

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version **1.3**

Utility Name	Greater Sudbury Hydro Inc.
Assigned EB Number	EB-2016-0072
Name of Contact and Title	Tiija Luttrell, Supervisor Regulatory Affairs
Phone Number	705-675-0514
Email Address	tiija.luttrell@sudburyhydro.com
We are applying for rates effective	Monday, May 1, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2016
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

- ☐ Pale green cells represent input cells.
- ☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- ☐ Pale grey cell represent auto-populated RRR data
- ☐ White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2017 File

Greater Sudbury Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0071

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.63
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Current Tariff Schedule

Issued Month day, Year



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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit

\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more

persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living

in a household of six persons;

but does not include account-holders in Class H.

OESP Credit

\$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$ (45.00)

Class F



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- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.64
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	1.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.09
Distribution Volumetric Rate	\$/kW	4.2894
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1187)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4384
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3567
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0075
Retail Transmission Rate - Network Service Rate	\$/kW	3.2780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3620

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.08
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.93
Distribution Volumetric Rate	\$/kW	12.6164
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1099)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2841
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(0.0072)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.0009
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0412
Retail Transmission Rate - Network Service Rate	\$/kW	1.7616
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2692

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.38
Distribution Volumetric Rate	\$/kW	2.6427
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1051)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2571
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	(3.0138)
Rate Rider for Disposition of Global Adjustment Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.3192
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.0430
Retail Transmission Rate - Network Service Rate	\$/kW	1.6641
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1988

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2017 File

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.1 RRR filing.

When inputting balances in the continuity schedule, Account 1589 RSVa - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or RM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions ² Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments during 2010	Closing Interest Amounts as of Dec 31, 2010
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS - Sub-account CBR Class A	1580					0					0
Variance WMS - Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.1 - RRR filing.

When inputting balances in the continuity schedule, Account 1589 RSV-A - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1589 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or RFI) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions' Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments' during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments' during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550	0			15,297	15,297	0			143	143
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0			(2,811,744)	(2,811,744)	0			(49,256)	(49,256)
Variance WMS - Sub-account CBR Class A	1580	0				0	0			0	0
Variance WMS - Sub-account CBR Class B	1580	0				0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			452,313	452,313	0			10,473	10,473
RSVA - Retail Transmission Connection Charge	1586	0			60,505	60,505	0			(1,169)	(1,169)
RSVA - Power	1588	0			(233,022)	(233,022)	0			54,005	54,005
RSVA - Global Adjustment	1589	0			1,418,514	1,418,514	0			(27,789)	(27,789)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0			(107,743)	(107,743)	0			(1,882)	(1,882)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0			0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	0	0	0	1,418,514	1,418,514	0	0	0	(27,789)	(27,789)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(2,624,394)	(2,624,394)	0	12,314	0	0	12,314
Total Group 1 Balance		0	0	0	(1,205,880)	(1,205,880)	0	0	0	(15,475)	(15,475)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				(158,164)	(158,164)				(3,579)	(3,579)
Total including Account 1568		0	0	0	(1,364,044)	(1,364,044)	0	0	0	(19,054)	(19,054)



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.1 - RRR filing.

When inputting balances in the continuity schedule, Account 1589 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1589 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or RM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012									
		Opening Principal Amounts as of Jan 1, 2012	Transactions' Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments' during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments' during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	15,297	42,370			57,667	143				11
Smart Metering Entity Charge Variance Account	1551	0				0					0
RSVA - Wholesale Market Service Charge	1580	(2,811,744)	(1,173,734)			(3,985,478)	(49,256)	(49,120)			(99,382)
Variance WMS - Sub-account CBR Class A	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	452,313	92,974			545,287	10,473	4,835			15,308
RSVA - Power	1586	60,505	512,929			573,434	(1,169)	1,385			216
RSVA - Global Adjustment	1588	(233,022)	(19,341)			(252,363)	94,005	48,827			102,832
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1589	1,418,514	(118,162)			1,300,352	(27,789)	(38,692)			(66,481)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(107,743)	1			(107,742)	(1,882)	(1,584)			(3,466)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment		1,418,514	(118,162)	0	0	1,300,352	(27,789)	(38,692)	0	0	(66,481)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,624,394)	(544,801)	0	0	(3,169,195)	12,314	4,205	0	0	16,519
Total Group 1 Balance		(1,205,890)	(662,863)	0	0	(1,868,843)	(15,475)	(34,487)	0	0	(49,962)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(158,164)				(158,164)	(3,579)	(775)			(4,354)
Total including Account 1568		(1,364,044)	(662,863)	0	0	(2,027,007)	(19,054)	(35,262)	0	0	(54,316)



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.1: RRR filing.

When inputting balances in the continuity schedule, Account 1589 RSVa - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1589 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or RRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions' Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments' during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments' during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	57,667	43,940	15,297		86,310	11	474	443		42
Smart Metering Entity Charge Variance Account	1551	0	27,724			27,724	0	179			179
RSVA - Wholesale Market Service Charge	1580	(3,985,478)	(693,442)	(2,811,744)		(1,887,176)	(98,382)	(40,056)	(104,367)		(34,071)
Variance WMS - Sub-account CBR Class A	1580	0	0			0	0	0			0
Variance WMS - Sub-account CBR Class B	1580	0	0			0	0	0			0
RSVA - Retail Transmission Network Charge	1584	545,287	299,632	452,313		392,606	15,308	7,703	19,398		3,673
RSVA - Retail Transmission Connection Charge	1586	573,434	485,775	60,505		998,704	216	10,750	17		10,949
RSVA - Power	1588	(232,363)	2,269	(233,022)		(17,072)	102,832	(130,221)	49,438		(76,827)
RSVA - Global Adjustment	1589	1,300,352	339,849	1,418,514		2,216,877	(66,481)	168,768	14		102,273
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(107,742)		(107,742)		0	(3,466)	(528)	(3,994)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(4,255)			0	0	(1,166)			(1,166)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	(2,133,883)			(2,133,883)	0	(200,106)			(200,106)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment		1,300,352	339,849	1,418,514		2,216,877	(66,481)	168,768	14		102,273
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,169,195)	(1,972,240)	(2,624,393)		(2,517,042)	16,519	(352,971)	(39,125)		(297,327)
Total Group 1 Balance		(1,868,843)	(1,632,391)	(1,205,879)		(2,295,355)	(49,952)	(184,203)	(39,111)		(195,054)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	(158,164)		(158,164)		0	(4,354)		(4,354)		0
Total including Account 1568		(2,027,007)	(1,632,391)	(1,364,043)		(2,295,355)	(54,316)	(184,203)	(43,465)		(195,054)



Incentive Regulation Model for 2017 Filers

☐ Check to Dispose of Account

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.1 - RRR filing.

When inputting balances in the continuity schedule, Account 1589 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1589 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or RRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions ² Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ² during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ² during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	86,310	31,143			117,453	42	1,221			1,263
Smart Metering Entity Charge Variance Account	1551	27,724	(9,530)			18,194	179	(803)			(624)
RSVA - Wholesale Market Service Charge	1580	(1,867,176)	(102,853)			(1,970,029)	(34,071)	(21,464)			(55,535)
Variance WMS - Sub-account CBR Class A	1580	0	0			0	0	0			0
Variance WMS - Sub-account CBR Class B	1580	0	0			0	0	0			0
RSVA - Retail Transmission Network Charge	1584	392,006	(22,170)			370,436	3,673	6,941			10,614
RSVA - Retail Transmission Connection Charge	1586	996,704	244,579			1,243,283	10,249	16,739			27,688
RSVA - Power	1588	(17,072)	5,768			(11,304)	(76,827)	51,177			(23,650)
RSVA - Global Adjustment	1589	221,687	1,022,152			1,243,839	102,273	(59,401)			42,872
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(4,255)	(59)			(4,314)	(1,166)	(63)			(1,229)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(2,133,883)	680,566			(1,453,297)	(200,106)	(26,817)			(226,923)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0	0			0	0	0			0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	221,687	1,022,152	0	0	1,243,839	102,273	(59,401)	0	0	42,872
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,517,042)	827,464	0	0	(1,689,578)	(297,327)	26,931	0	0	(270,396)
Total Group 1 Balance		(2,295,355)	1,849,616	0	0	(445,739)	(195,054)	(32,470)	0	0	(227,524)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0	0			0
Total including Account 1568		(2,295,355)	1,849,616	0	0	(445,739)	(195,054)	(32,470)	0	0	(227,524)

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.1: RRR filing.

