

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an Application by Kingston Hydro Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2017.

**INTERROGATORIES FROM THE  
SCHOOL ENERGY COALITION**

**SEC-1**

SEC is seeking to better understand the basis for changing the recovery of the global adjustment for GS>50 customers from peak kW to energy consumption.

- a. Aside from the change to the Filing Requirements, did the Applicant have any other basis on which to change the billing determinants used for this recovery (such as customer feedback, or a government directive)? If so, please provide details.
- b. Prior to filing the Application, did the Applicant have any communications with the Board about the change to the recovery of the global adjustment (other than the Filing Requirements, or the presentation to distributors by OEB Staff in July)? If so, please provide copies of those communications.

**SEC-2**

For the 290 non-RPP customers in the GS>50 rate class, please provide a table showing the kW on which the distribution volumetric charge is billed, the kilowatt-hours used in a typical month, and the recovery of the global adjustment balance, calculated both on the basis of peak kW, and on the basis of kWhrs. The data used to calculate the load factor distribution in Table 2 of the responses to OEB Staff interrogatories would be an appropriate basis for this table, but disaggregated to show the impact on each individual customer. Please provide the table in live Excel format.

**SEC-3**

Given the median and mean GS>50 load factors provided in Table 1 of the responses to OEB Staff interrogatories, please explain why the threshold for a bill increase or decrease is a load factor of 0.62.

All of which is respectfully submitted this December 6, 2016.