

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	750	\$ 11.85	\$ 0.0105	750	\$ 7.88	\$ (3.98)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0005	750	\$ 0.38	\$ 0.38	
Sub-Total A (excluding pass through)			\$ 29.15			\$ 29.95	\$ 0.80	2.74%
Line Losses on Cost of Power	\$ 0.1114	37	\$ 4.14	\$ 0.1114	37	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0105	750	\$ (7.88)	\$ (9.45)	-600.00%
GA Rate Riders				\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.45			\$ 28.80	\$ (8.65)	-23.10%
RTSR - Network	\$ 0.0061	787	\$ 4.80	\$ 0.0062	787	\$ 4.88	\$ 0.08	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	787	\$ 2.44	\$ 0.0031	787	\$ 2.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.69			\$ 36.12	\$ (8.57)	-19.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	787	\$ 1.02	\$ 0.0013	787	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	787	\$ 0.87	\$ 0.0011	787	\$ 0.87	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.21			\$ 124.64	\$ (8.57)	-6.43%
HST		13%	\$ 17.32		13%	\$ 16.20	\$ (1.11)	-6.43%
Total Bill on TOU			\$ 150.52			\$ 140.84	\$ (9.69)	-6.43%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0180	2000	\$ 36.00	\$ -	0.00%
Fixed Rate Riders	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0030	2000	\$ 6.00	\$ 6.00	
Sub-Total A (excluding pass through)			\$ 57.69			\$ 63.69	\$ 6.00	10.40%
Line Losses on Cost of Power	\$ 0.1114	99	\$ 11.03	\$ 0.1114	99	\$ 11.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0104	2,000	\$ (20.80)	\$ (25.00)	-595.24%
GA Rate Riders				\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.51			\$ 59.51	\$ (19.00)	-24.20%
RTSR - Network	\$ 0.0056	2,099	\$ 11.75	\$ 0.0057	2,099	\$ 11.96	\$ 0.21	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,099	\$ 5.67	\$ 0.0027	2,099	\$ 5.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 95.93			\$ 77.14	\$ (18.79)	-19.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,099	\$ 7.56	\$ 0.0036	2,099	\$ 7.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,099	\$ 2.31	\$ 0.0011	2,099	\$ 2.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 345.55			\$ 326.76	\$ (18.79)	-5.44%
HST		13%	\$ 44.92		13%	\$ 42.48	\$ (2.44)	-5.44%
Total Bill on TOU			\$ 390.48			\$ 369.24	\$ (21.23)	-5.44%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,200	kWh
Demand	85	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9297	85	\$ 334.02	\$ 3.9297	85	\$ 334.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0058	85	\$ (0.49)	\$ 0.0012	85	\$ 0.10	\$ 0.60	-120.69%
Sub-Total A (excluding pass through)			\$ 430.51			\$ 431.11	\$ 0.59	0.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0348	85	\$ 87.96	\$ 4.5186	85	\$ (384.08)	\$ (472.04)	-536.66%
GA Rate Riders				\$ 0.0198	25,200	\$ 498.96	\$ 498.96	-
Low Voltage Service Charge	\$ 1.1222	85	\$ 95.39	\$ 1.1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 613.86			\$ 641.37	\$ 27.52	4.48%
RTSR - Network	\$ 2.2296	85	\$ 189.52	\$ 2.2645	85	\$ 192.48	\$ 2.97	1.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1111	85	\$ 94.44	\$ 1.1136	85	\$ 94.66	\$ 0.21	0.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 897.82			\$ 928.51	\$ 30.69	3.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,447	\$ 95.21	\$ 0.0036	26,447	\$ 95.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	26,447	\$ 34.38	\$ 0.0013	26,447	\$ 34.38	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)	\$ 0.0070	25,200	\$ 176.40	\$ 0.0070	25,200	\$ 176.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	26,447	\$ 29.09	\$ 0.0011	26,447	\$ 29.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	26,447	\$ 2,988.56	\$ 0.1130	26,447	\$ 2,988.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,221.46			\$ 4,252.15	\$ 30.69	0.73%
HST	13%		\$ 548.79	13%		\$ 552.78	\$ 3.99	0.73%