When inputting balances in the continuity schedule, Account 1589 RSV - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1589 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process CoS or RRM you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015									
		Opening Principal Amounts as of Jan 1, 2015	Transactions' Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments during 2015	Closing Interest Amounts as of Dec 31, 15
Group 1 Accounts											
LV Variance Account	1550	117,453	140,527			257,980	1,263	1,383			2,646
Smart Metering Entity Charge Variance Account	1551	18,194	(9,231)			8,963	(624)	(453)			(1,077)
RSVA - Wholesale Market Service Charge	1580	(1,970,029)	(1,546,252)			(3,516,281)	(55,535)	(28,578)			(84,113)
Variance WMS - Sub-account CBR Class A	1580	0	0			0	0	0			0
Variance WMS - Sub-account CBR Class B	1580	0	0			0	0	0			0
RSVA - Retail Transmission Network Charge	1584	370,436	(247,873)			122,563	10,614	4,771			15,385
RSVA - Power	1586	1,243,283	(63,044)			1,180,239	27,688	15,414			43,102
RSVA - Global Adjustment	1588	(11,304)	(181,136)			(192,440)	(25,650)	(1,062)			(1,673)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1589	1,243,839	180,675			1,424,514	42,872	15,758			25,659
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(4,314)	0			(4,314)	(1,229)	(51)			(1,280)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595	(1,453,297)	645,503			(807,794)	(226,923)	(13,723)			(240,646)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁴	1595	0	0			0	0	0			0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment		1,243,839	180,675	0	0	1,424,514	42,872	15,758	0	(32,970)	25,659
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,689,578)	(1,261,506)	0	0	(2,951,084)	(270,396)	(22,300)	0	25,039	(267,657)
Total Group 1 Balance		(445,739)	(1,080,832)	0	0	(1,526,571)	(227,524)	(6,542)	0	(7,932)	(241,997)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0	0	0	0	0	0
Total including Account 1568		(445,739)	(1,080,832)	0	0	(1,526,571)	(227,524)	(6,542)	0	(7,932)	(241,997)



Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or RFI) you received approval for the December 31, 2014, balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

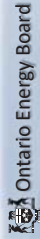
Please refer to the footnotes for further instructions.

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

		2016			Projected Interest on Dec-31-15 Balances				2.1.7 RRR		Variance RRR vs. 2015 Balance (Principal + Interest)
Account Descriptions		Principal Disposition during 2016 - Instructed by OEB	Interest Disposition during 2016 - Instructed by OEB	Closing Principal Balance as of Dec 31, 2016 Adjusted for Disposition during 2016	Closing Interest Balance as of Dec 31, 2016 Adjusted for Disposition during 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 ³	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31-15 balance adjusted for disposition during 2016 ³	Total Interest	Total Claim	As of Dec 31-15	
Group 1 Accounts											
	1550	117,453	3,089	140,527	(443)	1,546	508	1,611	142,138	260,626	0
	1551	18,194	(341)	(9,231)	(736)	(102)	(33)	(871)	(10,102)	7,886	0
	1580	(1,970,029)	(86,167)	(1,546,252)	2,054	(17,009)	(6,592)	(20,547)	(1,566,799)	(3,600,394)	0
	1580			0	0			0	0	0	0
	1580			0	0			0	0	0	0
	1584	370,436	16,374	(247,873)	(989)	(2,727)	(896)	(4,612)	(252,485)	137,948	(0)
	1586	1,243,283	47,019	(63,044)	(3,917)	(693)	(228)	(4,838)	(67,882)	1,223,341	(0)
	1588	(11,304)	(787)	(181,136)	(886)	(1,992)	(655)	(3,533)	(184,669)	(423,151)	(229,038)
	1589	1,243,839	29,242	180,675	(3,583)	1,987	653	(943)	179,732	1,825,008	374,835
	1595			0	0			0	0	0	0
	1595			0	0			0	0	0	0
	1595			0	0			0	0	0	0
	1595	(4,314)	(1,297)		17			17	0	(5,594)	0
	1595			(807,794)	(240,646)			(240,646)	0	(1,048,440)	0
	1595			0	0			0	0	0	0
	1595			0	0			0	0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
	1589	1,243,839	29,242	180,675	(3,583)	1,987	653	(943)	179,732	1,825,008	374,835
		(236,281)	(22,110)	(2,714,803)	(245,547)	(20,977)	(6,896)	(273,420)	(1,939,799)	(3,447,778)	(229,037)
		1,007,558	7,132	(2,534,129)	(249,129)	(18,990)	(6,243)	(274,362)	(1,760,067)	(1,622,770)	145,798
	1568			0	0			0	0	7,287	7,287
							</				



Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below.

If you have identified any issues, please [contact](#) the

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Account Class Allocation (\$ amounts)	Variance	Number of Customers for Residential and GS-50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	379,394,019	0	18,987,391	0			379,394,019	0	0		42,746
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	137,728,861	0	19,874,324	0			137,728,861	0	0		4,032
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	359,288,499	902,594	305,654,234	753,822	4,276,495	7,228	355,012,004	895,766	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,276,037	0	10,086	0			1,276,037	0	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	429,371	1,184	34,059	93			429,371	1,184	0		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,541,644	21,075	7,541,644	0			7,541,644	21,075	0		
Total		885,058,432	925,253	352,101,738	753,915	4,276,495	7,228	881,381,937	918,025	\$0		46,778

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

(\$1,760,067)

(\$1,760,067)

(\$0.0020)

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule

\$0

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1588) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	allocated based on Total less WMP
RESIDENTIAL SERVICE CLASSIFICATION	42.8%	5.4%	91.4%	43.0%	60,888	(9,231)	(674,434)	(108,158)	(29,079)	(79,492)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.6%	5.6%	8.6%	15.6%	22,104	(871)	(244,835)	(39,264)	(10,556)	(28,857)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.6%	86.8%	0.0%	40.3%	57,662	0	(631,091)	(102,426)	(27,538)	(74,383)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	205	0	(2,268)	(364)	(98)	(267)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	69	0	(763)	(122)	(33)	(90)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	2.1%	0.0%	0.9%	1,210	0	(13,406)	(2,150)	(578)	(1,580)	0
Total	100.0%	100.0%	100.0%	100.0%	142,138	(10,102)	(1,566,799)	(252,485)	(67,882)	(184,669)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e Jan. 1 to June 30, 2015) in columns G,

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and full year for Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption minus Class A's consumption if applicable)	% of total kWh	Total GA's allocated to Class B Customers	GA Rate Rider
	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION						
GENERAL SERVICE LESS THAN 50 MW SERVICE CLASSIFICATION	18,987,391		18,987,391	5.5%	\$9,811	\$0.0005 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	19,874,324		19,874,324	5.7%	\$10,270	\$0.0005 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	301,377,739		301,377,739	86.6%	\$155,731	\$0.0005 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	10,086		10,086	0.0%	\$5	\$0.0005 kWh
STREET LIGHTING SERVICE CLASSIFICATION	34,059		34,059	0.0%	\$18	\$0.0005 kWh
	kWh		7,541,644	2.2%	\$3,897	\$0.0005 kWh
Total	347,825,243	0	347,825,243	100.0%	\$173,732	

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for		Revenue Reconciliation ¹
								Non-WMP	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	379,394,019	0	379,394,019	0	(839,506)		(0.0022)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	137,728,861	0	137,728,861	0	(302,280)		(0.0022)	0.0000	0.0000
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	359,288,499	902,994	355,012,004	895,766	(72,303)	(705,474)	(0.0801)	(0.7876)	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,276,037	0	1,276,037	0	(2,793)		(0.0022)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	429,371	1,184	429,371	1,184	(940)		(0.7938)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,541,644	21,075	7,541,644	21,075	(16,504)		(0.7831)	0.0000	0.0000
										(1,939,799.28)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

