

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of \$0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	2,000		N/A	
GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	20,000	60	DEMAND	
GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	800,000	2,000	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	6,600,000	16,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	63		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	22,860	97	DEMAND	547
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0335	1.0335	960,000	4,200	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0335	1.0335	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0335	1.0335	305		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0335	1.0335	305		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0335	1.0335	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.19	0.8%	\$ (4.20)	-15.2%	\$ (3.27)	-9.2%	\$ (3.69)	-2.6%
2 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.84	2.0%	\$ (9.55)	-19.8%	\$ (7.07)	-10.5%	\$ (7.99)	-2.2%
3 GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.46	1.8%	\$ 23.87	6.2%	\$ 67.38	9.2%	\$ 76.14	2.0%
4 GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 146.40	1.8%	\$ (1,755.20)	-16.8%	\$ (641.40)	-3.3%	\$ (724.78)	-0.5%
5 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 858.41	1.8%	\$ 23,586.41	60.2%	\$ 32,244.01	29.7%	\$ 36,435.73	3.4%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.11	1.7%	\$ (0.19)	-2.8%	\$ (0.11)	-1.5%	\$ (0.13)	-0.7%
7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 49.76	1.7%	\$ (300.18)	-10.0%	\$ (264.83)	-8.1%	\$ (299.26)	-4.2%
8 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (11.34)	0.0%	\$ 2,261.28	12.4%	\$ 2,555.25	1.6%
9 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.19	0.8%	\$ (2.55)	-8.4%	\$ (1.62)	-4.2%	\$ (1.83)	-1.3%
10 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.15	11.5%	\$ (0.11)	-0.5%	\$ 0.27	1.2%	\$ 0.31	0.5%
11 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.15	11.5%	\$ 0.57	2.6%	\$ 0.94	3.8%	\$ 1.07	1.5%
12 GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.84	2.0%	\$ (5.15)	-9.2%	\$ (2.67)	-3.6%	\$ (3.02)	-0.8%
13									
14									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	750	\$ 10.28	\$ 0.0093	750	\$ 6.98	\$ (3.30)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.80			\$ 24.99	\$ 0.19	0.77%
Line Losses on Cost of Power	\$ 0.1114	25	\$ 2.80	\$ 0.1114	25	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0060	750	\$ (4.50)	\$ (3.60)	400.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.56			\$ 23.36	\$ (4.20)	-15.24%
RTSR - Network	\$ 0.0061	775	\$ 4.73	\$ 0.0069	775	\$ 5.35	\$ 0.62	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	775	\$ 3.18	\$ 0.0045	775	\$ 3.49	\$ 0.31	9.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.46			\$ 32.20	\$ (3.27)	-9.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	775	\$ 1.01	\$ 0.0013	775	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	775	\$ 0.85	\$ 0.0011	775	\$ 0.85	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.91			\$ 120.64	\$ (3.27)	-2.64%
HST		13%	\$ 16.11		13%	\$ 15.68	\$ (0.43)	-2.64%
Total Bill on TOU			\$ 140.02			\$ 136.32	\$ (3.69)	-2.64%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.41	1	\$ 13.41	\$ 13.65	1	\$ 13.65	\$ 0.24	1.79%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0147	2000	\$ 29.40	\$ 0.60	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 42.21			\$ 43.05	\$ 0.84	1.99%
Line Losses on Cost of Power	\$ 0.1114	67	\$ 7.46	\$ 0.1114	67	\$ 7.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	2,000	\$ (2.40)	\$ 0.0060	2,000	\$ (12.00)	\$ (9.60)	400.00%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.26			\$ 38.71	\$ (9.55)	-19.79%
RTSR - Network	\$ 0.0054	2,067	\$ 11.16	\$ 0.0062	2,067	\$ 12.82	\$ 1.65	14.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,067	\$ 7.85	\$ 0.0042	2,067	\$ 8.68	\$ 0.83	10.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 67.28			\$ 60.21	\$ (7.07)	-10.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 316.71			\$ 309.64	\$ (7.07)	-2.23%