Total Bill on Average IESO Wholesale Market Price			\$ 4,770.25			\$ 4,804.93	\$ 34.69	0.73%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	407	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	1	\$ 2.04	\$ 2.04	1	\$ 2.04	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0233	407	\$ 9.48	\$ 0.0233	407	\$ 9.48	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	407	\$ -	\$ -	407	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 11.52			\$ 11.52	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1114	20	\$ 2.24	\$ 0.1114	20	\$ 2.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	407	\$ 0.94	\$ 0.0103	407	\$ (4.19)	\$ (5.13)	-547.83%
GA Rate Riders				\$ -	407	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	407	\$ 0.98	\$ 0.0024	407	\$ 0.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.68			\$ 10.55	\$ (5.13)	-32.71%
RTSR - Network	\$ 0.0056	427	\$ 2.39	\$ 0.0057	427	\$ 2.43	\$ 0.04	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	427	\$ 1.15	\$ 0.0027	427	\$ 1.15	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.23			\$ 14.14	\$ (5.09)	-26.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	427	\$ 1.54	\$ 0.0036	427	\$ 1.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	427	\$ 0.56	\$ 0.0013	427	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	407	\$ 2.85	\$ 0.0070	407	\$ 2.85	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	427	\$ 0.47	\$ 0.0011	427	\$ 0.47	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	265	\$ 23.02	\$ 0.0870	265	\$ 23.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	69	\$ 9.13	\$ 0.1320	69	\$ 9.13	\$ -	0.00%
TOU - On Peak	\$ 0.1800	73	\$ 13.19	\$ 0.1800	73	\$ 13.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.22			\$ 65.14	\$ (5.09)	-7.24%
HST		13%	\$ 9.13		13%	\$ 8.47	\$ (0.66)	-7.24%
Total Bill on TOU			\$ 79.35			\$ 73.61	\$ (5.75)	-7.24%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	330	kWh
Demand	1	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	2	\$ 4.08	\$ 2.04	2	\$ 4.08	\$ -	0.00%
Distribution Volumetric Rate	\$ 30.5028	1	\$ 30.50	\$ 30.5028	1	\$ 30.50	\$ -	0.00%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0817	1	\$ (0.08)	\$ -	1	\$ -	\$ 0.08	-100.00%
Sub-Total A (excluding pass through)			\$ 34.50			\$ 34.58	\$ 0.08	0.24%
Line Losses on Cost of Power	\$ 0.1114	16	\$ 1.82	\$ 0.1114	16	\$ 1.82	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2548	1	\$ 1.25	\$ 4.4440	1	\$ (4.44)	\$ (5.70)	-454.16%
GA Rate Riders				\$ -	330	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.7192	1	\$ 0.72	\$ 0.7192	1	\$ 0.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.29			\$ 32.68	\$ (5.62)	-14.67%
RTSR - Network	\$ 1.6435	1	\$ 1.64	\$ 1.6692	1	\$ 1.67	\$ 0.03	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8977	1	\$ 0.90	\$ 0.8997	1	\$ 0.90	\$ 0.00	0.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.84			\$ 35.25	\$ (5.59)	-13.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	346	\$ 1.25	\$ 0.0036	346	\$ 1.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	346	\$ 0.45	\$ 0.0013	346	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	330	\$ 2.31	\$ 0.0070	330	\$ 2.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	346	\$ 0.38	\$ 0.0011	346	\$ 0.38	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	215	\$ 18.66	\$ 0.0870	215	\$ 18.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	56	\$ 7.41	\$ 0.1320	56	\$ 7.41	\$ -	0.00%
TOU - On Peak	\$ 0.1800	59	\$ 10.69	\$ 0.1800	59	\$ 10.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82.23			\$ 76.64	\$ (5.59)	-6.80%
HST	13%		\$ 10.69	13%		\$ 9.96	\$ (0.73)	-6.80%
Total Bill on TOU			\$ 92.92			\$ 86.61	\$ (6.32)	-6.80%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	104,000	kWh