14,147

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your OEB-
Approved Rate Base)

2013

2017

\$ 88,984,399

\$ 88,984,399

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 88,984,399

\$ 88,984,399

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,522,471

\$ 1,522,471

Corporate Tax Rate

24.20%

26.500%

Tax Impact

\$ 354,308

\$ 389,308

Grossed-up Tax Amount

\$ 467,431

\$ 529,670

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 467,431

\$ 529,670

Total Tax Related Amounts

\$ 467,431

\$ 529,670

Incremental Tax Savings

\$ 62,239

Sharing of Tax Amount (50%)

\$ 31,120

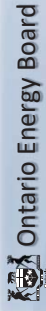
Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Rate Revenue kWh	Distribution Rate Revenue kW	Revenue Requirement From Rates	Service Charge % Revenue	Distribution Rate % Revenue kWh	Distribution Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	A	42,512	402,126.214	15.79	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	4,061	142,890.815	21.09	0.0182	0.0000	0.0000	8,055.174	4,865.727	0	12,920.901	62.3%	37.7%	0.0%	57.8%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	531	388,576.753	969.035	160.96	0.0000	4.1821	1,027.758	2,600.613	0	3,628.371	28.3%	71.7%	0.0%	16.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	345	1,443.337	6.90	0.0105	0.0000	0.0000	28.566	15.155	4,052.601	5,078.238	20.2%	0.0%	79.8%	22.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION	436	462.466	1.285	3.84	0.0000	12.3008	20.091	0	0	43.721	65.3%	34.7%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	5,578	8,016.815	22.580	5.25	0.0000	2.5766	603.414	0	15.807	35.897	56.0%	0.0%	44.0%	0.2%
Total	57,463	943,516.400	992.900				10,760,640	7,481.495	4,126,587	22,368,722	91.2%	0.0%	8.8%	100.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	379,394.019	17.976	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	137,728.861	5.048	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	359,288.499	7.065	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,276.037	61	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	429.371	1.184	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	7,541.644	21.075	0.0000	kW
Total	885,658.432	925.253	\$31,120	

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	379,394,019	0	1.0540	399,881,297
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	379,394,019	0	1.0540	399,881,297
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	137,728,861	0	1.0540	145,166,220
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	137,728,861	0	1.0540	145,166,220
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2780	359,288,499	902,994		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3620	359,288,499	902,994		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	1,276,037	0		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	1,276,037	0	1.0540	1,344,943
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7616	429,371	1,184	1.0540	1,344,943
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2692	429,371	1,184		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6641	7,541,644	21,075		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1988	7,541,644	21,075		



Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66	\$	3.66	
Line Connection Service Rate	kW	\$	0.86	\$	0.87	\$	0.87	
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02	\$	2.02	

Hydro One Sub-Transmission Rates		Unit	2015 - 2016		2016		2017	
			Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016			
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$	2.5504	\$	2.5504

If needed, add extra host here. (I)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	

If needed, add extra host here. (II)		Unit	2015		2016		2017	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2015	Current 2016	Forecast 2017
	\$				

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (columns E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	164,412	\$3.78	\$ 621,477	79,012	\$0.86	\$ 67,950	180,979	\$2.00	\$ 361,958	\$ 429,908	
February	151,382	\$3.78	\$ 572,224	60,475	\$0.86	\$ 52,009	157,332	\$2.00	\$ 314,664	\$ 366,673	
March	136,903	\$3.78	\$ 517,493	53,511	\$0.86	\$ 46,019	138,821	\$2.00	\$ 277,642	\$ 323,661	
April	109,562	\$3.78	\$ 414,144	74,901	\$0.86	\$ 64,415	160,848	\$2.00	\$ 321,695	\$ 386,110	
May	103,137	\$3.78	\$ 389,558	41,596	\$0.86	\$ 35,773	111,984	\$2.00	\$ 223,968	\$ 259,741	
June	104,599	\$3.78	\$ 395,384	44,575	\$0.86	\$ 38,335	119,113	\$2.00	\$ 238,226	\$ 276,561	
July	124,843	\$3.78	\$ 471,907	39,351	\$0.86	\$ 33,842	127,908	\$2.00	\$ 255,816	\$ 289,658	
August	124,119	\$3.78	\$ 469,170	45,730	\$0.86	\$ 39,328	134,196	\$2.00	\$ 268,392	\$ 307,720	
September	104,419	\$3.78	\$ 394,704	37,340	\$0.86	\$ 32,112	118,432	\$2.00	\$ 236,864	\$ 268,976	
October	102,439	\$3.78	\$ 387,219	43,581	\$0.86	\$ 37,480	112,283	\$2.00	\$ 224,566	\$ 262,046	
November	122,516	\$3.78	\$ 463,110	49,782	\$0.86	\$ 42,813	127,305	\$2.00	\$ 254,610	\$ 297,423	
December	122,217	\$3.78	\$ 461,980	55,596	\$0.86	\$ 47,813	140,691	\$2.00	\$ 281,382	\$ 329,195	
Total	1,470,548	\$ 3.78	\$ 5,558,671	625,450	\$ 0.86	\$ 537,887	1,629,892	\$ 2.00	\$ 3,259,783	\$ 3,797,670	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	22,508	\$3.23	\$ 72,700	17,669	\$0.65	\$ 11,485	22,747	\$1.62	\$ 36,851	\$ 48,336	
February	21,479	\$3.23	\$ 69,376	16,999	\$0.65	\$ 11,050	22,120	\$1.62	\$ 35,834	\$ 46,884	
March	18,954	\$3.23	\$ 61,222	14,845	\$0.65	\$ 9,649	19,344	\$1.62	\$ 31,337	\$ 40,986	
April	15,051	\$3.23	\$ 48,614	11,822	\$0.65	\$ 7,684	15,188	\$1.62	\$ 24,605	\$ 32,289	
May	11,848	\$3.41	\$ 40,427	9,128	\$0.79	\$ 7,192	11,848	\$1.80	\$ 21,348	\$ 28,540	
June	11,692	\$3.41	\$ 39,896	9,160	\$0.79	\$ 7,217	11,948	\$1.80	\$ 21,527	\$ 28,744	
July	14,158	\$3.41	\$ 48,308	10,754	\$0.79	\$ 8,473	14,158	\$1.80	\$ 25,510	\$ 33,983	
August	12,761	\$3.41	\$ 43,541	9,665	\$0.79	\$ 7,615	12,856	\$1.80	\$ 23,164	\$ 30,780	
September	13,576	\$3.41	\$ 46,323	10,422	\$0.79	\$ 8,211	13,951	\$1.80	\$ 25,136	\$ 33,347	
October	13,890	\$3.41	\$ 47,353	10,787	\$0.79	\$ 8,499	14,228	\$1.80	\$ 25,636	\$ 34,135	
November	20,278	\$3.41	\$ 69,190	17,517	\$0.79	\$ 13,802	21,707	\$1.80	\$ 39,112	\$ 52,914	
December	17,840	\$3.41	\$ 60,873	13,906	\$0.79	\$ 10,956	18,221	\$1.80	\$ 32,831	\$ 43,787	
Total	194,035	\$ 3.34	\$ 647,864	152,675	\$ 0.73	\$ 111,834	198,316	\$ 1.73	\$ 342,891	\$ 454,726	

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
Total		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -	
Total		\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	