HST		13%	\$ 41.17		13%	\$ 40.25	\$ (0.92)	-2.23%
Total Bill on TOU			\$ 357.88			\$ 349.90	\$ (7.99)	-2.23%

Customer Class:	GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.76	1	\$ 112.76	\$ 114.79	1	\$ 114.79	\$ 2.03	1.80%
Distribution Volumetric Rate	\$ 4.1044	60	\$ 246.26	\$ 4.1783	60	\$ 250.70	\$ 4.43	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 359.02			\$ 365.49	\$ 6.46	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3990	60	\$ 23.94	\$ 1.3109	60	\$ (78.65)	\$ (102.59)	-428.55%
GA Rate Riders				\$ 0.0060	20,000	\$ 120.00	\$ 120.00	
Low Voltage Service Charge	\$ 0.0537	60	\$ 3.22	\$ 0.0537	60	\$ 3.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 386.19			\$ 410.06	\$ 23.87	6.18%
RTSR - Network	\$ 3.4727	60	\$ 208.36	\$ 3.9559	60	\$ 237.35	\$ 28.99	13.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3128	60	\$ 138.77	\$ 2.5548	60	\$ 153.29	\$ 14.52	10.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 733.32			\$ 800.70	\$ 67.38	9.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	20,670	\$ 74.41	\$ 0.0036	20,670	\$ 74.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	20,670	\$ 26.87	\$ 0.0013	20,670	\$ 26.87	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.0070	20,000	\$ 140.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	20,670	\$ 22.74	\$ 0.0011	20,670	\$ 22.74	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	20,670	\$ 2,335.71	\$ 0.1130	20,670	\$ 2,335.71	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,333.05			\$ 3,400.43	\$ 67.38	2.02%
HST	13%		\$ 433.30	13%		\$ 442.06	\$ 8.76	2.02%
Total Bill on Average IESO Wholesale Market Price			\$ 3,766.34			\$ 3,842.48	\$ 76.14	2.02%

Customer Class:	GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,022.07	1	\$ 1,022.07	\$ 1,040.47	1	\$ 1,040.47	\$ 18.40	1.80%
Distribution Volumetric Rate	\$ 3.5576	2000	\$ 7,115.20	\$ 3.6216	2000	\$ 7,243.20	\$ 128.00	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 8,137.27			\$ 8,283.67	\$ 146.40	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1238	2,000	\$ 2,247.60	\$ 2.2270	2,000	\$ (4,454.00)	\$ (6,701.60)	-298.17%
GA Rate Riders				\$ 0.0060	800,000	\$ 4,800.00	\$ 4,800.00	
Low Voltage Service Charge	\$ 0.0421	2,000	\$ 84.20	\$ 0.0421	2,000	\$ 84.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,469.07			\$ 8,713.87	\$ (1,755.20)	-16.77%
RTSR - Network	\$ 2.6375	2,000	\$ 5,275.00	\$ 3.0045	2,000	\$ 6,009.00	\$ 734.00	13.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8150	2,000	\$ 3,630.00	\$ 2.0049	2,000	\$ 4,009.80	\$ 379.80	10.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,374.07			\$ 18,732.67	\$ (641.40)	-3.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	826,800	\$ 2,976.48	\$ 0.0036	826,800	\$ 2,976.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	826,800	\$ 1,074.84	\$ 0.0013	826,800	\$ 1,074.84	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	800,000	\$ 5,600.00	\$ 0.0070	800,000	\$ 5,600.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	826,800	\$ 909.48	\$ 0.0011	826,800	\$ 909.48	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	826,800	\$ 93,428.40	\$ 0.1130	826,800	\$ 93,428.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 123,363.27			\$ 122,721.87	\$ (641.40)	-0.52%
HST	13%		\$ 16,037.23	13%		\$ 15,953.84	\$ (83.38)	-0.52%
Total Bill on Average IESO Wholesale Market Price			\$ 139,400.50			\$ 138,675.71	\$ (724.78)	-0.52%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,755.91	1	\$ 8,755.91	\$ 8,913.52	1	\$ 8,913.52	\$ 157.61	1.80%
Distribution Volumetric Rate	\$ 2.4315	16000	\$ 38,904.00	\$ 2.4753	16000	\$ 39,604.80	\$ 700.80	1.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	16000	\$ -	\$ -	16000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47,659.91			\$ 48,518.32	\$ 858.41	1.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5716	16,000	\$ (9,145.60)	-\$ 1.6261	16,000	\$ (26,017.60)	\$ (16,872.00)	184.48%