Demand	398	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.53	2640	\$ 4,039.20	\$ 1.53	2640	\$ 4,039.20	\$ -	0.00%
Distribution Volumetric Rate	\$ 44.8917	398	\$ 17,866.90	\$ 44.8917	398	\$ 17,866.90	\$ -	0.00%
Fixed Rate Riders	\$ -	2640	\$ -	\$ -	2640	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0696	398	\$ (27.70)	\$ -	398	\$ -	\$ 27.70	-100.00%
Sub-Total A (excluding pass through)			\$ 21,878.40			\$ 21,906.10	\$ 27.70	0.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8087	398	\$ 321.86	\$ 4.4866	398	\$ (1,785.67)	\$ (2,107.53)	-654.79%
GA Rate Riders				\$ 0.0198	104,000	\$ 2,059.20	\$ 2,059.20	-
Low Voltage Service Charge	\$ 0.8406	398	\$ 334.56	\$ 0.8406	398	\$ 334.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,534.82			\$ 22,514.19	\$ (20.63)	-0.09%
RTSR - Network	\$ 1.6817	398	\$ 669.32	\$ 1.7080	398	\$ 679.78	\$ 10.47	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8588	398	\$ 341.80	\$ 0.8607	398	\$ 342.56	\$ 0.76	0.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23,545.94			\$ 23,536.53	\$ (9.40)	-0.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	109,148	\$ 392.93	\$ 0.0036	109,148	\$ 392.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	109,148	\$ 141.89	\$ 0.0013	109,148	\$ 141.89	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	104,000	\$ 728.00	\$ 0.0070	104,000	\$ 728.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	109,148	\$ 120.06	\$ 0.0011	109,148	\$ 120.06	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	109,148	\$ 12,333.72	\$ 0.1130	109,148	\$ 12,333.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 37,262.55			\$ 37,253.14	\$ (9.40)	-0.03%
HST	13%		\$ 4,844.13	13%		\$ 4,842.91	\$ (1.22)	-0.03%
Total Bill on Average IESO Wholesale Market Price			\$ 42,106.68			\$ 42,096.05	\$ (10.63)	-0.03%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	358	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	358	\$ 5.66	\$ 0.0105	358	\$ 3.76	\$ (1.90)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	358	\$ -	\$ 0.0005	358	\$ 0.18	\$ 0.18	
Sub-Total A (excluding pass through)			\$ 22.96			\$ 25.64	\$ 2.68	11.68%
Line Losses on Cost of Power	\$ 0.1114	18	\$ 1.97	\$ 0.1114	18	\$ 1.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	358	\$ 0.75	\$ 0.0105	358	\$ (3.76)	\$ (4.51)	-600.00%
GA Rate Riders				\$ -	358	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	358	\$ 0.86	\$ 0.0024	358	\$ 0.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.33			\$ 25.50	\$ (1.83)	-6.69%
RTSR - Network	\$ 0.0061	376	\$ 2.29	\$ 0.0062	376	\$ 2.33	\$ 0.04	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	376	\$ 1.16	\$ 0.0031	376	\$ 1.16	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.79			\$ 29.00	\$ (1.79)	-5.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	376	\$ 0.49	\$ 0.0013	376	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	376	\$ 0.41	\$ 0.0011	376	\$ 0.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	233	\$ 20.24	\$ 0.0870	233	\$ 20.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	61	\$ 8.03	\$ 0.1320	61	\$ 8.03	\$ -	0.00%
TOU - On Peak	\$ 0.1800	64	\$ 11.60	\$ 0.1800	64	\$ 11.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 73.17			\$ 71.38	\$ (1.79)	-2.45%
HST		13%	\$ 9.51		13%	\$ 9.28	\$ (0.23)	-2.45%
Total Bill on TOU			\$ 82.68			\$ 80.66	\$ (2.02)	-2.45%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,200	kWh
Demand	85	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9297	85	\$ 334.02	\$ 3.9297	85	\$ 334.02	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0058	85	\$ (0.49)	\$ 0.0012	85	\$ 0.10	\$ 0.60	-120.69%
Sub-Total A (excluding pass through)			\$ 430.51			\$ 431.11	\$ 0.59	0.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0348	85	\$ 87.96	\$ 4.5186	85	\$ (384.08)	\$ (472.04)	-536.66%