Total		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	186,920	\$ 3.7138	\$ 694,177	96,681	\$ 0.8216	\$ 79,435	203,726	\$ 1.9576	\$ 398,809	\$ 478,244	
February	172,861	\$ 3.7117	\$ 641,600	77,474	\$ 0.8139	\$ 63,058	179,452	\$ 1.9532	\$ 350,498	\$ 413,556	
March	155,857	\$ 3.7131	\$ 578,715	68,356	\$ 0.8144	\$ 55,669	158,165	\$ 1.9535	\$ 308,979	\$ 364,648	
April	124,613	\$ 3.7136	\$ 462,758	86,723	\$ 0.8314	\$ 72,099	176,036	\$ 1.9672	\$ 346,300	\$ 418,399	
May	114,985	\$ 3.7421	\$ 430,285	50,724	\$ 0.8470	\$ 42,965	123,832	\$ 1.9810	\$ 245,316	\$ 288,281	
June	116,291	\$ 3.7430	\$ 435,280	53,735	\$ 0.8477	\$ 45,552	131,061	\$ 1.9819	\$ 259,753	\$ 305,305	
July	139,001	\$ 3.7425	\$ 520,215	50,105	\$ 0.8445	\$ 42,315	142,066	\$ 1.9802	\$ 281,326	\$ 323,641	
August	136,880	\$ 3.7457	\$ 512,711	55,395	\$ 0.8474	\$ 46,943	147,052	\$ 1.9827	\$ 291,556	\$ 338,499	
September	117,995	\$ 3.7377	\$ 441,027	47,762	\$ 0.8443	\$ 40,324	132,383	\$ 1.9791	\$ 262,000	\$ 302,324	
October	116,329	\$ 3.7361	\$ 434,613	54,368	\$ 0.8457	\$ 45,979	126,511	\$ 1.9777	\$ 250,202	\$ 296,181	
November	142,794	\$ 3.7278	\$ 532,300	67,299	\$ 0.8412	\$ 56,615	149,012	\$ 1.9711	\$ 293,722	\$ 350,336	
December	140,057	\$ 3.7331	\$ 522,854	69,502	\$ 0.8456	\$ 58,769	158,912	\$ 1.9773	\$ 314,213	\$ 372,981	
Total	1,664,583	\$ 3.73	\$ 6,206,535	778,125	\$ 0.83	\$ 649,721	1,828,208	\$ 1.97	\$ 3,602,675	\$ 4,252,396	

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	164,412	\$ 3,6600	\$ 601,748	79,012	\$ 0.8700	\$ 68,740	180,979	\$ 2.0200	\$ 365,578	\$	\$ 434,318		
February	151,382	\$ 3,6600	\$ 554,058	60,475	\$ 0.8700	\$ 52,613	157,332	\$ 2.0200	\$ 317,811	\$	\$ 370,424		
March	136,903	\$ 3,6600	\$ 501,065	53,511	\$ 0.8700	\$ 46,555	138,821	\$ 2.0200	\$ 280,418	\$	\$ 326,973		
April	109,562	\$ 3,6600	\$ 400,997	74,901	\$ 0.8700	\$ 65,164	160,848	\$ 2.0200	\$ 324,912	\$	\$ 390,076		
May	103,137	\$ 3,6600	\$ 377,481	41,596	\$ 0.8700	\$ 36,189	111,984	\$ 2.0200	\$ 226,208	\$	\$ 262,396		
June	104,599	\$ 3,6600	\$ 382,832	44,575	\$ 0.8700	\$ 38,780	119,113	\$ 2.0200	\$ 240,608	\$	\$ 279,389		
July	124,843	\$ 3,6600	\$ 456,925	39,351	\$ 0.8700	\$ 34,235	127,908	\$ 2.0200	\$ 258,374	\$	\$ 292,610		
August	124,119	\$ 3,6600	\$ 454,276	45,730	\$ 0.8700	\$ 39,785	134,196	\$ 2.0200	\$ 271,076	\$	\$ 310,861		
September	104,419	\$ 3,6600	\$ 382,174	37,340	\$ 0.8700	\$ 32,486	118,432	\$ 2.0200	\$ 239,233	\$	\$ 271,718		
October	102,439	\$ 3,6600	\$ 374,927	43,581	\$ 0.8700	\$ 37,915	112,283	\$ 2.0200	\$ 226,812	\$	\$ 264,727		
November	122,516	\$ 3,6600	\$ 448,409	49,782	\$ 0.8700	\$ 43,310	127,305	\$ 2.0200	\$ 257,156	\$	\$ 300,466		
December	122,217	\$ 3,6600	\$ 447,314	55,596	\$ 0.8700	\$ 48,369	140,691	\$ 2.0200	\$ 284,196	\$	\$ 332,564		
Total	1,470,548	\$ 3.66	\$ 5,382,206	625,450	\$ 0.87	\$ 544,141	1,629,892	\$ 2.02	\$ 3,292,381	\$	\$ 3,836,522		

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	22,508	\$ 3,4121	\$ 76,799	17,669	\$ 0.7879	\$ 13,922	22,747	\$ 1.8018	\$ 40,986	\$	\$ 54,908		
February	21,479	\$ 3,3396	\$ 71,730	16,999	\$ 0.7791	\$ 13,244	22,120	\$ 1.7713	\$ 39,181	\$	\$ 52,425		
March	18,954	\$ 3,3396	\$ 63,299	14,845	\$ 0.7791	\$ 11,566	19,344	\$ 1.7713	\$ 34,264	\$	\$ 45,830		
April	15,051	\$ 3,3396	\$ 50,263	11,822	\$ 0.7791	\$ 9,211	15,188	\$ 1.7713	\$ 26,903	\$	\$ 36,113		
May	11,848	\$ 3,3396	\$ 39,568	9,128	\$ 0.7791	\$ 7,112	11,848	\$ 1.7713	\$ 20,987	\$	\$ 28,098		
June	11,692	\$ 3,3396	\$ 39,048	9,160	\$ 0.7791	\$ 7,136	11,948	\$ 1.7713	\$ 21,163	\$	\$ 28,299		
July	14,158	\$ 3,3396	\$ 47,282	10,754	\$ 0.7791	\$ 8,378	14,158	\$ 1.7713	\$ 25,078	\$	\$ 33,456		
August	12,761	\$ 3,3396	\$ 42,616	9,665	\$ 0.7791	\$ 7,530	12,856	\$ 1.7713	\$ 22,772	\$	\$ 30,302		
September	13,576	\$ 3,3396	\$ 45,339	10,422	\$ 0.7791	\$ 8,120	13,951	\$ 1.7713	\$ 24,711	\$	\$ 32,830		
October	13,890	\$ 3,3396	\$ 46,386	10,787	\$ 0.7791	\$ 8,404	14,228	\$ 1.7713	\$ 25,202	\$	\$ 33,606		
November	20,278	\$ 3,3396	\$ 67,720	17,517	\$ 0.7791	\$ 13,648	21,707	\$ 1.7713	\$ 38,450	\$	\$ 52,098		
December	17,840	\$ 3,3396	\$ 59,580	13,906	\$ 0.7791	\$ 10,834	18,221	\$ 1.7713	\$ 32,275	\$	\$ 43,109		
Total	194,035	\$ 3.35	\$ 649,630	152,675	\$ 0.78	\$ 119,104	198,316	\$ 1.77	\$ 351,971	\$	\$ 471,076		

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	186,920	\$ 3,6301	\$ 678,547	96,681	\$ 0.8550	\$ 82,662	203,726	\$ 1.9956	\$ 406,564	\$	\$ 489,226		
February	172,861	\$ 3,6202	\$ 625,788	77,474	\$ 0.8501	\$ 65,857	179,452	\$ 1.9893	\$ 356,992	\$	\$ 422,849		
March	155,857	\$ 3,6210	\$ 564,364	68,356	\$ 0.8503	\$ 58,120	158,165	\$ 1.9896	\$ 314,682	\$	\$ 372,803		
April	124,613	\$ 3,6213	\$ 451,260	86,723	\$ 0.8576	\$ 74,374	176,036	\$ 1.9985	\$ 351,815	\$	\$ 426,189		
May	114,985	\$ 3,6270	\$ 417,049	50,724	\$ 0.8536	\$ 43,300	123,832	\$ 1.9962	\$ 247,194	\$	\$ 290,495		
June	116,291	\$ 3,6278	\$ 421,880	53,735	\$ 0.8545	\$ 45,917	131,061	\$ 1.9973	\$ 261,771	\$	\$ 307,688		
July	139,001	\$ 3,6274	\$ 504,207	50,105	\$ 0.8505	\$ 42,614	142,066	\$ 1.9952	\$ 283,452	\$	\$ 326,066		
August	136,880	\$ 3,6301	\$ 496,891	55,395	\$ 0.8541	\$ 47,315	147,052	\$ 1.9983	\$ 293,848	\$	\$ 341,163		
September	117,995	\$ 3,6231	\$ 427,513	47,762	\$ 0.8502	\$ 40,605	132,383	\$ 1.9938	\$ 263,943	\$	\$ 304,549		
October	116,329	\$ 3,6217	\$ 421,313	54,368	\$ 0.8520	\$ 46,319	126,511	\$ 1.9920	\$ 252,014	\$	\$ 298,334		
November	142,794	\$ 3,6145	\$ 516,128	67,299	\$ 0.8463	\$ 56,958	149,012	\$ 1.9838	\$ 295,606	\$	\$ 352,564		
December	140,057	\$ 3,6192	\$ 506,894	69,502	\$ 0.8518	\$ 59,202	158,912	\$ 1.9915	\$ 316,471	\$	\$ 375,673		
Total	1,664,583	\$ 3.62	\$ 6,031,836	778,125	\$ 0.85	\$ 663,246	1,828,208	\$ 1.99	\$ 3,644,353	\$	\$ 4,307,598		