GA Rate Riders				\$ 0.0060	6,600,000	\$ 39,600.00	\$ 39,600.00	
Low Voltage Service Charge	\$ 0.0421	16,000	\$ 673.60	\$ 0.0421	16,000	\$ 673.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39,187.91			\$ 62,774.32	\$ 23,586.41	60.19%
RTSR - Network	\$ 2.4994	16,000	\$ 39,990.40	\$ 2.8472	16,000	\$ 45,555.20	\$ 5,564.80	13.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8475	16,000	\$ 29,560.00	\$ 2.0408	16,000	\$ 32,652.80	\$ 3,092.80	10.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 108,738.31			\$ 140,982.32	\$ 32,244.01	29.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	6,695,700	\$ 24,104.52	\$ 0.0036	6,695,700	\$ 24,104.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	6,695,700	\$ 8,704.41	\$ 0.0013	6,695,700	\$ 8,704.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	6,600,000	\$ 46,200.00	\$ 0.0070	6,600,000	\$ 46,200.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	6,695,700	\$ 7,365.27	\$ 0.0011	6,695,700	\$ 7,365.27	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	6,695,700	\$ 756,614.10	\$ 0.1130	6,695,700	\$ 756,614.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 951,726.61			\$ 983,970.62	\$ 32,244.01	3.39%
HST	13%		\$ 123,724.46	13%		\$ 127,916.18	\$ 4,191.72	3.39%
Total Bill on Average IESO Wholesale Market Price			\$ 1,075,451.07			\$ 1,111,886.80	\$ 36,435.73	3.39%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	63	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.75	1	\$ 5.75	\$ 5.85	1	\$ 5.85	\$ 0.10	1.74%
Distribution Volumetric Rate	\$ 0.0123	63	\$ 0.77	\$ 0.0125	63	\$ 0.79	\$ 0.01	1.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	63	\$ -	\$ -	63	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 6.52			\$ 6.64	\$ 0.11	1.73%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.24	\$ 0.1114	2	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	63	\$ (0.08)	\$ 0.0060	63	\$ (0.38)	\$ (0.30)	400.00%
GA Rate Riders				\$ -	63	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	63	\$ 0.01	\$ 0.0001	63	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6.69			\$ 6.50	\$ (0.19)	-2.84%
RTSR - Network	\$ 0.0054	65	\$ 0.35	\$ 0.0062	65	\$ 0.40	\$ 0.05	14.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	65	\$ 0.25	\$ 0.0042	65	\$ 0.27	\$ 0.03	10.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7.29			\$ 7.18	\$ (0.11)	-1.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	65	\$ 0.23	\$ 0.0036	65	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	65	\$ 0.08	\$ 0.0013	65	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	63	\$ 0.44	\$ 0.0070	63	\$ 0.44	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	65	\$ 0.07	\$ 0.0011	65	\$ 0.07	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	41	\$ 3.56	\$ 0.0870	41	\$ 3.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	11	\$ 1.41	\$ 0.1320	11	\$ 1.41	\$ -	0.00%
TOU - On Peak	\$ 0.1800	11	\$ 2.04	\$ 0.1800	11	\$ 2.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 15.39			\$ 15.28	\$ (0.11)	-0.73%
HST		13%	\$ 2.00			\$ 1.99	\$ (0.01)	-0.73%
Total Bill on TOU			\$ 17.39			\$ 17.26	\$ (0.13)	-0.73%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,860	kWh
Demand	97	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.50	547	\$ 1,367.50	\$ 2.54	547	\$ 1,389.38	\$ 21.88	1.60%
Distribution Volumetric Rate	\$ 15.9642	97	\$ 1,548.53	\$ 16.2516	97	\$ 1,576.41	\$ 27.88	1.80%
Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	97	\$ -	\$ -	97	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 2,916.03			\$ 2,965.79	\$ 49.76	1.71%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.9123	97	\$ 88.49	\$ 4.1093	97	\$ (398.60)	\$ (487.10)	-550.43%
GA Rate Riders				\$ 0.0060	22,860	\$ 137.16	\$ 137.16	-
Low Voltage Service Charge	\$ 0.0270	97	\$ 2.62	\$ 0.0270	97	\$ 2.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,007.14			\$ 2,706.96	\$ (300.18)	-9.98%