GA Rate Riders				\$ 0.0198	25,200	\$ 498.96	\$ 498.96	-
Low Voltage Service Charge	\$ 1.1222	85	\$ 95.39	\$ 1.1222	85	\$ 95.39	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 613.86			\$ 641.37	\$ 27.52	4.48%
RTSR - Network	\$ 4.7329	85	\$ 402.30	\$ 4.8069	85	\$ 408.59	\$ 6.29	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4458	85	\$ 207.89	\$ 2.4512	85	\$ 208.35	\$ 0.46	0.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,224.05			\$ 1,258.31	\$ 34.26	2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	26,447	\$ 95.21	\$ 0.0036	26,447	\$ 95.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	26,447	\$ 34.38	\$ 0.0013	26,447	\$ 34.38	\$ -	0.00%
Standard Supply Service Charge								-
Debt Retirement Charge (DRC)	\$ 0.0070	25,200	\$ 176.40	\$ 0.0070	25,200	\$ 176.40	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	26,447	\$ 29.09	\$ 0.0011	26,447	\$ 29.09	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	26,447	\$ 2,988.56	\$ 0.1130	26,447	\$ 2,988.56	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,547.69			\$ 4,581.95	\$ 34.26	0.75%
HST	13%		\$ 591.20	13%		\$ 595.65	\$ 4.45	0.75%
Total Bill on Average IESO Wholesale Market Price			\$ 5,138.89			\$ 5,177.61	\$ 38.72	0.75%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	725,000	kWh
Demand	1,700	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 96.98	1	\$ 96.98	\$ 96.98	1	\$ 96.98	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.9297	1700	\$ 6,680.49	\$ 3.9297	1700	\$ 6,680.49	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0058	1700	\$ (9.86)	\$ 0.0012	1700	\$ 2.04	\$ 11.90	-120.69%
Sub-Total A (excluding pass through)			\$ 6,767.61			\$ 6,779.51	\$ 11.90	0.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 1.0348	1,700	\$ 1,759.16	\$ 4.5186	1,700	\$ (7,681.62)	\$ (9,440.78)	-536.66%
GA Rate Riders				\$ 0.0198	725,000	\$ 14,355.00	\$ 14,355.00	-
Low Voltage Service Charge	\$ 1.1222	1,700	\$ 1,907.74	\$ 1.1222	1,700	\$ 1,907.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,434.51			\$ 15,360.63	\$ 4,926.12	47.21%
RTSR - Network	\$ 4.7329	1,700	\$ 8,045.93	\$ 4.8069	1,700	\$ 8,171.73	\$ 125.80	1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4458	1,700	\$ 4,157.86	\$ 2.4512	1,700	\$ 4,167.04	\$ 9.18	0.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,638.30			\$ 27,699.40	\$ 5,061.10	22.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	760,888	\$ 2,739.20	\$ 0.0036	760,888	\$ 2,739.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	760,888	\$ 989.15	\$ 0.0013	760,888	\$ 989.15	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	725,000	\$ 5,075.00	\$ 0.0070	725,000	\$ 5,075.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	760,888	\$ 836.98	\$ 0.0011	760,888	\$ 836.98	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	760,888	\$ 85,980.29	\$ 0.1130	760,888	\$ 85,980.29	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 118,258.91			\$ 123,320.01	\$ 5,061.10	4.28%
HST	13%		\$ 15,373.66	13%		\$ 16,031.60	\$ 657.94	4.28%
Total Bill on Average IESO Wholesale Market Price			\$ 133,632.57			\$ 139,351.61	\$ 5,719.04	4.28%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	750	\$ 11.85	\$ 0.0105	750	\$ 7.88	\$ (3.98)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0005	750	\$ 0.38	\$ 0.38	
Sub-Total A (excluding pass through)			\$ 29.15			\$ 29.95	\$ 0.80	2.74%
Line Losses on Cost of Power	\$ 0.1130	37	\$ 4.20	\$ 0.1130	37	\$ 4.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	750	\$ 1.65	\$ 0.0105	750	\$ (7.88)	\$ (9.53)	-577.27%
GA Rate Riders				\$ 0.0198	750	\$ 14.85	\$ 14.85	
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.59			\$ 43.71	\$ 6.13	16.30%