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,412	\$ 3.6600	\$ 601,748	79,012	\$ 0.8700	\$ 68,740	180,979	\$ 2.0200	\$ 365,578	\$ 434,318
February	151,382	\$ 3.6600	\$ 554,058	60,475	\$ 0.8700	\$ 52,613	157,332	\$ 2.0200	\$ 317,811	\$ 370,424
March	136,903	\$ 3.6600	\$ 501,065	53,511	\$ 0.8700	\$ 46,555	138,821	\$ 2.0200	\$ 280,418	\$ 326,973
April	109,562	\$ 3.6600	\$ 400,997	74,901	\$ 0.8700	\$ 65,164	160,848	\$ 2.0200	\$ 324,912	\$ 390,076
May	103,137	\$ 3.6600	\$ 377,481	41,596	\$ 0.8700	\$ 36,189	111,984	\$ 2.0200	\$ 226,208	\$ 262,396
June	104,599	\$ 3.6600	\$ 382,832	44,575	\$ 0.8700	\$ 38,780	119,113	\$ 2.0200	\$ 240,608	\$ 279,389
July	124,843	\$ 3.6600	\$ 456,925	39,351	\$ 0.8700	\$ 34,235	127,908	\$ 2.0200	\$ 258,374	\$ 292,610
August	124,119	\$ 3.6600	\$ 454,276	45,730	\$ 0.8700	\$ 39,785	134,196	\$ 2.0200	\$ 271,076	\$ 310,861
September	104,419	\$ 3.6600	\$ 382,174	37,340	\$ 0.8700	\$ 32,486	118,432	\$ 2.0200	\$ 239,233	\$ 271,718
October	102,439	\$ 3.6600	\$ 374,927	43,581	\$ 0.8700	\$ 37,915	112,283	\$ 2.0200	\$ 226,812	\$ 264,727
November	122,516	\$ 3.6600	\$ 448,409	49,782	\$ 0.8700	\$ 43,310	127,305	\$ 2.0200	\$ 257,156	\$ 300,466
December	122,217	\$ 3.6600	\$ 447,314	55,596	\$ 0.8700	\$ 48,369	140,691	\$ 2.0200	\$ 284,196	\$ 332,564
Total	1,470,548	\$ 3.66	\$ 5,382,206	625,450	\$ 0.87	\$ 544,141	1,629,892	\$ 2.02	\$ 3,292,381	\$ 3,836,522

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,508	\$ 3.3396	\$ 75,167	17,669	\$ 0.7791	\$ 13,766	22,747	\$ 1.7713	\$ 40,292	\$ 54,058
February	21,479	\$ 3.3396	\$ 71,730	16,999	\$ 0.7791	\$ 13,244	22,120	\$ 1.7713	\$ 39,181	\$ 52,425
March	18,954	\$ 3.3396	\$ 63,299	14,845	\$ 0.7791	\$ 11,566	19,344	\$ 1.7713	\$ 34,264	\$ 45,830
April	15,051	\$ 3.3396	\$ 50,263	11,822	\$ 0.7791	\$ 9,211	15,188	\$ 1.7713	\$ 26,903	\$ 36,113
May	11,848	\$ 3.3396	\$ 39,568	9,128	\$ 0.7791	\$ 7,112	11,848	\$ 1.7713	\$ 20,987	\$ 28,098
June	11,692	\$ 3.3396	\$ 39,048	9,160	\$ 0.7791	\$ 7,136	11,948	\$ 1.7713	\$ 21,163	\$ 28,299
July	14,158	\$ 3.3396	\$ 47,282	10,754	\$ 0.7791	\$ 8,378	14,158	\$ 1.7713	\$ 25,078	\$ 33,456
August	12,761	\$ 3.3396	\$ 42,616	9,665	\$ 0.7791	\$ 7,530	12,856	\$ 1.7713	\$ 22,772	\$ 30,302
September	13,576	\$ 3.3396	\$ 45,339	10,422	\$ 0.7791	\$ 8,120	13,951	\$ 1.7713	\$ 24,711	\$ 32,830
October	13,890	\$ 3.3396	\$ 46,386	10,787	\$ 0.7791	\$ 8,404	14,228	\$ 1.7713	\$ 25,202	\$ 33,606
November	20,278	\$ 3.3396	\$ 67,720	17,517	\$ 0.7791	\$ 13,648	21,707	\$ 1.7713	\$ 38,450	\$ 52,098
December	17,840	\$ 3.3396	\$ 59,580	13,906	\$ 0.7791	\$ 10,834	18,221	\$ 1.7713	\$ 32,275	\$ 43,109
Total	194,035	\$ 3.34	\$ 647,998	152,675	\$ 0.78	\$ 118,949	198,316	\$ 1.77	\$ 351,278	\$ 470,227

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	186,920	\$ 3.62	\$ 676,915	96,681	\$ 0.85	\$ 82,507	203,726	\$ 1.99	\$ 405,870	\$ 488,376
February	172,861	\$ 3.62	\$ 625,788	77,474	\$ 0.85	\$ 65,857	179,452	\$ 1.99	\$ 356,992	\$ 422,849
March	155,857	\$ 3.62	\$ 564,364	68,356	\$ 0.85	\$ 58,120	158,165	\$ 1.99	\$ 314,682	\$ 372,803
April	124,613	\$ 3.62	\$ 451,260	86,723	\$ 0.86	\$ 74,374	176,036	\$ 2.00	\$ 351,815	\$ 426,189
May	114,985	\$ 3.63	\$ 417,049	50,724	\$ 0.85	\$ 43,300	123,832	\$ 2.00	\$ 247,194	\$ 290,495
June	116,291	\$ 3.63	\$ 421,880	53,735	\$ 0.85	\$ 45,917	131,061	\$ 2.00	\$ 261,771	\$ 307,688
July	139,001	\$ 3.63	\$ 504,207	50,105	\$ 0.85	\$ 42,614	142,066	\$ 2.00	\$ 283,452	\$ 326,066
August	136,880	\$ 3.63	\$ 496,891	55,385	\$ 0.85	\$ 47,315	147,052	\$ 2.00	\$ 293,848	\$ 341,163
September	117,995	\$ 3.62	\$ 427,513	47,782	\$ 0.85	\$ 40,605	132,383	\$ 1.99	\$ 263,943	\$ 304,549
October	116,329	\$ 3.62	\$ 421,313	54,368	\$ 0.85	\$ 46,319	126,511	\$ 1.99	\$ 252,014	\$ 298,334
November	142,794	\$ 3.61	\$ 516,128	67,299	\$ 0.85	\$ 56,958	149,012	\$ 1.98	\$ 295,606	\$ 352,564
December	140,057	\$ 3.62	\$ 506,894	69,502	\$ 0.85	\$ 59,202	158,912	\$ 1.99	\$ 316,471	\$ 375,673
Total	1,664,583	\$ 3.62	\$ 6,030,204	778,125	\$ 0.85	\$ 663,090	1,828,208	\$ 1.99	\$ 3,643,659	\$ 4,306,749



Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0059	399,881,297	0	2,359,300	39.3%	2,371,375	0.0059
	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0044	145,166,220	0	638,731	10.6%	642,001	0.0044
	Retail Transmission Rate - Network Service Rate	\$/KW	3.2780		902,994	2,960,014	49.3%	2,975,165	3.2948
	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0044	1,344,943	0	5,918	0.1%	5,948	0.0044
	Retail Transmission Rate - Network Service Rate	\$/KW	1.7616		1,184	2,085	0.0%	2,096	1.7706
	Retail Transmission Rate - Network Service Rate	\$/KW	1.6641		21,075	35,071	0.6%	35,251	1.6726

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0043	399,881,297	0	1,719,490	39.7%	1,709,286	0.0043
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0031	145,166,220	0	450,015	10.4%	447,345	0.0031
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	2.3620		902,994	2,132,872	49.2%	2,120,215	2.3480
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0031	1,344,943	0	4,169	0.1%	4,145	0.0031
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.2692		1,184	1,502	0.0%	1,493	1.2617
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.1988		21,075	25,265	0.6%	25,115	1.1917

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0059	399,881,297	0	2,371,375	39.3%	2,370,734	0.0059
	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0044	145,166,220	0	642,001	10.6%	641,827	0.0044
	Retail Transmission Rate - Network Service Rate	\$/KW	3.2948		902,994	2,974,165	49.3%	2,974,360	3.2939
	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0044	1,344,943	0	5,948	0.1%	5,946	0.0044
	Retail Transmission Rate - Network Service Rate	\$/KW	1.7706		1,184	2,096	0.0%	2,095	1.7701
	Retail Transmission Rate - Network Service Rate	\$/KW	1.6726		21,075	35,251	0.6%	35,241	1.6722

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0043	399,881,297	0	1,709,286	39.7%	1,708,949	0.0043
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0031	145,166,220	0	447,345	10.4%	447,237	0.0031
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	2.3480		902,994	2,120,215	49.2%	2,119,797	2.3475
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0031	1,344,943	0	4,145	0.1%	4,144	0.0031
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.2617		1,184	1,493	0.0%	1,493	1.2614
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.1917		21,075	25,115	0.6%	25,110	1.1915

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	42,512	Effective Year of Residential Rate Design Transition (yyyy)	2020
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh for Residential Class (approved in the last CoS)	402,126,214	OEB-approved # of Transition Years	
				Rate Design Transition Years Left	3		
Associated Stretch Factor Value	0.30%						

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.63		0.0093		1.80%	21.45	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	21.64		0.0187		1.80%	22.03	0.0190
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	165.09		4.2894		1.80%	168.06	4.3666
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.08		0.0107		1.80%	7.21	0.0109
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.93		12.6164		1.80%	4.00	12.8435
STREET LIGHTING SERVICE CLASSIFICATION	5.38		2.6427		1.80%	5.48	2.6903
microFIT SERVICE CLASSIFICATION	5.4					5.4	
Rate Design Transition							
Current Residential Fixed Rate (inclusive of R/C adj.)	18.6300	Revenue from Rates	9,503,983	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹
Current Residential Variable Rate (inclusive of R/C adj.)	0.0093		3,739,774	9.4%	2.44	81.2%	21.07
			13,243,757			18.8%	0.0062
							10,748,734
							2,493,183
							13,241,917

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

	Proposed
Wholesale Market Service Rate	\$/kWh 0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Ontario Electricity Support Program (OESP)	\$/kWh 0.0011



Ontario Energy Board

Incentive Regulation Model for 2017 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously
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EB-2016-0072

RESIDENTIAL SERVICE CLASSIFICATION

To qualify for residential rates an electrical service shall meet all of the following conditions:

- The electricity shall be intended for and used primarily for a residence in which one or more person(s) reside.
- The electrical service shall be individually metered, no bulk metering allowed.

Residential customers are defined as customers connected as detached, semi-detached or duplex dwelling units. It does not include Residential Rate Class customers in apartments, condominiums, row housing or any other abode that is not a detached, semi-detached or duplex dwelling unit. The definition does not include the installation of primary, transformation and secondary to the hand holes in a new subdivision. All items excluded from the residential rate class definition, as above, shall be treated as general service rate class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0063
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0022)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

\$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

To qualify for General Service Less Than 50 kW Rates an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall have a peak demand less than 50 kilowatts for seven or more months in any twelve month period.
- New connections will be classified based on the rating, in amperes, of the main switch or sum of main switches.

The General Service Less Than 50 kW Rate Class includes those Residential Rate Class customers that are not in detached, semi-detached or duplex dwelling units. The General Service Rate Class also includes subdivision developments and all General Service Rate Class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0022)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

To qualify for General Service 50 to 4,999 kW Rates, an electrical service shall meet all of the following conditions:

- The electrical service shall not qualify as a Residential Rate Class service.
- The electrical service shall not qualify as a General Service Less Than 50 kW Rate Class service.
- New customers will be classified based on the rating, in amperes, of the main switch or sum of main switches.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	168.06
Distribution Volumetric Rate	\$/kW	4.3666
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7876)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.0801)
Low Voltage Service Rate	\$/kW	0.1027
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1187)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.4384
Retail Transmission Rate - Network Service Rate	\$/kW	3.2939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3475

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.21
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	(0.0022)
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.00
Distribution Volumetric Rate	\$/kW	12.8435
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.7938)
Low Voltage Service Rate	\$/kW	0.0545
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1099)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.2841
Retail Transmission Rate - Network Service Rate	\$/kW	1.7701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2614

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Greater Sudbury Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2016-0072

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.48
Distribution Volumetric Rate	\$/kW	2.6903
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	(0.7831)
Low Voltage Service Rate	\$/kW	0.0515
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Apr 30, 2017	\$/kW	(0.1051)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Apr 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.2571
Retail Transmission Rate - Network Service Rate	\$/kW	1.6722
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1915

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection - during regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0540
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0434

14, 2016.

For certa

applicant:

2. Due to

3. Please number of

Table 1

[illegible]

Table 2

[illegible]

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0540

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change
Monthly Service Charge	\$ 18.63	1	\$ 18.63	\$ 21.45	1	\$ 21.45	15.14%
Distribution Volumetric Rate	\$ 0.0093	750	\$ 6.98	\$ 0.0063	750	\$ 4.73	-32.26%
Fixed Rate Riders	\$ 0.45	1	\$ 0.45	-	1	\$ -	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	-	750	\$ -	-
Sub-Total A (excluding pass through)			\$ 26.06			\$ 26.18	0.46%
Line Losses on Cost of Power	\$ 0.1114	41	\$ 4.51	\$ 0.1114	41	\$ 4.51	0.00%
Total Deferral/Variance Account Rate	\$ 0.0017	750	\$ (1.28)	\$ 0.0025	750	\$ (1.88)	47.06%
Riders							
GA Rate Riders				-	750	\$ -	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.23			\$ 29.75	-1.59%
RTSR - Network	\$ 0.0059	791	\$ 4.66	\$ 0.0059	791	\$ 4.66	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	791	\$ 3.40	\$ 0.0043	791	\$ 3.40	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.29			\$ 37.81	-1.25%
Wholesale Market Service Charge (WMSC)							
Rural and Remote Rate Protection (RRRP)	\$ 0.0036	791	\$ 2.85	\$ 0.0036	791	\$ 2.85	0.00%
Standard Supply Service Charge	\$ 0.0013	791	\$ 1.03	\$ 0.0013	791	\$ 1.03	0.00%
Debt Retirement Charge (DRC)	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	791	\$ 0.87	\$ 0.0011	791	\$ 0.87	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	0.00%
Total Bill on TOU (before Taxes)			\$ 126.83		\$	\$ 126.35	-0.38%
HST	13%		\$ 16.49	13%	\$	\$ 16.43	-0.38%
Total Bill on TOU			\$ 143.32		\$	\$ 142.78	-0.38%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	
Consumption	5,000 kWh
Demand	- kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0540