RTSR - Network	\$ 1.7452	97	\$ 169.28	\$ 1.9880	97	\$ 192.84	\$ 23.55	13.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1622	97	\$ 112.73	\$ 1.2838	97	\$ 124.53	\$ 11.80	10.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,289.16			\$ 3,024.33	\$ (264.83)	-8.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	23,626	\$ 85.05	\$ 0.0036	23,626	\$ 85.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	23,626	\$ 30.71	\$ 0.0013	23,626	\$ 30.71	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	22,860	\$ 160.02	\$ 0.0070	22,860	\$ 160.02	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	23,626	\$ 25.99	\$ 0.0011	23,626	\$ 25.99	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	23,626	\$ 2,669.72	\$ 0.1130	23,626	\$ 2,669.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,260.65			\$ 5,995.82	\$ (264.83)	-4.23%
HST	13%		\$ 813.88	13%		\$ 779.46	\$ (34.43)	-4.23%
Total Bill on Average IESO Wholesale Market Price			\$ 7,074.53			\$ 6,775.27	\$ (299.26)	-4.23%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	960,000	kWh
Demand	4,200	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	4200	\$ -	\$ -	4200	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4200	\$ -	\$ -	4200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,200	\$ -	\$ 0.0027	4,200	\$ (11.34)	\$ (11.34)	
GA Rate Riders				\$ -	960,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	4,200	\$ -	\$ -	4,200	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ (11.34)	\$ (11.34)	
RTSR - Network	\$ 2.4994	4,200	\$ 10,497.48	\$ 2.8472	4,200	\$ 11,958.24	\$ 1,460.76	13.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8475	4,200	\$ 7,759.50	\$ 2.0408	4,200	\$ 8,571.36	\$ 811.86	10.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,256.98			\$ 20,518.26	\$ 2,261.28	12.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	992,160	\$ 3,571.78	\$ 0.0036	992,160	\$ 3,571.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	992,160	\$ 1,289.81	\$ 0.0013	992,160	\$ 1,289.81	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	960,000	\$ 6,720.00	\$ 0.0070	960,000	\$ 6,720.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	992,160	\$ 1,091.38	\$ 0.0011	992,160	\$ 1,091.38	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	992,160	\$ 112,114.08	\$ 0.1130	992,160	\$ 112,114.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 143,044.02			\$ 145,305.30	\$ 2,261.28	1.58%
HST	13%		\$ 18,595.72	13%		\$ 18,889.69	\$ 293.97	1.58%
Total Bill on Average IESO Wholesale Market Price			\$ 161,639.74			\$ 164,194.99	\$ 2,555.25	1.58%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	750	\$ 10.28	\$ 0.0093	750	\$ 6.98	\$ (3.30)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.80			\$ 24.99	\$ 0.19	0.77%
Line Losses on Cost of Power	\$ 0.1130	25	\$ 2.84	\$ 0.1130	25	\$ 2.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0060	750	\$ (4.50)	\$ (6.45)	-330.77%
GA Rate Riders				\$ 0.0060	750	\$ 4.50	\$ 4.50	-
Low Voltage Service Charge	\$ 0.0001	750	\$ 0.08	\$ 0.0001	750	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.45			\$ 27.90	\$ (2.55)	-8.37%
RTSR - Network	\$ 0.0061	775	\$ 4.73	\$ 0.0069	775	\$ 5.35	\$ 0.62	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	775	\$ 3.18	\$ 0.0045	775	\$ 3.49	\$ 0.31	9.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.36			\$ 36.74	\$ (1.62)	-4.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	775	\$ 2.79	\$ 0.0036	775	\$ 2.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	775	\$ 1.01	\$ 0.0013	775	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	775	\$ 0.85	\$ 0.0011	775	\$ 0.85	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.76			\$ 126.14	\$ (1.62)	-1.27%
HST	13%		\$ 16.61	13%		\$ 16.40	\$ (0.21)	-1.27%
Total Bill on Non-RPP Avg. Price			\$ 144.36			\$ 142.53	\$ (1.83)	-1.27%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	305	\$ 4.18	\$ 0.0093	305	\$ 2.84	\$ (1.34)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 18.70			\$ 20.85	\$ 2.15	11.49%