RTSR - Network	\$ 0.0061	787	\$ 4.80	\$ 0.0062	787	\$ 4.88	\$ 0.08	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	787	\$ 2.44	\$ 0.0031	787	\$ 2.44	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.83			\$ 51.03	\$ 6.20	13.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	787	\$ 2.83	\$ 0.0036	787	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	787	\$ 1.02	\$ 0.0013	787	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	787	\$ 0.87	\$ 0.0011	787	\$ 0.87	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 134.30			\$ 140.50	\$ 6.20	4.62%
HST	13%		\$ 17.46	13%		\$ 18.27	\$ 0.81	4.62%
Total Bill on Non-RPP Avg. Price			\$ 151.76			\$ 158.77	\$ 7.01	4.62%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	358	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 19.95	1	\$ 19.95	\$ 4.36	27.97%
Distribution Volumetric Rate	\$ 0.0158	358	\$ 5.66	\$ 0.0105	358	\$ 3.76	\$ (1.90)	-33.54%
Fixed Rate Riders	\$ 1.71	1	\$ 1.71	\$ 1.75	1	\$ 1.75	\$ 0.04	2.34%
Volumetric Rate Riders	\$ -	358	\$ -	\$ 0.0005	358	\$ 0.18	\$ 0.18	
Sub-Total A (excluding pass through)			\$ 22.96			\$ 25.64	\$ 2.68	11.68%
Line Losses on Cost of Power	\$ 0.1130	18	\$ 2.00	\$ 0.1130	18	\$ 2.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	358	\$ 0.79	\$ 0.0105	358	\$ (3.76)	\$ (4.55)	-577.27%
GA Rate Riders				\$ 0.0198	358	\$ 7.09	\$ 7.09	
Low Voltage Service Charge	\$ 0.0024	358	\$ 0.86	\$ 0.0024	358	\$ 0.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.40			\$ 32.62	\$ 5.22	19.07%
RTSR - Network	\$ 0.0061	376	\$ 2.29	\$ 0.0062	376	\$ 2.33	\$ 0.04	1.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	376	\$ 1.16	\$ 0.0031	376	\$ 1.16	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.85			\$ 36.11	\$ 5.26	17.05%
Wholesale Market Service Charge (WMSVC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	376	\$ 0.49	\$ 0.0013	376	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	376	\$ 0.41	\$ 0.0011	376	\$ 0.41	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	358	\$ 40.45	\$ 0.1130	358	\$ 40.45	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 73.56			\$ 78.82	\$ 5.26	7.15%
HST	13%		\$ 9.56	13%		\$ 10.25	\$ 0.68	7.15%
Total Bill on Non-RPP Avg. Price			\$ 83.12			\$ 89.07	\$ 5.94	7.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0495	
Proposed/Approved Loss Factor	1.0495	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.36	1	\$ 17.36	\$ 17.36	1	\$ 17.36	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0180	2000	\$ 36.00	\$ 0.0180	2000	\$ 36.00	\$ -	0.00%
Fixed Rate Riders	\$ 4.33	1	\$ 4.33	\$ 4.33	1	\$ 4.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0030	2000	\$ 6.00	\$ 6.00	
Sub-Total A (excluding pass through)			\$ 57.69			\$ 63.69	\$ 6.00	10.40%
Line Losses on Cost of Power	\$ 0.1130	99	\$ 11.19	\$ 0.1130	99	\$ 11.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	2,000	\$ 4.40	\$ 0.0104	2,000	\$ (20.80)	\$ (25.20)	-572.73%
GA Rate Riders				\$ 0.0198	2,000	\$ 39.60	\$ 39.60	
Low Voltage Service Charge	\$ 0.0024	2,000	\$ 4.80	\$ 0.0024	2,000	\$ 4.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.87			\$ 99.27	\$ 20.40	25.87%
RTSR - Network	\$ 0.0056	2,099	\$ 11.75	\$ 0.0057	2,099	\$ 11.96	\$ 0.21	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,099	\$ 5.67	\$ 0.0027	2,099	\$ 5.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.29			\$ 116.90	\$ 20.61	21.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,099	\$ 7.56	\$ 0.0036	2,099	\$ 7.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,099	\$ 2.73	\$ 0.0013	2,099	\$ 2.73	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,099	\$ 2.31	\$ 0.0011	2,099	\$ 2.31	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 348.88			\$ 369.49	\$ 20.61	5.91%
HST		13%	\$ 45.35		13%	\$ 48.03	\$ 2.68	5.91%
Total Bill on Non-RPP Avg. Price			\$ 394.24			\$ 417.53	\$ 23.29	5.91%