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change
Monthly Service Charge	\$ 21.64	1	\$ 21.64	\$ 22.03	1	\$ 22.03	1.80%
Distribution Volumetric Rate	\$ 0.0187	5000	\$ 93.50	\$ 0.0190	5000	\$ 95.00	1.60%
Fixed Rate Riders	\$ 1.81	1	\$ 1.81	-	1	\$ -	-100.00%
Volumetric Rate Riders	\$ -	5000	\$ -	-	5000	\$ -	-
Sub-Total A (excluding pass through)							
Line Losses on Cost of Power	\$ 0.1114	270	\$ 116.95	\$ 0.1114	270	\$ 117.03	0.07%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	5,000	\$ (5.00)	\$ 0.0025	5,000	\$ (12.50)	150.00%
GA Rate Riders							
Low Voltage Service Charge	\$ 0.0001	5,000	\$ 0.50	\$ 0.0001	5,000	\$ 0.50	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	0.00%
Sub-Total B - Distribution (includes Sub-Total A)							
RTSR - Network	\$ 0.0044	5,270	\$ 23.19	\$ 0.0044	5,270	\$ 23.19	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	5,270	\$ 16.34	\$ 0.0031	5,270	\$ 16.34	0.00%
Sub-Total C - Delivery (including Sub-Total B)							
Wholesale Market Service Charge (WMSC)	\$ 0.0036	5,270	\$ 18.97	\$ 0.0036	5,270	\$ 18.97	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,270	\$ 6.85	\$ 0.0013	5,270	\$ 6.85	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	5,270	\$ 5.80	\$ 0.0011	5,270	\$ 5.80	0.00%
TOU - Off Peak	\$ 0.0870	3,250	\$ 282.75	\$ 0.0870	3,250	\$ 282.75	0.00%
TOU - Mid Peak	\$ 0.1320	850	\$ 112.20	\$ 0.1320	850	\$ 112.20	0.00%
TOU - On Peak	\$ 0.1800	900	\$ 162.00	\$ 0.1800	900	\$ 162.00	0.00%
Total Bill on TOU (before Taxes)	13%		\$ 806.66		\$ 799.24	\$ (7.42)	-0.92%
HST			\$ 104.87	13%	\$ 103.90	\$ (0.96)	-0.92%
Total Bill on TOU			\$ 911.53		\$ 903.14	\$ (8.39)	-0.92%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)
Consumption	68,500 kWh
Demand	190 kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0540

	Current OEB-Approved		Proposed		Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Charge (\$)	% Change
Monthly Service Charge	\$ 165.09	1	\$ 165.09	\$ 165.06	\$ 2.97	1.80%
Distribution Volumetric Rate	\$ 4.2894	190	\$ 814.99	\$ 829.65	\$ 14.67	1.80%
Fixed Rate Riders	\$ 1	1	\$ -	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0075	190	\$ 1.43	\$ -	\$ (1.43)	-100.00%
Sub-Total A (excluding pass through)			\$ 981.50	\$ 997.71	\$ 16.21	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	\$ -	-
Total Deferral/Variance Account Rate	\$ 1.3856	190	\$ 263.26	\$ (187.42)	\$ (450.68)	-171.19%
GA Rate Riders						
Low Voltage Service Charge	\$ 0.1027	190	\$ 19.51	\$ 34.25	\$ 34.25	0.00%
Smart Meter Entry Charge (if applicable)	\$ -	1	\$ -	\$ 19.51	\$ 19.51	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,264.28	\$ 864.06	\$ (400.22)	-31.66%
RTSR - Network	\$ 3.2780	190	\$ 622.82	\$ 3,293.9	\$ 625.84	0.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3620	190	\$ 448.78	\$ 2,347.5	\$ 446.03	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,335.88	\$ 1,935.93	\$ (399.95)	-17.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	72,199	\$ 259.92	\$ 0.0036	\$ 259.92	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,199	\$ 93.86	\$ 0.0013	\$ 93.86	0.00%
Standard Supply Service Charge						
Debt Retirement Charge (DRC)	\$ 0.0070	68,500	\$ 479.50	\$ 0.0070	\$ 479.50	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	72,199	\$ 79.42	\$ 0.0011	\$ 79.42	0.00%
Average IESO Wholesale Market Price	\$ 0.1130	72,199	\$ 8,158.49	\$ 0.1130	\$ 8,158.49	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,407.06	\$ 11,007.11	\$ (399.95)	-3.51%
HST	13%		\$ 1,482.92	\$ 1,430.92	\$ (51.99)	-3.51%
Total Bill on Average IESO Wholesale Market Price			\$ 12,889.98	\$ 12,438.03	\$ (451.94)	-3.51%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP
Consumption	397 kWh
Demand	- kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0540

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change
Monthly Service Charge	7.08	1	\$ 7.08	\$ 7.21	1	\$ 7.21	1.84%
Distribution Volumetric Rate	0.0107	397	\$ 4.25	\$ 0.0109	397	\$ 4.33	0.08
Fixed Rate Riders	-	1	-	-	1	-	1.87%
Volumetric Rate Riders	-	397	-	-	397	-	
Sub-Total A (excluding pass through)							
Line Losses on Cost of Power	0.1114	21	\$ 11.33	\$ 0.1114	21	\$ 11.54	1.85%
Total Deferral/Variance Account Rate Riders	0.0021	397	\$ (0.83)	\$ 0.0025	397	\$ (0.99)	0.00%
GA Rate Riders	-		-	-		-	19.05%
Low Voltage Service Charge	0.0001	397	\$ 0.04	\$ 0.0001	397	\$ 0.04	0.00%
Smart Meter Entry Charge (if applicable)	-	1	-	-	1	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)							
RTSR - Network	0.0044	418	\$ 1.84	\$ 0.0044	418	\$ 1.84	0.39%
RTSR - Connection and/or Line and Transformation Connection	0.0031	418	\$ 1.30	\$ 0.0031	418	\$ 1.30	0.00%
Sub-Total C - Delivery (including Sub-Total B)							
Wholesale Market Service Charge (WMSC)	0.0036	418	\$ 1.51	\$ 0.0036	418	\$ 1.51	0.00%
Rural and Remote Rate Protection (RRRP)	0.0013	418	\$ 0.54	\$ 0.0013	418	\$ 0.54	0.00%
Standard Supply Service Charge	0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	0.00%
Debt Retirement Charge (DRC)	0.0070	397	\$ 2.78	\$ 0.0070	397	\$ 2.78	0.00%
Ontario Electricity Support Program (OESP)	0.0011	418	\$ 0.46	\$ 0.0011	418	\$ 0.46	0.00%
TOU - Off Peak	0.0870	258	\$ 22.45	\$ 0.0870	258	\$ 22.45	0.00%
TOU - Mid Peak	0.1320	67	\$ 8.91	\$ 0.1320	67	\$ 8.91	0.00%
TOU - On Peak	0.1800	71	\$ 12.86	\$ 0.1800	71	\$ 12.86	0.00%
Total Bill on TOU (before Taxes)							
HST	13%		\$ 65.82			\$ 65.87	0.08%
Total Bill on TOU							
			\$ 74.38			\$ 74.44	0.08%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	
Consumption	36 kWh
Demand	0 kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0540