Line Losses on Cost of Power	\$ 0.1114	10	\$ 1.14	\$ 0.1114	10	\$ 1.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	305	\$ (0.37)	\$ 0.0060	305	\$ (1.83)	\$ (1.46)	400.00%
GA Rate Riders				\$ -	305	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	305	\$ 0.03	\$ 0.0001	305	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.29			\$ 20.19	\$ (0.11)	-0.52%
RTSR - Network	\$ 0.0061	315	\$ 1.92	\$ 0.0069	315	\$ 2.18	\$ 0.25	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	315	\$ 1.29	\$ 0.0045	315	\$ 1.42	\$ 0.13	9.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.51			\$ 23.78	\$ 0.27	1.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	315	\$ 1.13	\$ 0.0036	315	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	315	\$ 0.41	\$ 0.0013	315	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	315	\$ 0.35	\$ 0.0011	315	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	198	\$ 17.25	\$ 0.0870	198	\$ 17.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	52	\$ 6.84	\$ 0.1320	52	\$ 6.84	\$ -	0.00%
TOU - On Peak	\$ 0.1800	55	\$ 9.88	\$ 0.1800	55	\$ 9.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.62			\$ 59.89	\$ 0.27	0.46%
HST		13%	\$ 7.75		13%	\$ 7.79	\$ 0.04	0.46%
Total Bill on TOU			\$ 67.37			\$ 67.68	\$ 0.31	0.46%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	305	kWh
Demand	-	kW
Current Loss Factor	1.0335	
Proposed/Approved Loss Factor	1.0335	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.52	1	\$ 14.52	\$ 18.01	1	\$ 18.01	\$ 3.49	24.04%
Distribution Volumetric Rate	\$ 0.0137	305	\$ 4.18	\$ 0.0093	305	\$ 2.84	\$ (1.34)	-32.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	305	\$ -	\$ -	305	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 18.70			\$ 20.85	\$ 2.15	11.49%
Line Losses on Cost of Power	\$ 0.1130	10	\$ 1.15	\$ 0.1130	10	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	305	\$ 0.79	\$ 0.0060	305	\$ (1.83)	\$ (2.62)	-330.77%
GA Rate Riders				\$ 0.0060	305	\$ 1.83	\$ 1.83	-
Low Voltage Service Charge	\$ 0.0001	305	\$ 0.03	\$ 0.0001	305	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21.47			\$ 22.03	\$ 0.57	2.63%
RTSR - Network	\$ 0.0061	315	\$ 1.92	\$ 0.0069	315	\$ 2.18	\$ 0.25	13.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	315	\$ 1.29	\$ 0.0045	315	\$ 1.42	\$ 0.13	9.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.68			\$ 25.63	\$ 0.94	3.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	315	\$ 1.13	\$ 0.0036	315	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	315	\$ 0.41	\$ 0.0013	315	\$ 0.41	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	315	\$ 0.35	\$ 0.0011	315	\$ 0.35	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	305	\$ 34.47	\$ 0.1130	305	\$ 34.47	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 61.04			\$ 61.98	\$ 0.94	1.55%
HST	13%		\$ 7.93	13%		\$ 8.06	\$ 0.12	1.55%
Total Bill on Non-RPP Avg. Price			\$ 68.97			\$ 70.04	\$ 1.07	1.55%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0335
Proposed/Approved Loss Factor	1.0335

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.41	1	\$ 13.41	\$ 13.65	1	\$ 13.65	\$ 0.24	1.79%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0147	2000	\$ 29.40	\$ 0.60	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 42.21			\$ 43.05	\$ 0.84	1.99%
Line Losses on Cost of Power	\$ 0.1130	67	\$ 7.57	\$ 0.1130	67	\$ 7.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0060	2,000	\$ (12.00)	\$ (17.20)	-330.77%
GA Rate Riders				\$ 0.0060	2,000	\$ 12.00	\$ 12.00	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.97			\$ 50.82	\$ (5.15)	-9.20%
RTSR - Network	\$ 0.0054	2,067	\$ 11.16	\$ 0.0062	2,067	\$ 12.82	\$ 1.65	14.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,067	\$ 7.85	\$ 0.0042	2,067	\$ 8.68	\$ 0.83	10.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.99			\$ 72.32	\$ (2.67)	-3.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 327.39			\$ 324.72	\$ (2.67)	-0.82%
HST		13%	\$ 42.56		13%	\$ 42.21	\$ (0.35)	-0.82%
Total Bill on Non-RPP Avg. Price			\$ 369.95			\$ 366.93	\$ (3.02)	-0.82%