ 773.11
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 51.58	\$ 799.86	\$ 851.44	\$ 41.15	\$ 892.59

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

\*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

\*\* Cost of Energy and Wholesale Market per kWh contains May 1, 2016 RPP Tiered Pricing, WMRS and OESP Pricing to be effective January 1, 2016