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change
Monthly Service Charge	3.93	1	3.93	4.00	1	4.00	1.78%
Distribution Volumetric Rate	12.6164	0.1	1.26	12.8435	0.1	1.28	1.80%
Fixed Rate Riders	-	1	-	-	1	-	-
Volumetric Rate Riders	0.0412	0.1	0.00	-	0.1	-	-100.00%
Sub-Total A (excluding pass through)			5.20			5.28	1.71%
Line Losses on Cost of Power	0.1114	2	0.22	0.1114	2	0.22	0.00%
Total Deferral/Variance Account Rate	0.1171	0	(0.01)	0.9037	0	(0.09)	671.73%
GA Rate Riders	-		-	-	36	-	-
Low Voltage Service Charge	0.0545	0	0.01	0.0545	0	0.01	-
Smart Meter Entry Charge (if applicable)	-	1	-	-	1	-	-
Sub-Total B - Distribution (includes Sub-Total A)			5.41			5.42	0.18%
RTSR - Network	1.7616	0	0.18	1.7701	0	0.18	0.48%
RTSR - Connection and/or Line and Transformation Connection	1.2692	0	0.13	1.2614	0	0.13	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			5.71			5.72	0.18%
Wholesale Market Service Charge (WMSC)	0.0036	38	0.14	0.0036	38	0.14	0.00%
Rural and Remote Rate Protection (RRRP)	0.0013	38	0.05	0.0013	38	0.05	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.2500	1	0.25	0.00%
Debt Retirement Charge (DRC)	0.0070	36	0.25	0.0070	36	0.25	0.00%
Ontario Electricity Support Program (OESP)	0.0011	38	0.04	0.0011	38	0.04	0.00%
TOU - Off Peak	0.0870	23	2.04	0.0870	23	2.04	0.00%
TOU - Mid Peak	0.1320	6	0.81	0.1320	6	0.81	0.00%
TOU - On Peak	0.1800	6	1.17	0.1800	6	1.17	0.00%
Total Bill on TOU (before Taxes)			10.45			10.46	0.10%
HST	13%		1.36	13%		1.36	0.10%
Total Bill on TOU			11.81			11.82	0.10%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)
Consumption	507,000 kWh
Demand	1,623 kW
Current Loss Factor	1,0540
Proposed/Approved Loss Factor	1,0540

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	5.38	9743	\$	5.48	9743	\$ 53,391.64	1.86%
Distribution Volumetric Rate	\$	2.6427	1623	\$	2.6903	1623	\$ 4,366.36	1.80%
Fixed Rate Riders	\$	-	9743	\$	-	9743	\$ -	-
Volumetric Rate Riders	\$	0.0430	1623	\$	-	1623	\$ (69.79)	-100.00%
Sub-Total A (excluding pass through)			\$ 56,776.23			\$ 57,758.00	\$ 981.77	1.73%
Line Losses on Cost of Power	\$	-	\$ -	\$	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate	\$	1.5426	1,623	\$ (2,503.64)	\$	1,623	\$ (1,441.55)	-42.42%
GA Rate Riders	\$	-	-	\$	0.8882	507,000	\$ 253.50	0.00%
Low Voltage Service Charge	\$	0.0515	1,623	\$ 83.58	\$	1,623	\$ 83.58	0.00%
Smart Meter Entry Charge (if applicable)	\$	-	1	\$ -	-	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54,356.18			\$ 56,653.53	\$ 2,297.36	4.23%
RTSR - Network	\$	1.6841	1,623	\$ 2,700.83	\$	1,623	\$ 2,713.98	0.49%
RTSR - Connection and/or Line and Transformation Connection	\$	1.1988	1,623	\$ 1,945.65	\$	1,623	\$ 1,933.80	-0.61%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59,002.66			\$ 61,301.32	\$ 2,298.66	3.90%
Wholesale Market Service Charge (WMSC)	\$	0.0036	534,378	\$ 1,923.76	\$	534,378	\$ 1,923.76	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	534,378	\$ 694.69	\$	534,378	\$ 694.69	0.00%
Standard Supply Service Charge	\$	0.0070	507,000	\$ 3,549.00	\$	507,000	\$ 3,549.00	0.00%
Debt Retirement Charge (DRC)	\$	0.0011	534,378	\$ 587.82	\$	534,378	\$ 587.82	0.00%
Ontario Electricity Support Program (OESP)	\$	0.0011	534,378	\$ 587.82	\$	534,378	\$ 587.82	0.00%
Average IESO Wholesale Market Price	\$	0.1130	534,378	\$ 60,384.71	\$	534,378	\$ 60,384.71	0.00%
Total Bill on Average IESO Wholesale Market Price		13%	\$ 126,142.64			\$ 128,441.30	\$ 2,298.66	1.82%
HST			\$ 16,398.54		13%	\$ 16,697.37	\$ 298.83	1.82%
Total Bill on Average IESO Wholesale Market Price			\$ 142,541.19			\$ 145,138.67	\$ 2,597.48	1.82%

Customer Class: Add additional scenarios if required	
RPP / Non-RPP:	
Consumption	222 kWh
Demand	- kW
Current Loss Factor	1.0540
Proposed/Approved Loss Factor	1.0540

	Current OEB-Approved		Proposed		Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	% Change
Monthly Service Charge	18.63	1	18.63	21.45	1	21.45	15.14%
Distribution Volumetric Rate	0.0093	221.61	2.06	0.0063	221.61	1.40	-32.26%
Fixed Rate Riders	0.45	1	0.45	-	1	-	-100.00%
Volumetric Rate Riders	-	221.61	-	-	221.61	-	-
Sub-Total A (excluding pass through)			21.14			22.85	8.07%
Line Losses on Cost of Power	0.1114	12	1.33	0.1114	12	1.33	0.00%
Total Deferral/Variance Account Rate	0.0017	222	(0.38)	0.0025	222	(0.55)	47.06%
GA Rate Riders	-		-	-		-	-
Low Voltage Service Charge	0.0002	222	0.04	0.0002	222	0.04	0.00%
Smart Meter Entry Charge (if applicable)	0.7900	1	0.79	0.7900	1	0.79	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			22.93			24.46	6.66%
RTSR - Network	-	234	-	-	234	-	-
RTSR - Connection and/or Line and Transformation Connection	-	234	-	-	234	-	-
Sub-Total C - Delivery (including Sub-Total B)			22.93			24.46	6.66%
Wholesale Market Service Charge (WMSC)	0.0036	234	0.84	0.0036	234	0.84	0.00%
Rural and Remote Rate Protection (RRRP)	0.0013	234	0.30	0.0013	234	0.30	0.00%
Standard Supply Service Charge	0.2500	1	0.25	0.2500	1	0.25	0.00%
Debt Retirement Charge (DRC)	-		-	-		-	-
Ontario Electricity Support Program (OESP)	0.0011	234	0.26	0.0011	234	0.26	0.00%
TOU - Off Peak	0.0870	144	12.53	0.0870	144	12.53	0.00%
TOU - Mid Peak	0.1320	38	4.97	0.1320	38	4.97	0.00%
TOU - On Peak	0.1800	40	7.18	0.1800	40	7.18	0.00%
Total Bill on TOU (before Taxes)			49.27			50.80	3.10%
HST	13%		6.40	13%		6.60	3.10%
Total Bill on TOU			55.67			57.40	3.10%

Customer Class: Add additional scenarios if required			
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0540		
Proposed/Approved Loss Factor	1.0540		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.64	1	\$ 21.64	\$ 22.03	1	\$ 22.03	\$ 0.39	1.80%
Distribution Volumetric Rate	\$ 0.0187	2000	\$ 37.40	\$ 0.0190	2000	\$ 38.00	\$ 0.60	1.60%
Fixed Rate Riders	\$ 1.81	1	\$ 1.81	\$ -	1	\$ -	\$ (1.81)	-100.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 60.85			\$ 60.03	\$ (0.82)	-1.35%
Line Losses on Cost of Power	\$ 0.1114	108	\$ 12.03	\$ 0.1114	108	\$ 12.03	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0010	2,000	\$ (2.00)	\$ 0.0025	2,000	\$ (5.00)	\$ (3.00)	150.00%
GA Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0001	2,000	\$ 0.20	\$ 0.0001	2,000	\$ 0.20	\$ -	0.00%
Smart Meter Entry Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.87			\$ 68.05	\$ (3.82)	-5.32%
RTSR - Network	\$ -	2,108	\$ -	\$ -	2,108	\$ -	\$ -	-
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,108	\$ -	\$ -	2,108	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 71.87			\$ 68.05	\$ (3.82)	-5.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,108	\$ 7.59	\$ 0.0036	2,108	\$ 7.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,108	\$ 2.74	\$ 0.0013	2,108	\$ 2.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,108	\$ 2.32	\$ 0.0011	2,108	\$ 2.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 321.55			\$ 317.73	\$ (3.82)	-1.19%
HST	13%		\$ 41.80	13%		\$ 41.30	\$ (0.50)	-1.19%
Total Bill on TOU			\$ 363.35			\$ 359.03	\$ (4.32)	-1.19%